EI802-20-AR

THIS FILING IS
Document Accession #: 20210420-8052 Filed Date: 04/16/2021

Item 1: [X] An Initial (Original) Submission OR [ ] Resubmission No. ____

Form 1 Approved
OMB No.1902-0021
(Expires 11/30/2022)

Form 1-F Approved
OMB No.1902-0029
(Expires 11/30/2022)

Form 3-Q Approved
OMB No.1902-0205
(Expires 11/30/2022)

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FERC FINANCIAL REPORT
FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

2021 MAY -3 PM 5:15

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)	Year/Period of Report
Florida Power & Light Company	End of 2020/Q4

Deloitte.

2021 MAY -3 AM 5:15

Deloitte & Touche LLP
Certified Public Accountants
Suite 200
1800 North Military Trail
Boca Raton, FL 33431-6386
USA

Tel: +1 561 962 7700
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www.deloitte.com

INDEPENDENT AUDITORS' REPORT

Florida Power and Light Company
Juno Beach, Florida

We have audited the accompanying financial statements of Florida Power & Light Company (the "Company"), which comprise the balance sheet — regulatory basis as of December 31, 2020, and the related statements of income — regulatory basis, retained earnings — regulatory basis, and cash flows — regulatory basis for the year then ended, included on pages 110 through 123 of the accompanying Federal Energy Regulatory Commission Form 1, and the related notes to the financial statements.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditors' Responsibility

Our responsibility is to express an opinion on these financial statements based on our audit. We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the Company's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the regulatory basis financial statements referred to above present fairly, in all material respects, the assets, liabilities, and proprietary capital of Florida Power & Light Company as of December 31, 2020, and the results of its operations and its cash flows for the year then ended in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

Basis of Accounting

As discussed in the Introduction to the financial statements, these financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a basis of accounting other than accounting principles generally accepted in the United States of America. Our opinion is not modified with respect to this matter.

Restricted Use

This report is intended solely for the information and use of the board of directors and management of the Company and for filing with the Federal Energy Regulatory Commission and is not intended to be and should not be used by anyone other than these specified parties.

Deloitte & Touche LLP

April 16, 2021

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q)is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

(1) one million megawatt hours of total annual sales,
(2) 100 megawatt hours of annual sales for resale,
(3) 500 megawatt hours of annual power exchanges delivered, or
(4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: https://forms.ferc.gov/. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

Reference Schedules	Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____ , we have also reviewed schedules _____of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

(f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at https://www.ferc.gov/ferc-online/overview.

(g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from https://www.ferc.gov/media/form-1 and https://www.ferc.gov/media/form1-3q.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and

b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.

II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.

III Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.

IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.

V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).

VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.

VII For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.

VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.

IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and" firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power; .....

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be field..."

General Penalties

The Commission may assess up to $1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

Document Accession #: 20210416-3052 Filed Date: 04/16/2021

IDENTIFICATION

01 Exact Legal Name of Respondent Florida Power & Light Company	02 Year/Period of Report End of 2020/Q4
03 Previous Name and Date of Change *(if name changed during year)*	/ /
04 Address of Principal Office at End of Period *(Street, City, State, Zip Code)* 700 Universe Boulevard, P.O. Box 14000, Juno Beach, Florida 33408	
05 Name of Contact Person Keith Ferguson	06 Title of Contact Person Controller
07 Address of Contact Person *(Street, City, State, Zip Code)* 700 Universe Boulevard, P.O. Box 14000, Juno Beach, Florida 33408	

08 Telephone of Contact Person,*Including Area Code* (561) 694-3428	09 This Report Is (1) [X] An Original (2) [ ] A Resubmission	10 Date of Report *(Mo, Da, Yr)* 04/16/2021

ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Keith Ferguson	03 Signature	04 Date Signed *(Mo, Da, Yr)*
02 Title Controller	Keith Ferguson	04/16/2021

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	
4	Officers	104	
5	Directors	105	
6	Information on Formula Rates	106(a)(b)	
7	Important Changes During the Year	108-109	
8	Comparative Balance Sheet	110-113	
9	Statement of Income for the Year	114-117	
10	Statement of Retained Earnings for the Year	118-119	
11	Statement of Cash Flows	120-121	
12	Notes to Financial Statements	122-123	
13	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)	
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
15	Nuclear Fuel Materials	202-203	
16	Electric Plant in Service	204-207	
17	Electric Plant Leased to Others	213	Not Applicable
18	Electric Plant Held for Future Use	214	
19	Construction Work in Progress-Electric	216	
20	Accumulated Provision for Depreciation of Electric Utility Plant	219	
21	Investment of Subsidiary Companies	224-225	
22	Materials and Supplies	227	
23	Allowances	228(ab)-229(ab)	
24	Extraordinary Property Losses	230	Not Applicable
25	Unrecovered Plant and Regulatory Study Costs	230	
26	Transmission Service and Generation Interconnection Study Costs	231	
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	233	
29	Accumulated Deferred Income Taxes	234	
30	Capital Stock	250-251	
31	Other Paid-in Capital	253	
32	Capital Stock Expense	254	
33	Long-Term Debt	256-257	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262-263	
36	Accumulated Deferred Investment Tax Credits	266-267	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8012 Filed Date: 04/16/2021

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
37	Other Deferred Credits	269	
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	Not Applicable
39	Accumulated Deferred Income Taxes-Other Property	274-275	
40	Accumulated Deferred Income Taxes-Other	276-277	
41	Other Regulatory Liabilities	278	
42	Electric Operating Revenues	300-301	
43	Regional Transmission Service Revenues (Account 457.1)	302	Not Applicable
44	Sales of Electricity by Rate Schedules	304	
45	Sales for Resale	310-311	
46	Electric Operation and Maintenance Expenses	320-323	
47	Purchased Power	326-327	
48	Transmission of Electricity for Others	328-330	
49	Transmission of Electricity by ISO/RTOs	331	Not Applicable
50	Transmission of Electricity by Others	332	
51	Miscellaneous General Expenses-Electric	335	
52	Depreciation and Amortization of Electric Plant	336-337	
53	Regulatory Commission Expenses	350-351	
54	Research, Development and Demonstration Activities	352-353	
55	Distribution of Salaries and Wages	354-355	
56	Common Utility Plant and Expenses	356	Not Applicable
57	Amounts included in ISO/RTO Settlement Statements	397	Not Applicable
58	Purchase and Sale of Ancillary Services	398	
59	Monthly Transmission System Peak Load	400	
60	Monthly ISO/RTO Transmission System Peak Load	400a	Not Applicable
61	Electric Energy Account	401	
62	Monthly Peaks and Output	401	
63	Steam Electric Generating Plant Statistics	402-403	
64	Hydroelectric Generating Plant Statistics	406-407	Not Applicable
65	Pumped Storage Generating Plant Statistics	408-409	Not Applicable
66	Generating Plant Statistics Pages	410-411	Not Applicable

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
67	Transmission Line Statistics Pages	422-423	
68	Transmission Lines Added During the Year	424-425	
69	Substations	426-427	
70	Transactions with Associated (Affiliated) Companies	429	
71	Footnote Data	450	
	Stockholders' Reports Check appropriate box: [ ] Two copies will be submitted [ ] No annual report to stockholders is prepared		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Document Accession #: 20210420-8052 Filed Date: 04/16/2021 Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Keith Ferguson, Controller
700 Universe Boulevard
Juno Beach, Florida 33408

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Florida - December 28, 1925

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not Applicable

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Electric Utility Service is provided in Florida> The respondent owns 76.36% of Scherer Unit No. 4, a coal-fired generating unit located in central Georgia.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) [ ] Yes...Enter the date when such independent accountant was initially engaged:
(2) [X] No

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Document Accession #: 20210420-3052 Filed Date: 04/16/2021 Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the repondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiearies for whom trust was maintained, and purpose of the trust.

NextEra Energy, Inc. a holding company, is the sole holder of the common stock of the respondent.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions
1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	FPL Enersys, Inc.	Business Development	100	1
2	KPB Financial Corp.	Financial Services	100	2
3	Private Fuel Storage, LLC	Construction & Development	12.5	3
4	FPL Services, LLC	Business Development	100	4
5	RGS Realty Holdings, LLC	Holding Company	100	5
6	RGS Realty, LLC	Real Estate	100	6
7	Gray Sky Investments, LLC	Real Estate	100	7
8	FPL Recovery Funding LLC	Financial Services	100	8
9	APOG, LLC	Business Support Services	20	9
10	Cedar Bay Holdings, LLC	Holding Company	100	10
11	Cedar Bay Cogeneration, LLC	Holding Company	100	11
12	Cedar II Power, LLC	Holding Company	100	12
13	Cedar Bay Generating Company, LP	Generating	100	13
14	GR Woodford Properties, LLC	Natural Gas Production	100	14
15	Parcel 5A Property Owners Association, Inc.	Real Estate	100	15
16	ALDH Realty Holdings, LLC	Holding Company	100	16
17	Alton Leigh Investments, LLC	Real Estate	100	17
18	Double Hook Realty, LLC	Real Estate	100	18
19	FPL Energy Services, Inc.	Energy Solutions	100	19
20	FPL Readi-Power, LLC	Generator Services	100	20
21	Jupiter-Tequesta A/C, Plumbing & Electric, LLC	HVAC, Plumbing and Electrical	100	21
22	FPL Smart Services, LLC	Home Security Services	100	22
23	Palm Power, LLC	Holding Company	100	23
24	Thaleia, LLC	Holding Company	100	24
25	Indiantown Cogeneration, L.P.	Generating	100	25
26	Indiantown Cogeneration Funding Corporation	Financial Services	100	26
27	Indiantown Project Investment Partnership, L..	Holding Company	100	27

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CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions
1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	Toyan Enterprises, LLC	Holding Company	100	28
2	Pivotal Utility Holdings, Inc.	Natural Gas Utility	100	29
3	Florida Maid Drainage and Irrigation Assoc.	Drainage Association	100	30
4	Glenn St Mary Solar, LLC	Energy Development	100	31
5	Graceville PV1, LLC	Energy Development	100	32
6	Parrish 1 Solar, LLC	Energy Development	100	33
7	Parrish 2 Solar, LLC	Energy Development	100	34
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FOOTNOTE DATA

Schedule Page: 103 Line No.: 1 Column: d

FPL Enersys, Inc., a Florida corporation, is a wholly-owned subsidiary of Respondent formed to investigate and pursue opportunities for the development and acquisition of energy systems.

Schedule Page: 103 Line No.: 2 Column: d

KPB Financial Corp., a Delaware corporation, is a wholly-owned subsidiary of Respondent formed to manage and maintain intangible assets related to Respondent's Storm Restoration and Non-Qualified Decommissioning Funds.

Schedule Page: 103 Line No.: 3 Column: d

Private Fuel Storage, L.L.C., a Delaware limited liability company (the "Company"), was formed by eight (8) utility companies to obtain a license to site an Independent Spent Fuel Storage facility on land owned by the Bank of Goshute Indians in the State of Utah. Members include: Respondent, Energy Nuclear PFS Company, Genoa Fueltech, Inc., GPU Nuclear, Indiana Michigan Power Company, Northern States Power Company, Southern California Edison and Southern Nuclear Operating Company. Each member has a 12.5% ownership interest in the Company. This company is considered a non-operating entity as it does not actively transact business. Further, Florida Power & Light Company has no recorded investment in this entity (Account 123/Account 123.1).

Schedule Page: 103 Line No.: 4 Column: d

FPL Services, LLC, a Florida limited liability company and wholly-owned subsidiary of FPL Enersys, Inc. (Line 1 above), was formed to provide marketing, development, design, installation, construction, financing and servicing of energy conservation projects. Respondent owns 100% of the voting stock of the parent company of FPL Services, LLC, FPL Enersys, Inc. (Line 1 above).

Schedule Page: 103 Line No.: 5 Column: d

RGS Realty Holdings, LLC, a Delaware limited liability company is a wholly-owned subsidiary of Respondent and owns all of the membership interests in RGS Realty, LLC (line 6 below) and Gray Sky Investments, LLC (Line 7 below).

Schedule Page: 103 Line No.: 6 Column: d

RGS Realty, LLC, a Delaware limited liability and wholly-owned subsidiary of RGS Realty Holdings, LLC (Line 5 above) is an indirect subsidiary of the Respondent formed to acquire real estate.

Schedule Page: 103 Line No.: 7 Column: d

Gray Sky Investments, LLC, a Delaware limited liability company and wholly-owned subsidiary of RGS Realty Holdings, LLC (Line 5 above), is an indirect subsidiary of Respondent formed to acquire real estate.

Schedule Page: 103 Line No.: 8 Column: d

FPL Recovery Funding, LLC, a Delaware limited liability company and wholly-owned subsidiary of the Respondent, was formed to authorize, issue, sell and deliver storm recovery bonds.

Schedule Page: 103 Line No.: 9 Column: d

APOG, LLC, a Delaware limited liability company, was formed to provide technical, engineering and procurement support services to and for the benefit of member-owned or member-operated nuclear facilities. Members include: Respondent, Duke Energy Carolinas, LLC, Duke Energy Progress, LLC, Duke Energy Florida, LLC, South Carolina Electric & Gas Company and Georgia Power Company.

Schedule Page: 103 Line No.: 10 Column: d

Cedar Bay Holdings, LLC, a Delaware limited liability company and wholly-owned subsidiary of Respondent, indirectly holds the general and limited partnership interests in Cedar Bay Generating Company, Limited Partnership (Line 13 below) through its 100% ownership interest in Cedar Bay Cogeneration, LLC (Line 11 below) and Cedar II Power, LLC (Line 12 below).

Schedule Page: 103 Line No.: 11 Column: d

Cedar Bay Cogeneration, LLC, a Delaware limited liability company and wholly-owned subsidiary of Cedar Bay Holdings, LLC (Line 10 above), is an indirect subsidiary of Respondent holding a 2% general partnership interest and a 78% limited partnership

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interest in Cedar Bay Generating Company, Limited Partnership (Line 13 below).

Schedule Page: 103 Line No.: 12 Column: d

Cedar II Power, LLC, a Delaware limited liability company and wholly-owned subsidiary of Cedar Bay Holdings, LLC (Line 10 above), is an indirect subsidiary of Respondent holding a 20% general partnership interest in Cedar Bay Generating Company, Limited Partnership (Line 13 below).

Schedule Page: 103 Line No.: 13 Column: d

Cedar Bay Generating Company, Limited Partnership, a Delaware limited partnership, is an indirect subsidiary of Respondent owned by Cedar Bay Cogeneration, LLC (Line 11 above) and Cedar II Power, LLC (Line 12 above) and holds the Cedar Bay generating assets.

Schedule Page: 103 Line No.: 14 Column: d

GR Woodford Properties, LLC, a Delaware limited liability company and wholly-owned subsidiary of Respondent, was formed to operate production in gas reserves properties.

Schedule Page: 103 Line No.: 15 Column: d

Parcel 5A Property Owners Association, Inc. ("Parcel 5A") is a Florida not-for-profit corporation of which Respondent is a member and the Declarant under the Articles and Bylaws. It was formed to own, lease, maintain, operate and administer certain property within or related to Parcel 5A, Palm Beach Gardens, Florida, and to carry out its rights and duties set forth in the corresponding Declaration of Covenants for such property. Respondent has 100% voting rights in Parcel 5A.

Schedule Page: 103 Line No.: 16 Column: d

ALDH Realty Holdings, LLC, a Delaware limited liability company and wholly-owned subsidiary of Respondent, owns all of the membership interest in Alston Leigh Investments, LLC (Line 17 below) and Double Hook Realty, LLC (Line 18 below).

Schedule Page: 103 Line No.: 17 Column: d

Alton Leigh Investments, LLC, a Delaware limited liability company and wholly-owned subsidiary of ALDH Realty Holdings, LLC (Line 16 above), is an indirect subsidiary of Respondent formed to acquire real estate.

Schedule Page: 103 Line No.: 18 Column: d

Double Hook Realty, LLC, a Delaware limited liability company and wholly-owned subsidiary of ALDH Realty Holdings, LLC (Line 16 above), is an indirect subsidiary of Respondent formed to acquire real estate.

Schedule Page: 103 Line No.: 19 Column: d

FPL Energy Services, Inc., a Florida corporation, is a wholly-owned subsidiary of Respondent formed to provide energy solutions. FPL Energy Services, Inc. owns 100% of FPL Readi-Power, LLC (Line 20 below), FPL Smart Services, LLC (Line 22 below) and Jupiter-Tequesta A/C, Plumbing & Electric, LLC (Line 21 below).

Schedule Page: 103 Line No.: 20 Column: d

FPL Readi-Power, LLC, a Delaware limited liability company and wholly-owned subsidiary of FPL Energy Services, Inc. (Line 19 above), is an indirect subsidiary of Respondent formed to provide generator installation and maintenance services.

Schedule Page: 103 Line No.: 21 Column: d

Jupiter-Tequesta A/C, Plumbing & Electric, LLC, a Delaware limited liability company and a wholly-owned subsidiary of FPL Energy Services, Inc. (Line 19 above), is an indirect subsidiary of Respondent formed to provide air conditioning, heating, plumbing and electrical services.

Schedule Page: 103 Line No.: 22 Column: d

FPL Smart Services, LLC, a Delaware limited liability company and a wholly-owned subsidiary of FPL Energy Services, Inc. (Line 19 above), is an indirect subsidiary of Respondent formed to provide home security services.

Schedule Page: 103 Line No.: 23 Column: d

Palm Power, LLC, a Delaware limited liability company, is a wholly-owned subsidiary of Respondent and owns all of the membership interests in Thaleia, LLC (Line 24 below) and a 10% general partnership interest in Indiantown Cogeneration, L.P. (Line 25 below).

Schedule Page: 103 Line No.: 24 Column: d

Thaleia, LLC, a Delaware limited liability company and a wholly-owned subsidiary of Palm Power LLC (Line 23), is an indirectly-owned subsidiary of the Respondent and owns a 40%

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limited partnership interest in Indiantown Cogeneration, L.P. (Line 25 below) and a 75.19% limited partnership interest in Indiantown Project Investment Partnership, L.P. (Line 27 below).

Schedule Page: 103 Line No.: 25 Column: d

Indiantown Cogeneration, L.P., a Delaware limited partnership, is an indirectly-owned subsidiary of the Respondent formed to operate a coal-fired power plant, and owns 100% of Indiantown Cogeneration Funding Corporation (Line 26 below). Palm Power LLC (Line 23 above) owns a 10% general partnership interest, Thaleia, LLC (Line 24 above) owns a 40% limited partnership interest, Indiantown Project Investment Partnership, L.P. (Line 27 below) owns a 19.95% general partnership interest and Toyan Enterprises, LLC (Line 28 below) owns a 30.05% limited partnership interest in Indiantown Cogeneration, L.P.

Schedule Page: 103 Line No.: 26 Column: d

Indiantown Cogeneration Funding Corporation, a Delaware corporation, is wholly-owned by Indiantown Cogeneration, L.P. (Line 25 above), and was formed as agent for, and co-issuer with, Indiantown Cogeneration, L.P., of bonds. Respondent indirectly owns 100% of the stock of Indiantown Cogeneration Funding Corporation.

Schedule Page: 103 Line No.: 27 Column: d

Indiantown Project Investment Partnership, L.P., a Delaware limited partnership, is an indirectly-owned subsidiary of the Respondent and owns a 19.95% general partnership interest in Indiantown Cogeneration, L.P. (Line 25 below). Toyan Enterprises, LLC (Line 28 below) owns a 24.81% general partnership interest and Thaleia, LLC (Line 24) owns a 75.19% interest in Indiantown Project Investment Partnership, L.P.

Schedule Page: 103.1 Line No.: 1 Column: d

Toyan Enterprises, LLC, a Delaware limited liability company, is a wholly-owned subsidiary of the Respondent and owns a 24.81% general partnership interest in Indiantown Project Investment Partnership, L.P. (Line 27 above) and a 30.05% limited partnership interest in Indiantown Cogeneration, L.P. (Line 25 above).

Schedule Page: 103.1 Line No.: 2 Column: d

Pivotal Utility Holdings, Inc. d/b/a Florida City Gas, a New Jersey corporation, a wholly-owned subsidiary of the Respondent, is a natural gas distribution company.

Schedule Page: 103.1 Line No.: 3 Column: d

Florida Maid Drainage and Irrigation Association, a Florida non-stock, non-profit cooperative association, a wholly-owned subsidiary of the Respondent, was formed for draining flood waters and supplying irrigation waters to certain property in St. Lucie County, Florida.

Schedule Page: 103.1 Line No.: 4 Column: d

Glenn St Mary Solar, LLC, a Florida limited liability company, was acquired by the Respondent on 10/27/20, its assets were assigned to the Respondent, and it was dissolved on 12/31/2020.

Schedule Page: 103.1 Line No.: 5 Column: d

Graceville PV1, LLC, a Florida limited liability company, was acquired by the Respondent on 10/27/20, its assets were assigned to the Respondent, and it was dissolved on 12/31/2020.

Schedule Page: 103.1 Line No.: 6 Column: d

Parrish 1 Solar, LLC, a Florida limited liability company, was acquired by the Respondent on 10/27/20, its assets were assigned to the Respondent, and it was dissolved on 12/31/2020.

Schedule Page: 103.1 Line No.: 7 Column: d

Parrish 2 Solar, LLC, a Florida limited liability company, was acquired by the Respondent on 10/27/20, its assets were assigned to the Respondent, and it was dissolved on 12/31/2020.

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OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is $50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	Chairman	James L. Robo	832,175
2	President and CEO	Eric E. Silagy	1,304,100
3	EVP, Finance, and CFO	Rebecca J. Kujawa	381,772
4	Treasurer	Paul I. Cutler	397,483
5	Vice President Compliance & Corporate Secretary	William Scott Seeley	235,661
6	Executive Vice President, Power Generation Division	Miguel Arechabala	200,281
7	Senior Vice President Power Delivery	Manuel B. Miranda	480,885
8	Executive Vice President and Chief Nuclear Officer	Donald A. Moul	367,500
9	President, Nuclear Division (through 4/1/2020)	Manoochehr K. Nazar	130,925
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36	NOTE: The salaries above reflect amounts		
37	charged to the respondent.		
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DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	James L. Robo	P.O. Box 14000
2	Chairman of the Board	Juno Beach, FL 33408
3		
4	Eric E. Silagy	P.O. Box 14000
5	President and Chief Financial Officer	Juno Beach, FL 33408
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7	Rebecca J. Kujawa	P.O. Box 14000
8	Executive Vice President, Finance and Chief Financial Officr	Juno Beach, FL 33408
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16	Note: There was no FPL Executive Committee in 2020	
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INFORMATION ON FORMULA RATES
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent have formula rates?	[X] Yes [ ] No

1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	FERC Rate Schedule or Tariff Number	FERC Proceeding
1	FERC Rate Schedule No. 317	Docket No. ER21-656
2	FERC Rate Schedule No. 322	Docket No. ER21-658
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INFORMATION ON FORMULA RATES
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?	[ ] Yes [X] No

2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website

Line No.	Accession No.	Document Date \ Filed Date	Docket No.	Description	Formula Rate FERC Rate Schedule Number or Tariff Number
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INFORMATION ON FORMULA RATES
Formula Rate Variances

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

Line No.	Page No(s).	Schedule	Column	Line No
1	110-111	Comparative Balance Sheet (Assets and Other Debit)	C	5, 45, 48-52, 54, 57, 69
2	110-111	Comparative Balance Sheet (Assets and Other Debit)	C	71, 72, 81, 82
3	112-113	Comparative Balance Sheet (Liabilities and Other)	C	3, 15, 16, 24
4	112-113	Comparative Balance Sheet (Liabilities and Other)	C	60, 61, 63, 64
5	114-117	Statement of Income	C	4, 6, 10, 17, 18, 26
6	200	Summary of Utility Plant and Accumulated Provision	B	12, 21, 32, 33
7	204-207	Electric Plant in Service	G	5, 15, 24, 44, 46, 57, 58
8	204-207	Electric Plant in Service	G	74, 75, 86-95, 97-99, 101
9	214-214.6	Electric Plant Held for Future Use	D	46
10	219	Accumulated Provision for Depreciation	B	20, 29
11	230b	Unrecovered Plant and Regulatory Study Costs	A	21
12	232	Other Regulatory Assets	A	11, 12, 13, 15
13	232	Other Regulatory Assets	F	7, 11, 14, 15, 18
14	234	Accumulated Deferred Income Taxes (account 190)	C	8
15	274-275	Accumulated Deferred Income Taxes (account 282)	K	9
16	276-277	Accumulated Deferred Income Taxes (account 283)	K	19
17	278	Other Regulatory Liabilities	A, F	14
18	336	Depreciation and Amortization of Electric Plant	B	1
19	337	Depreciation and Amortization of Electric Plant	A	12
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FOOTNOTE DATA

Schedule Page: 1062 Line No.: 10 Column: b

Accumulated Provision for Depreciation of Electric Utility Plant

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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

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IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)

1. Renewed City of Ocean Ridge Franchise agreement for 30 years in the State of Florida, all with consideration of fees equaling 6% of specified revenues.

2. None

3. None

4. None

5. None

6. For information on Long-Term Debt, see Note 13 - Debt to the December 31, 2020 Consolidated Financial Statements.

At December 31, 2020, FPL had $2,913 million of syndicated revolving credit facilities which provide for the funding of loans up to $2,913 million and the issuance of letters of credit of up to $575 million. At December 31, 2020, approximately $3 million in letters of credit were outstanding under FPL's syndicated revolving credit facilities. The entire amount of the syndicated revolving credit facilities is available for general corporate purposes and to provide additional liquidity in the event of a loss to the company's or its subsidiaries' operating facilities (including a transmission and distribution property loss). FPL's syndicated revolving credit facilities are also available to support the purchase of $948 million of pollution control, solid waste disposal and industrial development revenue bonds in the event they are tendered by individual bond holders and not remarketed prior to maturity, as well as, the repayment of approximately $556 million of floating rate notes in the event an individual noteholder requires repayment at specified dates prior to maturity. FPL also had $680 million of bilateral revolving credit facilities. At December 31, 2020, no borrowings were outstanding under these revolving credit facilities.

In order for FPL to borrow or to have letters of credit issued under the terms of its revolving credit facilities, FPL is required, among other things, to maintain a ratio of funded debt to total capitalization that does not exceed a stated ratio. The FPL revolving credit facilities also contain default and related acceleration provisions relating to, among other things, failure of FPL to maintain the ratio of funded debt to total capitalization at or below the specified ratio. At December 31, 2020, FPL was in compliance with its required ratio.

At December 31, 2020, FPL had approximately $37 million of surety bonds. During the year to date period ended December 31, 2020, FPL had issued commercial paper from time to time, with the maximum outstanding at any one time of approximately $1,526 million. At December 31, 2020, FPL had approximately $1,526 million commercial paper outstanding.

The incurring of these obligations was authorized under FPSC Order No. PSC-2019-0472-FOF-EI.

7. None

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IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)

8. None

9. None

10. See Note 15 footnote (a) to the Contracts table regarding natural gas transportation agreements between FPL and entities in which NextEra Energy, Inc. has indirect ownership interests. See Note 6 - Merger of FPL and Gulf Power regarding a merger of Gulf Power Company into FPL on January 1, 2021.

12. Not Applicable

13. 03/04/2020 - Judith J. Kahn resigned as Assistant Treasurer

03/06/2020 - Craig W. Arcari resigned as Vice President, Power Generation Division, FPL Operations

03/06/2020 - William L. Yeager resigned as Executive Vice President, Engineering, Construction and Integrated Supply Chain

04/01/2020 - Byan Olnick resigned as Vice President, Distribution Operations

04/01/2020 - Manoochehr K. Nazar resigned as President, Nuclear Division

07/24/2020 - Susan D. LaBar appointed as Assistant Treasurer

07/24/2020 - Sharon Sartor appointed as Assistant Secretary

07/31/2020 - Nicole J. Daggs appointed as Vice President, Human Resources

07/31/2020 - John Holley appointed as Vice President, Government Affairs - State

07/31/2020 - Tom Broad appointed as Vice President, PGD Fossil Operations & Pipelines

14. Not Applicable

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) ☒ An Original (2) ☐ A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8012 FERC Filed Date: 04/16/2021

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	**UTILITY PLANT**			
2	Utility Plant (101-106, 114)	200-201	58,386,195,355	54,545,616,824
3	Construction Work in Progress (107)	200-201	4,545,938,955	3,551,881,553
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		62,932,134,310	58,097,498,377
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	17,127,596,871	16,202,993,177
6	Net Utility Plant (Enter Total of line 4 less 5)		45,804,537,439	41,894,505,200
7	Nuclear Fuel in Process of Ref., Conv.,Enrich., and Fab. (120.1)	202-203	392,113,350	361,269,688
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		686,231,754	710,206,620
10	Spent Nuclear Fuel (120.4)		64,462,875	81,690,073
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	476,509,542	532,310,844
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		666,298,437	620,855,537
14	Net Utility Plant (Enter Total of lines 6 and 13)		46,470,835,876	42,515,360,737
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	**OTHER PROPERTY AND INVESTMENTS**			
18	Nonutility Property (121)		13,400,422	13,316,048
19	(Less) Accum. Prov. for Depr. and Amort. (122)		864,971	556,853
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	1,590,755,122	1,645,135,774
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		0	0
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		4,568,376,735	4,003,838,411
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		6,171,667,308	5,661,733,380
33	**CURRENT AND ACCRUED ASSETS**			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		71,252,046	122,734,686
36	Special Deposits (132-134)		1,161,189	995,028
37	Working Fund (135)		426	426
38	Temporary Cash Investments (136)		1,000,000	450,000
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		604,193,338	608,913,884
41	Other Accounts Receivable (143)		201,516,086	127,137,600
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		27,537,421	9,026,223
43	Notes Receivable from Associated Companies (145)		170,000,000	230,000,000
44	Accounts Receivable from Assoc. Companies (146)		56,479,032	51,919,594
45	Fuel Stock (151)	227	181,087,855	198,833,178
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	587,456,235	515,940,967
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) ☒ An Original (2) ☐ A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8012 FERC Filed Date: 04/16/2021

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	660,239	632,667
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		78,810,654	94,396,493
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		43,443	504,952
60	Rents Receivable (172)		50,667,568	29,029,272
61	Accrued Utility Revenues (173)		382,790,529	380,897,228
62	Miscellaneous Current and Accrued Assets (174)		23,931,662	22,570,168
63	Derivative Instrument Assets (175)		2,730,292	2,559,810
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		2,386,243,173	2,378,489,730
68	**DEFERRED DEBITS**			
69	Unamortized Debt Expenses (181)		125,243,779	114,336,886
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	963,562,245	982,795,443
72	Other Regulatory Assets (182.3)	232	2,965,371,901	3,037,762,878
73	Prelim. Survey and Investigation Charges (Electric) (183)		51,473,806	23,785,479
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		103,184	-22,154
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	1,928,029,170	1,760,149,566
79	Def. Losses from Disposition of Utility Plt. (187)		1,476	62,957
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		75,470,684	80,642,119
82	Accumulated Deferred Income Taxes (190)	234	1,909,778,559	1,820,959,341
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		8,019,034,804	7,820,472,515
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		63,047,781,161	58,376,056,362

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) X An Original (2) __ A Resubmission	04/16/2021	2020/Q4

FOOTNOTE DATA

Schedule Page: 110 Line No.: 5 Column: c

Schedule No. 317 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Amount to be used for wholesale formula rate purposes reflected in the footnote of page 219.

Schedule Page: 110 Line No.: 45 Column: c

Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 110 Line No.: 48 Column: c

Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 110 Line No.: 49 Column: c

Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 110 Line No.: 50 Column: c

Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 110 Line No.: 51 Column: c

Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 110 Line No.: 52 Column: c

Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 110 Line No.: 54 Column: c

Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 110 Line No.: 57 Column: c

Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) X An Original (2) __ A Resubmission	04/16/2021	2020/Q4

FOOTNOTE DATA

Schedule Page: 110 Line No.: 71 Column: c

Schedule No. 317 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs

Schedule No. 322 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs

Amount to be used for wholesale rate purposes reflected in the footnote of page 230b

Schedule Page: 110 Line No.: 72 Column: c

Schedule No. 317 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs

Schedule No. 322 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs

Amount to be used for wholesale rate purposes reflected in the footnote of page 232

Schedule Page: 110 Line No.: 82 Column: c

Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Amount to be used for wholesale formula rate purposes reflected in the footnote of page 234.

Name of Respondent	This Report is:	Date of Report (mo, da, yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	end of 2020/Q4

Document Accession #: 20210420-8012 FERC Filed Date: 04/16/2021

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	1,373,068,515	1,373,068,515
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		0	0
7	Other Paid-In Capital (208-211)	253	12,756,500,989	10,855,412,630
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	3,741,472	3,741,472
11	Retained Earnings (215, 215.1, 216)	118-119	9,620,498,936	9,180,354,076
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	0	0
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	0	0
16	Total Proprietary Capital (lines 2 through 15)		23,746,326,968	21,405,093,749
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	14,038,271,000	12,938,271,000
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	1,805,934,000	1,236,171,000
22	Unamortized Premium on Long-Term Debt (225)		0	0
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		42,944,834	43,634,741
24	Total Long-Term Debt (lines 18 through 23)		15,801,260,166	14,130,807,259
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		28,862,392	37,245,562
27	Accumulated Provision for Property Insurance (228.1)		114,548,356	112,846,981
28	Accumulated Provision for Injuries and Damages (228.2)		27,280,205	22,108,020
29	Accumulated Provision for Pensions and Benefits (228.3)		179,846,076	193,304,852
30	Accumulated Miscellaneous Operating Provisions (228.4)		174,923,925	161,878,585
31	Accumulated Provision for Rate Refunds (229)		8,801,348	0
32	Long-Term Portion of Derivative Instrument Liabilities		1,147,349	612,170
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		1,783,342,983	2,251,477,326
35	Total Other Noncurrent Liabilities (lines 26 through 34)		2,318,752,634	2,779,473,496
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		1,525,900,000	1,481,500,000
38	Accounts Payable (232)		665,024,144	630,460,694
39	Notes Payable to Associated Companies (233)		0	0
40	Accounts Payable to Associated Companies (234)		51,796,655	58,846,767
41	Customer Deposits (235)		426,490,745	458,911,029
42	Taxes Accrued (236)	262-263	150,171,637	70,904,447
43	Interest Accrued (237)		145,909,449	142,967,738
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

Name of Respondent	This Report is:	Date of Report (mo, da, yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	end of 2020/Q4

Document Accession #: 20210420-8051 FERC Received Date: 04/16/2021

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		89,674,950	90,042,230
48	Miscellaneous Current and Accrued Liabilities (242)		862,440,698	852,605,335
49	Obligations Under Capital Leases-Current (243)		7,694,227	6,626,870
50	Derivative Instrument Liabilities (244)		2,677,903	12,270,469
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		1,147,349	612,170
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		3,926,633,059	3,804,523,409
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		1,186,360	1,252,802
57	Accumulated Deferred Investment Tax Credits (255)	266-267	850,215,917	540,241,443
58	Deferred Gains from Disposition of Utility Plant (256)		32,440,228	33,351,582
59	Other Deferred Credits (253)	269	196,778,689	410,987,661
60	Other Regulatory Liabilities (254)	278	8,548,741,506	8,014,461,155
61	Unamortized Gain on Reaquired Debt (257)		996,271	1,204,306
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	0	0
63	Accum. Deferred Income Taxes-Other Property (282)		6,205,837,702	5,962,226,980
64	Accum. Deferred Income Taxes-Other (283)		1,418,611,661	1,292,432,520
65	Total Deferred Credits (lines 56 through 64)		17,254,808,334	16,256,158,449
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		63,047,781,161	58,376,056,362

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) X An Original (2) __ A Resubmission	04/16/2021	2020/Q4

FOOTNOTE DATA

Schedule Page: 112 Line No.: 3 Column: c

Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 112 Line No.: 16 Column: c

Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 112 Line No.: 24 Column: c

Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 112 Line No.: 60 Column: c

Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Amount to be used for wholesale rate purposes reflected in the footnote of page 278

Schedule Page: 112 Line No.: 63 Column: c

Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Amount to be used for wholesale rate purposes reflected in the footnote of page 274-275

Schedule Page: 112 Line No.: 64 Column: c

Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Amount to be used for wholesale rate purposes reflected in the footnote of page 276-277

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

STATEMENT OF INCOME

Quarterly
1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable
5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility columnin a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	11,360,015,836	11,824,211,949		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	3,664,525,986	4,313,576,479		
5	Maintenance Expenses (402)	320-323	620,776,760	641,266,912		
6	Depreciation Expense (403)	336-337	1,697,775,902	1,587,489,804		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	26,530,212	87,251,365		
8	Amort. & Depl. of Utility Plant (404-405)	336-337	308,953,232	281,207,542		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	5,348,374	5,349,698		
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)		27,285,733	27,285,733		
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		1,960,489	28,899,770		
13	(Less) Regulatory Credits (407.4)		144,124,844	-138,026,588		
14	Taxes Other Than Income Taxes (408.1)	262-263	1,340,332,166	1,348,940,471		
15	Income Taxes - Federal (409.1)	262-263	108,193,815	336,997,220		
16	- Other (409.1)	262-263	56,750,860	45,677,240		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	1,892,608,676	1,798,169,234		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	1,788,605,895	1,852,041,902		
19	Investment Tax Credit Adj. - Net (411.4)	266	316,179,110	86,560,097		
20	(Less) Gains from Disp. of Utility Plant (411.6)		958,158	5,471,659		
21	Losses from Disp. of Utility Plant (411.7)		61,480	65,351		
22	(Less) Gains from Disposition of Allowances (411.8)		114,882	425		
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)		99,570,042	106,908,785		
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		8,233,049,058	8,976,158,303		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		3,126,966,778	2,848,053,646		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

STATEMENT OF INCOME FOR THE YEAR (Continued)

9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
						1
11,360,015,836	11,824,211,949					2
						3
3,664,525,986	4,313,576,479					4
620,776,760	641,266,912					5
1,697,775,902	1,587,489,804					6
26,530,212	87,251,365					7
308,953,232	281,207,542					8
5,348,374	5,349,698					9
27,285,733	27,285,733					10
						11
1,960,489	28,899,770					12
144,124,844	-138,026,588					13
1,340,332,166	1,348,940,471					14
108,193,815	336,997,220					15
56,750,860	45,677,240					16
1,892,608,676	1,798,169,234					17
1,788,605,895	1,852,041,902					18
316,179,110	86,560,097					19
958,158	5,471,659					20
61,480	65,351					21
114,882	425					22
						23
99,570,042	106,908,785					24
8,233,049,058	8,976,158,303					25
3,126,966,778	2,848,053,646					26

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8032 Filed Date: 04/16/2021

STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL Current Year (c)	TOTAL Previous Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
27	Net Utility Operating Income (Carried forward from page 114)		3,126,966,778	2,848,053,646		
28	Other Income and Deductions					
29	Other Income					
30	Nonutilty Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)					
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)					
33	Revenues From Nonutility Operations (417)					
34	(Less) Expenses of Nonutility Operations (417.1)		308,118	299,462		
35	Nonoperating Rental Income (418)			300		
36	Equity in Earnings of Subsidiary Companies (418.1)	119	111,199,648	126,039,319		
37	Interest and Dividend Income (419)		-9,848,794	-24,820,384		
38	Allowance for Other Funds Used During Construction (419.1)		60,968,418	61,667,380		
39	Miscellaneous Nonoperating Income (421)		9,780	4,300		
40	Gain on Disposition of Property (421.1)					
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		162,020,934	162,591,453		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)					
44	Miscellaneous Amortization (425)					
45	Donations (426.1)		11,436,897	15,012,489		
46	Life Insurance (426.2)					
47	Penalties (426.3)		17,250	2,000,170		
48	Exp. for Certain Civic, Political & Related Activities (426.4)		17,095,277	61,875,178		
49	Other Deductions (426.5)		29,187,246	29,604,740		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		57,736,670	108,492,577		
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	2,306,806	2,094,638		
53	Income Taxes-Federal (409.2)	262-263	-8,161,897	-9,269,816		
54	Income Taxes-Other (409.2)	262-263	-1,906,439	-1,443,193		
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	282,634	366,412		
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	4,825,882	8,970,714		
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		-12,304,778	-17,222,673		
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		116,589,042	71,321,549		
61	Interest Charges					
62	Interest on Long-Term Debt (427)		578,390,874	549,528,039		
63	Amort. of Debt Disc. and Expense (428)		9,173,573	8,506,720		
64	Amortization of Loss on Reaquired Debt (428.1)		8,020,727	7,431,651		
65	(Less) Amort. of Premium on Debt-Credit (429)					
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)		208,035	208,035		
67	Interest on Debt to Assoc. Companies (430)					
68	Other Interest Expense (431)		16,035,802	38,617,103		
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		18,001,981	18,307,944		
70	Net Interest Charges (Total of lines 62 thru 69)		593,410,960	585,567,534		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		2,650,144,860	2,333,807,661		
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		2,650,144,860	2,333,807,661		

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) X An Original (2) __ A Resubmission	04/16/2021	2020/Q4

FOOTNOTE DATA

Schedule Page: 114 Line No.: 4 Column: c

$3,662,130,893 to be used for wholesale formula rate purposes.

Schedule Page: 114 Line No.: 6 Column: c

Amount to be used for wholesale formula rate purposes reflected in the footnote of page 336-337.

Schedule Page: 114 Line No.: 10 Column: c

Amount to be used for wholesale formula rate purposes reflected in the footnote of page 230b.

Schedule Page: 114 Line No.: 17 Column: c

$1,897,171,628 to be used for wholesale formula rate purposes.

Schedule Page: 114 Line No.: 18 Column: c

$1,858,589,557 to be used for wholesale formula rate purposes.

Schedule Page: 114 Line No.: 26 Column: c

$3,026,317,212 to be used for wholesale formula rate purposes.

Schedule Page: 114 Line No.: 37 Column: c

This account contains offsetting entries related to interest and dividend income from FPL's nuclear decommissioning and storm special use funds which are held at an FPL subsidiary (KPB). These earnings which are recognized at the FPL subsidiary and reflected in Account 418.1 Equity in Earnings of Subsidiary Companies are offset in account 419, resulting in no net income impact to FPL.

Schedule Page: 114 Line No.: 37 Column: d

This account contains offsetting entries related to interest and dividend income from FPL's nuclear decommissioning and storm special use funds which are held at an FPL subsidiary (KPB). These earnings which are recognized at the FPL subsidiary and reflected in Account 418.1 Equity in Earnings of Subsidiary Companies are offset in account 419, resulting in no net income impact to FPL.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		9,180,354,076	9,046,542,906
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6	Adjustment to Retained Earnings for Lease Adoption			3,509
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			3,509
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		2,538,945,212	2,207,768,342
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31		131	-2,210,000,000	(2,200,000,000)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-2,210,000,000	(2,200,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings		111,199,648	126,039,319
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		9,620,498,936	9,180,354,076
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		9,620,498,936	9,180,354,076
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)		111,199,648	126,039,319
51	(Less) Dividends Received (Debit)		111,199,648	126,039,319
52				
53	Balance-End of Year (Total lines 49 thru 52)			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8012 Filed Date: 04/16/2021

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	2,650,144,860	2,333,807,661
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	1,724,306,114	1,675,556,880
5	Amortization of Utility Plant	308,953,232	281,207,542
6	Amortization of Utility Plant Acquisition Adjustment	5,348,374	5,349,698
7	Amortization of Regulatory Debits/Credits	-142,164,355	138,026,588
8	Deferred Income Taxes (Net)	99,459,533	-62,476,970
9	Investment Tax Credit Adjustment (Net)	316,179,110	86,560,097
10	Net (Increase) Decrease in Receivables	-89,171,630	75,571,071
11	Net (Increase) Decrease in Inventory	-32,481,131	-25,833,005
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	218,728,393	-14,888,970
14	Net (Increase) Decrease in Other Regulatory Assets	156,000,756	189,329,770
15	Net Increase (Decrease) in Other Regulatory Liabilities	-191,153	49,263,670
16	(Less) Allowance for Other Funds Used During Construction	60,968,418	61,667,380
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Other (provide details in footnote):		
19	Accretion Expense - Asset Retirement Obligation	99,570,042	106,908,785
20	Cost Recovery Clause	-105,369,106	177,534,270
21	Other	103,046,629	48,803,414
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	5,251,391,250	5,003,053,121
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-6,480,569,397	-5,550,856,404
27	Gross Additions to Nuclear Fuel	-202,891,413	-195,785,571
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	-60,968,418	-61,667,380
31	Other (provide details in footnote):		
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-6,622,492,392	-5,684,974,595
35			
36	Acquisition of Other Noncurrent Assets (d)	-1,965,288,918	-91,232,420
37	Proceeds from Disposal of Noncurrent Assets (d)	1,901,915,266	3,803,681
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies	8,409,051	30,434,042
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)	-380,496	
45	Proceeds from Sales of Investment Securities (a)	468,214	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):	12,196,236	
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-6,665,173,039	-5,741,969,292
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	2,952,141,000	2,497,720,000
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65			
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
68	Capital Contribution from NextEra Energy, Inc	1,900,000,000	250,000,000
69	Other	-41,186,879	-28,467,482
70	Cash Provided by Outside Sources (Total 61 thru 69)	4,810,954,121	2,719,252,518
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-1,283,500,000	
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
77			
78	Net Decrease in Short-Term Debt (c)	44,400,000	225,500,000
79			
80	Dividends on Preferred Stock	-2,210,000,000	-2,200,000,000
81	Dividends on Common Stock		
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	1,361,854,121	744,752,518
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	-51,927,668	5,836,347
87			
88	Cash and Cash Equivalents at Beginning of Period	124,180,140	118,343,793
89			
90	Cash and Cash Equivalents at End of period	72,252,472	124,180,140

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) X An Original (2) __ A Resubmission	04/16/2021	2020/Q4

FOOTNOTE DATA

Schedule Page: 120 Line No.: 7 Column: b

Regulatory Debits	$1,960,489
Regulatory Credits	-144,124,844
Total	-$142,164,355

Schedule Page: 120 Line No.: 21 Column: b

Nuclear fuel amortization	$148,402,729
Storm related costs and amortization	1,701,375
Equity in earnings of subsidiary companies	-111,199,648
Fleet Depreciation	27,435,035
Other amortization	13,684,120
Interest Expense	15,502,047
Dismantlement Reserve	63,595,620
(Increase) decrease in other assets	32,600,563
(Increase) decrease in other current assets	7,205,498
(Increase) decrease in deferred pension cost .	-74,433,829
Increase (decrease) in customers' deposits	-32,420,284
Other	10,973,403
Total	$103,046,629

Schedule Page: 120 Line No.: 22 Column: b

Supplemental Disclosure of Cash flow Information:

Cash Paid (Received) During the Period For:

Interest	$591,484,965
Federal income Taxes	$97,223,304
State Income Taxes	$28,979,597

Schedule Page: 120 Line No.: 36 Column: b

Proceeds from Sale or Maturity of Securities in Special Use Funds -$1,965,288,918

Schedule Page: 120 Line No.: 37 Column: b

Purchases of Securities in Special Use Funds $1,901,915,266

Schedule Page: 120 Line No.: 53 Column: b

Contributions in Aid of Construction $12,196,236

Schedule Page: 120 Line No.: 69 Column: b

Unamortized Debt Expense	-$22,000,186
Purchase Power Agreement Payments	-13,120,875
Financing Lease Amortization	-6,065,819
Total	-$41,186,880

Schedule Page: 120 Line No.: 90 Column: b

Reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet: $72,252,472

BALANCE SHEET ACCOUNTS:

Cash (131)	$71,252,046	
Working Fund (135)	$426	
Tenporary Cash (136)	$1,000,000	
TOTAL BALANCE SHEET ACCOUNTS		$72,252,472

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) X An Original (2) __ A Resubmission	04/16/2021	2020/Q4

FOOTNOTE DATA

Accrued Property Additions	$588,286,609
Noncash change in Property, Plant and Equipment	$43,935,186

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commmission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) X An Original (2) __ A Resubmission	04/16/2021	2020/Q4

NOTES TO FINANCIAL STATEMENTS (Continued)

Introduction

The accompanying financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting that varies from generally accepted accounting principles in the United States of America (GAAP). These requirements as they relate to these financial statements differ from GAAP primarily in (1) the presentation of long-term debt, (2) the presentation of deferred income taxes, (3) the presentation of transactions as operating or non-operating income, (4) the presentation of long term portions of deferred fuel, (5) the presentation of current portions of regulatory assets and liabilities, (6) the presentation of accruals associated with cost of removal included within accumulated depreciation reserve, (7) the presentation of storm costs including storm and property insurance reserve and corresponding regulatory asset, (8) the presentation of short-term and long-term derivatives, (9) the presentation of activities at wholly-owned subsidiaries using the equity method of accounting, (10) the presentation of operating lease assets and liabilities on the balance sheet, and (11) the presentation of plant in service expected to be retired early.

The Notes to the Financial Statements included herein are from the NextEra Energy, Inc. and subsidiaries Form 10-K for the annual period ended December 31, 2020, as filed with the Securities and Exchange Commission (SEC), and are prepared in conformity with GAAP, and also include a discussion of energy storage in Note 1. For SEC reporting, Florida Power & Light Company's (FPL) operations are presented on a consolidated basis, which includes the operation of FPL's subsidiaries, and differs from the financials presented herein, which have been prepared on a stand-alone basis. Due to the differences between FERC and SEC reporting requirements as mentioned above, certain footnotes may differ from FPL's Financial Statements contained herein.

Management has evaluated the impact of events occurring after December 31, 2020, up to February 12, 2021 the date FPL's U.S. GAAP financial statements were issued. These financial statements include all necessary adjustments and disclosures resulting from such evaluation. Subsequently, on March 1, 2021, FPL sold $184,443,000 principal amount of its Floating Rate Notes, Series due March 1, 2071 (March 2021 Notes). The March 2021 Notes bear interest at a rate equal to three-month LIBOR minus 0.30%, which rate will be reset quarterly on March 1, June 1, September 1 and December 1 of each year, beginning June 1, 2021. Also subsequently, on March 12, 2021, FPL filed a petition with the Florida Public Service Commission (FPSC) requesting, among other things, approval of a four-year rate plan that would begin in January 2022 (proposed four-year rate plan) replacing the current base rate settlement agreement that has been in place since 2017 (2016 rate agreement). As Gulf Power Company (Gulf Power) legally merged with FPL on January 1, 2021, the proposed four-year rate plan set forth in the petition includes the total revenue requirements of the combined utility system, reflecting the legal and operational consolidation of Gulf Power into FPL. The proposed four-year rate plan consists of, among other things,: (i) an increase to base annual revenue requirements of approximately $1,108 million effective January 2022; (ii) a subsequent increase of approximately $607 million effective January 2023; (iii) a Solar Base Rate Adjustment (SoBRA) mechanism to recover, subject to FPSC review, the revenue requirements of up to 894 megawatts (MW) of solar projects in 2024 and up to 894 MW in 2025 (preliminary estimate is that it would result in base rate adjustments of approximately $140 million in 2024 and $140 million in 2025 assuming the full amount of new solar capacity allowed under the proposed SoBRA mechanism was constructed). The plan also requests the continuation of the reserve surplus amortization mechanism and the storm cost recovery mechanism that are part of the 2016 rate agreement. Under this proposed four-year rate plan, FPL commits that if its requested base rate adjustments are approved, it will not request additional general base rate increases that would be effective before January 2026. FPL's requested increases are based on a regulatory return on common equity of 11.50%, which includes a 50 basis point incentive for superior performance. In the event the FPSC declines to approve FPL's proposed four-year rate plan, FPL's petition includes requests for approval of a two-year combined utility rate plan or a two-year separate utility rate plan. Testimony and exhibits of FPL witnesses, minimum filing requirements supporting the 2022 and 2023 general base rate increases and charges and other supporting schedules were also filed with the FPSC. Hearings on the base rate proceeding are expected during the third quarter of 2021 and a final decision is expected in the fourth quarter of 2021.

As provided in Docket No. AI19-1-000, FPL has recorded operating leases that may be capitalized in the FERC balance sheet accounts that have already been established for capital lease assets and liabilities (Accounts 101.1, 111, 227, and 243). Amounts for operating leases relating to Land and Land Rights are included in 300 accounts and roll to 101.0.

As of December 31, 2020, FPL's ROU assets and lease liabilities for operating leases were included within the following FERC accounts:

Account	(millions)
101.0	$6.40
101.1	$3.40
111	($3.40)
227	($5.10)
243	($1.30)

Rent expense related to these lease arrangements will continue to be included within Commission jurisdiction cost-of-service rates, including FPSC retail base, FERC wholesale base, FPSC fuel clause and FERC fuel clause rates. FPL has adhered to the FERC requirements as provided in Docket No. AI19-1-000 and is maintaining unique subaccounts to separately identify and track the capitalized operating lease amounts and has in place effective internal controls to ensure there is no impact to the existing ratemaking treatment or practices for leases.

NEXTERA ENERGY, INC. AND FLORIDA POWER & LIGHT COMPANY
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS
Years Ended December 31, 2020, 2019 and 2018

1. Summary of Significant Accounting and Reporting Policies

Basis of Presentation - The operations of NextEra Energy, Inc. (NEE) are conducted primarily through Florida Power & Light Company (FPL), a wholly owned subsidiary, and NextEra Energy Resources, LLC (NextEra Energy Resources) and NextEra Energy Transmission, LLC (NEET) (collectively, NEER), wholly owned indirect subsidiaries that are combined for segment reporting purposes. On January 1, 2021, FPL and Gulf Power Company (Gulf Power) merged, with FPL as the surviving entity. However, FPL will continue to be regulated as two separate ratemaking entities in the former service areas of FPL and Gulf Power until the FPSC approves consolidation of the FPL and Gulf Power rates and tariffs (see Rate Regulation - FPL 2021 Base Rate Proceeding below). FPL and Gulf Power will continue to be separate operating segments of NEE as well as FPL, through 2021. FPL's principal business is a rate-regulated electric utility which supplies electric service to more than 5.6 million customer accounts throughout most of the east and lower west coasts of Florida and eight counties throughout northwest Florida. NEER invests in independent power projects through both controlled and consolidated entities and noncontrolling ownership interests in joint ventures. NEER participates in natural gas, natural gas liquids and oil production primarily through operating and non-operating ownership interests and in pipeline infrastructure through either wholly owned subsidiaries or noncontrolling or joint venture interests. NEER also invests in rate-regulated transmission facilities and transmission lines that connect its electric generation facilities to the electric grid through controlled and consolidated entities.

The consolidated financial statements of NEE and FPL include the accounts of their respective controlled subsidiaries. They also include NEE's and FPL's share of the undivided interest in certain assets, liabilities, revenues and expenses. Amounts representing NEE's interest in entities it does not control, but over which it exercises significant influence, are included in investment in equity method investees; the earnings/losses of these entities is included in equity in earnings (losses) of equity method investees. Intercompany balances and transactions have been eliminated in consolidation. Prior years' share and share-based data have been retrospectively adjusted to reflect the four-for-one stock split of NEE common stock effective October 26, 2020 (2020 stock split). See Note 14 - Earnings Per Share. Certain amounts included in prior years' consolidated financial statements have been reclassified to conform to the current year's presentation. The preparation of financial statements requires the use of estimates and assumptions that affect the reported amounts of assets, liabilities, revenues and expenses and the disclosure of contingent assets and liabilities. Actual results could differ from those estimates.

NEP was formed in 2014 to acquire, manage and own contracted clean energy projects with stable long-term cash flows through a limited partner interest in NextEra Energy Operating Partners, LP (NEP OpCo). NEP owns or has an ownership interest in a portfolio of wind and solar projects and long-term contracted natural gas pipelines. NEP was deconsolidated from NEE for financial reporting purposes in January 2018 as a result of changes made to NEP's governance structure. Subsequent to deconsolidation, NEE owns a noncontrolling interest in NEP and began reflecting its ownership interest in NEP as an equity method investment with its earnings/losses from NEP as equity in earnings (losses) of equity method investees and accounting for NextEra Energy Resources' asset sales to NEP as third-party sales in its consolidated financial statements. NEER continues to operate the projects owned by NEP and provide services to NEP under various related party operations and maintenance, administrative and management services agreements.

In connection with the deconsolidation, NEE recorded an initial investment in NEP of approximately $4.4 billion based on the fair value of NEP OpCo and NEP common units that were held by subsidiaries of NEE on the deconsolidation date, which investment is included in the investment in equity method investees on NEE's consolidated balance sheets. See Note 8. The fair value was based on the market price of NEP common units as of January 1, 2018, which resulted in NEE recording a gain of approximately $3.9 billion ($3.0 billion after tax) for the year ended December 31, 2018.

Operating Revenues - FPL and NEER generate substantially all of NEE's operating revenues, which primarily include revenues from contracts with customers as further discussed in Note 2, as well as, at NEER, derivative and lease transactions. FPL's operating revenues include amounts resulting from base rates, cost recovery clauses (see Rate Regulation below), franchise fees, gross receipts taxes and surcharges related to storms (see Storm Funds, Storm Reserves and Storm Cost Recovery below). Franchise fees and gross receipts taxes are imposed on FPL; however, the Florida Public Service Commission (FPSC) allows FPL to include in the amounts charged to customers the amount of the gross receipts tax for all customers and the franchise fee for those customers located in the jurisdiction that imposes the amount. Accordingly, franchise fees and gross receipts taxes are reported gross in operating revenues and taxes other than income taxes and other in NEE's and FPL's consolidated statements of income and were approximately $725 million, $763 million and $738 million in 2020, 2019 and 2018, respectively. FPL also collects municipal utility taxes which are reported gross in customer receivables and accounts payable on NEE's and FPL's consolidated balance sheets. Certain NEER commodity contracts for the purchase and sale of power that meet the definition of a derivative are recorded at fair value with subsequent changes in fair value recognized as revenue. See Energy Trading below and Note 3.

Rate Regulation - FPL, the most significant of NEE's rate-regulated subsidiaries, is subject to rate regulation by the FPSC and the Federal Energy Regulatory Commission (FERC). Its rates are designed to recover the cost of providing service to its customers including a reasonable rate of return on invested capital. As a result of this cost-based regulation, FPL follows the accounting guidance that allows regulators to create assets and impose liabilities that would not be recorded by non-rate regulated entities. Regulatory assets and liabilities represent probable future revenues that will be recovered from or refunded to customers through the ratemaking process.

NEE's and FPL's regulatory assets and liabilities are as follows:

	NEE		FPL	
	December 31,		December 31,	
	2020	2019	**2020**	2019
	(millions)			
Regulatory assets:				
Current:				
Early retirement of generation facilities	$ **36**	$ 31	$ **32**	$ 27
Acquisition of purchased power agreements	**161**	165	**161**	165
Other	**180**	139	**42**	35
Total	$ **377**	$ 335	$ **235**	$ 227
Noncurrent:				
Early retirement of generation facilities	$ **1,438**	$ 1,004	$ **932**	$ 956
Acquisition of purchased power agreements	**473**	634	**473**	634
Other	**1,801**	1,649	**991**	959
Total	$ **3,712**	$ 3,287	$ **2,396**	$ 2,549
Regulatory liabilities:				
Current:				
Deferred clause revenues	$ **215**	$ 309	$ **197**	$ 284
Other	**30**	11	**9**	—

Total	$ 245	$ 320	$ 206	$ 284
Noncurrent:				
Asset retirement obligation regulatory expense difference	$ 3,583	$ 2,826	$ 3,583	$ 2,828
Accrued asset removal costs	1,206	1,346	1,015	1,157
Deferred taxes	4,698	4,862	4,237	4,397
Other	1,248	902	1,217	914
Total	$ 10,735	$ 9,936	$ 10,052	$ 9,296

Cost recovery clauses, which are designed to permit full recovery of certain costs and provide a return on certain assets allowed to be recovered through various clauses, include substantially all fuel, purchased power and interchange expense, certain costs associated with the acquisition and retirement of several electric generation facilities, certain construction-related costs for certain of FPL's solar generation facilities, and conservation and certain environmental-related costs. Revenues from cost recovery clauses are recorded when billed; FPL achieves matching of costs and related revenues by deferring the net underrecovery or overrecovery. Any underrecovered costs or overrecovered revenues are collected from or returned to customers in subsequent periods.

At December 31, 2020 and 2019, FPL had regulatory assets, net of amortization, of approximately $634 million and $799 million, respectively, (included in current and noncurrent regulatory assets on NEE's and FPL's consolidated balance sheets) related to acquisitions during 2015, 2017 and 2018 associated with three coal-fired electric generation facilities located in Florida with which FPL had long-term purchased power agreements. The majority of these regulatory assets are being amortized over approximately nine years. All three facilities have been retired.

In 2018, FPL early retired three of its generation facilities. As a result of the retirements, FPL reclassified the net book value of these units (approximately $883 million) from plant in service and other property to current and noncurrent regulatory assets. Recovery of $736 million of these regulatory assets has been deferred until FPL's base rates are next reset in a general base rate proceeding. The remainder of these regulatory assets are being amortized over 15 years. At December 31, 2020 and 2019, the regulatory assets, net of amortization, totaled approximately $859 million and $851 million, respectively, and are included in current and noncurrent regulatory assets on NEE's and FPL's consolidated balance sheets.

In October 2020, as a result of significant damage from the impacts of Hurricane Sally (see Storm Funds, Storm Reserves and Storm Cost Recovery below), Gulf Power accelerated the planned mid-2021 retirement of all coal-fired generation capability at Plant Crist. In November 2020, Gulf Power filed a petition with the FPSC to establish a regulatory asset for the underrecovered investment in Plant Crist and to defer the recovery of the regulatory asset until base rates are reset in the next general base rate proceeding. An FPSC decision is expected in March 2021. At December 31, 2020, the remaining net book value of the coal generating assets totaling approximately $462 million is reclassified to a noncurrent regulatory asset on NEE's consolidated balance sheet.

If FPL were no longer subject to cost-based rate regulation, the existing regulatory assets and liabilities would be written off unless regulators specify an alternative means of recovery or refund. In addition, the FPSC has the authority to disallow recovery of costs that it considers excessive or imprudently incurred. The continued applicability of regulatory accounting is assessed at each reporting period. Other regulatory assets and liabilities are discussed within various subsections in Note 1 below.

FPL Base Rates Effective January 2017 - In December 2016, the FPSC issued a final order approving a stipulation and settlement between FPL and several intervenors in FPL's base rate proceeding (2016 rate agreement). Key elements of the 2016 rate agreement, which became effective in January 2017, include, among other things, the following:

* New retail base rates and charges were established resulting in the following increases in annualized retail base revenues:
  - $400 million beginning January 1, 2017;
  - $211 million beginning January 1, 2018; and
  - $200 million beginning April 1, 2019 for a new approximately 1,720 megawatts (MW) natural gas-fired combined-cycle unit in Okeechobee County, Florida that achieved commercial operation on March 31, 2019.

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* In addition, FPL received base rate increases in 2018 through 2020 associated with the addition of approximately 1,200 MW of new solar generating capacity that became operational during that timeframe.
* FPL's allowed regulatory return on common equity (ROE) is 10.55%, with a range of 9.60% to 11.60%. If FPL's earned regulatory ROE falls below 9.60%, FPL may seek retail base rate relief. If the earned regulatory ROE rises above 11.60%, any party with standing, other than FPL, may seek a review of FPL's retail base rates.
* Subject to certain conditions, FPL may amortize, over the term of the 2016 rate agreement, up to $1.0 billion of depreciation reserve surplus plus the reserve amount that remained under FPL's previous rate agreement (approximately $250 million), provided that in any year of the 2016 rate agreement FPL must amortize at least enough reserve to maintain a 9.60% earned regulatory ROE but may not amortize any reserve that would result in an earned regulatory ROE in excess of 11.60%.
* Future storm restoration costs would be recoverable on an interim basis beginning 60 days from the filing of a cost recovery petition, but capped at an amount that could produce a surcharge of no more than $4 for every 1,000 kilowatt-hour (kWh) of usage on residential bills during the first 12 months of cost recovery. Any additional costs would be eligible for recovery in subsequent years. If storm restoration costs exceed $800 million in any given calendar year, FPL may request an increase to the $4 surcharge to recover amounts above $400 million. See Storm Funds, Storm Reserves and Storm Cost Recovery below.

FPL 2021 Base Rate Proceeding - On January 11, 2021, FPL filed a formal notification with the FPSC indicating its intent to initiate a base rate proceeding by submitting a four-year rate plan that would begin in January 2022 replacing the 2016 rate agreement. As Gulf Power legally merged with FPL on January 1, 2021, the notification indicates that the plan will include the total revenue requirements of the combined utility system, reflecting the legal and operational consolidation of Gulf Power into FPL. The notification also states that, based on preliminary estimates, FPL expects to request a general base annual revenue requirement increase of approximately $1.1 billion effective January 2022 and a subsequent annual increase of approximately $615 million effective January 2023. The plan is also expected to request authority for a Solar Base Rate Adjustment (SoBRA) mechanism to recover, subject to FPSC review, the revenue requirements of up to 900 MW of solar projects in 2024 and up to 900 MW in 2025. If the full amount of new solar capacity allowed under the proposed SoBRA mechanism were constructed, FPL's preliminary estimate is that it would result in base rate adjustments of approximately $140 million in 2024 and $140 million in 2025. The proposed SoBRA mechanism adjustments would be offset, in part, by a reduction in FPL's fuel costs. Under the filing, FPL does not expect to request further adjustments to general base annual revenue requirements to be effective before January 2026. In addition, FPL expects to propose an allowed regulatory ROE midpoint of 11.50%, which includes a 50 basis point incentive for superior performance. FPL expects to file its formal request to initiate a base rate proceeding in March 2021.

Electric Plant, Depreciation and Amortization - The cost of additions to units of property of FPL and NEER is added to electric plant in service and other property. In accordance with regulatory accounting, the cost of FPL's units of utility property retired, less estimated net salvage value, is charged to accumulated depreciation. Maintenance and repairs of property as well as replacements and renewals of items determined to be less than units of utility property are charged to other operations and maintenance (O&M) expenses. The American Recovery and Reinvestment Act of 2009, as amended (Recovery Act), provided for an option to elect a cash grant (convertible investment tax credits (ITCs)) for certain renewable energy property (renewable property). Convertible ITCs are recorded as a reduction in property, plant and equipment on NEE's and FPL's consolidated balance sheets and are amortized as a reduction to depreciation and amortization expense over the estimated life of the related property. At December 31, 2020 and 2019, convertible ITCs, net of amortization, were approximately $791 million ($122 million at FPL) and $824 million ($128 million at FPL). At December 31, 2020 and 2019, approximately $10 million and $10 million, respectively, of such convertible ITCs are included primarily in other receivables on NEE's consolidated balance sheets.

Depreciation of FPL's electric property is provided on a straight-line basis, primarily over its average remaining useful life. FPL includes in depreciation expense a provision for fossil and solar plant dismantlement, interim asset removal costs, accretion related to asset retirement obligations (see Decommissioning of Nuclear Plants, Dismantlement of Plants and Other Accrued Asset Removal Costs below), storm recovery amortization and amortization of pre-construction costs associated with planned nuclear units recovered through a cost recovery clause. For substantially all of FPL's property, depreciation studies are typically performed and filed with the FPSC every four years. As part of FPL's 2016 rate agreement, the FPSC approved new depreciation rates which became effective January 1, 2017 and which will remain in effect until FPL's base rates are next reset in a general base rate proceeding. Reserve amortization is recorded as a reduction to (or when reversed as an increase to) accrued asset removal costs which is reflected in noncurrent regulatory liabilities on NEE's and FPL's consolidated balance sheets. FPL used available reserve amortization to offset all

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of the storm restoration costs that were expensed for Hurricane Dorian, Hurricane Isaias and Tropical Storm Eta. See Storm Funds, Storm Reserves and Storm Cost Recovery below. FPL files a twelve-month forecast with the FPSC each year which contains a regulatory ROE intended to be earned based on the best information FPL has at that time assuming normal weather. This forecast establishes a fixed targeted regulatory ROE. In order to earn the targeted regulatory ROE in each reporting period under the 2016 rate agreement, reserve amortization is calculated using a trailing thirteen-month average of retail rate base and capital structure in conjunction with the trailing twelve months regulatory retail base net operating income, which primarily includes the retail base portion of base and other revenues, net of O&M, depreciation and amortization, interest and tax expenses. In general, the net impact of these income statement line items is adjusted, in part, by reserve amortization or its reversal to earn the targeted regulatory ROE.

NEER's electric plant in service and other property less salvage value, if any, are depreciated primarily using the straight-line method over their estimated useful lives. NEER reviews the estimated useful lives of its fixed assets on an ongoing basis. NEER's oil and gas production assets are accounted for under the successful efforts method. Depletion expenses for the acquisition of reserve rights and development costs are recognized using the unit of production method.

Nuclear Fuel - FPL and NEER have several contracts for the supply of uranium and the conversion, enrichment and fabrication of nuclear fuel. See Note 15 - Contracts. FPL's and NEER's nuclear fuel costs are charged to fuel expense on a unit of production method.

Energy Storage – At December 31, 2020, FPL's energy storage assets totaled $88 million. The project costs are reported in the existing functional plant accounts 346 and 363.

Large Plants (10,000 KW or more)								
Name of Energy Storage Project	Babcock Solar		Wynwood		Dania Beach			
Functional Classification	Production		Production		Production			
Location of the Project	Charlotte County		Miami- Dade County		Broward County			
MWHs	7,506	1,2	375	6	533	1,2		
MWHs delivered to the grid to support	5,862	2	88	6	513	2		
MWHs Lost During Conversion, Storage and Discharge of Energy	1,644	2	287	6	20	2		
MWHs Sold		3		6		3		
Revenues from Energy Storage Operations		3				3		
Power Purchased for Storage Operations (555.1) (Dollars)		4				4		
Fuel Costs from associated fuel accounts for Storage Operations Associated with Self-Generated Power (Dollars)		4				4		
Other Costs Associated with Self-Generated Power (Dollars)	$ 154,712		$ 69,194		$ 2,960			
Project Costs	$ 16,000,609	5	$ 22,736,126	5	$ 24,947,424	5		

1. Represents megawatt hours (MWH) received in exchange transactions for storage.
2. Relates to energy storage assets which are located at sites that have both battery and solar operations.
3. MHWs sold and revenue generated from the energy storage asset are not bifurcated from the site's solar operations.
4. Energy stored is generated from the site's solar operations and therefore there is no power purchased or fuel costs.
5. The project costs were included in account 101 and were reported in the existing functional plant account 346, which would have been reported to energy storage account 348.

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6. Represent MWHs generated during testing, some of which were delivered to the grid. Assets have not been placed in service

Small Plants (10,000 KW or less)					
Name of the Energy Storage Project	**Functional Classification**	**Location of the Project**	**Project Costs - Production [1]**	**Project Costs - Distribution [2]**	**Maintenance**
Customer Energy System	Production/ Distribution	Palm Beach County	$ 130,439	$ 130,439	$ 600
Customer Energy System	Production/ Distribution	Broward County	$ 143,816	$ 143,816	$ 600
Customer Energy System	Production/ Distribution	Lee County	$ 147,321	$ 147,321	$ 600
Florida Bay	Production/ Distribution	Monroe County	$ 1,744,539	$ 1,744,539	$ 30,801
SW Florida Battery	Production/ Distribution	Miami-Dade County	$ 5,474,332	$ 608,259	$ 7,000
Citrus Solar	Production	Desoto County	$ 6,749,441	$ -	$ 103,047
Trividia	Distribution	Broward County	$ -	$ 1,181,534	$ 11,000
Florida International University - Miami, Battery Storage System	Distribution	Miami-Dade County	$ -	$ 6,066,994	$ 390
			$ 14,389,888	$ 10,022,902	$ 154,037

1. The project costs were included in account 101 and were reported in the existing functional plant account 346, which would have been reported to energy storage account 348.
2. The project costs were included in account 101 and were reported in the existing functional plant account 363.

Construction Activity - Allowance for funds used during construction (AFUDC) is a noncash item which represents the allowed cost of capital, including an ROE, used to finance construction projects. FPL records the portion of AFUDC attributable to borrowed funds as a reduction of interest expense and the remainder as other income. FPSC rules limit the recording of AFUDC to projects that have an estimated cost in excess of 0.5% of a utility's plant in service balance and require more than one year to complete. FPSC rules allow construction projects below the 0.5% threshold as a component of rate base.

FPL's construction work in progress includes construction materials, progress payments on major equipment contracts, engineering costs, AFUDC and other costs directly associated with the construction of various projects. Upon completion of the projects, these costs are transferred to electric utility plant in service and other property. Capitalized costs associated with construction activities are charged to O&M expenses when recoverability is no longer probable.

NEER capitalizes project development costs once it is probable that such costs will be realized through the ultimate construction of the related asset or sale of development rights. At December 31, 2020 and 2019, NEER's capitalized development costs totaled approximately $571 million and $651 million, respectively, which are included in noncurrent other assets on NEE's consolidated balance sheets. These costs include land rights and other third-party costs directly associated with the development of a new project. Upon commencement of construction, these costs either are transferred to construction work in progress or remain in other assets, depending upon the nature of the cost. Capitalized development costs are charged to O&M expenses when it is probable that these costs will not be realized.

NEER's construction work in progress includes construction materials, progress payments on major equipment contracts, third-party engineering costs, capitalized interest and other costs directly associated with the construction and development of various projects.

Interest expense allocated from NextEra Energy Capital Holdings, Inc. (NEECH) to NEER is based on a deemed capital structure of 70% debt and differential membership interests sold by NextEra Energy Resources' subsidiaries. Upon commencement of project operation, costs associated with construction work in progress are transferred to electric plant in service and other property. In 2019, NEER determined it was no longer moving forward with the construction of a 220 MW wind facility due to unresolved permitting issues. NEE recorded charges of approximately $72 million ($54 million after tax), which are included in taxes other than income taxes and other - net in NEE's consolidated statements of income for the year ended December 31, 2019, primarily related to the write-off of capitalized construction costs.

Asset Retirement Obligations - NEE and FPL each account for asset retirement obligations and conditional asset retirement obligations (collectively, AROs) under accounting guidance that requires a liability for the fair value of an ARO to be recognized in the period in which it is incurred if it can be reasonably estimated, with the offsetting associated asset retirement costs capitalized as part of the carrying amount of the long-lived assets. NEE's AROs relate primarily to decommissioning obligations of FPL's and NEER's nuclear units and to obligations for the dismantlement of certain of NEER's wind and solar facilities. See Decommissioning of Nuclear Plants, Dismantlement of Plants and Other Accrued Asset Removal Costs below and Note 11.

For NEE's rate-regulated operations, including FPL, the asset retirement cost is subsequently allocated to a regulatory liability or regulatory asset using a systematic and rational method over the asset's estimated useful life. Changes in the ARO resulting from the passage of time are recognized as an increase in the carrying amount of the ARO and a decrease in the regulatory liability or regulatory asset. Changes resulting from revisions to the timing or amount of the original estimate of cash flows are recognized as an increase or a decrease in the ARO and asset retirement cost, or regulatory liability when asset retirement cost is depleted.

For NEE's non-rate regulated operations, the asset retirement cost is subsequently allocated to expense using a systematic and rational method over the asset's estimated useful life. Changes in the ARO resulting from the passage of time are recognized as an increase in the carrying amount of the liability and as accretion expense, which is included in depreciation and amortization expense in NEE's consolidated statements of income. Changes resulting from revisions to the timing or amount of the original estimate of cash flows are recognized as an increase or a decrease in the asset retirement cost, or income when asset retirement cost is depleted.

Decommissioning of Nuclear Plants, Dismantlement of Plants and Other Accrued Asset Removal Costs - For ratemaking purposes, FPL accrues for the cost of end of life retirement and disposal of its nuclear, fossil and solar plants over the expected service life of each unit based on nuclear decommissioning and fossil and solar dismantlement studies periodically filed with the FPSC. In addition, FPL accrues for interim removal costs over the life of the related assets based on depreciation studies approved by the FPSC. As approved by the FPSC, FPL previously suspended its annual decommissioning accrual. Any differences between expense recognized for financial reporting purposes and the amount recovered through rates are reported as a regulatory liability in accordance with regulatory accounting. See Rate Regulation, Electric Plant, Depreciation and Amortization, and Asset Retirement Obligations above and Note 11.

Nuclear decommissioning studies are performed at least every five years and are submitted to the FPSC for approval. FPL filed updated nuclear decommissioning studies with the FPSC in December 2020. These studies reflect, among other things, the expiration dates of the operating licenses for FPL's nuclear units at the time of the studies. The 2020 studies provide for the dismantlement of Turkey Point Units Nos. 3 and 4 following the end of plant operation with decommissioning activities commencing in 2052 and 2053, respectively, and provide for St. Lucie Unit No. 1 to be mothballed beginning in 2036 with decommissioning activities to be integrated with the dismantlement of St. Lucie Unit No. 2 in 2043. These studies also assume that FPL will be storing spent fuel on site pending removal to a United States (U.S.) government facility. FPL's portion of the ultimate costs of decommissioning its four nuclear units, including costs associated with spent fuel storage above what is expected to be refunded by the U.S. Department of Energy (DOE) under a spent fuel settlement agreement, is estimated to be approximately $7.0 billion, or $2.5 billion expressed in 2020 dollars.

Restricted funds for the payment of future expenditures to decommission FPL's nuclear units are included in nuclear decommissioning reserve funds, which are included in special use funds on NEE's and FPL's consolidated balance sheets. Marketable securities held in the decommissioning funds are primarily carried at fair value. See Note 4. Fund earnings, consisting of dividends, interest and realized gains and losses, net of taxes, are reinvested in the funds. Fund earnings, as well as any changes in unrealized gains and losses and

estimated credit losses on debt securities, are not recognized in income and are reflected as a corresponding offset in the related regulatory asset or liability accounts. FPL does not currently make contributions to the decommissioning funds, other than the reinvestment of fund earnings. During 2020, 2019 and 2018 fund earnings on decommissioning funds were approximately $132 million, $125 million and $94 million, respectively. The tax effects of amounts not yet recognized for tax purposes are included in deferred income taxes.

Fossil and solar plant dismantlement studies are typically performed at least every four years and are submitted to the FPSC for approval. As part of the 2016 rate agreement, the FPSC approved an annual expense of $26 million based on FPL's 2016 fossil and solar dismantlement studies, which became effective January 1, 2017, and is recorded in depreciation and amortization expense in NEE's and FPL's consolidated statements of income, and which will remain in effect until FPL's base rates are next reset in a general base rate proceeding. At December 31, 2020, FPL's portion of the ultimate cost to dismantle its fossil and solar units is approximately $1.2 billion, or $541 million expressed in 2020 dollars.

NEER's AROs primarily include nuclear decommissioning liabilities for Seabrook Station (Seabrook), Duane Arnold Energy Center (Duane Arnold) and Point Beach Nuclear Power Plant (Point Beach) and dismantlement liabilities for its wind and solar facilities. The liabilities are being accreted using the interest method through the date decommissioning or dismantlement activities are expected to be complete. See Note 11. At December 31, 2020 and 2019, NEER's ARO was approximately $1,232 million and $1,097 million, respectively, and was primarily determined using various internal and external data and applying a probability percentage to a variety of scenarios regarding the life of the plant and timing of decommissioning or dismantlement. NEER's portion of the ultimate cost of decommissioning its nuclear plants, including costs associated with spent fuel storage above what is expected to be refunded by the DOE under a spent fuel settlement agreement, is estimated to be approximately $9.5 billion, or $2.1 billion expressed in 2020 dollars. The ultimate cost to dismantle NEER's wind and solar facilities is estimated to be approximately $2.4 billion.

Seabrook files a comprehensive nuclear decommissioning study with the New Hampshire Nuclear Decommissioning Financing Committee (NDFC) every four years; the most recent study was filed in 2019. Seabrook's decommissioning funding plan is also subject to annual review by the NDFC. Currently, there are no ongoing decommissioning funding requirements for Seabrook, Duane Arnold and Point Beach, however, the U.S. Nuclear Regulatory Commission (NRC), and in the case of Seabrook, the NDFC, has the authority to require additional funding in the future. NEER's portion of Seabrook's, Duane Arnold's and Point Beach's restricted funds for the payment of future expenditures to decommission these plants is included in nuclear decommissioning reserve funds, which are included in special use funds on NEE's consolidated balance sheets. Marketable securities held in the decommissioning funds are primarily carried at fair value. See Note 4. Market adjustments for debt securities result in a corresponding adjustment to other comprehensive income (OCI), except for estimated credit losses and unrealized losses on debt securities intended or required to be sold prior to recovery of the amortized cost basis, which are recognized in other - net in NEE's consolidated statements of income. Market adjustments for equity securities are recorded in change in unrealized gains (losses) on equity securities held in NEER's nuclear decommissioning funds - net in NEE's consolidated statements of income. Fund earnings, consisting of dividends, interest and realized gains and losses are recognized in income and are reinvested in the funds. The tax effects of amounts not yet recognized for tax purposes are included in deferred income taxes.

Major Maintenance Costs - FPL expenses costs associated with planned fossil maintenance as incurred. FPL recognizes costs associated with planned major nuclear maintenance in accordance with regulatory treatment. FPL defers nuclear maintenance costs for each nuclear unit's planned outage to a regulatory asset as the costs are incurred and amortizes the costs to O&M expense over the period from the end of the current outage to the end of the next planned outage.

NEER uses the deferral method to account for certain planned major maintenance costs. NEER's major maintenance costs for its nuclear generation units and combustion turbines are capitalized (included in noncurrent other assets on NEE's consolidated balance sheets) and amortized to O&M expenses using the straight-line method over the period from the end of the last outage to the beginning of the next planned outage.

Cash Equivalents - Cash equivalents consist of short-term, highly liquid investments with original maturities of three months or less.

Restricted Cash - At December 31, 2020 and 2019, NEE had approximately $441 million ($76 million for FPL) and $508 million ($118 million for FPL), respectively, of restricted cash, of which approximately $374 million ($58 million for FPL) and $411 million ($54 million for FPL), respectively, is included in current other assets and the remaining balance is included in noncurrent other assets on NEE's and FPL's consolidated balance sheets. Restricted cash is primarily related to debt service payments, bond proceeds held for construction at FPL and margin cash collateral requirements. In addition, where offsetting positions exist, restricted cash related to margin cash collateral of $183 million is netted against derivative assets and $136 million is netted against derivative liabilities at December 31, 2020 and $139 million is netted against derivative assets and $66 million is netted against derivative liabilities at December 31, 2019. See Note 3.

Measurement of Credit Losses on Financial Instruments - Effective January 1, 2020, NEE and FPL adopted an accounting standards update that provides for a new methodology, the current expected credit loss (CECL) model, to account for credit losses for certain financial assets measured at amortized cost. On January 1, 2020, NEE recorded a reduction to retained earnings of approximately $11 million representing the cumulative effect of adopting the new standards update, which primarily related to the impact of applying the CECL model to NEER's receivables. The impact of adopting the new standards update was not material to FPL. See also Note 4 - Special Use Funds.

Allowance for Doubtful Accounts - FPL maintains an accumulated provision for uncollectible customer accounts receivable that is estimated using a percentage, derived from historical revenue and write-off trends, of the previous four months of revenue, and includes estimates of credit and other losses based on both current events and forecasts. NEER regularly reviews collectibility of its receivables and establishes a provision for losses estimated as a percentage of accounts receivable based on the historical bad debt write-off trends for its retail electricity provider operations, as well as includes estimates for credit and other losses based on both current events and forecasts. When necessary, NEER uses the specific identification method for all other receivables.

Inventory - FPL values materials, supplies and fossil fuel inventory using a weighted-average cost method. NEER's materials, supplies and fossil fuel inventories, which include emissions allowances and renewable energy credits, are carried at the lower of weighted-average cost and net realizable value, unless evidence indicates that the weighted-average cost will be recovered with a normal profit upon sale in the ordinary course of business.

Energy Trading - NEE provides full energy and capacity requirements services primarily to distribution utilities, which include load-following services and various ancillary services, in certain markets and engages in power and fuel marketing and trading activities to optimize the value of electricity and fuel contracts, generation facilities and gas infrastructure assets, as well as to take advantage of projected favorable commodity price movements. Trading contracts that meet the definition of a derivative are accounted for at fair value and realized gains and losses from all trading contracts, including those where physical delivery is required, are recorded net for all periods presented. See Note 3.

Storm Funds, Storm Reserves and Storm Cost Recovery - The storm and property insurance reserve funds (storm funds) provide coverage toward FPL's storm damage costs. Marketable securities held in the storm funds are carried at fair value. See Note 4. Fund earnings, consisting of dividends, interest and realized gains and losses, net of taxes, are reinvested in the funds. Fund earnings, as well as any changes in unrealized gains and losses, are not recognized in income and are reflected as a corresponding adjustment to the storm and property insurance reserves (storm reserves). The tax effects of amounts not yet recognized for tax purposes are included in deferred income taxes. The storm funds are included in special use funds and the storm reserves in noncurrent regulatory liabilities, or in the case of a deficit, in regulatory assets on NEE's and FPL's consolidated balance sheets.

FPL's service area was impacted by Hurricane Dorian in 2019 and by Hurricane Isaias and Tropical Storm Eta in 2020, which resulted in incremental storm restoration costs of approximately $239 million and a total of approximately $200 million, respectively. FPL determined that it would not seek recovery of such costs through a storm surcharge from customers and instead recorded such costs as storm restoration costs in NEE's and FPL's consolidated statements of income. FPL used available reserve amortization to offset all such storm restoration costs that were expensed for Hurricane Dorian, Hurricane Isaias and Tropical Storm Eta.

In September 2020, Hurricane Sally made landfall near the Florida panhandle causing damage to much of Gulf Power's service area

and approximately 285,000 customers experienced electrical outages. Gulf Power experienced damage to its transmission and distribution systems, as well as certain power generation equipment (see Rate Regulation above). Storm restoration costs eligible for recovery totaled approximately $206 million. As provided under the terms of Gulf Power's current base rate settlement agreement, in November 2020, Gulf Power filed a petition with the FPSC for interim recovery of the recoverable storm restoration costs through a surcharge. An FPSC decision is expected in March 2021. The accrued storm restoration costs eligible for recovery have been deferred and are recorded as a regulatory asset, primarily noncurrent, on NEE's consolidated balance sheet as of December 31, 2020.

Impairment of Long-Lived Assets - NEE evaluates long-lived assets for impairment when events or changes in circumstances indicate that the carrying amount may not be recoverable. The impairment loss to be recognized is the amount by which the carrying value of the long-lived asset exceeds the asset's fair value. In most instances, the fair value is determined by discounting estimated future cash flows using an appropriate interest rate.

Impairment of Equity Method Investments - NEE evaluates its equity method investments for impairment when events or changes in circumstances indicate that the fair value of the investment is less than the carrying value and the investment may be other-than-temporarily impaired. An impairment loss is required to be recognized if the impairment is deemed to be other than temporary. Investments that are other-than-temporarily impaired are written down to their estimated fair value and cannot subsequently be written back up for increases in estimated fair value. Impairment losses are recorded in equity in earnings (losses) of equity method investees in NEE's consolidated statements of income. See Note 4 - Nonrecurring Fair Value Measurements

Goodwill and Other Intangible Assets - NEE's goodwill and other intangible assets are as follows:

	Weighted-Average Useful Lives	December 31, 2020	December 31, 2019
	(years)	(millions)	
Goodwill (by reporting unit):			
FPL segment:			
Florida City Gas		$ 292	$ 291
Other		9	9
NEER segment:			
Rate-regulated transmission (see Note 6 - Trans Bay Cable, LLC)		614	610
Gas infrastructure		487	487
Customer supply and trading		93	93
Generation assets		60	28
Corporate and Other:			
Gulf Power (see Note 6 - Gulf Power Company)		2,688	2,686
Other		11	—
Total goodwill		$ 4,254	$ 4,204
Other intangible assets not subject to amortization, primarily land easements		$ 135	$ 135
Other intangible assets subject to amortization:			
Purchased power agreements	14	$ 453	$ 401
Other, primarily transportation contracts and customer lists	17	166	72
Total		619	473

Accumulated amortization	(61)	(56)
Total other intangible assets subject to amortization - net	$ 558	$ 417

NEE's, including FPL's, goodwill relates to various acquisitions which were accounted for using the purchase method of accounting. Other intangible assets are primarily included in noncurrent other assets on NEE's consolidated balance sheets. NEE's other intangible assets subject to amortization are amortized, primarily on a straight-line basis, over their estimated useful lives. Amortization expense was approximately $27 million, $18 million and $19 million for the years ended December 31, 2020, 2019 and 2018, respectively, and is expected to be approximately $32 million, $17 million, $16 million, $18 million and $17 million for 2021, 2022, 2023, 2024 and 2025, respectively.

Goodwill and other intangible assets not subject to amortization are assessed for impairment at least annually by applying a fair value-based analysis. Other intangible assets subject to amortization are periodically reviewed when impairment indicators are present to assess recoverability from future operations using undiscounted future cash flows.

Pension Plan - NEE records the service cost component of net periodic benefit income to O&M expense and the non-service cost component to other net periodic benefit income in NEE's consolidated statements of income. NEE allocates net periodic pension income to its subsidiaries based on the pensionable earnings of the subsidiaries' employees. Accounting guidance requires recognition of the funded status of the pension plan in the balance sheet, with changes in the funded status recognized in other comprehensive income within shareholders' equity in the year in which the changes occur. Since NEE is the plan sponsor, and its subsidiaries do not have separate rights to the plan assets or direct obligations to their employees, this accounting guidance is reflected at NEE and not allocated to the subsidiaries. The portion of previously unrecognized actuarial gains and losses and prior service costs or credits that are estimated to be allocable to FPL as net periodic (income) cost in future periods and that otherwise would be recorded in accumulated other comprehensive income (AOCI) are classified as regulatory assets and liabilities at NEE in accordance with regulatory treatment.

Stock-Based Compensation - NEE accounts for stock-based payment transactions based on grant-date fair value. Compensation costs for awards with graded vesting are recognized on a straight-line basis over the requisite service period for the entire award. Forfeitures of stock-based awards are recognized as they occur. See Note 14 - Stock-Based Compensation.

Retirement of Long-Term Debt - For NEE's rate-regulated subsidiaries, including FPL, gains and losses that result from differences in reacquisition cost and the net book value of long-term debt which is retired are deferred as a regulatory asset or liability and amortized to interest expense ratably over the remaining life of the original issue, which is consistent with their treatment in the ratemaking process. NEE's non-rate regulated subsidiaries recognize such differences in interest expense at the time of retirement.

Reference Rate Reform - In March 2020, the Financial Accounting Standards Board (FASB) issued an accounting standards update which provides certain options to apply GAAP guidance on contract modifications and hedge accounting as companies transition from the London Inter-Bank Offered Rate (LIBOR) and other interbank offered rates to alternative reference rates that are yet to be determined or finalized. NEE's and FPL's contracts that reference LIBOR or other interbank offered rates mainly relate to debt and derivative instruments. The standards update was effective upon issuance but can be applied prospectively through December 31, 2022. NEE and FPL are currently evaluating whether to apply the options provided by the standards update with regard to their contracts that reference LIBOR or other interbank offered rates as an interest rate benchmark.

Income Taxes - Deferred income taxes are recognized on all significant temporary differences between the financial statement and tax bases of assets and liabilities, and are presented as noncurrent on NEE's and FPL's consolidated balance sheets. In connection with the tax sharing agreement between NEE and certain of its subsidiaries, the income tax provision at each applicable subsidiary reflects the use of the "separate return method," except that tax benefits that could not be used on a separate return basis, but are used on the consolidated tax return, are recorded by the applicable subsidiary that generated the tax benefits. Any remaining consolidated income tax benefits or expenses are recorded at the corporate level. Included in other regulatory assets and other regulatory liabilities on NEE's and FPL's consolidated balance sheets is the revenue equivalent of the difference in deferred income taxes computed under accounting rules, as compared to regulatory accounting rules. The net regulatory liability totaled $3,949 million ($3,567 million for FPL)

and $4,141 million ($3,745 million for FPL) at December 31, 2020 and 2019, respectively, and is being amortized in accordance with the regulatory treatment over the estimated lives of the assets or liabilities for which the deferred tax amount was initially recognized.

Production tax credits (PTCs) are recognized as wind energy is generated and sold based on a per kWh rate prescribed in applicable federal and state statutes and are recorded as a reduction of current income taxes payable, unless limited by tax law in which instance they are recorded as deferred tax assets. NEER recognizes ITCs as a reduction to income tax expense when the related energy property is placed into service. FPL recognizes ITCs as a reduction to income tax expense over the depreciable life of the related energy property. At December 31, 2020 and 2019, FPL's accumulated deferred ITCs were approximately $729 million and $412 million, respectively, and are included in noncurrent regulatory liabilities on NEE's and FPL's consolidated balance sheets. NEE and FPL record a deferred income tax benefit created by the convertible ITCs on the difference between the financial statement and tax bases of renewable property. For NEER, this deferred income tax benefit is recorded in income tax expense in the year that the renewable property is placed in service. For FPL, this deferred income tax benefit is offset by a regulatory liability, which is amortized as a reduction of depreciation expense over the approximate lives of the related renewable property in accordance with the regulatory treatment. At December 31, 2020 and 2019, the net deferred income tax benefits associated with FPL's convertible ITCs were approximately $38 million and $40 million, respectively, and are included in noncurrent regulatory assets and noncurrent regulatory liabilities on NEE's and FPL's consolidated balance sheets.

A valuation allowance is recorded to reduce the carrying amounts of deferred tax assets when it is more likely than not that such assets will not be realized. NEE recognizes interest income (expense) related to unrecognized tax benefits (liabilities) in interest income and interest expense, respectively, net of the amount deferred at FPL. At FPL, the offset to accrued interest receivable (payable) on income taxes is classified as a regulatory liability (regulatory asset) which will be amortized to income (expense) over a five-year period upon settlement in accordance with regulatory treatment. All tax positions taken by NEE in its income tax returns that are recognized in the financial statements must satisfy a more-likely-than-not threshold. NEE and its subsidiaries file income tax returns in the U.S. federal jurisdiction and various states, the most significant of which is Florida, and certain foreign jurisdictions. Federal tax liabilities, with the exception of certain refund claims, are effectively settled for all years prior to 2017. State and foreign tax liabilities, which have varied statutes of limitations regarding additional assessments, are generally effectively settled for years prior to 2016. At December 31, 2020, NEE had unrecognized tax benefits of approximately $129 million that, if recognized, could impact the annual effective income tax rate. The amounts of unrecognized tax benefits and related interest accruals may change within the next 12 months; however, NEE and FPL do not expect these changes to have a significant impact on NEE's or FPL's financial statements. See Note 5.

Sales of Differential Membership Interests - Certain subsidiaries of NextEra Energy Resources sold Class B membership interests in entities that have ownership interests in wind and solar facilities, with generating capacity totaling approximately 10,913 MW and 1,377 MW, respectively, at December 31, 2020, to third-party investors. NEE retains a controlling interest in the entities and therefore presents the Class B member interests as noncontrolling interests. Noncontrolling interests represents the portion of net assets in consolidated entities that are not owned by NEE and are reported as a component of equity in NEE's consolidated balance sheet. The third-party investors are allocated earnings, tax attributes and cash flows in accordance with the respective limited liability company agreements. Those economics are allocated primarily to the third-party investors until they receive a targeted return (the flip date) and thereafter to NEE. NEE has the right to call the third-party interests at specified amounts if and when the flip date occurs. NEE has determined the allocation of economics between the controlling party and third-party investor should not follow the respective ownership percentages for each wind and solar project but rather the hypothetical liquidation of book value (HLBV) method based on the governing provisions in each respective limited liability company agreement. Under the HLBV method, the amounts of income and loss attributable to the noncontrolling interest reflects changes in the amount the owners would hypothetically receive at each balance sheet date under the respective liquidation provisions, assuming the net assets of these entities were liquidated at the recorded amounts, after taking into account any capital transactions, such as contributions and distributions, between the entities and the owners. At the point in time that the third-party investor, in hypothetical liquidation, would achieve its targeted return, NEE attributes the additional hypothetical proceeds to the Class B membership interests based on the call price. A loss attributable to noncontrolling interest on NEE's consolidated statements of income represents earnings attributable to NEE. Additionally, net (income) loss attributable to noncontrolling interests in NEE's consolidated statement of income for the year ended December 31, 2018 includes a benefit to NEE of approximately $497 million ($373 million after tax) related to a reduction of differential membership interests as a result of a change in the federal corporate income tax rate effective January 1, 2018.

Redeemable Noncontrolling Interests - Certain subsidiaries of NextEra Energy Resources sold Class B membership interests in entities that have ownership interests in wind facilities to third-party investors. As specified in the respective limited liability company agreements, if, subject to certain contingencies, certain events occur, including, among others, those that would delay construction or cancel any of the underlying projects, an investor has the option to require NEER to return all or part of its investment. As these potential redemptions were outside of NEER's control, these balances were classified as redeemable noncontrolling interests on NEE's consolidated balance sheet as of December 31, 2019. During 2020, certain contingencies were resolved resulting in $423 million of the December 31, 2019 balance being reclassified to noncontrolling interests.

Variable Interest Entities (VIEs) - An entity is considered to be a VIE when its total equity investment at risk is not sufficient to permit the entity to finance its activities without additional subordinated financial support, or its equity investors, as a group, lack the characteristics of having a controlling financial interest. A reporting company is required to consolidate a VIE as its primary beneficiary when it has both the power to direct the activities of the VIE that most significantly impact the VIE's economic performance, and the obligation to absorb losses or the right to receive benefits from the VIE that could potentially be significant to the VIE. NEE and FPL evaluate whether an entity is a VIE whenever reconsideration events as defined by the accounting guidance occur. See Note 9.

Leases - NEE and FPL determine if an arrangement is a lease at inception. NEE and FPL recognize a right-of-use (ROU) asset and a lease liability for operating and finance leases by recognizing and measuring leases at the commencement date based on the present value of lease payments over the lease term. For sales-type leases, the book value of the leased asset is removed from the balance sheet and a net investment in sales-type lease is recognized based on fixed payments under the contract and the residual value of the asset being leased. NEE and FPL have elected not to apply the recognition requirements to short-term leases and not to separate nonlease components from associated lease components for all classes of underlying assets except for purchased power agreements. ROU assets are included primarily in noncurrent other assets, lease liabilities are included in current and noncurrent other liabilities and net investments in sales-type leases are included in current and noncurrent other assets on NEE's and FPL's consolidated balance sheets. Operating lease expense is included in fuel, purchased power and interchange or O&M expenses, interest and amortization expenses associated with finance leases is included in interest expense and depreciation and amortization expense, respectively, and interest income associated with sales-type leases is included in operating revenues in NEE's and FPL's consolidated statements of income. See Note 10.

Disposal of Businesses/Assets - In February 2020, a subsidiary of NextEra Energy Resources completed the sale of its ownership interest in two solar generation facilities located in Spain with a total generating capacity of 99.8 MW, which resulted in net cash proceeds of approximately €111 million (approximately $121 million). In connection with the sale, a gain of approximately $270 million (pretax and after tax) was recorded in NEE's consolidated statements of income for the year ended December 31, 2020 and is included in gains on disposal of businesses/assets - net. The carrying amounts of the major classes of assets related to the facilities that were classified as held for sale, which are included in current other assets on NEE's consolidated balance sheets, were approximately $440 million at December 31, 2019 and primarily represent property, plant and equipment. Liabilities associated with assets held for sale, which are included in current other liabilities on NEE's consolidated balance sheets, were approximately $647 million at December 31, 2019 and primarily represent long-term debt and interest rate derivatives.

In 2019, subsidiaries of NextEra Energy Resources completed the sale of ownership interests in three wind generation facilities and three solar generation facilities, including noncontrolling interests in two of the solar facilities, located in the Midwest and West regions of the U.S. with a total net ownership interest in plant capacity (net generating capacity) of 611 MW to a NEP subsidiary for cash proceeds of approximately $1.0 billion, plus working capital of $12 million. A NEER affiliate will continue to operate the facilities included in the sale. In connection with the sale, a gain of approximately $341 million ($259 million after tax) was recorded in NEE's consolidated statements of income for the year ended December 31, 2019, which is included in gains on disposal of businesses/assets - net, and noncontrolling interests of approximately $118 million were recorded on NEE's consolidated balance sheet.

In 2018, subsidiaries of NextEra Energy Resources completed the sale of its ownership interests in ten wind generation facilities and one solar generation facility located in the Midwest, South and West regions of the U.S. with a total net generating capacity of 1,388

MW to a subsidiary of NEP for net cash proceeds of approximately $1.3 billion, after transaction costs and working capital adjustments and NEP's assumption of approximately $941 million in existing noncontrolling interests related to differential membership investors. In connection with the sale and the related consolidating state income tax effects, a gain of approximately $36 million ($32 million after tax) was recorded in NEE's consolidated statements of income for the year ended December 31, 2018 and is included in gains on disposal of businesses/assets - net.

Sale of Noncontrolling Ownership Interests - In December 2020, a subsidiary of NextEra Energy Resources sold a 90% noncontrolling ownership interest, comprised of a 50% ownership interest to a third party and a 40% ownership interest to a NEP subsidiary, in a portfolio of three wind generation facilities and four solar generation facilities in geographically diverse locations throughout the U.S. representing a total net generating capacity of 900 MW. In addition, in December 2020, a subsidiary of NextEra Energy Resources also sold its 100% ownership interest in a 100 MW solar generation facility and a 30 MW battery storage facility (solar-plus-storage facility) under construction in Arizona with an expected in service date in early 2021 to a NEP subsidiary. Total cash proceeds for these two separate transactions totaled approximately $656 million, subject to working capital and other adjustments. NEER will continue to consolidate the projects for accounting purposes, see Note 9 - NEER. A NEER affiliate will continue to operate the facilities included in the sale. In connection with the 90% sale, noncontrolling interests of approximately $689 million and a reduction to additional paid-in capital of approximately $188 million ($165 million after tax) were recorded on NEE's consolidated balance sheet at December 31, 2020. In connection with the solar-plus-storage facility transaction, approximately $155 million of cash received was recorded as a contract liability, which is included in current other liabilities on NEE's consolidated balance sheet. If the solar-plus-storage facility achieves commercial operation by June 2021, the contract liability will be reversed and the sale recognized for accounting purposes. Otherwise, NextEra Energy Resources is required to repurchase the facility for approximately $155 million.

2. Revenue from Contracts with Customers

Revenue is recognized when control of the promised goods or services is transferred to customers at an amount that reflects the consideration to which the entity expects to be entitled in exchange for those goods and services. The promised goods or services in the majority of NEE's contracts with customers is, at FPL, for the delivery of electricity based on tariff rates approved by the FPSC and, at NEER, for the delivery of energy commodities and the availability of electric capacity and electric transmission.

FPL and NEER generate substantially all of NEE's operating revenues, which primarily include revenues from contracts with customers, as well as derivative and lease transactions at NEER. For the vast majority of contracts with customers, NEE believes that the obligation to deliver energy, capacity or transmission is satisfied over time as the customer simultaneously receives and consumes benefits as NEE performs. In 2020, 2019 and 2018, NEE's revenue from contracts with customers was approximately $17.0 billion ($11.6 billion at FPL), $17.5 billion ($12.1 billion at FPL) and $15.4 billion ($11.8 billion at FPL), respectively. NEE's and FPL's receivables are primarily associated with revenues earned from contracts with customers, as well as derivative and lease transactions at NEER, and consist of both billed and unbilled amounts, which are recorded in customer receivables and other receivables on NEE's and FPL's consolidated balance sheets. Receivables represent unconditional rights to consideration and reflect the differences in timing of revenue recognition and cash collections. For substantially all of NEE's and FPL's receivables, regardless of the type of revenue transaction from which the receivable originated, customer and counterparty credit risk is managed in the same manner and the terms and conditions of payment are similar.

FPL - FPL's revenues are derived primarily from tariff-based sales that result from providing electricity to retail customers in Florida with no defined contractual term. Electricity sales to retail customers account for approximately 90% of FPL's 2020 operating revenues, the majority of which are to residential customers. FPL's retail customers receive a bill monthly based on the amount of monthly kWh usage with payment due monthly. For these types of sales, FPL recognizes revenue as electricity is delivered and billed to customers, as well as an estimate for electricity delivered and not yet billed. The billed and unbilled amounts represent the value of

electricity delivered to the customer. At December 31, 2020 and 2019, FPL's unbilled revenues amounted to approximately $392 million and $389 million, respectively, and are included in customer receivables on NEE's and FPL's consolidated balance sheets. Certain contracts with customers contain a fixed price which primarily relate to certain power purchase agreements with maturity dates through 2041. As of December 31, 2020, FPL expects to record approximately $415 million of revenues related to the fixed capacity price components of such contracts over the remaining terms of the related contracts as the capacity is provided. These contracts also contain a variable price component for energy usage which FPL recognizes as revenue as the energy is delivered based on rates stipulated in the respective contracts.

NEER - NEER's revenue from contracts with customers is derived primarily from the sale of energy commodities, electric capacity and electric transmission. For these types of sales, NEER recognizes revenue as energy commodities are delivered and as electric capacity and electric transmission are made available, consistent with the amounts billed to customers based on rates stipulated in the respective contracts as well as an accrual for amounts earned but not yet billed. The amounts billed and accrued represent the value of energy or transmission delivered and/or the capacity of energy or transmission available to the customer. Revenues yet to be earned under these contracts, which have maturity dates ranging from 2021 to 2053, will vary based on the volume of energy or transmission delivered and/or available. NEER's customers typically receive bills monthly with payment due within 30 days. Certain contracts with customers contain a fixed price which primarily relate to electric capacity sales associated with independent system operator annual auctions through 2024 and certain power purchase agreements with maturity dates through 2034. As of December 31, 2020, NEER expects to record approximately $825 million of revenues related to the fixed price components of such contracts over the remaining terms of the related contracts as the capacity is provided.

3. Derivative Instruments

NEE and FPL use derivative instruments (primarily swaps, options, futures and forwards) to manage the physical and financial risks inherent in the purchase and sale of fuel and electricity, as well as interest rate and foreign currency exchange rate risk associated primarily with outstanding and expected future debt issuances and borrowings, and to optimize the value of NEER's power generation and gas infrastructure assets. NEE and FPL do not utilize hedge accounting for their cash flow and fair value hedges.

With respect to commodities related to NEE's competitive energy business, NEER employs risk management procedures to conduct its activities related to optimizing the value of its power generation and gas infrastructure assets, providing full energy and capacity requirements services primarily to distribution utilities, and engaging in power and fuel marketing and trading activities to take advantage of expected future favorable price movements and changes in the expected volatility of prices in the energy markets. These risk management activities involve the use of derivative instruments executed within prescribed limits to manage the risk associated with fluctuating commodity prices. Transactions in derivative instruments are executed on recognized exchanges or via the over-the-counter (OTC) markets, depending on the most favorable credit terms and market execution factors. For NEER's power generation and gas infrastructure assets, derivative instruments are used to hedge all or a portion of the expected output of these assets. These hedges are designed to reduce the effect of adverse changes in the wholesale forward commodity markets associated with NEER's power generation and gas infrastructure assets. With regard to full energy and capacity requirements services, NEER is required to vary the quantity of energy and related services based on the load demands of the customers served. For this type of transaction, derivative instruments are used to hedge the anticipated electricity quantities required to serve these customers and reduce the effect of unfavorable changes in the forward energy markets. Additionally, NEER takes positions in energy markets based on differences between actual forward market levels and management's view of fundamental market conditions, including supply/demand imbalances, changes in traditional flows of energy, changes in short- and long-term weather patterns and anticipated regulatory and legislative outcomes. NEER uses derivative instruments to realize value from these market dislocations, subject to strict risk management limits around market, operational and credit exposure.

Derivative instruments, when required to be marked to market, are recorded on NEE's and FPL's consolidated balance sheets as either an asset or liability measured at fair value. At FPL, substantially all changes in the derivatives' fair value are deferred as a

regulatory asset or liability until the contracts are settled, and, upon settlement, any gains or losses are passed through the fuel and purchased power cost recovery clause (fuel clause). For NEE's non-rate regulated operations, predominantly NEER, essentially all changes in the derivatives' fair value for power purchases and sales, fuel sales and trading activities are recognized on a net basis in operating revenues; fuel purchases used in the production of electricity are recognized in fuel, purchased power and interchange expense; and the equity method investees' related activity is recognized in equity in earnings of equity method investees in NEE's consolidated statements of income. Settlement gains and losses are included within the line items in the consolidated statements of income to which they relate. Transactions for which physical delivery is deemed not to have occurred are presented on a net basis in the consolidated statements of income. For commodity derivatives, NEE believes that, where offsetting positions exist at the same location for the same time, the transactions are considered to have been netted and therefore physical delivery has been deemed not to have occurred for financial reporting purposes. Settlements related to derivative instruments are primarily recognized in net cash provided by operating activities in NEE's and FPL's consolidated statements of cash flows.

For interest rate and foreign currency derivative instruments, all changes in the derivatives' fair value, as well as the transaction gain or loss on foreign denominated debt, are recognized in interest expense and the equity method investees' related activity is recognized in equity in earnings (losses) of equity method investees in NEE's consolidated statements of income. In addition, for the years ended December 31, 2020, 2019 and 2018, NEE reclassified from AOCI approximately $26 million ($6 million after tax), of which $23 million was reclassified to gains on disposal of businesses/assets - net (see Note 1 - Disposal of Businesses/Assets) with the balance to interest expense, and $11 million ($8 million after tax) and $3 million ($2 million after tax) to interest expense, respectively, because it became probable that related future transactions being hedged would not occur. At December 31, 2020, NEE's AOCI included amounts related to discontinued interest rate cash flow hedges with expiration dates through March 2035 and foreign currency cash flow hedges with expiration dates through September 2030. Approximately $7 million of net losses included in AOCI at December 31, 2020 are expected to be reclassified into earnings within the next 12 months as the principal and/or interest payments are made. Such amounts assume no change in scheduled principal payments.

Fair Value Measurement of Derivative Instruments - The fair value of assets and liabilities are determined using either unadjusted quoted prices in active markets (Level 1) or pricing inputs that are observable (Level 2) whenever that information is available and using unobservable inputs (Level 3) to estimate fair value only when relevant observable inputs are not available. NEE and FPL use several different valuation techniques to measure the fair value of assets and liabilities, relying primarily on the market approach of using prices and other market information for identical and/or comparable assets and liabilities for those assets and liabilities that are measured at fair value on a recurring basis. NEE's and FPL's assessment of the significance of any particular input to the fair value measurement requires judgment and may affect placement within the fair value hierarchy levels. Non-performance risk, including the consideration of a credit valuation adjustment, is also considered in the determination of fair value for all assets and liabilities measured at fair value.

NEE and FPL measure the fair value of commodity contracts using a combination of market and income approaches utilizing prices observed on commodities exchanges and in the OTC markets, or through the use of industry-standard valuation techniques, such as option modeling or discounted cash flows techniques, incorporating both observable and unobservable valuation inputs. The resulting measurements are the best estimate of fair value as represented by the transfer of the asset or liability through an orderly transaction in the marketplace at the measurement date.

Most exchange-traded derivative assets and liabilities are valued directly using unadjusted quoted prices. For exchange-traded derivative assets and liabilities where the principal market is deemed to be inactive based on average daily volumes and open interest, the measurement is established using settlement prices from the exchanges, and therefore considered to be valued using other observable inputs.

NEE, through its subsidiaries, including FPL, also enters into OTC commodity contract derivatives. The majority of these contracts are transacted at liquid trading points, and the prices for these contracts are verified using quoted prices in active markets from exchanges, brokers or pricing services for similar contracts.

NEE, through NEER, also enters into full requirements contracts, which, in most cases, meet the definition of derivatives and are measured at fair value. These contracts typically have one or more inputs that are not observable and are significant to the valuation of the contract. In addition, certain exchange and non-exchange traded derivative options at NEE have one or more significant inputs that

are not observable, and are valued using industry-standard option models.

In all cases where NEE and FPL use significant unobservable inputs for the valuation of a commodity contract, consideration is given to the assumptions that market participants would use in valuing the asset or liability. The primary input to the valuation models for commodity contracts is the forward commodity curve for the respective instruments. Other inputs include, but are not limited to, assumptions about market liquidity, volatility, correlation and contract duration as more fully described below in Significant Unobservable Inputs Used in Recurring Fair Value Measurements. In instances where the reference markets are deemed to be inactive or do not have transactions for a similar contract, the derivative assets and liabilities may be valued using significant other observable inputs and potentially significant unobservable inputs. In such instances, the valuation for these contracts is established using techniques including extrapolation from or interpolation between actively traded contracts, or estimated basis adjustments from liquid trading points. NEE and FPL regularly evaluate and validate the inputs used to determine fair value by a number of methods, consisting of various market price verification procedures, including the use of pricing services and multiple broker quotes to support the market price of the various commodities. In all cases where there are assumptions and models used to generate inputs for valuing derivative assets and liabilities, the review and verification of the assumptions, models and changes to the models are undertaken by individuals that are independent of those responsible for estimating fair value.

NEE uses interest rate contracts and foreign currency contracts to mitigate and adjust interest rate and foreign currency exchange exposure related primarily to certain outstanding and expected future debt issuances and borrowings when deemed appropriate based on market conditions or when required by financing agreements. NEE estimates the fair value of these derivatives using an income approach based on a discounted cash flows valuation technique utilizing the net amount of estimated future cash inflows and outflows related to the agreements.

The tables below present NEE's and FPL's gross derivative positions at December 31, 2020 and December 31, 2019, as required by disclosure rules. However, the majority of the underlying contracts are subject to master netting agreements and generally would not be contractually settled on a gross basis. Therefore, the tables below also present the derivative positions on a net basis, which reflect the offsetting of positions of certain transactions within the portfolio, the contractual ability to settle contracts under master netting arrangements and the netting of margin cash collateral, as well as the location of the net derivative position on the consolidated balance sheets.

	December 31, 2020				
	Level 1	Level 2	Level 3	Netting[a]	Total
			(millions)		
Assets:					
NEE:					
Commodity contracts	$ 919	$ 1,881	$ 1,679	$ (2,325)	$ 2,154
Interest rate contracts	$ —	$ 81	$ —	$ (41)	40
Foreign currency contracts	$ —	$ 57	$ —	$ (34)	23
Total derivative assets					$ 2,217
FPL - commodity contracts	$ —	$ 1	$ 2	$ —	$ 3
Liabilities:					
NEE:					
Commodity contracts	$ 1,004	$ 1,468	$ 305	$ (2,277)	$ 500
Interest rate contracts	$ —	$ 1,042	$ —	$ (41)	1,001
Foreign currency contracts	$ —	$ 43	$ —	$ (34)	9
Total derivative liabilities					$ 1,510
FPL - commodity contracts	$ —	$ —	$ 3	$ —	$ 3
Net fair value by NEE balance sheet line item:					

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Current derivative assets	$ 570
Noncurrent derivative assets(b)	1,647
Total derivative assets	$ 2,217
Current derivative liabilities(c)	$ 311
Noncurrent derivative liabilities	1,199
Total derivative liabilities	$ 1,510
Net fair value by FPL balance sheet line item:	
Current other assets	$ 3
Current other liabilities	$ 2
Noncurrent other liabilities	1
Total derivative liabilities	$ 3

(a) Includes the effect of the contractual ability to settle contracts under master netting arrangements and the netting of margin cash collateral payments and receipts. NEE and FPL also have contract settlement receivable and payable balances that are subject to the master netting arrangements but are not offset within the consolidated balance sheets and are recorded in customer receivables - net and accounts payable, respectively.

(b) Reflects the netting of approximately $184 million in margin cash collateral received from counterparties.

(c) Reflects the netting of approximately $136 million in margin cash collateral paid to counterparties.

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	December 31, 2019				
	Level 1	Level 2	Level 3	Netting[a]	Total
	(millions)				
Assets:					
NEE:					
Commodity contracts	$ 1,229	$ 2,082	$ 1,739	$ (2,700)	$ 2,350
Interest rate contracts	$ —	$ 24	$ 2	$ (17)	9
Foreign currency contracts	$ —	$ 26	$ —	$ 1	27
Total derivative assets					$ 2,386
FPL - commodity contracts	$ —	$ 3	$ 1	$ (1)	$ 3
Liabilities:					
NEE:					
Commodity contracts	$ 1,365	$ 1,446	$ 390	$ (2,625)	$ 576
Interest rate contracts	$ —	$ 598	$ 144	$ (17)	725
Foreign currency contracts	$ —	$ 38	$ —	$ 1	39
Total derivative liabilities					$ 1,340
FPL - commodity contracts	$ —	$ 5	$ 9	$ (1)	$ 13
Net fair value by NEE balance sheet line item:					
Current derivative assets[b]					$ 762
Noncurrent derivative assets[c]					1,624
Total derivative assets					$ 2,386
Current derivative liabilities[d]					$ 344
Current other liabilities[e]					133
Noncurrent derivative liabilities					863
Total derivative liabilities					$ 1,340
Net fair value by FPL balance sheet line item:					
Current other assets					$ 3
Current other liabilities					$ 12
Noncurrent other liabilities					1
Total derivative liabilities					$ 13

(a) Includes the effect of the contractual ability to settle contracts under master netting arrangements and the netting of margin cash collateral payments and receipts. NEE and FPL also have contract settlement receivable and payable balances that are subject to the master netting arrangements but are not offset within the consolidated balance sheets and are recorded in customer receivables - net and accounts payable, respectively.
(b) Reflects the netting of approximately $2 million in margin cash collateral received from counterparties.
(c) Reflects the netting of approximately $139 million in margin cash collateral received from counterparties.
(d) Reflects the netting of approximately $66 million in margin cash collateral paid to counterparties.
(e) See Note 1 - Disposal of Businesses/Assets.

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At December 31, 2020 and 2019, NEE had approximately $6 million and $10 million (none at FPL), respectively, in margin cash collateral received from counterparties that was not offset against derivative assets in the above presentation. These amounts are included in current other liabilities on NEE's consolidated balance sheets. Additionally, at December 31, 2020 and 2019, NEE had approximately $315 million and $360 million (none at FPL), respectively, in margin cash collateral paid to counterparties that was not offset against derivative assets or liabilities in the above presentation. These amounts are included in current other assets on NEE's consolidated balance sheets.

Significant Unobservable Inputs Used in Recurring Fair Value Measurements - The valuation of certain commodity contracts requires the use of significant unobservable inputs. All forward price, implied volatility, implied correlation and interest rate inputs used in the valuation of such contracts are directly based on third-party market data, such as broker quotes and exchange settlements, when that data is available. If third-party market data is not available, then industry standard methodologies are used to develop inputs that maximize the use of relevant observable inputs and minimize the use of unobservable inputs. Observable inputs, including some forward prices, implied volatilities and interest rates used for determining fair value are updated daily to reflect the best available market information. Unobservable inputs which are related to observable inputs, such as illiquid portions of forward price or volatility curves, are updated daily as well, using industry standard techniques such as interpolation and extrapolation, combining observable forward inputs supplemented by historical market and other relevant data. Other unobservable inputs, such as implied correlations, block-to-hourly price shaping, customer migration rates from full requirements contracts and some implied volatility curves, are modeled using proprietary models based on historical data and industry standard techniques.

The significant unobservable inputs used in the valuation of NEE's commodity contracts categorized as Level 3 of the fair value hierarchy at December 31, 2020 are as follows:

Transaction Type	Fair Value at December 31, 2020		Valuation Technique(s)	Significant Unobservable Inputs	Range	Weighted-average[a]
	Assets	Liabilities				
	(millions)					
Forward contracts - power	$ 792	$ (1)	Discounted cash flow	Forward price (per MWh)	$— — $137	$29
Forward contracts - gas	305	25	Discounted cash flow	Forward price (per MMBtu)	$1 — $8	$3
Forward contracts - congestion	27	7	Discounted cash flow	Forward price (various)	$(6) — $30	$—
Options - power	35	10	Option models	Implied correlations	40% — 84%	55%
				Implied volatilities	5% — 357%	84%
Options - primarily gas	128	131	Option models	Implied correlations	40% — 98%	55%
				Implied volatilities	16% — 310%	36%
Full requirements and unit contingent contracts	363	121	Discounted cash flow	Forward price (per MWh)	$5 — $330	$48
				Customer migration rate[b]	—% — 122%	2%
Forward contracts - other	29	12				
Total	$ 1,679	$ 305				

(a) Unobservable inputs were weighted by volume.
(b) Applies only to full requirements contracts.

The sensitivity of NEE's fair value measurements to increases (decreases) in the significant unobservable inputs is as follows:

Significant Unobservable Input	Position	Impact on Fair Value Measurement
Forward price	Purchase power/gas	Increase (decrease)
	Sell power/gas	Decrease (increase)
Implied correlations	Purchase option	Decrease (increase)
	Sell option	Increase (decrease)
Implied volatilities	Purchase option	Increase (decrease)
	Sell option	Decrease (increase)
Customer migration rate	Sell power[a]	Decrease (increase)

(a) Assumes the contract is in a gain position.

The reconciliation of changes in the fair value of derivatives that are based on significant unobservable inputs is as follows:

	Years Ended December 31,					
	2020		2019		2018	
	NEE	FPL	NEE	FPL	NEE	FPL
	(millions)					
Fair value of net derivatives based on significant unobservable inputs at December 31 of prior year	$ 1,207	$ (8)	$ 647	$ (36)	$ 566	$ —
Realized and unrealized gains (losses):						
Included in earnings[a]	547	—	923	—	35	(1)
Included in other comprehensive income (loss)[b]	1	—	5	—	7	—
Included in regulatory assets and liabilities	2	2	1	1	(18)	(18)
Purchases	191	—	141	—	152	(16)
Sales[c]	114	—	—	—	—	—
Settlements	(562)	6	(356)	25	28	(2)
Issuances	(123)	—	(87)	—	(115)	—
Impact of adoption of revenue standard	—	—	—	—	(30)	—
Transfers in[d]	18	(1)	(5)	—	—	—
Transfers out[d]	(21)	—	(62)	2	22	1
Fair value of net derivatives based on significant unobservable inputs at December 31	$ 1,374	$ (1)	$ 1,207	$ (8)	$ 647	$ (36)
Gains (losses) included in earnings attributable to the change in unrealized gains (losses) relating to derivatives held at the reporting date[e]	$ 317	$ —	$ 611	$ —	$ 100	$ (1)

(a) For the years ended December 31, 2020, 2019 and 2018, realized and unrealized gains of approximately $569 million, $956 million and $48 million are included in the consolidated statements of income in operating revenues and the balance is included in interest expense.
(b) Included in net unrealized gains (losses) on foreign currency translation in the consolidated statements of comprehensive income.
(c) See Note 1 - Disposal of Businesses/Assets.
(d) Transfers into Level 3 were a result of decreased observability of market data. Transfers from Level 3 to Level 2 were a result of increased observability of market data.
(e) For the years ended December 31, 2020, 2019 and 2018, unrealized gains of approximately $317 million, $638 million and $112 million are included in the consolidated statements of income in operating revenues and the balance is included in interest expense.

Income Statement Impact of Derivative Instruments - Gains (losses) related to NEE's derivatives are recorded in NEE's consolidated statements of income as follows:

	Years Ended December 31,		
	2020	2019	2018
		(millions)	
Commodity contracts:[a]			
Operating revenues	**$ 352**	$ 762	$ 377
Fuel, purchased power and interchange	**—**	—	(2)
Foreign currency contracts - interest expense	**8**	(7)	19
Interest rate contracts - interest expense	**(421)**	(699)	(280)
Losses reclassified from AOCI:			
Interest rate contracts[b]	**(35)**	(32)	(30)
Foreign currency contracts - interest expense	**(3)**	(4)	(4)
Total	**$ (99)**	$ 20	$ 80

(a) For the years ended December 31, 2020, 2019 and 2018, FPL recorded gains (losses) of approximately $6 million, $9 million and $(31) million, respectively, related to commodity contracts as regulatory liabilities (assets) on its consolidated balance sheets.

(b) For the year ended December 31, 2020, approximately $23 million was reclassified to gains on disposal of businesses/assets - net (see Note 1 - Disposal of Businesses/Assets); remaining balances were reclassified to interest expense on NEE's consolidated statements of income.

Notional Volumes of Derivative Instruments - The following table represents net notional volumes associated with derivative instruments that are required to be reported at fair value in NEE's and FPL's consolidated financial statements. The table includes significant volumes of transactions that have minimal exposure to commodity price changes because they are variably priced agreements. These volumes are only an indication of the commodity exposure that is managed through the use of derivatives. They do not represent net physical asset positions or non-derivative positions and the related hedges, nor do they represent NEE's and FPL's net economic exposure, but only the net notional derivative positions that fully or partially hedge the related asset positions. NEE and FPL had derivative commodity contracts for the following net notional volumes:

	December 31, 2020				December 31, 2019			
Commodity Type	**NEE**		**FPL**		NEE		FPL	
					(millions)			
Power	**(90)**	**MWh[a]**	**—**		(81)	MWh[a]	1	MWh[a]
Natural gas	**(607)**	**MMBtu[b]**	**87**	**MMBtu[b]**	(1,723)	MMBtu[b]	161	MMBtu[b]
Oil	**(6)**	**barrels**	**—**		(13)	barrels	—	

(a) Megawatt-hours

(b) One million British thermal units

At December 31, 2020 and 2019, NEE had interest rate contracts with a net notional amount of approximately $10.5 billion and $8.9 billion, respectively, and foreign currency contracts with a net notional amount of approximately $1.0 billion and $1.0 billion, respectively.

Credit-Risk-Related Contingent Features - Certain derivative instruments contain credit-risk-related contingent features including, among other things, the requirement to maintain an investment grade credit rating from specified credit rating agencies and certain financial ratios, as well as credit-related cross-default and material adverse change triggers. At December 31, 2020 and 2019, the aggregate fair value of NEE's derivative instruments with credit-risk-related contingent features that were in a liability position was approximately $1.9 billion ($3 million for FPL) and $1.7 billion ($12 million for FPL), respectively.

If the credit-risk-related contingent features underlying these derivative agreements were triggered, certain subsidiaries of NEE, including FPL, could be required to post collateral or settle contracts according to contractual terms which generally allow netting of contracts in offsetting positions. Certain derivative contracts contain multiple types of credit-related triggers. To the extent these contracts contain a credit ratings downgrade trigger, the maximum exposure is included in the following credit ratings collateral posting requirements. If FPL's and NEECH's credit ratings were downgraded to BBB/Baa2 (a three level downgrade for FPL and a one level downgrade for NEECH from the current lowest applicable rating), applicable NEE subsidiaries would be required to post collateral such that the total posted collateral would be approximately $80 million (none at FPL) and $215 million (none at FPL) at December 31, 2020 and 2019, respectively. If FPL's and NEECH's credit ratings were downgraded to below investment grade, applicable NEE subsidiaries would be required to post additional collateral such that the total posted collateral would be approximately $1.2 billion ($75 million at FPL) and $1.2 billion ($35 million at FPL) at December 31, 2020 and 2019, respectively. Some derivative contracts do not contain credit ratings downgrade triggers, but do contain provisions that require certain financial measures be maintained and/or have credit-related cross-default triggers. In the event these provisions were triggered, applicable NEE subsidiaries could be required to post additional collateral of up to approximately $880 million ($75 million at FPL) and $590 million ($75 million at FPL) at December 31, 2020 and 2019, respectively.

Collateral related to derivatives may be posted in the form of cash or credit support in the normal course of business. At December 31, 2020 and 2019, applicable NEE subsidiaries have posted approximately $2 million (none at FPL) and $2 million (none at FPL), respectively, in cash and $66 million (none at FPL) and $88 million (none at FPL), respectively, in the form of letters of credit each of which could be applied toward the collateral requirements described above. FPL and NEECH have capacity under their credit facilities generally in excess of the collateral requirements described above that would be available to support, among other things, derivative activities. Under the terms of the credit facilities, maintenance of a specific credit rating is not a condition to drawing on these credit facilities, although there are other conditions to drawing on these credit facilities.

Additionally, some contracts contain certain adequate assurance provisions whereby a counterparty may demand additional collateral based on subjective events and/or conditions. Due to the subjective nature of these provisions, NEE and FPL are unable to determine an exact value for these items and they are not included in any of the quantitative disclosures above.

4. Non-Derivative Fair Value Measurements

Non-derivative fair value measurements consist of NEE's and FPL's cash equivalents and restricted cash equivalents, special use funds and other investments. The fair value of these financial assets is determined by using the valuation techniques and inputs as described in Note 3 – Fair Value Measurements of Derivative Instruments as well as below.

Cash Equivalents and Restricted Cash Equivalents - NEE and FPL hold investments in money market funds. The fair value of these funds is estimated using a market approach based on current observable market prices.

Special Use Funds and Other Investments - NEE and FPL hold primarily debt and equity securities directly, as well as indirectly through commingled funds. Substantially all directly held equity securities are valued at their quoted market prices. For directly held debt securities, multiple prices and price types are obtained from pricing vendors whenever possible, which enables cross-provider validations. A primary price source is identified based on asset type, class or issue of each security. Commingled funds, which are similar to mutual funds, are maintained by banks or investment companies and hold certain investments in accordance with a stated set of objectives. The fair value of commingled funds is primarily derived from the quoted prices in active markets of the underlying securities. Because the fund shares are offered to a limited group of investors, they are not considered to be traded in an active market.

Recurring Non-Derivative Fair Value Measurements - NEE's and FPL's financial assets and other fair value measurements made on a recurring basis by fair value hierarchy level are as follows:

	December 31, 2020			
	Level 1	Level 2	Level 3	Total
	(millions)			
Assets:				
Cash equivalents and restricted cash equivalents:(a)				
NEE - equity securities	$ 742	$ —	$ —	$ 742
FPL - equity securities	$ 78	$ —	$ —	$ 78
Special use funds:(b)				
NEE:				
Equity securities	$ 2,237	$ 2,489 (c)	$ —	$ 4,726
U.S. Government and municipal bonds	$ 590	$ 127	$ —	$ 717
Corporate debt securities	$ 1	$ 870	$ —	$ 871
Mortgage-backed securities	$ —	$ 422	$ —	$ 422
Other debt securities	$ —	$ 124	$ —	$ 124
FPL:				
Equity securities	$ 752	$ 2,260 (c)	$ —	$ 3,012
U.S. Government and municipal bonds	$ 449	$ 87	$ —	$ 536
Corporate debt securities	$ —	$ 627	$ —	$ 627
Mortgage-backed securities	$ —	$ 335	$ —	$ 335
Other debt securities	$ —	$ 119	$ —	$ 119
Other investments:(d)				
NEE:				
Equity securities	$ 62	$ —	$ —	$ 62
Debt securities	$ 91	$ 127	$ —	$ 218

(a) Includes restricted cash equivalents of approximately $111 million ($56 million for FPL) in current other assets and $42 million ($17 million for FPL) in noncurrent other assets on the consolidated balance sheets.

(b) Excludes investments accounted for under the equity method and loans not measured at fair value on a recurring basis. See Fair Value of Financial Instruments Recorded at Other than Fair Value below.

(c) Primarily invested in commingled funds whose underlying securities would be Level 1 if those securities were held directly by NEE or FPL.

(d) Included in noncurrent other assets on NEE's consolidated balance sheet.

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	December 31, 2019			
	Level 1	Level 2	Level 3	Total
		(millions)		
Assets:				
Cash equivalents and restricted cash equivalents:[a]				
NEE - equity securities	$ 383	$ —	$ —	$ 383
FPL - equity securities	$ 156	$ —	$ —	$ 156
Special use funds:[b]				
NEE:				
Equity securities	$ 1,875	$ 2,088 [c]	$ —	$ 3,963
U.S. Government and municipal bonds	$ 567	$ 150	$ —	$ 717
Corporate debt securities	$ —	$ 748	$ —	$ 748
Mortgage-backed securities	$ —	$ 517	$ —	$ 517
Other debt securities	$ —	$ 117	$ —	$ 117
FPL:				
Equity securities	$ 596	$ 1,895 [c]	$ —	$ 2,491
U.S. Government and municipal bonds	$ 429	$ 106	$ —	$ 535
Corporate debt securities	$ —	$ 533	$ —	$ 533
Mortgage-backed securities	$ —	$ 395	$ —	$ 395
Other debt securities	$ —	$ 111	$ —	$ 111
Other investments:[d]				
NEE:				
Equity securities	$ 34	$ 12	$ —	$ 46
Debt securities	$ 82	$ 69	$ —	$ 151

(a) Includes restricted cash equivalents of approximately $60 million ($54 million for FPL) in current other assets and $64 million ($64 million for FPL) in noncurrent other assets on the consolidated balance sheets.
(b) Excludes investments accounted for under the equity method and loans not measured at fair value on a recurring basis. See Fair Value of Financial Instruments Recorded at Other than Fair Value below.
(c) Primarily invested in commingled funds whose underlying securities would be Level 1 if those securities were held directly by NEE or FPL.
(d) Included in noncurrent other assets on NEE's consolidated balance sheet.

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Fair Value of Financial Instruments Recorded at Other than Fair Value - The carrying amounts of commercial paper and other short-term debt approximate their fair values. The carrying amounts and estimated fair values of other financial instruments recorded at other than fair value are as follows:

	December 31, 2020		December 31, 2019		
	Carrying Amount	Estimated Fair Value	Carrying Amount	Estimated Fair Value	
	(millions)				
NEE:					
Special use funds[a]	$ 919	$ 920	$ 892	$ 891	
Other investments[b]	$ 29	$ 29	$ 30	$ 30	
Long-term debt, including current portion	$ 46,082	$ 51,525 [c]	$ 39,667 [d]	$ 42,928	[c][d]
FPL:					
Special use funds[a]	$ 718	$ 719	$ 706	$ 705	
Long-term debt, including current portion	$ 15,676	$ 19,470 [c]	$ 14,161	$ 16,448	[c]

(a) Primarily represents investments accounted for under the equity method and loans not measured at fair value on a recurring basis (Level 2).
(b) Included in noncurrent other assets on NEE's consolidated balance sheets.
(c) At December 31, 2020 and 2019, substantially all is Level 2 for NEE and all is Level 2 for FPL.
(d) Excludes debt totaling approximately $463 million classified as held for sale, which is included in current other liabilities on NEE's consolidated balance sheet at December 31, 2019, for which the carrying amount approximates fair value. See Note 1 - Disposal of Businesses/Assets.

Special Use Funds - The special use funds noted above and those carried at fair value (see Recurring Non-Derivative Fair Value Measurements above) consist of NEE's nuclear decommissioning fund assets of approximately $7,703 million and $6,880 million at December 31, 2020 and 2019, respectively, ($5,271 million and $4,697 million, respectively, for FPL) and FPL's storm fund assets of $76 million and $74 million at December 31, 2020 and 2019, respectively. The investments held in the special use funds consist of equity and available for sale debt securities which are primarily carried at estimated fair value. The amortized cost of debt securities is approximately $2,009 million and $2,030 million at December 31, 2020 and 2019, respectively ($1,521 million and $1,523 million, respectively, for FPL). Debt securities included in the nuclear decommissioning funds have a weighted-average maturity at December 31, 2020 of approximately eight years at NEE and nine years at FPL. FPL's storm fund primarily consists of debt securities with a weighted-average maturity at December 31, 2020 of approximately one year. The cost of securities sold is determined using the specific identification method.

Effective January 1, 2020, NEE and FPL adopted an accounting standards update that provides a modified version of the other-than-temporary impairment model for debt securities. The new available for sale debt security impairment model no longer allows consideration of the length of time during which the fair value has been less than its amortized cost basis when determining whether a credit loss exists. Credit losses are required to be presented as an allowance rather than as a write-down on securities not intended to be sold or required to be sold. NEE and FPL adopted this model prospectively. See Note 1 - Measurement of Credit Losses on Financial Instruments.

For FPL's special use funds, changes in fair value of debt and equity securities, including any estimated credit losses of debt securities, result in a corresponding adjustment to the related regulatory asset or liability accounts, consistent with regulatory treatment. For NEE's non-rate regulated operations, changes in fair value of debt securities result in a corresponding adjustment to OCI, except for estimated credit losses and unrealized losses on debt securities intended or required to be sold prior to recovery of the amortized cost basis, which are recognized in other - net in NEE's consolidated statements of income. Changes in fair value of equity securities are recorded in change in unrealized gains (losses) on equity securities held in NEER's nuclear decommissioning funds - net in NEE's consolidated statements of income.

Unrealized gains (losses) recognized on equity securities held at December 31, 2020 and 2019 are as follows:

	NEE		FPL	
	Years Ended December 31,		Years Ended December 31,	
	2020	2019	**2020**	2019
	(millions)			
Unrealized gains (losses)	$ 627	$ 780	$ 444	$ 510

Realized gains and losses and proceeds from the sale or maturity of available for sale debt securities are as follows:

	NEE			FPL		
	Years Ended December 31,			Years Ended December 31,		
	2020	2019	2018	**2020**	2019	2018
	(millions)					
Realized gains	**$ 110**	$ 68	$ 51	**$ 83**	$ 44	$ 31
Realized losses	**$ 70**	$ 48	$ 75	**$ 56**	$ 29	$ 49
Proceeds from sale or maturity of securities	**$ 2,541**	$ 3,005	$ 2,551	**$ 2,162**	$ 2,539	$ 2,100

The unrealized gains and unrealized losses on available for sale debt securities and the fair value of available for sale debt securities in an unrealized loss position are as follows:

	NEE		FPL	
	December 31,		December 31,	
	2020	2019	**2020**	2019
	(millions)			
Unrealized gains	**$ 134**	$ 75	**$ 104**	$ 58
Unrealized losses[a]	**$ 9**	$ 7	**$ 9**	$ 7
Fair value	**$ 201**	$ 314	**$ 150**	$ 240

(a) Unrealized losses on available for sale debt securities in an unrealized loss position for greater than twelve months at December 31, 2020 and 2019 were not material to NEE or FPL.

Regulations issued by the FERC and the NRC provide general risk management guidelines to protect nuclear decommissioning funds and to allow such funds to earn a reasonable return. The FERC regulations prohibit, among other investments, investments in any securities of NEE or its subsidiaries, affiliates or associates, excluding investments tied to market indices or mutual funds. Similar restrictions applicable to the decommissioning funds for NEER's nuclear plants are included in the NRC operating licenses for those facilities or in NRC regulations applicable to NRC licensees not in cost-of-service environments. With respect to the decommissioning fund for Seabrook, decommissioning fund contributions and withdrawals are also regulated by the NDFC pursuant to New Hampshire law.

The nuclear decommissioning reserve funds are managed by investment managers who must comply with the guidelines of NEE and FPL and the rules of the applicable regulatory authorities. The funds' assets are invested giving consideration to taxes, liquidity, risk, diversification and other prudent investment objectives.

Nonrecurring Fair Value Measurements - NEE tests its equity method investments for impairment whenever events or changes in circumstances indicate that the investment may be impaired. During the preparation of NEE's December 31, 2020 financial statements, it was determined that NextEra Energy Resources' investment in Mountain Valley Pipeline accounted for under the equity method of accounting was other-than-temporarily impaired. The impairment is the result of continued legal and regulatory challenges that have resulted in substantial delays in achieving commercial operation and increased costs to complete construction. More

specifically at the end of 2020 and into early 2021, developments in the current legal, regulatory and political environment have caused NextEra Energy Resources to consider the investment impaired and the impairment to be other than temporary. The challenges include legal challenges to the various permits needed to complete construction and the regulatory approvals received, regulatory challenges related to alternative construction plans and the extended construction period, and the current political and environmental challenges with the construction of an interstate pipeline. Accordingly, NextEra Energy Resources performed a fair value analysis based on the market approach to determine the amount of the impairment. The current challenges to complete construction and the resulting economic outlook for the pipeline were considered in determining the magnitude of the other-than-temporary impairment. Based on the fair value analysis, the equity method investment with a carrying amount of approximately $1.9 billion was written down to its estimated fair value of approximately $400 million as of December 31, 2020, resulting in an impairment charge of $1.5 billion (or $1.2 billion after tax), which is recorded in equity in earnings (losses) of equity method investees in NEE's consolidated statements of income for the year ended December 31, 2020.

The fair value estimate was based on a probability-weighted earnings before interest, taxes, depreciation and amortization (EBITDA) multiple valuation technique using a market participant view of the potential different outcomes for the investment. As part of the valuation, NextEra Energy Resources used observable inputs where available, including the EBITDA multiples of recent pipeline transactions. Significant unobservable inputs (Level 3), including the probabilities assigned to the different potential outcomes, the forecasts of operating revenues and costs, and the projected capital expenditures to complete the project, were also used in the estimation of fair value. An increase in the revenue forecasts, a decrease in the projected operating or capital expenditures or an increase in the probability assigned to the full pipeline being completed would result in an increased fair market value. Changes in the opposite direction of those unobservable inputs would result in a decreased fair market value.

5. Income Taxes

The components of income taxes are as follows:

	NEE			FPL		
	Years Ended December 31,			Years Ended December 31,		
	2020	2019	2018	**2020**	2019	2018
	(millions)					
Federal:						
Current	**$ 105**	$ 167	$ 30	**$ 53**	$ 348	$ 251
Deferred	**(148)**	115	1,153	**388**	(29)	134
Total federal	**(43)**	282	1,183	**441**	319	385
State:						
Current	**18**	23	63	**44**	49	91
Deferred	**69**	143	330	**125**	73	63
Total state	**87**	166	393	**169**	122	154
Total income taxes	**$ 44**	$ 448	$ 1,576	**$ 610**	$ 441	$ 539

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) X An Original (2) __ A Resubmission	04/16/2021	2020/Q4

NOTES TO FINANCIAL STATEMENTS (Continued)

A reconciliation between the effective income tax rates and the applicable statutory rate is as follows:

	NEE			FPL		
	Years Ended December 31,			Years Ended December 31,		
	2020	2019	2018	**2020**	2019	2018
Statutory federal income tax rate	**21.0 %**	21.0 %	21.0 %	**21.0 %**	21.0 %	21.0 %
Increases (reductions) resulting from:						
State income taxes - net of federal income tax benefit[a]	**2.8**	3.4	4.2	**4.1**	3.5	4.5
Taxes attributable to noncontrolling interests	**4.8**	2.1	2.5	**—**	—	—
PTCs and ITCs - NEER	**(11.8)**	(7.2)	(3.0)	**—**	—	—
Amortization of deferred regulatory credit[b]	**(7.2)**	(6.2)	(1.8)	**(5.0)**	(8.1)	(5.0)
Foreign operations[c]	**(2.4)**	—	(0.8)	**—**	—	—
Other - net	**(5.4)**	(1.4)	(0.7)	**(1.4)**	(0.5)	(0.6)
Effective income tax rate	**1.8 %**	11.7 %	21.4 %	**18.7 %**	15.9 %	19.9 %

(a) 2019 reflects a valuation allowance of approximately $48 million related to deferred state tax credits.

(b) 2019 reflects an adjustment of approximately $83 million recorded by FPL to reduce income tax expense for the cumulative amortization of excess deferred income taxes from January 1, 2018 as a result of the FPSC's order in connection with its review of impacts associated with tax reform. One of the provisions of the order requires FPL to amortize approximately $870 million of its excess deferred income taxes over a period not to exceed ten years.

(c) The 2020 gain on sale of the Spain solar projects was not taxable for federal and state income tax purposes (see Note 1 - Disposal of Businesses/Assets).

The income tax effects of temporary differences giving rise to consolidated deferred income tax liabilities and assets are as follows:

	NEE		FPL	
	December 31,		December 31,	
	2020	2019	**2020**	2019
	(millions)			
Deferred tax liabilities:				
Property-related	**$ 10,065**	$ 10,133	**$ 6,791**	$ 6,394
Pension	**437**	417	**394**	374
Investments in partnerships and joint ventures	**2,238**	2,019	**3**	—
Other	**1,730**	1,618	**672**	685
Total deferred tax liabilities	**14,470**	14,187	**7,860**	7,453
Deferred tax assets and valuation allowance:				
Decommissioning reserves	**290**	317	**290**	286
Net operating loss carryforwards	**299**	380	**2**	2
Tax credit carryforwards	**3,859**	3,406	**—**	—
ARO and accrued asset removal costs	**347**	368	**226**	273
Regulatory liabilities	**1,380**	1,335	**1,259**	1,219
Other	**755**	515	**293**	258
Valuation allowance[a]	**(289)**	(285)	**—**	—
Net deferred tax assets	**6,641**	6,036	**2,070**	2,038
Net deferred income taxes	**$ 7,829**	$ 8,151	**$ 5,790**	$ 5,415

(a) Reflects valuation allowances related to deferred state tax credits and state operating loss carryforwards, and, in 2019, also reflects valuation allowances related to the solar projects in Spain that completely offset the related deferred taxes.

Deferred tax assets and liabilities are included on the consolidated balance sheets as follows:

	NEE		FPL	
	December 31,		December 31,	
	2020	2019	**2020**	2019
	(millions)			
Noncurrent other assets	**$ 191**	$ 210	**$ —**	$ —
Deferred income taxes - noncurrent liabilities	**(8,020)**	(8,361)	**(5,790)**	(5,415)
Net deferred income taxes	**$ (7,829)**	$ (8,151)	**$ (5,790)**	$ (5,415)

The components of NEE's deferred tax assets relating to net operating loss carryforwards and tax credit carryforwards at December 31, 2020 are as follows:

	Amount		**Expiration Dates**
	(millions)		
Net operating loss carryforwards:			
Federal	**$ 2**		**2033-2037**
State	**280**		**2021-2040**
Foreign	**17**		**2021-2040**
Net operating loss carryforwards	**$ 299**		
Tax credit carryforwards:			
Federal	**$ 3,508**		**2029-2040**
State	**348**	(a)	**2021-2045**
Foreign	**3**		**2034-2040**
Tax credit carryforwards	**$ 3,859**		

(a) Includes $191 million of ITC carryforwards with an indefinite expiration period.

6. Acquisitions

Gulf Power Company - On January 1, 2019, NEE acquired the outstanding common shares of Gulf Power, a rate-regulated electric utility under the jurisdiction of the FPSC. Gulf Power serves approximately 470,000 customers in eight counties throughout northwest Florida, has approximately 9,500 miles of transmission and distribution lines and owns approximately 2,300 MW of net generating capacity. The purchase price included approximately $4.44 billion in cash consideration and the assumption of approximately $1.3 billion of Gulf Power debt. The cash purchase price was funded through $4.5 billion of borrowings by NEECH in December 2018 under certain short-term bi-lateral term loan agreements; the proceeds of which borrowings were restricted and included in noncurrent other assets on NEE's consolidated balance sheet at December 31, 2018. Such borrowings were repaid in April 2019.

Under the acquisition method, the purchase price was allocated to the assets acquired and liabilities assumed on January 1, 2019 based on their fair value. The approval by the FPSC of Gulf Power's rates, which is intended to allow Gulf Power to collect from retail customers total revenues equal to Gulf Power's costs of providing service, including a reasonable rate of return on invested capital, is considered a fundamental input in measuring the fair value of Gulf Power's assets and liabilities and, as such, NEE concluded that the carrying values of all assets and liabilities recoverable through rates are representative of their fair values. As a result, NEE acquired assets of approximately $5.2 billion, primarily relating to property, plant and equipment of $4.0 billion and regulatory assets of $494 million, and assumed liabilities of approximately $3.4 billion, including $1.3 billion of long-term debt, $635 million of regulatory liabilities and $562 million of deferred income taxes. The excess of the purchase price over the fair value of assets acquired and liabilities assumed resulted in approximately $2.7 billion of goodwill which has been recognized on NEE's consolidated balance sheet. Goodwill

associated with the Gulf Power acquisition is reflected within Corporate and Other and, for impairment testing, is included in the Gulf Power reporting unit. The goodwill arising from the transaction represents expected benefits from continued expansion of NEE's regulated businesses and the indefinite life of Gulf Power's service area franchise.

Merger of FPL and Gulf Power - On January 1, 2021, FPL and Gulf Power merged, with FPL as the surviving entity. However, FPL will continue to be regulated as two separate ratemaking entities in the former service areas of FPL and Gulf Power until the FPSC approves consolidation of the FPL and Gulf Power rates and tariffs (see Note 1 - Rate Regulation - FPL 2021 Base Rate Proceeding). FPL and Gulf Power will continue to be separate operating segments of NEE as well as FPL, through 2021. See Note 16. As a result of the merger, FPL acquired assets of approximately $6.7 billion, primarily relating to property, plant and equipment, net of approximately $4.9 billion and regulatory assets of $1.2 billion, and assumed liabilities of approximately $3.9 billion, including $1.8 billion of debt, primarily long-term debt (see Note 13), $729 million of deferred income taxes and $566 million of regulatory liabilities. Additionally, goodwill of approximately $2.7 billion and purchase accounting adjustments associated with the 2019 Gulf Power acquisition by NEE were transferred to FPL from Corporate and Other. Also in connection with the merger, FPL assumed Gulf Power's obligations under its revolving credit facilities. The assets acquired and liabilities assumed by FPL were at carrying amounts as the merger was between entities under common control.

Trans Bay Cable, LLC - On July 16, 2019, a wholly owned subsidiary of NEET acquired the membership interests of Trans Bay Cable, LLC (Trans Bay), which owns and operates a 53-mile, high-voltage direct current underwater transmission cable system in California extending from Pittsburg to San Francisco, with utility rates set by the FERC and revenues paid by the California Independent System Operator. The purchase price included approximately $670 million in cash consideration and the assumption of debt of approximately $422 million.

Under the acquisition method, the purchase price was allocated to the assets acquired and liabilities assumed based on their fair value. The approval by the FERC of Trans Bay's rates, which is intended to allow Trans Bay to collect total revenues equal to Trans Bay's costs for the development, financing, construction, operation and maintenance of Trans Bay, including a reasonable rate of return on invested capital, is considered a fundamental input in measuring the fair value of Trans Bay's assets and liabilities and, as such, NEE concluded that the carrying values of all assets and liabilities recoverable through rates are representative of their fair values. As a result, NEE acquired assets of approximately $703 million, primarily relating to property, plant and equipment, and assumed liabilities of approximately $643 million, primarily relating to long-term debt. The excess of the purchase price over the fair value of assets acquired and liabilities assumed resulted in approximately $610 million of goodwill which has been recognized on NEE's consolidated balance sheet at December 31, 2020, of which approximately $572 million is expected to be deductible for tax purposes. Goodwill associated with the Trans Bay acquisition is reflected within NEER and, for impairment testing, is included in the rate-regulated transmission reporting unit. The goodwill arising from the transaction represents expected benefits from continued expansion of NEE's regulated businesses.

GridLiance - On September 29, 2020, a wholly owned subsidiary of NEET entered into agreements to acquire GridLiance Holdco, LP and GridLiance GP, LLC (GridLiance) for approximately $660 million, including the assumption of approximately $160 million of debt, excluding post-closing adjustments. The agreements are subject to earn-out provisions for additional payments upon completion of certain development projects. GridLiance owns and operates three FERC-regulated transmission utilities with approximately 700 miles of high-voltage transmission lines across six states, five in the Midwest and Nevada. The acquisition is expected to close in the first half of 2021, and is subject to, among other things, approval of the FERC and utility commissions of certain states in which GridLiance operates. NEECH guarantees the payment obligations under the acquisition agreements.

Other - In July 2018, NEE acquired the outstanding common shares of the entity that owns Florida City Gas (FCG), which serves approximately 110,000 residential and commercial natural gas customers in Florida's Miami-Dade, Brevard, St. Lucie and Indian River counties with 3,700 miles of natural gas pipeline, for approximately $530 million in cash subject to certain adjustments. Upon closing, NEE transferred FCG to FPL.

In December 2018, NEE acquired a 100% interest in an entity that indirectly owns Oleander Power Project, an approximately 791 MW natural gas-fired, simple-cycle combustion turbine electric generation facility located near Cocoa, Florida, and a 100% interest in an entity that owns a 65% interest in Stanton Energy Center Unit A, an approximately 660 MW combined-cycle electric generation facility

located near Orlando, Florida for approximately $200 million in cash, subject to certain adjustments.

7. Property, Plant and Equipment

Property, plant and equipment consists of the following at December 31:

	NEE		FPL	
	2020	2019	**2020**	2019
	(millions)			
Electric plant in service and other property	**$ 105,860**	$ 96,093	**$ 57,749**	$ 54,523
Nuclear fuel	**1,604**	1,755	**1,143**	1,153
Construction work in progress	**10,639**	9,330	**4,338**	3,351
Property, plant and equipment, gross	**118,103**	107,178	**63,230**	59,027
Accumulated depreciation and amortization	**(26,300)**	(25,168)	**(14,297)**	(13,953)
Property, plant and equipment - net	**$ 91,803**	$ 82,010	**$ 48,933**	$ 45,074

FPL - At December 31, 2020, FPL's gross investment in electric plant in service and other property for the electric generation, transmission, distribution and general facilities of FPL represented approximately 47%, 12%, 35% and 6%, respectively; the respective amounts at December 31, 2019 were 46%, 12%, 35% and 7%. Substantially all of FPL's properties are subject to the lien of FPL's mortgage, which secures most debt securities issued by FPL. The weighted annual composite depreciation and amortization rate for FPL's electric plant in service, including capitalized software, but excluding the effects of decommissioning, dismantlement and the depreciation adjustments discussed in the following sentence, was approximately 3.7%, 3.9% and 3.8% for 2020, 2019 and 2018, respectively. In accordance with the 2016 rate agreement (see Note 1 - Rate Regulation - FPL Base Rates Effective January 2017), FPL recorded the reversal of reserve amortization of approximately $1 million, $357 million and $541 million in 2020, 2019 and 2018, respectively. During 2020, 2019 and 2018, FPL capitalized AFUDC at a rate of 6.22%, 6.22% and 5.97%, respectively, which amounted to approximately $79 million, $80 million and $114 million, respectively.

NEER - At December 31, 2020, wind, solar and nuclear plants represented approximately 55%, 13% and 8%, respectively, of NEER's depreciable electric plant in service and other property; the respective amounts at December 31, 2019 were 54%, 12% and 10%. The estimated useful lives of NEER's plants range primarily from 30 to 35 years for wind plants, 25 to 30 years for solar plants and 23 to 47 years for nuclear plants. NEER's oil and gas production assets represented approximately 14% and 15% of NEER's depreciable electric plant in service and other property at December 31, 2020 and 2019, respectively. A number of NEER's generation, regulated transmission and pipeline facilities are encumbered by liens securing various financings. The net book value of NEER's assets serving as collateral was approximately $11.0 billion at December 31, 2020. Interest capitalized on construction projects amounted to approximately $168 million, $135 million and $94 million during 2020, 2019 and 2018, respectively.

Jointly-Owned Electric Plants - Certain NEE subsidiaries own undivided interests in the jointly-owned facilities described below, and are entitled to a proportionate share of the output from those facilities. The subsidiaries are responsible for their share of the operating costs, as well as providing their own financing. Accordingly, each subsidiary's proportionate share of the facilities and related revenues and expenses is included in the appropriate balance sheet and statement of income captions. NEE's and FPL's respective shares of direct expenses for these facilities are included in fuel, purchased power and interchange expense, O&M expenses, depreciation and amortization expense and taxes other than income taxes and other - net in NEE's and FPL's consolidated statements of income.

NEE's and FPL's proportionate ownership interest in jointly-owned facilities is as follows:

	December 31, 2020			
	Ownership Interest	Gross Investment[a]	Accumulated Depreciation[a]	Construction Work in Progress
		(millions)		
FPL:				
St. Lucie Unit No. 2	85 %	$ 2,260	$ 999	$ 47
Scherer Unit No. 4[b]	76 %	$ 1,300	$ 502	$ 2
Gulf Power:				
Daniel Units Nos. 1 and 2	50 %	$ 718	$ 241	$ 39
Scherer Unit No. 3	25 %	$ 445	$ 168	$ 2
NEER[c]				
Seabrook	88.23 %	$ 1,290	$ 412	$ 53
Wyman Station Unit No. 4	91.19 %	$ 30	$ 9	$ 1
Stanton	65 %	$ 138	$ 13	$ —
Transmission substation assets located in Seabrook, New Hampshire	88.23 %	$ 114	$ 9	$ 11

(a) Excludes nuclear fuel.
(b) Together with its joint interest owner, and subject to certain approvals from the FPSC, FPL intends to retire this unit in early 2022.
(c) NEER also owns an approximately 70% interest in Duane Arnold, a nuclear facility that ceased operations in August 2020.

8. Investments in Partnerships and Joint Ventures

Certain subsidiaries of NEE have noncontrolling interests in various partnerships and joint ventures, essentially all of which own or are in the process of developing natural gas pipelines or own electric generation facilities. At December 31, 2020 and 2019, NEE's investments in partnerships and joint ventures totaled approximately $5,728 million and $7,453 million, respectively, which are included in investment in equity method investees on NEE's consolidated balance sheets. NEE's interest in these partnerships and joint ventures primarily range from approximately 31% to 57%. At December 31, 2020 and 2019, the principal entities included in NEE's investments in partnerships and joint ventures were NEP OpCo, Sabal Trail Transmission, LLC (Sabal Trail), Mountain Valley Pipeline, LLC, and Silver State South Solar, LLC.

Summarized combined information for these principal entities is as follows:

	2020	2019
	(millions)	
Net income	$ 516	$ 128
Total assets	$ 22,717	$ 20,659
Total liabilities	$ 6,612	$ 6,956
Partners'/members' equity[a]	$ 16,105	$ 13,703
NEE's share of underlying equity in the principal entities	$ 3,927	$ 3,723
Difference between investment carrying amount and underlying equity in net assets[b]	1,312	3,153
NEE's investment carrying amount for the principal entities	$ 5,239	$ 6,876

(a) Reflects NEE's interest, as well as third-party interests, in NEP OpCo.
(b) Approximately $2.8 billion in 2020 and $3.0 billion in 2019 is associated with NEP OpCo; of which approximately 70% relates to goodwill and is not being amortized; the remaining balance is being amortized primarily over a period of 20 to 28 years. The 2020 difference is net of an approximately $1.5 billion impairment charge related to NextEra Energy Resources' investment in Mountain Valley Pipeline.

NextEra Energy Resources provides management, administrative and transportation and fuel management services to NEP and its subsidiaries under various agreements (service agreements). NextEra Energy Resources is also party to a cash sweep and credit support (CSCS) agreement with a subsidiary of NEP. At December 31, 2020 and 2019, the cash sweep amounts (due to NEP and its subsidiaries) held in accounts belonging to NextEra Energy Resources or its subsidiaries were approximately $10 million and $12 million, respectively, and are included in accounts payable. Fee income related to the CSCS agreement and the service agreements totaled approximately $120 million, $101 million and $94 million for the years ended December 31, 2020, 2019 and 2018, respectively, and is included in operating revenues in NEE's consolidated statements of income. Amounts due from NEP of approximately $68 million and $53 million are included in other receivables and $32 million and $33 million are included in noncurrent other assets at December 31, 2020 and 2019, respectively. Under the CSCS agreement, NEECH or NextEra Energy Resources guaranteed or provided indemnifications, letters of credit or surety bonds totaling approximately $640 million at December 31, 2020 primarily related to obligations on behalf of NEP's subsidiaries with maturity dates ranging from 2021 to 2059 and included certain project performance obligations, obligations under financing and interconnection agreements and obligations related to the sale of differential membership interests. Payment guarantees and related contracts with respect to unconsolidated entities for which NEE or one of its subsidiaries are the guarantor are recorded on NEE's consolidated balance sheets at fair value. At December 31, 2020, approximately $31 million related to the fair value of the credit support provided under the CSCS agreement is recorded as noncurrent other liabilities on NEE's consolidated balance sheet.

9. Variable Interest Entities (VIEs)

NEER - At December 31, 2020, NEE consolidates 40 VIEs within the NEER segment. Subsidiaries within the NEER segment are considered the primary beneficiary of these VIEs since they control the most significant activities of these VIEs, including operations and maintenance, and they have the obligation to absorb expected losses of these VIEs.

NextEra Energy Resources consolidates two VIEs which own and operate natural gas electric generation facilities with the capability of producing 1,450 MW. These entities sell their electric output to third parties under power sales contracts with expiration dates in 2021 and 2031. The power sales contracts provide the offtaker the ability to dispatch the facilities and require the offtaker to absorb the cost of fuel. The assets and liabilities of these VIEs were approximately $188 million and $22 million, respectively, at December 31, 2020 and $216 million and $25 million, respectively, at December 31, 2019. At December 31, 2020 and 2019, the assets of these consolidated VIEs consisted primarily of property, plant and equipment.

Three indirect subsidiaries of NextEra Energy Resources have an approximately 50% ownership interest in five entities which own and operate solar photovoltaic (PV) facilities with the capability of producing a total of approximately 409 MW. Each of the three subsidiaries is considered a VIE since the non-managing members have no substantive rights over the managing members, and is consolidated by NextEra Energy Resources. These five entities sell their electric output to third parties under power sales contracts with expiration dates ranging from 2035 through 2042. The five entities have third-party debt which is secured by liens against the assets of the entities. The debt holders have no recourse to the general credit of NextEra Energy Resources for the repayment of debt. The assets and liabilities of these VIEs were approximately $751 million and $607 million, respectively, at December 31, 2020 and $776 million and $598 million, respectively, at December 31, 2019. At December 31, 2020 and 2019, the assets and liabilities of the VIEs consisted primarily of property, plant and equipment and long-term debt.

NEE consolidates a NEET VIE that is constructing an approximately 280-mile electricity transmission line. A NEET subsidiary is the primary beneficiary and controls the most significant activities during the construction period, including controlling the construction budget. NEET is entitled to receive 50% of the profits and losses of the entity. The assets and liabilities of the VIE were approximately $423 million and $68 million, respectively, at December 31, 2020, and $173 million and $29 million, respectively, at December 31, 2019. At December 31, 2020 and 2019, the assets and liabilities of this VIE consisted primarily of property, plant and equipment and accounts payable.

Beginning in the fourth quarter of 2020, NextEra Energy Resources consolidates a VIE which has a 10% direct ownership interest in wind generation facilities and solar PV facilities (see Note 1 - Sale of Noncontrolling Ownership Interests) which have the capacity of producing approximately 400 MW and 599 MW, respectively. These entities sell their electric output under power sales contracts to third parties with expiration dates ranging from 2025 through 2040. These entities are also considered a VIE because the holders of

differential membership interests in these entities do not have substantive rights over the significant activities of these entities. The assets and liabilities of the VIE were approximately $1.6 billion and $0.4 billion, respectively, at December 31, 2020 and consisted primarily of property, plant and equipment and accounts payable.

The other 33 NextEra Energy Resources VIEs that are consolidated relate to certain subsidiaries which have sold differential membership interests in entities which own and operate wind electric generation and solar PV facilities with the capability of producing a total of approximately 10,513 MW and 778 MW, respectively. These entities sell their electric output either under power sales contracts to third parties with expiration dates ranging from 2024 through 2053 or in the spot market. These entities are considered VIEs because the holders of differential membership interests do not have substantive rights over the significant activities of these entities. NextEra Energy Resources has financing obligations with respect to these entities, including third-party debt which is secured by liens against the generation facilities and the other assets of these entities or by pledges of NextEra Energy Resources' ownership interest in these entities. The debt holders have no recourse to the general credit of NEER for the repayment of debt. The assets and liabilities of these VIEs totaled approximately $16.2 billion and $1.7 billion, respectively, at December 31, 2020. There were 26 of these consolidated VIEs at December 31, 2019, and the assets and liabilities of those VIEs at such date totaled approximately $11.3 billion and $0.8 billion, respectively. At December 31, 2020 and 2019, the assets and liabilities of these VIEs consisted primarily of property, plant and equipment and accounts payable.

Other - At December 31, 2020 and 2019, several NEE subsidiaries had investments totaling approximately $3,704 million ($3,124 million at FPL) and $3,247 million ($2,717 million at FPL), respectively, which are included in special use funds and noncurrent other assets on NEE's consolidated balance sheets and in special use funds on FPL's consolidated balance sheets. These investments represented primarily commingled funds and mortgage-backed securities. NEE subsidiaries, including FPL, are not the primary beneficiaries and therefore do not consolidate any of these entities because they do not control any of the ongoing activities of these entities, were not involved in the initial design of these entities and do not have a controlling financial interest in these entities.

Certain subsidiaries of NEE have noncontrolling interests in entities accounted for under the equity method, including NEE's noncontrolling interest in NEP OpCo. These entities are limited partnerships or similar entity structures in which the limited partners or non-managing members do not have substantive rights over the significant activities of these entities, and therefore are considered VIEs. NEE is not the primary beneficiary because it does not have a controlling financial interest in these entities, and therefore does not consolidate any of these entities. NEE's investment in these entities totaled approximately $3,932 million and $4,254 million at December 31, 2020 and 2019, respectively. At December 31, 2020, subsidiaries of NEE had commitments to invest additional amounts in five of the entities. Such commitments are included in the NEER amounts in the table in Note 15 - Contracts.

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10. Leases

NEE has operating and finance leases primarily related to purchased power agreements, land use agreements that convey exclusive use of the land during the arrangement for certain of its renewable energy projects and substations, buildings and equipment. Operating and finance leases primarily have fixed payments with expected expiration dates ranging from 2021 to 2052, with the exception of operating leases related to three land use agreements with an expiration date of 2106, some of which include options to extend the leases up to 20 years and some have options to terminate at NEE's discretion. At December 31, 2020, NEE's ROU assets and lease liabilities for operating leases totaled approximately $535 million and $541 million, respectively; the respective amounts at December 31, 2019 were $499 million and $498 million. At December 31, 2020, NEE's ROU assets and lease liabilities for finance leases totaled approximately $128 million and $124 million, respectively; the respective amounts at December 31, 2019 were $62 million and $56 million. NEE's lease liabilities at December 31, 2020 and 2019 were calculated using a weighted-average incremental borrowing rate at the lease inception of 3.81% and 3.73%, respectively, for operating leases and 3.50% and 3.15%, respectively, for finance leases, and a weighted-average remaining lease term of 33 years and 31 years, respectively, for operating leases and 25 years and 14 years, respectively, for finance leases. At December 31, 2020, expected lease payments over the remaining terms of the leases were approximately $1.2 billion with no one year being material. NEE's operating lease cost for the years ended December 31, 2020 and 2019 totaled approximately $95 million and $91 million, respectively. During the year ended December 31, 2020 and 2019, NEE's ROU assets obtained in exchange for operating lease obligations totaled approximately $121 million and $450 million, respectively, and in 2019 primarily relate to leases acquired with the Gulf Power and Trans Bay acquisitions (see Note 6). Other operating and finance lease-related amounts were not material to NEE's consolidated statements of income or cash flows for the periods presented.

NEE has sales-type leases primarily related to a natural gas and oil electric generation facility and certain battery storage facilities that sell their electric output under power sales agreements to third parties which provide the customers the ability to dispatch the facilities. At December 31, 2020 and 2019, NEE recorded a net investment in sales-type leases of approximately $47 million and $50 million, respectively, and losses at commencement of sales-type leases due to the variable nature of the lease payments of approximately $20 million for the year ended December 31, 2018, which are recorded in gains on disposal of businesses/assets - net in NEE's consolidated statements of income. At December 31, 2020, the power sales agreements have expiration dates from 2021 to 2043 and NEE expects to receive approximately $117 million of lease payments over the remaining terms of the power sales agreements with no one year being material.

11. Asset Retirement Obligations

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NEE's AROs relate primarily to decommissioning obligations of FPL's and NEER's nuclear units and to obligations for the dismantlement of certain of NEER's wind and solar facilities. For NEE's rate-regulated operations, including FPL, the accounting provisions result in timing differences in the recognition of legal asset retirement costs for financial reporting purposes and the method the regulator allows for recovery in rates. See Note 1 - Rate Regulation and - Decommissioning of Nuclear Plants, Dismantlement of Plants and Other Accrued Asset Removal Costs.

A rollforward of NEE's and FPL's AROs is as follows:

	NEE		FPL	
	(millions)			
Balances, December 31, 2018	$ 3,135		$ 2,147	
Liabilities incurred	100		1	
Accretion expense	172		107	
Liabilities settled	(65)	(a)	(1)	
Revision in estimated cash flows - net	32	(b)	14	(b)
Additions from acquisitions	132	(c)	—	
Balances, December 31, 2019	3,506	(d)	2,268	(d)
Liabilities incurred	**138**		**—**	
Accretion expense	**169**		**100**	
Liabilities settled	**(53)**		**(6)**	
Revision in estimated cash flows - net	**(594)**	(e)	**(558)**	(e)
Balances, December 31, 2020	**$ 3,166**	(d)	**$ 1,804**	(d)

(a) Primarily reflects sales of ownership interests to subsidiaries of NEP. See Note 1 - Disposal of Businesses/Assets.
(b) Includes an increase of approximately $75 million for additional estimated ash pond closure costs at Scherer, partly offset by a decrease of approximately $71 million due to the approval of Turkey Point Units Nos. 3 and 4 license renewals for an additional 20 years.
(c) See Note 6 for 2019 acquisitions.
(d) Includes the current portion of AROs as of December 31, 2020 and 2019 of approximately $109 million ($21 million for FPL) and $49 million (none for FPL), respectively, which is included in other current liabilities on NEE's and FPL's consolidated balance sheets.
(e) Primarily reflects the effect of revised cost estimates for decommissioning FPL's nuclear units consistent with the updated nuclear decommissioning studies filed with the FPSC in December 2020.

Restricted funds for the payment of future expenditures to decommission NEE's and FPL's nuclear units included in special use funds on NEE's and FPL's consolidated balance sheets are presented below (see Note 4 - Special Use Funds). Duane Arnold is being actively decommissioned and was granted an exemption from the NRC, which allows for use of the funds for certain other site restoration activities in addition to decommissioning obligations recorded as AROs.

	NEE	FPL
	(millions)	
Balances, December 31, 2020	**$ 7,703**	**$ 5,271**
Balances, December 31, 2019	$ 6,880	$ 4,697

NEE and FPL have identified but not recognized ARO liabilities related to the majority of their electric transmission and distribution assets and pipelines resulting from easements over property not owned by NEE or FPL. These easements are generally perpetual and only require retirement action upon abandonment or cessation of use of the property or facility for its specified purpose. The related ARO liability is not estimable for such easements as NEE and FPL intend to use these properties indefinitely. In the event NEE or FPL decide to abandon or cease the use of a particular easement, an ARO liability would be recorded at that time.

12. Employee Retirement Benefits

Employee Pension Plan and Other Benefits Plans - NEE sponsors a qualified noncontributory defined benefit pension plan for substantially all employees of NEE and its subsidiaries. NEE also has a supplemental executive retirement plan (SERP), which includes a non-qualified supplemental defined benefit pension component that provides benefits to a select group of management and highly compensated employees, and sponsors a contributory postretirement plan for other benefits for retirees of NEE and its subsidiaries meeting certain eligibility requirements. The total accrued benefit cost of the SERP and postretirement plans is approximately $323 million ($155 million for FPL) and $313 million ($167 million for FPL) at December 31, 2020 and 2019, respectively.

Pension Plan Assets, Benefit Obligations and Funded Status - The changes in assets, benefit obligations and the funded status of the pension plan are as follows:

	2020	2019
	(millions)	
Change in pension plan assets:		
Fair value of plan assets at January 1	$ 4,800	$ 3,806
Actual return on plan assets	723	736
Benefit payments	(209)	(235)
Acquisitions[a]	—	493
Fair value of plan assets at December 31	$ 5,314	$ 4,800
Change in pension benefit obligation:		
Obligation at January 1	$ 3,363	$ 2,522
Service cost	85	80
Interest cost	92	114
Acquisitions[a]	—	503
Special termination benefits[b]	16	19
Plan amendments	1	3
Actuarial losses - net[c]	259	357
Benefit payments	(209)	(235)
Obligation at December 31[d]	$ 3,607	$ 3,363
Funded status:		
Prepaid pension benefit costs at NEE at December 31	$ 1,707	$ 1,437
Prepaid pension benefit costs at FPL at December 31[e]	$ 1,554	$ 1,477

(a) Relates to substantially funded pension obligations in connection with the acquisition of Gulf Power, see Note 6 - Gulf Power Company.
(b) Reflects enhanced early retirement programs.
(c) Primarily driven by decrease in discount rates.
(d) NEE's accumulated pension benefit obligation, which includes no assumption about future salary levels, at December 31, 2020 and 2019 was approximately $3,521 million and $3,281 million, respectively.
(e) Reflects FPL's allocated benefits under NEE's pension plan.

NEE's unrecognized amounts included in accumulated other comprehensive income (loss) yet to be recognized as components of prepaid pension benefit costs are as follows:

	2020	2019
	(millions)	
Unrecognized prior service benefit (net of $1 and $2 tax expense, respectively)	$ 2	$ 2
Unrecognized losses (net of $24 and $37 tax benefit, respectively)	(60)	(108)
Total	$ (58)	$ (106)

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NEE's unrecognized amounts included in regulatory assets yet to be recognized as components of net prepaid pension benefit costs are as follows:

	2020	2019
	(millions)	
Unrecognized prior service benefit	$ (1)	$ (2)
Unrecognized losses	163	263
Total	$ 162	$ 261

The following table provides the assumptions used to determine the benefit obligation for the pension plan. These rates are used in determining net periodic pension income in the following year.

	2020	2019
Discount rate[a]	2.53 %	3.22 %
Salary increase	4.40 %	4.40 %
Weighted-average interest crediting rate	3.82 %	3.83 %

(a) The method of estimating the interest cost component of net periodic benefit costs uses a full yield curve approach by applying a specific spot rate along the yield curve.

NEE's investment policy for the pension plan recognizes the benefit of protecting the plan's funded status, thereby avoiding the necessity of future employer contributions. Its broad objectives are to achieve a high rate of total return with a prudent level of risk taking while maintaining sufficient liquidity and diversification to avoid large losses and preserve capital over the long term.

The NEE pension plan fund's current target asset allocation, which is expected to be reached over time, is 45% equity investments, 32% fixed income investments, 13% alternative investments and 10% convertible securities. The pension fund's investment strategy emphasizes traditional investments, broadly diversified across the global equity and fixed income markets, using a combination of different investment styles and vehicles. The pension fund's equity and fixed income holdings consist of both directly held securities as well as commingled investment arrangements such as common and collective trusts, pooled separate accounts, registered investment companies and limited partnerships. The pension fund's convertible security assets are principally direct holdings of convertible securities and include a convertible security oriented limited partnership. The pension fund's alternative investments consist primarily of private equity and real estate oriented investments in limited partnerships as well as absolute return oriented limited partnerships that use a broad range of investment strategies on a global basis.

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The fair value measurements of NEE's pension plan assets by fair value hierarchy level are as follows:

	December 31, 2020[a]			
	Quoted Prices in Active Markets for Identical Assets or Liabilities (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)	Total
	(millions)			
Equity securities[b]	$ 2,017	$ 10	$ 3	$ 2,030
Equity commingled vehicles[c]	—	668	—	668
U.S. Government and municipal bonds	169	8	—	177
Corporate debt securities[d]	—	340	—	340
Asset-backed securities	—	375	—	375
Debt security commingled vehicles[e]	—	201	—	201
Convertible securities[f]	64	453	—	517
Total investments in the fair value hierarchy	$ 2,250	$ 2,055	$ 3	4,308
Total investments measured at net asset value[g]				1,006
Total fair value of plan assets				$ 5,314

(a) See Notes 3 and 4 for discussion of fair value measurement techniques and inputs.
(b) Includes foreign investments of $881 million.
(c) Includes foreign investments of $156 million.
(d) Includes foreign investments of $93 million.
(e) Includes foreign investments of $5 million.
(f) Includes foreign investments of $35 million.
(g) Includes foreign investments of $153 million.

	December 31, 2019[a]			
	Quoted Prices in Active Markets for Identical Assets or Liabilities (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)	Total
	(millions)			
Equity securities[b]	$ 1,593	$ 9	$ 3	$ 1,605
Equity commingled vehicles[c]	—	706	—	706
U.S. Government and municipal bonds	95	7	—	102
Corporate debt securities[d]	—	247	—	247
Asset-backed securities	—	416	—	416
Debt security commingled vehicles[e]	47	143	—	190
Convertible securities[f]	32	372	—	404
Total investments in the fair value hierarchy	$ 1,767	$ 1,900	$ 3	3,670
Total investments measured at net asset value[g]				1,130
Total fair value of plan assets				$ 4,800

(a) See Notes 3 and 4 for discussion of fair value measurement techniques and inputs.
(b) Includes foreign investments of $741 million.
(c) Includes foreign investments of $141 million.
(d) Includes foreign investments of $76 million.
(e) Includes foreign investments of $5 million.
(f) Includes foreign investments of $20 million.
(g) Includes foreign investments of $190 million.

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Expected Cash Flows - The following table provides information about benefit payments expected to be paid by the pension plan for each of the following calendar years (in millions):

2021	$ 228
2022	$ 200
2023	$ 202
2024	$ 204
2025	$ 206
2026 - 2030	$ 1,024

Net Periodic Income - The components of net periodic income for the plans are as follows:

	Pension Benefits			Postretirement Benefits		
	2020	2019	2018	**2020**	2019	2018
	(millions)					
Service cost	**$ 85**	$ 80	$ 70	**$ 1**	$ 1	$ 1
Interest cost	**92**	114	82	**8**	9	7
Expected return on plan assets	**(321)**	(312)	(276)	**—**	—	—
Amortization of actuarial loss	**18**	—	—	**3**	—	—
Amortization of prior service benefit	**(1)**	(1)	(1)	**(16)**	(15)	(15)
Special termination benefits	**16**	19	35	**—**	—	—
Net periodic income at NEE	**$ (111)**	$ (100)	$ (90)	**$ (4)**	$ (5)	$ (7)
Net periodic income allocated to FPL	**$ (77)**	$ (71)	$ (57)	**$ (3)**	$ (4)	$ (6)

Other Comprehensive Income - The components of net periodic income recognized in OCI for the pension plan are as follows:

	2020	2019	2018
	(millions)		
Net gains (losses) (net of $13 tax expense, $10 tax benefit and $4 tax benefit, respectively)	**$ 42**	$ (36)	$ (13)
Amortization of unrecognized losses (net of $1 tax expense)	**5**	—	—
Total	**$ 47**	$ (36)	$ (13)

Regulatory Assets (Liabilities) - The components of net periodic income recognized during the year in regulatory assets (liabilities) for the pension plan are as follows:

	2020	2019
	(millions)	
Prior service cost	**$ 1**	$ —
Unrecognized gains	**(89)**	(113)
Amortization of prior service cost	**1**	$ 1
Amortization of unrecognized losses	**(12)**	—
Total	**$ (99)**	$ (112)

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The assumptions used to determine net periodic pension income for the pension plan are as follows:

	2020	2019	2018
Discount rate	**3.22 %**	4.26 %	3.59 %
Salary increase	**4.40 %**	4.40 %	4.10 %
Expected long-term rate of return, net of investment management fees[a]	**7.35 %**	7.35 %	7.35 %
Weighted-average interest crediting rate	**3.83 %**	3.88 %	3.94 %

(a) In developing the expected long-term rate of return on assets assumption for its pension plan, NEE evaluated input, including other qualitative and quantitative factors, from its actuaries and consultants, as well as information available in the marketplace. NEE considered different models, capital market return assumptions and historical returns for a portfolio with an equity/bond asset mix similar to its pension fund. NEE also considered its pension fund's historical compounded returns.

Employee Contribution Plan - NEE offers an employee retirement savings plan which allows eligible participants to contribute a percentage of qualified compensation through payroll deductions. NEE makes matching contributions to participants' accounts. Defined contribution expense pursuant to this plan was approximately $64 million, $58 million and $54 million for NEE ($37 million, $36 million and $34 million for FPL) for the years ended December 31, 2020, 2019 and 2018, respectively.

13. Debt

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Long-term debt consists of the following:

		December 31, 2020		December 31, 2019	
	Maturity Date	Balance	Weighted-Average Interest Rate	Balance	Weighted-Average Interest Rate
		(millions)		(millions)	
FPL:[a]					
First mortgage bonds - fixed	2023-2049	$ 13,090	4.32 %	$ 12,005	4.46 %
Pollution control, solid waste disposal and industrial development revenue bonds - primarily variable[b]	2021-2049	948	0.12 %	1,076	1.67 %
Senior unsecured notes - variable[c][d]	2023-2070	1,806	0.44 %	1,236	2.18 %
Unamortized debt issuance costs and discount		(168)		(156)	
Total long-term debt of FPL		15,676		14,161	
Less current portion of long-term debt		54		30	
Long-term debt of FPL, excluding current portion		15,622		14,131	
GULF POWER:[a]					
Senior unsecured notes - fixed	2022-2044	815	4.05 %	990	4.17 %
Other long-term debt - primarily variable[b]	2021-2050	759	0.70 %	709	1.93 %
Unamortized debt issuance costs and discount		(14)		(14)	
Total long-term debt of Gulf Power		1,560		1,685	
Less current portion of long-term debt		300		175	
Long-term debt of Gulf Power, excluding current portion		1,260		1,510	
NEER:					
NextEra Energy Resources:					
Senior secured limited-recourse long-term debt - primarily variable[d][e]	2024-2049	3,325	2.33 %	3,419	3.79 %
Other long-term debt - primarily variable[d][e]	2024-2040	450	2.72 %	440 [f]	3.78 %
NEET - long-term debt - primarily fixed[e]	2021-2049	937	3.09 %	837	3.50 %
Unamortized debt issuance costs and premium		(65)		(74)	
Total long-term debt of NEER		4,647		4,622	
Less current portion of long-term debt		239		215	
Long-term debt of NEER, excluding current portion		4,408		4,407	
NEECH:					
Debentures - fixed[e]	2021-2030	11,540	2.86 %	9,550	3.05 %
Debentures - variable[d]	2021-2022	1,225	0.80 %	1,375	3.00 %
Debentures, related to NEE's equity units - fixed	2024-2025	6,000	1.46 %	1,500	2.10 %
Junior subordinated debentures - primarily fixed[e]	2057-2079	3,693	4.78 %	4,643	5.13 %
Japanese yen denominated long-term debt - primarily variable[d][e][g]	2023-2030	650	1.49 %	645	3.10 %
Australian dollar denominated long-term debt - fixed[g]	2026	385	2.20 %	351	2.59 %
Other long-term debt - fixed	2021	221	0.92 %	524	2.00 %
Other long-term debt - variable[d]	2021	600	0.70 %	750	2.60 %
Unamortized debt issuance costs, premium and discount		(115)		(139)	
Total long-term debt of NEECH		24,199		19,199	
Less current portion of long-term debt		3,545		1,704	
Long-term debt of NEECH, excluding current portion		20,654		17,495	
Total long-term debt		$ 41,944		$ 37,543	

(a) See Note 6 - Merger of FPL and Gulf Power regarding FPL's assumption of all of Gulf Power's outstanding debt on January 1, 2021.
(b) Includes variable rate tax exempt bonds that permit individual bondholders to tender the bonds for purchase at any time prior to maturity. In the event these variable rate tax exempt bonds are tendered for purchase, they would be remarketed by a designated remarketing agent in accordance with the related indenture. If the remarketing is unsuccessful, FPL or Gulf Power, as the case may be, would be required to purchase the variable rate tax exempt bonds. At December 31, 2020, variable rate tax exempt bonds totaled approximately $948 million at FPL and $426 million at Gulf Power. All variable rate tax exempt bonds tendered for purchase have been successfully remarketed. FPL's and Gulf Power's syndicated revolving credit facilities, as the case may be, are available to support the purchase of the variable rate tax exempt bonds. Variable interest rate is established at various intervals by the remarketing agent. Gulf Power's remaining debt is primarily variable which is based on an underlying index plus a margin.
(c) Includes approximately $556 million of floating rate notes that permit individual noteholders to require repayment prior to maturity. FPL's syndicated revolving credit facilities are available to support the purchase of the senior unsecured notes.
(d) Variable rate is based on an underlying index plus a specified margin.
(e) Interest rate contracts, primarily swaps, have been entered into with respect to certain of these debt issuances. See Note 3.
(f) Excludes approximately $463 million classified as held for sale, which is included in current other liabilities on NEE's consolidated balance sheets. See Note 1 - Disposal of Businesses/Assets.
(g) Foreign currency contracts have been entered into with respect to these debt issuances. See Note 3.

As of December 31, 2020, minimum annual maturities of long-term debt for NEE are approximately $4,138 million, $2,471 million, $3,329 million, $3,564 million and $7,640 million for 2021, 2022, 2023, 2024 and 2025, respectively. The respective amounts for FPL are approximately $54 million, $96 million, $1,765 million, $646 million and $1,700 million.

At December 31, 2020 and 2019, short-term borrowings had a weighted-average interest rate of 0.35% (0.17% for FPL) and 1.95% (1.80% for FPL), respectively. Subsidiaries of NEE, including FPL, had credit facilities with available capacity at December 31, 2020 of approximately $11.9 billion ($3.6 billion for FPL), of which approximately $11.8 billion ($3.6 billion for FPL) relate to revolving line of credit facilities and $65 million (none for FPL) relate to letter of credit facilities. Certain of the revolving line of credit facilities provide for the issuance of letters of credit at December 31, 2020 of up to approximately $2.0 billion ($572 million for FPL). The issuance of letters of credit under certain revolving line of credit facilities is subject to the aggregate commitment of the relevant banks to issue letters of credit under the applicable facility. See Note 6 - Merger of FPL and Gulf Power regarding FPL's assumption of Gulf Power's revolving credit facilities on January 1, 2021.

NEE has guaranteed certain payment obligations of NEECH, including most of those under NEECH's debt, including all of its debentures and commercial paper issuances, as well as most of its payment guarantees and indemnifications. NEECH has guaranteed certain debt and other obligations of subsidiaries within the NEER segment.

In August 2018, NEECH completed a remarketing of approximately $700 million aggregate principal amount of its Series H Debentures due September 1, 2020 (Series H Debentures) that were issued in September 2015 as components of equity units issued concurrently by NEE (September 2015 equity units). The Series H Debentures were fully and unconditionally guaranteed by NEE. In connection with the remarketing of the Series H Debentures, the interest rate on the Series H Debentures was reset to 3.342% per year, and interest was payable on March 1 and September 1 of each year, commencing September 1, 2018. In connection with the settlement of the contracts to purchase NEE common stock that were issued as components of the September 2015 equity units, in the third quarter of 2018, NEE issued approximately 6.2 million shares of common stock (24.9 million shares after giving effect to the 2020 stock split) in exchange for $700 million.

In August 2019, NEECH completed a remarketing of $1.5 billion aggregate principal amount of its Series I Debentures due September 1, 2021 (Series I Debentures) that were issued in August 2016 as components of equity units issued concurrently by NEE (August 2016 equity units). The Series I Debentures are fully and unconditionally guaranteed by NEE. In connection with the remarketing of the Series I Debentures, the interest rate on the Series I Debentures was reset to 2.403% per year, and interest is payable on March 1 and September 1 of each year, commencing September 1, 2019. In connection with the settlement of the contracts to purchase NEE common stock that were issued as components of the August 2016 equity units, in the third quarter of 2019, NEE issued approximately 9.5 million shares of common stock (38.2 million shares after giving effect to the 2020 stock split) in exchange for $1.5 billion.

As a result of the 2020 stock split (and other adjustments related to the current dividend rate with respect to the 4.872% Corporate Units), the fixed settlement rates of NEE's three outstanding series of Corporate Units have been adjusted as described below. In addition, the Corporate Units provide that the applicable market value (as described below) for each series of Corporate Units will also be adjusted (when determined) to give effect to the 2020 stock split and certain other anti-dilution adjustments to determine the

applicable settlement rate. However, for purposes of the presentation below, corresponding adjustments were instead made to the reference prices and the threshold appreciation prices for each series of Corporate Units to present the practical effect of the antidilution adjustments as of December 31, 2020.

In September 2019, NEE sold $1.5 billion of equity units (initially consisting of Corporate Units). Each equity unit has a stated amount of $50 and consists of a contract to purchase NEE common stock (stock purchase contract) and, initially, a 5% undivided beneficial ownership interest in a Series J Debenture due September 1, 2024, issued in the principal amount of $1,000 by NEECH. Each stock purchase contract requires the holder to purchase by no later than September 1, 2022 (the final settlement date) for a price of $50 in cash, a number of shares of NEE common stock (subject to antidilution adjustments) based on a price per share range described in the following sentence. If purchased on the final settlement date, as of December 31, 2020, the number of shares issued per equity unit would (subject to antidilution adjustments) range from 0.8940 shares if the applicable market value of a share of NEE common stock is less than or equal to $55.93 (the adjusted reference price) to 0.7156 shares if the applicable market value of a share is equal to or greater than $69.91 (the adjusted threshold appreciation price), with the applicable market value to be determined using the average closing prices of NEE common stock over a 20-day trading period ending August 29, 2022. Total annual distributions on the equity units are at the rate of 4.872%, consisting of interest on the debentures (2.10% per year) and payments under the stock purchase contracts (2.772% per year). The interest rate on the debentures is expected to be reset on or after March 1, 2022. A holder of an equity unit may satisfy its purchase obligation with proceeds raised from remarketing the NEECH debentures that are part of its equity unit. The undivided beneficial ownership interest in the NEECH debenture that is a component of each Corporate Unit is pledged to NEE to secure the holder's obligation to purchase NEE common stock under the related stock purchase contract. If a successful remarketing does not occur on or before the third business day prior to the final settlement date, and a holder has not notified NEE of its intention to settle the stock purchase contract with cash, the debentures that are components of the Corporate Units will be used to satisfy in full the holders' obligations to purchase NEE common stock under the related stock purchase contracts on the final settlement date. The debentures are fully and unconditionally guaranteed by NEE.

In February 2020, NEE sold $2.5 billion of equity units (initially consisting of Corporate Units). Each equity unit has a stated amount of $50 and consists of a contract to purchase NEE common stock (stock purchase contract) and, initially, a 5% undivided beneficial ownership interest in a Series K Debenture due March 1, 2025, issued in the principal amount of $1,000 by NEECH. Each stock purchase contract requires the holder to purchase by no later than March 1, 2023 (the final settlement date) for a price of $50 in cash, a number of shares of NEE common stock (subject to antidilution adjustments) based on a price per share range described in the following sentence. If purchased on the final settlement date, as of December 31, 2020, the number of shares issued per equity unit would (subject to antidilution adjustments) range from 0.7092 shares if the applicable market value of a share of NEE common stock is less than or equal to $70.51 (the adjusted reference price) to 0.5672 shares if the applicable market value of a share is equal to or greater than $88.14 (the adjusted threshold appreciation price), with the applicable market value to be determined using the average closing prices of NEE common stock over a 20-day trading period ending February 24, 2023. Total annual distributions on the equity units are at the rate of 5.279%, consisting of interest on the debentures (1.84% per year) and payments under the stock purchase contracts (3.439% per year). The interest rate on the debentures is expected to be reset on or after September 1, 2022. A holder of an equity unit may satisfy its purchase obligation with proceeds raised from remarketing the NEECH debentures that are part of its equity unit. The undivided beneficial ownership interest in the NEECH debenture that is a component of each Corporate Unit is pledged to NEE to secure the holder's obligation to purchase NEE common stock under the related stock purchase contract. If a successful remarketing does not occur on or before the third business day prior to the final settlement date, and a holder has not notified NEE of its intention to settle the stock purchase contract with cash, the debentures that are components of the Corporate Units will be used to satisfy in full the holders' obligations to purchase NEE common stock under the related stock purchase contracts on the final settlement date. The debentures are fully and unconditionally guaranteed by NEE.

In September 2020, NEE sold $2.0 billion of equity units (initially consisting of Corporate Units). Each equity unit has a stated amount of $50 and consists of a contract to purchase NEE common stock (stock purchase contract) and, initially, a 5% undivided beneficial ownership interest in a Series L Debenture due September 1, 2025, issued in the principal amount of $1,000 by NEECH. Each stock purchase contract requires the holder to purchase by no later than September 1, 2023 (the final settlement date) for a price of $50 in cash, a number of shares of NEE common stock (subject to antidilution adjustments) based on a price per share range described in the following sentence. If purchased on the final settlement date, as of December 31, 2020, the number of shares issued per equity unit would (subject to antidilution adjustments) range from 0.6764 shares if the applicable market value of a share of NEE common

stock is less than or equal to $73.93 (the adjusted reference price) to 0.5412 shares if the applicable market value of a share is equal to or greater than $92.41 (the adjusted threshold appreciation price), with the applicable market value to be determined using the average closing prices of NEE common stock over a 20-day trading period ending August 29, 2023. Total annual distributions on the equity units are at the rate of 6.219%, consisting of interest on the debentures (0.509% per year) and payments under the stock purchase contracts (5.710% per year). The interest rate on the debentures is expected to be reset on or after March 1, 2023. A holder of an equity unit may satisfy its purchase obligation with proceeds raised from remarketing the NEECH debentures that are part of its equity unit. The undivided beneficial ownership interest in the NEECH debenture that is a component of each Corporate Unit is pledged to NEE to secure the holder's obligation to purchase NEE common stock under the related stock purchase contract. If a successful remarketing does not occur on or before the third business day prior to the final settlement date, and a holder has not notified NEE of its intention to settle the stock purchase contract with cash, the debentures that are components of the Corporate Units will be used to satisfy in full the holders' obligations to purchase NEE common stock under the related stock purchase contracts on the final settlement date. The debentures are fully and unconditionally guaranteed by NEE.

Prior to the issuance of NEE's common stock, the stock purchase contracts, if dilutive, will be reflected in NEE's diluted earnings per share calculations using the treasury stock method. Under this method, the number of shares of NEE common stock used in calculating diluted earnings per share is deemed to be increased by the excess, if any, of the number of shares that would be issued upon settlement of the stock purchase contracts over the number of shares that could be purchased by NEE in the market, at the average market price during the period, using the proceeds receivable upon settlement.

14. Equity

Earnings Per Share - The reconciliation of NEE's basic and diluted earnings per share attributable to NEE is as follows:

	Years Ended December 31,		
	2020	2019	2018
	(millions, except per share amounts)		
Numerator:			
Net income attributable to NEE - basic	**$ 2,919**	$ 3,769	$ 6,638
Adjustment for the impact of dilutive securities at NEP[a]	**—**	—	(19)
Net income attributable to NEE - assuming dilution	**$ 2,919**	$ 3,769	$ 6,619
Denominator:			
Weighted-average number of common shares outstanding - basic	**1,959.0**	1,927.9	1,892.8
Equity units, stock options, performance share awards and restricted stock[b]	**9.8**	14.0	15.1
Weighted-average number of common shares outstanding - assuming dilution	**1,968.8**	1,941.9	1,907.9
Earnings per share attributable to NEE:			
Basic	**$ 1.49**	$ 1.95	$ 3.51
Assuming dilution	**$ 1.48**	$ 1.94	$ 3.47

(a) The 2018 adjustment is related to both the NEP Series A convertible preferred units and the NEP senior unsecured convertible notes issued in 2017 (see Potentially Dilutive Securities at NEP below).

(b) Calculated using the treasury stock method. Performance share awards are included in diluted weighted-average number of common shares outstanding based upon what would be issued if the end of the reporting period was the end of the term of the award.

Common shares issuable pursuant to equity units, stock options and/or performance share awards, as well as restricted stock which were not included in the denominator above due to their antidilutive effect were approximately 27.1 million, 3.0 million and 0.5 million for the years ended December 31, 2020, 2019 and 2018, respectively.

On September 14, 2020, NEE's board of directors approved a four-for-one split of NEE common stock effective October 26, 2020.

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NOTES TO FINANCIAL STATEMENTS (Continued)

NEE's authorized common stock increased from 800 million to 3.2 billion shares. Prior years' share and share-based data included in NEE's consolidated financial statements have been retrospectively adjusted to reflect the 2020 stock split.

Potentially Dilutive Securities at NEP - Convertible preferred units representing limited partner interests in NEP (NEP preferred units) and NEP senior unsecured convertible notes, when outstanding, are potentially dilutive securities to NEE. In 2017, NEP issued approximately $550 million of Series A NEP preferred units and $300 million of senior unsecured convertible notes. As of December 31, 2020, all of the Series A NEP preferred units and all of the senior unsecured convertible notes issued in 2017 were no longer outstanding.

In December 2020, NEP issued $600 million principal amount of new senior unsecured convertible notes. Holders of these notes may convert all or a portion of the notes in accordance with the related indenture. Upon conversion, NEP will pay cash up to the principal amount of the notes to be converted and pay or deliver, as the case may be, cash, NEP common units or a combination of cash and common units, at NEP's election, in respect of the remainder, if any, of NEP's conversion obligation in excess of the principal amount of the notes being converted.
Common Stock Dividend Restrictions - NEE's charter does not limit the dividends that may be paid on its common stock. FPL's mortgage securing FPL's first mortgage bonds contains provisions which, under certain conditions, restrict the payment of dividends and other distributions to NEE. These restrictions do not currently limit FPL's ability to pay dividends to NEE.

Stock-Based Compensation - Net income for the years ended December 31, 2020, 2019 and 2018 includes approximately $107 million, $100 million and $82 million, respectively, of compensation costs and $21 million, $17 million and $21 million, respectively, of income tax benefits related to stock-based compensation arrangements. Compensation cost capitalized for the years ended December 31, 2020, 2019 and 2018 was not material. At December 31, 2020, there were approximately $109 million of unrecognized compensation costs related to nonvested/nonexercisable stock-based compensation arrangements. These costs are expected to be recognized over a weighted-average period of 1.7 years.

At December 31, 2020, approximately 60 million shares of common stock were authorized for awards to officers, employees and non-employee directors of NEE and its subsidiaries under NEE's: (a) Amended and Restated 2011 Long Term Incentive Plan, (b) 2017 Non-Employee Directors Stock Plan and (c) earlier equity compensation plans under which shares are reserved for issuance under existing grants, but no additional shares are available for grant under the earlier plans. NEE satisfies restricted stock and performance share awards by issuing new shares of its common stock or by purchasing shares of its common stock in the open market. NEE satisfies stock option exercises by issuing new shares of its common stock. NEE generally grants most of its stock-based compensation awards in the first quarter of each year.

Restricted Stock and Performance Share Awards - Restricted stock typically vests within three years after the date of grant and is subject to, among other things, restrictions on transferability prior to vesting. The fair value of restricted stock is measured based upon the closing market price of NEE common stock as of the date of grant. Performance share awards are typically payable at the end of a three-year performance period if the specified performance criteria are met. The fair value for the majority of performance share awards is estimated based upon the closing market price of NEE common stock as of the date of grant less the present value of expected dividends, multiplied by an estimated performance multiple which is subsequently trued up based on actual performance.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

The activity in restricted stock and performance share awards for the year ended December 31, 2020 was as follows:

	Shares	Weighted-Average Grant Date Fair Value Per Share
Restricted Stock:		
Nonvested balance, January 1, 2020	1,980,592	$ 39.93
Granted	631,186	$ 68.25
Vested	(870,780)	$ 39.58
Forfeited	(66,756)	$ 49.21
Nonvested balance, December 31, 2020	1,674,242	$ 50.26
Performance Share Awards:		
Nonvested balance, January 1, 2020	2,680,584	$ 35.61
Granted	1,535,436	$ 46.09
Vested	(2,081,264)	$ 32.93
Forfeited	(196,148)	$ 44.85
Nonvested balance, December 31, 2020	1,938,608	$ 47.46

The weighted-average grant date fair value per share of restricted stock granted for the years ended December 31, 2019 and 2018 was $46.64 and $38.92 respectively. The weighted-average grant date fair value per share of performance share awards granted for the years ended December 31, 2019 and 2018 was $34.75 and $31.06, respectively.

The total fair value of restricted stock and performance share awards vested was $177 million, $125 million and $115 million for the years ended December 31, 2020, 2019 and 2018, respectively.

Options - Options typically vest within three years after the date of grant and have a maximum term of ten years. The exercise price of each option granted equals the closing market price of NEE common stock on the date of grant. The fair value of the options is estimated on the date of the grant using the Black-Scholes option-pricing model and based on the following assumptions:

	2020	2019	2018
Expected volatility[a]	**14.63 – 16.31%**	14.20 - 14.31%	14.41%
Expected dividends	**2.50 – 2.72%**	2.85 - 2.93%	3.05%
Expected term (years)[b]	**7.0**	7.0	7.0
Risk-free rate	**0.49 – 1.52%**	2.24 - 2.54%	2.83%

(a) Based on historical experience.
(b) Based on historical exercise and post-vesting cancellation experience adjusted for outstanding awards.

Option activity for the year ended December 31, 2020 was as follows:

	Shares Underlying Options	Weighted-Average Exercise Price Per Share	Weighted-Average Remaining Contractual Term (years)	Aggregate Intrinsic Value (millions)
Balance, January 1, 2020	9,666,752	$ 30.77		
Granted	1,519,712	$ 68.76		
Exercised	(1,513,324)	$ 64.53		
Forfeited	(54,936)	$ 59.18		
Balance, December 31, 2020	9,618,204	$ 38.32	6.2	$ 373
Exercisable, December 31, 2020	6,382,356	$ 29.69	5.1	$ 303

The weighted-average grant date fair value of options granted was $7.08, $5.01 and $4.51 per share for the years ended December 31, 2020, 2019 and 2018, respectively. The total intrinsic value of stock options exercised was approximately $71 million, $81 million and $35 million for the years ended December 31, 2020, 2019 and 2018, respectively.

Cash received from option exercises was approximately $30 million, $34 million and $18 million for the years ended December 31, 2020, 2019 and 2018, respectively. The tax benefits realized from options exercised were approximately $17 million, $19 million and $9 million for the years ended December 31, 2020, 2019 and 2018, respectively.

Preferred Stock - NEE's charter authorizes the issuance of 100 million shares of serial preferred stock, $0.01 par value, none of which are outstanding. FPL's charter authorizes the issuance of 10,414,100 shares of preferred stock, $100 par value, 5 million shares of subordinated preferred stock, no par value, and 5 million shares of preferred stock, no par value, none of which are outstanding.

Accumulated Other Comprehensive Income (Loss) - The components of AOCI, net of tax, are as follows:

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NOTES TO FINANCIAL STATEMENTS (Continued)

	Accumulated Other Comprehensive Income (Loss)					
	Net Unrealized Gains (Losses) on Cash Flow Hedges	Net Unrealized Gains (Losses) on Available for Sale Securities	Defined Benefit Pension and Other Benefits Plans	Net Unrealized Gains (Losses) on Foreign Currency Translation	Other Comprehensive Income (Loss) Related to Equity Method Investees	Total
			(millions)			
Balances, December 31, 2017	$ (77)	$ 316	$ (39)	$ (89)	$ (20)	$ 111
Other comprehensive income (loss) before reclassifications	—	(12)	(14)	(31)	4	(53)
Amounts reclassified from AOCI	26 [a]	1 [b]	(3) [c]	—	—	24
Net other comprehensive income (loss)	26	(11)	(17)	(31)	4	(29)
Impact of NEP deconsolidation[d]	3	—	—	37	18	58
Adoption of accounting standards updates	(7)	(312)	(9)	—	—	(328)
Balances, December 31, 2018	(55)	(7)	(65)	(83)	2	(183)
Other comprehensive income (loss) before reclassifications	—	20	(46)	22	1	(3)
Amounts reclassified from AOCI	29 [a]	(2) [b]	(3) [c]	—	—	24
Net other comprehensive income (loss)	29	18	(49)	22	1	21
Less other comprehensive income attributable to noncontrolling interests	—	—	—	1	—	1
Acquisition of Gulf Power (see Note 6)	(1)	—	—	—	—	(1)
Balances, December 31, 2019	(27)	11	(114)	(42)	3	(169)
Other comprehensive income before reclassifications	—	12	37	13	1	63
Amounts reclassified from AOCI	12 [a]	(3) [b]	2 [c]	—	—	11
Net other comprehensive income	12	9	39	13	1	74
Less other comprehensive income attributable to noncontrolling interests	—	—	—	7	—	7
Impact of disposal of a business	23 [e]	—	—	(13) [e]	—	10
Balances, December 31, 2020	$ 8	$ 20	$ (75)	$ (49)	$ 4	$ (92)
Attributable to noncontrolling interests	$ —	$ —	$ —	$ (8)	$ —	$ (8)
Attributable to NEE	$ 8	$ 20	$ (75)	$ (41)	$ 4	$ (84)

(a) Reclassified to interest expense in NEE's consolidated statements of income. See Note 3 - Income Statement Impact of Derivative Instruments.
(b) Reclassified to gains on disposal of investments and other property - net in NEE's consolidated statements of income.
(c) Reclassified to other net periodic benefit income in NEE's consolidated statements of income.
(d) Reclassified and included in gain on NEP deconsolidation. See Note 1 - Basis of Presentation.
(e) Reclassified to gains on disposal of businesses/assets - net and interest expense in NEE's consolidated statements of income. See Note 3 - Income Statement Impact of Derivative Instruments and Note 1 - Disposal of Businesses/Assets.

15. Commitments and Contingencies

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NOTES TO FINANCIAL STATEMENTS (Continued)

Commitments - NEE and its subsidiaries have made commitments in connection with a portion of their projected capital expenditures. Capital expenditures at FPL and Gulf Power include, among other things, the cost for construction of additional facilities and equipment to meet customer demand, as well as capital improvements to and maintenance of existing facilities. At NEER, capital expenditures include, among other things, the cost, including capitalized interest, for construction and development of wind and solar projects, the procurement of nuclear fuel and the cost to maintain existing rate-regulated transmission facilities, as well as equity contributions to joint ventures for the development and construction of natural gas pipeline assets and a rate-regulated transmission facility. Also see Note 6 - GridLiance.

At December 31, 2020, estimated capital expenditures for 2021 through 2025 for which applicable internal approvals (and also, if required, regulatory approvals such as FPSC approvals for FPL and Gulf Power) have been received were as follows:

	2021	2022	2023	2024	2025	Total
			(millions)			
FPL:						
Generation:[a]						
New[b]	$ 780	$ 880	$ 680	$ 540	$ 530	$ 3,410
Existing	1,085	1,155	1,045	1,010	750	5,045
Transmission and distribution[c]	4,065	3,665	3,825	4,290	4,490	20,335
Nuclear fuel	220	170	120	145	145	800
General and other	740	760	810	725	780	3,815
Total	$ 6,890	$ 6,630	$ 6,480	$ 6,710	$ 6,695	$ 33,405
Gulf Power	$ 860	$ 695	$ 625	$ 685	$ 685	$ 3,550
NEER:						
Wind[d]	$ 1,770	$ 60	$ 15	$ 15	$ 5	$ 1,865
Solar[e]	1,565	340	185	—	—	2,090
Battery storage	355	—	—	—	—	355
Nuclear, including nuclear fuel	230	190	145	190	200	955
Natural gas pipelines[f]	285	165	—	—	—	450
Rate-regulated transmission	205	25	10	15	30	285
Other	730	125	100	75	60	1,090
Total	$ 5,140	$ 905	$ 455	$ 295	$ 295	$ 7,090

(a) Includes AFUDC of approximately $75 million, $50 million, $25 million, $15 million and $15 million for 2021 through 2025, respectively.
(b) Includes land, generation structures, transmission interconnection and integration and licensing.
(c) Includes AFUDC of approximately $50 million, $50 million, $40 million, $55 million and $45 million for 2021 through 2025, respectively.
(d) Consists of capital expenditures for new wind projects, repowering of existing wind projects and related transmission totaling approximately 2,394 MW.
(e) Includes capital expenditures for new solar projects and related transmission totaling approximately 2,354 MW.
(f) Construction of natural gas pipelines are subject to certain conditions, including applicable regulatory approvals and in certain cases the resolution of legal challenges.

The above estimates are subject to continuing review and adjustment and actual capital expenditures may vary significantly from these

estimates.

In addition to guarantees noted in Note 8 with regards to NEP, NEECH has guaranteed or provided indemnifications or letters of credit related to third parties, including certain obligations of investments in joint ventures accounted for under the equity method, totaling approximately $288 million at December 31, 2020. These obligations primarily related to guaranteeing the residual value of a financing lease. Payment guarantees and related contracts with respect to unconsolidated entities for which NEE or one of its subsidiaries are the guarantor are recorded at fair value and are included in noncurrent other liabilities on NEE's consolidated balance sheets. Management believes that the exposure associated with these guarantees is not material.

Contracts - In addition to the commitments made in connection with the estimated capital expenditures included in the table in Commitments above, FPL has firm commitments under long-term contracts primarily for the transportation of natural gas with expiration dates through 2042.

At December 31, 2020, NEER has entered into contracts with expiration dates ranging from late February 2021 through 2033 primarily for the purchase of wind turbines, wind towers and solar modules and related construction and development activities, as well as for the supply of uranium, and the conversion, enrichment and fabrication of nuclear fuel, and has made commitments for the construction of natural gas pipelines and a rate-regulated transmission facility. Approximately $3.4 billion of related commitments are included in the estimated capital expenditures table in Commitments above. In addition, NEER has contracts primarily for the transportation and storage of natural gas with expiration dates ranging from late February 2021 through 2041.

The required capacity and/or minimum payments under contracts, including those discussed above at December 31, 2020, were estimated as follows:

	2021	2022	2023	2024	2025	Thereafter
			(millions)			
FPL[a]	$ 1,030	$ 970	$ 950	$ 940	$ 890	$ 9,380
NEER[b][c][d]	$ 3,250	$ 530	$ 210	$ 210	$ 140	$ 1,635

(a) Includes approximately $415 million, $415 million, $410 million, $410 million, $405 million and $6,360 million in 2021 through 2025 and thereafter, respectively, of firm commitments related to the natural gas transportation agreements with Sabal Trail and Florida Southeast Connection, LLC. The charges associated with these agreements are recoverable through the fuel clause and totaled approximately $386 million, $316 million and $303 million for the years ended December 31, 2020, 2019 and 2018, respectively, of which $108 million, $108 million and $95 million, respectively, were eliminated in consolidation at NEE.

(b) Includes approximately $25 million, $70 million, $70 million, $70 million and $1,155 million for 2022 through 2025 and thereafter, respectively, of firm commitments related to a natural gas transportation agreement with a joint venture, in which NEER has a 31.5% equity investment, that is constructing a natural gas pipeline. These firm commitments are subject to the completion of construction of the pipeline which is currently estimated to be in 2022.

(c) Includes approximately $85 million of commitments to invest in technology investments through 2029.

(d) Includes approximately $480 million, $20 million, $20 million, $10 million, $10 million and $5 million for 2021 through 2025 and thereafter, respectively, of joint obligations of NEECH and NEER.

Insurance - Liability for accidents at nuclear power plants is governed by the Price-Anderson Act, which limits the liability of nuclear reactor owners to the amount of insurance available from both private sources and an industry retrospective payment plan. In accordance with this Act, NEE maintains $450 million of private liability insurance per site, which is the maximum obtainable, and participates in a secondary financial protection system, which provides up to $13.3 billion of liability insurance coverage per incident at any nuclear reactor in the U.S. Under the secondary financial protection system, NEE is subject to retrospective assessments of up to $1.1 billion ($550 million for FPL), plus any applicable taxes, per incident at any nuclear reactor in the U.S., payable at a rate not to exceed $164 million ($82 million for FPL) per incident per year. NEE and FPL are contractually entitled to recover a proportionate share of such assessments from the owners of minority interests in Seabrook, Duane Arnold and St. Lucie Unit No. 2, which approximates $16 million, $41 million and $20 million, plus any applicable taxes, per incident, respectively.

NEE participates in a nuclear insurance mutual company that provides $2.75 billion of limited insurance coverage per occurrence per site for property damage, decontamination and premature decommissioning risks at its nuclear plants and a sublimit of $1.5 billion for non-nuclear perils, except for Duane Arnold which has a sublimit of $500 million. NEE participates in co-insurance of 10% of the first $400 million of losses per site per occurrence. The proceeds from such insurance, however, must first be used for reactor stabilization

and site decontamination before they can be used for plant repair. NEE also participates in an insurance program that provides limited coverage for replacement power costs if a nuclear plant is out of service for an extended period of time because of an accident. In the event of an accident at one of NEE's or another participating insured's nuclear plants, NEE could be assessed up to $173 million ($106 million for FPL), plus any applicable taxes, in retrospective premiums in a policy year. NEE and FPL are contractually entitled to recover a proportionate share of such assessments from the owners of minority interests in Seabrook, Duane Arnold and St. Lucie Unit No. 2, which approximates $2 million, $4 million and $4 million, plus any applicable taxes, respectively.

Due to the high cost and limited coverage available from third-party insurers, NEE does not have property insurance coverage for a substantial portion of either its transmission and distribution property or natural gas pipeline assets. If either FPL's or Gulf Power's future storm restoration costs exceed their respective storm reserve, FPL and Gulf Power may recover their storm restoration costs, subject to prudence review by the FPSC, through surcharges approved by the FPSC or through securitization provisions pursuant to Florida law. See Note 1 - Storm Funds, Storm Reserves and Storm Cost Recovery.

In the event of a loss, the amount of insurance available might not be adequate to cover property damage and other expenses incurred. Uninsured losses and other expenses, to the extent not recovered from customers in the case of FPL or Gulf Power, would be borne by NEE and either FPL or Gulf Power, and could have a material adverse effect on NEE's and FPL's financial condition, results of operations and liquidity.

Coronavirus Pandemic - NEE and FPL are closely monitoring the global outbreak of the novel coronavirus (COVID-19) and are taking steps intended to mitigate the potential risks to NEE and FPL posed by COVID-19. NEE, including FPL, has implemented its pandemic plan, which includes putting in place various processes and procedures to limit the impact on its business, as well as the spread of the virus in its workforce. NEE and its subsidiaries, including FPL, have been able to access the capital markets. To date, there has been no material impact on NEE's or FPL's workforce, operations, financial performance, liquidity or on their supply chain as a result of COVID-19; however, the ultimate severity or duration of the outbreak or its effects on the global, national or local economy, the capital and credit markets, or NEE's and FPL's workforce, customers and suppliers are uncertain. NEE and FPL cannot predict whether COVID-19 will have a material impact on their businesses, financial condition, liquidity or results of operations.

16. Segment Information

The table below presents information for NEE's reportable segments, FPL, a rate-regulated utility business, and NEER, which is comprised of competitive energy and rate-regulated transmission businesses, as well as for Gulf Power, a rate-regulated utility business acquired by NEE in January 2019. Corporate and Other represents other business activities and includes eliminating entries. See Note 2 for information regarding NEE's and FPL's operating revenues.

NEE's segment information is as follows:

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	2020				
	FPL	Gulf Power[a]	NEER[b]	Corp. and Other	NEE Consolidated
			(millions)		
Operating revenues	$ 11,662	$ 1,398	$ 5,046	$ (109)	$ 17,997
Operating expenses - net	$ 7,862	$ 1,081	$ 4,125	$ 166	$ 13,234
Gains (losses) on disposal of businesses/assets - net	$ —	$ —	$ 363	$ (10)	$ 353
Interest expense	$ 600	$ 41	$ 659	$ 650	$ 1,950
Interest income	$ 2	$ 2	$ 28	$ 6	$ 38
Depreciation and amortization	$ 2,246	$ 281	$ 1,460	$ 65	$ 4,052
Equity in losses of equity method investees	$ —	$ —	$ (1,351)	$ —	$ (1,351)
Income tax expense (benefit)[c]	$ 610	$ 67	$ (416)	$ (217)	$ 44
Net income (loss)	$ 2,650	$ 238	$ (19)	$ (500)	$ 2,369
Net income (loss) attributable to NEE	$ 2,650	$ 238	$ 531	$ (500)	$ 2,919
Capital expenditures, independent power and other investments and nuclear fuel purchases	$ 6,680	$ 1,012	$ 6,893	$ 25	$ 14,610
Property, plant and equipment - net	$ 48,933	$ 4,946	$ 37,842	$ 82	$ 91,803
Total assets	$ 61,610	$ 6,725	$ 55,633	$ 3,716	$ 127,684
Investment in equity method investees	$ —	$ —	$ 5,713	$ 15	$ 5,728

2019

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) X An Original (2) __ A Resubmission	04/16/2021	2020/Q4

NOTES TO FINANCIAL STATEMENTS (Continued)

	FPL	Gulf Power[a]	NEER[b]	Corp. and Other	NEE Consolidated
			(millions)		
Operating revenues	$ 12,192	$ 1,487	$ 5,639	$ (114)	$ 19,204
Operating expenses - net[d]	$ 8,895	$ 1,216	$ 4,037	$ 109	$ 14,257
Gains (losses) on disposal of businesses/assets - net[d]	$ 5	$ —	$ 402	$ (1)	$ 406
Interest expense	$ 594	$ 55	$ 873	$ 727	$ 2,249
Interest income	$ 5	$ 3	$ 38	$ 8	$ 54
Depreciation and amortization	$ 2,524	$ 247	$ 1,387	$ 58	$ 4,216
Equity in earnings (losses) of equity method investees	$ —	$ —	$ 67	$ (1)	$ 66
Income tax expense (benefit)[c]	$ 441	$ 42	$ 162	$ (197)	$ 448
Net income (loss)	$ 2,334	$ 180	$ 1,426	$ (552)	$ 3,388
Net income (loss) attributable to NEE	$ 2,334	$ 180	$ 1,807	$ (552)	$ 3,769
Capital expenditures, independent power and other investments and nuclear fuel purchases	$ 5,755	$ 729	$ 6,505	$ 4,473	$ 17,462
Property, plant and equipment - net	$ 45,074	$ 4,763	$ 32,042	$ 131	$ 82,010
Total assets	$ 57,188	$ 5,855	$ 51,516	$ 3,132	$ 117,691
Investment in equity method investees	$ —	$ —	$ 7,453	$ —	$ 7,453

(a) See Note 6 - Gulf Power Company and - Merger of FPL and Gulf Power.
(b) Interest expense allocated from NEECH is based on a deemed capital structure of 70% debt and differential membership interests sold by NextEra Energy Resources' subsidiaries. Residual NEECH corporate interest expense is included in Corporate and Other.
(c) NEER includes PTCs that were recognized based on its tax sharing agreement with NEE. See Note 1 - Income Taxes.
(d) FPL's income statement line for total operating expenses - net includes gains (losses) on disposal of businesses/assets - net.

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) X An Original (2) __ A Resubmission	04/16/2021	2020/Q4

NOTES TO FINANCIAL STATEMENTS (Continued)

	2018			
	FPL	NEER[a][b][c]	Corp. and Other	NEE Consolidated
	(millions)			
Operating revenues	$ 11,882	$ 4,984	$ (119)	$ 16,727
Operating expenses - net[c]	$ 8,714	$ 3,698	$ 115	$ 12,527
Gains (losses) on disposal of businesses/assets - net[c]	$ 6	$ 82	$ (8)	$ 80
Interest expense	$ 541	$ 595	$ 362	$ 1,498
Interest income	$ 4	$ 40	$ 7	$ 51
Depreciation and amortization	$ 2,633	$ 1,230	$ 48	$ 3,911
Equity in earnings of equity method investees	$ —	$ 321	$ 37	$ 358
Income tax expense (benefit)[d]	$ 539	$ 1,198	$ (159)	$ 1,578
Net income (loss)	$ 2,171	$ 3,842	$ (237)	$ 5,776
Net income (loss) attributable to NEE	$ 2,171	$ 4,704	$ (237)	$ 6,638
Capital expenditures, independent power and other investments and nuclear fuel purchases	$ 5,135	$ 7,189	$ 680	$ 13,004
Property, plant and equipment - net	$ 41,499	$ 28,602	$ 233	$ 70,334
Total assets	$ 53,484	$ 44,509	$ 5,709	$ 103,702
Investment in equity method investees	$ —	$ 6,521	$ 227	$ 6,748

(a) Interest expense allocated from NEECH is based on a deemed capital structure of 70% debt and differential membership interests sold by NextEra Energy Resources' subsidiaries. Residual NEECH corporate interest expense is included in Corporate and Other.
(b) NEP was deconsolidated from NEER in January 2018. See Note 1 - Basis of Presentation.
(c) FPL's income statement line for total operating expenses - net includes gains (losses) on disposal of businesses/assets - net.
(d) NEER includes PTCs that were recognized based on its tax sharing agreement with NEE. See Note 1 - Income Taxes.

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NOTES TO FINANCIAL STATEMENTS (Continued)

17. Quarterly Data (Unaudited)

NEE's previously reported share-based information in the following table has been retrospectively adjusted to reflect the 2020 stock split. See Note 14 - Earnings Per Share.

2020	March 31	June 30	September 30	December 31
Earnings per share attributable to NEE - basic[a]	$ 0.21	$ 0.65	$ 0.63	$ —
Earnings per share attributable to NEE - assuming dilution[a]	$ 0.21	$ 0.65	$ 0.62	$ —
Dividends per share	$ 0.35	$ 0.35	$ 0.35	$ 0.35
High-low common stock sales prices	$70.84 - $43.70	$65.56 - $53.26	$74.82 - $59.58	$83.34 - $69.63
2019				
Earnings per share attributable to NEE - basic[a]	$ 0.36	$ 0.64	$ 0.46	$ 0.50
Earnings per share attributable to NEE - assuming dilution[a]	$ 0.35	$ 0.64	$ 0.45	$ 0.50
Dividends per share	$ 0.3125	$ 0.3125	$ 0.3125	$ 0.3125
High-low common stock sales prices	$48.89 - $42.17	$52.23 - $46.82	$58.36 - $50.27	$61.25 - $55.17

(a) The sum of the quarterly amounts may not equal the total for the year due to rounding and changes in weighted-average number of common shares outstanding.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-for-Sale Securities (b)	Minimum Pension Liability adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year				
2	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
3	Preceding Quarter/Year to Date Changes in Fair Value				
4	Total (lines 2 and 3)				
5	Balance of Account 219 at End of Preceding Quarter/Year				
6	Balance of Account 219 at Beginning of Current Year				
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
8	Current Quarter/Year to Date Changes in Fair Value				
9	Total (lines 7 and 8)				
10	Balance of Account 219 at End of Current Quarter/Year				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 117, Line 78) (i)	Total Comprehensive Income (j)
1					
2					
3					
4				2,333,807,661	2,333,807,661
5					
6					
7					
8					
9				2,650,144,860	2,650,144,860
10					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	53,171,692,028	53,171,692,028
4	Property Under Capital Leases	71,507,054	71,507,054
5	Plant Purchased or Sold		
6	Completed Construction not Classified	4,428,165,083	4,428,165,083
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	57,671,364,165	57,671,364,165
9	Leased to Others		
10	Held for Future Use	496,808,534	496,808,534
11	Construction Work in Progress	4,545,938,955	4,545,938,955
12	Acquisition Adjustments	218,022,656	218,022,656
13	Total Utility Plant (8 thru 12)	62,932,134,310	62,932,134,310
14	Accum Prov for Depr, Amort, & Depl	17,127,596,871	17,127,596,871
15	Net Utility Plant (13 less 14)	45,804,537,439	45,804,537,439
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	16,020,466,919	16,020,466,919
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant	1,022,340,295	1,022,340,295
22	Total In Service (18 thru 21)	17,042,807,214	17,042,807,214
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation	42,823	42,823
29	Amortization		
30	Total Held for Future Use (28 & 29)	42,823	42,823
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj	84,746,834	84,746,834
33	Total Accum Prov (equals 14) (22,26,30,31,32)	17,127,596,871	17,127,596,871

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
					15
					16
					17
					18
					19
					20
					21
					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
					33

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) X An Original (2) __ A Resubmission	04/16/2021	2020/Q4

FOOTNOTE DATA

Schedule Page: 200 Line No.: 12 Column: b

Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 200 Line No.: 21 Column: b

Amount to be used for wholesale rate purposes reflected in the footnote of page 219.

Schedule Page: 200 Line No.: 32 Column: b

Amount to be used for wholesale rate purposes reflected in the footnote of page 219.

Schedule Page: 200 Line No.: 33 Column: b

Amount to be used for wholesale rate purposes reflected in the footnote of page 219.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)		
2	Fabrication	361,269,688	191,926,567
3	Nuclear Materials		
4	Allowance for Funds Used during Construction		
5	(Other Overhead Construction Costs, provide details in footnote)		
6	SUBTOTAL (Total 2 thru 5)	361,269,688	
7	Nuclear Fuel Materials and Assemblies		
8	In Stock (120.2)		
9	In Reactor (120.3)	710,206,620	163,001,967
10	SUBTOTAL (Total 8 & 9)	710,206,620	
11	Spent Nuclear Fuel (120.4)	81,690,073	186,976,833
12	Nuclear Fuel Under Capital Leases (120.6)		
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)	532,310,844	
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)	620,855,537	
15	Estimated net Salvage Value of Nuclear Materials in line 9		
16	Estimated net Salvage Value of Nuclear Materials in line 11		
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing		
18	Nuclear Materials held for Sale (157)		
19	Uranium		
20	Plutonium		
21	Other (provide details in footnote):		
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

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NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

Changes during Year		Balance End of Year	Line No.
Amortization (d)	Other Reductions (Explain in a footnote) (e)	(f)	
			1
	161,082,905	392,113,350	2
			3
			4
			5
		392,113,350	6
			7
			8
	186,976,833	686,231,754	9
		686,231,754	10
	204,204,031	64,462,875	11
			12
-148,402,729	204,204,031	476,509,542	13
		666,298,437	14
			15
			16
			17
			18
			19
			20
			21
			22

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) X An Original (2) __ A Resubmission	04/16/2021	2020/Q4

FOOTNOTE DATA

Schedule Page: 202 Line No.: 2 Column: e

Nuclear Fuel Refueling-Transfer Fuel from In Process to In Reactor SL 2 Cycle 25	$	(54,477,591)
Nuclear Fuel Refueling-Transfer Fuel from In Process to In Reactor PTN 3 Cycle 31		(45,607,117)
Nuclear Fuel Refueling-Transfer Fuel from In Process to In Reactor PTN 4 Cycle 32		(60,998,197)
	$	**(161,082,905)**

Schedule Page: 202 Line No.: 9 Column: e

Nuclear Fuel Spent Fuel-Transfer Spent Fuel from In Reactor to Spent Fuel SL2	$	(64,823,118)
Nuclear Fuel Spent Fuel-Transfer Spent Fuel from In Reactor to Spent Fuel PTN3		(57,690,840)
Nuclear Fuel Spent Fuel-Transfer Spent Fuel from In Reactor to Spent Fuel PTN4		(64,462,875)
	$	**(186,976,833)**

Schedule Page: 202 Line No.: 11 Column: e

Nuclear Fuel Retirement -Transfer retired fuel from Spent to Accum Amort SL1	$	(81,690,073)
Nuclear Fuel Retirement-Transfer retired fuel from Spent to Accum Amort SL 2		(64,823,118)
Nuclear Fuel Retirement-Transfer retired fuel from Spent to Accum Amort PTN 3		(57,690,840)
	$	**(204,204,031)**

Schedule Page: 202 Line No.: 13 Column: e

Nuclear Fuel Retirement -Transfer retired fuel from Spent to Accum Amort SL1	$	81,690,073
Nuclear Fuel Retirement-Transfer retired fuel from Spent to Accum Amort SL 2		64,823,118
Nuclear Fuel Retirement-Transfer retired fuel from Spent to Accum Amort PTN 3		57,690,840
	$	**204,204,031**

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization	125,000	
3	(302) Franchises and Consents		
4	(303) Miscellaneous Intangible Plant	1,353,250,596	186,340,509
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	1,353,375,596	186,340,509
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	21,055,046	305,751
9	(311) Structures and Improvements	577,602,229	10,300,016
10	(312) Boiler Plant Equipment	1,198,471,417	70,571,881
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units	318,803,774	4,163,354
13	(315) Accessory Electric Equipment	122,258,538	41,500
14	(316) Misc. Power Plant Equipment	27,565,159	1,206,602
15	(317) Asset Retirement Costs for Steam Production	54,466,256	4,262,625
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	2,320,222,419	90,851,729
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights	11,984,630	
19	(321) Structures and Improvements	1,614,532,861	62,885,964
20	(322) Reactor Plant Equipment	3,358,781,744	77,137,106
21	(323) Turbogenerator Units	2,322,021,897	151,256,097
22	(324) Accessory Electric Equipment	751,509,573	16,544,335
23	(325) Misc. Power Plant Equipment	232,751,776	14,640,909
24	(326) Asset Retirement Costs for Nuclear Production	305,695,624	-567,106,490
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)	8,597,278,105	-244,642,079
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights		
28	(331) Structures and Improvements		
29	(332) Reservoirs, Dams, and Waterways		
30	(333) Water Wheels, Turbines, and Generators		
31	(334) Accessory Electric Equipment		
32	(335) Misc. Power PLant Equipment		
33	(336) Roads, Railroads, and Bridges		
34	(337) Asset Retirement Costs for Hydraulic Production		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)		
36	D. Other Production Plant		
37	(340) Land and Land Rights	132,168,037	13,571,573
38	(341) Structures and Improvements	1,134,529,827	200,193,398
39	(342) Fuel Holders, Products, and Accessories	288,193,626	2,467,167
40	(343) Prime Movers	10,567,830,040	1,303,670,002
41	(344) Generators	865,661,298	6,983,218
42	(345) Accessory Electric Equipment	1,225,788,456	223,086,142
43	(346) Misc. Power Plant Equipment	221,062,085	41,720,677
44	(347) Asset Retirement Costs for Other Production	12,390,612	-928,548
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	14,447,623,981	1,790,763,629
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	25,365,124,505	1,636,973,279

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8012 Filed Date: 04/16/2021

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
47	3. TRANSMISSION PLANT		
48	(350) Land and Land Rights	304,223,865	1,007,980
49	(352) Structures and Improvements	259,831,808	34,904,768
50	(353) Station Equipment	2,537,300,819	230,316,502
51	(354) Towers and Fixtures	364,099,445	-38,430,192
52	(355) Poles and Fixtures	1,618,510,267	247,469,658
53	(356) Overhead Conductors and Devices	1,166,924,803	99,439,211
54	(357) Underground Conduit	136,292,119	-4,712
55	(358) Underground Conductors and Devices	159,784,144	-323,607
56	(359) Roads and Trails	119,880,376	844,865
57	(359.1) Asset Retirement Costs for Transmission Plant		
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	6,666,847,646	575,224,473
59	4. DISTRIBUTION PLANT		
60	(360) Land and Land Rights	104,882,938	4,472,703
61	(361) Structures and Improvements	256,863,589	34,335,288
62	(362) Station Equipment	2,114,402,033	181,398,429
63	(363) Storage Battery Equipment	4,105,724	
64	(364) Poles, Towers, and Fixtures	2,570,002,433	294,621,889
65	(365) Overhead Conductors and Devices	3,065,867,536	436,650,965
66	(366) Underground Conduit	2,049,828,145	160,109,767
67	(367) Underground Conductors and Devices	2,917,448,469	260,296,977
68	(368) Line Transformers	2,696,833,733	208,971,430
69	(369) Services	1,379,696,886	124,441,818
70	(370) Meters	803,228,115	47,838,004
71	(371) Installations on Customer Premises	113,961,590	20,808,379
72	(372) Leased Property on Customer Premises		
73	(373) Street Lighting and Signal Systems	560,065,048	84,539,159
74	(374) Asset Retirement Costs for Distribution Plant		
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	18,637,186,239	1,858,484,808
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT		
77	(380) Land and Land Rights		
78	(381) Structures and Improvements		
79	(382) Computer Hardware		
80	(383) Computer Software		
81	(384) Communication Equipment		
82	(385) Miscellaneous Regional Transmission and Market Operation Plant		
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper		
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)		
85	6. GENERAL PLANT		
86	(389) Land and Land Rights	35,115,879	153,302
87	(390) Structures and Improvements	581,673,088	37,140,608
88	(391) Office Furniture and Equipment	289,808,873	36,960,927
89	(392) Transportation Equipment	406,052,346	47,305,531
90	(393) Stores Equipment	2,921,745	239,648
91	(394) Tools, Shop and Garage Equipment	44,703,348	8,652,288
92	(395) Laboratory Equipment	13,871,501	1,415,977
93	(396) Power Operated Equipment	5,594,757	272,638
94	(397) Communication Equipment	285,112,112	10,466,109
95	(398) Miscellaneous Equipment	60,115,560	9,431,512
96	SUBTOTAL (Enter Total of lines 86 thru 95)	1,724,969,209	152,038,540
97	(399) Other Tangible Property		
98	(399.1) Asset Retirement Costs for General Plant		
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	1,724,969,209	152,038,540
100	TOTAL (Accounts 101 and 106)	53,747,503,195	4,409,061,609
101	(102) Electric Plant Purchased (See Instr. 8)		
102	(Less) (102) Electric Plant Sold (See Instr. 8)		
103	(103) Experimental Plant Unclassified		
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	53,747,503,195	4,409,061,609

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
			125,000		2
					3
82,900,742		-1,128,160	1,455,562,203		4
82,900,742		-1,128,160	1,455,687,203		5
					6
					7
		-238,728	21,122,069		8
13,620,676		-67,023	574,214,546		9
3,177,161			1,265,866,137		10
					11
461,981			322,505,147		12
92,108		-203	122,207,727		13
998,692		182,366	27,955,435		14
36,684,267			22,044,614		15
55,034,885		-123,588	2,355,915,675		16
					17
			11,984,630		18
14,764,296		13,271,490	1,675,926,019		19
34,007,085		4,959,315	3,406,871,080		20
18,718,818		-171,202	2,454,387,974		21
6,374,309		-1,628,424	760,051,175		22
8,200,770		-606,277	238,585,638		23
-261,410,866					24
-179,345,588		15,824,902	8,547,806,516		25
					26
					27
					28
					29
					30
					31
					32
					33
					34
					35
					36
		60,400,050	206,139,660		37
28,999,541		-14,725,564	1,290,998,120		38
1,856,692			288,804,101		39
243,012,678		8,790	11,628,496,154		40
2,467,027			870,177,489		41
2,823,061		-175,289	1,445,876,248		42
4,616,812		3,126,944	261,292,894		43
477,969			10,984,095		44
284,253,780		48,634,931	16,002,768,761		45
159,943,077		64,336,245	26,906,490,952		46

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					47
103,536		13,011,543	318,139,852		48
633,347		-19,980	294,083,249		49
30,742,343		94,693	2,736,969,671		50
3,100,786			322,568,467		51
30,862,630		-90,915	1,835,026,380		52
11,297,508		82,427	1,255,148,933		53
			136,287,407		54
579,061		7,609	158,889,085		55
192,203			120,533,038		56
					57
77,511,414		13,085,377	7,177,646,082		58
					59
		3,918,625	113,274,266		60
725,200		2,971	290,476,648		61
26,604,182		-28,766	2,269,167,514		62
			4,105,724		63
24,151,219			2,840,473,103		64
53,047,581		-30,645	3,449,440,275		65
381,738			2,209,556,174		66
26,174,797			3,151,570,649		67
49,531,134		-185	2,856,273,844		68
6,397,844			1,497,740,860		69
11,519,894		427,088	839,973,313		70
8,320,095			126,449,874		71
					72
23,935,688		-293,906	620,374,613		73
					74
230,789,372		3,995,182	20,268,876,857		75
					76
					77
					78
					79
					80
					81
					82
					83
					84
					85
			35,269,181		86
3,546,530			615,267,166		87
54,456,223			272,313,577		88
4,911,698			448,446,179		89
42,761			3,118,632		90
5,318,435			48,037,201		91
843,008			14,444,470		92
146,260			5,721,135		93
15,190,273		153,339	280,541,287		94
1,547,958		-1,925	67,997,189		95
86,003,146		151,414	1,791,156,017		96
					97
					98
86,003,146		151,414	1,791,156,017		99
637,147,751		80,440,058	57,599,857,111		100
					101
					102
					103
637,147,751		80,440,058	57,599,857,111		104

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) X An Original (2) __ A Resubmission	04/16/2021	2020/Q4

FOOTNOTE DATA

Schedule Page: 204 Line No.: 5 Column: g

Schedule No. 317 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Schedule Page: 204 Line No.: 15 Column: g

Schedule No. 317 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Schedule Page: 204 Line No.: 24 Column: c

Reduction relates to license extension for Turkey Point Nuclear Plants Unit 3 & 4.

Schedule Page: 204 Line No.: 24 Column: g

Schedule No. 317 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Schedule Page: 204 Line No.: 43 Column: g

Includes $83,675,622 for Energy Storage Projects that closed to account 348.

Schedule Page: 204 Line No.: 44 Column: g

Schedule No. 317 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Schedule Page: 204 Line No.: 46 Column: g

Schedule No. 317 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Schedule Page: 204 Line No.: 57 Column: g

Schedule No. 317 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Schedule Page: 204 Line No.: 58 Column: g

Schedule No. 317 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Schedule Page: 204 Line No.: 74 Column: g

Schedule No. 317 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Schedule Page: 204 Line No.: 75 Column: g

Schedule No. 317 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) X An Original (2) __ A Resubmission	04/16/2021	2020/Q4

FOOTNOTE DATA

Schedule No. 322 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Schedule Page: 204 Line No.: 86 Column: g

Schedule No. 317 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Schedule Page: 204 Line No.: 87 Column: g

Schedule No. 317 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Schedule Page: 204 Line No.: 88 Column: g

Schedule No. 317 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Schedule Page: 204 Line No.: 89 Column: g

Schedule No. 317 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Schedule Page: 204 Line No.: 90 Column: g

Schedule No. 317 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Schedule Page: 204 Line No.: 91 Column: g

Schedule No. 317 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Schedule Page: 204 Line No.: 92 Column: g

Schedule No. 317 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Schedule Page: 204 Line No.: 93 Column: g

Schedule No. 317 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Schedule Page: 204 Line No.: 94 Column: g

Schedule No. 317 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Schedule Page: 204 Line No.: 95 Column: g

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) X An Original (2) __ A Resubmission	04/16/2021	2020/Q4

FOOTNOTE DATA

Schedule No. 317 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Schedule Page: 204 Line No.: 97 Column: g

Schedule No. 317 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Schedule Page: 204 Line No.: 98 Column: g

Schedule No. 317 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Schedule Page: 204 Line No.: 99 Column: g

Schedule No. 317 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Schedule Page: 204 Line No.: 101 Column: g

Schedule No. 317 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Schedule Page: 204 Line No.: 104 Column: g

Total does not agree with line 8 from page 200 due to property under Capital Leases.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

ELECTRIC PLANT LEASED TO OTHERS (Account 104)

Line No.	Name of Lessee (Designate associated companies with a double asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year (e)
1					
2					
3					
4					
5					
6					
7					
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45					
46					
47	TOTAL				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of $250,000 or more. Group other items of property held for future use.
2. For property having an original cost of $250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Transmission Line	4012019	1012026	408,506
3	Distribution Substation	7312004	6012022	795,284
4	Solar Energy Center	8012018	1012023	3,434,060
5	Transmission Line	12311993	1012026	682,809
6	Distribution Substation	5312008	12012023	774,060
7	Distribution Substation	6302004	6012028	3,156,227
8	Solar Energy Center	11302020	6012025	4,026,364
9	Solar Energy Center	11302020	6012025	4,523,875
10	Solar Energy Center	11302020	1012023	2,169,585
11	Distribution Substation	8012001	04012021	1,861,500
12	Solar Energy Center	11302020	6012025	4,726,527
13	Solar Energy Center	1312007	1012023	3,098,436
14	Distribution Substation	2282004	12012028	374,695
15	Solar Energy Center	12012017	1012025	9,763,025
16	Transmission Line	4302019	12012021	301,146
17	Distribution Substation	12012007	11012023	2,739,091
18	Solar Energy Center	4301995	6012027	5,671,738
19	Distribution Substation	1312006	12012028	787,349
20	Solar Energy Center	6072019	6012023	5,443,403
21	Other Property:			
22	Distribution Substation	11301995	12012024	251,661
23	Structures & Improvements	3312018	12312022	4,914,035
24				
25				
26				
27				
28				
29				
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45				
46				
47	Total			496,808,534

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of $250,000 or more. Group other items of property held for future use.
2. For property having an original cost of $250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Transmission Line	7311978	12012025	900,792
3	Distribution Substation	3082019	11302022	1,820,849
4	Transmission Substation	10312007	12012022	423,982
5	Solar Energy Center	6072019	1012022	5,500,000
6	Distribution Substation	2282002	12012028	507,656
7	Transmission Line	12312003	12012025	298,406
8	Solar Energy Center	12012017	1012023	13,439,907
9	Solar Energy Center	12312017	1012024	8,208,176
10	Solar Energy Center	10312020	1012025	2,975,579
11	Solar Energy Center	1312007	6012021	3,098,436
12	Transmission Substation	10302005	6012027	1,834,050
13	Solar Energy Center	6302011	1012022	3,588,022
14	Transmission Substation	9302008	6012026	9,777,915
15	Solar Energy Center	6282019	1012022	5,189,150
16	Transmission Line	9302008	12012027	738,483
17	Distribution Substation	6302005	12012028	866,415
18	Solar Energy Center	11302020	6012025	3,684,480
19	Solar Energy Center	6302011	1012024	5,389,493
20	Conventional Clean Energy Center	6302011	6012031	25,726,600
21	Other Property:			
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46				
47	Total			496,808,534

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of $250,000 or more. Group other items of property held for future use.
2. For property having an original cost of $250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Solar Energy Center	6302011	1012025	5,389,493
3	Solar Energy Center	9312013	1012024	15,330,467
4	Conventional Clean Energy Center	9312013	6012031	11,682,893
5	Solar Energy Center	12312017	1012025	4,444,644
6	Solar Energy Center	5152019	6012023	4,730,199
7	Structures & Improvements	3312006	1012021	5,951,051
8	Solar Energy Center	5152019	1012025	4,730,199
9	Solar Energy Center	5152019	1012026	4,730,199
10	Solar Energy Center	5152019	1012027	4,730,199
11	Solar Energy Center	12202019	1012024	6,666,103
12	Solar Energy Center	12202019	1012025	6,666,103
13	Solar Energy Center	12202019	1012026	6,666,103
14	Solar Energy Center	5132019	1012023	6,873,189
15	Solar Energy Center	6012018	3012021	6,183,932
16	Transmission Line	6301996	12012022	1,518,475
17	Solar Energy Center	9272019	1012023	4,813,038
18	Transmission Substation	6302012	6012025	810,717
19	Distribution Substation	1312007	6012028	1,028,785
20	Distribution Substation	2282004	12012028	1,000,545
21	Other Property:			
22				
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47	Total			496,808,534

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8012 Filed Date: 04/16/2021

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of $250,000 or more. Group other items of property held for future use.
2. For property having an original cost of $250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Distribution Substation	9272019	6012022	10,975,708
3	Distribution Substation	12312007	6012021	1,524,872
4	Solar Energy Center	3012018	1012025	4,053,327
5	Solar Energy Center	11262019	6012021	4,566,241
6	Transmission Substation	9302004	12012025	468,605
7	Solar Energy Center	5082019	3012021	5,357,656
8	Solar Energy Center	10312020	3012021	4,317,556
9	Transmission Substation	12312010	6012027	1,580,143
10	Structures & Improvements	6302011	12012022	24,452,799
11	Solar Energy Center	5312018	1012023	4,717,224
12	Transmission Substation	12312012	12012025	1,364,641
13	Transmission Substation	6302011	1012027	1,636,769
14	Transmission Substation	12311995	6012025	487,194
15	Transmission Substation	3312008	12012027	751,505
16	Distribution Substation	12312002	6012028	2,510,370
17	Transmission Substation	2282008	12012027	1,767,016
18	Distribution Substation	12312007	6012022	3,073,762
19	Solar Energy Center	12012017	1012025	9,374,018
20	Solar Energy Center	12202019	1012025	2,517,046
21	Other Property:			
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47	Total			496,808,534

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of $250,000 or more. Group other items of property held for future use.
2. For property having an original cost of $250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Solar Energy Center	12202019	1012024	2,966,578
3	Transmission Line	10311988	12012028	619,861
4	Distribution Substation	12312012	6012028	2,047,216
5	Solar Energy Center	7312004	3012021	532,127
6	Solar Energy Center	7312004	3012021	308,634
7	Solar Energy Center	11302020	6012026	3,684,480
8	Solar Energy Center	6012018	4012021	9,722,277
9	Solar Energy Center	6102019	6012023	3,856,394
10	Solar Energy Center	9312013	1012022	7,423,076
11	Solar Energy Center	6012018	6012023	9,610,455
12	Transmission Substation	1312020	12012021	677,714
13	Solar Energy Center	12202019	1012024	5,768,438
14	Solar Energy Center	12202019	1012025	5,768,438
15	Solar Energy Center	12202019	1012026	5,768,438
16	Solar Energy Center	12202019	1012027	5,768,438
17	Distribution Substation	2282002	12012028	520,185
18	Solar Energy Center	12202019	1012026	4,975,731
19	Solar Energy Center	12202019	1012027	4,975,732
20	Solar Energy Center	11302020	6012025	17,836,232
21	Other Property:			
22				
23				
24				
25				
26				
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46				
47	Total			496,808,534

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of $250,000 or more. Group other items of property held for future use.
2. For property having an original cost of $250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Solar Energy Center	12202019	1012022	3,055,000
3	Solar Energy Center	11302020	6012027	4,726,526
4	Solar Energy Center	11302020	6012026	4,726,526
5	Solar Energy Center	12202019	1012026	4,061,031
6	Solar Energy Center	11302020	12012022	4,797,903
7	Distribution Substation	1312008	6012023	1,739,975
8	Transmission Line	7311977	12012027	1,444,922
9	Transmission Line	2282017	12312026	663,431
10	Solar Energy Center	6282019	6012023	3,259,409
11	Distribution Substation	7312005	12012022	702,668
12	Solar Energy Center	2012018	1012024	7,061,600
13	Transmission Substation	3312002	12012026	566,376
14	Solar Energy Center	12312017	1012023	8,208,176
15	Solar Energy Center	6102019	5012021	4,905,632
16	Transmission Substation	6302016	12012022	1,461,533
17	Solar Energy Center	11302020	6012023	4,746,773
18	Distribution Substation	10312003	2012021	759,442
19	Distribution Substation	8312002	6012028	2,509,723
20				
21	Other Property:			
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46				
47	Total			496,808,534

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of $250,000 or more. Group other items of property held for future use.
2. For property having an original cost of $250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2				
3				
4	Properties with Balances under $250,000			
5				
6	Distribution Substation			713,593
7	Transmission Line			311,521
8	Structures & Improvements			241,777
9				
10				
11				
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14				
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16				
17				
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20				
21	Other Property:			
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46	Footnote Disclosure			
47	Total			496,808,534

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) X An Original (2) __ A Resubmission	04/16/2021	2020/Q4

FOOTNOTE DATA

Schedule Page: 214.6 Line No.: 46 Column: d

Schedule No. 317 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8032 Filed Date: 04/16/2021

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or $1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	INTANGIBLE AND GENERAL	
2	Structures & Improvements	64,674,502
3	Software/Hardware Project	21,188,272
4	Structures & Improvements	14,870,516
5	Software/Hardware Project	14,204,250
6	Software/Hardware Project	13,971,356
7	Software/Hardware Project	11,712,647
8	Software/Hardware Project	9,800,000
9	Software/Hardware Project	8,540,915
10	Software/Hardware Project	8,368,758
11	Software/Hardware Project	6,898,992
12	Structures & Improvements	6,241,990
13	Software/Hardware Project	5,961,477
14	Software/Hardware Project	5,917,315
15	Transportation Equipment	5,739,081
16	Software/Hardware Project	5,469,197
17	Software/Hardware Project	4,917,550
18	Software/Hardware Project	4,856,911
19	Software/Hardware Project	4,848,219
20	Software/Hardware Project	4,797,095
21	Software/Hardware Project	4,780,126
22	Software/Hardware Project	4,728,380
23	Software/Hardware Project	4,714,358
24	Software/Hardware Project	4,644,566
25	Structures & Improvements	4,543,146
26	Software/Hardware Project	4,478,678
27	Software/Hardware Project	4,126,150
28	Software/Hardware Project	4,081,507
29	Transportation Equipment	3,950,308
30	Structures & Improvements	3,815,306
31	Communication Equipment	3,308,750
32	Communication Equipment	3,273,257
33	Structures & Improvements	3,226,191
34	Software/Hardware Project	3,210,955
35	Software/Hardware Project	3,163,569
36	Software/Hardware Project	3,132,604
37	Structures & Improvements	3,110,261
38	Software/Hardware Project	3,017,639
39	Software/Hardware Project	3,003,961
40	Software/Hardware Project	2,952,040
41	Structures & Improvements	2,938,447
42	Software/Hardware Project	2,740,699
43	TOTAL	4,545,938,955

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or $1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Software/Hardware Project	2,730,605
2	Software/Hardware Project	2,728,948
3	Software/Hardware Project	2,719,231
4	Software/Hardware Project	2,718,809
5	Software/Hardware Project	2,712,535
6	Communication Equipment	2,658,744
7	Structures & Improvements	2,642,939
8	Software/Hardware Project	2,641,840
9	Structures & Improvements	2,601,463
10	Software/Hardware Project	2,535,694
11	Software/Hardware Project	2,512,174
12	Software/Hardware Project	2,486,482
13	Software/Hardware Project	2,478,425
14	Software/Hardware Project	2,322,819
15	Software/Hardware Project	2,230,526
16	Software/Hardware Project	2,194,134
17	Communication Equipment	2,175,266
18	Software/Hardware Project	2,160,832
19	Software/Hardware Project	2,096,699
20	Structures & Improvements	2,095,342
21	Software/Hardware Project	2,004,447
22	Software/Hardware Project	1,995,357
23	Communication Equipment	1,956,814
24	Software/Hardware Project	1,944,943
25	Communication Equipment	1,941,356
26	Structures & Improvements	1,895,299
27	Structures & Improvements	1,880,876
28	Software/Hardware Project	1,868,057
29	Software/Hardware Project	1,860,734
30	Software/Hardware Project	1,852,503
31	Software/Hardware Project	1,846,246
32	Structures & Improvements	1,832,526
33	Structures & Improvements	1,819,768
34	Software/Hardware Project	1,727,003
35	Structures & Improvements	1,707,527
36	Software/Hardware Project	1,666,698
37	Software/Hardware Project	1,594,263
38	Software/Hardware Project	1,594,051
39	Structures & Improvements	1,571,584
40	Structures & Improvements	1,554,942
41	Software/Hardware Project	1,546,498
42	Software/Hardware Project	1,536,722
43	TOTAL	4,545,938,955

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or $1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Software/Hardware Project	1,530,697
2	Communication Equipment	1,527,086
3	Software/Hardware Project	1,474,266
4	Software/Hardware Project	1,466,274
5	Software/Hardware Project	1,460,695
6	Software/Hardware Project	1,447,103
7	Software/Hardware Project	1,439,300
8	Structures & Improvements	1,429,288
9	Software/Hardware Project	1,410,983
10	Software/Hardware Project	1,400,355
11	Software/Hardware Project	1,381,704
12	Software/Hardware Project	1,373,470
13	Software/Hardware Project	1,353,379
14	Software/Hardware Project	1,349,386
15	Software/Hardware Project	1,338,632
16	Software/Hardware Project	1,328,967
17	Communication Equipment	1,324,097
18	Structures & Improvements	1,312,082
19	Software/Hardware Project	1,295,365
20	Structures & Improvements	1,294,789
21	Software/Hardware Project	1,284,042
22	Transportation Equipment	1,279,070
23	Software/Hardware Project	1,270,106
24	Software/Hardware Project	1,259,259
25	Software/Hardware Project	1,221,176
26	Software/Hardware Project	1,216,866
27	Software/Hardware Project	1,204,951
28	Structures & Improvements	1,197,965
29	Structures & Improvements	1,192,192
30	Structures & Improvements	1,172,846
31	Software/Hardware Project	1,166,769
32	Software/Hardware Project	1,110,566
33	Software/Hardware Project	1,106,579
34	Software/Hardware Project	1,099,610
35	Software/Hardware Project	1,090,459
36	Software/Hardware Project	1,089,262
37	Software/Hardware Project	1,086,851
38	Structures & Improvements	1,080,084
39	Software/Hardware Project	1,071,433
40	Software/Hardware Project	1,067,205
41	Structures & Improvements	1,064,815
42	Software/Hardware Project	1,054,719
43	TOTAL	4,545,938,955

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or $1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Software/Hardware Project	1,037,344
2	Software/Hardware Project	1,034,078
3	Structures & Improvements	1,020,295
4	Software/Hardware Project	1,003,717
5		
6	STEAM PRODUCTION	
7	Generating Facility Project - Conventional	1,664,055
8		
9	NUCLEAR PRODUCTION	
10	Generating Facility Project - Nuclear	256,332,768
11	Generating Facility Project - Nuclear	13,749,602
12	Generating Facility Project - Nuclear	11,969,839
13	Generating Facility Project - Nuclear	11,918,520
14	Generating Facility Project - Nuclear	11,776,875
15	Generating Facility Project - Nuclear	9,617,123
16	Generating Facility Project - Nuclear	7,836,952
17	Generating Facility Project - Nuclear	7,510,575
18	Generating Facility Project - Nuclear	6,992,650
19	Generating Facility Project - Nuclear	6,381,852
20	Generating Facility Project - Nuclear	5,569,599
21	Generating Facility Project - Nuclear	5,418,643
22	Generating Facility Project - Nuclear	4,620,338
23	Generating Facility Project - Nuclear	4,445,696
24	Generating Facility Project - Nuclear	4,382,475
25	Generating Facility Project - Nuclear	4,118,521
26	Independent Spent Fuel Storage	4,032,614
27	Generating Facility Project - Nuclear	3,987,396
28	Generating Facility Project - Nuclear	3,985,633
29	Generating Facility Project - Nuclear	3,882,868
30	Generating Facility Project - Nuclear	3,849,925
31	Generating Facility Project - Nuclear	3,609,703
32	Generating Facility Project - Nuclear	3,563,568
33	Generating Facility Project - Nuclear	3,556,926
34	Generating Facility Project - Nuclear	3,540,916
35	Generating Facility Project - Nuclear	3,455,002
36	Generating Facility Project - Nuclear	3,432,609
37	Generating Facility Project - Nuclear	3,255,119
38	Generating Facility Project - Nuclear	3,129,159
39	Generating Facility Project - Nuclear	3,087,201
40	Generating Facility Project - Nuclear	2,884,372
41	Generating Facility Project - Nuclear	2,719,071
42	Generating Facility Project - Nuclear	2,690,998
43	TOTAL	4,545,938,955

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or $1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Generating Facility Project - Nuclear	2,619,461
2	Generating Facility Project - Nuclear	2,591,984
3	Generating Facility Project - Nuclear	2,498,102
4	Generating Facility Project - Nuclear	2,455,510
5	Generating Facility Project - Nuclear	2,382,394
6	Generating Facility Project - Nuclear	2,335,622
7	Generating Facility Project - Nuclear	2,268,579
8	Generating Facility Project - Nuclear	2,195,400
9	Generating Facility Project - Nuclear	2,193,892
10	Generating Facility Project - Nuclear	2,167,930
11	Generating Facility Project - Nuclear	2,073,449
12	Generating Facility Project - Nuclear	2,066,796
13	Generating Facility Project - Nuclear	2,000,567
14	Generating Facility Project - Nuclear	1,981,688
15	Generating Facility Project - Nuclear	1,917,487
16	Generating Facility Project - Nuclear	1,878,951
17	Generating Facility Project - Nuclear	1,846,567
18	Generating Facility Project - Nuclear	1,649,538
19	Generating Facility Project - Nuclear	1,648,219
20	Generating Facility Project - Nuclear	1,614,606
21	Generating Facility Project - Nuclear	1,515,452
22	Generating Facility Project - Nuclear	1,491,204
23	Generating Facility Project - Nuclear	1,466,585
24	Generating Facility Project - Nuclear	1,463,045
25	Generating Facility Project - Nuclear	1,408,515
26	Generating Facility Project - Nuclear	1,359,514
27	Generating Facility Project - Nuclear	1,293,549
28	Independent Spent Fuel Storage	1,287,600
29	Generating Facility Project - Nuclear	1,243,428
30	Generating Facility Project - Nuclear	1,231,020
31	Generating Facility Project - Nuclear	1,215,238
32	Generating Facility Project - Nuclear	1,189,721
33	Independent Spent Fuel Storage	1,095,805
34	Generating Facility Project - Nuclear	1,017,743
35	Generating Facility Project - Nuclear	1,005,821
36		
37	OTHER PRODUCTION	
38	Generating Facility Project - Conventional	679,992,738
39	Generating Facility Project - Storage	131,131,019
40	Generating Facility Project - Solar	72,441,864
41	Generating Facility Project - Solar	69,729,538
42	Generating Facility Project - Solar	66,395,148
43	TOTAL	4,545,938,955

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or $1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Generating Facility Project - Solar	65,596,434
2	Generating Facility Project - Solar	65,164,657
3	Generating Facility Project - Solar	64,619,620
4	Generating Facility Project - Solar	52,150,946
5	Generating Facility Project - Solar	48,488,298
6	Generating Facility Project - Solar	46,797,217
7	Generating Facility Project - Conventional	30,151,916
8	Generating Facility Project - Solar	29,021,129
9	Generating Facility Project - Solar	22,026,572
10	Generating Facility Project - Solar	20,206,065
11	Generating Facility Project - Solar	20,138,155
12	Generating Facility Project - Solar	18,817,871
13	Generating Facility Project - Conventional	15,769,645
14	Generating Facility Project - Solar	12,613,914
15	Generating Facility Project - Transmission Support	11,804,937
16	Generating Facility Project - Storage	9,939,580
17	Generating Facility Project - Storage	8,646,488
18	Generating Facility Project - Conventional	6,618,679
19	Generating Facility Project - Conventional	5,607,929
20	Generating Facility Project - Conventional	4,547,266
21	Generating Facility Project - Conventional	4,430,657
22	Generating Facility Project - Conventional	3,407,281
23	Generating Facility Project - Conventional	3,386,824
24	Generating Facility Project - Solar	2,931,124
25	Generating Facility Project - Conventional	2,794,480
26	Generating Facility Project - Conventional	2,736,354
27	Generating Facility Project - Conventional	2,437,570
28	Generating Facility Project - Conventional	2,410,778
29	Generating Facility Project - Conventional	2,269,031
30	Generating Facility Project - Conventional	2,119,532
31	Generating Facility Project - Conventional	2,028,443
32	Generating Facility Project - Storage	1,946,197
33	Generating Facility Project - Conventional	1,918,099
34	Generating Facility Project - Conventional	1,863,258
35	Generating Facility Project - Solar	1,785,503
36	Generating Facility Project - Conventional	1,775,477
37	Generating Facility Project - Conventional	1,755,135
38	Generating Facility Project - Conventional	1,675,160
39	Generating Facility Project - Conventional	1,673,238
40	Generating Facility Project - Conventional	1,598,731
41	Generating Facility Project - Conventional	1,589,647
42	Generating Facility Project - Conventional	1,571,597
43	TOTAL	4,545,938,955

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or $1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Generating Facility Project - Conventional	1,555,727
2	Generating Facility Project - Conventional	1,542,676
3	Generating Facility Project - Conventional	1,494,408
4	Generating Facility Project - Conventional	1,469,625
5	Generating Facility Project - Conventional	1,386,167
6	Generating Facility Project - Conventional	1,326,185
7	Generating Facility Project - Conventional	1,275,626
8	Generating Facility Project - Conventional	1,274,874
9	Generating Facility Project - Conventional	1,261,075
10	Generating Facility Project - Conventional	1,200,792
11	Generating Facility Project - Conventional	1,197,636
12	Generating Facility Project - Conventional	1,175,413
13	Generating Facility Project - Conventional	1,091,204
14	Generating Facility Project - Conventional	1,028,079
15		
16	TRANSMISSION PLANT	
17	Line Replacement - Transmission	109,915,213
18	Line Replacement - Transmission	87,405,703
19	Line Replacement - Transmission	86,117,617
20	Line Replacement - Transmission	72,780,579
21	Line Replacement - Transmission	60,977,574
22	Line Replacement - Transmission	50,008,036
23	Line Replacement - Transmission	46,984,955
24	Underground Lines - Transmission	37,384,365
25	Capacity Upgrade - Transmission	31,712,272
26	Line Replacement - Transmission	18,898,281
27	Line Replacement - Transmission	17,070,540
28	Line Replacement - Transmission	15,085,985
29	Substation - Transmission	14,204,312
30	Ampacity Upgrade - Transmission	13,441,032
31	Capacity Upgrade - Transmission	12,280,896
32	Capacity Upgrade - Transmission	11,173,527
33	Line Replacement - Transmission	10,188,835
34	Underground Lines - Transmission	8,939,462
35	Capacity Upgrade - Transmission	8,808,316
36	Capacity Upgrade - Transmission	8,071,260
37	Capacity Upgrade - Transmission	7,654,883
38	Capacity Upgrade - Transmission	6,735,254
39	Line Replacement - Transmission	6,337,585
40	Underground Lines - Transmission	5,654,652
41	Line Replacement - Transmission	5,545,765
42	New Line - Transmission	5,297,346
43	TOTAL	4,545,938,955

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or $1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Capacity Upgrade - Transmission	4,902,223
2	New Line - Transmission	4,876,784
3	New Line - Transmission	4,836,493
4	New Line - Transmission	4,806,456
5	Underground Lines - Transmission	4,793,699
6	New Line - Transmission	4,744,054
7	Line Replacement - Transmission	4,732,495
8	New Line - Transmission	4,599,809
9	New Line - Transmission	4,496,585
10	Line Replacement - Transmission	4,370,471
11	Line Replacement - Transmission	4,368,637
12	New Line - Transmission	4,342,969
13	New Line - Transmission	4,183,772
14	Line Replacement - Transmission	4,064,000
15	Line Replacement - Transmission	3,766,101
16	Substation - Transmission	3,550,946
17	Underground Lines - Transmission	3,471,748
18	New Line - Transmission	3,437,287
19	Substation - Transmission	3,246,130
20	Substation - Transmission	3,175,861
21	New Line - Transmission	3,157,261
22	Substation - Transmission	3,139,698
23	Capacity Upgrade - Transmission	3,086,184
24	Capacity Upgrade - Transmission	3,056,194
25	Substation - Transmission	2,892,840
26	Capacity Upgrade - Transmission	2,811,752
27	Substation - Transmission	2,737,296
28	Substation - Transmission	2,672,225
29	Ampacity Upgrade - Transmission	2,270,753
30	Substation - Transmission	2,266,636
31	Capacity Upgrade - Transmission	2,157,014
32	New Line - Transmission	2,107,120
33	New Line - Transmission	2,031,704
34	New Line - Transmission	1,956,684
35	Upgrade - Transmission	1,903,316
36	Project - Transmission	1,870,181
37	Substation - Transmission	1,841,180
38	Line Replacement - Transmission	1,774,890
39	Substation - Transmission	1,607,339
40	Capacity Upgrade - Transmission	1,584,600
41	New Line - Transmission	1,582,816
42	Line Replacement - Transmission	1,458,583
43	TOTAL	4,545,938,955

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or $1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Substation - Transmission	1,455,012
2	Line Replacement - Transmission	1,419,757
3	Substation - Transmission	1,396,687
4	Capacity Upgrade - Transmission	1,386,244
5	New Substation - Transmission	1,379,764
6	New Substation - Transmission	1,364,558
7	Capacity Upgrade - Transmission	1,351,149
8	Line Replacement - Transmission	1,344,677
9	Substation - Transmission	1,290,362
10	New Line - Transmission	1,278,293
11	Substation - Transmission	1,267,183
12	Substation - Transmission	1,263,901
13	Line Replacement - Transmission	1,218,992
14	New Substation - Transmission	1,193,577
15	New Substation - Transmission	1,187,467
16	New Substation - Transmission	1,181,319
17	New Substation - Transmission	1,181,319
18	New Substation - Transmission	1,179,283
19	Footprint - Transmission	1,168,842
20	Line Replacement - Transmission	1,088,661
21	New Substation - Transmission	1,068,999
22	New Line - Transmission	1,061,110
23	Line - Transmission	1,045,083
24	Line - Transmission	1,023,381
25	Substation - Transmission	1,019,820
26		
27	DISTRIBUTION PLANT	
28	Distribution Projects - Hardening	15,546,247
29	Distribution Project - Refurbish	6,541,321
30	Distribution Project - Structures & Improvements	5,611,015
31	Distribution Project - Refurbish	4,946,132
32	Distribution Project - Structures & Improvements	4,296,264
33	Distribution Project - Install	3,987,753
34	Substation Project	3,860,591
35	Substation Project	3,407,945
36	Distribution Upgrades & Replacements	3,351,910
37	Substation Project	3,119,716
38	Substation Project	2,872,214
39	Substation Project	2,772,921
40	Distribution Project - Install	2,691,769
41	Distribution Project - Install	2,611,136
42	Distribution Upgrades & Replacements	2,593,264
43	TOTAL	4,545,938,955

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

CONSTRUCTION WORK IN PROGRESS -- ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or $1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Distribution Upgrades & Replacements	2,512,713
2	Substation Project	2,503,023
3	Distribution Upgrades & Replacements	2,151,439
4	Distribution Project - Install	2,133,428
5	Distribution Upgrades & Replacements	2,044,379
6	Distribution Upgrades & Replacements	1,985,802
7	Distribution Project - Install	1,978,870
8	Distribution Upgrades & Replacements	1,956,100
9	Distribution Project - Install	1,952,158
10	Distribution Project - Install	1,937,936
11	Distribution Upgrades & Replacements	1,872,955
12	Distribution Project - Install	1,839,348
13	Substation Project	1,825,023
14	Substation Project	1,796,446
15	Distribution Upgrades & Replacements	1,796,233
16	Distribution Project - Install	1,775,970
17	Substation Project	1,698,808
18	Distribution Upgrades & Replacements	1,603,721
19	Distribution Project - Install	1,567,824
20	Distribution Project - Install	1,528,797
21	Distribution Project - Install	1,528,213
22	Distribution Upgrades & Replacements	1,527,209
23	Distribution Upgrades & Replacements	1,524,408
24	Distribution Upgrades & Replacements	1,507,766
25	Distribution Project - Install	1,503,696
26	Substation Project	1,453,083
27	Distribution Upgrades & Replacements	1,414,128
28	Distribution Project - Install	1,402,702
29	Distribution Upgrades & Replacements	1,248,923
30	Distribution Upgrades & Replacements	1,242,635
31	Distribution Project - Install	1,215,888
32	Distribution Upgrades & Replacements	1,211,641
33	Distribution Upgrades & Replacements	1,208,044
34	Distribution Upgrades & Replacements	1,187,781
35	Distribution Project - Install	1,178,874
36	Distribution Upgrades & Replacements	1,167,225
37	Distribution Upgrades & Replacements	1,163,581
38	Distribution Upgrades & Replacements	1,153,987
39	Distribution Upgrades & Replacements	1,149,034
40	Distribution Upgrades & Replacements	1,140,369
41	Distribution Upgrades & Replacements	1,133,059
42	Distribution Upgrades & Replacements	1,127,259
43	TOTAL	4,545,938,955

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or $1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Distribution Upgrades & Replacements	1,125,161
2	Distribution Upgrades & Replacements	1,118,349
3	Distribution Upgrades & Replacements	1,114,191
4	Distribution Upgrades & Replacements	1,113,234
5	Distribution Upgrades & Replacements	1,109,832
6	Distribution Project - Install	1,105,114
7	Distribution Project - Install	1,103,554
8	Distribution Upgrades & Replacements	1,103,389
9	Distribution Upgrades & Replacements	1,080,193
10	Distribution Upgrades & Replacements	1,072,154
11	Distribution Upgrades & Replacements	1,059,227
12	Distribution Upgrades & Replacements	1,043,254
13	Distribution Upgrades & Replacements	1,015,704
14	Distribution Project - Structures & Improvements	1,015,054
15	Distribution Project - Install	1,009,525
16	Distribution Project - Install	1,005,913
17	Total Other Projects	878,038,748
18		
19		
20		
21		
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43	TOTAL	4,545,938,955

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	15,247,760,944	15,247,710,921	50,023	
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	1,697,775,902	1,697,775,902		
4	(403.1) Depreciation Expense for Asset Retirement Costs	26,530,212	26,530,212		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing	27,408,431	27,408,431		
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):	41,792,174	41,792,174		
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	1,793,506,719	1,793,506,719		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	690,413,264	690,413,264		
13	Cost of Removal	338,126,927	338,126,927		
14	Salvage (Credit)	122,235,450	122,235,450		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	906,304,741	906,304,741		
16	Other Debit or Cr. Items (Describe, details in footnote):	-338,701,808	-338,694,608	-7,200	
17					
18	Book Cost or Asset Retirement Costs Retired	224,248,628	224,248,628		
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	16,020,509,742	16,020,466,919	42,823	
	Section B. Balances at End of Year According to Functional Classification				
20	Steam Production	1,570,648,830	1,570,648,830		
21	Nuclear Production	3,999,093,342	3,999,093,342		
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production	2,349,466,272	2,349,476,639	-10,367	
25	Transmission	1,932,157,273	1,932,126,894	30,379	
26	Distribution	5,773,748,903	5,773,727,084	21,819	
27	Regional Transmission and Market Operation				
28	General	395,395,122	395,394,130	992	
29	TOTAL (Enter Total of lines 20 thru 28)	16,020,509,742	16,020,466,919	42,823	

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) X An Original (2) __ A Resubmission	04/16/2021	2020/Q4

FOOTNOTE DATA

Schedule Page: 219 Line No.: 8 Column: b

Decommissioning Fund Mark to Market (MTM Earnings)	$444,628,441
Decommissioning Earnings (A/C 108)	135,317,035
Reclassify ARO related Decomm Earnings & MTM Earnings to ARO Account 108	-538,153,302
	$41,792,174

Schedule Page: 219 Line No.: 12 Column: b

Plant Retired in PowerPlant	-$690,413,264
Asset Retirement Costs Retired	224,248,628
Less: Book Cost of Amortizable Plant Retired in PowerPlant	-170,983,115
Total Electric Plant in service retirements	-$637,147,751
(Page 207, Line 104, Column d)	

Schedule Page: 219 Line No.: 16 Column: b

Unrecovered Plant Offset (5960007)	$27,285,733
Early Retired Plant Transfers/Adjustments	8,052,534
Unrecovered Plant SFAS90 Offset - Clause	-694,741
Unrecovered Plant SFAS90 Offset - Base	-26,590,992
ARO Transfers/Adjustments	-345,479,811
Other	-1,274,531
	-$338,701,808

Schedule Page: 219 Line No.: 20 Column: b

Note: FERC View - Footnote for FERC Form 1 Pg. 219 to be used only for wholesale formula rate purposes.

Section B. Balances at End of Year According to Functional Classification

Item (a)	Total (c+d+e) (b)	Electric Plant In Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
Steam Production	1,241,408,329	1,241,408,329	-	
Nuclear Production	3,782,894,773	3,782,894,773	-	
Hydraulic Production-conventional	-	-	-	
Hydraulic Production-Pumped Storage	-	-	-	
Other Production	2,205,641,973	2,205,652,340	(10,367)	
Transmission	2,064,247,248	2,064,216,869	30,379	
Distribution	6,158,852,993	6,158,831,174	21,819	
Regional Transmission and Market Operation	-	-	-	
General	545,769,654	545,768,662	992	
Total (Enter Total of lines 20 thru	15,998,814,970	15,998,772,147	42,823	-

The amounts in column (b) contain the following amounts related to Dismantlement:

Steam Production	$	95,765,538
Other Production		92,111,826
Total Accumulated Dismantlement	$	187,877,364

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) X An Original (2) __ A Resubmission	04/16/2021	2020/Q4

FOOTNOTE DATA

Schedule Page: 219 Line No.: 29 Column: b

Note: FERC View - Footnote for FERC Form 1 Pg. 219 to be used only for wholesale formula rate purposes.

Schedules No. 317 & 322 formula rates utilize the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Accumulated Depreciation for Asset Retirement Cost by Function (included in column b)

Steam Production	$	5,423,570
Other Production		1,910,442
Total Electric Plant Asset Retirement Cost	$	7,334,012

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.
2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	KPB Financial Corporation	11/17/1993		
2	Common Stock			10
3	Paid in Capital			358,643,485
4	Retained Earnings			416,500,633
5	Subtotal KPB Financial Corporation			775,144,128
6				
7				
8				
9	FPL Recovery Funding LLC	05/22/2007		
10	Common Stock			
11	Paid in Capital			
12	Retained Earnings			
13	Subtotal FPL Recovery Funding LLC			
14				
15				
16	FPL Enersys, Inc	11/04/1987		
17	Common Stock			
18	Paid in Capital			-24,237,511
19	Retained Earnings			30,170,579
20	Subtotal FPL Enersys, Inc			5,933,068
21				
22	GR Woodford Properties, LLC	03/01/2015		
23	Common Stock			
24	Paid in Capital			86,576,015
25	Retained Earnings			36,702,177
26	Subtotal GR Woodford Properties, LLC			123,278,192
27				
28	Cedar Bay Generating Company, LP	09/18/2015		
29	Common Stock			
30	Paid in Capital			32,279,698
31	Retained Earnings			-36,150,204
32	Subtotal CBAS Power, LLC			-3,870,506
33				
34	RGS Realty Holdings, LLC	01/13/2015		
35	Common Stock			
36	Paid in Capital			
37	Retained Earnings			
38	Subtotal RGS Realty Holdings, LLC			
39				
40				
41				
42	Total Cost of Account 123.1 $ 0		TOTAL	1,645,135,774

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.
2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	RGS Realty, LLC	1/13/2015		
2	Common Stock			
3	Paid in Capital			
4	Retained Earnings			
5	Subtotal RGS Realty, LLC			
6				
7	Gray Sky Investments, LLC	1/13/2015		
8	Common Stock			
9	Paid in Capital			100
10	Retained Earnings			
11	Subtotal Gray Sky Investments, LLC			100
12				
13	ALDH Realty Holdings, LLC	1/28/2016		
14	Common Stock			
15	Paid in Capital			
16	Retained Earnings			
17	Subtotal ALDH Realty Holdings, LLC			
18				
19	Double Hook Realty, LLC	1/28/2016		
20	Common Stock			
21	Paid in Capital			595,588
22	Retained Earnings			
23	Subtotal Double Hook Realty, LLC			595,588
24				
25	Alton Leigh Investment, LLC	1/28/2016		
26	Common Stock			
27	Paid in Capital			637,662
28	Retained Earnings			
29	Subtotal Alton Leigh Investment, LLC			637,662
30				
31	Indiantown Cogeneration, L.P.	1/5/2017		
32	Common Stock			
33	Paid in Capital			-86,507,211
34	Retained Earnings			336,537,174
35	Subtotal Indiantown Cogeneration, L.P.			250,029,963
36				
37	FPL Energy Services, Inc.	1/1/2017		
38	Common Stock			
39	Paid in Capital			-41,041,096
40	Retained Earnings			158,055,663
41	Subtotal FPL Energy Services, Inc			117,014,567
42	Total Cost of Account 123.1 $ 0		TOTAL	1,645,135,774

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8002 Filed Date: 04/16/2021

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.
2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1				
2	Pivotal Utility Holdings (d/b/a) - Florida City Gas	07/29/2018		
3	Common Stock			
4	Paid in Capital			445,911,682
5	Retained Earnings			-69,538,670
6	Subtotal Florida City Gas			376,373,012
7				
8				
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41				
42	Total Cost of Account 123.1 $ 0		TOTAL	1,645,135,774

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues form investments, including such revenues form securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
		10		2
		358,638,233		3
12,971,162		429,471,795		4
12,971,162		788,110,038		5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
		-30,995,288		18
1,319,029		31,489,609		19
1,319,029		494,321		20
				21
				22
				23
		87,904,172		24
-2,298,720		34,403,458		25
-2,298,720		122,307,630		26
				27
				28
				29
		39,726,518		30
-4,143,213		-40,293,418		31
-4,143,213		-566,900		32
				33
				34
				35
				36
				37
				38
				39
				40
				41
111,314,389		1,590,755,122		42

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues form investments, including such revenues form securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
				2
				3
				4
				5
				6
				7
				8
		100		9
				10
		100		11
				12
				13
				14
				15
				16
				17
				18
				19
				20
		-4,412		21
				22
		-4,412		23
				24
				25
				26
		762,662		27
				28
		762,662		29
				30
				31
				32
		-245,307,035		33
56,303,521		392,840,695		34
56,303,521		147,533,660		35
				36
				37
				38
		-41,041,096		39
40,296,110		118,351,774		40
40,296,110		77,310,678		41
111,314,389		1,590,755,122		42

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues form investments, including such revenues form securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
				2
				3
		517,479,516		4
6,866,500		-62,672,171		5
6,866,500		454,807,345		6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
				35
				36
				37
				38
				39
				40
				41
111,314,389		1,590,755,122		42

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) X An Original (2) __ A Resubmission	04/16/2021	2020/Q4

FOOTNOTE DATA

Schedule Page: 224.1 Line No.: 35 Column: e

Includes $114,741 which was incorrectly included in FERC account 411.8.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	198,833,178	181,087,855	
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	419,829,894	477,015,665	Prod, Trans & Dsbn
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	94,419,327	109,225,732	Production
8	Transmission Plant (Estimated)	14,569	-89,755	Transmission
9	Distribution Plant (Estimated)	1,677,177	1,304,593	Distribution
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)			
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	515,940,967	587,456,235	
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)	632,667	660,239	Prod, Trans & Dsbn
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	715,406,812	769,204,329	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		2021	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	1,907,879.00		139,022.00	
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9	FPL Share of Scherer 4	-260.00			
10	FPL Share of Scherer 4	-260.00			
11	Private Transfer	15,174.00		7,587.00	
12					
13					
14					
15	Total	14,654.00		7,587.00	
16					
17	Relinquished During Year:				
18	Charges to Account 509	598.00			
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year	1,921,935.00		146,609.00	
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year	2,008.00		2,008.00	
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales	2,008.00			
40	Balance-End of Year			2,008.00	
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)	2,009.00			
45	Gains	2,009.00			
46	Losses				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2022		2023		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
139,022.00		139,022.00		3,659,295.00		5,984,240.00		1
								2
								3
								4
								5
								6
								7
								8
						-260.00		9
						-260.00		10
7,587.00		7,587.00				37,935.00		11
								12
								13
								14
7,587.00		7,587.00				37,415.00		15
								16
								17
						598.00		18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
146,609.00		146,609.00		3,659,295.00		6,021,057.00		29
								30
								31
								32
								33
								34
								35
2,008.00		2,008.00		106,424.00		114,456.00		36
				4,016.00		4,016.00		37
								38
				2,008.00		4,016.00		39
2,008.00		2,008.00		108,432.00		114,456.00		40
								41
								42
								43
				2,009.00		4,018.00		44
				2,009.00		4,018.00		45
								46

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) X An Original (2) __ A Resubmission	04/16/2021	2020/Q4

FOOTNOTE DATA

Schedule Page: 228 Line No.: 1 Column: b

End of Year Balance RY2019 up through VY 2019 holdings	$1,768,857
VY 2020 Holdings	139,022
Total	$1,907,879

Schedule Page: 228 Line No.: 9 Column: a

FPL SHARE OF SCHERER (UNIT 4) 2019RY (TRANSFERED 2/20/2020)(ARP)

Schedule Page: 228 Line No.: 10 Column: a

FPL SHARE OF SCHERER (UNIT 4) 2019RY (TRANSFERED 2/20/2020) (CSSO2)

Schedule Page: 228 Line No.: 11 Column: a

PRIVATE TRANSFER SCHERER TO FPL (CSSO2)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year		2021	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	8,468.00		1,640.00	
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9	Private Transfer	-2,083.00			
10	Private Transfer	5,798.00		2,899.00	
11	Private Transfer	3,280.00		1,640.00	
12	Private Transfer	-469.00			
13					
14					
15	Total	6,526.00		4,539.00	
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year	14,994.00		6,179.00	
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2022		2023		Future Years		Totals		Line
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	No.
1,640.00						11,748.00		1
								2
								3
								4
								5
								6
								7
								8
						-2,083.00		9
2,899.00		2,899.00				14,495.00		10
1,640.00		1,640.00				8,200.00		11
						-469.00		12
								13
								14
4,539.00		4,539.00				20,143.00		15
								16
								17
								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
6,179.00		4,539.00				31,891.00		29
								30
								31
								32
								33
								34
								35
								36
								37
								38
								39
								40
								41
								42
								43
								44
								45
								46

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) X An Original (2) __ A Resubmission	04/16/2021	2020/Q4

FOOTNOTE DATA

Schedule Page: 229 Line No.: 1 Column: b

End of Year Balance RY2019 up through VY 2019 holdings	$6,828
VY 2020 Holdings	1,640
Total	$8,468

Schedule Page: 229 Line No.: 9 Column: a

PRIVATE TRANSFER FPL TO SCHERER 2/2020 (CSNOX)

Schedule Page: 229 Line No.: 10 Column: a

PRIVATE TRANSFER SCHERER TO FPL (CSNOX)

Schedule Page: 229 Line No.: 11 Column: a

PRIVATE TRANSFER FROM SCHERER TO FPL (CSOS)

Schedule Page: 229 Line No.: 12 Column: a

PRIVATE TRANSFER FPL TO SCHERER 2/2020 (CSOS)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

EXTRAORDINARY PROPERTY LOSSES (Account 182.1)

Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20	TOTAL					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

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UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
21	Turkey Pt U1 (10 yr) - Steam	16,889,152		407	-1,688,915	10,133,491
22	St. Johns River (15yr) - Steam	144,347,783		407	-9,623,186	120,289,820
23	St. Johns River (10yr) - Steam	43,625,858		407		43,625,858
24	Pt. Everglades GTs (10 yr)-Other	10,461,887		407	-1,046,189	6,277,132
25	Ft. Myers GTs (10 yr) - Other	9,690,077		407	-969,008	5,814,046
26	Lauderdale GTs (10 yr) - Other	17,044,343		407	-1,704,434	10,226,606
27	Putnam (10 yr) - Other	103,103,864		407	-10,310,386	61,862,099
28	Transmission (10 yr)	1,034,333		407	-103,433	620,600
29	Transmission (15 yr)	1,108,329		407	-73,889	923,607
30	Transmission (10 yr) GSU	16,682,267		407	-1,668,227	10,009,360
31	Transmission (15 yr) GSU	1,470,998		407	-98,067	1,225,831
32	Martin U1 & U2 - Steam	359,220,478				359,220,478
33	Lauderdale Plant - Other	322,877,733				322,877,733
34	Transmission	9,001,208				9,001,208
35	Transmission-Martin & Lauderdale	1,454,376				1,454,376
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47						
48						
49	TOTAL	1,058,012,686			-27,285,734	963,562,245

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) X An Original (2) __ A Resubmission	04/16/2021	2020/Q4

FOOTNOTE DATA

Schedule Page: 230 Line No.: 21 Column: a

Schedule No. 317 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs

Schedule No. 322 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Costs (b)	Costs Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
21	Turkey Pt U1-Steam	44,555,803		407	(2,970,387)	32,674,256
22	St. Johns River-Steam -Base	72,459,098		407	(4,830,606)	60,382,581
23	St. Johns River -Steam -Clause	43,625,858		407		43,625,858
24	Pt. Everglades GTs -Other	4,960,269		407	(330,685)	3,637,531
25	Ft. Myers GTs -Other	14,749,577		407	(983,305)	10,816,305
26	Lauderdale GTs -Other	6,178,082		407	(411,872)	4,530,594
27	Putnam -Other	107,961,402		407	(7,197,427)	79,171,695
28	Transmission -Transmission-GSU	18,153,422		407	(1,210,228)	13,459,625
29	Transmission -Transmission	2,123,629		407	(141,575)	1,666,257
30	Martin U1 & U2 -Steam	233,989,356		407	-	233,989,356
31	Lauderdale Plant-Other	299,083,986		407	-	299,083,986
33	Transmission (Martin & Lauderdale)-GSU	11,486,780		407	-	11,486,780
32	Transmission (Martin & Lauderdale)	1,545,179		407	-	1,545,179
36	Total	860,872,441	-		(18,076,085)	796,070,003

									Written off during Year		
Unrecovered Plant	Original	-	Book	=	Total Unrecovered Plant	/	Amortization	=	Account Charged	Amount	Balance at End of Year
(a)	Cost		Reserve		(b)		Period		(d)	(e)	(f)
Steam Plant	1,280,080,503		885,450,388		394,630,115		15		407	7,800,993	370,672,051
Other Production	975,904,253		542,970,937		432,933,316		15		407	8,923,289	397,240,110
Transmission	6,385,324		2,716,516		3,668,808		15		407	141,575	3,211,437
Transmission GSU	48,670,486		19,030,284		29,640,202		15		407	1,210,228	24,946,405
TOTAL	2,311,040,566		1,450,168,125		860,872,441					18,076,085	796,070,003

Notes:
1 FERC View - Footnote for FERC Form 1 Pg. 230b to be used only for wholesale formula rate purposes.

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) X An Original (2) __ A Resubmission	04/16/2021	2020/Q4

FOOTNOTE DATA

Schedule Page: 230 Line No.: 22 Column: a

St. Johns River (15yr) - Steam - Base

Schedule Page: 230 Line No.: 23 Column: a

St. Johns River (10yr) - Steam - Clause

Amortization will begin when FPL's retail base rates are next reset

Schedule Page: 230 Line No.: 32 Column: a

Amortization will begin when FPL's retail base rates are next reset

Schedule Page: 230 Line No.: 33 Column: a

Amortization will begin when FPL's retail base rates are next reset

Schedule Page: 230 Line No.: 34 Column: a

Transmission (Martin & Lauderdale) - GSU

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	**Transmission Studies**				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	**Generation Studies**				
22	Q262 Feasibility Study	3,166	183.00000		N/A
23	Q315 System Impact Study	3,604	183.00000		N/A
24	Q316 System Impact Study	6,996	183.00000		N/A
25	Q350 System Impact Study	41,519	183.00000		N/A
26	Q297 System Impact Study	107	183.00000		N/A
27	Q293 System Impact Study	95	183.00000		N/A
28	Q333 System Impact Study	31,743	183.00000		N/A
29	Q334 System Impact Study	5,096	183.00000		N/A
30	Q306 System Impact Study	27,655	183.00000		N/A
31	Q337 System Impact Study	37,894	183.00000		N/A
32	Q347 System Impact Study	8,676	183.00000		N/A
33	Q348 System Impact Study	12,084	183.00000		N/A
34	Q344 System Impact Study	28,366	183.00000		N/A
35	Q297 Facilities Study	91	183.00000		N/A
36	Q293 Facilities Study	107	183.00000		N/A
37	Q270 Facilities Study	95	183.00000		N/A
38	Q285 Facilities Study	302	183.00000		N/A
39	Q298 Facilities Study	92	183.00000		N/A
40	Q273 Facilities Study	95	183.00000		N/A

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	**Transmission Studies**				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	**Generation Studies**				
22	Q289 Facilities Study	95	183.00000		N/A
23	Q275 Facilities Study	95	183.00000		N/A
24	Q206 Facilities Study	1,820	183.00000		N/A
25	Q352 Facilities Study	310	183.00000		N/A
26	Q355 System Impact Study	29,656	183.00000		N/A
27	Q361 System Impact Study	338	183.00000		N/A
28	Q362 System Impact Study	4,677	183.00000		N/A
29	Q363 System Impact Study	5,042	183.00000		N/A
30	Q365 System Impact Study	13,770	183.00000		N/A
31	Q255 Facilities Study	823	183.00000		N/A
32	Q371 System Impact Study	214	183.00000		N/A
33	Q374 System Impact Study	207	183.00000		N/A
34	Q375 System Impact Study	207	183.00000		N/A
35	Q376 System Impact Study	207	183.00000		N/A
36	Q381 Feasibility Study	4,565	183.00000		N/A
37	Q377 Feasibility Study	95	183.00000		N/A
38	Q377 System Impact Study	310	183.00000		N/A
39	Q378 Feasibility Study	95	183.00000		N/A
40	Q378 System Impact Study	103	183.00000		N/A

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
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Document Accession #: 20210420-8052 Filed Date: 04/16/2021

Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	**Transmission Studies**				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	**Generation Studies**				
22	Q356 System Impact Study	29,500	183.00000		N/A
23	Q357 System Impact Study	29,500	183.00000		N/A
24	Q358 System Impact Study	29,500	183.00000		N/A
25	Q338 System Impact Study	23,480	183.00000		N/A
26	Q339 System Impact Study	23,700	183.00000		N/A
27	Q295 Facilities Study	71	183.00000		N/A
28	Q416 Feasibility Study	1,514	184.00000		N/A
29	Q415 Feasibility Study	1,056	184.00000		N/A
30	Q417 Feasibility Study	2,117	184.00000		N/A
31	Q418 Feasibility Study	1,808	184.00000		N/A
32	Q419 Feasibility Study	1,200	184.00000		N/A
33	Q330 System Impact Study	5,668	174.00000	5	242
34	Q329 System Impact Study	1,680	174.00000	1	242
35	Q354 System Impact Study	40,801	174.00000	40	242
36	Q346 System Impact Study	40,801	174.00000	40	242
37	Q370 System Impact Study	17,596	174.00000		242
38	Q317 System Impact Study	12,680	506.00000		N/A
39	Q351 System Impact Study	35,716	506.00000		N/A
40	Q360 System Impact Study	518	506.00000		N/A

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

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Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	**Transmission Studies**				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	**Generation Studies**				
22	Q381 Feasibility Study	239	506.00000		N/A
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) X An Original (2) __ A Resubmission	04/16/2021	2020/Q4

FOOTNOTE DATA

Schedule Page: 231.2 Line No.: 38 Column: c

Charges incorrectly applied to FERC account 506 and a correction will be made in 1Q2021.

Schedule Page: 231.2 Line No.: 39 Column: c

Charges incorrectly applied to FERC account 506 and a correction will be made in 1Q2021.

Schedule Page: 231.2 Line No.: 40 Column: c

Charges incorrectly applied to FERC account 506 and a correction will be made in 1Q2021.

Schedule Page: 231.3 Line No.: 22 Column: c

Charges incorrectly applied to FERC account 506 and a correction will be made in 1Q2021.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8032 Filed Date: 04/16/2021

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than $100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets	Balance at Beginning of Current Quarter/Year	Debits	CREDITS		Balance at end of Current Quarter/Year
				Written off During the Quarter/Year Account Charged	Written off During the Period Amount	
	(a)	(b)	(c)	(d)	(e)	(f)
1	Underrecovered Fuel Clause Costs - FPSC		193,532,323	557	99,970,610	93,561,713
2	Asset Optimization Short-term	13,442,599	9,149,588	456	13,442,600	9,149,587
3	Tax Audit Settlements	1,942,265		431	630,746	1,311,519
4	Mark-to-Market Adjs (Energy Related Derivatives)	9,710,659	381,697,225	Various	391,460,272	-52,388
5	Underrecovered Franchise Fees	997,436	1,272,822	Various	1,309,973	960,285
6	Environmental Remediation	1,210,212	16,886,544	253	17,085,621	1,011,135
7	Cedar Bay Loss on PPA (9.3 year amortization)	278,839,320		557	55,767,864	223,071,456
8	Cedar Bay Tax Gross Up on PPA Loss	175,111,500		557	35,022,300	140,089,200
9	Solar Convertible Investment Tax Credit	40,163,634		407.3	1,948,260	38,215,374
10	Underrecovered Fuel Clause Costs - FERC	23,345	1,148,797	557	27,991	1,144,151
11	Theoretical Depreciation Reserve Surplus - 2010	1,208,675,514				1,208,675,514
12	Theoretical Depreciation Reserve Surplus - 2016	102,496,750	720,077,261	407.4	721,141,669	101,432,342
13	Dismantlement Reserve Flowback	146,014,235	115,225,557	407.4	115,225,557	146,014,235
14	St. John River Power Transaction Shutdown Payment	43,234,782		557	23,582,609	19,652,173
15	Deferred Income Taxes	581,486,653	56,882,857	Various	34,074,313	604,295,197
16	FIN 48 Interest	745,054	787,900	253	1,532,954	
17	Turkey Point Environmental Liability	68,962,199	251,474,185	253	267,208,857	53,227,527
18	Indiantown Loss on PPA (9 year amortization)	300,999,999		557	50,166,667	250,833,332
19	Deferred Nuclear Maintenance Cost	63,706,722	94,515,794	Various	85,497,443	72,725,073
20	Sale of Transmission Asset		66,705	407.3	12,229	54,476
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44	TOTAL	3,037,762,878	1,842,717,558		1,915,108,535	2,965,371,901

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FOOTNOTE DATA

Schedule Page: 232 Line No.: 3 Column: a

5 year amortization - various periods

Schedule Page: 232 Line No.: 4 Column: d

Account 244	$213,336,408
Account 175	173,295,061
Account 407.4	3,770,057
Account 254	1,058,746
Total	$391,460,272

Schedule Page: 232 Line No.: 4 Column: f

Credit balance that will be reclassified to a regulatory liability in 2021.

Schedule Page: 232 Line No.: 5 Column: d

Account 408	$1,002,867
Account 904	$307,106
Total	$1,309,973

Schedule Page: 232 Line No.: 7 Column: f

Schedule No. 317 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Schedule Page: 232 Line No.: 8 Column: a

9.3 year amortization

Schedule Page: 232 Line No.: 9 Column: a

30 year amortization - various periods

Schedule Page: 232 Line No.: 11 Column: a

Note: FERC View - Footnote to be used only for wholesale formula rate purposes.

The company recorded amortization of net theoretical depreciation reserve surplus amounts as of December 31, 2020 functionalized into the following plant categories in accordance with the Federal Energy Regulatory Commission (FERC) order approving amendments to FPL - LCES RS No. 317 FKEC RS No. 322 Depreciation Filing on November 2, 2018.

YTD Activity 2020

Steam	$ (22,544,969)
Nuclear	(7,346,995)
Other Production	(6,341,816)
Transmission	(340,216)
Distribution	(17,500,882)
General Plant	(2,503,668)
Grand Total	$ (56,578,546)

Balance as of December 31, 2020

Steam	$ 291,134,422
Nuclear	106,781,498
Other Production	102,113,471
Transmission	11,133,314
Distribution	507,436,248
General Plant	34,485,558
Grand Total	$ 1,053,084,511

Schedule Page: 232 Line No.: 11 Column: f

Schedule No. 317 formula rate utilizes the simple average balances (average beginning and

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Florida Power & Light Company	(1) X An Original (2) __ A Resubmission	04/16/2021	2020/Q4

FOOTNOTE DATA

ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Schedule Page: 232 Line No.: 12 Column: a

The company recorded amortization of net theoretical depreciation reserve surplus amounts as of December 31, 2020 functionalized into the following plant categories in accordance with the Florida Public Service Commission (FPSC) order approving a settlement agreement of the Company's 2016 Retail Rate Case on December 15, 2016.

YTD Activity 2020

Steam	$	(110,592)
Nuclear		221,341
Other Production		308,568
Transmission		(493,172)
Distribution		(945,952)
General Plant		(44,600)
Grand Total	$	(1,064,408)

Balance as of December 31, 2020

Steam	$	10,538,817
Nuclear		(21,092,574)
Other Production		(29,404,864)
Transmission		46,996,649
Distribution		90,144,160
General Plant		4,250,154
Grand Total	$	101,432,341

Schedule Page: 232 Line No.: 13 Column: a

Note: FERC View - Footnote to be used only for wholesale formula rate purposes.

The company recorded amortization of net dismantlement reserve amounts as of December 31, 2020 functionalized into the following plant categories in accordance with the Federal Energy Regulatory Commission (FERC) order approving amendments to FPL - LCEC RS No. 317 FKEC RS No. 322 Depreciation Filing on November 2, 2018.

YTD Activity 2020

Steam	$	(4,017,285)
Other Production		(2,240,921)
Total	$	(6,258,206)

Balance as of December 31, 2020

Steam	$	68,052,802
Other Production		60,751,367
Total	$	128,804,169

Schedule Page: 232 Line No.: 14 Column: a

46 month amortization

Schedule Page: 232 Line No.: 14 Column: f

Schedule No. 317 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and

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FOOTNOTE DATA

ending balances) for all rate base inputs.

Schedule Page: 232 Line No.: 15 Column: a

Note: FERC View – Footnote to be used only for wholesale formula rate purposes.

				Credits		
Line No.	Description and Purpose of Other Regulatory Assets	Balance at Beginning of Current Quarter/Year	Debits	Written off During the Quarter/Year Account Charged	Written off During the Period Amount	Balance at End of Current Quarter/Year
17	Deferred Income Taxes	$658,139,341	$62,711,453	Various	$34,074,313	$686,776,480

Account 190		$31,615,699
Account 283		2,458,614
	Total	$34,074,313

Schedule Page: 232 Line No.: 15 Column: d

Account 190	$31,615,699
Account 283	2,458,614
Total	$34,074,313

Schedule Page: 232 Line No.: 15 Column: f

Schedule No. 317 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Schedule Page: 232 Line No.: 18 Column: f

Schedule No. 317 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Schedule Page: 232 Line No.: 19 Column: a

18 month amortization – Various Periods

Schedule Page: 232 Line No.: 19 Column: d

Account 528	$85,494,077
Account 408.1	3,366
Total	$85,497,443

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MISCELLANEOUS DEFFERED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than $100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS Account Charged (d)	CREDITS Amount (e)	Balance at End of Year (f)
1	Miscellaneous Deferred Debits	265,475,480	990,988,407	Various	892,606,732	363,857,155
2						
3	Deferred Pension Costs	1,475,091,254	74,610,274	926	176,445	1,549,525,083
4	(1 year amortization)					
5						
6	Generator GPIF	8,577,071	8,125,681	456	8,577,071	8,125,681
7	(1 year amortization)					
8						
9	Minor Items	7,482,000	49,972,490	Various	56,986,490	468,000
10						
11						
12						
13						
14						
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42						
43						
44						
45						
46						
47	Misc. Work in Progress	2,532,167				4,533,848
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)	991,594	2,324,524	Various	1,796,715	1,519,403
49	TOTAL	1,760,149,566				1,928,029,170

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FOOTNOTE DATA

Schedule Page: 233 Line No.: 1 Column: d

Account 920	$379,274,417
Account 228	210,479,862
Account 107	136,136,672
Account 232	126,580,463
Account 598	26,539,649
Account 165	7,835,241
Account 143	2,792,204
Account 928	670,359
Account 143	613,647
Account 107	513,249
Account 154	444,355
Account 920	359,275
Account 456	152,433
Account 242	112,118
Account 254	76,537
Account 171	26,251
Total	$892,606,732

Schedule Page: 233 Line No.: 9 Column: d

Account 107	$29,470,072
Account 143	16,456,948
Account 242	10,112,029
Account 501	759,832
Account 154	182,656
Account 431	4,953
Total	$56,986,490

Schedule Page: 233 Line No.: 48 Column: b

$132,890 was included in Miscellaneous Deferred Debits in prior year.

Schedule Page: 233 Line No.: 48 Column: d

Account 928	$1,295,804
Account 126	500,911
Total	$1,796,715

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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Begining of Year (b)	Balance at End of Year (c)
1	Electric		
2	Convertible ITC	52,777,530	50,217,389
3	Nuclear Decommissioning Costs	285,610,013	289,539,007
4	Nuclear Rule Book/Tax Basis	61,241,271	61,241,271
5	Post Retirement Benefits	50,615,216	47,948,209
6	Regulatory Liabilities	1,213,290,893	1,253,203,324
7	Other	157,241,983	207,363,528
8	TOTAL Electric (Enter Total of lines 2 thru 7)	1,820,776,906	1,909,512,728
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15		
17	Other (Specify)	182,435	265,831
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	1,820,959,341	1,909,778,559

Notes

Name of Respondent	This Report is: (1) X An Original (2) __ A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company		04/16/2021	2020/Q4

FOOTNOTE DATA

Schedule Page: 234 Line No.: 7 Column: b

Bonus/Wages	$	34,962,975
Nuclear Last Core Expenses		33,928,818
Storm - Regulatory Asset		27,805,096
Environmental Liability		23,265,795
Advanced Capacity Payment		10,416,802
SJRPP Decommissioning		6,340,243
Injuries and Damages		5,603,278
Unbilled Revenues		3,974,637
Nuclear Maintenance Reserve		(16,146,468)
Miscellaneous - Other		27,090,807
Total	$	157,241,983

Schedule Page: 234 Line No.: 7 Column: c

Bonus/Wages	$	37,669,512
Nuclear Last Core Expenses		36,735,245
Unbilled Revenues		28,177,145
Storm - Regulatory Asset		27,807,545
Environmental Liability		19,109,225
Advanced Capacity Payment		9,694,249
Lease Liabilities		9,265,275
Nuclear M&S Inventory Reserve		7,599,223
Bad Debt Expense		6,979,360
Injuries and Damages		6,914,168
Miscellaneous - Other		17,412,581
Total	$	207,363,528

Schedule Page: 234 Line No.: 8 Column: c

Note: FERC View - Footnote to be used only for wholesale formula rate purposes.

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FOOTNOTE DATA

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	Convertible ITC	52,777,530	50,217,389
3	Nuclear Decommissioning Costs	285,610,013	289,539,007
4	Nuclear Rule Book/Tax Basis	61,241,271	61,241,271
5	Post Retirement Benefits	50,615,216	47,948,209
6	Federal Net Operating Loss	1,213,290,893	1,237,952,503
7	Other	148,430,152	207,363,528
8	**TOTAL Electric (Enter Total of lines 2 thru 7)**	**1,811,965,075**	**1,894,261,907**
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other (Specify)	182,435	265,831
18	**TOTAL (Acct 190) (Total of lines 8, 16 and 17)**	**1,812,147,510**	**1,894,527,738**

Schedule Page: Above Line No.: 7 Column: b

Bonus/Wages	$ 34,962,975
Nuclear Last Core Expenses	33,928,818
Storm - Regulatory Asset	27,805,096
Environmental Liability	23,265,795
Advanced Capacity Payment	10,416,802
SJRPP Decommissioning	6,340,243
Injuries and Damages	5,603,278
Unbilled Revenues	3,974,637
Nuclear Maintenance Reserve	-16,146,468
Miscellaneous - Other	18,278,976
	$ 148,430,152

Schedule Page: Above Line No.: 7 Column: c

Bonus/Wages	$ 37,669,512
Nuclear Last Core Expenses	36,735,245
Unbilled Revenues	28,177,145
Storm - Regulatory Asset	27,807,545
Environmental Liability	19,109,225
Advanced Capacity Payment	9,694,249
Lease Liabilities	9,265,275
Nuclear M&S Inventory Reserve	7,599,223
Bad Debt Expense	6,979,360
Injuries and Damages	6,914,168
Miscellaneous - Other	17,412,581
	$ 207,363,528

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1				
2	Preferred Stock, $100 Par Value	10,414,100	100.00	
3				
4	Preferred Stock, No Par Value	5,000,000		
5				
6	Subordinated Preferred Stock, No Par Value	5,000,000		
7				
8	TOTAL PREFERRED STOCK	20,414,100		
9				
10	Common Stock	1,000		
11				
12	TOTAL COMMON STOCK	1,000		
13				
14				
15				
16				
17				
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.
5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.
Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
						1
						2
						3
						4
						5
						6
						7
						8
						9
1,000	1,373,068,515					10
						11
1,000	1,373,068,515					12
						13
						14
						15
						16
						17
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Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) X An Original (2) __ A Resubmission	04/16/2021	2020/Q4

FOOTNOTE DATA

Schedule Page: 250 Line No.: 4 Column: c

No Par Value.

Schedule Page: 250 Line No.: 6 Column: c

No Par Value.

Schedule Page: 250 Line No.: 8 Column: b

None of these shares are outstanding.

Schedule Page: 250 Line No.: 10 Column: c

No Par Value.

Schedule Page: 250 Line No.: 12 Column: b

All shares are held by NextEra Energy, Inc.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

(a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.

(b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

(d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Donations Received from Stockholders (Account 208)	
2		
3		
4	Reduction in Par or Stated Value of Capital Stock (Account 209)	
5		
6		
7	Capital Stock (Account 210)	
8		
9		
10		
11	Miscellaneous Paid-In Capital (Account 211) - As of December 31, 2019	10,855,412,630
12	Capital Contribution from Parent Company (NextEra Energy, Inc.)	1,901,088,359
13		
14		
15		
16		
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20		
21		
22		
23		
24		
25		
26		
27		
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40	TOTAL	12,756,500,989

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1		
2		
3	Common Stock	3,741,472
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
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17		
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21		
22	TOTAL	3,741,472

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	ACCOUNT 221:		
2	FIRST MORTGAGE BONDS:		
3	5.850% DUE 2033	200,000,000	909,936
4			2,212,000 D
5	5.625% DUE 2034	500,000,000	2,200,402
6			6,480,000 D
7	5.950% DUE 2033	300,000,000	1,527,334
8			5,802,000 D
9	5.650% DUE 2035	240,000,000	1,264,598
10			2,762,400 D
11	4.950% DUE 2035	300,000,000	1,634,975
12			4,893,000 D
13	5.400% DUE 2035	300,000,000	1,603,257
14			4,026,000 D
15	5.650% DUE 2037	400,000,000	1,993,136
16			6,348,000 D
17	6.200% DUE 2036	300,000,000	1,733,917
18			2,700,000 D
19	5.850% DUE 2037	300,000,000	4,055,653
20			600,000 D
21	5.950% DUE 2038	600,000,000	7,820,521
22			3,264,000 D
23	5.960% DUE 2039	500,000,000	6,634,395
24			365,000 D
25	5.690% DUE 2040	500,000,000	6,907,060
26			670,000 D
27	5.250% DUE 2041	400,000,000	5,220,828
28			992,000 D
29	5.125% DUE 2041	250,000,000	3,487,500
30			225,000 D
31	4.125% DUE 2042	600,000,000	8,250,000
32			1,482,000 D
33	TOTAL	18,449,204,000	242,151,929

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8032 Filed Date: 04/16/2021

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	4.055% DUE 2042	600,000,000	8,150,000
2			840,000 D
3	3.80% DUE 2042	400,000,000	5,700,000
4			1,984,000 D
5	2.75% DUE 2023	500,000,000	5,650,000 D
6			1,905,000 D
7	3.25% DUE 2024	500,000,000	5,650,000
8			645,000 D
9	4.05% DUE 2044	500,000,000	6,775,000
10			1,650,000 D
11	3.125% DUE 2025	600,000,000	6,600,000
12			978,000 D
13	3.7% DUE 2047	700,000,000	9,271,706
14			5,537,000 D
15	3.95% DUE 2048	1,000,000,000	13,637,444
16			5,400,000 D
17	4.125% DUE 2048	500,000,000	6,733,118
18			445,000 D
19	3.99% DUE 2049	600,000,000	7,575,915
20			318,000 D
21	3.15% DUE 2049	800,000,000	10,059,522
22			5,096,000 D
23	2.85% DUE 2025	1,100,000,000	11,014,665
24			1,122,000 D
25	POLLUTION CONTROL, INDUSTRIAL DEVELOPMENT & SOLID		
26	WASTE DISPOSAL REFUNDING BONDS:		
27	CITY OF JACKSONVILLE POLLUTION CONTROL REVENUE	28,300,000	377,136
28	REFUNDING BONDS, VARIABLE RATE, SERIES 1992 DUE 2027		
29			
30	DADE COUNTY INDUSTRIAL DEVELOPMENT AUTHORITY REVENUE	45,750,000	706,067
31	REFUNDING BONDS, VARIABLE RATE, SERIES 1993 DUE 2021		
32			
33	TOTAL	18,449,204,000	242,151,929

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	CITY OF JACKSONVILLE POLLUTION CONTROL REVENUE	45,960,000	396,859
2	REFUNDING BONDS, VARIABLE RATE, SERIES 1994 DUE 2024		
3			
4	MANATEE COUNTY POLLUTION CONTROL REVENUE	16,510,000	132,450
5	REFUNDING BONDS, VARIABLE RATE, SERIES 1994 DUE 2024		
6			
7	PUTNAM COUNTY DEVELOPMENT AUTHORITY POLLUTION CONTROL	4,480,000	81,599
8	REV REFUNDING BONDS, VARIABLE RATE, SERIES 1994 DUE 2024		
9			
10	DADE COUNTY INDUSTRIAL DEVELOPMENT AUTHORITY POLLUTION	8,635,000	179,918
11	CONTROL REV REFUNDING BONDS, SERIES 1995, VAR RATE, DUE 2020		
12			
13	CITY OF JACKSONVILLE POLLUTION CONTROL REVENUE	51,940,000	342,347
14	REFUNDING BONDS, SERIES 1995, VARIABLE RATE, DUE 2029		
15			
16	MARTIN COUNTY POLLUTION CONTROL REVENUE REFUNDING	95,700,000	489,751
17	BONDS, SERIES 2000, VARIABLE RATE, DUE 2022		
18			
19	ST. LUCIE COUNTY POLLUTION CONTROL REVENUE REFUNDING	242,210,000	567,951
20	BONDS, SERIES 2000, VARIABLE RATE, DUE 2028		
21			
22	ST LUCIE COUNTY SOLID WASTE DISPOSAL REVENUE REFUNDING	78,785,000	450,944
23	BONDS, SERIES 2003, VARIABLE RATE, DUE 2024.		
24			
25	DADE COUNTY INDUSTRIAL DEVELOPMENT AUTHORITY SOLID WASTE	15,000,000	322,894
26	DISPOSAL REV REFUNDING BONDS, SERIES 2003, VAR RATE, DUE 2023		
27			
28	BROWARD COUNTY INDUSTRIAL DEVELOPMENT AUTHORITY SOLID WASTE	85,000,000	727,213
29	DISPOSAL REV REFUNDING BONDS, SERIES 2015, VAR RATE, DUE 2045		
30			
31	LEE COUNTY INDUSTRIAL DEVELOPMENT AUTHORITY SOLID WASTE	60,000,000	693,585
32	DISPOSAL REV REFUNDING BONDS, SERIES 2016, VAR RATE, DUE 2046		
33	TOTAL	18,449,204,000	242,151,929

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
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5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	DEVELOPMENT AUTHORITY OF MONROE COUNTY REVENUE BONDS	60,000,000	744,586
2	SERIES 2017, VAR RATE DUE 2047		
3			
4	BROWARD COUNTY INDUSTRIAL DEVELOPMENT AUTHORITY SOLID WASTE	55,000,000	408,711
5	SERIES 2018, VAR RATE DUE 2048		34,375 D
6			
7	DEVELOPMENT AUTHORITY OF MONROE COUNTY REVENUE BONDS	55,000,000	429,694
8			
9	ACCOUNT 224:		
10	REVOLVING CREDIT FACILITY- TD BANK, MATURES 12/30/2021	200,000,000	10,642
11			
12	REVOLVING CREDIT FACLITY - RBC, MATURES 11/30/2020	200,000,000	
13			
14	REVOLVING CREDIT FACLITY - WELLS FARGO - MATURES 11/30/2020	250,000,000	
15			
16	REVOLVING CREDIT FACLITY - CITIBANK, MATURES 11/30/2020	250,000,000	
17			
18	REVOLVING CREDIT FACLITY - FIFTH THIRD, MATURES 11/30/2020	250,000,000	
19			
20	REVOLVING CREDIT FACLITY - ABCNY, MATURES 7/24/2022	55,000,000	
21			
22	FLOATING RATE NOTE, MATURES 6/15/2068	94,121,000	1,277,534
23			
24	FLOATING RATE NOTE, MATURES 11/14/2068	99,330,000	993,300
25			
26	FLOATING RATE NOTE, MATURES 3/27/2069	42,720,000	427,200
27			
28	FLOATING RATE NOTE, MATURES 5/6/2022	1,000,000,000	3,500,000
29	FLOATING RATE NOTE, MATURES 3/13/2070	174,657,000	1,984,577
30			
31	FLOATING RATE NOTE, MATURES 7/28/2023	1,250,000,000	4,375,000
32			
33	TOTAL	18,449,204,000	242,151,929

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	FLOATING RATE NOTE, MATURES 8/24/2070	145,106,000	1,695,314
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31			
32			
33	TOTAL	18,449,204,000	242,151,929

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD Date From (f)	AMORTIZATION PERIOD Date To (g)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
						1
						2
12/13/2002	02/01/2033	12/01/2002	02/01/2033	170,695,000	9,995,038	3
						4
04/04/2003	04/01/2034	04/01/2003	04/01/2034	418,172,000	23,545,156	5
						6
10/15/2003	10/01/2033	10/01/2003	10/01/2033	272,444,000	16,225,390	7
						8
01/29/2004	02/01/2035	02/01/2004	02/01/2035	204,431,000	11,561,586	9
						10
06/07/2005	06/01/2035	06/01/2005	06/01/2035	300,000,000	14,866,487	11
						12
09/22/2005	09/01/2035	09/01/2005	09/01/2035	229,586,000	12,410,261	13
						14
01/18/2006	02/01/2037	01/01/2006	02/01/2037	394,991,000	22,338,699	15
						16
04/24/2006	06/01/2036	04/01/2006	06/01/2036	219,161,000	13,600,026	17
						18
04/17/2007	05/01/2037	04/01/2007	05/01/2037	230,521,000	13,498,147	19
						20
01/16/2008	02/01/2038	01/01/2008	02/01/2038	600,000,000	35,732,974	21
						22
03/17/2009	04/01/2039	03/01/2009	04/01/2039	500,000,000	29,827,478	23
						24
02/09/2018	02/01/2048	02/01/2018	02/01/2048	500,000,000	28,477,478	25
						26
12/09/2010	02/01/2041	12/01/2010	02/01/2041	400,000,000	21,021,982	27
						28
06/10/2011	06/01/2041	06/01/2011	06/01/2041	250,000,000	12,826,239	29
						30
12/13/2011	02/01/2042	12/01/2011	02/01/2042	600,000,000	24,782,974	31
						32
				15,844,205,000	578,389,943	33

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-5052 Filed Date: 04/16/2021

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD Date From (f)	AMORTIZATION PERIOD Date To (g)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
05/15/2010	06/01/2042	05/01/2012	06/01/2042	600,000,000	24,332,974	1
						2
12/20/2012	12/15/2042	12/01/2011	12/15/2042	400,000,000	15,221,982	3
						4
06/05/2013	06/01/2023	06/01/2013	06/01/2023	500,000,000	13,777,478	5
						6
05/15/2014	06/01/2024	05/01/2014	06/01/2024	500,000,000	16,277,478	7
						8
09/02/2014	10/01/2044	09/01/2014	10/01/2044	500,000,000	20,277,478	9
						10
11/19/2015	12/01/2025	11/01/2015	12/01/2025	600,000,000	18,782,974	11
						12
11/16/2017	12/01/2047	11/16/2017	12/01/2047	700,000,000	25,938,469	13
						14
02/28/2018	03/01/2048	02/28/2018	03/01/2048	1,000,000,000	39,554,956	15
						16
05/08/2018	06/01/2048	05/08/2018	06/01/2048	500,000,000	20,652,478	17
						18
02/26/2019	03/01/2049	02/26/2019	03/01/2049	600,000,000	24,281,752	19
						20
09/13/2019	10/01/2049	09/13/2019	10/01/2049	800,000,000	25,328,809	21
						22
03/27/2020	4/1/2025	03/27/2020	04/01/2025	1,100,000,000	23,884,520	23
						24
						25
						26
05/28/1992	05/01/2027	05/01/1993	05/01/2021	28,300,000	196,167	27
						28
						29
12/01/1993	06/01/2021	12/01/1993	06/01/2021	45,750,000	288,071	30
						31
						32
				15,844,205,000	578,389,943	33

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-0052 Filed Date: 04/16/2021

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD Date From (f)	AMORTIZATION PERIOD Date To (g)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
03/01/1990	09/01/2024	03/01/1994	09/01/2024	45,960,000	305,091	1
						2
						3
03/01/1994	09/01/2024	03/01/1994	09/01/2024	16,510,000	94,412	4
						5
						6
03/01/1994	09/01/2024	03/01/1994	09/01/2024	4,480,000	29,618	7
						8
						9
03/01/1995	06/01/2021	03/01/1995	06/01/2021	8,635,000	52,358	10
						11
						12
06/01/1990	05/01/2029	06/01/1995	05/01/2029	51,940,000	282,194	13
						14
						15
04/27/2000	07/15/2022	05/01/2000	07/15/2022	95,700,000	614,998	16
						17
						18
09/15/2000	09/01/2028	09/01/2000	09/01/2028	242,210,000	1,415,399	19
						20
						21
05/01/2003	5/1/2024	05/01/2003	05/01/2024	78,785,000	483,757	22
						23
						24
06/25/2003	02/01/2023	06/01/2003	02/01/2023	15,000,000	110,676	25
						26
						27
06/01/2015	6/1/2045	06/01/2015	06/01/2045	85,000,000	574,482	28
						29
						30
12/01/2016	12/1/2046	12/01/2016	12/01/2046	60,000,000	403,324	31
						32
				15,844,205,000	578,389,943	33

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD Date From (f)	AMORTIZATION PERIOD Date To (g)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
11/03/2017	11/01/2047	11/03/2047	11/01/2047	60,000,000	405,464	1
						2
						3
12/05/2018	12/1/2048	12/05/2018	12/01/2048	55,000,000	110,793	4
						5
						6
06/13/2019	06/01/2049	06/13/2019	06/01/2049	55,000,000	333,568	7
						8
						9
11/30/2015	12/30/2020	11/01/2015	12/01/2020			10
						11
05/31/2020	11/30/2020	05/31/2020	11/30/2020		127,083	12
						13
05/31/2020	11/30/2020	05/31/2020	11/30/2020		127,083	14
						15
05/31/2020	11/30/2020	05/31/2020	11/30/2020		158,854	16
						17
05/31/2020	11/30/2020	05/31/2020	11/30/2020		158,854	18
						19
07/24/2019	7/24/2022	07/24/2019	07/24/2022		80,104	20
						21
06/15/2018	6/15/2068	06/15/2018	06/15/2068	94,121,000	430,856	22
						23
11/14/2018	11/14/2068	11/14/2018	11/14/2068	99,330,000	599,503	24
						25
03/27/2019	3/27/2069	06/13/2019	03/27/2069	42,720,000	371,186	26
						27
05/07/2019	5/6/2022	05/07/2019	05/06/2022		7,986,129	28
03/13/2020	03/13/2070	03/13/2020	03/13/2070	174,657,000	232,170	29
						30
07/31/2020	07/28/2023	07/31/2020	07/28/2023	1,250,000,000	3,381,186	31
						32
				15,844,205,000	578,389,943	33

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
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16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD Date From (f)	AMORTIZATION PERIOD Date To (g)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
08/24/2020	08/24/2070	08/24/2020	08/24/2070	145,106,000	15,300	1
						2
						3
						4
						5
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						27
						28
						29
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						31
						32
				15,844,205,000	578,389,943	33

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) X An Original (2) __ A Resubmission	04/16/2021	2020/Q4

FOOTNOTE DATA

Schedule Page: 256 Line No.: 1 Column: c

Effective in 2007, FPL began recording the Underwriting Discount associated with new issuances of FMB's, in Account 181.XXX (Unamortized Debt Expense). Prior to 2007, FPL recorded the Underwriting Discount in Account 226.XXX (Unamortized Discount.)

Schedule Page: 256 Line No.: 1 Column: i

The difference between the total of column(i) and account 427 is due to a misapplication of debt issuance cost of $931.

Schedule Page: 256.1 Line No.: 23 Column: b

Issued under FPSC Order No. PSC-2019-0472-FOF-EI dated November 6, 2019 in Docket No. 20190157-EI. This Order authorizes the issuance and sale and/or exchange of any combination of long-term debt and equity securities and/or the assumption of liabilities or obligations as guarantor, endorser or surety of up to $6.35 billion during calendar year 2020.

Schedule Page: 256.3 Line No.: 28 Column: b

In May 2020, FPL repaid $1B Floating Rate Note originally set to mature 2022.

Schedule Page: 256.3 Line No.: 29 Column: b

Issued under FPSC Order No. PSC-2019-0472-FOF-EI dated November 6, 2019 in Docket No. 20190157-EI. This Order authorizes the issuance and sale and/or exchange of any combination of long-term debt and equity securities and/or the assumption of liabilities or obligations as guarantor, endorser or surety of up to $6.35 billion during calendar year 2020.

Schedule Page: 256.3 Line No.: 31 Column: b

Issued under FPSC Order No. PSC-2019-0472-FOF-EI dated November 6, 2019 in Docket No. 20190157-EI. This Order authorizes the issuance and sale and/or exchange of any combination of long-term debt and equity securities and/or the assumption of liabilities or obligations as guarantor, endorser or surety of up to $6.35 billion during calendar year 2020.

Schedule Page: 256.4 Line No.: 1 Column: b

Issued under FPSC Order No. PSC-2019-0472-FOF-EI dated November 6, 2019 in Docket No. 20190157-EI. This Order authorizes the issuance and sale and/or exchange of any combination of long-term debt and equity securities and/or the assumption of liabilities or obligations as guarantor, endorser or surety of up to $6.35 billion during calendar year 2020.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be field, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as Long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	2,650,144,860
2		
3		
4	Taxable Income Not Reported on Books	
5	(See Detail (A) on Page 450.1)	158,127,757
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	(See Detail (B) on Page 450.1)	917,814,391
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15	(See Detail (C) on Page 450.1)	-403,025,620
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	(See Detail (D) on Page 450.1 to Page 450.2)	-1,093,175,938
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	2,229,885,450
28	Show Computation of Tax:	
29	Federal Income Tax @ 21%	468,275,945
30	Current Year Tax Credits	-351,684,227
31	Prior Period Adjustments	-16,559,800
32		
33	(See Note on Page 450.2 for Federal Income Tax Information)	100,031,918
34		
35		
36		
37		
38		
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40		
41		
42		
43		
44		

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) X An Original (2) __ A Resubmission	04/16/2021	2020/Q4

FOOTNOTE DATA

Schedule Page: 261 Line No.: 5 Column: b

(A) Taxable Income Not Reported on Books

Construction Period Interest	$96,751,767
Contribution in Aid of Construction	59,205,194
Deferred Revenues (net)	2,170,796
Total	$158,127,757

Schedule Page: 261 Line No.: 10 Column: b

(B) Deductions Recorded on Books Not Deducted on Return:

Investment Tax Credit (net)	$316,179,110
Loss on Purchase Power Agreement	140,956,831
Federal Income Taxes (A/C 409.1 - 409.3)	100,031,918
Provision for Deferred Income Taxes (net)	99,459,533
Unbilled Revenues	95,492,240
Deferred Compensation and Interest (Net)	39,281,273
Miscellaneous Reserves (net)	38,132,049
State Tax Deduction	17,566,586
Non-deductible Penalties/Lobbying Expenses	17,183,732
Nuclear Decommissioning	15,502,047
Nuclear Regulatory Liability	14,291,603
Business Meals	6,054,307
Injuries and Damages Reserve	5,172,186
Gain/Loss on Reacquired Debt (Net)	4,963,400
Vacation Pay Accrual	3,166,168
Nondeductible Transportation Benefits	2,751,490
Interest on Tax Refund/Deficiency (net)	959,790
Non- Deductible Medical Contributions	401,229
Leases	268,899
Total	$917,814,391

Schedule Page: 261 Line No.: 15 Column: b

(C) Income Recorded on Books not Included in Return:

Equity in Earnings of Subsidiary Companies	-$111,314,389
Deferred Costs - Clauses (net)	-94,645,368
Allowance for Funds Used During Construction	-78,970,582
Pension	-70,962,428
St. Johns River Power Park Costs (Net)	-13,644,955
Gain/Loss on Dispositions (Net)	-11,674,909
Nuclear Maintenance Reserve	-9,018,350
Convertible ITC	-5,050,591
Fund Reserve Expense (Net)	-2,964,449
Advance Capacity Payment	-2,850,869
Gain on Sale of Environmental Credits	-828,361
Post-Retirement Benefits (Net)	-683,360
Nuclear Recovery	-366,719
Nuclear R&E	-50,290
Total	-$403,025,620

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) X An Original (2) __ A Resubmission	04/16/2021	2020/Q4

FOOTNOTE DATA

Schedule Page: 261 Line No.: 20 Column: b

(D) Deductions on Return not Charged Against Book Income:

Repair Projects	-$376,507,537
Removal Cost	-316,420,936
Mixed Service Costs	-133,345,027
Tax Gain/Loss	-121,748,254
Computer Software Capitalized	-82,874,443
Excess Tax Over Book Depreciation/Amortization	-62,206,217
Casualty Losses	-73,524
Total	-$1,093,175,938

Schedule Page: 261 Line No.: 33 Column: a

(a) The company is a member of a consolidated group, NextEra Energy, Inc. and Subsidiaries, which will file a consolidated Federal Income Tax Return for 2020.
(b) Basis of allocation to the consolidated tax group members:

The consolidated income tax has been allocated to Florida Power & Light Company in accordance with the Internal Revenue code 1552 (a) (2), Reg. 1.1502-33 (d) (2) (ii) and a tax sharing agreement among the members of the consolidated group. Under the tax sharing agreement, Florida Power & Light Company is allocated income taxes on a separate company basis. The income tax allocated to Florida Power & Light in 2020 is $100,031,918.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b)amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjust-ments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	FEDERAL					
2						
3	INCOME TAXES	-32,635,884		100,031,918	-70,668,846	11,265,119
4						
5	FICA:					
6	YEAR 2019	11,182,558			11,182,557	
7	YEAR 2020			77,845,874	65,397,817	
8						
9	UNEMPLOYMENT:					
10	YEAR 2019	2,378			2,378	
11	YEAR 2020			399,965	399,965	
12						
13	STATE					
14						
15	INCOME TAXES	-17,881,125		54,844,421	-24,155,055	-216,145
16						
17	UNEMPLOYMENT:					
18	YEAR 2019					
19	YEAR 2020			70,648	70,648	
20						
21	GROSS RECEIPTS					
22	YEAR 2019	37,118,710			23,412,501	
23	YEAR2020			262,764,567	240,040,246	
24	MOTOR VEHICLES					
25	YEAR 2019		70,729	70,729		
26	YEAR 2020		778,018	848,747		
27	YEAR 2021				857,664	
28						
29	FPSC FEE:					
30	YEAR 2019	4,370,690			4,310,336	
31	YEAR 2020			7,818,784	3,564,093	
32	SALES TAX			127,524	127,524	
33						
34	COMMUNICATION SERVICE					
35	YEAR 2019					
36	YEAR 2020			10,055	10,055	
37	INTANGIBLE TAX					
38						
39						
40						
41	TOTAL	70,904,447	15,868,227	1,544,683,154	1,271,735,841	11,048,974

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b)amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjust-ments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	FRANCHISE PREPAID		15,019,480	15,019,480		
2	FRANCHISE ACCRUED					
3	YEAR 2019	63,889,121			63,889,121	
4	YEAR 2020			446,423,147	378,684,393	
5	OCCUPATIONAL LICENSES			77,014	77,014	
6						
7	REAL AND PERSONAL					
8	PROPERTY TAX:					
9	YEAR 2019	4,857,999			4,857,999	
10	YEAR 2020			578,330,281	569,675,431	
11						
12						
13						
14						
15						
16						
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36						
37						
38						
39						
40						
41	TOTAL	70,904,447	15,868,227	1,544,683,154	1,271,735,841	11,048,974

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8032 Filed Date: 04/16/2021

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
						2
7,992,307		108,193,815			-8,161,897	3
						4
						5
						6
12,448,054		43,102,180			34,743,694	7
						8
						9
						10
		229,225			170,740	11
						12
						13
						14
12,592,095		56,750,860			-1,906,439	15
						16
						17
						18
		40,250			30,398	19
						20
						21
						22
36,430,531		262,764,567				23
						24
						25
					919,476	26
	786,935					27
						28
						29
						30
4,315,045					7,818,784	31
		127,524				32
						33
						34
						35
					10,055	36
						37
						38
						39
						40
150,171,637	786,935	1,505,276,842			39,406,312	41

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
		15,019,480				1
						2
						3
67,738,754		445,624,855			798,292	4
		77,014				5
						6
						7
						8
						9
8,654,851		573,347,072			4,983,209	10
						11
						12
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						15
						16
						17
						18
						19
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						35
						36
						37
						38
						39
						40
150,171,637	786,935	1,505,276,842			39,406,312	41

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) X An Original (2) __ A Resubmission	04/16/2021	2020/Q4

FOOTNOTE DATA

Schedule Page: 262 Line No.: 3 Column: f

Amount related to IRS Settlements and Uncertain Tax Positions (FIN48)	$11,265,119

Schedule Page: 262 Line No.: 3 Column: l

Account 409.2	-$8,161,897

Schedule Page: 262 Line No.: 7 Column: l

Account 107 & 108	$34,551,948
Account 146	191,746
Total	$34,743,694

Schedule Page: 262 Line No.: 11 Column: l

Accounts 107 & 108	$145,855
Account 146	24,885
Total	$170,740

Schedule Page: 262 Line No.: 15 Column: b

Beginning Balance - Taxes Accrued

Florida	-$17,881,125

Schedule Page: 262 Line No.: 15 Column: d

Taxes Charged During Year:

Florida	$54,110,795
Alabama	457,428
Georgia	265,998
Mississippi	10,000
North Carolina	200
	$54,844,421

Schedule Page: 262 Line No.: 15 Column: e

Taxes Paid During Year:

Florida	-$23,421,429
Alabama	-457,428
Georgia	-265,998
Mississippi	-10,000
North Carolina	-200
	-$24,155,055

Schedule Page: 262 Line No.: 15 Column: f

Amount Related to Audit Adjustments

Florida	-$216,145

Schedule Page: 262 Line No.: 15 Column: g

Ending Balance - Taxes Accrued

Florida	$12,592,095

Schedule Page: 262 Line No.: 15 Column: i

Account 409.1

Florida	$56,017,234

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) X An Original (2) __ A Resubmission	(Mo, Da, Yr) 04/16/2021	2020/Q4

FOOTNOTE DATA

Alabama	457,428
Georgia	265,998
Mississippi	10,000
North Carolina	200
	$56,750,860

Schedule Page: 262 Line No.: 15 Column: l

Account 409.2

Florida	-$1,906,439

Schedule Page: 262 Line No.: 19 Column: l

Accounts 107 & 108	$26,028
Account 146	4,370
Total	$30,398

Schedule Page: 262 Line No.: 26 Column: l

Account 588	$919,476

Schedule Page: 262 Line No.: 31 Column: l

Account 928.1	$7,818,784

Schedule Page: 262 Line No.: 36 Column: l

Account 921	$10,055

Schedule Page: 262.1 Line No.: 4 Column: l

Account 254	$1,138,319
Account 143	15,456
Account 182	-70,019
Account 904	-285,464
Total	$798,292

Schedule Page: 262.1 Line No.: 10 Column: l

Account 143	$3,143,156
Account 408	1,942,022
Account 107	-101,969
Total	$4,983,209

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g).Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%						
4	7%	49,027			411.4	49,027	
5	10%						
6	30%	412,283,109	255	338,611,097	411.4	22,382,960	
7	Convertible ITC	127,909,307			407.4	6,204,636	
8	TOTAL	540,241,443		338,611,097		28,636,623	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
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48							

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
			2
			3
	33 years		4
			5
728,511,246	30 years		6
121,704,671	30years		7
850,215,917			8
			9
			10
			11
			12
			13
			14
			15
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			45
			46
			47
			48

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/15/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/15/2021

OTHER DEFFERED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than $100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS Contra Account (c)	DEBITS Amount (d)	Credits (e)	Balance at End of Year (f)
1	Environmental Claims	91,854,055	Various	287,105,978	270,646,266	75,394,343
2						
3	Other Deferred Credits - Misc	69,372,475	Various	217,546,521	225,926,980	77,752,934
4						
5	Other Def Credits-ICL Transaction	218,260,000	123.1	218,260,000		
6						
7	Income Tax Pay FIN48	15,839,931	409	16,070,152	35,678,278	35,448,057
8						
9	Minor Items	15,661,200	Various	8,626,254	1,148,409	8,183,355
10						
11						
12						
13						
14						
15						
16						
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45						
46						
47	TOTAL	410,987,661		747,608,905	533,399,933	196,778,689

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) X An Original (2) __ A Resubmission	04/16/2021	2020/Q4

FOOTNOTE DATA

Schedule Page: 269 Line No.: 1 Column: c

Account 182	$280,902,348
Account 182	3,392,130
Account 930	1,050,000
Account 592	823,867
Account 232	477,620
Account 570	408,991
Account 920	51,022
Total	$287,105,978

Schedule Page: 269 Line No.: 3 Column: c

Account 107	$205,701,831
Account 44x	4,758,904
Account 143	3,398,746
Account 242	2,883,865
Account 231	275,071
Account 142	205,767
Account 232	150,475
Account 143	128,821
Account 404	42,541
Account 253	500
Total	$217,546,521

Schedule Page: 269 Line No.: 7 Column: a

Included in Minor Items in prior year.

Schedule Page: 269 Line No.: 9 Column: c

Account 409	$6,913,463
Account 454	1,110,146
Account 444	602,645
Total	$8,626,254

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to amortizable property.
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities			
5	Other (provide details in footnote):			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)			
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other (provide details in footnote):			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16				
17	TOTAL (Acct 281) (Total of 8, 15 and 16)			
18	Classification of TOTAL			
19	Federal Income Tax			
20	State Income Tax			
21	Local Income Tax			

NOTES

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

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ACCUMULATED DEFERRED INCOME TAXES _ ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
		Debits		Credits			
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	(k)	
							1
							2
							3
							4
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							21

NOTES (Continued)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

ACCUMULATED DEFFERED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account	Balance at Beginning of Year	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1	Amounts Credited to Account 411.1
	(a)	(b)	(c)	(d)
1	Account 282			
2	Electric	5,959,443,084	1,671,729,323	1,612,514,137
3	Gas			
4				
5	TOTAL (Enter Total of lines 2 thru 4)	5,959,443,084	1,671,729,323	1,612,514,137
6	Non Operating	2,783,896		
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru	5,962,226,980	1,671,729,323	1,612,514,137
10	Classification of TOTAL			
11	Federal Income Tax	4,811,449,535	1,265,608,144	1,295,494,544
12	State Income Tax	1,150,777,445	406,121,179	317,019,593
13	Local Income Tax			

NOTES

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-5052 Filed Date: 04/16/2021

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits: Account Credited (g)	Debits: Amount (h)	Credits: Account Debited (i)	Credits: Amount (j)	(k)	
							1
				Various	184,498,940	6,203,157,210	2
							3
							4
					184,498,940	6,203,157,210	5
281,323	384,727					2,680,492	6
							7
							8
281,323	384,727				184,498,940	6,205,837,702	9
							10
244,399	133,255				173,863,820	4,955,538,099	11
36,924	251,472				10,635,120	1,250,299,603	12
							13

NOTES (Continued)

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) X An Original (2) __ A Resubmission	04/16/2021	2020/Q4

FOOTNOTE DATA

Schedule Page: 274 Line No.: 2 Column: i

Account 254.1	$135,855,525
Account 182.3	48,643,415
Total	$184,498,940

Schedule Page: 274 Line No.: 9 Column: k

Note: FERC View – Footnote to be used only for wholesale formula rate purpose.

Line No.	Account	Balance at Beginning of Year	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1	Amounts Credited to Account 411.1
	(a)	(b)	(c)	(d)
1	Account 282			
2	Electric	5,992,827,325	1,674,607,968	1,653,002,718
3	Gas	-		
4		-		
5	TOTAL (Enter Total of lines 2 thru 4)	5,992,827,325	1,674,607,968	1,653,002,718
6	Non Operating	2,783,896		
7		-		
8		-		
9	**TOTAL Account 282 (Enter Total of lines 5 thru**	**5,995,611,221**	**1,674,607,968**	**1,653,002,718**
10	Classification of TOTAL			
11	Federal Income Tax	4,837,579,024	1,268,176,699	1,328,667,303
12	State Income Tax	1,158,032,197	406,431,269	324,335,415
13	Local Income Tax	-	-	-

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) X An Original (2) __ A Resubmission	04/16/2021	2020/Q4

FOOTNOTE DATA

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
Amounts Debited to Account 410.2	Amounts Credited to Account 411.2	Debits		Credits			
(e)	(f)	Credited		Debited		(k)	
							1
				Various	194,247,553	6,208,680,128	2
						–	3
						–	4
–	–				194,247,553	6,208,680,128	5
281,323	384,727					2,680,492	6
						–	7
						–	8
281,323	384,727				194,247,553	6,211,360,620	9
							10
244,399	133,255				182,662,954	4,959,862,518	11
36,924	251,472		–		11,584,599	1,251,498,102	12
–	–		–		–	–	13

Account 254.1	$	141,252,800
Account 182.3		52,994,753
Total	$	**194,247,553**

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

ACCUMULATED DEFFERED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	Pension	373,861,878	18,865,254	
4	Deferred Fuel Costs	5,916	23,997,284	
5	Reg Asset - Surplus Flowback	242,178,646	101,167,472	269,774
6	Storm Recovery			
7	Regulatory Assets	615,405,271	1,161,171	113,375,061
8	Other	60,980,809	13,885,022	6,224,697
9	TOTAL Electric (Total of lines 3 thru 8)	1,292,432,520	159,076,203	119,869,532
10	Gas			
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18				
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	1,292,432,520	159,076,203	119,869,532
20	Classification of TOTAL			
21	Federal Income Tax	1,011,967,784	124,555,821	107,476,347
22	State Income Tax	280,464,736	34,520,382	12,393,185
23	Local Income Tax			

NOTES

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS					
		Debits		Credits			
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	Balance at End of Year (k)	Line No.
							1
							2
						392,727,132	3
						24,003,200	4
						343,076,344	5
							6
				Various	68,540,301	571,731,682	7
				190	18,432,169	87,073,303	8
					86,972,470	1,418,611,661	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
					86,972,470	1,418,611,661	19
							20
					81,718,120	1,110,765,378	21
					5,254,350	307,846,283	22
							23

NOTES (Continued)

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) X An Original (2) __ A Resubmission	04/16/2021	2020/Q4

FOOTNOTE DATA

Schedule Page: 276 Line No.: 7 Column: i

Account 254.1	$62,759,475
Account 182.3	5,780,826
Total	$68,540,301

Schedule Page: 276 Line No.: 19 Column: k

Note: FERC View - Footnote for FERC Form 1 Pg. 276 to be used only for wholesale formula rate purposes.

			CHANGES DURING YEAR	
Line No.	Account (a)	Balance at Beginning of Year (b)	Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	Pension	373,861,878	18,865,254	–
4	Deferred Fuel Costs	5,916	23,997,284	–
5	Reg Asset - Surplus Flowback	242,178,646	101,167,472	16,195,749
6	Storm Recovery	–	–	–
7	Regulatory Assets	575,009,192	2,845,478	126,944,167
8	Other	48,798,849	13,885,021	6,224,697
9	TOTAL Electric (Total of lines 3 thru 8)	1,239,854,481	160,760,509	149,364,613
10	Gas			
11	Non Operating	–		
12		–		
13		–		
14		–		
15		–		
16		–		
17	TOTAL Gas (Total of lines 11 thru 16)	–	–	–
18		–		
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	1,239,854,481	160,760,509	149,364,613
20	Classification of TOTAL			
21	Federal Income Tax	967,648,869	125,874,624	133,515,407
22	State Income Tax	272,205,611	34,885,886	15,849,206
23	Local Income Tax			

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) X An Original (2) __ A Resubmission	04/16/2021	2020/Q4

FOOTNOTE DATA

YEAR		ADJUSTMENTS					
		Debits		Credits			
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	Balance at End of Year (k)	Line No.
							1
							2
						392,727,132	3
						24,003,200	4
		283	27,870,457			299,279,912	5
						–	6
				Various	99,275,161	550,185,664	7
				Various	30,614,127	87,073,300	8
–	–		–		129,889,287	1,353,269,208	9
							10
						–	11
						–	12
						–	13
						–	14
						–	15
						–	16
	–		–		–	–	17
						–	18
	–		27,870,457		129,889,287	1,353,269,208	19
							20
	–		21,822,419		121,416,921	1,059,602,589	21
	–		6,048,038		8,472,372	293,666,625	22
–	–	–	–		–	–	23

Schedule Page: Above Line no.: 7 Column: i

Account 254.1	$76,328,581
Account 283	15,688,496
Account 182.3	7,258,084
Total	$99,275,161

Schedule Page: Above Line no.: 8 Column: i

Account 190	$18,432,169
Account 283	12,181,958
Total	$30,614,127

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

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OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than $100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Begining of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Deferred Interest income- Tax Refunds	719,805	419	262,691	591,735	1,048,849
2	Deferred Gains on Sale of Land	32,629,357	407.4	12,034,370	994,497	21,589,484
3	Deferred Gain on Sale of Emission Allowances	270	411	140	52	182
4	Asset Retirement Obligation	2,837,699,623	Various	655,941,915	1,420,278,077	3,602,035,785
5	Overrecovered Capacity Clause Revenues	21,306,302	456	18,454,757	29,646,803	32,498,348
6	Turkey Point Injection Wells	7,048,871	407.4	246,555		6,802,316
7	Overrecovered Environmental Clause Revenues	43,427,607	456	17,375,279	7,454,000	33,506,328
8	Deferred Regulatory Assessment Fee	57,833	456	69,950	68,286	56,169
9	Overrecovered Revenues- Franchise and Other	1,138,319	Various	7,452,851	6,314,532	
10	Interest on Uncertain Tax Issues	453,874	Various	694,523	1,038,651	798,002
11	Nuclear Cost Recovery	373,130,700	407.4	8,372,261	15,537	364,773,976
12	Solar Convertible Investment Tax Credit	80,327,153	407.4	3,896,532		76,430,621
13	Overrecovered Conservation Clause Revenue	15,606,644	456	11,409,946	2,608,291	6,804,989
14	Deferred Income Taxes	4,374,769,431	Various	221,187,156	62,484,588	4,216,066,863
15	Solid Waste Authority Power Contract	41,100,026	456	2,850,869		38,249,157
16	SJRPP Transaction	29,752,734	555	16,228,762		13,523,972
17	Other Regulatory Liability	385,527	407.4	120,164		265,363
18	Unbilled Revenue	148,356,364	Various	678,936,581	664,871,319	134,291,102
19	Overrecovered Fuel Clause Revenues - Retail	6,550,715	456	53,742,841	47,192,126	
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	8,014,461,155		1,709,278,143	2,243,558,494	8,548,741,506

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
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FOOTNOTE DATA

Schedule Page: 278 Line No.: 1 Column: a

5 year amortization-various periods

Schedule Page: 278 Line No.: 2 Column: a

5 year amortization-various periods

Schedule Page: 278 Line No.: 4 Column: c

Account 108	$522,957,683
Account 407.4	127,471,730
Account 230	5,028,712
Account 101	483,790
Total	$655,941,915

Schedule Page: 278 Line No.: 6 Column: a

32 year amortization

Schedule Page: 278 Line No.: 9 Column: c

Account 408.1	$7,430,953
Account 904	21,898
Total	$7,452,851

Schedule Page: 278 Line No.: 10 Column: a

5 year amortization after settlement of issue

Schedule Page: 278 Line No.: 10 Column: c

Account 254	$591,735
Account 186	102,788
Total	$694,523

Schedule Page: 278 Line No.: 11 Column: a

1 year amortization-various periods

Schedule Page: 278 Line No.: 12 Column: a

30 year amortization-various periods

Schedule Page: 278 Line No.: 14 Column: a

Note: FERC View - Footnote for FERC Form 1 Pg. 278 to be used only for wholesale formula rate purposes.

Line No.	Description and Purpose of Other Liabilities	Balance at Beginning of Current Quarter/Year	Debits		Credits	Balance at End of Current Quarter/Year
			Account Credited	Amount		
14	Deferred Income	4,340,001,874	Various	246,592,529	62,484,588	$4,155,893,932

Account 282	$ 141,252,797
Account 283	76,328,583
Account 190	29,011,149
Total	**$ 246,592,529**

The Deferred Income Taxes includes the following amounts associated with excess deferred taxes and related gross-up:

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FOOTNOTE DATA

Jurisdiction	190	282	283	182.3	254
Protected	733,571,175	2,160,771,594	-	-	2,894,342,769
Unprotected	76,811,193	430,539,131	305,183,233	261,864,605	1,074,398,162
Florida	$810,382,368	$2,591,310,725	$305,183,233	$261,864,605	$3,968,740,931
Protected	691,112,408	2,035,707,116	0	0	2,726,819,524
Unprotected	104,019,126	415,697,751	400,166,977	261,864,605	1,181,748,458
FERC	$795,131,534	$2,451,404,867	$400,166,977	$261,864,605	$3,908,567,983

Schedule Page: 278 Line No.: 14 Column: c

Account 282	$135,855,522
Account 190	22,572,157
Account 283	62,759,477
Total	$221,187,156

Schedule Page: 278 Line No.: 14 Column: f

Schedule No. 317 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Schedule Page: 278 Line No.: 15 Column: a

Solid Waste Authority Power Contract - ECRC 'Deferred Revenues (19 year amortization)

Schedule Page: 278 Line No.: 16 Column: a

SJRPP Transaction - Suspension Liabilty Payment, Deferred Interest & Dismantlement (46 month amortization)

Schedule Page: 278 Line No.: 17 Column: a

Other Regulatory Liability - Base (NAMS Software) (5 year amortization)

Schedule Page: 278 Line No.: 18 Column: c

Account 173	$650,525,385
Account 456	28,411,196
Total	$678,936,581

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
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ELECTRIC OPERATING REVENUES (Account 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of $250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	6,654,762,455	6,649,938,121
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	3,716,597,387	4,147,077,273
5	Large (or Ind.) (See Instr. 4)	177,395,650	191,019,589
6	(444) Public Street and Highway Lighting	80,912,204	81,531,175
7	(445) Other Sales to Public Authorities	1,964,058	2,500,130
8	(446) Sales to Railroads and Railways	5,419,146	6,831,519
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	10,637,050,900	11,078,897,807
11	(447) Sales for Resale	478,147,424	535,015,073
12	TOTAL Sales of Electricity	11,115,198,324	11,613,912,880
13	(Less) (449.1) Provision for Rate Refunds	31,190,642	
14	TOTAL Revenues Net of Prov. for Refunds	11,084,007,682	11,613,912,880
15	Other Operating Revenues		
16	(450) Forfeited Discounts	60,584,692	59,227,360
17	(451) Miscellaneous Service Revenues	24,305,097	38,421,748
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	54,583,667	62,565,634
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	62,232,010	-4,277,944
22	(456.1) Revenues from Transmission of Electricity of Others	74,302,688	54,362,271
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	276,008,154	210,299,069
27	TOTAL Electric Operating Revenues	11,360,015,836	11,824,211,949

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
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ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
63,743,060	60,324,800	4,548,301	4,479,356	2
				3
46,161,035	48,077,699	571,587	565,622	4
3,119,350	2,994,058	11,999	11,799	5
416,975	427,636	4,893	4,523	6
19,784	22,992	170	183	7
70,748	82,243	27	27	8
				9
113,530,952	111,929,428	5,136,977	5,061,510	10
10,997,453	10,470,191	18	17	11
124,528,405	122,399,619	5,136,995	5,061,527	12
				13
124,528,405	122,399,619	5,136,995	5,061,527	14

Line 12, column (b) includes $ 17,476,767 of unbilled revenues.

Line 12, column (d) includes 478,047 MWH relating to unbilled revenues

Name of Respondent	This Report is: (1) X An Original (2) _ A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
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FOOTNOTE DATA

Schedule Page: 300 Line No.: 14 Column: d

Does not include the increase in energy delivered to retail customers but not billed of 133,046 MWH for the 12 months ended December 31, 2020. The unbilled retail revenue is included in other electric revenues (account 456).

Schedule Page: 300 Line No.: 17 Column: b

Service Charges	$12,683,239
Check Service Charges	8,435,239
Reconnect Charges	2,353,680
Initial Charges	2,055,485
Reimbursable Projects Overhead Recoveries	964,986
Marketing Services	879,021
Investigation Cost - Current Diversion	398,001
Temporary Services of Less Than One Year	-3,624,218
Amounts Under $250k	159,664
Total	$24,305,097

Schedule Page: 300 Line No.: 21 Column: b

Deferred Clause Revenue	$34,165,657
Unbilled Revenues	16,686,639
Solar Now	4,047,090
Performance Contracting	2,453,573
Use Charges	2,194,558
Corporate Recycling Service	1,557,028
Quality Power Conditioning Revenues	458,921
Amounts Under $250k	668,544
Total	$62,232,010

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REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original	04/16/2021	End of 2020/Q4
Document Accession #: 20210420-8052	(2) [ ] A Resubmission	Filed Date: 04/16/2021	

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Residential					
2	011 - 012	29,324	6,749,836	2,678	10,950	0.2302
3	044, 047, 048	63,706,521	6,646,425,615	4,545,318	14,016	0.1043
4	045, 145	7,215	645,986	305	23,656	0.0895
5	SUBTOTAL	63,743,060	6,653,821,437	4,548,301	14,015	0.1044
6	Commercial					
7	011 - 012	63,881	10,489,073	2,194	29,116	0.1642
8	036	106	10,982	60	1,767	0.1036
9	037	1,839	49,260	83	22,157	0.0268
10	054 - 056	2,105,908	118,043,150	251	8,390,072	0.0561
11	062	2,874,341	226,419,237	994	2,891,691	0.0788
12	063	637,201	41,529,482	38	16,768,447	0.0652
13	064	3,886,975	259,140,527	984	3,950,178	0.0667
14	065	799,187	49,441,474	56	14,271,196	0.0619
15	067 , 068	6,145,302	624,808,780	442,523	13,887	0.1017
16	069	163,308	14,883,830	3,558	45,899	0.0911
17	070	4,108,965	280,932,252	6,613	621,347	0.0684
18	071					
19	072	20,347,975	1,688,174,484	94,678	214,918	0.0830
20	073	33,534	2,436,925	8	4,191,750	0.0727
21	074	18,490	1,221,912	3	6,163,333	0.0661
22	075	7,622	731,239	1	7,622,000	0.0959
23	085	9,727	1,269,134	5	1,945,400	0.1305
24	086	24	1,932	8	3,000	0.0805
25	087	90,577	42,899,378	6,718	13,483	0.4736
26	090	41,820	2,430,947	2	20,910,000	0.0581
27	091	30,007	1,069,494	1	30,007,000	0.0356
28	164	1,356,625	88,876,393	273	4,969,322	0.0655
29	165	903,142	55,232,510	37	24,409,243	0.0612
30	168	68,060	6,419,354	9,670	7,038	0.0943
31	170	746,926	49,605,708	630	1,185,597	0.0664
32	264 - 364	932,597	82,728,807	447	2,086,347	0.0887
33	265 - 365	98,825	6,504,976	9	10,980,556	0.0658
34	270 - 370	688,036	62,130,098	1,739	395,650	0.0903
35	851 - 853	35	57,461	4	8,750	1.6417
36	SUBTOTAL	46,161,035	3,717,538,799	571,587	80,759	0.0805
37	Industrial					
38	011	283	42,791	2	141,500	0.1512
39	054	684,320	38,094,094	61	11,218,361	0.0557
40	055	1,404,267	63,236,339	16	87,766,688	0.0450
41	TOTAL Billed	0	0	0	0	0.0000
42	Total Unbilled Rev.(See Instr. 6)	0	0	0	0	0.0000
43	TOTAL	0	0	0	0	0.0000

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	056	20,920	1,311,775	12	1,743,333	0.0627
2	062	48,718	4,223,531	21	2,319,905	0.0867
3	063	52,535	3,258,027	4	13,133,750	0.0620
4	064	141,119	9,366,089	29	4,866,172	0.0664
5	065	51,290	3,357,184	4	12,822,500	0.0655
6	068	77,264	8,512,628	10,602	7,288	0.1102
7	069	497	46,778	22	22,591	0.0941
8	070	28,660	2,257,346	90	318,444	0.0788
9	071	24,413	1,589,330	1	24,413,000	0.0651
10	072	154,337	14,650,877	1,044	147,832	0.0949
11	073	9,086	949,042	4	2,271,500	0.1045
12	074	12,506	827,911	3	4,168,667	0.0662
13	075	12,643	923,828	1	12,643,000	0.0731
14	082					
15	085	70,854	5,384,670	5	14,170,800	0.0760
16	90	193,174	9,417,646	4	48,293,500	0.0488
17	164	24,683	1,594,311	3	8,227,667	0.0646
18	165	28,241	1,778,347	2	14,120,500	0.0630
19	168					
20	170	3,305	213,975	10	330,500	0.0647
21	264, 364	22,005	1,620,886	6	3,667,500	0.0737
22	265, 365	33,722	2,780,657	3	11,240,667	0.0825
23	270, 370	11,972	1,065,736	48	249,417	0.0890
24	852 - 853	8,536	891,457	2	4,268,000	0.1044
25	SUBTOTAL	3,119,350	177,395,255	11,999	259,967	0.0569
26	Public Street Highway Lighting					
27	36	2,418	241,545	617	3,919	0.0999
28	37	12,525	734,514	277	45,217	0.0586
29	86	30,164	2,466,644	844	35,739	0.0818
30	87	371,868	77,469,502	3,155	117,866	0.2083
31	SUBTOTAL	416,975	80,912,205	4,893	85,219	0.1940
32	Other Sales					
33	019	8,619	1,281,526	169	51,000	0.1487
34	090	11,165	682,532	1	11,165,000	0.0611
35	SUBTOTAL	19,784	1,964,058	170	116,376	0.0993
36	Railroads and Railways					
37	080	70,748	5,419,146	27	2,620,296	0.0766
38	SUBTOTAL	70,748	5,419,146	27	2,620,296	0.0766
39	TOTAL	113,530,952	10,637,050,900	5,136,977	22,101	0.0937
40						
41	TOTAL Billed	0	0	0	0	0.0000
42	Total Unbilled Rev.(See Instr. 6)	0	0	0	0	0.0000
43	TOTAL	0	0	0	0	0.0000

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) X An Original (2) __ A Resubmission	04/16/2021	2020/Q4

FOOTNOTE DATA

Schedule Page: 304.1 Line No.: 39 Column: b

Total MWh sold does not include unbilled sales.

Schedule Page: 304.1 Line No.: 39 Column: c

Revenue does not include unbilled revenue. Fuel adjustment included in revenue: $2,310,488,982

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classifi-cation	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual Demand (MW)	
					Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Lee County Electric Cooperative	RQ	312	733	733	826
2	Florida Keys Electric Cooperative	RQ	130	115	115	124
3	Wauchula, City of	RQ	400	11	11	12
4	Winter Park, City of	RQ	T-1	30	30	2
5	New Smyrna Beach Utilities	RQ	T-1	76	76	82
6	Seminole Electric Cooperative, Inc.	RQ	318	185	185	200
7	Homestead, City of	RQ	T-1	54	54	58
8	Quincy, City of	RQ	T-1	15	15	-
9	Moore Haven, City of	RQ	T-1	3	3	3
10	Florida Public Utility	RQ	T-1	52	52	36
11	EDF Trading North America, LLC	OS	T-7	NA	NA	NA
12	Energy Authority, The	OS	T-1	NA	NA	NA
13	Exelon Generation Company, LLC	OS	T-1	NA	NA	NA
14	City of Homestead, FL	OS	T-1	NA	NA	NA
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			**0**	**0**	**0**

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classifi-cation	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual Demand (MW)	
					Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Morgan Stanley Capital Group Inc.	OS	T-7	NA	NA	NA
2	City of New Smyrna Beach, FL Utilities	OS	72	NA	NA	NA
3	Orlando Utilities Commission	OS	T-1	NA	NA	NA
4	PowerSouth Energy Cooperative	OS	T-7	NA	NA	NA
5	Seminole Electric Cooperative, Inc.	OS	T-1	NA	NA	NA
6	Tampa Electric Company	OS	T-1	NA	NA	NA
7	Tennessee Valley Authority	OS	T-7	NA	NA	NA
8	Duke Energy Florida, LLC	OS	T-1	NA	NA	NA
9	PJM Interconnection, L.L.C.	OS	T-7	NA	NA	NA
10	Macquarie Energy LLC	OS	T-7	NA	NA	NA
11	Mercuria Energy America, LLC	OS	T-7	NA	NA	NA
12	City of Tallahassee, FL	OS	T-1	NA	NA	NA
13	Florida Municipal Power Agency	OS	T-1	NA	NA	NA
14	Oglethorpe Power Corporation	OS	T-7	NA	NA	NA
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			**0**	**0**	**0**

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classifi-cation (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Southern Company Services, Inc.	OS	T-7	NA	NA	NA
2	Brookfield Renewable Trading and Marke	OS	T-7	NA	NA	NA
3	Rainbow Energy Marketing Corporation	OS	T-7	NA	NA	NA
4	Florida Public Utilities Company (Fern	OS	T-1	NA	NA	NA
5	Orlando Utilities Commission	LU	72	NA	NA	NA
6	Florida Municipal Power Agency	LU	72	NA	NA	NA
7						
8						
9						
10						
11						
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			**0**	**0**	**0**

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,line 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE Demand Charges ($) (h)	REVENUE Energy Charges ($) (i)	REVENUE Other Charges ($) (j)	Total ($) (h+i+j) (k)	Line No.
4,495,709	169,641,528	94,451,901	90,000	264,183,429	1
801,055	25,782,624	16,819,530	60,000	42,662,154	2
66,453	1,136,035	1,475,945	12,000	2,623,980	3
11,490		-25,218		-25,218	4
371,170	5,810,800	8,904,854	30,000	14,745,654	5
1,243,315	28,360,000	24,166,885		52,526,885	6
271,262	4,249,920	5,658,294		9,908,214	7
97,798	1,563,050	2,233,152	24,000	3,820,202	8
16,256	320,981	371,949	9,000	701,930	9
162,966	4,521,825	3,911,913	24,000	8,457,738	10
76,653		1,823,832		1,823,832	11
324,902		7,833,441		7,833,441	12
322,914		9,295,015		9,295,015	13
15		495		495	14
7,537,474	241,386,763	157,969,205	249,000	399,604,968	
3,459,979	0	78,542,456	0	78,542,456	
10,997,453	**241,386,763**	**236,511,661**	**249,000**	**478,147,424**	

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,iine 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total ($) (h+i+j) (k)	Line No.
	Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)		
34,632		941,485		941,485	1
11,993		370,593		370,593	2
33,885		1,096,099		1,096,099	3
12,410		299,423		299,423	4
12,000		264,000		264,000	5
1,124,768		28,382,576		28,382,576	6
1,876		60,703		60,703	7
34,980		992,518		992,518	8
		-70		-70	9
243,050		6,741,429		6,741,429	10
240,620		6,737,525		6,737,525	11
30		1,140,885		1,140,885	12
105		2,865		2,865	13
7,162		204,070		204,070	14
7,537,474	241,386,763	157,969,205	249,000	399,604,968	
3,459,979	0	78,542,456	0	78,542,456	
10,997,453	**241,386,763**	**236,511,661**	**249,000**	**478,147,424**	

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,iine 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total ($) (h+i+j) (k)	Line No.
	Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)		
99,821		2,616,399		2,616,399	1
2,688		54,048		54,048	2
182,507		5,212,125		5,212,125	3
44,230		1,064,406		1,064,406	4
265,214		1,333,895		1,333,895	5
383,524		2,074,699		2,074,699	6
					7
					8
					9
					10
					11
					12
					13
					14
7,537,474	241,386,763	157,969,205	249,000	399,604,968	
3,459,979	0	78,542,456	0	78,542,456	
10,997,453	**241,386,763**	**236,511,661**	**249,000**	**478,147,424**	

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) X An Original (2) __ A Resubmission	04/16/2021	2020/Q4

FOOTNOTE DATA

Schedule Page: 310 Line No.: 1 Column: j
"Other Charges" - customer charge, fuel adjustment and fuel adjustment true-up, as applicable, relating to current year's transactions.

Schedule Page: 310 Line No.: 2 Column: j
"Other Charges" - customer charge, fuel adjustment and fuel adjustment true-up, as applicable, relating to current year's transactions.

Schedule Page: 310 Line No.: 3 Column: j
"Other Charges" - customer charge, fuel adjustment and fuel adjustment true-up, as applicable, relating to current year's transactions.

Schedule Page: 310 Line No.: 5 Column: a
City of New Smyrna Beach Utilities Commission. This customer settles activity for multiple wholesale contracts monthly.

Schedule Page: 310 Line No.: 5 Column: j
"Other Charges" - customer charge, fuel adjustment and fuel adjustment true-up, as applicable, relating to current year's transactions.

Schedule Page: 310 Line No.: 8 Column: j
"Other Charges" - customer charge, fuel adjustment and fuel adjustment true-up, as applicable, relating to current year's transactions.

Schedule Page: 310 Line No.: 9 Column: j
"Other Charges" - customer charge, fuel adjustment and fuel adjustment true-up, as applicable, relating to current year's transactions.

Schedule Page: 310 Line No.: 10 Column: j
"Other Charges" - customer charge, fuel adjustment and fuel adjustment true-up, as applicable, relating to current year's transactions.

Schedule Page: 310 Line No.: 11 Column: b
Opportunity Sales - Sales of power when generation costs are lowed than market prices.

Schedule Page: 310 Line No.: 12 Column: b
Opportunity Sales - Sales of power when generation costs are lowed than market prices.

Schedule Page: 310 Line No.: 13 Column: b
Opportunity Sales - Sales of power when generation costs are lowed than market prices.

Schedule Page: 310 Line No.: 14 Column: b
Opportunity Sales - Sales of power when generation costs are lowed than market prices.

Schedule Page: 310.1 Line No.: 1 Column: b
Opportunity Sales - Sales of power when generation costs are lowed than market prices.

Schedule Page: 310.1 Line No.: 2 Column: b
Opportunity Sales - Sales of power when generation costs are lowed than market prices.

Schedule Page: 310.1 Line No.: 3 Column: a
St. Lucie Unit 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Munincipal Power Agency (8.806%) and Orlando Utilities Commission (6.08951%)

Schedule Page: 310.1 Line No.: 3 Column: b
Opportunity Sales - Sales of power when generation costs are lowed than market prices.

Schedule Page: 310.1 Line No.: 4 Column: b
Opportunity Sales - Sales of power when generation costs are lowed than market prices.

Schedule Page: 310.1 Line No.: 5 Column: b
Opportunity Sales - Sales of power when generation costs are lowed than market prices.

Schedule Page: 310.1 Line No.: 6 Column: b
Opportunity Sales - Sales of power when generation costs are lowed than market prices.

Schedule Page: 310.1 Line No.: 7 Column: b
Opportunity Sales - Sales of power when generation costs are lowed than market prices.

Schedule Page: 310.1 Line No.: 8 Column: b
Opportunity Sales - Sales of power when generation costs are lowed than market prices.

Schedule Page: 310.1 Line No.: 9 Column: b
Opportunity Sales - Sales of power when generation costs are lowed than market prices.

Schedule Page: 310.1 Line No.: 10 Column: b

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) X An Original (2) __ A Resubmission	04/16/2021	2020/Q4

FOOTNOTE DATA

Opportunity Sales - Sales of power when generation costs are lowed than market prices.

Schedule Page: 310.1 Line No.: 11 Column: b

Opportunity Sales - Sales of power when generation costs are lowed than market prices.

Schedule Page: 310.1 Line No.: 12 Column: b

Opportunity Sales - Sales of power when generation costs are lowed than market prices.

Schedule Page: 310.1 Line No.: 13 Column: a

St. Lucie Unit 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Munincipal Power Agency (8.806%) and Orlando Utilities Commission (6.08951%)

Schedule Page: 310.1 Line No.: 13 Column: b

Opportunity Sales - Sales of power when generation costs are lowed than market prices.

Schedule Page: 310.1 Line No.: 14 Column: b

Opportunity Sales - Sales of power when generation costs are lowed than market prices.

Schedule Page: 310.2 Line No.: 1 Column: b

Opportunity Sales - Sales of power when generation costs are lowed than market prices.

Schedule Page: 310.2 Line No.: 2 Column: b

Opportunity Sales - Sales of power when generation costs are lowed than market prices.

Schedule Page: 310.2 Line No.: 3 Column: b

Opportunity Sales - Sales of power when generation costs are lowed than market prices.

Schedule Page: 310.2 Line No.: 4 Column: b

Opportunity Sales - Sales of power when generation costs are lowed than market prices.

Schedule Page: 310.2 Line No.: 5 Column: a

St. Lucie Unit 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Munincipal Power Agency (8.806%) and Orlando Utilities Commission (6.08951%)

Schedule Page: 310.2 Line No.: 6 Column: a

St. Lucie Unit 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Munincipal Power Agency (8.806%) and Orlando Utilities Commission (6.08951%)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-5052 Filed Date: 04/16/2021

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	3,727,809	6,388,469
5	(501) Fuel	157,616,609	202,561,486
6	(502) Steam Expenses	3,697,987	5,020,495
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	1,312,621	1,352,425
10	(506) Miscellaneous Steam Power Expenses	16,386,299	14,642,245
11	(507) Rents		
12	(509) Allowances		
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	182,741,325	229,965,120
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	3,679,777	5,043,580
16	(511) Maintenance of Structures	4,230,718	4,779,027
17	(512) Maintenance of Boiler Plant	13,934,428	11,679,829
18	(513) Maintenance of Electric Plant	2,093,917	2,169,826
19	(514) Maintenance of Miscellaneous Steam Plant	1,496,796	1,694,242
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	25,435,636	25,366,504
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	208,176,961	255,331,624
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering	54,792,108	56,935,919
25	(518) Fuel	159,475,646	171,023,475
26	(519) Coolants and Water	12,875,007	10,255,287
27	(520) Steam Expenses	53,024,267	51,313,928
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses	181,488	179,274
31	(524) Miscellaneous Nuclear Power Expenses	96,106,463	102,387,628
32	(525) Rents		339,089
33	TOTAL Operation (Enter Total of lines 24 thru 32)	376,454,979	392,434,600
34	Maintenance		
35	(528) Maintenance Supervision and Engineering	51,292,846	18,169,186
36	(529) Maintenance of Structures	12,366,932	12,423,265
37	(530) Maintenance of Reactor Plant Equipment	24,304,853	23,357,518
38	(531) Maintenance of Electric Plant	8,274,502	10,389,947
39	(532) Maintenance of Miscellaneous Nuclear Plant	23,929,612	19,247,274
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	120,168,745	83,587,190
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)	496,623,724	476,021,790
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Mainentance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)		

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Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	24,754,122	23,834,641
63	(547) Fuel	2,240,099,941	2,515,760,509
64	(548) Generation Expenses	22,223,596	22,080,233
65	(549) Miscellaneous Other Power Generation Expenses	37,706,642	36,595,346
66	(550) Rents	760,640	805,230
67	TOTAL Operation (Enter Total of lines 62 thru 66)	2,325,544,941	2,599,075,959
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	13,335,025	11,117,806
70	(552) Maintenance of Structures	10,897,445	12,587,914
71	(553) Maintenance of Generating and Electric Plant	60,856,974	54,184,778
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	9,255,887	10,510,261
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	94,345,331	88,400,759
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	2,419,890,272	2,687,476,718
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	141,806,783	159,182,130
77	(556) System Control and Load Dispatching	2,562,385	2,232,284
78	(557) Other Expenses	72,186,101	350,495,057
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	216,555,269	511,909,471
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	3,341,246,226	3,930,739,603
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	6,199,299	5,535,792
84			
85	(561.1) Load Dispatch-Reliability	239,801	158,774
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	399,669	264,624
87	(561.3) Load Dispatch-Transmission Service and Scheduling	319,735	211,699
88	(561.4) Scheduling, System Control and Dispatch Services		
89	(561.5) Reliability, Planning and Standards Development	195,182	292,291
90	(561.6) Transmission Service Studies	580,208	714,199
91	(561.7) Generation Interconnection Studies	3,708	1,141
92	(561.8) Reliability, Planning and Standards Development Services	8,152,620	9,959,618
93	(562) Station Expenses	2,307,659	2,164,012
94	(563) Overhead Lines Expenses	79,673	109,146
95	(564) Underground Lines Expenses		
96	(565) Transmission of Electricity by Others	25,359,812	24,762,697
97	(566) Miscellaneous Transmission Expenses	3,779,203	4,156,756
98	(567) Rents		4,137
99	TOTAL Operation (Enter Total of lines 83 thru 98)	47,616,569	48,334,886
100	Maintenance		
101	(568) Maintenance Supervision and Engineering	978,592	1,316,238
102	(569) Maintenance of Structures	430,314	446,932
103	(569.1) Maintenance of Computer Hardware	717,523	427,584
104	(569.2) Maintenance of Computer Software	2,186,623	2,193,827
105	(569.3) Maintenance of Communication Equipment	29,428	3,039
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment	5,396,307	6,006,302
108	(571) Maintenance of Overhead Lines	11,950,102	12,746,352
109	(572) Maintenance of Underground Lines	1,326,918	1,142,983
110	(573) Maintenance of Miscellaneous Transmission Plant	4,848,099	2,118,959
111	TOTAL Maintenance (Total of lines 101 thru 110)	27,863,906	26,402,216
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	75,480,475	74,737,102

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Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services		
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)		
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Op Expns (Total 123 and 130)		
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	16,287,405	15,510,792
135	(581) Load Dispatching	4,968,940	4,553,743
136	(582) Station Expenses	3,541,648	3,682,653
137	(583) Overhead Line Expenses	9,958,328	11,177,687
138	(584) Underground Line Expenses	6,587,475	6,530,703
139	(585) Street Lighting and Signal System Expenses	220,050	216,834
140	(586) Meter Expenses	-4,869,522	3,516,240
141	(587) Customer Installations Expenses	1,275,293	1,031,047
142	(588) Miscellaneous Expenses	28,651,715	31,867,147
143	(589) Rents	3,096,942	9,700,833
144	TOTAL Operation (Enter Total of lines 134 thru 143)	69,718,274	87,787,679
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	19,615,256	20,698,181
147	(591) Maintenance of Structures	793,894	645,161
148	(592) Maintenance of Station Equipment	12,024,235	12,944,675
149	(593) Maintenance of Overhead Lines	97,997,917	103,072,335
150	(594) Maintenance of Underground Lines	16,868,984	18,186,576
151	(595) Maintenance of Line Transformers	20,799	48,202
152	(596) Maintenance of Street Lighting and Signal Systems	7,732,043	8,259,404
153	(597) Maintenance of Meters	4,089,041	3,745,530
154	(598) Maintenance of Miscellaneous Distribution Plant	182,024,049	238,581,750
155	TOTAL Maintenance (Total of lines 146 thru 154)	341,166,218	406,181,814
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	410,884,492	493,969,493
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision	6,886,452	6,910,567
160	(902) Meter Reading Expenses	7,583,885	1,684,921
161	(903) Customer Records and Collection Expenses	63,988,778	66,460,896
162	(904) Uncollectible Accounts	37,889,048	12,086,616
163	(905) Miscellaneous Customer Accounts Expenses		
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	116,348,163	87,143,000

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision	4,438,684	4,963,762
168	(908) Customer Assistance Expenses	24,195,325	26,245,329
169	(909) Informational and Instructional Expenses	8,828,233	8,738,372
170	(910) Miscellaneous Customer Service and Informational Expenses	11,084,074	11,320,363
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	48,546,316	51,267,826
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision		
175	(912) Demonstrating and Selling Expenses		
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses	1,573,267	2,008,354
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	1,573,267	2,008,354
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	244,939,930	231,887,143
182	(921) Office Supplies and Expenses	39,455,624	41,635,603
183	(Less) (922) Administrative Expenses Transferred-Credit	142,567,393	128,679,345
184	(923) Outside Services Employed	55,126,508	50,519,742
185	(924) Property Insurance	-17,646,403	3,410,575
186	(925) Injuries and Damages	30,041,968	29,928,830
187	(926) Employee Pensions and Benefits	31,978,697	45,778,485
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	11,331,482	2,744,333
190	(929) (Less) Duplicate Charges-Cr.		
191	(930.1) General Advertising Expenses		
192	(930.2) Miscellaneous General Expenses	16,081,689	16,033,982
193	(931) Rents	10,684,781	10,390,236
194	TOTAL Operation (Enter Total of lines 181 thru 193)	279,426,883	303,649,584
195	Maintenance		
196	(935) Maintenance of General Plant	11,796,924	11,328,429
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	291,223,807	314,978,013
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	4,285,302,746	4,954,843,391

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classifi-cation (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	BROWARD COUNTY RESOURCE	LU	COG-1		58.00000	44.00000
2	BROWARD COUNTY RESOURCE	AD	COG-1			
3	BROWARD COUNTY RESOURCE	LU	COG-2	4.00000	4.00000	4.00000
4	BROWARD COUNTY RESOURCE	AD	COG-2			
5	FLORIDA MUNICIPAL POWER AGENCY	LU	72			
6	FLORIDA MUNICIPAL POWER AGENCY	AD	72			
7	GEORGIA PACIFIC CORPORATION	LU	COG-1		8.00000	
8	GEORGIA PACIFIC CORPORATION	LU	COG-1			
9	INDIANTOWN COGENERATION LP.	LU	COG-2	330.00000	330.00000	330.00000
10	INDIANTOWN COGENERATION LP.	AD	COG-2			
11	JACKSONVILLE ELECTRIC AUTHORITY	LU				
12	JACKSONVILLE ELECTRIC AUTHORITY	AD				
13	LEE COUNTY SOLID WASTE	LU	COG-1		42.00000	32.00000
14	LEE COUNTY SOLID WASTE	AD	COG-1			
	Total					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classifi-cation (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	MIAMI-DADE SOUTH DISTRICT WATER	LU	COG-1		50.00000	27.00000
2	MIAMI-DADE SOUTH DISTRICT WATER	AD	COG-1			
3	OKEELANTA POWER LIMITED PARTNERS	LU	COG-1		16.00000	4.00000
4	OKEELANTA POWER LIMITED PARTNERS	AD	COG-1			
5	ORLANDO UTILITIES COMMISSION	LU	72	85.00000		
6	ORLANDO UTILITIES COMMISSION	AD	72			
7	SOLID WASTE AUTHORITY OF PALM BE	LU	COG-2	40.00000	51.00000	40.00000
8	SOLID WASTE AUTHORITY OF PALM BE	AD	COG-2			
9	SOLID WASTE AUTHORITY OF PALM BE	LU	COG-2	70.00000	84.00000	59.00000
10	SOLID WASTE AUTHORITY OF PALM BE	AD	COG-2			
11	TROPICANA PRODUCTS	LU	COG-1		12.00000	5.00000
12	TROPICANA PRODUCTS	AD	COG-1			
13	WM-RENEWABLE, LLC	LU	COG-1		7.00000	5.00000
14	WM-RENEWABLE, LLC	AD	COG-1			
	Total					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classifi-cation (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	WM-RENEWABLE, LLC - NAPLES	LU	COG-1		4.00000	3.00000
2	WM-RENEWABLE, LLC - NAPLES	AD	COG-1			
3	BREVARD ENERGY, LLC	LU	COG-1		6.00000	5.00000
4	BREVARD ENERGY, LLC	AD	COG-1			
5	SEMINOLE ENERGY, LLC	LU	COG-1		2.00000	2.00000
6	SEMINOLE ENERGY, LLC	AD	COG-1			
7	GES-PORT CHARLOTTE, L.L.C.	LU	COG-1		1.00000	1.00000
8	GES-PORT CHARLOTTE, L.L.C.	AD	COG-1			
9	LANDFILL ENERGY SYSTEMS FLORIDA,	LU	COG-1		6.00000	5.00000
10	LANDFILL ENERGY SYSTEMS FLORIDA,	AD	COG-1			
11	Brookfield Renewable Trading and Mark	OS	C			
12	Duke Energy Florida, LLC	OS	A			
13	EDF Trading North America, LLC	OS	B			
14	Exelon Generation Company, LLC	OS	B			
	Total					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classifi-cation (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Macquarie Energy LLC	OS	A			
2	Mercuria Energy America, LLC	OS	A			
3	Morgan Stanley Capital Group Inc.	OS	B			
4	Oglethorpe Power Corporation	OS	B			
5	Orlando Utilities Commission	LU	C			
6	Rainbow Energy Marketing Corporation	OS	C			
7	Southern Company Services, Inc.	OS	C			
8	Tampa Electric Company	OS	C			
9	The Energy Authority, Inc.	OS	C			
10	JEA	OS	A			
11						
12						
13						
14						
	Total					

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
48,426				608,360		608,360	1
							2
30,732			1,478,100	532,375		2,010,475	3
							4
337,090				2,140,152		2,140,152	5
							6
6,185				74,894		74,894	7
							8
			91,631,520	1,202,558		92,834,078	9
							10
			-662		-16,228,762	-16,229,424	11
							12
36,037				463,693		463,693	13
							14
2,089,502			119,863,078	43,140,295	-21,196,590	141,806,783	

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
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MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
47,227				645,770		645,770	1
							2
43,976				563,673		563,673	3
							4
294,069			11,164,920	3,512,001	-7,962,222	6,714,699	5
							6
350,303			15,589,200	5,005,889		20,595,089	7
							8
546,546				17,648,440	2,994,394	20,642,834	9
							10
6,388				85,485		85,485	11
							12
1,992				214,596		214,596	13
							14
2,089,502			119,863,078	43,140,295	-21,196,590	141,806,783	

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
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9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
18,220				28,803		28,803	1
							2
45,871				638,032		638,032	3
							4
16,066				215,543		215,543	5
							6
72				1,011		1,011	7
							8
2,040				29,687		29,687	9
							10
5				25		25	11
3,675				130,525		130,525	12
11,667				324,553		324,553	13
71,235				2,532,714		2,532,714	14
2,089,502			119,863,078	43,140,295	-21,196,590	141,806,783	

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
18,386				696,295		696,295	1
3,700				118,900		118,900	2
33,717				1,167,532		1,167,532	3
1,695				8,250		8,250	4
1,330				46,540		46,540	5
45,288				1,648,986		1,648,986	6
25,720				921,636		921,636	7
3,771				158,295		158,295	8
38,073				1,775,082		1,775,082	9
							10
							11
							12
							13
							14
2,089,502			119,863,078	43,140,295	-21,196,590	141,806,783	

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) X An Original (2) __ A Resubmission	04/16/2021	2020/Q4

FOOTNOTE DATA

Schedule Page: 326 Line No.: 1 Column: a
BROWARD COUNTY RESOURCE RECOVERY - SOUTH AA

Schedule Page: 326 Line No.: 2 Column: a
BROWARD COUNTY RESOURCE RECOVERY - SOUTH AA

Schedule Page: 326 Line No.: 3 Column: a
BROWARD COUNTY RESOURCE RECOVERY - SOUTH

Schedule Page: 326 Line No.: 4 Column: a
BROWARD COUNTY RESOURCE RECOVERY - SOUTH

Schedule Page: 326 Line No.: 5 Column: a
St. Lucie unit 2 is jointly owned by Florida Power & Light Company (85,10449%), Florida Municipal Power Agency (8.806%) and Orlando Utilities Commission (6.08951%).

Schedule Page: 326 Line No.: 6 Column: a
St. Lucie unit 2 is jointly owned by Florida Power & Light Company (85,10449%), Florida Municipal Power Agency (8.806%) and Orlando Utilities Commission (6.08951%).

Schedule Page: 326 Line No.: 9 Column: a
Indiantown Cogeneration Limited Partnership: This plant is owned 100% by FPL effective 1/5/17

Schedule Page: 326 Line No.: 10 Column: a
Indiantown Cogeneration Limited Partnership: This plant is owned 100% by FPL effective 1/5/17

Schedule Page: 326 Line No.: 11 Column: a
Jacksonville Electric Authority is Non-FERC Jurisdictional seller. These purchases are made under the Agreement for Joint Ownership of St. Johns River Power Park between Jacksonville Electric Authority and Florida Power & Light Company.

Schedule Page: 326 Line No.: 11 Column: I
The amount listed as Other Charges includes Deferred Interest, Suspension Liability, and Dismantlement

Schedule Page: 326 Line No.: 12 Column: a
Jacksonville Electric Authority is Non-FERC Jurisdictional seller. These purchases are made under the Agreement for Joint Ownership of St. Johns River Power Park between Jacksonville Electric Authority and Florida Power & Light Company.

Schedule Page: 326.1 Line No.: 5 Column: a
St. Lucie unit 2 is jointly owned by Florida Power & Light Company (85,10449%), Florida Municipal Power Agency (8.806%) and Orlando Utilities Commission (6.08951%)

Schedule Page: 326.1 Line No.: 5 Column: I
The amount listed as Other Charges included Capacity Amortization

Schedule Page: 326.1 Line No.: 6 Column: a
St. Lucie unit 2 is jointly owned by Florida Power & Light Company (85,10449%), Florida Municipal Power Agency (8.806%) and Orlando Utilities Commission (6.08951%)

Schedule Page: 326.1 Line No.: 7 Column: a
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY (40MV)

Schedule Page: 326.1 Line No.: 8 Column: a
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY (40MV)

Schedule Page: 326.1 Line No.: 9 Column: a
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY (70MV)

Schedule Page: 326.1 Line No.: 9 Column: I
The amount listed as Other Charges included Capacity Amortization

Schedule Page: 326.1 Line No.: 10 Column: a
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY (70MV)

Schedule Page: 326.2 Line No.: 11 Column: c
Utility Opportunity Purchase Contract

Schedule Page: 326.2 Line No.: 12 Column: c
Power Marketer Opportunity Purchaser

Schedule Page: 326.2 Line No.: 13 Column: c
Power Marketer Opportunity Purchaser

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) X An Original (2) __ A Resubmission	04/16/2021	2020/Q4

FOOTNOTE DATA

Schedule Page: 326.2 Line No.: 14 Column: c
Power Marketer Opportunity Purchaser

Schedule Page: 326.3 Line No.: 1 Column: c
Power Marketer Opportunity Purchaser

Schedule Page: 326.3 Line No.: 2 Column: c
Power Marketer Opportunity Purchaser

Schedule Page: 326.3 Line No.: 3 Column: c
Power Marketer Opportunity Purchaser

Schedule Page: 326.3 Line No.: 4 Column: c
Non-Jurisdictional Opportunity Purchaser

Schedule Page: 326.3 Line No.: 5 Column: a
St. Lucie unit 2 is jointly owned by Florida Power & Light Company (85,10449%), Florida Municipal Power Agency (8.806%) and Orlando Utilities Commission (6.08951%).

Schedule Page: 326.3 Line No.: 5 Column: c
Non-Jurisdictional Opportunity Purchaser

Schedule Page: 326.3 Line No.: 6 Column: c
Power Marketer Opportunity Purchaser

Schedule Page: 326.3 Line No.: 7 Column: c
Utility Opportunity Purchase Contract

Schedule Page: 326.3 Line No.: 8 Column: c
Utility Opportunity Purchase Contract

Schedule Page: 326.3 Line No.: 9 Column: c
Power Marketer Opportunity Purchaser

Schedule Page: 326.3 Line No.: 10 Column: c
Jacksonville Electric Authority is Non-FERC Jurisdictional seller. These purchases are made under the Agreement for Joint Ownership of St. Johns River Power Park between Jacksonville Electric Authority and Florida Power and Light Company.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	City of Homestead Utilities	Florida Power & Light Company	City of Homestead Utilities	FNO
2	City of Homestead Utilities	N/A	N/A	OS
3	City of Lake Worth Utilities	City of Lake Worth Utilities	Orlando Utilities Commission	NF
4	City of Lake Worth Utilities	Florida Power & Light Company	Florida Municipal Power Agency	FNO
5	City of Lake Worth Utilities	N/A	N/A	OS
6	City of Lake Worth Utilities	Orlando Utilities Commission	City of Lake Worth Utilities	NF
7	City of Moore Haven	Florida Power & Light Company	City of Moore Haven	FNO
8	City of Moore Haven	N/A	N/A	OS
9	City of New Smyrna Beach	Florida Power & Light Company	City of New Smyrna Beach	FNO
10	City of New Smyrna Beach	N/A	N/A	OS
11	City of Quincy	Florida Power & Light Company	Orlando Utilities Commission	LFP
12	City of Quincy	Florida Power & Light Company	Progress Energy Florida	LFP
13	City of Quincy	Florida Power & Light Company	Progress Energy Florida	NF
14	City of Quincy	Florida Power & Light Company	Progress Energy Florida	SFP
15	City of Quincy	N/A	N/A	OS
16	City of Vero Beach	N/A	N/A	OS
17	City of Wauchula	Florida Power & Light Company	Progress Energy Florida	FNO
18	City of Wauchula	N/A	N/A	OS
19	City of Winter Park	Florida Power & Light Company	Progress Energy Florida	FNO
20	City of Winter Park	N/A	N/A	OS
21	COLLIER	Florida Power & Light Company	COLLIER	LFP
22	COLLIER	N/A	N/A	OS
23	EXELON	N/A	N/A	OS
24	EXELON	Southern Company Services, Inc.	Gainesville Regional Utilities	SFP
25	Florida Keys Electric Cooperative, Inc.	Florida Power & Light Company	Florida Keys Electric Cooperative	FNO
26	Florida Keys Electric Cooperative, Inc.	N/A	N/A	OS
27	Florida Municipal Power Agency	City of Lake Worth Utilities	Orlando Utilities Commission	NF
28	Florida Municipal Power Agency	Florida Municipal Power Agency	Florida Municipal Power Agency	NF
29	Florida Municipal Power Agency	Florida Municipal Power Agency	Florida Municipal Power Agency	SFP
30	Florida Municipal Power Agency	Florida Power & Light Company	Florida Municipal Power Agency	FNO
31	Florida Municipal Power Agency	Florida Power & Light Company	Florida Municipal Power Agency	LFP
32	Florida Municipal Power Agency	Florida Power & Light Company	Orlando Utilities Commission	NF
33	Florida Municipal Power Agency	N/A	N/A	OS
34	Florida Public Utilities	Florida Power & Light Company	Florida Public Utilities	FNO
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
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Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Florida Public Utilities	N/A	N/A	OS
2	Georgia Pacific Corporation	N/A	N/A	OS
3	Georgia Pacific Pulp	N/A	N/A	OS
4	Georgia Transmission Corporation	Florida Power & Light Company	Southern Company Services, Inc.	FNO
5	Georgia Transmission Corporation	N/A	N/A	OS
6	Journal Voucher Adjustment	N/A	N/A	OS
7	Lee County Electric Cooperative	Florida Power & Light Company	Florida Power & Light Company	FNO
8	Lee County Electric Cooperative	N/A	N/A	OS
9	Lee County Resource Recovery	N/A	N/A	OS
10	Macquarie Energy, LLC	Florida Power & Light Company	Gainesville Regional Utilities	NF
11	Macquarie Energy, LLC	Florida Power & Light Company	Gainesville Regional Utilities	SFP
12	Macquarie Energy, LLC	Florida Power & Light Company	JEA	SFP
13	Macquarie Energy, LLC	Florida Power & Light Company	N/A	OS
14	Macquarie Energy, LLC	Florida Power & Light Company	Orlando Utilities Commission	SFP
15	Macquarie Energy, LLC	Florida Power & Light Company	Progress Energy Florida	SFP
16	Macquarie Energy, LLC	Florida Power & Light Company	Southern Company Services, Inc.	SFP
17	Macquarie Energy, LLC	JEA	Orlando Utilities Commission	SFP
18	Macquarie Energy, LLC	N/A	N/A	OS
19	Macquarie Energy, LLC	Orlando Utilities Commission	Southern Company Services, Inc.	NF
20	Macquarie Energy, LLC	Orlando Utilities Commission	Southern Company Services, Inc.	SFP
21	Macquarie Energy, LLC	Southern Company Services, Inc.	Gainesville Regional Utilities	LFP
22	Macquarie Energy, LLC	Southern Company Services, Inc.	Gainesville Regional Utilities	NF
23	Macquarie Energy, LLC	Southern Company Services, Inc.	Gainesville Regional Utilities	SFP
24	Macquarie Energy, LLC	Southern Company Services, Inc.	Orlando Utilities Commission	NF
25	Macquarie Energy, LLC	Southern Company Services, Inc.	Orlando Utilities Commission	SFP
26	Macquarie Energy, LLC	Tampa Electric Company	Southern Company Services, Inc.	SFP
27	Miami Dade County	N/A	N/A	OS
28	New Hope Power Partnership	Florida Power & Light Company	Gainesville Regional Utilities	NF
29	New Hope Power Partnership	Florida Power & Light Company	JEA	NF
30	New Hope Power Partnership	Florida Power & Light Company	Southern Company Services, Inc.	NF
31	New Hope Power Partnership	N/A	N/A	OS
32	Oglethorpe Power Corp	Florida Power & Light Company	JEA	NF
33	Oglethorpe Power Corp	N/A	N/A	OS
34	Oleander Power Project, LP	N/A	N/A	OS
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
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3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
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Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Orlando Utilities Commission	Florida Power & Light Company	Orlando Utilities Commission	LFP
2	Orlando Utilities Commission	Florida Power & Light Company	Orlando Utilities Commission	NF
3	Orlando Utilities Commission	Florida Power & Light Company	Orlando Utilities Commission	SFP
4	Orlando Utilities Commission	Gainesville Regional Utilities	JEA	NF
5	Orlando Utilities Commission	Gainesville Regional Utilities	Southern Company Services, Inc.	SFP
6	Orlando Utilities Commission	N/A	N/A	OS
7	Orlando Utilities Commission	Orlando Utilities Commission	JEA	NF
8	Orlando Utilities Commission	Orlando Utilities Commission	Southern Company Services, Inc.	NF
9	Orlando Utilities Commission	Southern Company Services, Inc.	Orlando Utilities Commission	NF
10	Orlando Utilities Commission	Southern Company Services, Inc.	Orlando Utilities Commission	OS
11	Progress Energy Florida	JEA	Progress Energy Florida	NF
12	Progress Energy Florida	N/A	N/A	OS
13	Progress Energy Florida	Southern Company Services, Inc.	Progress Energy Florida	NF
14	Progress Energy Florida	Southern Company Services, Inc.	Progress Energy Florida	SFP
15	Rainbow Energy Marketing Corporation	Florida Power & Light Company	Gainesville Regional Utilities	LFP
16	Rainbow Energy Marketing Corporation	Florida Power & Light Company	Gainesville Regional Utilities	NF
17	Rainbow Energy Marketing Corporation	Florida Power & Light Company	Gainesville Regional Utilities	OS
18	Rainbow Energy Marketing Corporation	Florida Power & Light Company	Gainesville Regional Utilities	SFP
19	Rainbow Energy Marketing Corporation	Florida Power & Light Company	JEA	LFP
20	Rainbow Energy Marketing Corporation	Florida Power & Light Company	JEA	NF
21	Rainbow Energy Marketing Corporation	Florida Power & Light Company	JEA	OS
22	Rainbow Energy Marketing Corporation	Florida Power & Light Company	JEA	SFP
23	Rainbow Energy Marketing Corporation	Florida Power & Light Company	Orlando Utilities Commission	NF
24	Rainbow Energy Marketing Corporation	Florida Power & Light Company	Progress Energy Florida	LFP
25	Rainbow Energy Marketing Corporation	Florida Power & Light Company	Progress Energy Florida	NF
26	Rainbow Energy Marketing Corporation	Florida Power & Light Company	Progress Energy Florida	OS
27	Rainbow Energy Marketing Corporation	Florida Power & Light Company	Progress Energy Florida	SFP
28	Rainbow Energy Marketing Corporation	Florida Power & Light Company	Seminole Electric Cooperative, In	LFP
29	Rainbow Energy Marketing Corporation	Florida Power & Light Company	Southern Company Services, Inc.	LFP
30	Rainbow Energy Marketing Corporation	Florida Power & Light Company	Southern Company Services, Inc.	NF
31	Rainbow Energy Marketing Corporation	Florida Power & Light Company	Southern Company Services, Inc.	OS
32	Rainbow Energy Marketing Corporation	Florida Power & Light Company	Southern Company Services, Inc.	SFP
33	Rainbow Energy Marketing Corporation	N/A	N/A	NF
34	Rainbow Energy Marketing Corporation	N/A	N/A	OS
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8012 Filed Date: 04/16/2021

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Rainbow Energy Marketing Corporation	Oleander Power Project, LP	Southern Company Services, Inc.	NF
2	Rainbow Energy Marketing Corporation	Southern Company Services, Inc.	Gainesville Regional Utilities	LFP
3	Rainbow Energy Marketing Corporation	Southern Company Services, Inc.	Gainesville Regional Utilities	SFP
4	Rainbow Energy Marketing Corporation	Southern Company Services, Inc.	Progress Energy Florida	LFP
5	Rainbow Energy Marketing Corporation	Southern Company Services, Inc.	Progress Energy Florida	SFP
6	REEDY CREEK IMPROVEMENT DISTRICT	N/A	N/A	OS
7	Sarasota County Landfill	Florida Power & Light Company	Sarasota County Landfill	LFP
8	Sarasota County Landfill	N/A	N/A	OS
9	Seminole Electric Cooperative, Inc.	Florida Power & Light Company	Gainesville Regional Utilities	LFP
10	Seminole Electric Cooperative, Inc.	Florida Power & Light Company	JEA	LFP
11	Seminole Electric Cooperative, Inc.	Florida Power & Light Company	JEA	NF
12	Seminole Electric Cooperative, Inc.	Florida Power & Light Company	JEA	OS
13	Seminole Electric Cooperative, Inc.	Florida Power & Light Company	JEA	SFP
14	Seminole Electric Cooperative, Inc.	Florida Power & Light Company	Progress Energy Florida	LFP
15	Seminole Electric Cooperative, Inc.	Florida Power & Light Company	Progress Energy Florida	NF
16	Seminole Electric Cooperative, Inc.	Florida Power & Light Company	Progress Energy Florida	OS
17	Seminole Electric Cooperative, Inc.	Florida Power & Light Company	Progress Energy Florida	SFP
18	Seminole Electric Cooperative, Inc.	Florida Power & Light Company	Seminole Electric Cooperative, In	FNO
19	Seminole Electric Cooperative, Inc.	Florida Power & Light Company	Seminole Electric Cooperative, In	LFP
20	Seminole Electric Cooperative, Inc.	Florida Power & Light Company	Seminole Electric Cooperative, In	NF
21	Seminole Electric Cooperative, Inc.	Florida Power & Light Company	Seminole Electric Cooperative, In	OS
22	Seminole Electric Cooperative, Inc.	Florida Power & Light Company	Seminole Electric Cooperative, In	SFP
23	Seminole Electric Cooperative, Inc.	Florida Power & Light Company	Southern Company Services, Inc.	LFP
24	Seminole Electric Cooperative, Inc.	Florida Power & Light Company	Southern Company Services, Inc.	OS
25	Seminole Electric Cooperative, Inc.	N/A	N/A	LFP
26	Seminole Electric Cooperative, Inc.	N/A	N/A	OS
27	Seminole Electric Cooperative, Inc.	Progress Energy Florida	Gainesville Regional Utilities	SFP
28	Seminole Electric Cooperative, Inc.	Progress Energy Florida	Progress Energy Florida	OS
29	Seminole Electric Cooperative, Inc.	Seminole Electric Cooperative, In	Gainesville Regional Utilities	LFP
30	Seminole Electric Cooperative, Inc.	Seminole Electric Cooperative, In	Gainesville Regional Utilities	OS
31	Seminole Electric Cooperative, Inc.	Seminole Electric Cooperative, In	JEA	NF
32	Seminole Electric Cooperative, Inc.	Seminole Electric Cooperative, In	JEA	OS
33	Seminole Electric Cooperative, Inc.	Seminole Electric Cooperative, In	Progress Energy Florida	NF
34	Seminole Electric Cooperative, Inc.	Seminole Electric Cooperative, In	Progress Energy Florida	OS
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/29/2021	End of 2020/Q4

Document Accession #: 20210420-8[illegible] Filed Date: 04/16/2021

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
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Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Seminole Electric Cooperative, Inc.	Seminole Electric Cooperative, In	Seminole Electric Cooperative, In	NF
2	Seminole Electric Cooperative, Inc.	Seminole Electric Cooperative, In	Southern Company Services, Inc.	OS
3	Seminole Electric Cooperative, Inc.	Southern Company Services, Inc.	Gainesville Regional Utilities	LFP
4	Seminole Electric Cooperative, Inc.	Southern Company Services, Inc.	Gainesville Regional Utilities	SFP
5	Seminole Electric Cooperative, Inc.	Southern Company Services, Inc.	Progress Energy Florida	LFP
6	Seminole Electric Cooperative, Inc.	Southern Company Services, Inc.	Progress Energy Florida	OS
7	Seminole Electric Cooperative, Inc.	Tampa Electric Company	Gainesville Regional Utilities	LFP
8	Southern Wholesale Energy	N/A	N/A	OS
9	Southern Wholesale Energy	Southern Company Services, Inc.	Gainesville Regional Utilities	NF
10	Southern Wholesale Energy	Southern Company Services, Inc.	Progress Energy Florida	NF
11	Southern Wholesale Energy	Southern Company Services, Inc.	Tampa Electric Company	NF
12	Tampa Electric Company	Florida Power & Light Company	Tampa Electric Company	SFP
13	Tampa Electric Company	JEA	Tampa Electric Company	NF
14	Tampa Electric Company	JEA	Tampa Electric Company	SFP
15	Tampa Electric Company	N/A	N/A	OS
16	Tampa Electric Company	Southern Company Services, Inc.	Tampa Electric Company	NF
17	Tampa Electric Company	Southern Company Services, Inc.	Tampa Electric Company	SFP
18	Tampa Electric Company	Tampa Electric Company	Gainesville Regional Utilities	NF
19	Tampa Electric Company	Tampa Electric Company	JEA	NF
20	Tampa Electric Company	Tampa Electric Company	Southern Company Services, Inc.	NF
21	The Energy Authority	Florida Power & Light Company	Gainesville Regional Utilities	NF
22	The Energy Authority	Florida Power & Light Company	Gainesville Regional Utilities	OS
23	The Energy Authority	Florida Power & Light Company	Gainesville Regional Utilities	SFP
24	The Energy Authority	Florida Power & Light Company	JEA	LFP
25	The Energy Authority	Florida Power & Light Company	JEA	NF
26	The Energy Authority	Florida Power & Light Company	Progress Energy Florida	LFP
27	The Energy Authority	Florida Power & Light Company	Progress Energy Florida	NF
28	The Energy Authority	Florida Power & Light Company	Progress Energy Florida	OS
29	The Energy Authority	Florida Power & Light Company	Progress Energy Florida	SFP
30	The Energy Authority	Florida Power & Light Company	Southern Company Services, Inc.	NF
31	The Energy Authority	Gainesville Regional Utilities	JEA	NF
32	The Energy Authority	Gainesville Regional Utilities	JEA	OS
33	The Energy Authority	Gainesville Regional Utilities	Southern Company Services, Inc.	NF
34	The Energy Authority	Gainesville Regional Utilities	Southern Company Services, Inc.	OS
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

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Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	The Energy Authority	Gainesville Regional Utilities	Tampa Electric Company	NF
2	The Energy Authority	JEA	Florida Power & Light Company	NF
3	The Energy Authority	JEA	Gainesville Regional Utilities	NF
4	The Energy Authority	JEA	Gainesville Regional Utilities	NF
5	The Energy Authority	JEA	Gainesville Regional Utilities	SFP
6	The Energy Authority	JEA	Orlando Utilities Commission	NF
7	The Energy Authority	JEA	Progress Energy Florida	NF
8	The Energy Authority	JEA	Tampa Electric Company	NF
9	The Energy Authority	N/A	N/A	OS
10	The Energy Authority	Orlando Utilities Commission	Gainesville Regional Utilities	NF
11	The Energy Authority	Orlando Utilities Commission	JEA	NF
12	The Energy Authority	Orlando Utilities Commission	Southern Company Services, Inc.	NF
13	The Energy Authority	Progress Energy Florida	Gainesville Regional Utilities	LFP
14	The Energy Authority	Progress Energy Florida	Progress Energy Florida	NF
15	The Energy Authority	Seminole Electric Cooperative, In	Gainesville Regional Utilities	LFP
16	The Energy Authority	Seminole Electric Cooperative, In	Gainesville Regional Utilities	NF
17	The Energy Authority	Seminole Electric Cooperative, In	Gainesville Regional Utilities	SFP
18	The Energy Authority	Seminole Electric Cooperative, In	JEA	NF
19	The Energy Authority	Seminole Electric Cooperative, In	Orlando Utilities Commission	NF
20	The Energy Authority	Seminole Electric Cooperative, In	Southern Company Services, Inc.	NF
21	The Energy Authority	Southern Company Services, Inc.	Florida Power & Light Company	NF
22	The Energy Authority	Southern Company Services, Inc.	Gainesville Regional Utilities	LFP
23	The Energy Authority	Southern Company Services, Inc.	Gainesville Regional Utilities	NF
24	The Energy Authority	Southern Company Services, Inc.	Gainesville Regional Utilities	NF
25	The Energy Authority	Southern Company Services, Inc.	Gainesville Regional Utilities	OS
26	The Energy Authority	Southern Company Services, Inc.	Gainesville Regional Utilities	SFP
27	The Energy Authority	Southern Company Services, Inc.	Progress Energy Florida	LFP
28	The Energy Authority	Southern Company Services, Inc.	Progress Energy Florida	NF
29	The Energy Authority	Southern Company Services, Inc.	Tampa Electric Company	NF
30	The Energy Authority	Tampa Electric Company	Gainesville Regional Utilities	LFP
31	The Energy Authority	Tampa Electric Company	Gainesville Regional Utilities	NF
32	The Energy Authority	Tampa Electric Company	Gainesville Regional Utilities	SFP
33	The Energy Authority	Tampa Electric Company	JEA	NF
34	Tropicana	N/A	N/A	OS
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	TYR ENERGY	Florida Power & Light Company	Progress Energy Florida	SFP
2	Wheelabrator South Broward	N/A	N/A	OS
3	WM Renewable Energy	N/A	N/A	OS
4				
5				
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30				
31				
32				
33				
34				
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8032 Filed Date: 04/16/2021

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
247	System	Lucy Substation	1,094	612,285	600,956	1
247	N/A	N/A				2
321	System	System	633	622	619	3
321	System	System	963	487,993	478,966	4
321	N/A	N/A				5
321	System	System	11			6
259	System	System	43	17,917	17,583	7
259	N/A	N/A				8
311	System	Smyrna Substation	1,025	464,348	455,759	9
311	N/A	N/A				10
334	System	System	18	9,499	9,325	11
334	System	System	108	60,563	59,439	12
	System	System	1,644	9,663	9,489	13
	System	System	28	16,871	16,567	14
	N/A	N/A				15
264	N/A	N/A				16
299	System	System	143	66,586	65,353	17
299	N/A	N/A				18
328	System	System				19
328	N/A	N/A				20
	System	System	15	10,803	10,802	21
	N/A	N/A				22
	N/A	N/A				23
	System	Deerhaven Substation	15	15	15	24
293	System	System	1,498	844,718	829,092	25
293	N/A	N/A				26
36	System	System	157	150	147	27
36	System	System	99,225	93,043	91,370	28
	System	System	943	29,580	29,033	29
80	System	System	4,850	2,437,453	2,392,359	30
93	System	System	120	72,496	71,152	31
36	System	System	39			32
321	N/A	N/A				33
	System	System	709	369,938	363,094	34
			601,678	**15,460,516**	**15,174,990**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
	N/A	N/A				1
	N/A	N/A				2
	N/A	N/A				3
332	System	System	99	44,916	44,081	4
332	N/A	N/A				5
	N/A	N/A				6
266	System	System	10,114	4,510,743	4,427,219	7
266	N/A	N/A				8
266	N/A	N/A				9
	System	Deerhaven Substation	75	75	75	10
	System	Deerhaven Substation	78			11
	System	System	18	732	718	12
	System	N/A				13
	System	System	2			14
	System	System	78	22,464	22,059	15
	System	System	314	566	555	16
	System	System	48	768	754	17
	N/A	N/A				18
	System	System	495	75	74	19
	System	System	313	7,482	7,344	20
	System	Deerhaven Substation	602			21
	System	Deerhaven Substation	144	138	135	22
	System	Deerhaven Substation	335	49,721	48,753	23
	System	System	24,956	24,647	24,191	24
	System	System	2,687	25,740	25,264	25
	System	System	105			26
123	N/A	N/A				27
258	System	Deerhaven Substation	335	335	333	28
258	System	System	280	279	279	29
258	System	System	1,016	956	949	30
258	N/A	N/A				31
	System	System	5	5	5	32
	N/A	N/A				33
178	N/A	N/A				34
			601,678	**15,460,516**	**15,174,990**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	Filed Date: 04/16/2021	End of 2020/Q4

Document Accession #: 20210420-5052

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
314	System	System	840	558,751	548,497	1
40	System	System	2,575	2,535	2,488	2
	System	System	124	9,973	9,780	3
40	Deerhaven Substation	System	1,650	1,650	1,619	4
	Deerhaven Substation	System	1,200	17,100	16,785	5
297	N/A	N/A				6
40	System	System	36	36	35	7
40	System	System	713	713	700	8
40	System	System	1,726	2,062	2,023	9
297	System	System	496	155	152	10
24	System	System	612	612	600	11
24	N/A	N/A				12
24	System	System	18,699	10,254	10,061	13
	System	System	900	7,314	7,179	14
	System	Deerhaven Substation	1,390	1,200	1,178	15
8	System	Deerhaven Substation	635	635	628	16
237	System	Deerhaven Substation	2,360	1,719	1,688	17
237	System	Deerhaven Substation	228	13,536	13,299	18
	System	System	30	480	471	19
8	System	System	1,412	1,345	1,321	20
237	System	System	7,119	6,436	6,317	21
237	System	System	1,223	24,701	24,244	22
8	System	System	13,955	13,940	13,880	23
	System	System	6,048	2,662	2,612	24
8	System	System	33,979	27,803	27,920	25
237	System	System	31,973	27,882	27,373	26
237	System	System	2,700	59,409	58,548	27
	System	System	1,519	491		28
	System	System	115	2,745	2,694	29
8	System	System	3,687	6,438	6,323	30
237	System	System	10,067	8,668	8,510	31
237	System	System	1,424	97,166	95,395	32
8	N/A	N/A	4	4	4	33
237	N/A	N/A				34
			601,678	**15,460,516**	**15,174,990**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8012 Filed Date: 04/16/2021

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
8	N/A	System	15	160	157	1
	System	Deerhaven Substation	524			2
237	System	Deerhaven Substation	118			3
	System	System	2,458	600		4
237	System	System	1,875			5
	N/A	N/A				6
327	System	System	72	45,006	44,279	7
327	N/A	N/A				8
234	System	Deerhaven Substation	1,295	1,000	982	9
234	System	System	30	480	471	10
38	System	System	47			11
38	System	System	1,300	896	880	12
	System	System	4,900	6,400	6,280	13
234	System	System	9,227	1,280	1,256	14
38	System	System	21,713	21,247	20,854	15
38	System	System	24,505	18,323	17,988	16
	System	System	2,928	1,382	1,356	17
162	System	System	4,230	2,617,535	2,569,111	18
234	System	System	3,160	120	118	19
38	System	System	7,088	9,273	9,103	20
38	System	System	900			21
	System	System	560	3,053	2,996	22
234	System	System	475	3,105	3,047	23
38	System	System	120	120	118	24
234	N/A	N/A				25
38	N/A	N/A	800	800	785	26
	System	Deerhaven Substation	50	1,200	1,178	27
38	System	System	8,915	6,582	6,467	28
234	System	Deerhaven Substation	5,665	3,255	3,199	29
38	System	Deerhaven Substation	189	168	165	30
38	System	System	2,538	998	980	31
38	System	System	2,383	886	869	32
38	System	System	250	250	245	33
38	System	System	450	250	245	34
			601,678	**15,460,516**	**15,174,990**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
38	System	System	604	604	593	1
38	System	System	800	785	771	2
234	System	Deerhaven Substation	725	1,788	1,754	3
	System	Deerhaven Substation	600	600	393	4
234	System	System	7,137			5
38	System	System	7,880	6,180	6,067	6
234	System	Deerhaven Substation	1,920	695	682	7
	N/A	N/A				8
	System	Deerhaven Substation	80			9
	System	System	24,708	23,332	22,899	10
	System	System	11,373	10,805	10,602	11
65	System	System	2,250	1,308,900	1,284,725	12
65	System	System	2,652	2,615	2,568	13
65	System	System	50	500	491	14
65	N/A	N/A				15
65	System	System	15,482	15,076	14,796	16
65	System	System	2,407	18,504	18,162	17
65	System	Deerhaven Substation	193	193	190	18
65	System	System	540	540	530	19
65	System	System	1,574	1,570	1,540	20
112	System	Deerhaven Substation	339	349	345	21
112	System	Deerhaven Substation	3,345	2,955	2,903	22
112	System	Deerhaven Substation	981	5,226	5,137	23
	System	System	4,900	6,400	6,280	24
112	System	System	6,610	5,666	5,562	25
	System	System	120			26
112	System	System	20	20	20	27
112	System	System	880			28
112	System	System	2,085			29
112	System	System	87	46	45	30
112	Deerhaven Substation	System	28,643	27,938	27,561	31
112	Deerhaven Substation	System	116	116	115	32
112	Deerhaven Substation	System	26,128	25,070	24,758	33
112	Deerhaven Substation	System	290	285	285	34
			601,678	**15,460,516**	**15,174,990**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8012 Filed Date: 04/16/2021

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
112	Deerhaven Substation	System	31	31	30	1
112	System	System	51			2
112	System	Deerhaven Substation	1,316	1,269	1,250	3
-	System	Deerhaven Substation	25	25	25	4
112	System	Deerhaven Substation	10	80	79	5
112	System	System	1,067	1,067	1,047	6
112	System	System	306	306	300	7
112	System	System	264	263	258	8
112	N/A	N/A				9
112	System	Deerhaven Substation	601	601	590	10
112	System	System	700	700	687	11
112	System	System	25	25	25	12
	System	Deerhaven Substation	50	1,200	1,178	13
112	System	System	400	400	393	14
	System	Deerhaven Substation	1,620	2,055	2,020	15
112	System	Deerhaven Substation	257	257	255	16
112	System	Deerhaven Substation	75	1,650	1,621	17
112	System	System	217	216	211	18
112	System	System	150	150	148	19
112	System	System	904	809	793	20
112	System	System	15			21
	System	Deerhaven Substation	150	1,788	1,559	22
112	System	Deerhaven Substation	21,113	20,643	20,367	23
-	System	Deerhaven Substation	20	20	20	24
112	System	Deerhaven Substation	260	260	260	25
112	System	Deerhaven Substation	1,280	9,458	9,285	26
	System	System	80			27
112	System	System	695	694	683	28
112	System	System	151	851	835	29
	System	Deerhaven Substation	80	695	682	30
112	System	Deerhaven Substation	342	342	336	31
112	System	Deerhaven Substation	90	720	708	32
112	System	System	214	214	210	33
	N/A	N/A				34
			601,678	**15,460,516**	**15,174,990**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8032 Filed Date: 04/16/2021

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
	System	System	1			1
268	N/A	N/A				2
	N/A	N/A				3
						4
						5
						6
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						26
						27
						28
						29
						30
						31
						32
						33
						34
			601,678	15,460,516	15,174,990	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8032 Filed Date: 04/16/2021

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
2,699,100	-955		2,698,145	1
		47,046	47,046	2
2,172			2,172	3
2,315,114	3,612	-15	2,318,711	4
		38,151	38,151	5
41			41	6
102,319		-1	102,318	7
		1,364	1,364	8
2,357,849	-2,733		2,355,116	9
		35,525	35,525	10
45,210			45,210	11
243,439			243,439	12
54,731			54,731	13
70,479			70,479	14
		7,435	7,435	15
		702	702	16
308,964			308,964	17
		5,285	5,285	18
				19
		16,478	16,478	20
38,240	11,014	16,269	65,523	21
				22
				23
108			108	24
3,342,046			3,342,046	25
		65,335	65,335	26
602			602	27
363,199			363,199	28
157,169			157,169	29
10,785,310	52,064		10,837,374	30
266,717			266,717	31
149			149	32
14,400	2,466	206,096	222,962	33
1,555,675	-4,300	56,340	1,607,715	34
71,751,377	**1,055,243**	**1,496,068**	**74,302,688**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
		28,636	28,636	1
791,927			791,927	2
146,496			146,496	3
218,563	3,462	-1	222,024	4
14,400	55	3,458	17,913	5
-69,505	-1,413		-70,918	6
21,593,088		8,075	21,601,163	7
		344,249	344,249	8
	51,655		51,655	9
542			542	10
-176			-176	11
1,838			1,838	12
				13
231			231	14
133,369			133,369	15
291,747			291,747	16
5,555			5,555	17
		12,752	12,752	18
1,986			1,986	19
36,220			36,220	20
-1,348			-1,348	21
1,040			1,040	22
287,217			287,217	23
162,237			162,237	24
255,829			255,829	25
6,021			6,021	26
	461,572		461,572	27
1,939			1,939	28
1,558			1,558	29
4,618			4,618	30
	512	264	776	31
19			19	32
				33
10,800	19,415		30,215	34
71,751,377	**1,055,243**	**1,496,068**	**74,302,688**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
1,937,652	23,778	38,529	1,999,959	1
18,592			18,592	2
43,100			43,100	3
11,913			11,913	4
199,209			199,209	5
		42,611	42,611	6
260			260	7
5,148			5,148	8
8,457			8,457	9
				10
3,709			3,709	11
		2,526	2,526	12
89,185			89,185	13
104,148			104,148	14
10,860			10,860	15
4,585			4,585	16
				17
75,837			75,837	18
2,880			2,880	19
10,135			10,135	20
				21
115,895			115,895	22
100,550			100,550	23
38,644			38,644	24
180,297			180,297	25
				26
175,175			175,175	27
4,800			4,800	28
11,040			11,040	29
40,695			40,695	30
				31
723,741			723,741	32
29			29	33
		42,353	42,353	34
71,751,377	**1,055,243**	**1,496,068**	**74,302,688**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8012 Filed Date: 04/16/2021

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
976			976	1
1,165			1,165	2
359			359	3
14,792			14,792	4
4,298			4,298	5
				6
167,876	87,159	92,531	347,566	7
	105	3,086	3,191	8
-6,630			-6,630	9
-2,880			-2,880	10
339			339	11
				12
-22,400			-22,400	13
-38,508			-38,508	14
123,353			123,353	15
				16
-8,016			-8,016	17
9,314,959	70,858	87,161	9,472,978	18
2,264,890			2,264,890	19
32,695			32,695	20
				21
500,888			500,888	22
-11,085			-11,085	23
				24
-560			-560	25
	2,636	233,830	236,466	26
-4,800			-4,800	27
				28
-25,970			-25,970	29
				30
17,797			17,797	31
				32
1,805			1,805	33
				34
71,751,377	**1,055,243**	**1,496,068**	**74,302,688**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8022 Filed Date: 04/16/2021

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
2,247			2,247	1
				2
-8,400			-8,400	3
-2,400			-2,400	4
-14,268			-14,268	5
				6
-7,680			-7,680	7
		662	662	8
392			392	9
108,951			108,951	10
74,441			74,441	11
5,657,037			5,657,037	12
17,515			17,515	13
5,786			5,786	14
		3,735	3,735	15
109,724			109,724	16
301,535			301,535	17
718			718	18
2,296			2,296	19
10,419			10,419	20
2,230			2,230	21
				22
42,535			42,535	23
22,400			22,400	24
24,589			24,589	25
240			240	26
50			50	27
				28
12,720			12,720	29
485			485	30
119,016			119,016	31
				32
112,092			112,092	33
				34
71,751,377	**1,055,243**	**1,496,068**	**74,302,688**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
115			115	1
368			368	2
8,445			8,445	3
181			181	4
1,157			1,157	5
5,228			5,228	6
762			762	7
1,294			1,294	8
		10,745	10,745	9
4,339			4,339	10
5,054			5,054	11
181			181	12
4,800			4,800	13
1,488			1,488	14
19,920			19,920	15
1,418			1,418	16
11,836			11,836	17
895			895	18
1,083			1,083	19
3,432			3,432	20
37			37	21
10,800			10,800	22
114,072			114,072	23
144			144	24
				25
64,695			64,695	26
160			160	27
1,902			1,902	28
11,762			11,762	29
7,680			7,680	30
2,096			2,096	31
8,579			8,579	32
1,545			1,545	33
	973		973	34
71,751,377	**1,055,243**	**1,496,068**	**74,302,688**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8032 Filed Date: 04/16/2021

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
116			116	1
	249,019		249,019	2
	24,289	44,856	69,145	3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
71,751,377	**1,055,243**	**1,496,068**	**74,302,688**	

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) X An Original (2) __ A Resubmission	04/16/2021	2020/Q4

FOOTNOTE DATA

Schedule Page: 328 Line No.: 1 Column: b
The "Balancing Authority" from which the energy was received by Florida Power & Light Company is used in all listings in column (b).

Schedule Page: 328 Line No.: 1 Column: c
The "Balancing Authority" from which the energy was received by Florida Power & Light Company is used in all listings in column (c).

Schedule Page: 328 Line No.: 1 Column: l
This footnote applies to all occurrences of Energy Imbalance charges in column I, unless otherwise noted.

Schedule Page: 328 Line No.: 2 Column: m
This footnote applies to all occurrences of Imbalance Penalty Revenue Refund and Imbalance Penalty Revenue for 3rd quarter and the 2019 Annual FERC Assessment Fee in column m unless otherwise noted.

Schedule Page: 328 Line No.: 6 Column: b
This Footnote applies to all occurrences of "Orlando Utilities Commission" on pages 328-328.6; St. Lucie Unit #2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%), and Orlando Utilities Commission (6.08951%).

Schedule Page: 328 Line No.: 9 Column: a
This Footnote applies to all occurrences of "City of New Smyrna Beach" on pages 328-328.6. Complete name is Utilities Commission, City of New Smyrna Beach.

Schedule Page: 328 Line No.: 21 Column: m
Distribution Wheeling charges

Schedule Page: 328 Line No.: 33 Column: k
Generation Dynamic Transfer service charge pursuant to the agreement for specified services and Treasure Coast Energy Center Parallel Operation between Florida Power & Light Company and Oleander Power project, LP.

Schedule Page: 328 Line No.: 34 Column: m
Supplemental and Spinning reserve.

Schedule Page: 328.1 Line No.: 2 Column: k
Regulation Service charge for Interconnection Agreement between Florida Power & Light Company and Georgia Pacific.

Schedule Page: 328.1 Line No.: 3 Column: k
Transmission Facility Use charge.

Schedule Page: 328.1 Line No.: 6 Column: k
Journal voucher adjustment due to the timing of monthly entries.

Schedule Page: 328.1 Line No.: 9 Column: l
Generator Imbalance charges

Schedule Page: 328.1 Line No.: 17 Column: c
This Footnote applies to all occurrences of "JEA" on pages 328.1-328.6. Florida Power & Light Company and "JEA" are co-owners of St. Johns River Power Park, Scherer Unit No. 4, the Duval-Hatch and Duval-Thalman 500kV transmission lines.

Schedule Page: 328.1 Line No.: 27 Column: l
Generator Imbalance charges

Schedule Page: 328.1 Line No.: 31 Column: l
Generator Imbalance charges

Schedule Page: 328.2 Line No.: 1 Column: m
Distribution Wheeling charges

Schedule Page: 328.3 Line No.: 7 Column: m
Distribution Wheeling charges

Schedule Page: 328.3 Line No.: 18 Column: m
Distribution Wheeling and Radial Line charges.

Schedule Page: 328.5 Line No.: 34 Column: l
Generator Imbalance charges

Schedule Page: 328.6 Line No.: 2 Column: l

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) X An Original (2) __ A Resubmission	04/16/2021	2020/Q4

FOOTNOTE DATA

Generator Imbalance charges

Schedule Page: 328.6 Line No.: 3 Column: I

Generator Imbalance charges

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

TRANSMISSION OF ELECTRICITY BY ISO/RTOs

1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
5. In column (d) report the revenue amounts as shown on bills or vouchers.
6. Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tarirff (d)	Total Revenue (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40	TOTAL				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	Demand Charges ($) (e)	Energy Charges ($) (f)	Other Charges ($) (g)	Total Cost of Transmission ($) (h)
1	"Received Power from							
2	Wheeler"							
3	JEA	LFP	2,280,547	2,280,547	4,063,317			4,063,317
4	JEA	NF	44,217	44,217	196,594			196,594
5	Southern Company	LFP	1,643,845	1,643,845	21,331,950			21,331,950
6								
7								
8	"Delivered Power to							
9	Wheeler"							
10	Duke Energy	NF	106	106	564			564
11	JEA	NF	37,891	37,891	176,778			176,778
12	Tampa Electric Company	NF	-16,964	-16,964	-409,391			-409,391
13								
14								
15								
16								
	TOTAL		3,989,642	3,989,642	25,359,812			25,359,812

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) X An Original (2) __ A Resubmission	04/16/2021	2020/Q4

FOOTNOTE DATA

Schedule Page: 332 Line No.: 5 Column: a

Southern Company Services, Inc.

Schedule Page: 332 Line No.: 10 Column: a

Duke Energy Florida, LLC

Schedule Page: 332 Line No.: 12 Column: h

Per contract, Transmission cost was a pass through with Tampa Electric Company but was booked as a reduction of expense

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company Document Accession #: 20210420-8052	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021 Filed Date: 04/16/2021	End of 2020/Q4

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	3,236,859
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < $5,000	
6	Membership Fees/Dues	6,057,867
7	Directors' Fees and Expenses	3,765,399
8	PSL Joint Ownership	-128,959
9	Payroll Related Items	81,853
10	Acquisition Transactions	465,214
11	Storm Expenses	2,530,209
12	Environmental expenses	-500,000
13	Business Assistance Grants	600,000
14	EV Charging Reclassifications	-19,059
15	Other Expenses< $5,000	-7,694
16		
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45		
46	TOTAL	16,081,689

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of aquisition adjustments)

1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant	1,654,199		178,033,607		179,687,806
2	Steam Production Plant	78,490,028	17,363,564	1,291,668		97,145,260
3	Nuclear Production Plant	331,576,298	8,183,631	14,947,263		354,707,192
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	642,992,240	983,017	5,184,605		649,159,862
7	Transmission Plant	136,783,054				136,783,054
8	Distribution Plant	496,723,222				496,723,222
9	Regional Transmission and Market Operation					
10	General Plant	9,556,861		109,496,089		119,052,950
11	Common Plant-Electric					
12	TOTAL	1,697,775,902	26,530,212	308,953,232		2,033,259,346

B. Basis for Amortization Charges

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Manatee	813,711					
13	Martin	197,928					
14	Martin Pipeline	371					
15	Scherer Coal Cars	32,674					
16	Scherer	1,259,432					
17	316.3	106					
18	316.5	781					
19	316.7	7,747					
20	Subtotal - Steam	2,312,750					
21							
22	St. Lucie	4,276,370					
23	Turkey Point	4,157,672					
24	325.3	805					
25	325.5	13,959					
26	325.7	87,016					
27	Subtotal - Nuclear	8,535,822					
28							
29	Babcock Preserve Solar	83,229					
30	Babcock Ranch Solar	126,042					
31	Barefoot Bay Solar	90,600					
32	Blue Cypress Solar	90,258					
33	Blue Heron Solar	79,134					
34	Cape Canaveral	939,040					
35	Cattle Ranch Solar	75,381					
36	Citrus Solar	126,526					
37	Coral Farm Solar	87,977					
38	DeSoto Solar Energy Cen	147,692					
39	Echo River Solar	95,140					
40	Egret Solar	73,100					
41	Energy Storage	83,676					
42	Lauderdale	431,584					
43	Ft Myers CC	1,104,063					
44	Ft Myers SC	285,333					
45	Lauderdale GTs	23,659					
46	Ft Myers GTs	41,634					
47	Hammock Solar	93,376					
48	Hibiscus Solar	95,168					
49	Horizon Solar	88,752					
50	Indian River Solar	87,587					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Interstate Solar	89,120					
13	Miami Dade Solar	82,714					
14	Lakeside Solar	70,105					
15	Loggerhead Solar	90,645					
16	Manatee	639,760					
17	Manatee Solar	124,843					
18	Martin 3&4	696,710					
19	Martin CC	692,013					
20	Martin Solar	424,721					
21	Nassau Solar	75,500					
22	Northern Preserve Solar	67,347					
23	Okeechobee	1,162,326					
24	Okeechobee Solar	98,496					
25	Osprey Solar	88,318					
26	Pioneer Trail Solar	91,465					
27	Pt Everglades	1,091,245					
28	Riviera	922,258					
29	Sanford	1,303,864					
30	Small Scale Solar	45,840					
31	Southfork Solar	96,961					
32	Space Coast Solar	61,571					
33	Sunshine Gateway Solar	89,170					
34	Sweetbay Solar	69,568					
35	Trailside Solar	72,891					
36	Turkey Pt	705,437					
37	Twin Lakes Solar	78,295					
38	Union Springs Solar	73,730					
39	West County EC	2,292,384					
40	346.3	972					
41	346.5	4,713					
42	346.7	33,713					
43	Subtotal - Other Prod	15,785,646					
44							
45	Total - Production	26,634,218					
46							
47	350.2	243,838					
48	352	294,083					
49	353	2,322,929					
50	353.1	414,041					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	354	322,568					
13	355	1,835,026					
14	356	1,255,149					
15	357	136,287					
16	358	158,889					
17	359	120,533					
18	Subtotal - Trans.	7,103,343					
19							
20	361	290,477					
21	362	2,258,632					
22	362.9 LMS	10,536					
23	363	4,106					
24	364.1	1,419,032					
25	364.2	1,421,441					
26	365	3,449,440					
27	366.6	2,102,322					
28	366.7	107,234					
29	367.5	34,304					
30	367.6	2,501,039					
31	367.7	616,228					
32	368	2,856,274					
33	369.1	316,741					
34	369.6	1,181,000					
35	370	104,076					
36	370.1	735,897					
37	371	101,371					
38	371.2 LMS	19,573					
39	371.3	1,549					
40	371.5	2,007					
41	371.6	33					
42	371.7	1,918					
43	373	620,375					
44	Subtotal - Dist.	20,155,605					
45							
46	390	603,543					
47	391.1	57,505					
48	391.2	2,655					
49	391.3	1,437					
50	391.4	267					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	391.5	198,919					
13	391.8	128					
14	391.9	11,403					
15	392.1	15,606					
16	392.2	64,500					
17	392.3	328,910					
18	392.4	2,163					
19	392.7	186					
20	392.8	631					
21	392.9	36,450					
22	393.1	27					
23	393.2	3,092					
24	394.1	3					
25	394.2	48,034					
26	395.2	14,444					
27	396.1	5,110					
28	396.8	611					
29	397.2	263,287					
30	397.3	-1					
31	397.8	17,257					
32	398	67,997					
33	Subtotal - General Plt	1,744,164					
34							
35	Total - T&D and GP	29,003,112					
36							
37	390.1 (Leaseholds)	11,724					
38							
39	End Plant Balance	55,649,054					
40							
41							
42							
43							
44							
45							
46							
47							
48							
49							
50							

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
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FOOTNOTE DATA

Schedule Page: 336 Line No.: 1 Column: b

Note: FERC View - Footnote for FERC Form 1 Pg. 336 to be used only for wholesale formula rate purposes.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited-Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Account 405) (e)	Total (f)
1	Intangible Plant	1,654,199		178,033,606		179,687,805
2	Steam Production Plant	69,770,068	17,363,564	1,291,668		88,425,300
3	Nuclear Production Plant	323,396,562	8,183,632	14,947,263		346,527,457
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	649,097,937	983,017	5,184,605		655,265,559
7	Transmission Plant	166,832,659				166,832,659
8	Distribution Plant	591,196,602				591,196,602
9	Regional Transmission and Market Operation					
10	General Plant	10,666,139		109,496,089		120,162,228
11	Common Plant-Electric					
12	TOTAL	1,812,614,166	26,530,213	308,953,231		2,148,097,610

The amounts in column (b) contain the following amounts related to Fossil Dismantlement:

Steam Production	$ 7,764,846
Other Production	11,648,305
Total	$19,413,151

Schedule Page: 336 Line No.: 12 Column: a

Note: FERC View - Footnote for FERC Form 1 Pg. 336 to be used only for wholesale formula rate purposes.

Line No.	Account No. (a)	Depreciable Plant Base (In thousands) (b)	Estimated Avg. Serivce Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Manatee	813,711					
13	Martin	197,928					
14	Martin Pipeline	371					
15	Scherer Coal Cars	32,674					
16	Scherer	1,259,432					
17	316.3	106					
18	316.5	781					
19	316.7	7,747					
20	Subtotal - Steam	2,312,750					
21							
22	St. Lucie	4,276,370					
23	Turkey Point	4,157,672					
24	325.3	805					
25	325.5	13,959					
26	325.7	87,016					

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
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FOOTNOTE DATA

27	Subtotal - Nuclear	8,535,822					
28							
29	Babcock Preserve Solar	83,229					
30	Babcock Ranch Solar	126,042					
31	Barefoot Bay Solar	90,600					
32	Blue Cypress Solar	90,258					
33	Blue Heron Solar	79,134					
34	Cape Canaveral	939,040					
35	Cattle Ranch Solar	75,381					
36	Citrus Solar	126,526					
37	Coral Farm Solar	87,977					
38	DeSoto Solar Energy Center	147,692					
39	Echo River Solar	95,140					
40	Egret Solar	73,100					
41	Energy Storage	83,676					
42	Ft Lauderdale	431,584					
43	Ft Myers CC	1,104,063					
44	Ft Myers SC	285,333					
45	FtLauderdale GTs	23,659					
46	FtMyers GTs	41,634					
47	Hammock Solar	93,376					
48	Hibiscus Solar	95,168					
49	Horizon Solar	88,752					
50	Indian River Solar	87,587					
51	Interstate Solar	89,120					
52	Miami Dade Solar	82,714					
53	Lakeside Solar	70,105					
54	Loggerhead Solar	90,645					
55	Manatee	639,760					
56	Manatee Solar	124,843					
57	Martin 3&4	696,710					
58	Martin CC	692,013					
59	Martin Solar	424,721					
60	Nassau Solar	75,500					
61	Northern Preserve Solar	67,347					
62	Okeechobee	1,162,326					
63	Okeechobee Solar	98,496					
64	Osprey Solar	88,318					
65	Pioneer Trail Solar	91,465					
66	Pt Everglades	1,091,245					
67	Riviera	922,258					
68	Sanford	1,303,864					
69	Small Scale Solar	45,840					
70	Southfork Solar	96,961					
71	Space Coast Solar	61,571					
72	Sunshine Gateway Solar	89,170					
73	Sweetbay Solar	69,568					
74	Trailside Solar	72,891					
75	Turkey Pt	705,437					
76	Twin Lakes Solar	78,295					
77	Union Springs Solar	73,730					
78	West County EC	2,292,384					
79	346.3	972					
80	346.5	4,713					
81	346.7	33,713					
82	Subtotal - Other Prod	15,785,646					
83							
84	Total - Production	26,634,218					
85							
86	350.2	243,838					
87	352	294,083					
88	353	2,322,929					

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) X An Original (2) __ A Resubmission	04/16/2021	2020/Q4

FOOTNOTE DATA

89	353.1	414,041					
90	354	322,568					
91	355	1,835,026					
92	356	1,255,149					
93	357	136,287					
94	358	158,889					
95	359	120,533					
96	Subtotal - Trans.	7,103,343					
97							
98	361	290,477					
99	362	2,258,632					
100	362.9 LMS	10,536					
101	363	4,106					
102	364.1	1,419,032					
103	364.2	1,421,441					
104	365	3,449,440					
105	366.6	2,102,322					
106	366.7	107,234					
107	367.5	34,304					
108	367.6	2,501,039					
109	367.7	616,228					
110	368	2,856,274					
111	369.1	316,741					
112	369.6	1,181,000					
113	370	104,076					
114	370.1	735,897					
115	371	101,371					
116	371.2 LMS	19,573					
117	371.3	1,549					
118	371.5	2,007					
119	371.6	33					
120	371.7	1,918					
121	373	620,375					
122	Subtotal - Dist.	20,155,605					
123							
124	390	603,543					
125	391.1	57,505					
126	391.2	2,655					
127	391.3	1,437					
128	391.4	267					
129	391.5	198,919					
130	391.8	128					
131	391.9	11,403					
132	392.1	15,606					
133	392.2	64,500					
134	392.3	328,910					
135	392.4	2,163					
136	392.7	186					
137	392.8	631					
138	392.9	36,450					
139	393.1	27					
140	393.2	3,092					
141	394.1	3					
142	394.2	48,034					
143	395.2	14,444					
144	396.1	5,110					
145	396.8	611					
146	397.2	263,287					
147	397.3	(1)					
148	397.8	17,257					
149	398	67,997					
150	Subtotal - General Plt	1,744,164					

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
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FOOTNOTE DATA

151							
152	Total - T&D and GP	29,003,112					
153							
154	390.1 (Leaseholds)	11,724					
155							
156	End Plant Balance	55,649,054					

Schedule Page: 336 Line No.: 17 Column: b
3 Year Amortizable Property

Schedule Page: 336 Line No.: 18 Column: b
5 Year Amortizable Property

Schedule Page: 336 Line No.: 19 Column: b
7 Year Amortizable Property

Schedule Page: 336 Line No.: 24 Column: b
3 Year Amortizable Property

Schedule Page: 336 Line No.: 25 Column: b
5 Year Amortizable Property

Schedule Page: 336 Line No.: 26 Column: b
7 Year Amortizable Property

Schedule Page: 336.1 Line No.: 40 Column: b
3 Year Amortizable Property

Schedule Page: 336.1 Line No.: 41 Column: b
5 Year Amortizable Property

Schedule Page: 336.1 Line No.: 42 Column: b
7 Year Amortizable Property

Schedule Page: 336.2 Line No.: 22 Column: b
5 Year Amortizable Property

Schedule Page: 336.2 Line No.: 38 Column: b
5 Year Amortizable Property

Schedule Page: 336.2 Line No.: 39 Column: b
5 Year Amortizable Property

Schedule Page: 336.2 Line No.: 40 Column: b
5 Year Amortizable Property

Schedule Page: 336.2 Line No.: 46 Column: b
FPL Only Excludes Leaseholds

Schedule Page: 336.2 Line No.: 47 Column: b
7 Year Amortizable Property

Schedule Page: 336.2 Line No.: 48 Column: b
5 Year Amortizable Property

Schedule Page: 336.2 Line No.: 49 Column: b
7 Year Amortizable Property

Schedule Page: 336.2 Line No.: 50 Column: b
7 Year Amortizable Property

Schedule Page: 336.3 Line No.: 12 Column: b
5 Year Amortizable Property

Schedule Page: 336.3 Line No.: 13 Column: b
5 Year Amortizable Property

Schedule Page: 336.3 Line No.: 14 Column: b
5 Year Amortizable Property

Schedule Page: 336.3 Line No.: 19 Column: b
5 Year Amortizable Property

Schedule Page: 336.3 Line No.: 20 Column: b
5 Year Amortizable Property

Schedule Page: 336.3 Line No.: 22 Column: b

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
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FOOTNOTE DATA

7 Year Amortizable Property

Schedule Page: 336.3 Line No.: 23 Column: b

7 Year Amortizable Property

Schedule Page: 336.3 Line No.: 24 Column: b

7 Year Amortizable Property

Schedule Page: 336.3 Line No.: 25 Column: b

7 Year Amortizable Property

Schedule Page: 336.3 Line No.: 26 Column: b

7 Year Amortizable Property

Schedule Page: 336.3 Line No.: 29 Column: b

7 Year Amortizable Property

Schedule Page: 336.3 Line No.: 30 Column: b

7 Year Amortizable Property

Schedule Page: 336.3 Line No.: 32 Column: b

7 Year Amortizable Property

Schedule Page: 336.3 Line No.: 37 Column: b

Leaseholds are amortized over the life of each lease agreement.

Schedule Page: 336.3 Line No.: 39 Column: b

Total - Production.	$26,634,218
Total - Transmission, Distribution and General Plant	29,003,112
390.1 (Leaseholds)	11,724
Total	$55,649,054

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Before the Florida Public Service Commission:				
2					
3	Regulatory Commission Expenses - FPSC Fee	7,818,784		7,818,784	
4					
5	Fuel and Purchase Power Cost Recovery and				
6	Generating Performance Incentive Factors -				
7	Docket 20210001-EI, Energy Conservation Cost				
8	Recovery - Docket 20210002-EG, Environmental				
9	Cost Recovery Clause - Docket 20210007-EI		1,953	1,953	
10					
11	SolarTogether - Docket 20190061-EI		106,552	106,552	
12					
13	2016 Base Rate Case Amortization				
14	Docket 20160021 - 4 year amortization				
15	beginning 1/1/2017		858,704	858,704	858,704
16					
17	Various FPSC Dockets		644,440	644,440	
18					
19	Federal Energy Regulatory Commission:				
20					
21	Regulatory Commission Expenses - FERC Fee	1,363,748		1,363,748	
22					
23	Docket ER19-2585-000 FERC Rate Case		353,127	353,127	
24					
25	Various FERC Dockets		184,174	184,174	
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	9,182,532	2,148,950	11,331,482	858,704

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

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REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than $25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CURRENTLY CHARGED TO			Deferred to Account 182.3	Contra Account	Amount	Deferred in Account 182.3 End of Year	Line No.
Department (f)	Account No. (g)	Amount (h)	(i)	(j)	(k)	(l)	
							1
							2
Electric	928	7,818,784					3
							4
							5
							6
							7
							8
Electric	928	1,953					9
							10
Electric	928	106,552					11
							12
							13
							14
Electric				928	858,704		15
							16
Electric	928	644,440					17
							18
							19
							20
Electric	928	1,363,748					21
							22
Electric	928	353,127					23
							24
Electric	928	184,174					25
							26
							27
							28
							29
							30
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							45
		10,472,778			858,704		46

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
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FOOTNOTE DATA

Schedule Page: 350 Line No.: 15 Column: e

Deferred in account 186

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
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Document Accession #: 20210420-8052 Filed Date: 04/16/2021

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects.(Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:
- (1) Generation
  - a. hydroelectric
    - i. Recreation fish and wildlife
    - ii Other hydroelectric
  - b. Fossil-fuel steam
  - c. Internal combustion or gas turbine
  - d. Nuclear
  - e. Unconventional generation
  - f. Siting and heat rejection
- (2) Transmission
  - a. Overhead
  - b. Underground
- (3) Distribution
- (4) Regional Transmission and Market Operation
- (5) Environment (other than equipment)
- (6) Other (Classify and include items in excess of $50,000.)
- (7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:
- (1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	B4	Center for Energy Advancement through Technological Innovation
2	B4	Center for Energy Advancement through Technological Innovation
3	B4	Center for Energy Advancement through Technological Innovation
4	B4	Center for Energy Advancement through Technological Innovation
5	B4	Center for Energy Advancement through Technological Innovation
6	B4	Center for Energy Advancement through Technological Innovation
7	B1	EPRI
8	B1	EPRI
9	B1	EPRI - Advanced Nuclear Technology
10	B4	Conservation Research & Development (CRD) EPRI Co-Funded Projects
11	A6	Meter Testing Center
12	A6	Meter Testing Center
13	A6	Meter Testing Center
14	A6	Meter Testing Center
15	A6	Meter Testing Center
16	A6	Meter Testing Center
17	A6	Meter Testing Center
18		
19		
20		
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

(2) Research Support to Edison Electric Institute
(3) Research Support to Nuclear Power Groups
(4) Research Support to Others (Classify)
(5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing $50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under $50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D &D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."
7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
	3,915	560	3,915		1
	365	566	365		2
	730	568	730		3
	2,436	580	2,436		4
	233	590	233		5
	94,795	107	94,795		6
	11,100	506	11,100		7
	18,900	549	18,900		8
	2,296,206	517	2,296,206		9
21,675	6,169	908	27,844		10
3,466		586	3,466		11
2,773		586	2,773		12
1,386		586	1,386		13
3,466		586	3,466		14
6,932		586	6,932		15
5,372		586	5,372		16
1,386		586	1,386		17
					18
					19
					20
					21
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	161,328,517		
4	Transmission	12,061,819		
5	Regional Market			
6	Distribution	53,668,211		
7	Customer Accounts	43,705,518		
8	Customer Service and Informational	20,691,719		
9	Sales	482,962		
10	Administrative and General	245,191,330		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	537,130,076		
12	Maintenance			
13	Production	92,254,047		
14	Transmission	6,065,313		
15	Regional Market			
16	Distribution	63,750,910		
17	Administrative and General			
18	TOTAL Maintenance (Total of lines 13 thru 17)	162,070,270		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)	253,582,564		
21	Transmission (Enter Total of lines 4 and 14)	18,127,132		
22	Regional Market (Enter Total of Lines 5 and 15)			
23	Distribution (Enter Total of lines 6 and 16)	117,419,121		
24	Customer Accounts (Transcribe from line 7)	43,705,518		
25	Customer Service and Informational (Transcribe from line 8)	20,691,719		
26	Sales (Transcribe from line 9)	482,962		
27	Administrative and General (Enter Total of lines 10 and 17)	245,191,330		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	699,200,346		699,200,346
29	Gas			
30	Operation			
31	Production-Manufactured Gas			
32	Production-Nat. Gas (Including Expl. and Dev.)			
33	Other Gas Supply			
34	Storage, LNG Terminaling and Processing			
35	Transmission			
36	Distribution			
37	Customer Accounts			
38	Customer Service and Informational			
39	Sales			
40	Administrative and General			
41	TOTAL Operation (Enter Total of lines 31 thru 40)			
42	Maintenance			
43	Production-Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminaling and Processing			
47	Transmission			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
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DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru			
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)			
58	Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)			
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	699,200,346		699,200,346
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	419,805,462		419,805,462
69	Gas Plant			
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	419,805,462		419,805,462
72	Plant Removal (By Utility Departments)			
73	Electric Plant	36,239,028		36,239,028
74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	36,239,028		36,239,028
77	Other Accounts (Specify, provide details in footnote):			
78	Accts Rec from Assoc Comp (146)	33,376,695		33,376,695
79	Misc. Current and Accrued Assets - Job Accts (174.1)	10,898,831		10,898,831
80	Prelim Survey and Investigation Charges (183)	145,353		145,353
81	Misc. Deferred Debits (186)	17,933,389		17,933,389
82	Other Electric Revenues (456)	1,215,348		1,215,348
83	Temporary Facilities (185)	1,933,762		1,933,762
84	Various Other	8,157,331		8,157,331
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	73,660,709		73,660,709
96	TOTAL SALARIES AND WAGES	1,228,905,545		1,228,905,545

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COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)				
3	Net Sales (Account 447)				
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
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19					
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40					
41					
42					
43					
44					
45					
46	TOTAL				

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Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

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PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff.

In columns for usage, report usage-related billing determinant and the unit of measure.

(1) On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchased and sold during the year.

(2) On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.

(3) On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold during the year.

(4) On line 4 columns (b), (c), (d), (e), (f), and (g) report the amount of energy imbalance services purchased and sold during the year.

(5) On lines 5 and 6, columns (b), (c), (d), (e), (f), and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period.

(6) On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

		Amount Purchased for the Year			Amount Sold for the Year		
		Usage - Related Billing Determinant			Usage - Related Billing Determinant		
Line No.	Type of Ancillary Service (a)	Number of Units (b)	Unit of Measure (c)	Dollars (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch		MW		601,678	MW	395,175
2	Reactive Supply and Voltage	44,217	MW	8,401	601,678	MW	2,203,776
3	Regulation and Frequency Response				233,196	MW	377,598
4	Energy Imbalance	22,461	MWh	1,038,704	91,148	MWh	
5	Operating Reserve - Spinning						
6	Operating Reserve - Supplement						
7	Other						
8	Total (Lines 1 thru 7)	66,678		1,047,105	1,527,700		2,976,549

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FOOTNOTE DATA

Schedule Page: 398 Line No.: 1 Column: b

Does not include 464,316 MW's of sales by Florida Power & Light Company to Florida Power & Light Company's Energy Marketing and Trading (EMT) group related to EMT's off system sales.

Schedule Page: 398 Line No.: 1 Column: d

Does not include $33,540 of sales by Florida Power & Light Company to Florida Power & Light Company's Energy Marketing and Trading (EMT) group related to EMT's off system sales.

Schedule Page: 398 Line No.: 1 Column: e

Does not include 464,316 MW's of sales by Florida Power & Light Company to Florida Power & Light Company's Energy Marketing and Trading (EMT) group related to EMT's off system sales.

Schedule Page: 398 Line No.: 1 Column: g

Does not include $33,540 of sales by Florida Power & Light Company to Florida Power & Light Company's Energy Marketing and Trading (EMT) group related to EMT's off system sales.

Schedule Page: 398 Line No.: 2 Column: b

Does not include 464,316 MW's of sales by Florida Power & Light Company to Florida Power & Light Company's Energy Marketing and Trading (EMT) group related to EMT's off system sales.

Schedule Page: 398 Line No.: 2 Column: d

Does not include $382,000 of sales by Florida Power & Light Company to Florida Power & Light Company's Energy Marketing and Trading (EMT) group related to EMT's off system sales.

Schedule Page: 398 Line No.: 2 Column: e

Does not include 464,316 MW's of sales by Florida Power & Light Company to Florida Power & Light Company's Energy Marketing and Trading (EMT) group related to EMT's off system sales.

Schedule Page: 398 Line No.: 2 Column: g

Does not include $382,000 of sales by Florida Power & Light Company to Florida Power & Light Company's Energy Marketing and Trading (EMT) group related to EMT's off system sales.

Schedule Page: 398 Line No.: 4 Column: b

Number of units represents over-scheduled MWhs by transmission customers under Florida Power & Light Company's Open Access Transmission Tariff.

Schedule Page: 398 Line No.: 4 Column: d

Dollars shown are net dollars refunded for Energy Imbalance purchased and sold for the year under Florida Power & Light Company's Open Access Transmission Tariff.

Schedule Page: 398 Line No.: 4 Column: e

Number of units represents under-scheduled MWhs by transmission customers under Florida Power & Light Company's Open Access Transmission Tariff.

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Document Accession #: 20210420-8[illegible] Filed Date: 04/16/2021

MONTHLY TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
(2) Report on Column (b) by month the transmission system's peak load.
(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	19,920	22	9	16,451	2,060	88		1,321	
2	February	19,829	13	16	17,292	1,777	81	8	671	
3	March	22,042	30	17	19,367	2,015	83	8	569	
4	Total for Quarter 1				53,110	5,852	252	16	2,561	
5	April	23,377	14	17	20,343	2,082	86	8	858	
6	May	23,415	28	16	20,698	2,154	89		474	
7	June	26,399	25	16	22,987	2,563	87	8	754	
8	Total for Quarter 2				64,028	6,799	262	16	2,086	
9	July	25,056	9	17	23,120	2,499	87	8	342	
10	August	25,900	28	16	22,903	2,458	90	8	441	
11	September	26,269	3	16	23,243	2,523	95	8	400	
12	Total for Quarter 3				69,266	7,480	272	24	1,183	
13	October	23,884	7	17	21,141	2,206	92	8	437	
14	November	20,647	1	16	18,279	1,945	83	1	339	
15	December	17,217	26	10	14,348	1,820	89		960	
16	Total for Quarter 4				53,768	5,971	264	9	1,736	
17	Total Year to Date/Year				240,172	26,102	1,050	65	7,566	

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Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

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MONTHLY ISO/RTO TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
(2) Report on Column (b) by month the transmission system's peak load.
(3) Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
(4) Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
(5) Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Imports into ISO/RTO (e)	Exports from ISO/RTO (f)	Through and Out Service (g)	Network Service Usage (h)	Point-to-Point Service Usage (i)	Total Usage (j)
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year									

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
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ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	113,663,998
3	Steam	4,056,201	23	Requirements Sales for Resale (See instruction 4, page 311.)	7,498,691
4	Nuclear	29,419,351	24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	3,459,979
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	117,208
7	Other	96,856,138	27	Total Energy Losses	7,966,842
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	132,706,718
9	Net Generation (Enter Total of lines 3 through 8)	130,331,690			
10	Purchases	2,089,502			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received	15,460,516			
17	Delivered	15,174,990			
18	Net Transmission for Other (Line 16 minus line 17)	285,526			
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	132,706,718			

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Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirments Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	9,518,816	510,388	17,514	22	0900
30	February	9,240,438	544,302	18,429	19	1600
31	March	10,180,515	242,987	20,602	30	1700
32	April	10,663,195	272,143	21,594	14	1700
33	May	11,067,972	315,332	21,932	28	1600
34	June	12,344,948	225,577	24,499	24	1700
35	July	13,039,992	227,204	24,483	9	1700
36	August	13,386,914	222,340	24,166	28	1600
37	September	12,214,405	212,427	24,493	3	1600
38	October	11,921,892	213,877	22,214	7	1700
39	November	10,028,567	254,316	19,496	1	1600
40	December	9,099,064	219,086	15,773	16	1900
41	TOTAL	132,706,718	3,459,979			

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FOOTNOTE DATA

Schedule Page: 401 Line No.: 3 Column: b

Excludes energy produced by Indiantown Plant.

Schedule Page: 401 Line No.: 22 Column: b

Includes 133,046 MWh increase in unbilled revenue.

Schedule Page: 401 Line No.: 23 Column: b

Includes 38,783 MWh decrease of unbilled revenue.

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Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

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Line No.	Item (a)	Plant Name: *St. Lucie - Nuclear* (b)			Plant Name: *Turkey Point - Nuclr* (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear		Nuclear			Nuclear	
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		Conventional			Conventional	
3	Year Originally Constructed		1976			1972	
4	Year Last Unit was Installed		1983			1973	
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)		2160.00			1754.40	
6	Net Peak Demand on Plant - MW (60 minutes)		1821			1681	
7	Plant Hours Connected to Load		8760			8784	
8	Net Continuous Plant Capability (Megawatts)		0			0	
9	When Not Limited by Condenser Water		1863			1707	
10	When Limited by Condenser Water		1821			1658	
11	Average Number of Employees		496			487	
12	Net Generation, Exclusive of Plant Use - KWh		15601924000			12618981000	
13	Cost of Plant: Land and Land Rights		2444839			9539791	
14	Structures and Improvements		930117245			745808774	
15	Equipment Costs		3405142632			3454753234	
16	Asset Retirement Costs		0			0	
17	Total Cost		4337704716			4210101799	
18	Cost per KW of Installed Capacity (line 17/5) Including		2008.1966			2399.7388	
19	Production Expenses: Oper, Supv, & Engr		17335181			28264540	
20	Fuel		86923422			73182224	
21	Coolants and Water (Nuclear Plants Only)		5942426			6932581	
22	Steam Expenses		21691760			31332507	
23	Steam From Other Sources		0			0	
24	Steam Transferred (Cr)		0			0	
25	Electric Expenses		20503			160985	
26	Misc Steam (or Nuclear) Power Expenses		45955655			41828675	
27	Rents		0			0	
28	Allowances		0			0	
29	Maintenance Supervision and Engineering		38836598			12137128	
30	Maintenance of Structures		666669			2677636	
31	Maintenance of Boiler (or reactor) Plant		7774825			16384564	
32	Maintenance of Electric Plant		3205241			5070186	
33	Maintenance of Misc Steam (or Nuclear) Plant		4543088			19560584	
34	Total Production Expenses		232895368			237531610	
35	Expenses per Net KWh		0.0149			0.0188	
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		Nuclear			Nuclear	
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		MMbtu			MMbtu	
38	Quantity (Units) of Fuel Burned	0	172652844	0	0	134338306	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0	0	0	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000	0.000	0.000	0.000	0.000
41	Average Cost of Fuel per Unit Burned	0.000	0.000	0.000	0.000	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	0.000	0.000	0.000	0.000	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.006	0.000	0.000	0.006	0.000
44	Average BTU per KWh Net Generation	0.000	10274.000	0.000	0.000	10626.000	0.000

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Document Accession #: 20210420-8052 Filed Date: 04/16/2021

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

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Line No.	Item (a)	Plant Name: *Cape Canaveral* (b)			Plant Name: *Babcock Ranch* (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Combined Cycle			Solar Photovoltaic		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional			Full Outdoor		
3	Year Originally Constructed	2013			2016		
4	Year Last Unit was Installed	2013			2016		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	1295.40			74.50		
6	Net Peak Demand on Plant - MW (60 minutes)	1270			71		
7	Plant Hours Connected to Load	7831			8760		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	1307			75		
10	When Limited by Condenser Water	1309			75		
11	Average Number of Employees	30			0		
12	Net Generation, Exclusive of Plant Use - KWh	6378355000			157073000		
13	Cost of Plant: Land and Land Rights	804071			567292		
14	Structures and Improvements	83631182			9343480		
15	Equipment Costs	857321138			116752123		
16	Asset Retirement Costs	482128			0		
17	Total Cost	942238519			126662895		
18	Cost per KW of Installed Capacity (line 17/5) Including	727.3726			1700.1731		
19	Production Expenses: Oper, Supv, & Engr	896697			295470		
20	Fuel	150785792			0		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	0			0		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	896697			-582		
26	Misc Steam (or Nuclear) Power Expenses	1633363			-582		
27	Rents	0			0		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	1129794			-582		
30	Maintenance of Structures	1068815			-582		
31	Maintenance of Boiler (or reactor) Plant	0			0		
32	Maintenance of Electric Plant	2882881			-582		
33	Maintenance of Misc Steam (or Nuclear) Plant	975924			-582		
34	Total Production Expenses	160269963			291978		
35	Expenses per Net KWh	0.0251			0.0019		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		Oil	Gas			N/A
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		Barrels	Mcf			N/A
38	Quantity (Units) of Fuel Burned	0	15641	41610821	0	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	140881	1020538	0	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	90.766	3.590	0.000	0.000	0.000
41	Average Cost of Fuel per Unit Burned	0.000	90.766	3.590	0.000	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	0.000	15.340	3.517	0.000	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.025	0.000	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000	6672.000	0.000	0.000	0.000

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Document Accession #: 20210420-8052 Filed Date: 04/16/2021

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

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Line No.	Item (a)	Plant Name: *Coral Farms* (b)	Plant Name: *DeSoto* (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Solar Photovoltaic	Solar Photovoltaic
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor	Full Outdoor
3	Year Originally Constructed	2018	2009
4	Year Last Unit was Installed	2018	2009
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	74.50	23.00
6	Net Peak Demand on Plant - MW (60 minutes)	72	13
7	Plant Hours Connected to Load	8784	8784
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	75	25
10	When Limited by Condenser Water	75	25
11	Average Number of Employees	0	8
12	Net Generation, Exclusive of Plant Use - KWh	149472000	43355000
13	Cost of Plant: Land and Land Rights	2213840	255507
14	Structures and Improvements	6680924	5263916
15	Equipment Costs	81330094	142541551
16	Asset Retirement Costs	0	0
17	Total Cost	90224858	148060974
18	Cost per KW of Installed Capacity (line 17/5) Including	1211.0719	6437.4337
19	Production Expenses: Oper, Supv, & Engr	287715	76374
20	Fuel	0	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	301	224132
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	74350
30	Maintenance of Structures	0	95062
31	Maintenance of Boiler (or reactor) Plant	0	36644
32	Maintenance of Electric Plant	0	25491
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	288016	532053
35	Expenses per Net KWh	0.0019	0.0123
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	N/A	N/A
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	N/A	N/A
38	Quantity (Units) of Fuel Burned	0 0 0	0 0 0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0 0 0	0 0 0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000 0.000 0.000	0.000 0.000 0.000
41	Average Cost of Fuel per Unit Burned	0.000 0.000 0.000	0.000 0.000 0.000
42	Average Cost of Fuel Burned per Million BTU	0.000 0.000 0.000	0.000 0.000 0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000 0.000 0.000	0.000 0.000 0.000
44	Average BTU per KWh Net Generation	0.000 0.000 0.000	0.000 0.000 0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

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Line No.	Item (a)	Plant Name: *Fort Myers* (b)			Plant Name: *Hammock* (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Simple Cycle			Solar Photovoltaic		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional			Full Outdoor		
3	Year Originally Constructed	2003			2018		
4	Year Last Unit was Installed	2016			2018		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	863.00			74.50		
6	Net Peak Demand on Plant - MW (60 minutes)	826			75		
7	Plant Hours Connected to Load	521			8784		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	816			75		
10	When Limited by Condenser Water	810			75		
11	Average Number of Employees	3			0		
12	Net Generation, Exclusive of Plant Use - KWh	102806600			159621000		
13	Cost of Plant: Land and Land Rights	0			4734132		
14	Structures and Improvements	13255648			14387625		
15	Equipment Costs	272077273			79147868		
16	Asset Retirement Costs	0			0		
17	Total Cost	285332921			98269625		
18	Cost per KW of Installed Capacity (line 17/5) Including	330.6291			1319.0554		
19	Production Expenses: Oper, Supv, & Engr	98694			289381		
20	Fuel	4971739			0		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	0			0		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	89676			0		
26	Misc Steam (or Nuclear) Power Expenses	119754			141		
27	Rents	0			0		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	103327			0		
30	Maintenance of Structures	13026			0		
31	Maintenance of Boiler (or reactor) Plant	0			0		
32	Maintenance of Electric Plant	821354			0		
33	Maintenance of Misc Steam (or Nuclear) Plant	15428			0		
34	Total Production Expenses	6232998			289522		
35	Expenses per Net KWh	0.0606			0.0018		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		Oil	Gas			N/A
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		Barrels	Mcf			N/A
38	Quantity (Units) of Fuel Burned	0	14168	1016162	0	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	137071	1025841	0	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	94.972	3.568	0.000	0.000	0.000
41	Average Cost of Fuel per Unit Burned	0.000	94.972	3.568	0.000	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	0.000	16.497	3.479	0.000	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.048	0.000	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000	10933.000	0.000	0.000	0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

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Line No.	Item (a)	Plant Name: *Interstate* (b)	Plant Name: *Miami-Dade* (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Solar Photovoltaic	Solar Photovoltaic
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor	Full Outdoor
3	Year Originally Constructed	2019	2019
4	Year Last Unit was Installed	2019	2019
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	74.50	74.50
6	Net Peak Demand on Plant - MW (60 minutes)	73	71
7	Plant Hours Connected to Load	8784	8784
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	75	75
10	When Limited by Condenser Water	75	75
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	151909000	153245000
13	Cost of Plant: Land and Land Rights	2693097	17885680
14	Structures and Improvements	10556643	5014119
15	Equipment Costs	78726417	77720925
16	Asset Retirement Costs	0	0
17	Total Cost	91976157	100620724
18	Cost per KW of Installed Capacity (line 17/5) Including	1234.5793	1350.6137
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	0	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	254751	267961
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	254751	267961
35	Expenses per Net KWh	0.0017	0.0017
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	N/A	N/A
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	N/A	N/A
38	Quantity (Units) of Fuel Burned	0 0 0	0 0 0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0 0 0	0 0 0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000 0.000 0.000	0.000 0.000 0.000
41	Average Cost of Fuel per Unit Burned	0.000 0.000 0.000	0.000 0.000 0.000
42	Average Cost of Fuel Burned per Million BTU	0.000 0.000 0.000	0.000 0.000 0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000 0.000 0.000	0.000 0.000 0.000
44	Average BTU per KWh Net Generation	0.000 0.000 0.000	0.000 0.000 0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

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Line No.	Item (a)	Plant Name: *Martin 3&4* (b)			Plant Name: *Martin Solar* (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	CombinedCycle			Solar Thermal		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional			Full Outdoor		
3	Year Originally Constructed	1994			2010		
4	Year Last Unit was Installed	1994			2010		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	1224.00			75.00		
6	Net Peak Demand on Plant - MW (60 minutes)	1007			0		
7	Plant Hours Connected to Load	7498			0		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	978			75		
10	When Limited by Condenser Water	952			75		
11	Average Number of Employees	38			5		
12	Net Generation, Exclusive of Plant Use - KWh	4406356000			0		
13	Cost of Plant: Land and Land Rights	408903			216844		
14	Structures and Improvements	61597525			20798049		
15	Equipment Costs	635112757			404073153		
16	Asset Retirement Costs	0			0		
17	Total Cost	697119185			425088046		
18	Cost per KW of Installed Capacity (line 17/5) Including	569.5418			5667.8406		
19	Production Expenses: Oper, Supv, & Engr	1210702			0		
20	Fuel	108501161			0		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	0			0		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	1100080			0		
26	Misc Steam (or Nuclear) Power Expenses	1466323			0		
27	Rents	0			0		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	694411			0		
30	Maintenance of Structures	314943			0		
31	Maintenance of Boiler (or reactor) Plant	0			0		
32	Maintenance of Electric Plant	2358759			4598744		
33	Maintenance of Misc Steam (or Nuclear) Plant	393931			67740		
34	Total Production Expenses	116040310			4666484		
35	Expenses per Net KWh	0.0263			0.0000		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		Oil	Gas			N/A
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		Barrels	Mcf			N/A
38	Quantity (Units) of Fuel Burned	0	0	31336442	0	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0	1025876	0	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000	3.462	0.000	0.000	0.000
41	Average Cost of Fuel per Unit Burned	0.000	0.000	3.462	0.000	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	0.000	0.000	3.375	0.000	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.025	0.000	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000	7296.000	0.000	0.000	0.000

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Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: *Wildflower* (b)			Plant Name: *Port Everglades* (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Solar Photovoltaic			CombinedCycle		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor			Conventional		
3	Year Originally Constructed	2018			2016		
4	Year Last Unit was Installed	2018			2016		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	74.50			1413.00		
6	Net Peak Demand on Plant - MW (60 minutes)	59			1321		
7	Plant Hours Connected to Load	8784			8329		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	75			1251		
10	When Limited by Condenser Water	75			1264		
11	Average Number of Employees	0			33		
12	Net Generation, Exclusive of Plant Use - KWh	158320000			6283473000		
13	Cost of Plant: Land and Land Rights	547330			305750		
14	Structures and Improvements	6528103			111265477		
15	Equipment Costs	81819434			985924317		
16	Asset Retirement Costs	0			1238591		
17	Total Cost	88894867			1098734135		
18	Cost per KW of Installed Capacity (line 17/5) Including	1193.2197			777.5896		
19	Production Expenses: Oper, Supv, & Engr	276184			1042573		
20	Fuel	0			148497303		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	0			5709		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	0			1022473		
26	Misc Steam (or Nuclear) Power Expenses	680			1770444		
27	Rents	0			0		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	0			1023122		
30	Maintenance of Structures	0			1056729		
31	Maintenance of Boiler (or reactor) Plant	0			7984		
32	Maintenance of Electric Plant	0			3432175		
33	Maintenance of Misc Steam (or Nuclear) Plant	0			1123399		
34	Total Production Expenses	276864			158981911		
35	Expenses per Net KWh	0.0017			0.0253		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)			N/A		Oil	Gas
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)			N/A		Barrels	Mcf
38	Quantity (Units) of Fuel Burned	0	0	0	0	6714	41432387
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0	0	0	137238	1023961
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000	0.000	0.000	85.232	3.570
41	Average Cost of Fuel per Unit Burned	0.000	0.000	0.000	0.000	85.232	3.570
42	Average Cost of Fuel Burned per Million BTU	0.000	0.000	0.000	0.000	14.787	3.487
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.000	0.000	0.000	0.024
44	Average BTU per KWh Net Generation	0.000	0.000	0.000	0.000	0.000	6758.000

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Document Accession #: 20210420-8052 Filed Date: 04/16/2021

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

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Line No.	Item (a)	Plant Name: *Sunshine Gateway* (b)			Plant Name: *Turkey Point 5* (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear			Solar Photovoltaic			CombinedCycle
2	Type of Constr (Conventional, Outdoor, Boiler, etc)			Full Outdoor			Conventional
3	Year Originally Constructed			2019			2007
4	Year Last Unit was Installed			2019			2007
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)			74.50			1301.38
6	Net Peak Demand on Plant - MW (60 minutes)			67			1139
7	Plant Hours Connected to Load			8784			8616
8	Net Continuous Plant Capability (Megawatts)			0			0
9	When Not Limited by Condenser Water			75			1282
10	When Limited by Condenser Water			75			1265
11	Average Number of Employees			0			30
12	Net Generation, Exclusive of Plant Use - KWh			152223000			6385661000
13	Cost of Plant: Land and Land Rights			5798854			2186686
14	Structures and Improvements			5096558			38539919
15	Equipment Costs			84093350			669586076
16	Asset Retirement Costs			0			0
17	Total Cost			94988762			710312681
18	Cost per KW of Installed Capacity (line 17/5) Including			1275.0169			545.8150
19	Production Expenses: Oper, Supv, & Engr			0			1579028
20	Fuel			0			159353000
21	Coolants and Water (Nuclear Plants Only)			0			0
22	Steam Expenses			0			0
23	Steam From Other Sources			0			0
24	Steam Transferred (Cr)			0			0
25	Electric Expenses			0			1434751
26	Misc Steam (or Nuclear) Power Expenses			0			2096701
27	Rents			0			0
28	Allowances			0			0
29	Maintenance Supervision and Engineering			225807			850086
30	Maintenance of Structures			0			249654
31	Maintenance of Boiler (or reactor) Plant			0			0
32	Maintenance of Electric Plant			0			2234780
33	Maintenance of Misc Steam (or Nuclear) Plant			0			449284
34	Total Production Expenses			225807			168247284
35	Expenses per Net KWh			0.0015			0.0263
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)			N/A		Oil	Gas
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)			N/A		Barrels	Mcf
38	Quantity (Units) of Fuel Burned	0	0	0	0	4428	44160400
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0	0	0	137476	1027351
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000	0.000	0.000	93.990	3.599
41	Average Cost of Fuel per Unit Burned	0.000	0.000	0.000	0.000	93.990	3.599
42	Average Cost of Fuel Burned per Million BTU	0.000	0.000	0.000	0.000	16.278	0.083
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.000	0.000	0.000	0.025
44	Average BTU per KWh Net Generation	0.000	0.000	0.000	0.000	0.000	7109.000

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Document Accession #: 20210420-8052 Filed Date: 04/16/2021

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

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Line No.	Item (a)	Plant Name: *Babcock Preserve* (b)			Plant Name: *Blue Heron* (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Solar Photovoltaic			Solar Photovoltaic		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor			Full Outdoor		
3	Year Originally Constructed	2020			2020		
4	Year Last Unit was Installed	2020			2020		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	74.50			74.50		
6	Net Peak Demand on Plant - MW (60 minutes)	70			75		
7	Plant Hours Connected to Load	8784			8784		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	75			75		
10	When Limited by Condenser Water	75			75		
11	Average Number of Employees	0			0		
12	Net Generation, Exclusive of Plant Use - KWh	152720000			149459000		
13	Cost of Plant: Land and Land Rights	0			5197721		
14	Structures and Improvements	7684797			7027448		
15	Equipment Costs	75703098			72264813		
16	Asset Retirement Costs	0			0		
17	Total Cost	83387895			84489982		
18	Cost per KW of Installed Capacity (line 17/5) Including	1119.3006			1134.0937		
19	Production Expenses: Oper, Supv, & Engr	0			0		
20	Fuel	0			0		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	0			0		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	0			0		
26	Misc Steam (or Nuclear) Power Expenses	0			0		
27	Rents	0			0		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	125270			138899		
30	Maintenance of Structures	0			0		
31	Maintenance of Boiler (or reactor) Plant	0			0		
32	Maintenance of Electric Plant	0			0		
33	Maintenance of Misc Steam (or Nuclear) Plant	0			0		
34	Total Production Expenses	125270			138899		
35	Expenses per Net KWh	0.0008			0.0009		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)			N/A			N/A
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)			N/A			N/A
38	Quantity (Units) of Fuel Burned	0	0	0	0	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0	0	0	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000	0.000	0.000	0.000	0.000
41	Average Cost of Fuel per Unit Burned	0.000	0.000	0.000	0.000	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	0.000	0.000	0.000	0.000	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.000	0.000	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000	0.000	0.000	0.000	0.000

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Document Accession #: 20210420-8052 Filed Date: 04/16/2021

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

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Line No.	Item (a)	Plant Name: *Twin Lakes* (b)			Plant Name: *Echo River* (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Solar Photovoltaic			Solar Photovoltaic		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor			Full Outdoor		
3	Year Originally Constructed	2020			2020		
4	Year Last Unit was Installed	2020			2020		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	74.50			74.50		
6	Net Peak Demand on Plant - MW (60 minutes)	63			75		
7	Plant Hours Connected to Load	8784			7320		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	75			75		
10	When Limited by Condenser Water	75			75		
11	Average Number of Employees	0			0		
12	Net Generation, Exclusive of Plant Use - KWh	144091000			65614000		
13	Cost of Plant: Land and Land Rights	1673141			4834830		
14	Structures and Improvements	10696103			11098930		
15	Equipment Costs	67835093			84040906		
16	Asset Retirement Costs	0			0		
17	Total Cost	80204337			99974666		
18	Cost per KW of Installed Capacity (line 17/5) Including	1076.5683			1341.9418		
19	Production Expenses: Oper, Supv, & Engr	0			0		
20	Fuel	0			0		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	0			0		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	0			0		
26	Misc Steam (or Nuclear) Power Expenses	0			0		
27	Rents	0			0		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	201675			105171		
30	Maintenance of Structures	0			0		
31	Maintenance of Boiler (or reactor) Plant	0			0		
32	Maintenance of Electric Plant	0			0		
33	Maintenance of Misc Steam (or Nuclear) Plant	0			0		
34	Total Production Expenses	201675			105171		
35	Expenses per Net KWh	0.0014			0.0016		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)			N/A			N/A
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)			N/A			N/A
38	Quantity (Units) of Fuel Burned	0	0	0	0	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0	0	0	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000	0.000	0.000	0.000	0.000
41	Average Cost of Fuel per Unit Burned	0.000	0.000	0.000	0.000	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	0.000	0.000	0.000	0.000	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.000	0.000	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000	0.000	0.000	0.000	0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

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Line No.	Item (a)	Plant Name: *Lakeside* (b)			Plant Name: *Egret* (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Solar Photovoltaic			Solar Photovoltaic		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor			Full Outdoor		
3	Year Originally Constructed	2020			2020		
4	Year Last Unit was Installed	2020			2020		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	74.50			74.50		
6	Net Peak Demand on Plant - MW (60 minutes)	0			0		
7	Plant Hours Connected to Load	1464			1464		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	75			75		
10	When Limited by Condenser Water	75			75		
11	Average Number of Employees	0			0		
12	Net Generation, Exclusive of Plant Use - KWh	5297000			3902000		
13	Cost of Plant: Land and Land Rights	7272085			4609385		
14	Structures and Improvements	8956954			15452355		
15	Equipment Costs	61147563			57647872		
16	Asset Retirement Costs	0			0		
17	Total Cost	77376602			77709612		
18	Cost per KW of Installed Capacity (line 17/5) Including	1038.6121			1043.0820		
19	Production Expenses: Oper, Supv, & Engr	0			0		
20	Fuel	0			0		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	0			0		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	0			0		
26	Misc Steam (or Nuclear) Power Expenses	0			0		
27	Rents	0			0		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	258			2442		
30	Maintenance of Structures	0			0		
31	Maintenance of Boiler (or reactor) Plant	0			0		
32	Maintenance of Electric Plant	0			0		
33	Maintenance of Misc Steam (or Nuclear) Plant	0			0		
34	Total Production Expenses	258			2442		
35	Expenses per Net KWh	0.0000			0.0006		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)			N/A			N/A
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)			N/A			N/A
38	Quantity (Units) of Fuel Burned	0	0	0	0	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0	0	0	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000	0.000	0.000	0.000	0.000
41	Average Cost of Fuel per Unit Burned	0.000	0.000	0.000	0.000	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	0.000	0.000	0.000	0.000	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.000	0.000	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000	0.000	0.000	0.000	0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

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Line No.	Item (a)	Plant Name: (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	0.00	0.00
6	Net Peak Demand on Plant - MW (60 minutes)	0	0
7	Plant Hours Connected to Load	0	0
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	0	0
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	0	0
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	0	0
15	Equipment Costs	0	0
16	Asset Retirement Costs	0	0
17	Total Cost	0	0
18	Cost per KW of Installed Capacity (line 17/5) Including	0	0
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	0	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	0	0
35	Expenses per Net KWh	0.0000	0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		
38	Quantity (Units) of Fuel Burned	0 0 0	0 0 0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0 0 0	0 0 0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000 0.000 0.000	0.000 0.000 0.000
41	Average Cost of Fuel per Unit Burned	0.000 0.000 0.000	0.000 0.000 0.000
42	Average Cost of Fuel Burned per Million BTU	0.000 0.000 0.000	0.000 0.000 0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000 0.000 0.000	0.000 0.000 0.000
44	Average BTU per KWh Net Generation	0.000 0.000 0.000	0.000 0.000 0.000

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	0.00	0.00
6	Net Peak Demand on Plant - MW (60 minutes)	0	0
7	Plant Hours Connected to Load	0	0
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	0	0
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	0	0
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	0	0
15	Equipment Costs	0	0
16	Asset Retirement Costs	0	0
17	Total Cost	0	0
18	Cost per KW of Installed Capacity (line 17/5) Including	0	0
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	0	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	0	0
35	Expenses per Net KWh	0.0000	0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		
38	Quantity (Units) of Fuel Burned	0 0 0	0 0 0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0 0 0	0 0 0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000 0.000 0.000	0.000 0.000 0.000
41	Average Cost of Fuel per Unit Burned	0.000 0.000 0.000	0.000 0.000 0.000
42	Average Cost of Fuel Burned per Million BTU	0.000 0.000 0.000	0.000 0.000 0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000 0.000 0.000	0.000 0.000 0.000
44	Average BTU per KWh Net Generation	0.000 0.000 0.000	0.000 0.000 0.000

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	0.00	0.00
6	Net Peak Demand on Plant - MW (60 minutes)	0	0
7	Plant Hours Connected to Load	0	0
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	0	0
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	0	0
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	0	0
15	Equipment Costs	0	0
16	Asset Retirement Costs	0	0
17	Total Cost	0	0
18	Cost per KW of Installed Capacity (line 17/5) Including	0	0
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	0	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	0	0
35	Expenses per Net KWh	0.0000	0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		
38	Quantity (Units) of Fuel Burned	0 0 0	0 0 0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0 0 0	0 0 0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000 0.000 0.000	0.000 0.000 0.000
41	Average Cost of Fuel per Unit Burned	0.000 0.000 0.000	0.000 0.000 0.000
42	Average Cost of Fuel Burned per Million BTU	0.000 0.000 0.000	0.000 0.000 0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000 0.000 0.000	0.000 0.000 0.000
44	Average BTU per KWh Net Generation	0.000 0.000 0.000	0.000 0.000 0.000

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	0.00	0.00
6	Net Peak Demand on Plant - MW (60 minutes)	0	0
7	Plant Hours Connected to Load	0	0
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	0	0
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	0	0
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	0	0
15	Equipment Costs	0	0
16	Asset Retirement Costs	0	0
17	Total Cost	0	0
18	Cost per KW of Installed Capacity (line 17/5) Including	0	0
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	0	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	0	0
35	Expenses per Net KWh	0.0000	0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		
38	Quantity (Units) of Fuel Burned	0 0 0	0 0 0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0 0 0	0 0 0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000 0.000 0.000	0.000 0.000 0.000
41	Average Cost of Fuel per Unit Burned	0.000 0.000 0.000	0.000 0.000 0.000
42	Average Cost of Fuel Burned per Million BTU	0.000 0.000 0.000	0.000 0.000 0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000 0.000 0.000	0.000 0.000 0.000
44	Average BTU per KWh Net Generation	0.000 0.000 0.000	0.000 0.000 0.000

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	0.00	0.00
6	Net Peak Demand on Plant - MW (60 minutes)	0	0
7	Plant Hours Connected to Load	0	0
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	0	0
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	0	0
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	0	0
15	Equipment Costs	0	0
16	Asset Retirement Costs	0	0
17	Total Cost	0	0
18	Cost per KW of Installed Capacity (line 17/5) Including	0	0
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	0	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	0	0
35	Expenses per Net KWh	0.0000	0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		
38	Quantity (Units) of Fuel Burned	0 0 0	0 0 0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0 0 0	0 0 0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000 0.000 0.000	0.000 0.000 0.000
41	Average Cost of Fuel per Unit Burned	0.000 0.000 0.000	0.000 0.000 0.000
42	Average Cost of Fuel Burned per Million BTU	0.000 0.000 0.000	0.000 0.000 0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000 0.000 0.000	0.000 0.000 0.000
44	Average BTU per KWh Net Generation	0.000 0.000 0.000	0.000 0.000 0.000

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	0.00	0.00
6	Net Peak Demand on Plant - MW (60 minutes)	0	0
7	Plant Hours Connected to Load	0	0
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	0	0
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	0	0
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	0	0
15	Equipment Costs	0	0
16	Asset Retirement Costs	0	0
17	Total Cost	0	0
18	Cost per KW of Installed Capacity (line 17/5) Including	0	0
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	0	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	0	0
35	Expenses per Net KWh	0.0000	0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		
38	Quantity (Units) of Fuel Burned	0 0 0	0 0 0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0 0 0	0 0 0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000 0.000 0.000	0.000 0.000 0.000
41	Average Cost of Fuel per Unit Burned	0.000 0.000 0.000	0.000 0.000 0.000
42	Average Cost of Fuel Burned per Million BTU	0.000 0.000 0.000	0.000 0.000 0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000 0.000 0.000	0.000 0.000 0.000
44	Average BTU per KWh Net Generation	0.000 0.000 0.000	0.000 0.000 0.000

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	0.00	0.00
6	Net Peak Demand on Plant - MW (60 minutes)	0	0
7	Plant Hours Connected to Load	0	0
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	0	0
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	0	0
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	0	0
15	Equipment Costs	0	0
16	Asset Retirement Costs	0	0
17	Total Cost	0	0
18	Cost per KW of Installed Capacity (line 17/5) Including	0	0
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	0	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	0	0
35	Expenses per Net KWh	0.0000	0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		
38	Quantity (Units) of Fuel Burned	0 0 0	0 0 0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0 0 0	0 0 0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000 0.000 0.000	0.000 0.000 0.000
41	Average Cost of Fuel per Unit Burned	0.000 0.000 0.000	0.000 0.000 0.000
42	Average Cost of Fuel Burned per Million BTU	0.000 0.000 0.000	0.000 0.000 0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000 0.000 0.000	0.000 0.000 0.000
44	Average BTU per KWh Net Generation	0.000 0.000 0.000	0.000 0.000 0.000

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	0.00	0.00
6	Net Peak Demand on Plant - MW (60 minutes)	0	0
7	Plant Hours Connected to Load	0	0
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	0	0
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	0	0
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	0	0
15	Equipment Costs	0	0
16	Asset Retirement Costs	0	0
17	Total Cost	0	0
18	Cost per KW of Installed Capacity (line 17/5) Including	0	0
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	0	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	0	0
35	Expenses per Net KWh	0.0000	0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		
38	Quantity (Units) of Fuel Burned	0 0 0	0 0 0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0 0 0	0 0 0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000 0.000 0.000	0.000 0.000 0.000
41	Average Cost of Fuel per Unit Burned	0.000 0.000 0.000	0.000 0.000 0.000
42	Average Cost of Fuel Burned per Million BTU	0.000 0.000 0.000	0.000 0.000 0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000 0.000 0.000	0.000 0.000 0.000
44	Average BTU per KWh Net Generation	0.000 0.000 0.000	0.000 0.000 0.000

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/26/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	0.00	0.00
6	Net Peak Demand on Plant - MW (60 minutes)	0	0
7	Plant Hours Connected to Load	0	0
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	0	0
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	0	0
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	0	0
15	Equipment Costs	0	0
16	Asset Retirement Costs	0	0
17	Total Cost	0	0
18	Cost per KW of Installed Capacity (line 17/5) Including	0	0
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	0	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	0	0
35	Expenses per Net KWh	0.0000	0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		
38	Quantity (Units) of Fuel Burned	0 0 0	0 0 0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0 0 0	0 0 0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000 0.000 0.000	0.000 0.000 0.000
41	Average Cost of Fuel per Unit Burned	0.000 0.000 0.000	0.000 0.000 0.000
42	Average Cost of Fuel Burned per Million BTU	0.000 0.000 0.000	0.000 0.000 0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000 0.000 0.000	0.000 0.000 0.000
44	Average BTU per KWh Net Generation	0.000 0.000 0.000	0.000 0.000 0.000

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	0.00	0.00
6	Net Peak Demand on Plant - MW (60 minutes)	0	0
7	Plant Hours Connected to Load	0	0
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	0	0
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	0	0
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	0	0
15	Equipment Costs	0	0
16	Asset Retirement Costs	0	0
17	Total Cost	0	0
18	Cost per KW of Installed Capacity (line 17/5) Including	0	0
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	0	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	0	0
35	Expenses per Net KWh	0.0000	0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		
38	Quantity (Units) of Fuel Burned	0 0 0	0 0 0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0 0 0	0 0 0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000 0.000 0.000	0.000 0.000 0.000
41	Average Cost of Fuel per Unit Burned	0.000 0.000 0.000	0.000 0.000 0.000
42	Average Cost of Fuel Burned per Million BTU	0.000 0.000 0.000	0.000 0.000 0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000 0.000 0.000	0.000 0.000 0.000
44	Average BTU per KWh Net Generation	0.000 0.000 0.000	0.000 0.000 0.000

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	0.00	0.00
6	Net Peak Demand on Plant - MW (60 minutes)	0	0
7	Plant Hours Connected to Load	0	0
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	0	0
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	0	0
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	0	0
15	Equipment Costs	0	0
16	Asset Retirement Costs	0	0
17	Total Cost	0	0
18	Cost per KW of Installed Capacity (line 17/5) Including	0	0
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	0	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	0	0
35	Expenses per Net KWh	0.0000	0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		
38	Quantity (Units) of Fuel Burned	0 0 0	0 0 0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0 0 0	0 0 0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000 0.000 0.000	0.000 0.000 0.000
41	Average Cost of Fuel per Unit Burned	0.000 0.000 0.000	0.000 0.000 0.000
42	Average Cost of Fuel Burned per Million BTU	0.000 0.000 0.000	0.000 0.000 0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000 0.000 0.000	0.000 0.000 0.000
44	Average BTU per KWh Net Generation	0.000 0.000 0.000	0.000 0.000 0.000

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	0.00	0.00
6	Net Peak Demand on Plant - MW (60 minutes)	0	0
7	Plant Hours Connected to Load	0	0
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	0	0
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	0	0
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	0	0
15	Equipment Costs	0	0
16	Asset Retirement Costs	0	0
17	Total Cost	0	0
18	Cost per KW of Installed Capacity (line 17/5) Including	0	0
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	0	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	0	0
35	Expenses per Net KWh	0.0000	0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		
38	Quantity (Units) of Fuel Burned	0 0 0	0 0 0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0 0 0	0 0 0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000 0.000 0.000	0.000 0.000 0.000
41	Average Cost of Fuel per Unit Burned	0.000 0.000 0.000	0.000 0.000 0.000
42	Average Cost of Fuel Burned per Million BTU	0.000 0.000 0.000	0.000 0.000 0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000 0.000 0.000	0.000 0.000 0.000
44	Average BTU per KWh Net Generation	0.000 0.000 0.000	0.000 0.000 0.000

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	0.00	0.00
6	Net Peak Demand on Plant - MW (60 minutes)	0	0
7	Plant Hours Connected to Load	0	0
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	0	0
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	0	0
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	0	0
15	Equipment Costs	0	0
16	Asset Retirement Costs	0	0
17	Total Cost	0	0
18	Cost per KW of Installed Capacity (line 17/5) Including	0	0
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	0	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	0	0
35	Expenses per Net KWh	0.0000	0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		
38	Quantity (Units) of Fuel Burned	0 0 0	0 0 0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0 0 0	0 0 0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000 0.000 0.000	0.000 0.000 0.000
41	Average Cost of Fuel per Unit Burned	0.000 0.000 0.000	0.000 0.000 0.000
42	Average Cost of Fuel Burned per Million BTU	0.000 0.000 0.000	0.000 0.000 0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000 0.000 0.000	0.000 0.000 0.000
44	Average BTU per KWh Net Generation	0.000 0.000 0.000	0.000 0.000 0.000

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/26/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	0.00	0.00
6	Net Peak Demand on Plant - MW (60 minutes)	0	0
7	Plant Hours Connected to Load	0	0
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	0	0
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	0	0
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	0	0
15	Equipment Costs	0	0
16	Asset Retirement Costs	0	0
17	Total Cost	0	0
18	Cost per KW of Installed Capacity (line 17/5) Including	0	0
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	0	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	0	0
35	Expenses per Net KWh	0.0000	0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		
38	Quantity (Units) of Fuel Burned	0 0 0	0 0 0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0 0 0	0 0 0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000 0.000 0.000	0.000 0.000 0.000
41	Average Cost of Fuel per Unit Burned	0.000 0.000 0.000	0.000 0.000 0.000
42	Average Cost of Fuel Burned per Million BTU	0.000 0.000 0.000	0.000 0.000 0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000 0.000 0.000	0.000 0.000 0.000
44	Average BTU per KWh Net Generation	0.000 0.000 0.000	0.000 0.000 0.000

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	0.00	0.00
6	Net Peak Demand on Plant - MW (60 minutes)	0	0
7	Plant Hours Connected to Load	0	0
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	0	0
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	0	0
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	0	0
15	Equipment Costs	0	0
16	Asset Retirement Costs	0	0
17	Total Cost	0	0
18	Cost per KW of Installed Capacity (line 17/5) Including	0	0
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	0	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	0	0
35	Expenses per Net KWh	0.0000	0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		
38	Quantity (Units) of Fuel Burned	0 0 0	0 0 0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0 0 0	0 0 0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000 0.000 0.000	0.000 0.000 0.000
41	Average Cost of Fuel per Unit Burned	0.000 0.000 0.000	0.000 0.000 0.000
42	Average Cost of Fuel Burned per Million BTU	0.000 0.000 0.000	0.000 0.000 0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000 0.000 0.000	0.000 0.000 0.000
44	Average BTU per KWh Net Generation	0.000 0.000 0.000	0.000 0.000 0.000

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/28/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	0.00	0.00
6	Net Peak Demand on Plant - MW (60 minutes)	0	0
7	Plant Hours Connected to Load	0	0
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	0	0
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	0	0
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	0	0
15	Equipment Costs	0	0
16	Asset Retirement Costs	0	0
17	Total Cost	0	0
18	Cost per KW of Installed Capacity (line 17/5) Including	0	0
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	0	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	0	0
35	Expenses per Net KWh	0.0000	0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		
38	Quantity (Units) of Fuel Burned	0 0 0	0 0 0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0 0 0	0 0 0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000 0.000 0.000	0.000 0.000 0.000
41	Average Cost of Fuel per Unit Burned	0.000 0.000 0.000	0.000 0.000 0.000
42	Average Cost of Fuel Burned per Million BTU	0.000 0.000 0.000	0.000 0.000 0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000 0.000 0.000	0.000 0.000 0.000
44	Average BTU per KWh Net Generation	0.000 0.000 0.000	0.000 0.000 0.000

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	0.00	0.00
6	Net Peak Demand on Plant - MW (60 minutes)	0	0
7	Plant Hours Connected to Load	0	0
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	0	0
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	0	0
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	0	0
15	Equipment Costs	0	0
16	Asset Retirement Costs	0	0
17	Total Cost	0	0
18	Cost per KW of Installed Capacity (line 17/5) Including	0	0
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	0	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	0	0
35	Expenses per Net KWh	0.0000	0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		
38	Quantity (Units) of Fuel Burned	0 0 0	0 0 0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0 0 0	0 0 0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000 0.000 0.000	0.000 0.000 0.000
41	Average Cost of Fuel per Unit Burned	0.000 0.000 0.000	0.000 0.000 0.000
42	Average Cost of Fuel Burned per Million BTU	0.000 0.000 0.000	0.000 0.000 0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000 0.000 0.000	0.000 0.000 0.000
44	Average BTU per KWh Net Generation	0.000 0.000 0.000	0.000 0.000 0.000

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	0.00	0.00
6	Net Peak Demand on Plant - MW (60 minutes)	0	0
7	Plant Hours Connected to Load	0	0
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	0	0
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	0	0
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	0	0
15	Equipment Costs	0	0
16	Asset Retirement Costs	0	0
17	Total Cost	0	0
18	Cost per KW of Installed Capacity (line 17/5) Including	0	0
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	0	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	0	0
35	Expenses per Net KWh	0.0000	0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		
38	Quantity (Units) of Fuel Burned	0 0 0	0 0 0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0 0 0	0 0 0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000 0.000 0.000	0.000 0.000 0.000
41	Average Cost of Fuel per Unit Burned	0.000 0.000 0.000	0.000 0.000 0.000
42	Average Cost of Fuel Burned per Million BTU	0.000 0.000 0.000	0.000 0.000 0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000 0.000 0.000	0.000 0.000 0.000
44	Average BTU per KWh Net Generation	0.000 0.000 0.000	0.000 0.000 0.000

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	0.00	0.00
6	Net Peak Demand on Plant - MW (60 minutes)	0	0
7	Plant Hours Connected to Load	0	0
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	0	0
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	0	0
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	0	0
15	Equipment Costs	0	0
16	Asset Retirement Costs	0	0
17	Total Cost	0	0
18	Cost per KW of Installed Capacity (line 17/5) Including	0	0
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	0	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	0	0
35	Expenses per Net KWh	0.0000	0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		
38	Quantity (Units) of Fuel Burned	0 0 0	0 0 0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0 0 0	0 0 0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000 0.000 0.000	0.000 0.000 0.000
41	Average Cost of Fuel per Unit Burned	0.000 0.000 0.000	0.000 0.000 0.000
42	Average Cost of Fuel Burned per Million BTU	0.000 0.000 0.000	0.000 0.000 0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000 0.000 0.000	0.000 0.000 0.000
44	Average BTU per KWh Net Generation	0.000 0.000 0.000	0.000 0.000 0.000

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	0.00	0.00
6	Net Peak Demand on Plant - MW (60 minutes)	0	0
7	Plant Hours Connected to Load	0	0
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	0	0
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	0	0
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	0	0
15	Equipment Costs	0	0
16	Asset Retirement Costs	0	0
17	Total Cost	0	0
18	Cost per KW of Installed Capacity (line 17/5) Including	0	0
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	0	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	0	0
35	Expenses per Net KWh	0.0000	0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		
38	Quantity (Units) of Fuel Burned	0 0 0	0 0 0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0 0 0	0 0 0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000 0.000 0.000	0.000 0.000 0.000
41	Average Cost of Fuel per Unit Burned	0.000 0.000 0.000	0.000 0.000 0.000
42	Average Cost of Fuel Burned per Million BTU	0.000 0.000 0.000	0.000 0.000 0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000 0.000 0.000	0.000 0.000 0.000
44	Average BTU per KWh Net Generation	0.000 0.000 0.000	0.000 0.000 0.000

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	0.00	0.00
6	Net Peak Demand on Plant - MW (60 minutes)	0	0
7	Plant Hours Connected to Load	0	0
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	0	0
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	0	0
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	0	0
15	Equipment Costs	0	0
16	Asset Retirement Costs	0	0
17	Total Cost	0	0
18	Cost per KW of Installed Capacity (line 17/5) Including	0	0
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	0	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	0	0
35	Expenses per Net KWh	0.0000	0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		
38	Quantity (Units) of Fuel Burned	0 0 0	0 0 0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0 0 0	0 0 0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000 0.000 0.000	0.000 0.000 0.000
41	Average Cost of Fuel per Unit Burned	0.000 0.000 0.000	0.000 0.000 0.000
42	Average Cost of Fuel Burned per Million BTU	0.000 0.000 0.000	0.000 0.000 0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000 0.000 0.000	0.000 0.000 0.000
44	Average BTU per KWh Net Generation	0.000 0.000 0.000	0.000 0.000 0.000

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	0.00	0.00
6	Net Peak Demand on Plant - MW (60 minutes)	0	0
7	Plant Hours Connected to Load	0	0
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	0	0
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	0	0
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	0	0
15	Equipment Costs	0	0
16	Asset Retirement Costs	0	0
17	Total Cost	0	0
18	Cost per KW of Installed Capacity (line 17/5) Including	0	0
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	0	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	0	0
35	Expenses per Net KWh	0.0000	0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		
38	Quantity (Units) of Fuel Burned	0 0 0	0 0 0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0 0 0	0 0 0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000 0.000 0.000	0.000 0.000 0.000
41	Average Cost of Fuel per Unit Burned	0.000 0.000 0.000	0.000 0.000 0.000
42	Average Cost of Fuel Burned per Million BTU	0.000 0.000 0.000	0.000 0.000 0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000 0.000 0.000	0.000 0.000 0.000
44	Average BTU per KWh Net Generation	0.000 0.000 0.000	0.000 0.000 0.000

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	0.00	0.00
6	Net Peak Demand on Plant - MW (60 minutes)	0	0
7	Plant Hours Connected to Load	0	0
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	0	0
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	0	0
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	0	0
15	Equipment Costs	0	0
16	Asset Retirement Costs	0	0
17	Total Cost	0	0
18	Cost per KW of Installed Capacity (line 17/5) Including	0	0
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	0	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	0	0
35	Expenses per Net KWh	0.0000	0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		
38	Quantity (Units) of Fuel Burned	0 0 0	0 0 0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0 0 0	0 0 0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000 0.000 0.000	0.000 0.000 0.000
41	Average Cost of Fuel per Unit Burned	0.000 0.000 0.000	0.000 0.000 0.000
42	Average Cost of Fuel Burned per Million BTU	0.000 0.000 0.000	0.000 0.000 0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000 0.000 0.000	0.000 0.000 0.000
44	Average BTU per KWh Net Generation	0.000 0.000 0.000	0.000 0.000 0.000

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/28/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	0.00	0.00
6	Net Peak Demand on Plant - MW (60 minutes)	0	0
7	Plant Hours Connected to Load	0	0
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	0	0
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	0	0
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	0	0
15	Equipment Costs	0	0
16	Asset Retirement Costs	0	0
17	Total Cost	0	0
18	Cost per KW of Installed Capacity (line 17/5) Including	0	0
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	0	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	0	0
35	Expenses per Net KWh	0.0000	0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		
38	Quantity (Units) of Fuel Burned	0 0 0	0 0 0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0 0 0	0 0 0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000 0.000 0.000	0.000 0.000 0.000
41	Average Cost of Fuel per Unit Burned	0.000 0.000 0.000	0.000 0.000 0.000
42	Average Cost of Fuel Burned per Million BTU	0.000 0.000 0.000	0.000 0.000 0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000 0.000 0.000	0.000 0.000 0.000
44	Average BTU per KWh Net Generation	0.000 0.000 0.000	0.000 0.000 0.000

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	0.00	0.00
6	Net Peak Demand on Plant - MW (60 minutes)	0	0
7	Plant Hours Connected to Load	0	0
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	0	0
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	0	0
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	0	0
15	Equipment Costs	0	0
16	Asset Retirement Costs	0	0
17	Total Cost	0	0
18	Cost per KW of Installed Capacity (line 17/5) Including	0	0
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	0	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	0	0
35	Expenses per Net KWh	0.0000	0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		
38	Quantity (Units) of Fuel Burned	0 0 0	0 0 0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0 0 0	0 0 0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000 0.000 0.000	0.000 0.000 0.000
41	Average Cost of Fuel per Unit Burned	0.000 0.000 0.000	0.000 0.000 0.000
42	Average Cost of Fuel Burned per Million BTU	0.000 0.000 0.000	0.000 0.000 0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000 0.000 0.000	0.000 0.000 0.000
44	Average BTU per KWh Net Generation	0.000 0.000 0.000	0.000 0.000 0.000

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	0.00	0.00
6	Net Peak Demand on Plant - MW (60 minutes)	0	0
7	Plant Hours Connected to Load	0	0
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	0	0
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	0	0
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	0	0
15	Equipment Costs	0	0
16	Asset Retirement Costs	0	0
17	Total Cost	0	0
18	Cost per KW of Installed Capacity (line 17/5) Including	0	0
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	0	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	0	0
35	Expenses per Net KWh	0.0000	0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		
38	Quantity (Units) of Fuel Burned	0 0 0	0 0 0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0 0 0	0 0 0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000 0.000 0.000	0.000 0.000 0.000
41	Average Cost of Fuel per Unit Burned	0.000 0.000 0.000	0.000 0.000 0.000
42	Average Cost of Fuel Burned per Million BTU	0.000 0.000 0.000	0.000 0.000 0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000 0.000 0.000	0.000 0.000 0.000
44	Average BTU per KWh Net Generation	0.000 0.000 0.000	0.000 0.000 0.000

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	0.00	0.00
6	Net Peak Demand on Plant - MW (60 minutes)	0	0
7	Plant Hours Connected to Load	0	0
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	0	0
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	0	0
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	0	0
15	Equipment Costs	0	0
16	Asset Retirement Costs	0	0
17	Total Cost	0	0
18	Cost per KW of Installed Capacity (line 17/5) Including	0	0
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	0	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	0	0
35	Expenses per Net KWh	0.0000	0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		
38	Quantity (Units) of Fuel Burned	0 0 0	0 0 0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0 0 0	0 0 0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000 0.000 0.000	0.000 0.000 0.000
41	Average Cost of Fuel per Unit Burned	0.000 0.000 0.000	0.000 0.000 0.000
42	Average Cost of Fuel Burned per Million BTU	0.000 0.000 0.000	0.000 0.000 0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000 0.000 0.000	0.000 0.000 0.000
44	Average BTU per KWh Net Generation	0.000 0.000 0.000	0.000 0.000 0.000

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-[illegible] Filed Date: 04/16/2021

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	0.00	0.00
6	Net Peak Demand on Plant - MW (60 minutes)	0	0
7	Plant Hours Connected to Load	0	0
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	0	0
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	0	0
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	0	0
15	Equipment Costs	0	0
16	Asset Retirement Costs	0	0
17	Total Cost	0	0
18	Cost per KW of Installed Capacity (line 17/5) Including	0	0
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	0	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	0	0
35	Expenses per Net KWh	0.0000	0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		
38	Quantity (Units) of Fuel Burned	0 0 0	0 0 0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0 0 0	0 0 0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000 0.000 0.000	0.000 0.000 0.000
41	Average Cost of Fuel per Unit Burned	0.000 0.000 0.000	0.000 0.000 0.000
42	Average Cost of Fuel Burned per Million BTU	0.000 0.000 0.000	0.000 0.000 0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000 0.000 0.000	0.000 0.000 0.000
44	Average BTU per KWh Net Generation	0.000 0.000 0.000	0.000 0.000 0.000

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-0052 Filed Date: 04/16/2021

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	0.00	0.00
6	Net Peak Demand on Plant - MW (60 minutes)	0	0
7	Plant Hours Connected to Load	0	0
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	0	0
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	0	0
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	0	0
15	Equipment Costs	0	0
16	Asset Retirement Costs	0	0
17	Total Cost	0	0
18	Cost per KW of Installed Capacity (line 17/5) Including	0	0
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	0	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	0	0
35	Expenses per Net KWh	0.0000	0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		
38	Quantity (Units) of Fuel Burned	0 0 0	0 0 0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0 0 0	0 0 0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000 0.000 0.000	0.000 0.000 0.000
41	Average Cost of Fuel per Unit Burned	0.000 0.000 0.000	0.000 0.000 0.000
42	Average Cost of Fuel Burned per Million BTU	0.000 0.000 0.000	0.000 0.000 0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000 0.000 0.000	0.000 0.000 0.000
44	Average BTU per KWh Net Generation	0.000 0.000 0.000	0.000 0.000 0.000

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Document Accession #: 20210420-8052 Filed Date: 04/16/2021

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	0.00	0.00
6	Net Peak Demand on Plant - MW (60 minutes)	0	0
7	Plant Hours Connected to Load	0	0
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	0	0
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	0	0
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	0	0
15	Equipment Costs	0	0
16	Asset Retirement Costs	0	0
17	Total Cost	0	0
18	Cost per KW of Installed Capacity (line 17/5) Including	0	0
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	0	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	0	0
35	Expenses per Net KWh	0.0000	0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		
38	Quantity (Units) of Fuel Burned	0 0 0	0 0 0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0 0 0	0 0 0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000 0.000 0.000	0.000 0.000 0.000
41	Average Cost of Fuel per Unit Burned	0.000 0.000 0.000	0.000 0.000 0.000
42	Average Cost of Fuel Burned per Million BTU	0.000 0.000 0.000	0.000 0.000 0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000 0.000 0.000	0.000 0.000 0.000
44	Average BTU per KWh Net Generation	0.000 0.000 0.000	0.000 0.000 0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: *Scherer Unit No. 4* (d)	Plant Name: *Manatee* (e)	Plant Name: (f)	Line No.
Steam	Steam		1
Conventional	Full Outdoor		2
1989	1976		3
1989	1977		4
680.00	1726.60	0.00	5
491	1571	0	6
6310	5690	0	7
0	0	0	8
626	1590	0	9
625	1580	0	10
95	49	0	11
1645861000	2410340000	0	12
5554646	6092655	0	13
197120262	186196861	0	14
1097784062	632593706	0	15
6930572	6913253	0	16
1307389542	831796475	0	17
1922.6317	481.7540	0	18
2353851	561268	0	19
54668924	101586447	0	20
0	0	0	21
2849208	782922	0	22
0	0	0	23
0	0	0	24
823654	454699	0	25
5737131	2968040	0	26
0	0	0	27
0	0	0	28
2878503	549853	0	29
1182538	1636696	0	30
10661769	1901058	0	31
367618	449126	0	32
568858	813240	0	33
82092054	111703349	0	34
0.0499	0.0463	0.0000	35

	Oil	Coal		Oil	Gas				36
	Barrels	Tons		Barrels	Mcf				37
0	4841	1153768	0	94056	27493155	0	0	0	38
0	138500	8360	0	150690	1023861	0	0	0	39
0.000	88.544	47.011	0.000	72.651	92.545	0.000	0.000	0.000	40
0.000	88.544	47.011	0.000	72.651	92.545	0.000	0.000	0.000	41
0.000	15.222	2.812	0.000	11.479	90.388	0.000	0.000	0.000	42
0.000	0.000	0.000	0.028	0.000	0.042	0.000	0.000	0.000	43
0.000	0.000	11738.000	0.000	0.000	11925.000	0.000	0.000	0.000	44

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: *Barefoot Bay* (d)	Plant Name: *Blue Cypress* (e)	Plant Name: *Citrus* (f)	Line No.
Solar Photovoltaic	Solar Photovoltaic	Solar Photovoltaic	1
Full Outdoor	Full Outdoor	Full Outdoor	2
2018	2018	2016	3
2018	2018	2016	4
74.50	74.50	74.50	5
0	75	75	6
0	8784	8784	7
0	0	0	8
75	75	75	9
75	75	75	10
0	7	0	11
160660000	157493000	155917000	12
6076227	3331757	650654	13
11828880	11590736	9252486	14
78785699	78761759	117773293	15
0	0	0	16
96690806	93684252	127676433	17
1297.8632	1257.5067	1713.7776	18
233834	246349	331004	19
0	0	0	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
0	0	2103	25
0	0	2103	26
0	0	0	27
0	0	0	28
0	0	2103	29
0	0	2670	30
0	0	0	31
0	0	2103	32
0	0	2103	33
233834	246349	344189	34
0.0015	0.0016	0.0022	35
N/A	N/A	N/A	36
N/A	N/A	N/A	37
0 0 0	0 0 0	0 0 0	38
0 0 0	0 0 0	0 0 0	39
0.000 0.000 0.000	0.000 0.000 0.000	0.000 0.000 0.000	40
0.000 0.000 0.000	0.000 0.000 0.000	0.000 0.000 0.000	41
0.000 0.000 0.000	0.000 0.000 0.000	0.000 0.000 0.000	42
0.000 0.000 0.000	0.000 0.000 0.000	0.000 0.000 0.000	43
0.000 0.000 0.000	0.000 0.000 0.000	0.000 0.000 0.000	44

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: *Lauderdale* (d)	Plant Name: *Fort Myers* (e)	Plant Name: *Fort Myers* (f)	Line No.
Gas Turbines	Combined Cycle	Gas Turbines	1
Conventional	Conventional	Conventional	2
1970	2000	1974	3
1972	2002	1974	4
68.00	1837.00	124.02	5
0	1719	0	6
12	8777	25	7
0	0	0	8
59	1791	99	9
57	1774	96	10
0	37	0	11
703000	9641403000	607000	12
0	1423635	0	13
3312970	63527165	4874434	14
20345921	1044487961	36759082	15
0	769	0	16
23658891	1109439530	41633516	17
347.9249	603.9410	335.7000	18
0	1412436	5412	19
13666705	240094074	350543	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
0	1283381	4917	25
0	2913502	9486	26
0	0	0	27
0	0	0	28
0	1245027	21484	29
0	324012	194371	30
0	0	0	31
0	4077803	26926	32
0	277235	824	33
13666705	251627470	613963	34
19.4405	0.0261	1.0115	35

	Oil	Gas		Oil	Gas		Oil	Gas	
	Barrels	Mcf		Barrels	Mcf		Barrels	Mcf	37
0	0	6302	0	0	66817499	0	2004	0	38
0	0	1029064	0	0	1026027	0	138190	0	39
0.000	0.000	0.000	0.000	0.000	3.593	0.000	174.922	0.000	40
0.000	0.000	0.000	0.000	0.000	3.593	0.000	174.922	0.000	41
0.000	0.000	0.000	0.000	0.000	3.502	0.000	30.138	0.000	42
0.000	0.000	19441.000	0.000	0.000	0.025	0.000	0.000	0.578	43
0.000	0.000	9225.000	0.000	0.000	7111.000	0.000	0.000	9225.000	44

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

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Plant Name: *Horizon* (d)	Plant Name: *Pioneer Trail* (e)	Plant Name: *Indian River* (f)	Line No.
Solar Photovoltaic	Solar Photovoltaic	Solar Photovoltaic	1
Full Outdoor	Full Outdoor	Full Outdoor	2
2018	2019	2018	3
2018	2019	2018	4
74.50	74.50	74.50	5
50	71	59	6
8784	8784	8784	7
0	0	0	8
75	75	75	9
75	75	75	10
6	0	0	11
150955000	145362000	157675000	12
4875647	6839108	5218385	13
7940948	5452373	7234382	14
80841298	86021976	80381682	15
0	0	0	16
93657893	98313457	92834449	17
1257.1529	1319.6437	1246.1000	18
369098	0	242249	19
0	0	0	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
0	0	0	25
1191	0	229	26
0	0	0	27
0	0	0	28
0	221174	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
370289	221174	242478	34
0.0025	0.0015	0.0015	35
N/A	N/A	N/A	36
N/A	N/A	N/A	37
0	0	0	38
0	0	0	39
0.000	0.000	0.000	40
0.000	0.000	0.000	41
0.000	0.000	0.000	42
0.000	0.000	0.000	43
0.000	0.000	0.000	44

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: *Loggerhead* (d)	Plant Name: *Manatee* (e)	Plant Name: *Manatee* (f)	Line No.
Solar Photovoltaic	Solar Photovoltaic	CombinedCycle	1
Full Outdoor	Full Outdoor	Conventional	2
2018	2016	2005	3
2018	2016	2005	4
74.50	74.50	1301.38	5
60	74	1229	6
8784	8784	8304	7
0	0	0	8
75	75	1251	9
75	75	1238	10
0	0	19	11
158223000	161541000	7184606000	12
3514419	0	0	13
12478795	9928949	31072163	14
78195218	114958585	609499440	15
0	0	0	16
94188432	124887534	640571603	17
1264.2743	1676.3427	492.2249	18
239976	279969	792683	19
0	0	171485029	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
0	0	708256	25
54560	335	1305404	26
0	0	0	27
0	0	0	28
0	0	497052	29
0	0	161988	30
0	0	0	31
0	0	2543408	32
0	0	235234	33
294536	280304	177729054	34
0.0019	0.0017	0.0247	35
N/A	N/A	Gas	36
N/A	N/A	Mcf	37
0 0 0	0 0 0	0 0 48426305	38
0 0 0	0 0 0	0 0 1024534	39
0.000 0.000 0.000	0.000 0.000 0.000	0.000 0.000 3.541	40
0.000 0.000 0.000	0.000 0.000 0.000	0.000 0.000 3.541	41
0.000 0.000 0.000	0.000 0.000 0.000	0.000 0.000 3.457	42
0.000 0.000 0.000	0.000 0.000 0.000	0.000 0.000 0.024	43
0.000 0.000 0.000	0.000 0.000 0.000	0.000 0.000 6904.000	44

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

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Plant Name: (d)	Plant Name: *Martin 8* (e)	Plant Name: *Okeechobee Clean Enr* (f)	Line No.
	CombinedCycle	CombinedCycle	1
	Conventional	Conventional	2
	2001	2019	3
	2005	2019	4
0.00	1301.38	1886.15	5
0	1246	1694	6
0	8244	7489	7
0	0	0	8
0	1246	1638	9
0	1231	1652	10
0	44	27	11
0	6686214000	9463146000	12
0	1189909	421540	13
0	23698442	87619651	14
0	669428994	1078575496	15
0	0	0	16
0	694317345	1166616687	17
0	533.5239	618.5174	18
0	1246710	0	19
0	165709718	0	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
0	1132937	0	25
0	2067383	0	26
0	0	0	27
0	0	0	28
0	813254	0	29
0	185693	0	30
0	0	0	31
0	3541246	0	32
0	609834	0	33
0	175306775	0	34
0.0000	0.0262	0.0000	35

	N/A			Oil	Gas		Oil	Gas	36
N/A				Barrels	Mcg		Barrels	Mcf	37
0	0	0	0	6186	45904586	0	2469	58628278	38
0	0	0	0	139857	1026044	0	137452	1029562	39
0.000	0.000	0.000	0.000	108.645	3.595	0.000	0.000	0.000	40
0.000	0.000	0.000	0.000	108.645	3.595	0.000	0.000	0.000	41
0.000	0.000	0.000	0.000	18.496	3.504	0.000	0.000	0.000	42
0.000	0.000	0.000	0.000	0.000	0.025	0.000	0.000	0.000	43
0.000	0.000	0.000	0.000	0.000	7050.000	0.000	0.000	6380.000	44

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: *Riviera* (d)	Plant Name: *Sanford* (e)	Plant Name: *Space Coast* (f)	Line No.
CombinedCycle	CombinedCycle	Solar Photovoltaic	1
Conventional	Conventional	Full Outdoor	2
2014	2002	2010	3
2014	2003	2010	4
1295.00	2531.46	10.00	5
1276	2338	7	6
8346	8626	8784	7
0	0	0	8
1307	2360	10	9
1309	2328	10	10
26	46	0	11
6571597000	9742178000	15937000	12
3626130	2271090	0	13
75200899	97075720	3893263	14
851913556	1209972881	57678391	15
7116859	0	319780	16
937857444	1309319691	61891434	17
724.2142	517.2192	6189.1434	18
1144686	1594179	41090	19
152933279	247140880	0	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
1144685	1448622	0	25
1379716	23845581	63625	26
0	0	0	27
0	0	0	28
1144685	854618	46697	29
1216400	2226569	18193	30
0	0	0	31
1567907	5888169	12138	32
1226448	905284	4669	33
161757806	283903902	186412	34
0.0246	0.0291	0.0117	35

	Oil	Oil		Oil	Gas			N/A	36
	Barrels	Mcf		Barrels	Mcf			N/A	37
0	21847	42211444	0	0	68262199	0	0	0	38
0	140881	1026570	0	0	1029318	0	0	0	39
0.000	113.661	3.564	0.000	0.000	3.620	0.000	0.000	0.000	40
0.000	113.661	3.564	0.000	0.000	3.620	0.000	0.000	0.000	41
0.000	19.209	3.472	0.000	0.000	3.517	0.000	0.000	0.000	42
0.000	0.000	0.023	0.000	0.000	0.025	0.000	0.000	0.000	43
0.000	0.000	6614.000	0.000	0.000	7212.000	0.000	0.000	0.000	44

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: *West County Energy* (d)	Plant Name: (e)	Plant Name: *Lauderdale* (f)	Line No.
CombinedCycle		Simple Cycle	1
Conventional		Conventional	2
2009		2016	3
2011		2016	4
4100.40	0.00	1148.00	5
2892	0	1165	6
8176	0	962	7
0	0	0	8
3800	0	1065	9
3792	0	1075	10
64	0	22	11
19763922000	0	373035000	12
40449683	0	5714666	13
217053226	0	56156358	14
2082995654	0	375380583	15
1825968	0	0	16
2342324531	0	437251607	17
571.2429	0	380.8812	18
919908	0	394723	19
549712824	0	0	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
11495359	0	394723	25
5930215	0	570924	26
0	0	0	27
0	0	0	28
954918	0	394723	29
3924234	0	394723	30
0	0	0	31
5695199	0	621008	32
2282226	0	422924	33
580914883	0	3193748	34
0.0294	0.0000	0.0086	35

	Oil	Gas		N/A			Oil	Gas	36
	Barrels	Mcf	N/A				Barrels	Mcf	37
0	7041	135025840	0	0	0	0	4134	3854097	38
0	137024	1022072	0	0	0	0	137238	1027432	39
0.000	103.574	4.066	0.000	0.000	0.000	0.000	90.869	3.449	40
0.000	103.574	4.066	0.000	0.000	0.000	0.000	90.869	3.449	41
0.000	17.997	0.095	0.000	0.000	0.000	0.000	15.765	3.356	42
0.000	0.000	0.025	0.000	0.000	0.000	0.000	0.000	0.000	43
0.000	0.000	6985.000	0.000	0.000	0.000	0.000	0.000	10679.000	44

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: *Cattle Ranch* (d)	Plant Name: *Northern Preserve* (e)	Plant Name: *Sweetbay* (f)	Line No.
Solar Photovoltaic	Solar Photovoltaic	Solar Photovoltaic	1
Full Outdoor	Full Outdoor	Full Outdoor	2
2020	2020	2020	3
2020	2020	2020	4
74.50	74.50	74.50	5
60	48	60	6
8784	8784	8784	7
0	0	0	8
75	75	75	9
75	75	75	10
0	0	0	11
143399000	125776000	130405000	12
746267	5019421	5833500	13
9528296	10325562	10961800	14
65852693	57180071	58764420	15
0	0	0	16
76127256	72525054	75559720	17
1021.8424	973.4907	1014.2244	18
0	0	0	19
0	0	0	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
261194	194640	244367	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
261194	194640	244367	34
0.0018	0.0015	0.0019	35
N/A	N/A	N/A	36
N/A	N/A	N/A	37
0 0 0	0 0 0	0 0 0	38
0 0 0	0 0 0	0 0 0	39
0.000 0.000 0.000	0.000 0.000 0.000	0.000 0.000 0.000	40
0.000 0.000 0.000	0.000 0.000 0.000	0.000 0.000 0.000	41
0.000 0.000 0.000	0.000 0.000 0.000	0.000 0.000 0.000	42
0.000 0.000 0.000	0.000 0.000 0.000	0.000 0.000 0.000	43
0.000 0.000 0.000	0.000 0.000 0.000	0.000 0.000 0.000	44

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: *Hibiscus* (d)	Plant Name: *Okeechobee* (e)	Plant Name: *Southfork* (f)	Line No.
Solar Photovoltaic	Solar Photovoltaic	Solar Photovoltaic	1
Full Outdoor	Full Outdoor	Full Outdoor	2
2020	2020	2020	3
2020	2020	2020	4
74.50	74.50	74.50	5
69	69	75	6
7344	7320	6601	7
0	0	0	8
75	75	75	9
75	75	75	10
0	0	0	11
106222000	111805000	120620000	12
10107950	11565822	3492985	13
10166852	12566651	11157884	14
85000869	85929549	85803612	15
0	0	0	16
105275671	110062022	100454481	17
1413.0963	1477.3426	1348.3823	18
0	0	0	19
0	0	0	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
116556	62762	124613	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
116556	62762	124613	34
0.0011	0.0006	0.0010	35
N/A	N/A	N/A	36
N/A	N/A	N/A	37
0 0 0	0 0 0	0 0 0	38
0 0 0	0 0 0	0 0 0	39
0.000 0.000 0.000	0.000 0.000 0.000	0.000 0.000 0.000	40
0.000 0.000 0.000	0.000 0.000 0.000	0.000 0.000 0.000	41
0.000 0.000 0.000	0.000 0.000 0.000	0.000 0.000 0.000	42
0.000 0.000 0.000	0.000 0.000 0.000	0.000 0.000 0.000	43
0.000 0.000 0.000	0.000 0.000 0.000	0.000 0.000 0.000	44

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8032 Filed Date: 04/16/2021

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: *Nassau* (d)	Plant Name: *Trailside* (e)	Plant Name: *Union Springs* (f)	Line No.
Solar Photovoltaic	Solar Photovoltaic	Solar Photovoltaic	1
Full Outdoor	Full Outdoor	Full Outdoor	2
2020	2020	2020	3
2020	2020	2020	4
74.50	74.50	74.50	5
0	0	67	6
1464	1464	744	7
0	0	0	8
75	75	75	9
75	75	75	10
0	0	0	11
2758000	3798000	279000	12
8775961	6838803	5823950	13
14816615	10223876	9163484	14
60682989	62676709	64566586	15
0	0	0	16
84275565	79739388	79554020	17
1131.2156	1070.3274	1067.8392	18
0	0	0	19
0	0	0	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
1100	1340	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
1100	1340	0	34
0.0004	0.0004	0.0000	35
N/A	N/A	N/A	36
N/A	N/A	N/A	37
0 0 0	0 0 0	0 0 0	38
0 0 0	0 0 0	0 0 0	39
0.000 0.000 0.000	0.000 0.000 0.000	0.000 0.000 0.000	40
0.000 0.000 0.000	0.000 0.000 0.000	0.000 0.000 0.000	41
0.000 0.000 0.000	0.000 0.000 0.000	0.000 0.000 0.000	42
0.000 0.000 0.000	0.000 0.000 0.000	0.000 0.000 0.000	43
0.000 0.000 0.000	0.000 0.000 0.000	0.000 0.000 0.000	44

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
0	0	0	8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
0	0	0	13
0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0	0	0	18
0	0	0	19
0	0	0	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35

									36
									37
0	0	0	0	0	0	0	0	0	38
0	0	0	0	0	0	0	0	0	39
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	40
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	41
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	42
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	43
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
0	0	0	8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
0	0	0	13
0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0	0	0	18
0	0	0	19
0	0	0	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35

									36
									37
0	0	0	0	0	0	0	0	0	38
0	0	0	0	0	0	0	0	0	39
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	40
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	41
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	42
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	43
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44

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Document Accession #: 20210420-8052 Filed Date: 04/16/2021

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
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0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35

									36
									37
0	0	0	0	0	0	0	0	0	38
0	0	0	0	0	0	0	0	0	39
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	40
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	41
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	42
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	43
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-5052 Filed Date: 04/16/2021

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
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0	0	0	34
0.0000	0.0000	0.0000	35

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0	0	0	0	0	0	0	0	0	38
0	0	0	0	0	0	0	0	0	39
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	40
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	41
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	42
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	43
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
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0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	41
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	42
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	43
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
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0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	40
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	41
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	42
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	43
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
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0	0	0	0	0	0	0	0	0	38
0	0	0	0	0	0	0	0	0	39
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	40
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	41
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	42
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	43
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
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0	0	0	0	0	0	0	0	0	38
0	0	0	0	0	0	0	0	0	39
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	40
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	41
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	42
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	43
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8032 Filed Date: 04/16/2021

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
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0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	40
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	41
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	42
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	43
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
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0	0	0	0	0	0	0	0	0	38
0	0	0	0	0	0	0	0	0	39
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	40
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	41
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	42
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	43
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
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0	0	0	0	0	0	0	0	0	38
0	0	0	0	0	0	0	0	0	39
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	40
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	41
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	42
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	43
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
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0.00	0.00	0.00	5
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0	0	0	16
0	0	0	17
0	0	0	18
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0	0	0	20
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0	0	0	22
0	0	0	23
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0	0	0	25
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0	0	0	27
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0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35

									36
									37
0	0	0	0	0	0	0	0	0	38
0	0	0	0	0	0	0	0	0	39
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	40
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	41
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	42
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	43
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
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0	0	0	32
0	0	0	33
0	0	0	34
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									36
									37
0	0	0	0	0	0	0	0	0	38
0	0	0	0	0	0	0	0	0	39
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	40
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	41
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	42
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	43
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8002 Filed Date: 04/16/2021

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
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0	0	0	24
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0	0	0	27
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0	0	0	29
0	0	0	30
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0	0	0	32
0	0	0	33
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0.0000	0.0000	0.0000	35

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									37
0	0	0	0	0	0	0	0	0	38
0	0	0	0	0	0	0	0	0	39
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	40
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	41
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	42
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	43
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-5052 Filed Date: 04/16/2021

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
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0	0	0	32
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0.0000	0.0000	0.0000	35

									36
									37
0	0	0	0	0	0	0	0	0	38
0	0	0	0	0	0	0	0	0	39
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	40
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	41
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	42
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	43
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
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0	0	0	17
0	0	0	18
0	0	0	19
0	0	0	20
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0	0	0	23
0	0	0	24
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0	0	0	26
0	0	0	27
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0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35

									36
									37
0	0	0	0	0	0	0	0	0	38
0	0	0	0	0	0	0	0	0	39
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	40
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	41
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	42
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	43
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
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0	0	0	27
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0	0	0	29
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0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35

									36
									37
0	0	0	0	0	0	0	0	0	38
0	0	0	0	0	0	0	0	0	39
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	40
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	41
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	42
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	43
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
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0	0	0	34
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0	0	0	0	0	0	0	0	0	38
0	0	0	0	0	0	0	0	0	39
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	40
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	41
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	42
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	43
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
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0	0	0	22
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0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35

									36
									37
0	0	0	0	0	0	0	0	0	38
0	0	0	0	0	0	0	0	0	39
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	40
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	41
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	42
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	43
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
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0	0	0	25
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0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35

									36
									37
0	0	0	0	0	0	0	0	0	38
0	0	0	0	0	0	0	0	0	39
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	40
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	41
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	42
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	43
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
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0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35

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									37
0	0	0	0	0	0	0	0	0	38
0	0	0	0	0	0	0	0	0	39
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	40
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	41
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	42
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	43
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
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0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	40
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	41
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	42
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	43
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
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0	0	0	0	0	0	0	0	0	39
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	40
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	41
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	42
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	43
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
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0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
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0	0	0	0	0	0	0	0	0	38
0	0	0	0	0	0	0	0	0	39
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	40
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	41
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	42
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	43
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
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0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35

									36
									37
0	0	0	0	0	0	0	0	0	38
0	0	0	0	0	0	0	0	0	39
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	40
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	41
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	42
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	43
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
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0	0	0	0	0	0	0	0	0	38
0	0	0	0	0	0	0	0	0	39
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	40
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	41
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	42
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	43
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
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									37
0	0	0	0	0	0	0	0	0	38
0	0	0	0	0	0	0	0	0	39
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	40
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	41
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	42
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	43
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
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0	0	0	10
0	0	0	11
0	0	0	12
0	0	0	13
0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0	0	0	18
0	0	0	19
0	0	0	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35

									36
									37
0	0	0	0	0	0	0	0	0	38
0	0	0	0	0	0	0	0	0	39
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	40
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	41
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	42
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	43
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44

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Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8032 Filed Date: 04/16/2021

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
0	0	0	8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
0	0	0	13
0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0	0	0	18
0	0	0	19
0	0	0	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35

									36
									37
0	0	0	0	0	0	0	0	0	38
0	0	0	0	0	0	0	0	0	39
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	40
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	41
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	42
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	43
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
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Document Accession #: 20210420-8052 Filed Date: 04/16/2021

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
0	0	0	8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
0	0	0	13
0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0	0	0	18
0	0	0	19
0	0	0	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35

									36
									37
0	0	0	0	0	0	0	0	0	38
0	0	0	0	0	0	0	0	0	39
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	40
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	41
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	42
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	43
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
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FOOTNOTE DATA

Schedule Page: 403 Line No.: -1 Column: d

Data shown relates to FPL's 76.36% ownership portion except: number of employees represents 100%, and capacity and generation reflect FPL's 73.923% ownership share available at point of interchange. JEA owns the remaining 23.64% of Scherer #4.

Schedule Page: 402 Line No.: 15 Column: b

Equipment costs include capitalized spare parts of $39,489,292 which are physically located in Storeroom Facilities in St Lucie County.

Schedule Page: 402 Line No.: 15 Column: c

Equipment costs include capitalized spare parts of $17,624,158 which are physically located in a Storeroom Facility in Dade County.

Schedule Page: 403 Line No.: 15 Column: e

Equipment costs include capitalized spare parts of $9,631,375 which are physically located in a Storeroom Facility in Manatee County.

Schedule Page: 402.1 Line No.: 11 Column: c

Babcock employees are included in the DeSoto figures.

Schedule Page: 403.1 Line No.: 11 Column: d

Barefoot Bay employees are included in the Blue Cypress figures.

Schedule Page: 403.1 Line No.: 11 Column: e

Blue Cypress employees include Space Coast, Interstate, Indian River, Pioneer Trail, Barefoot Bay, Sweetbay, Hibiscus and Loggerhead employees since these sites are jointly operated and maintained.

Schedule Page: 403.1 Line No.: 11 Column: f

Citrus employees are included in the Babcock figures.

Schedule Page: 402.1 Line No.: 15 Column: b

Equipment costs include capitalized spare parts of $22,867,296 which are physically located in the Central Distribution Facility in Martin County; and capitalized spare parts of $4,278,027 which are physically located in a Storeroom Facility in Brevard County.

Schedule Page: 402.2 Line No.: 11 Column: b

Coral Farms employees are included in the Horizon figures.

Schedule Page: 402.2 Line No.: 11 Column: c

DeSoto employees include Babcock, Citrus, Manatee, Wildflower, Hammock and Miami-Dade figures since these sites are jointly operated and maintained.

Schedule Page: 403.2 Line No.: 11 Column: d

Lauderdale GTs remaining two units are blackstart units. No employees are assigned to these units.

Schedule Page: 403.2 Line No.: 11 Column: f

Ft. Myers GTs remaining two units are blackstart units. No employees are assigned to these units.

Schedule Page: 403.2 Line No.: 15 Column: d

Equipment costs include capitalized spare parts of $805,599 which are physically located in a Storeroom Facility in Broward County and capitalized spare parts of $682,842 which are physically located in a Central Distribution Facility in Martin County.

Schedule Page: 403.2 Line No.: 15 Column: e

Equipment costs include capitalized spare parts of $155,555,091 which are physically located in the Central Distribution Facility in Martin County; and capitalized spare parts of $2,849,620 which are physically located in a Storeroom Facility in Lee County.

Schedule Page: 403.2 Line No.: 15 Column: f

Equipment costs include capitalized spare parts of $122,969 which are physically located in a Storeroom Facility in Lee County. - ft myers gas

Schedule Page: 402.3 Line No.: 11 Column: c

Hammock employees are included in the DeSoto figures.

Schedule Page: 403.3 Line No.: 11 Column: d

Horizon employees include Coral Farms, Sunshine Gateway and Echo River figures since these sites are jointly operated and maintained.

Schedule Page: 403.3 Line No.: 11 Column: e

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Pioneer Trail employees are included in the Blue Cypress figures.

Schedule Page: 403.3 Line No.: 11 Column: f

Indian River employees are included in the Blue Cypress figures.

Schedule Page: 402.4 Line No.: 11 Column: b

Interstate employees are included in the Blue Cypress figures.

Schedule Page: 402.4 Line No.: 11 Column: c

Miami-Dade employees are included in the DeSoto figures.

Schedule Page: 403.4 Line No.: 11 Column: d

Loggerhead employees are included in the Blue Cypress figures.

Schedule Page: 403.4 Line No.: 11 Column: e

Manatee solar employees are included in the Babcock figures.

Schedule Page: 403.4 Line No.: 15 Column: f

Equipment costs include capitalized spare parts of $4,222,277 which are physically located in the Central Distribution Facility in Martin County; and capitalized spare parts of $2,446,472 which are physically located in Storeroom Facility in Manatee County.

Schedule Page: 402.5 Line No.: -1 Column: c

Martin solar is a solar thermal plant. The 75 MW is not incremental since this solar thermal capability is designed to produce and provide steam for the Martin 8 Combined Cycle unit, thus reducing FPL's use of natural gas. Net peak demand and plant hours connected to load are not applicable.

Schedule Page: 403.5 Line No.: -1 Column: f

Operating data shown for Okeechobee reflects commercial operation starting April 1, 2019

Schedule Page: 402.5 Line No.: 12 Column: c

Martin Solar equivalent generation is included in the Martin 8 Combined Cycle plant amounts and contributes to the resultant plant heat rate.

Schedule Page: 403.5 Line No.: 15 Column: e

Equipment costs include capitalized spare parts of $74,959,378 which are physically located in Storeroom Facilities in Martin County; and capitalized spare parts of $13,816,346 which are physically located in Storeroom Facility in Martin County.

Schedule Page: 403.5 Line No.: 15 Column: f

Equipment costs include capitalized spare parts of $31,570,451 which are physically located in the Central Distribution Facility in Martin County.

Schedule Page: 402.6 Line No.: 11 Column: b

Wildflower employees are included in the DeSoto figures.

Schedule Page: 403.6 Line No.: 11 Column: f

Space Coast employees are included in the Blue Cypress figures.

Schedule Page: 402.6 Line No.: 15 Column: c

Equipment costs include capitalized spare parts of $78,787,062 which are physically located in the Central Distribution Facility in Martin County; and capitalized spare parts of $440,878 which are physically located in Storeroom Facility in Broward County.

Schedule Page: 403.6 Line No.: 15 Column: d

Equipment costs include capitalized spare parts of $39,864,349which are physically located in the Central Distribution facility in Martin County; and capitalized spare parts of $7,149,783 which are physically located in a Storeroom Facility in Palm Beach County.

Schedule Page: 403.6 Line No.: 15 Column: e

Equipment costs include capitalized spare parts of $44,059,748 which are physically located in the Central Distribution facility in Martin County; and capitalized spare parts of $3,529,882 which are physically located in Storeroom Facility in Volusia County.

Schedule Page: 402.7 Line No.: 11 Column: b

Sunchine Gateway employees are included in the Horizon figures.

Schedule Page: 403.7 Line No.: 11 Column: f

Lauderdale simple cycle employees are all included in the Lauderdale value since they jointly operate and maintain the site.

Schedule Page: 402.7 Line No.: 15 Column: c

Equipment costs include capitalized spare parts of $16,732,196 which are physically located in the Central Distribution facility in Martin County; and capitalized spare parts

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of $5,929,180 which are physically located in a Storeroom Facility in Dade County.

Schedule Page: 403.7 Line No.: 15 Column: d

Equipment costs include capitalized spare parts of $4,212,295 which are physically located in a vendor warehouse in Chatham County, Georgia, capitalized spare parts of $108,639,548 which are physically located in the Central Distribution facility in Martin County; and capitalized spare parts of $8,441,771 which are physically located in a Storeroom Facility in Palm Beach County.

Schedule Page: 402.8 Line No.: 11 Column: b

Babcock Preserve employees are included in the DeSoto figures.

Schedule Page: 402.8 Line No.: 11 Column: c

Blue Heron employees are included in the DeSoto figures.

Schedule Page: 403.8 Line No.: 11 Column: d

Cattle Ranch employees are included in the DeSoto figures.

Schedule Page: 403.8 Line No.: 11 Column: e

Nothern Preserve employees are included in the Horizon figures.

Schedule Page: 403.8 Line No.: 11 Column: f

Sweetbay employees are included in the Blue Cypress figures.

Schedule Page: 402.9 Line No.: 11 Column: b

Twin Lakes employees are included in the Horizon figures.

Schedule Page: 402.9 Line No.: 11 Column: c

Echo River employees are included in the Horizon figures.

Schedule Page: 403.9 Line No.: 11 Column: d

Hibiscus employees are included in the Blue Cypress figures.

Schedule Page: 403.9 Line No.: 11 Column: e

Okeechobee employees are included in the Blue Cypress figures.

Schedule Page: 403.9 Line No.: 11 Column: f

Southfork employees are included in the DeSoto figures.

Schedule Page: 402.10 Line No.: 11 Column: b

Lakeside employees are included in the Blue Cypress figures.

Schedule Page: 402.10 Line No.: 11 Column: c

Egret employees are included in the Horizon figures.

Schedule Page: 403.10 Line No.: 11 Column: d

Nassau employees are included in the Horizons figures.

Schedule Page: 403.10 Line No.: 11 Column: e

Trailside employees are included in the Horizon figures.

Schedule Page: 403.10 Line No.: 11 Column: f

Union Springs employees are included in the Horizon figures.

Schedule Page: 402.1 Line No.: 36 Column: c3

Babcock is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.1 Line No.: 36 Column: d3

Barefoot Bay is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.1 Line No.: 36 Column: e3

Blue Cypress is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.1 Line No.: 36 Column: f3

Citrus is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.1 Line No.: 37 Column: c3

Babcock is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.1 Line No.: 37 Column: d3

Barefoot Bay is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

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Schedule Page: 402.1 Line No.: 37 Column: e3
Blue Cypress is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.1 Line No.: 37 Column: f3
Citrus is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.1 Line No.: 38 Column: c3
Babcock is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.1 Line No.: 38 Column: d3
Barefoot Bay is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.1 Line No.: 38 Column: e3
Blue Cypress is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.1 Line No.: 38 Column: f3
Citrus is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.1 Line No.: 39 Column: c3
Babcock is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.1 Line No.: 39 Column: d3
Barefoot Bay is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.1 Line No.: 39 Column: e3
Blue Cypress is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.1 Line No.: 39 Column: f3
Citrus is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.1 Line No.: 40 Column: c3
Babcock is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.1 Line No.: 40 Column: d3
Barefoot Bay is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.1 Line No.: 40 Column: e3
Blue Cypress is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.1 Line No.: 40 Column: f3
Citrus is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.1 Line No.: 41 Column: c3
Babcock is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.1 Line No.: 41 Column: d3
Barefoot Bay is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.1 Line No.: 41 Column: e3
Blue Cypress is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.1 Line No.: 41 Column: f3
Citrus is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.1 Line No.: 42 Column: c3
Babcock is a photovoltaic (PV) solar plant and as such, fuel related information is not

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applicable.

Schedule Page: 402.1 Line No.: 42 Column: d3

Barefoot Bay is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.1 Line No.: 42 Column: e3

Blue Cypress is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.1 Line No.: 42 Column: f3

Citrus is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.1 Line No.: 43 Column: c3

Babcock is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.1 Line No.: 43 Column: d3

Barefoot Bay is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.1 Line No.: 43 Column: e3

Blue Cypress is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.1 Line No.: 43 Column: f3

Citrus is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.1 Line No.: 44 Column: c3

Babcock is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.1 Line No.: 44 Column: d3

Barefoot Bay is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.1 Line No.: 44 Column: e3

Blue Cypress is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.1 Line No.: 44 Column: f3

Citrus is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.2 Line No.: 36 Column: b3

Coral Farms is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.2 Line No.: 36 Column: c3

DeSoto is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.2 Line No.: 37 Column: b3

Coral Farms is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.2 Line No.: 37 Column: c3

DeSoto is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.2 Line No.: 38 Column: b3

Coral Farms is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.2 Line No.: 38 Column: c3

DeSoto is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.2 Line No.: 39 Column: b3

Coral Farms is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.2 Line No.: 39 Column: c3

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DeSoto is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.2 Line No.: 40 Column: b3

Coral Farms is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.2 Line No.: 40 Column: c3

DeSoto is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.2 Line No.: 41 Column: b3

Coral Farms is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.2 Line No.: 41 Column: c3

DeSoto is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.2 Line No.: 42 Column: b3

Coral Farms is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.2 Line No.: 42 Column: c3

DeSoto is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.2 Line No.: 43 Column: b3

Coral Farms is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.2 Line No.: 43 Column: c3

DeSoto is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.2 Line No.: 44 Column: b3

Coral Farms is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.2 Line No.: 44 Column: c3

DeSoto is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.3 Line No.: 36 Column: c3

Hammock is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.3 Line No.: 36 Column: d3

Horizon is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.3 Line No.: 36 Column: e3

Pioneer Trail is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.3 Line No.: 36 Column: f3

Indian River is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.3 Line No.: 37 Column: c3

Hammock is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.3 Line No.: 37 Column: d3

Horizon is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.3 Line No.: 37 Column: e3

Pioneer Trail is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.3 Line No.: 37 Column: f3

Indian River is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

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Schedule Page: 402.3 Line No.: 38 Column: c3
Hammock is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.3 Line No.: 38 Column: d3
Horizon is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.3 Line No.: 38 Column: e3
Pioneer Trail is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.3 Line No.: 38 Column: f3
Indian River is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.3 Line No.: 39 Column: c3
Hammock is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.3 Line No.: 39 Column: d3
Horizon is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.3 Line No.: 39 Column: e3
Pioneer Trail is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.3 Line No.: 39 Column: f3
Indian River is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.3 Line No.: 40 Column: c3
Hammock is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.3 Line No.: 40 Column: d3
Horizon is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.3 Line No.: 40 Column: e3
Pioneer Trail is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.3 Line No.: 40 Column: f3
Indian River is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.3 Line No.: 41 Column: c3
Hammock is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.3 Line No.: 41 Column: d3
Horizon is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.3 Line No.: 41 Column: e3
Pioneer Trail is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.3 Line No.: 41 Column: f3
Indian River is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.3 Line No.: 42 Column: c3
Hammock is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.3 Line No.: 42 Column: d3
Horizon is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.3 Line No.: 42 Column: e3
Pioneer Trail is a photovoltaic (PV) solar plant and as such, fuel related information is

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not applicable.

Schedule Page: 402.3 Line No.: 42 Column: f3

Indian River is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.3 Line No.: 43 Column: c3

Hammock is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.3 Line No.: 43 Column: d3

Horizon is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.3 Line No.: 43 Column: e3

Pioneer Trail is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.3 Line No.: 43 Column: f3

Indian River is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.3 Line No.: 44 Column: c3

Hammock is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.3 Line No.: 44 Column: d3

Horizon is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.3 Line No.: 44 Column: e3

Pioneer Trail is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.3 Line No.: 44 Column: f3

Indian River is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.4 Line No.: 36 Column: b3

Interstate is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.4 Line No.: 36 Column: c3

Miami-Dade is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.4 Line No.: 36 Column: d3

Loggerhead is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.4 Line No.: 36 Column: e3

Manatee solar is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.4 Line No.: 37 Column: b3

Interstate is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.4 Line No.: 37 Column: c3

Miami-Dade is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.4 Line No.: 37 Column: d3

Loggerhead is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.4 Line No.: 37 Column: e3

Manatee solar is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.4 Line No.: 38 Column: b3

Interstate is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.4 Line No.: 38 Column: c3

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Miami-Dade is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.4 Line No.: 38 Column: d3

Loggerhead is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.4 Line No.: 38 Column: e3

Manatee solar is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.4 Line No.: 39 Column: b3

Interstate is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.4 Line No.: 39 Column: c3

Miami-Dade is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.4 Line No.: 39 Column: d3

Loggerhead is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.4 Line No.: 39 Column: e3

Manatee solar is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.4 Line No.: 40 Column: b3

Interstate is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.4 Line No.: 40 Column: c3

Miami-Dade is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.4 Line No.: 40 Column: d3

Loggerhead is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.4 Line No.: 40 Column: e3

Manatee solar is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.4 Line No.: 41 Column: b3

Interstate is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.4 Line No.: 41 Column: c3

Miami-Dade is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.4 Line No.: 41 Column: d3

Loggerhead is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.4 Line No.: 41 Column: e3

Manatee solar is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.4 Line No.: 42 Column: b3

Interstate is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.4 Line No.: 42 Column: c3

Miami-Dade is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.4 Line No.: 42 Column: d3

Loggerhead is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.4 Line No.: 42 Column: e3

Manatee solar is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

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Schedule Page: 402.4 Line No.: 43 Column: b3
Interstate is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.4 Line No.: 43 Column: c3
Miami-Dade is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.4 Line No.: 43 Column: d3
Loggerhead is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.4 Line No.: 43 Column: e3
Manatee solar is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.4 Line No.: 44 Column: b3
Interstate is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.4 Line No.: 44 Column: c3
Miami-Dade is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.4 Line No.: 44 Column: d3
Loggerhead is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.4 Line No.: 44 Column: e3
Manatee solar is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.5 Line No.: 36 Column: c3
Martin Solar is a solar thermal plant and as such, fuel related information is not applicable.

Schedule Page: 402.5 Line No.: 37 Column: c3
Martin Solar is a solar thermal plant and as such, fuel related information is not applicable.

Schedule Page: 402.5 Line No.: 38 Column: c3
Martin Solar is a solar thermal plant and as such, fuel related information is not applicable.

Schedule Page: 402.5 Line No.: 39 Column: c3
Martin Solar is a solar thermal plant and as such, fuel related information is not applicable.

Schedule Page: 402.5 Line No.: 40 Column: c3
Martin Solar is a solar thermal plant and as such, fuel related information is not applicable.

Schedule Page: 402.5 Line No.: 41 Column: c3
Martin Solar is a solar thermal plant and as such, fuel related information is not applicable.

Schedule Page: 402.5 Line No.: 42 Column: c3
Martin Solar is a solar thermal plant and as such, fuel related information is not applicable.

Schedule Page: 402.5 Line No.: 43 Column: c3
Martin Solar is a solar thermal plant and as such, fuel related information is not applicable.

Schedule Page: 402.5 Line No.: 44 Column: c3
Martin Solar is a solar thermal plant and as such, fuel related information is not applicable.

Schedule Page: 402.5 Line No.: 44 Column: e3
Martin Unit 8 heat rate reflects the benefit of the 75 MW Martin Solar Energy Center capability contribution.

Schedule Page: 402.6 Line No.: 36 Column: b3
Wildflower is a photovoltaic (PV) solar plant and as such, fuel related information is not

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applicable.

Schedule Page: 402.6 Line No.: 36 Column: f3

Space Coast is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.6 Line No.: 37 Column: b3

Wildflower is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.6 Line No.: 37 Column: f3

Space Coast is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.6 Line No.: 38 Column: b3

Wildflower is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.6 Line No.: 38 Column: f3

Space Coast is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.6 Line No.: 39 Column: b3

Wildflower is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.6 Line No.: 39 Column: f3

Space Coast is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.6 Line No.: 40 Column: b3

Wildflower is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.6 Line No.: 40 Column: f3

Space Coast is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.6 Line No.: 41 Column: b3

Wildflower is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.6 Line No.: 41 Column: f3

Space Coast is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.6 Line No.: 42 Column: b3

Wildflower is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.6 Line No.: 42 Column: f3

Space Coast is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.6 Line No.: 43 Column: b3

Wildflower is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.6 Line No.: 43 Column: f3

Space Coast is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.6 Line No.: 44 Column: b3

Wildflower is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.6 Line No.: 44 Column: f3

Space Coast is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.7 Line No.: 36 Column: b3

Sunshine Gateway is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.7 Line No.: 37 Column: b3

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Sunshine Gateway is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.7 Line No.: 38 Column: b3

Sunshine Gateway is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.7 Line No.: 39 Column: b3

Sunshine Gateway is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.7 Line No.: 40 Column: b3

Sunshine Gateway is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.7 Line No.: 41 Column: b3

Sunshine Gateway is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.7 Line No.: 42 Column: b3

Sunshine Gateway is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.7 Line No.: 43 Column: b3

Sunshine Gateway is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.7 Line No.: 44 Column: b3

Sunshine Gateway is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.8 Line No.: 36 Column: b3

Babcock Preserve is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.8 Line No.: 36 Column: c3

Blue Heron is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.8 Line No.: 36 Column: d3

Cattle Ranch is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.8 Line No.: 36 Column: e3

Nothern Preserve is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.8 Line No.: 36 Column: f3

Sweetbay is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.8 Line No.: 37 Column: b3

Babcock Preserve is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.8 Line No.: 37 Column: c3

Blue Heron is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.8 Line No.: 37 Column: d3

Cattle Ranch is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.8 Line No.: 37 Column: e3

Nothern Preserve is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.8 Line No.: 37 Column: f3

Sweetbay is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.8 Line No.: 38 Column: b3

Babcock Preserve is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

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Schedule Page: 402.8 Line No.: 38 Column: c3
Blue Heron is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.8 Line No.: 38 Column: d3
Cattle Ranch is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.8 Line No.: 38 Column: e3
Nothern Preserve is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.8 Line No.: 38 Column: f3
Sweetbay is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.8 Line No.: 39 Column: b3
Babcock Preserve is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.8 Line No.: 39 Column: c3
Blue Heron is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.8 Line No.: 39 Column: d3
Cattle Ranch is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.8 Line No.: 39 Column: e3
Nothern Preserve is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.8 Line No.: 39 Column: f3
Sweetbay is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.8 Line No.: 40 Column: b3
Babcock Preserve is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.8 Line No.: 40 Column: c3
Blue Heron is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.8 Line No.: 40 Column: d3
Cattle Ranch is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.8 Line No.: 40 Column: e3
Nothern Preserve is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.8 Line No.: 40 Column: f3
Sweetbay is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.8 Line No.: 41 Column: b3
Babcock Preserve is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.8 Line No.: 41 Column: c3
Blue Heron is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.8 Line No.: 41 Column: d3
Cattle Ranch is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.8 Line No.: 41 Column: e3
Nothern Preserve is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.8 Line No.: 41 Column: f3
Sweetbay is a photovoltaic (PV) solar plant and as such, fuel related information is not

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applicable.

Schedule Page: 402.8 Line No.: 42 Column: b3

Babcock Preserve is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.8 Line No.: 42 Column: c3

Blue Heron is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.8 Line No.: 42 Column: d3

Cattle Ranch is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.8 Line No.: 42 Column: e3

Nothern Preserve is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.8 Line No.: 42 Column: f3

Sweetbay is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.8 Line No.: 43 Column: b3

Babcock Preserve is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.8 Line No.: 43 Column: c3

Blue Heron is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.8 Line No.: 43 Column: d3

Cattle Ranch is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.8 Line No.: 43 Column: e3

Nothern Preserve is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.8 Line No.: 43 Column: f3

Sweetbay is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.8 Line No.: 44 Column: b3

Babcock Preserve is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.8 Line No.: 44 Column: c3

Blue Heron is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.8 Line No.: 44 Column: d3

Cattle Ranch is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.8 Line No.: 44 Column: e3

Nothern Preserve is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.8 Line No.: 44 Column: f3

Sweetbay is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.9 Line No.: 36 Column: b3

Twin Lakes is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.9 Line No.: 36 Column: c3

Echo River is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.9 Line No.: 36 Column: d3

Hibiscus a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.9 Line No.: 36 Column: e3

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Okeechobee is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.9 Line No.: 36 Column: f3

Southfork is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.9 Line No.: 37 Column: b3

Twin Lakes is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.9 Line No.: 37 Column: c3

Echo River is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.9 Line No.: 37 Column: d3

Hibiscus a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.9 Line No.: 37 Column: e3

Okeechobee is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.9 Line No.: 37 Column: f3

Southfork is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.9 Line No.: 38 Column: b3

Twin Lakes is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.9 Line No.: 38 Column: c3

Echo River is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.9 Line No.: 38 Column: d3

Hibiscus a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.9 Line No.: 38 Column: e3

Okeechobee is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.9 Line No.: 38 Column: f3

Southfork is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.9 Line No.: 39 Column: b3

Twin Lakes is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.9 Line No.: 39 Column: c3

Echo River is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.9 Line No.: 39 Column: d3

Hibiscus a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.9 Line No.: 39 Column: e3

Okeechobee is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.9 Line No.: 39 Column: f3

Southfork is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.9 Line No.: 40 Column: b3

Twin Lakes is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.9 Line No.: 40 Column: c3

Echo River is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

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Schedule Page: 402.9 Line No.: 40 Column: d3
Hibiscus a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.9 Line No.: 40 Column: e3
Okeechobee is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.9 Line No.: 40 Column: f3
Southfork is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.9 Line No.: 41 Column: b3
Twin Lakes is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.9 Line No.: 41 Column: c3
Echo River is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.9 Line No.: 41 Column: d3
Hibiscus a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.9 Line No.: 41 Column: e3
Okeechobee is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.9 Line No.: 41 Column: f3
Southfork is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.9 Line No.: 42 Column: b3
Twin Lakes is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.9 Line No.: 42 Column: c3
Echo River is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.9 Line No.: 42 Column: d3
Hibiscus a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.9 Line No.: 42 Column: e3
Okeechobee is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

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Southfork is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.9 Line No.: 43 Column: b3
Twin Lakes is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.9 Line No.: 43 Column: c3
Echo River is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.9 Line No.: 43 Column: d3
Hibiscus a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.9 Line No.: 43 Column: e3
Okeechobee is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.9 Line No.: 43 Column: f3
Southfork is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.9 Line No.: 44 Column: b3
Twin Lakes is a photovoltaic (PV) solar plant and as such, fuel related information is not

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FOOTNOTE DATA

applicable.

Schedule Page: 402.9 Line No.: 44 Column: c3

Echo River is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.9 Line No.: 44 Column: d3

Hibiscus a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.9 Line No.: 44 Column: e3

Okeechobee is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.9 Line No.: 44 Column: f3

Southfork is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.10 Line No.: 36 Column: b3

Lakeside is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.10 Line No.: 36 Column: c3

Egret is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.10 Line No.: 36 Column: d3

Nassau is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.10 Line No.: 36 Column: e3

Trailside is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.10 Line No.: 36 Column: f3

Union Springs is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.10 Line No.: 37 Column: b3

Lakeside is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.10 Line No.: 37 Column: c3

Egret is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.10 Line No.: 37 Column: d3

Nassau is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.10 Line No.: 37 Column: e3

Trailside is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.10 Line No.: 37 Column: f3

Union Springs is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.10 Line No.: 38 Column: b3

Lakeside is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.10 Line No.: 38 Column: c3

Egret is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.10 Line No.: 38 Column: d3

Nassau is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.10 Line No.: 38 Column: e3

Trailside is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.10 Line No.: 38 Column: f3

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Union Springs is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.10 Line No.: 39 Column: b3

Lakeside is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.10 Line No.: 39 Column: c3

Egret is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.10 Line No.: 39 Column: d3

Nassau is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.10 Line No.: 39 Column: e3

Trailside is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.10 Line No.: 39 Column: f3

Union Springs is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.10 Line No.: 40 Column: b3

Lakeside is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.10 Line No.: 40 Column: c3

Egret is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.10 Line No.: 40 Column: d3

Nassau is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.10 Line No.: 40 Column: e3

Trailside is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.10 Line No.: 40 Column: f3

Union Springs is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.10 Line No.: 41 Column: b3

Lakeside is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.10 Line No.: 41 Column: c3

Egret is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.10 Line No.: 41 Column: d3

Nassau is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.10 Line No.: 41 Column: e3

Trailside is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.10 Line No.: 41 Column: f3

Union Springs is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.10 Line No.: 42 Column: b3

Lakeside is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.10 Line No.: 42 Column: c3

Egret is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.10 Line No.: 42 Column: d3

Nassau is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
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Schedule Page: 402.10 Line No.: 42 Column: e3
Trailside is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.10 Line No.: 42 Column: f3
Union Springs is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.10 Line No.: 43 Column: b3
Lakeside is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.10 Line No.: 43 Column: c3
Egret is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.10 Line No.: 43 Column: d3
Nassau is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.10 Line No.: 43 Column: e3
Trailside is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.10 Line No.: 43 Column: f3
Union Springs is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.10 Line No.: 44 Column: b3
Lakeside is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.10 Line No.: 44 Column: c3
Egret is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.10 Line No.: 44 Column: d3
Nassau is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.10 Line No.: 44 Column: e3
Trailside is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.10 Line No.: 44 Column: f3
Union Springs is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
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HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: (b)	FERC Licensed Project No. 0 Plant Name: (c)
1	Kind of Plant (Run-of-River or Storage)		
2	Plant Construction type (Conventional or Outdoor)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total installed cap (Gen name plate Rating in MW)	0.00	0.00
6	Net Peak Demand on Plant-Megawatts (60 minutes)	0	0
7	Plant Hours Connect to Load	0	0
8	Net Plant Capability (in megawatts)		
9	(a) Under Most Favorable Oper Conditions	0	0
10	(b) Under the Most Adverse Oper Conditions	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - Kwh	0	0
13	Cost of Plant		
14	Land and Land Rights	0	0
15	Structures and Improvements	0	0
16	Reservoirs, Dams, and Waterways	0	0
17	Equipment Costs	0	0
18	Roads, Railroads, and Bridges	0	0
19	Asset Retirement Costs	0	0
20	TOTAL cost (Total of 14 thru 19)	0	0
21	Cost per KW of Installed Capacity (line 20 / 5)	0.0000	0.0000
22	Production Expenses		
23	Operation Supervision and Engineering	0	0
24	Water for Power	0	0
25	Hydraulic Expenses	0	0
26	Electric Expenses	0	0
27	Misc Hydraulic Power Generation Expenses	0	0
28	Rents	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Reservoirs, Dams, and Waterways	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Hydraulic Plant	0	0
34	Total Production Expenses (total 23 thru 33)	0	0
35	Expenses per net KWh	0.0000	0.0000

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
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HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

FERC Licensed Project No. 0 Plant Name: (d)	FERC Licensed Project No. 0 Plant Name: (e)	FERC Licensed Project No. 0 Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
			8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
			13
0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0	0	0	18
0	0	0	19
0	0	0	20
0.0000	0.0000	0.0000	21
			22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company Document Accession #: 20210420-8052	(1) [X] An Original (2) [ ] A Resubmission Filed Date: 04/16/2021	04/16/2021	End of 2020/Q4

PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)

1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
3. If net peak demand for 60 minutes is not available, give the which is available, specifying period.
4. If a group of employees attends more than one generating plant, report on line 8 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."

Line No.	Item (a)	FERC Licensed Project No. Plant Name: (b)
1	Type of Plant Construction (Conventional or Outdoor)	
2	Year Originally Constructed	
3	Year Last Unit was Installed	
4	Total installed cap (Gen name plate Rating in MW)	
5	Net Peak Demaind on Plant-Megawatts (60 minutes)	
6	Plant Hours Connect to Load While Generating	
7	Net Plant Capability (in megawatts)	
8	Average Number of Employees	
9	Generation, Exclusive of Plant Use - Kwh	
10	Energy Used for Pumping	
11	Net Output for Load (line 9 - line 10) - Kwh	
12	Cost of Plant	
13	Land and Land Rights	
14	Structures and Improvements	
15	Reservoirs, Dams, and Waterways	
16	Water Wheels, Turbines, and Generators	
17	Accessory Electric Equipment	
18	Miscellaneous Powerplant Equipment	
19	Roads, Railroads, and Bridges	
20	Asset Retirement Costs	
21	Total cost (total 13 thru 20)	
22	Cost per KW of installed cap (line 21 / 4)	
23	Production Expenses	
24	Operation Supervision and Engineering	
25	Water for Power	
26	Pumped Storage Expenses	
27	Electric Expenses	
28	Misc Pumped Storage Power generation Expenses	
29	Rents	
30	Maintenance Supervision and Engineering	
31	Maintenance of Structures	
32	Maintenance of Reservoirs, Dams, and Waterways	
33	Maintenance of Electric Plant	
34	Maintenance of Misc Pumped Storage Plant	
35	Production Exp Before Pumping Exp (24 thru 34)	
36	Pumping Expenses	
37	Total Production Exp (total 35 and 36)	
38	Expenses per KWh (line 37 / 9)	

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PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued)

6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.
7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.

FERC Licensed Project No. Plant Name: (c)	FERC Licensed Project No. Plant Name: (d)	FERC Licensed Project No. Plant Name: (e)	Line No.
			1
			2
			3
			4
			5
			6
			7
			8
			9
			10
			11
			12
			13
			14
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			17
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			20
			21
			22
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			24
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			36
			37
			38

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8032 Filed Date: 04/16/2021

GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1						
2						
3						
4						
5						
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44						
45						
46						

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

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GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents (per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
						1
						2
						3
						4
						5
						6
						7
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						9
						10
						11
						12
						13
						14
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						45
						46

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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	ANDYTOWN	CORBETT	500.00	500.00	H	52.46		1
2	ANDYTOWN	LEVEE 1	500.00	500.00	H	15.69		1
3	ANDYTOWN	LEVEE 2	500.00	500.00	H	15.62		1
4	ANDYTOWN	MARTIN	500.00	500.00	H	82.28		1
5	ANDYTOWN	MARTIN	500.00	500.00	H	1.67		1
6	ANDYTOWN	ORANGE RIVER	500.00	500.00	H	106.73		1
7	CONSERVATION	CORBETT	500.00	500.00	H	56.74		1
8	CORBETT	MARTIN 1	500.00	500.00	H	1.40		1
9	CORBETT	MARTIN 1	500.00	500.00	H	34.07		1
10	CORBETT	MARTIN 2	500.00	500.00	H	29.75		1
11	CORBETT	MARTIN 2	500.00	500.00	H	1.77		1
12	CORBETT	MIDWAY	500.00	500.00	H	56.52		1
13	CORBETT	SUGAR	500.00	500.00	H	1.35		1
14	DUVAL	GACO	500.00	500.00	H	123.94		1
15	DUVAL	HATCH (GAP)	500.00	500.00	H	37.39		1
16	DUVAL	RICE	500.00	500.00	H	45.98		1
17	DUVAL	THALMANN (GAP)	500.00	500.00	H	37.45		1
18	FORT DRUM	MARTIN	500.00	500.00	H	55.28		1
19	FORT DRUM	MIDWAY	500.00	500.00	H	38.62		1
20	FORT DRUM	POINSETT 1	500.00	500.00	H	55.09		1
21	FORT DRUM	POINSETT 2	500.00	500.00	H	55.01		1
22	GACO	POINSETT	500.00	500.00	H	49.19		1
23	LEVEE	QUARRY 1	500.00	500.00	H	0.24		1
24	LEVEE	QUARRY 2	500.00	500.00	H	0.24		1
25	MARTIN	MIDWAY	500.00	500.00	H	1.74		1
26	MARTIN	MIDWAY	500.00	500.00	H	26.68		1
27	POINSETT	ROBERTS	500.00	500.00	H	105.61		1
28	QUARRY	SUGAR	500.00	500.00	H	68.38		1
29	RICE	ROBERTS	500.00	500.00	H	21.43		1
30	SUGAR	WEST COUNTY	500.00	500.00	H	0.59		1
31	137TH AVENUE	DAVIS	230.00	230.00	H		0.96	2
32	137TH AVENUE	DAVIS	230.00	230.00	SP	0.18		1
33	137TH AVENUE	DAVIS	230.00	230.00	SP	18.40		1
34	137TH AVENUE	DAVIS	230.00	230.00	SP		1.79	2
35	137TH AVENUE	QUARRY	230.00	230.00	SP	0.27		1
36					TOTAL	6,660.32	748.61	1,762

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Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	137TH AVENUE	QUARRY	230.00	230.00	SP	2.83		1
2	ALICO	BUCKINGHAM	230.00	230.00	SP	17.04		1
3	ALICO	COLLIER	230.00	230.00	H		4.70	2
4	ALICO	COLLIER	230.00	230.00	H	7.54	14.40	2
5	ALICO	COLLIER	230.00	230.00	SP	0.14		1
6	ALICO	COLLIER	230.00	230.00	SP	0.64		1
7	ALICO	ORANGE RIVER	230.00	230.00	H	4.70		2
8	ALICO	ORANGE RIVER	230.00	230.00	H	1.08	5.45	2
9	ALICO	ORANGE RIVER	230.00	230.00	SP	0.37		1
10	ALICO	ORANGE RIVER	230.00	230.00	SP	7.73		1
11	ALVA	CORBETT	230.00	230.00	H	1.38		2
12	ALVA	CORBETT	230.00	230.00	SP	0.17		1
13	ALVA	CORBETT	230.00	230.00	SP	67.77		1
14	ALVA	CORBETT	230.00	230.00	SP	0.15		2
15	ALVA	CORBETT	230.00	230.00	SP	0.74		2
16	ALVA	CORBETT	230.00	230.00	SP	9.70		2
17	ALVA	ORANGE RIVER	230.00	230.00	H	0.15		1
18	ALVA	ORANGE RIVER	230.00	230.00	H	2.23		2
19	ALVA	ORANGE RIVER	230.00	230.00	SP	10.77		1
20	ANDYTOWN	CONSERVATION 1	230.00	230.00	H		1.98	2
21	ANDYTOWN	CONSERVATION 1	230.00	230.00	H	4.08	11.41	2
22	ANDYTOWN	CONSERVATION 1	230.00	230.00	SP	0.24		1
23	ANDYTOWN	CONSERVATION 1	230.00	230.00	SP		0.15	2
24	ANDYTOWN	CONSERVATION 2	230.00	230.00	H	0.13		1
25	ANDYTOWN	CONSERVATION 2	230.00	230.00	H	1.88		2
26	ANDYTOWN	CONSERVATION 2	230.00	230.00	H	10.47	4.96	2
27	ANDYTOWN	CONSERVATION 2	230.00	230.00	SP	0.09		1
28	ANDYTOWN	CONSERVATION 2	230.00	230.00	SP	0.02		1
29	ANDYTOWN	CONSERVATION 2	230.00	230.00	SP	0.15		2
30	ANDYTOWN	CONSERVATION 2	230.00	230.00	SP	0.06		2
31	ANDYTOWN	DADE	230.00	230.00	H	11.21		1
32	ANDYTOWN	DADE	230.00	230.00	H	4.18	8.22	2
33	ANDYTOWN	DADE	230.00	230.00	SP	0.05		1
34	ANDYTOWN	DADE	230.00	230.00	SP	3.59		1
35	ANDYTOWN	DADE	230.00	230.00	UG	0.50		1
36					TOTAL	6,660.32	748.61	1,762

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	ANDYTOWN	FLAGAMI	230.00	230.00	H	12.83		1
2	ANDYTOWN	FLAGAMI	230.00	230.00	H	5.56	7.91	2
3	ANDYTOWN	FLAGAMI	230.00	230.00	SP	0.04		1
4	ANDYTOWN	FLAGAMI	230.00	230.00	SP	0.37		1
5	ANDYTOWN	FLAGAMI	230.00	230.00	SP	4.80		1
6	ANDYTOWN	FLAGAMI	230.00	230.00	SP	0.21		2
7	ANDYTOWN	FLAGAMI	230.00	230.00	UG	0.26		1
8	ANDYTOWN	FLAGAMI	230.00	230.00	UG	0.27		1
9	ANDYTOWN	HUNTINGTON	230.00	230.00	H		2.65	2
10	ANDYTOWN	HUNTINGTON	230.00	230.00	SP	2.15		1
11	ANDYTOWN	HUNTINGTON	230.00	138.00	SP	1.18		1
12	ANDYTOWN	HUNTINGTON	230.00	230.00	SP	4.83		1
13	ANDYTOWN	LAUDERDALE 1	230.00	230.00	H	5.88		1
14	ANDYTOWN	LAUDERDALE 1	230.00	230.00	H	7.75	3.36	2
15	ANDYTOWN	LAUDERDALE 2	230.00	230.00	H	0.34		1
16	ANDYTOWN	LAUDERDALE 2	230.00	230.00	H	12.50	4.09	2
17	ANDYTOWN	LAUDERDALE 2	230.00	230.00	SP	0.09		1
18	ANDYTOWN	LAUDERDALE 3	230.00	230.00	H	0.32		1
19	ANDYTOWN	LAUDERDALE 3	230.00	230.00	H	4.98	11.63	2
20	ANDYTOWN	LAUDERDALE 3	230.00	230.00	SP	0.10		1
21	ANDYTOWN	NOB HILL	230.00	230.00	SP	18.77		1
22	BALDWIN	DUVAL	230.00	230.00	H	0.06		1
23	BALDWIN	DUVAL	230.00	230.00	SP	2.15		1
24	BAREFOOT	CYRUS SOLAR	230.00	230.00	SP	0.10		1
25	BAREFOOT	EMERSON	230.00	230.00	H	6.84		1
26	BAREFOOT	EMERSON	230.00	230.00	H		2.85	2
27	BAREFOOT	EMERSON	230.00	230.00	SP	0.10		1
28	BAREFOOT	EMERSON	230.00	230.00	SP	18.71		1
29	BAREFOOT	EMERSON	230.00	230.00	SP	6.43		2
30	BAREFOOT	MALABAR	230.00	230.00	H	4.96		1
31	BAREFOOT	MALABAR	230.00	230.00	SP	0.08		1
32	BAREFOOT	MALABAR	230.00	230.00	SP	8.71		1
33	BAREFOOT	MALABAR	230.00	230.00	SP	0.18		1
34	BAREFOOT	MALABAR	230.00	230.00	SP		6.44	2
35	BARNA	CAPE CANAVERAL	230.00	230.00	H	2.89		1
36					TOTAL	6,660.32	748.61	1,762

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6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	BARNA	CAPE CANAVERAL	230.00	230.00	H		0.71	2
2	BARNA	CAPE CANAVERAL	230.00	230.00	SP	7.59		1
3	BARNA	CAPE CANAVERAL	230.00	230.00	SP	3.21		2
4	BARNA	NORRIS	230.00	230.00	H	8.09		1
5	BARNA	NORRIS	230.00	230.00	SP	0.16		1
6	BARNA	NORRIS	230.00	230.00	SP	0.22	2.91	2
7	BOBWHITE	LAURELWOOD	230.00	230.00	SP	0.09		1
8	BOBWHITE	LAURELWOOD	230.00	230.00	SP	14.66		1
9	BOBWHITE	PEACHLAND	230.00	230.00	H	0.28		1
10	BOBWHITE	PEACHLAND	230.00	230.00	SP	0.10		1
11	BOBWHITE	PEACHLAND	230.00	230.00	SP	29.24		1
12	BOBWHITE	RINGLING 1	230.00	230.00	H	0.10		1
13	BOBWHITE	RINGLING 1	230.00	230.00	SP	0.06		1
14	BOBWHITE	RINGLING 1	230.00	230.00	SP	6.27		1
15	BOBWHITE	RINGLING 1	230.00	138.00	SP	0.03		2
16	BOBWHITE	RINGLING 2	230.00	230.00	H		1.41	2
17	BOBWHITE	RINGLING 2	230.00	230.00	SP	0.09		1
18	BOBWHITE	RINGLING 2	230.00	230.00	SP	4.97		1
19	BOBWHITE	SR-70	230.00	230.00	SP	7.63		1
20	BRADFORD	DUVAL	230.00	230.00	H	0.17		1
21	BRADFORD	DUVAL	230.00	230.00	H	27.00		1
22	BRADFORD	QUASAR SOLAR	230.00	230.00	H	14.86		1
23	BRADFORD	QUASAR SOLAR	230.00	230.00	SP	3.92		1
24	BRADFORD	QUASAR SOLAR	230.00	230.00	SP	0.03		2
25	BREVARD	CAPE CANAVERAL 1	230.00	230.00	H	7.78		1
26	BREVARD	CAPE CANAVERAL 1	230.00	230.00	SP	0.04		1
27	BREVARD	CAPE CANAVERAL 1	230.00	230.00	SP	0.65		1
28	BREVARD	CAPE CANAVERAL 2	230.00	230.00	H	0.77		1
29	BREVARD	CAPE CANAVERAL 2	230.00	230.00	SP	7.68		1
30	BREVARD	CAPE CANAVERAL 3	230.00	230.00	H	7.82		1
31	BREVARD	CAPE CANAVERAL 3	230.00	230.00	SP	0.14		1
32	BREVARD	CAPE CANAVERAL 3	230.00	230.00	SP	0.48		2
33	BREVARD	MALABAR 2	230.00	230.00	SP	25.75		2
34	BREVARD	MALABAR 3	230.00	230.00	SP		25.88	2
35	BREVARD	OLEANDER (CST)	230.00	230.00	SP	0.27		1
36					TOTAL	6,660.32	748.61	1,762

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	BREVARD	POINSETT 1	230.00	230.00	H	2.06		1
2	BREVARD	POINSETT 1	230.00	230.00	SP	4.47		1
3	BREVARD	POINSETT 1	230.00	230.00	SP	4.85		1
4	BREVARD	POINSETT 2	230.00	230.00	H	7.54		2
5	BREVARD	POINSETT 2	230.00	230.00	SP	0.19		1
6	BREVARD	SARNO	230.00	230.00	H	19.89		1
7	BREVARD	SARNO	230.00	230.00	SP	0.13		1
8	BRIDGE	HOBE	230.00	230.00	H	0.03		1
9	BRIDGE	HOBE	230.00	230.00	SP	6.07		1
10	BRIDGE	INDIANTOWN 1	230.00	230.00	H	0.14		1
11	BRIDGE	INDIANTOWN 1	230.00	230.00	SP	0.08		1
12	BRIDGE	INDIANTOWN 1	230.00	230.00	SP	9.84		1
13	BRIDGE	INDIANTOWN 2	230.00	230.00	SP	10.03		1
14	BRIDGE	PLUMOSUS	230.00	230.00	SP	28.39		1
15	BRIDGE	PLUMOSUS	230.00	230.00	SP	0.15		1
16	BRIDGE	PLUMOSUS	230.00	230.00	SP	2.59		1
17	BRIDGE	TURNPIKE	230.00	230.00	SP	18.95		1
18	BROWARD	DELMAR	230.00	230.00	SP	7.15		1
19	BROWARD	DELMAR	230.00	230.00	SP	2.47		1
20	BROWARD	FESTIVAL 1	230.00	230.00	H	0.25		2
21	BROWARD	FESTIVAL 1	230.00	230.00	SP	1.00		2
22	BROWARD	FESTIVAL 2	230.00	230.00	H		0.27	2
23	BROWARD	FESTIVAL 2	230.00	230.00	SP		0.99	2
24	BROWARD	KIMBERLY	230.00	230.00	H		10.71	2
25	BROWARD	KIMBERLY	230.00	230.00	SP	0.13		1
26	BROWARD	KIMBERLY	230.00	230.00	SP	4.77	6.10	2
27	BROWARD	KIMBERLY	230.00	230.00	SP		0.10	2
28	BROWARD	SUGAR-YAMATO	230.00	230.00	H	31.01		2
29	BROWARD	SUGAR-YAMATO	230.00	230.00	H	8.20		2
30	BROWARD	SUGAR-YAMATO	230.00	230.00	SP	12.80		1
31	BROWARD	SUGAR-YAMATO	230.00	230.00	SP	5.38	1.83	2
32	BROWARD	SUGAR-YAMATO	230.00	230.00	SP	0.25		2
33	BROWARD	SUGAR-YAMATO	230.00	230.00	SP		0.16	2
34	BUCKINGHAM	CALUSA	230.00	230.00	SP	6.19		1
35	BUCKINGHAM	CALUSA	230.00	230.00	SP	0.07		1
36					TOTAL	6,660.32	748.61	1,762

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	BUCKINGHAM	FT MYERS PLANT	230.00	230.00	H	2.02		1
2	BUCKINGHAM	FT MYERS PLANT	230.00	230.00	H		0.09	2
3	BUCKINGHAM	FT MYERS PLANT	230.00	230.00	SP	0.50		1
4	BUCKINGHAM	FT MYERS PLANT	230.00	230.00	SP	2.51		1
5	BUCKINGHAM	PANTHER	230.00	230.00	SP	57.40		1
6	BUNNELL	PELLICER	230.00	230.00	SP	12.55		1
7	BUNNELL	PELLICER	230.00	230.00	SP	3.97		2
8	BUNNELL	PUTNAM	230.00	230.00	H	27.12		1
9	BUNNELL	VOLUSIA	230.00	230.00	H	10.86		1
10	BUNNELL	VOLUSIA	230.00	230.00	SP	0.60		1
11	BUNNELL	VOLUSIA	230.00	230.00	SP	11.41		1
12	CALUSA	CHARLOTTE	230.00	230.00	SP	20.31		1
13	CALUSA	CHARLOTTE	230.00	230.00	SP	0.37		1
14	CALUSA	FT MYERS PLANT 2	230.00	230.00	SP		0.51	2
15	CALUSA	FT MYERS PLANT 2	230.00	230.00	SP		0.99	2
16	CALUSA	LEE 1	230.00	230.00	H	9.14		1
17	CALUSA	LEE 1	230.00	230.00	SP	0.98		1
18	CALUSA	LEE 1	230.00	230.00	SP	0.90		2
19	CALUSA	LEE 2	230.00	230.00	SP	10.09		1
20	CALUSA	LEE 2	230.00	230.00	SP		0.91	2
21	CAPE CANAVERAL	INDIAN RIVER (OUC) 1	230.00	230.00	H	0.71		2
22	CAPE CANAVERAL	INDIAN RIVER (OUC) 1	230.00	230.00	SP	1.60		2
23	CAPE CANAVERAL	INDIAN RIVER (OUC) 2	230.00	230.00	SP	0.70		1
24	CAPE CANAVERAL	INDIAN RIVER (OUC) 2	230.00	230.00	SP		1.59	2
25	CASTLE	BIG BEND (TEC)	230.00	230.00	H	0.55		1
26	CASTLE	BIG BEND (TEC)	230.00	230.00	SP	18.72		1
27	CASTLE	BIG BEND (TEC)	230.00	230.00	SP	6.99		1
28	CASTLE	RINGLING	230.00	230.00	H	0.07		1
29	CASTLE	RINGLING	230.00	230.00	SP	0.07		1
30	CASTLE	RINGLING	230.00	230.00	SP	9.66		1
31	CASTLE	RINGLING	230.00	230.00	SP	0.16		1
32	CASTLE	RINGLING	230.00	230.00	SP	1.03		2
33	CEDAR	CORBETT	230.00	230.00	H	5.87		2
34	CEDAR	CORBETT	230.00	230.00	H		8.49	2
35	CEDAR	CORBETT	230.00	230.00	SP	3.15		1
36					TOTAL	6,660.32	748.61	1,762

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6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	CEDAR	CORBETT	230.00	230.00	SP	0.17		1
2	CEDAR	CORBETT	230.00	230.00	SP		10.16	2
3	CEDAR	DELTRAIL	230.00	230.00	SP	5.62		1
4	CEDAR	FOUNTAIN	230.00	230.00	SP	1.57		1
5	CEDAR	FOUNTAIN	230.00	230.00	SP	5.54		1
6	CEDAR	RANCH	230.00	230.00	H	0.22		1
7	CEDAR	RANCH	230.00	230.00	H		5.90	2
8	CEDAR	RANCH	230.00	230.00	SP	0.30		1
9	CEDAR	RANCH	230.00	230.00	SP	0.03		1
10	CEDAR	RANCH	230.00	230.00	SP	9.02		2
11	CHARLOTTE	FT MYERS PLANT 1	230.00	230.00	SP	0.18		1
12	CHARLOTTE	FT MYERS PLANT 1	230.00	230.00	SP	2.91		1
13	CHARLOTTE	FT MYERS PLANT 1	230.00	230.00	SP	19.04		2
14	CHARLOTTE	HERCULES	230.00	230.00	H	14.44		1
15	CHARLOTTE	HERCULES	230.00	230.00	SP	0.18		1
16	CHARLOTTE	HERCULES	230.00	230.00	SP	0.03		1
17	CHARLOTTE	HERCULES	230.00	230.00	SP	5.12		2
18	CHARLOTTE	PEACHLAND 1	230.00	230.00	H	0.11		1
19	CHARLOTTE	PEACHLAND 1	230.00	230.00	SP	0.15		1
20	CHARLOTTE	PEACHLAND 1	230.00	230.00	SP	10.67		1
21	CHARLOTTE	PEACHLAND 2	230.00	230.00	H	4.54		1
22	CHARLOTTE	PEACHLAND 2	230.00	230.00	SP	0.03		1
23	CHARLOTTE	PEACHLAND 2	230.00	230.00	SP	4.74		1
24	CHARLOTTE	SADDLEWOOD	230.00	230.00	H	16.16		1
25	CHARLOTTE	SADDLEWOOD	230.00	230.00	SP	7.61		1
26	CHARLOTTE	SADDLEWOOD	230.00	230.00	SP	5.04		2
27	CHARLOTTE	VANDOLAH (DEF)	230.00	230.00	SP	26.41		1
28	CHARLOTTE	VANDOLAH (DEF)	230.00	230.00	SP	0.04		1
29	CHARLOTTE	VANDOLAH (DEF)	230.00	230.00	SP		1.52	2
30	CHARLOTTE	WHIDDEN 1	230.00	230.00	SP	28.55		1
31	CLINTMOORE	DELMAR	230.00	230.00	SP	0.03		1
32	CLINTMOORE	DELMAR	230.00	230.00	SP	5.52		1
33	CLINTMOORE	YAMATO	230.00	230.00	SP	0.16		1
34	CLINTMOORE	YAMATO	230.00	230.00	SP	2.78		1
35	COAST	PEACHLAND	230.00	230.00	SP	5.57		1
36					TOTAL	6,660.32	748.61	1,762

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	COLLIER	ORANGE RIVER 1	230.00	230.00	SP	35.37		1
2	COLLIER	ORANGE RIVER 1	230.00	230.00	SP	2.89		2
3	COLLIER	PANTHER	230.00	230.00	SP	6.04		1
4	COLLIER	TERRY	230.00	230.00	H	12.44		2
5	COLLIER	TERRY	230.00	230.00	SP	0.24		1
6	COLLIER	TERRY	230.00	230.00	SP	0.23		1
7	CONSERVATION	FESTIVAL	230.00	230.00	H	9.79	3.59	2
8	CONSERVATION	FESTIVAL	230.00	230.00	SP	0.21		1
9	CONSERVATION	FESTIVAL	230.00	230.00	SP	0.69	0.50	2
10	CONSERVATION	MALLARD	230.00	230.00	H		5.51	2
11	CONSERVATION	MALLARD	230.00	230.00	SP	0.03		1
12	CONSERVATION	MALLARD	230.00	230.00	SP		0.31	2
13	CONSERVATION	MOTOROLA	230.00	230.00	SP	4.96		1
14	CONSERVATION	MOTOROLA	230.00	230.00	SP	1.21		2
15	CONSERVATION	NOB HILL	230.00	230.00	SP	4.15		1
16	CONSERVATION	NOB HILL	230.00	230.00	SP	1.21		2
17	CONSERVATION	OAKLAND PARK	230.00	230.00	SP	8.30		1
18	CONSERVATION	OAKLAND PARK	230.00	230.00	SP	11.36		2
19	CORBETT	MINTO	230.00	230.00	H	3.77		2
20	CORBETT	MINTO	230.00	230.00	SP	5.10		1
21	CORBETT	MINTO	230.00	230.00	SP	2.90		1
22	CORBETT	MINTO	230.00	230.00	SP	0.05		1
23	CORBETT	MINTO	230.00	230.00	SP	0.52		2
24	CORBETT	PINEWOOD	230.00	230.00	H	0.06		1
25	CORBETT	PINEWOOD	230.00	230.00	H		8.48	2
26	CORBETT	PINEWOOD	230.00	230.00	SP	3.28		1
27	CORBETT	PINEWOOD	230.00	230.00	SP	7.74		1
28	CORBETT	PINEWOOD	230.00	230.00	SP	0.23		1
29	CORBETT	PINEWOOD	230.00	230.00	SP	2.04	9.11	2
30	CORBETT	SUGAR	230.00	230.00	SP	1.30		1
31	CORTEZ	JOHNSON	230.00	230.00	H	0.04		1
32	CORTEZ	JOHNSON	230.00	230.00	SP	10.75		1
33	CURRY SOLAR	TUCKERS SOLAR (	230.00	230.00	SP	1.08		1
34	DADE	DORAL	230.00	230.00	H	0.37		1
35	DADE	DORAL	230.00	230.00	H	1.50		2
36					TOTAL	6,660.32	748.61	1,762

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	DADE	DORAL	230.00	230.00	SP	0.29		1
2	DADE	DORAL	230.00	230.00	SP	0.83		1
3	DADE	GRATIGNY	230.00	230.00	H	0.44		2
4	DADE	GRATIGNY	230.00	230.00	SP	3.58		1
5	DADE	LEVEE 1	230.00	230.00	H	0.04		1
6	DADE	LEVEE 1	230.00	230.00	H	0.09		1
7	DADE	LEVEE 1	230.00	230.00	H	2.72	3.91	2
8	DADE	LEVEE 1	230.00	230.00	SP	4.63		1
9	DADE	LEVEE 1	230.00	230.00	SP		1.29	2
10	DADE	LEVEE 2	230.00	230.00	H	0.11		1
11	DADE	LEVEE 2	230.00	230.00	H	6.94		2
12	DADE	LEVEE 2	230.00	230.00	SP	0.19		1
13	DADE	LEVEE 2	230.00	230.00	SP	0.85		1
14	DADE	LEVEE 2	230.00	230.00	SP		1.14	2
15	DADE	MIAMI SHORES	230.00	230.00	H	0.44		2
16	DADE	MIAMI SHORES	230.00	230.00	SP	0.06		1
17	DADE	MIAMI SHORES	230.00	230.00	SP	8.61		1
18	DADE	OVERTOWN	230.00	230.00	SP	2.13		1
19	DADE	OVERTOWN	230.00	230.00	SP	0.04		1
20	DADE	OVERTOWN	230.00	230.00	SP	7.42		2
21	DADE	QUARRY	230.00	230.00	SP	9.36		1
22	DAVIS	LEVEE 1	230.00	230.00	H	0.14		1
23	DAVIS	LEVEE 1	230.00	230.00	H		12.33	2
24	DAVIS	LEVEE 1	230.00	230.00	SP	1.05		2
25	DAVIS	QUARRY	230.00	230.00	H	0.14		1
26	DAVIS	QUARRY	230.00	230.00	H	12.34		2
27	DAVIS	QUARRY	230.00	230.00	SP	1.46		2
28	DAVIS	TURKEY POINT 1	230.00	230.00	H	7.33		1
29	DAVIS	TURKEY POINT 1	230.00	230.00	H	1.46		2
30	DAVIS	TURKEY POINT 1	230.00	230.00	SP	9.62		1
31	DAVIS	TURKEY POINT 2	230.00	230.00	H	0.17		1
32	DAVIS	TURKEY POINT 2	230.00	230.00	H		18.26	2
33	DAVIS	TURKEY POINT 3	230.00	230.00	H	0.17		1
34	DAVIS	TURKEY POINT 3	230.00	230.00	H		18.29	2
35	DELTRAIL	YAMATO	230.00	230.00	SP	6.49		1
36					TOTAL	6,660.32	748.61	1,762

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	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	DELTRAIL	YAMATO	230.00	230.00	SP	1.16		1
2	DELTRAIL	YAMATO	230.00	230.00	SP	0.40	0.33	2
3	DORAL (RRDC)	DADE RES RCVRY (DADE	230.00	230.00	SP	0.82		2
4	DUETTE	KEENTOWN	230.00	230.00	SP	0.14		1
5	DUETTE	KEENTOWN	230.00	230.00	SP	6.38		1
6	DUETTE	MANATEE	230.00	230.00	SP	0.14		1
7	DUETTE	MANATEE	230.00	230.00	SP	12.88		1
8	DUVAL	BRANDY BRANCH (JEA) 1	230.00	230.00	H			1
9	DUVAL	BRANDY BRANCH (JEA) 1	230.00	230.00	H			1
10	DUVAL	BRANDY BRANCH (JEA) 2	230.00	230.00	H			1
11	DUVAL	BRANDY BRANCH (JEA) 2	230.00	230.00	H			1
12	DUVAL	BRANDY BRANCH (JEA) 3	230.00	230.00	H			1
13	DUVAL	BRANDY BRANCH (JEA) 3	230.00	230.00	H			1
14	DUVAL	JACKSONVILLE HEIGHTS	230.00	230.00	H	0.09		1
15	DUVAL	JACKSONVILLE HEIGHTS	230.00	230.00	H			1
16	DUVAL	RAVEN	230.00	230.00	SP	3.12		1
17	DUVAL	RAVEN	230.00	230.00	SP	36.52		2
18	DUVAL	SPRINGBANK	230.00	230.00	H	0.50		1
19	DUVAL	SPRINGBANK	230.00	230.00	H	26.33		1
20	DUVAL	SPRINGBANK	230.00	230.00	SP	0.99		1
21	DUVAL	YULEE	230.00	230.00	H	0.07		1
22	DUVAL	YULEE	230.00	230.00	H	14.09		1
23	DUVAL	YULEE	230.00	230.00	SP	0.26		1
24	DUVAL	YULEE	230.00	230.00	SP	23.91		1
25	DUVAL	YULEE	230.00	230.00	SP	0.87		1
26	ELDORA SOLAR	HERITAGE SOLAR	230.00	230.00	SP	4.45		1
27	EMERSON	RALLS	230.00	230.00	SP	17.92		1
28	EMERSON	SUNRAY SOLAR	230.00	230.00	SP	0.14		1
29	EMERSON	SUNRAY SOLAR	230.00	230.00	SP	1.34		1
30	EMERSON	SUNRAY SOLAR	230.00	230.00	SP	2.84		2
31	EMERSON	SUNRAY SOLAR	230.00	230.00	SP	1.60		2
32	FARMLIFE	TURKEY POINT 1	230.00	230.00	SP	0.49		1
33	FARMLIFE	TURKEY POINT 1	230.00	230.00	SP	7.02		2
34	FARMLIFE	TURKEY POINT 2	230.00	230.00	SP	0.40		1
35	FARMLIFE	TURKEY POINT 2	230.00	230.00	SP		7.13	2
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1	FESTIVAL	MALLARD	230.00	230.00	H	0.03		1
2	FESTIVAL	MALLARD	230.00	230.00	H	3.61	4.29	2
3	FESTIVAL	MALLARD	230.00	230.00	SP	0.50	0.39	2
4	FLAGAMI	GALLOWAY-TURKEY POINT	230.00	230.00	H	0.77		1
5	FLAGAMI	GALLOWAY-TURKEY POINT	230.00	230.00	H	0.14		1
6	FLAGAMI	GALLOWAY-TURKEY POINT	230.00	230.00	H	9.84		1
7	FLAGAMI	GALLOWAY-TURKEY POINT	230.00	230.00	H	0.77	1.92	2
8	FLAGAMI	GALLOWAY-TURKEY POINT	230.00	230.00	H	18.29		2
9	FLAGAMI	GALLOWAY-TURKEY POINT	230.00	230.00	SP	1.53		1
10	FLAGAMI	GALLOWAY-TURKEY POINT	230.00	230.00	SP	0.11		1
11	FLAGAMI	LEVEE	230.00	230.00	H	0.42		1
12	FLAGAMI	LEVEE	230.00	230.00	H	3.45	4.17	2
13	FLAGAMI	LEVEE	230.00	230.00	SP	0.36		1
14	FLAGAMI	LEVEE	230.00	230.00	SP	4.69		1
15	FLAGAMI	MIAMI 1	230.00	230.00	SP	3.48		1
16	FLAGAMI	MIAMI 1	230.00	230.00	UG	6.15		1
17	FLAGAMI	MIAMI 1	230.00	230.00	UG	0.68		1
18	FLAGAMI	MIAMI 1	230.00	230.00	UG	0.20		1
19	FLAGAMI	MIAMI 2	230.00	230.00	SP	0.25		1
20	FLAGAMI	MIAMI 2	230.00	230.00	UG	8.58		1
21	FLAGAMI	MIAMI 2	230.00	230.00	UG	0.28		1
22	FLAGAMI	MIAMI 2	230.00	230.00	UG	0.58		1
23	FLAGAMI	TURKEY POINT 1	230.00	230.00	H	0.52		1
24	FLAGAMI	TURKEY POINT 1	230.00	230.00	H	0.27		1
25	FLAGAMI	TURKEY POINT 1	230.00	230.00	H	5.02		1
26	FLAGAMI	TURKEY POINT 1	230.00	230.00	H		2.71	2
27	FLAGAMI	TURKEY POINT 1	230.00	230.00	H	18.26		2
28	FLAGAMI	TURKEY POINT 1	230.00	230.00	SP	0.20		1
29	FLAGAMI	TURKEY POINT 1	230.00	230.00	SP	4.90		1
30	FLORATAM	NORRIS	230.00	230.00	H	16.91		1
31	FLORATAM	NORRIS	230.00	230.00	SP	9.58		1
32	FLORATAM	NORRIS	230.00	230.00	SP	0.85		2
33	FLORATAM	VOLUSIA	230.00	230.00	H	8.24		1
34	FLORATAM	VOLUSIA	230.00	230.00	SP	0.14		1
35	FLORATAM	VOLUSIA	230.00	230.00	SP	6.02		1
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1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	FLORATAM	VOLUSIA	230.00	230.00	SP		0.87	2
2	FOUNTAIN	RIVIERA	230.00	230.00	SP	19.19		1
3	FOUNTAIN	RIVIERA	230.00	230.00	SP	4.71		1
4	FT MYERS PLANT	HERCULES	230.00	230.00	H	7.53		1
5	FT MYERS PLANT	HERCULES	230.00	230.00	SP	0.25		1
6	FT MYERS PLANT	HERCULES	230.00	230.00	SP	0.58		1
7	FT MYERS PLANT	HERCULES	230.00	230.00	SP		4.99	2
8	FT MYERS PLANT	ORANGE RIVER 1	230.00	230.00	H	0.39		1
9	FT MYERS PLANT	ORANGE RIVER 1	230.00	230.00	H		2.25	2
10	FT MYERS PLANT	ORANGE RIVER 3	230.00	230.00	H	1.48		2
11	FT MYERS PLANT	ORANGE RIVER 3	230.00	230.00	SP	1.14		2
12	FT MYERS PLANT	ORANGE RIVER 4	230.00	230.00	SP	0.47		1
13	FT MYERS PLANT	ORANGE RIVER 4	230.00		SP		2.02	2
14	GACO	MAGNOLIA	230.00	230.00	H	0.07		1
15	GACO	MAGNOLIA	230.00	230.00	SP	1.44		1
16	GACO	MAGNOLIA	230.00	230.00	SP	5.40		2
17	GACO	MAGNOLIA	230.00	230.00	SP	9.03		2
18	GACO	OSTEEN	230.00	230.00	H	2.79		1
19	GACO	OSTEEN	230.00	230.00	SP	9.70		1
20	GACO	OSTEEN	230.00	230.00	SP	2.47		1
21	GACO	OSTEEN	230.00	230.00	SP	1.78		1
22	GACO	OSTEEN	230.00	230.00	SP		1.05	2
23	GACO	SANFORD PLANT	230.00	230.00	H	0.09		1
24	GACO	SANFORD PLANT	230.00	230.00	H	16.87		1
25	GACO	SANFORD PLANT	230.00	230.00	H	0.41		2
26	GACO	SANFORD PLANT	230.00	230.00	SP	0.31		1
27	GACO	SANFORD PLANT	230.00	230.00	SP	0.57		1
28	GACO	SANFORD PLANT	230.00	230.00	SP	1.01		1
29	GACO	VOLUSIA 1	230.00	230.00	H	0.12		1
30	GACO	VOLUSIA 1	230.00	230.00	SP	0.39		1
31	GACO	VOLUSIA 1	230.00	230.00	SP	15.41		2
32	GACO	VOLUSIA 2	230.00	230.00	H	0.13		1
33	GACO	VOLUSIA 2	230.00	230.00	SP	0.37		1
34	GACO	VOLUSIA 2	230.00	230.00	SP		15.20	2
35	GERMANTOWN	SUGAR	230.00	230.00	SP	22.59		1
36					TOTAL	6,660.32	748.61	1,762

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

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6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	GERMANTOWN	SUGAR	230.00	230.00	SP	1.35		1
2	GERMANTOWN	SUGAR	230.00	230.00	SP	2.69	10.28	2
3	GERMANTOWN	SUGAR	230.00	230.00	SP	0.13		2
4	GERMANTOWN	YAMATO	230.00	230.00	SP	2.85		2
5	GRATIGNY	PORT EVERGLADES	230.00	230.00	H	5.14		1
6	GRATIGNY	PORT EVERGLADES	230.00	230.00	H	4.31		1
7	GRATIGNY	PORT EVERGLADES	230.00	230.00	SP	1.56		1
8	GRATIGNY	PORT EVERGLADES	230.00	230.00	SP	12.47		1
9	GRATIGNY	PORT EVERGLADES	230.00	230.00	SP		0.25	2
10	GREYNOLDS	LAUDANIA	230.00	230.00	SP	9.83		1
11	GREYNOLDS	LAUDANIA	230.00	230.00	UG	2.45		1
12	GREYNOLDS	LAUDANIA	230.00	230.00	UG	0.48		1
13	GRIFFIN	LAUDERDALE	230.00	230.00	H	4.41		1
14	GRIFFIN	LAUDERDALE	230.00	230.00	H	0.49		1
15	GRIFFIN	PORT EVERGLADES	230.00	230.00	H	2.56		2
16	HELIOS	MANATEE	230.00	230.00	H	0.01		1
17	HELIOS	MANATEE	230.00	230.00	SP	0.41		1
18	HERCULES	HERCULES DIST	230.00	230.00	SP	0.08		1
19	HERCULES	TUCKERS	230.00	230.00	SP	4.61		1
20	HERITAGE SOLAR	MALABAR	230.00	230.00	H	33.83		1
21	HERITAGE SOLAR	MALABAR	230.00	230.00	SP	0.02		1
22	HERITAGE SOLAR	MALABAR	230.00	230.00	SP	2.09		2
23	HERITAGE SOLAR	MIDWAY	230.00	230.00	H	4.89		1
24	HERITAGE SOLAR	MIDWAY	230.00	230.00	SP	0.15		1
25	HERITAGE SOLAR	MIDWAY	230.00	230.00	SP	0.04		1
26	HERITAGE SOLAR	MIDWAY	230.00	230.00	SP	2.52		1
27	HERITAGE SOLAR	MIDWAY	230.00	230.00	SP	0.15		1
28	HERITAGE SOLAR	MIDWAY	230.00	230.00	SP	11.05		2
29	HERU SOLAR	SHERMAN	230.00	230.00	H			1
30	HERU SOLAR	SHERMAN	230.00	230.00	SP	0.37		1
31	HERU SOLAR	SHERMAN	230.00	230.00	SP	14.42		1
32	HERU SOLAR	TREASURE	230.00	230.00	H	8.23		1
33	HERU SOLAR	TREASURE	230.00	230.00	SP	0.38		1
34	HERU SOLAR	TREASURE	230.00	230.00	SP	0.92		1
35	HERU SOLAR	TREASURE	230.00	230.00	SP	0.62	0.60	2
36					TOTAL	6,660.32	748.61	1,762

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	HOLSTEIN	INDIANTOWN	230.00	230.00	SP	5.23		1
2	HOLSTEIN	INDIANTOWN	230.00	230.00	SP	0.03		1
3	HOLSTEIN SOLAR	MARTIN	230.00	230.00	H	1.91		1
4	HOLSTEIN SOLAR	MARTIN	230.00	230.00	SP	4.49		1
5	HOLSTEIN SOLAR	MARTIN	230.00	230.00	SP	0.03		1
6	HOLSTEIN SOLAR	MARTIN	230.00	230.00	SP	0.18		2
7	HOWARD	LAURELWOOD	230.00	230.00	H	0.39		1
8	HOWARD	LAURELWOOD	230.00	230.00	H	3.32		2
9	HOWARD	LAURELWOOD	230.00	230.00	SP	0.12		1
10	HOWARD	LAURELWOOD	230.00	230.00	SP	10.52		1
11	HOWARD	LAURELWOOD	230.00	230.00	SP	0.23		2
12	HOWARD	RINGLING	230.00	230.00	SP	4.33		1
13	HOWARD	RINGLING	230.00	230.00	SP	3.09		1
14	HOWARD	RINGLING	230.00	230.00	SP	0.65		2
15	HUNTINGTON	PENNSUCO	230.00	230.00	SP	9.30		1
16	INDIANTOWN	MARTIN 2	230.00	230.00	SP	13.39		1
17	INDIANTOWN	MIDWAY	230.00	230.00	H	6.75		1
18	INDIANTOWN	MIDWAY	230.00	230.00	SP	0.06		1
19	INDIANTOWN	MIDWAY	230.00	230.00	SP	16.72		1
20	INDIANTOWN	PRATT & WHITNEY	230.00	230.00	H	0.22		1
21	INDIANTOWN	PRATT & WHITNEY	230.00	230.00	SP	8.94		1
22	INDIANTOWN	RANCH	230.00	230.00	SP	0.72		1
23	INDIANTOWN	RANCH	230.00	230.00	SP	3.35	26.18	2
24	INDIANTOWN	WARFIELD	230.00	230.00	SP	8.53		1
25	JOHNSON	MANATEE	230.00	230.00	H	16.75		1
26	JOHNSON	MANATEE	230.00	230.00	H		0.80	2
27	JOHNSON	MANATEE	230.00	230.00	SP	0.12		1
28	JOHNSON	MANATEE	230.00	230.00	SP	0.09		2
29	JOHNSON	MANATEE	230.00	230.00	SP	0.08		2
30	JOHNSON	RINGLING	230.00	230.00	H	8.88		1
31	JOHNSON	RINGLING	230.00	230.00	H	0.80		2
32	JOHNSON	RINGLING	230.00	230.00	SP	0.14		2
33	KEENTOWN	SUNSHINE	230.00	230.00	SP	0.14		1
34	KEENTOWN	SUNSHINE	230.00	230.00	SP	24.41		1
35	KEENTOWN	SUNSHINE	230.00	230.00	SP	0.63	6.54	2
36					TOTAL	6,660.32	748.61	1,762

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	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	KIMBERLY	RANCH	230.00	230.00	H	0.21		1
2	KIMBERLY	RANCH	230.00	230.00	H		20.03	2
3	KIMBERLY	RANCH	230.00	230.00	SP	0.21		1
4	KORONA	PUTNAM	230.00	230.00	H	24.34		1
5	KORONA	PUTNAM	230.00	230.00	SP	0.04		1
6	KORONA	PUTNAM	230.00	230.00	SP	9.38		1
7	KORONA	VOLUSIA	230.00	230.00	H	10.81		1
8	KORONA	VOLUSIA	230.00	230.00	SP	0.04		1
9	KORONA	VOLUSIA	230.00	230.00	SP	0.09		1
10	KORONA	VOLUSIA	230.00	230.00	SP	5.52		1
11	KORONA	VOLUSIA	230.00	230.00	SP	0.08	0.06	2
12	LAUDANIA	LAUDERDALE	230.00	230.00	H	4.41		1
13	LAUDANIA	LAUDERDALE	230.00	230.00	H	0.43		1
14	LAUDANIA	PORT EVERGLADES	230.00	230.00	H	2.39		1
15	LAUDANIA	PORT EVERGLADES	230.00	230.00	SP	0.32		1
16	LAUDERDALE	MOTOROLA	230.00	230.00	H	0.32		1
17	LAUDERDALE	MOTOROLA	230.00	230.00	SP	0.23		1
18	LAUDERDALE	MOTOROLA	230.00	230.00	SP	7.89		1
19	LAUDERDALE	PINEWOOD	230.00	230.00	H	12.54		1
20	LAUDERDALE	PINEWOOD	230.00	230.00	H	0.95		2
21	LAUDERDALE	PINEWOOD	230.00	230.00	SP	1.39		1
22	LAUDERDALE	PINEWOOD	230.00	230.00	SP	11.51		1
23	LAUDERDALE	PINEWOOD	230.00	230.00	SP		1.43	2
24	LAUDERDALE	PORT EVERGLADES 1	230.00	230.00	H	4.29		1
25	LAUDERDALE	PORT EVERGLADES 1	230.00	230.00	H	3.29		1
26	LAURELWOOD	MYAKKA	230.00	230.00	SP	0.73		1
27	LAURELWOOD	MYAKKA	230.00	230.00	SP	16.16		1
28	LAURELWOOD	PEACHLAND	230.00	230.00	SP	0.42		1
29	LAURELWOOD	PEACHLAND	230.00	230.00	SP	21.39		1
30	LAURELWOOD	PEACHLAND	230.00	230.00	SP	4.18		2
31	LAURELWOOD	RINGLING 1	230.00	230.00	H	0.69		1
32	LAURELWOOD	RINGLING 1	230.00	230.00	SP	0.04		1
33	LAURELWOOD	RINGLING 1	230.00	230.00	SP	20.36		1
34	LEE	SADDLEWOOD	230.00	230.00	H	3.11		1
35	LEE	SADDLEWOOD	230.00	230.00	SP	8.73		2
36					TOTAL	6,660.32	748.61	1,762

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	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	LEVEE	TURKEY POINT	230.00	230.00	H	0.14		1
2	LEVEE	TURKEY POINT	230.00	230.00	H	12.54		2
3	LEVEE	TURKEY POINT	230.00	230.00	H	18.28		2
4	LEVEE	TURKEY POINT	230.00	230.00	SP	1.15		2
5	LINDGREN	QUARRY	230.00	230.00	H	0.07		1
6	LINDGREN	QUARRY	230.00	230.00	H		8.30	2
7	LINDGREN	QUARRY	230.00	230.00	SP	1.44		2
8	LINDGREN	TURKEY POINT	230.00	230.00	H	0.06		1
9	LINDGREN	TURKEY POINT	230.00	230.00	H		4.24	2
10	LINDGREN	TURKEY POINT	230.00	230.00	H		18.29	2
11	MAGNOLIA	VOLUSIA	230.00	230.00	H	0.04		1
12	MAGNOLIA	VOLUSIA	230.00	230.00	SP	0.52		1
13	MAGNOLIA	VOLUSIA	230.00	230.00	SP	5.66		1
14	MAGNOLIA	VOLUSIA	230.00	230.00	SP		5.40	2
15	MALABAR	MIDWAY 2	230.00	230.00	SP	54.43		1
16	MALABAR	SARNO	230.00	230.00	H	4.13		1
17	MALABAR	SARNO	230.00	230.00	SP	0.17		1
18	MALABAR	SARNO	230.00	230.00	SP	1.73		1
19	MANATEE	BIG BEND (TEC) 1	230.00	230.00	H	7.07		1
20	MANATEE	BIG BEND (TEC) 1	230.00	230.00	SP	2.99		1
21	MANATEE	BIG BEND (TEC) 2	230.00	230.00	H			1
22	MANATEE	BIG BEND (TEC) 2	230.00	230.00	SP	0.12		2
23	MANATEE	BIG BEND (TEC) 2	230.00	230.00	SP	9.93		2
24	MANATEE	RINGLING 2	230.00	230.00	H	24.24		1
25	MANATEE	RINGLING 2	230.00	230.00	H		1.50	2
26	MANATEE	RINGLING 2	230.00	230.00	SP	0.33		1
27	MANATEE	RINGLING 3	230.00	230.00	H	1.65		1
28	MANATEE	RINGLING 3	230.00	230.00	SP	24.10		1
29	MANATEE	SR-70	230.00	230.00	SP	17.37		1
30	MARTIN	NUBBIN	230.00	230.00	H	0.49		1
31	MARTIN	NUBBIN	230.00	230.00	SP	0.26		1
32	MARTIN	NUBBIN	230.00	230.00	SP	17.00		1
33	MARTIN	WARFIELD	230.00	230.00	SP	3.35		1
34	MARTIN	WARFIELD	230.00	230.00	SP		0.03	2
35	MIDWAY	ST LUCIE 1	230.00	230.00	H	1.98		1
36					TOTAL	6,660.32	748.61	1,762

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Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

TRANSMISSION LINE STATISTICS

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6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	MIDWAY	ST LUCIE 1	230.00	230.00	H	9.69		1
2	MIDWAY	ST LUCIE 2	230.00	230.00	H	0.14		1
3	MIDWAY	ST LUCIE 2	230.00	230.00	H	9.65		1
4	MIDWAY	ST LUCIE 2	230.00	230.00	SP	1.97		1
5	MIDWAY	TREASURE 1	230.00	230.00	SP	1.58		1
6	MIDWAY	TREASURE 1	230.00	230.00	SP	1.72		1
7	MIDWAY	TREASURE 2	230.00	230.00	H	1.52		1
8	MIDWAY	TREASURE 2	230.00	230.00	SP	1.65		1
9	MILLCREEK	TOCOI	230.00	230.00	H	0.09		1
10	MILLCREEK	TOCOI	230.00	230.00	SP	0.15		1
11	MILLCREEK	TOCOI	230.00	230.00	SP	7.90		1
12	MILLCREEK	VALLEY	230.00	230.00	SP	0.53		1
13	MINTO	RANCH	230.00	230.00	H	4.78		2
14	MINTO	RANCH	230.00	230.00	SP	8.66		1
15	MINTO	RANCH	230.00	230.00	SP	0.03		1
16	NUBBIN SOLAR	SHERMAN	230.00	115.00	SP	0.24		1
17	NUBBIN SOLAR	SHERMAN	230.00	230.00	SP	3.08		1
18	ORANGE RIVER	TERRY	230.00	230.00	H	7.67		1
19	ORANGE RIVER	TERRY	230.00	230.00	H	15.35	1.08	2
20	ORANGE RIVER	TERRY	230.00	230.00	SP	0.12		1
21	ORANGE RIVER	TERRY	230.00	230.00	SP	0.07		1
22	ORANGE RIVER	WHIDDEN	230.00	230.00	SP	33.60		1
23	ORANGE RIVER	WHIDDEN	230.00	230.00	SP		19.14	2
24	OSTEEN	SANFORD PLANT	230.00	230.00	H	0.97		1
25	OSTEEN	SANFORD PLANT	230.00	230.00	SP	4.39		1
26	OSTEEN	SANFORD PLANT	230.00	230.00	SP	0.07		1
27	OSTEEN	SANFORD PLANT	230.00	230.00	SP	13.25		1
28	OSTEEN	SANFORD PLANT	230.00	230.00	SP	0.31		1
29	OSTEEN	SANFORD PLANT	230.00	230.00	SP	1.06		2
30	PELLICER	ST JOHNS	230.00	230.00	SP	21.80		1
31	PENNSUCO	DORAL (RRDC)	230.00	230.00	H		0.87	2
32	PENNSUCO	DORAL (RRDC)	230.00	230.00	SP	0.31		1
33	PENNSUCO	DORAL (RRDC)	230.00	230.00	SP	2.93		1
34	PENNSUCO	MAULE (TARMAC)	230.00	230.00	SP	0.14		1
35	PENNSUCO	QUARRY	230.00	230.00	H		4.10	2
36					TOTAL	6,660.32	748.61	1,762

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6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	PENNSUCO	QUARRY	230.00	230.00	SP	0.01		1
2	PENNSUCO	QUARRY	230.00	230.00	SP	3.07		1
3	PENNSUCO	QUARRY	230.00	230.00	SP		1.44	2
4	PLUMOSUS	PLUMOSUS DIST.	230.00	230.00	H	0.03		1
5	POINSETT	BITHLO (DEF)	230.00	230.00	SP	19.64		1
6	POINSETT	BITHLO (DEF)	230.00	230.00	SP	0.20		1
7	POINSETT	BITHLO (DEF)	230.00	230.00	SP	1.10		2
8	POINSETT	HOLOPAW (DEF)	230.00	230.00	SP	4.46		1
9	POINSETT	SANFORD PLANT 1	230.00	230.00	SP	0.02		1
10	POINSETT	SANFORD PLANT 1	230.00	230.00	SP	45.39	0.04	2
11	POINSETT	SANFORD PLANT 1	230.00	230.00	SP	6.08	6.11	2
12	POINSETT	SANFORD PLANT 3	230.00	230.00	SP		45.13	2
13	PORT EVERGLADES	SISTRUNK 1	230.00	230.00	UG	3.44		1
14	PORT EVERGLADES	SISTRUNK 1	230.00	230.00	UG	0.02		1
15	PORT EVERGLADES	SISTRUNK 1	230.00	230.00	UG	1.02		1
16	PRATT & WHITNEY	RANCH	230.00	230.00	H	9.14		1
17	PRATT & WHITNEY	RANCH	230.00	230.00	SP	0.35		1
18	PRATT & WHITNEY	RANCH	230.00	230.00	SP	7.57		1
19	PRATT & WHITNEY	RANCH	230.00	230.00	SP	3.85		2
20	PRINCETON	TURKEY POINT	230.00	230.00	SP	10.57		1
21	PUTNAM	RICE	230.00	230.00	H	1.84		1
22	PUTNAM	RICE	230.00	230.00	H	1.34		2
23	PUTNAM	RICE	230.00	230.00	SP	0.22		1
24	PUTNAM	RICE	230.00	230.00	SP	12.21		1
25	PUTNAM	ROBERTS	230.00	230.00	SP	0.21		1
26	PUTNAM	SEMINOLE PLANT (SEC)	230.00	230.00	H	5.11		1
27	PUTNAM	SEMINOLE PLANT (SEC)	230.00	230.00	H	3.12		1
28	PUTNAM	SEMINOLE PLANT (SEC)	230.00	230.00	H	0.40		2
29	PUTNAM	SEMINOLE PLANT (SEC)	230.00	230.00	H		1.34	2
30	PUTNAM	SEMINOLE PLANT (SEC)	230.00	230.00	SP	0.55		1
31	PUTNAM	SEMINOLE PLANT (SEC)	230.00	230.00	SP	4.55		1
32	PUTNAM	SEMINOLE PLANT (SEC)	230.00	230.00	SP	0.59		1
33	PUTNAM	SEMINOLE PLANT (SEC)	230.00	230.00	SP	0.04		2
34	PUTNAM	TOCOI	230.00	230.00	H	15.47		1
35	PUTNAM	TOCOI	230.00	230.00	SP	2.98		1
36					TOTAL	6,660.32	748.61	1,762

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	QUASAR SOLAR	RICE	230.00	138.00	H	3.87		1
2	QUASAR SOLAR	RICE	230.00	230.00	H	4.17		1
3	QUASAR SOLAR	RICE	230.00	230.00	SP	0.04		1
4	QUASAR SOLAR	RICE	230.00	230.00	SP	0.62		1
5	RALLS	TCEC (TCEC)	230.00	230.00	H	0.04		1
6	RALLS	TURNPIKE	230.00	230.00	SP	11.60		1
7	RALLS	TURNPIKE	230.00	230.00	SP	0.09	0.10	2
8	RANCH	RIVIERA	230.00	230.00	SP	9.55		1
9	RANCH	RIVIERA	230.00	230.00	SP	5.23		2
10	RANCH	TREASURE	230.00	230.00	H	4.59		1
11	RANCH	TREASURE	230.00	230.00	SP	0.37		1
12	RANCH	TREASURE	230.00	230.00	SP	0.14		1
13	RANCH	TREASURE	230.00		SP	17.15		1
14	RANCH	TREASURE	230.00	230.00	SP	1.74		1
15	RANCH	TREASURE	230.00	230.00	SP	1.80		1
16	RANCH	TREASURE	230.00	230.00	SP		9.17	2
17	RANCH	TREASURE	230.00	230.00	SP	0.31		2
18	RANCH	TREASURE	230.00	230.00	SP	6.69	12.11	2
19	RICE	SEMINOLE PLANT (SEC) 1	230.00	230.00	H	0.11		2
20	RICE	SEMINOLE PLANT (SEC) 2	230.00	230.00	H		0.11	2
21	RIVIERA	SKYPASS RADIAL	230.00	230.00	SP	0.01		1
22	ROBERTS	VALLEY	230.00	230.00	SP	27.16		1
23	SAMPSON (JBH)	SWITZERLAND (JEA)	230.00	230.00	H	0.08		1
24	SANDPIPER	TURNPIKE	230.00	230.00	SP	4.33		1
25	SANDPIPER	TURNPIKE	230.00	230.00	SP	1.65		2
26	SANFORD PLANT	ALTAMONTE (DEF)	230.00	230.00	SP	0.05		1
27	SANFORD PLANT	BITHLO (DEF)	230.00	230.00	SP	25.36		1
28	SANFORD PLANT	BITHLO (DEF)	230.00	230.00	SP	0.32		1
29	SANFORD PLANT	BITHLO (DEF)	230.00	230.00	SP		1.11	2
30	SANFORD PLANT	DEBARY (DEF)	230.00	230.00	SP	0.05		1
31	SANFORD PLANT	SYLVAN	230.00	230.00	SP	6.43		1
32	SPRINGBANK	SEMINOLE PLANT (SEC)	230.00	230.00	H	7.49		1
33	SPRINGBANK	SEMINOLE PLANT (SEC)	230.00	230.00	H	8.01		1
34	SPRINGBANK	SEMINOLE PLANT (SEC)	230.00	230.00	SP	2.60		1
35	SPRINGBANK	SEMINOLE PLANT (SEC)	230.00	230.00	SP	2.25		1
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	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	ST JOHNS	TOCOI	230.00	230.00	SP	3.65		1
2	ST JOHNS	TOCOI	230.00	230.00	SP	7.51		1
3	ST LUCIE	HUTCHINSON ISLAND	230.00	230.00	SP	0.03		1
4	ST LUCIE	HUTCHINSON ISLAND	230.00	230.00	H	0.13		1
5	ST LUCIE	TREASURE	230.00	230.00	H	2.11		1
6	ST LUCIE	TREASURE	230.00	230.00	H	0.13		1
7	ST LUCIE	TREASURE	230.00	230.00	SP	1.62		1
8	ST LUCIE	TREASURE	230.00	230.00	SP	8.07		1
9	ST LUCIE	TURNPIKE	230.00	230.00	UG	1.32		1
10	ST LUCIE	TURNPIKE	230.00	230.00	UG	9.70		1
11	ST LUCIE	TURNPIKE	230.00	230.00	UG	2.62		1
12	SUNRAY SOLAR	TREASURE	230.00	230.00	H	0.13		1
13	SUNRAY SOLAR	TREASURE	230.00		H	0.30		1
14	SUNRAY SOLAR	TREASURE	230.00	230.00	SP	0.65		1
15	SUNRAY SOLAR	TREASURE	230.00	230.00	SP	7.69		1
16	SUNRAY SOLAR	TREASURE	230.00	230.00	SP	1.14		1
17	SUNRAY SOLAR	TREASURE	230.00	230.00	SP	1.66		1
18	SUNRAY SOLAR	TREASURE	230.00	230.00	SP	0.86		2
19	SUNSHINE	WHIDDEN	230.00	230.00	SP	0.17		1
20	SUNSHINE	WHIDDEN	230.00	230.00	SP		6.81	2
21	SUNSHINE SOLAR	SKYLIGHT SOLAR RADIAL	230.00	230.00	H	0.03		1
22	SUNSHINE SOLAR	SKYLIGHT SOLAR RADIAL	230.00	230.00	SP	2.83		1
23	SYLVAN	NORTH LONGWOOD (DEF)	230.00	230.00	SP	1.47		1
24	TUCKERS	BERMONT RADIAL	230.00	230.00	SP	7.96		1
25	VALLEY	SAMPSON (JBH)	230.00	230.00	SP	4.67		1
26	WHIDDEN	VANDOLAH (DEF)	230.00	230.00	SP	0.57		1
27	WHIDDEN	VANDOLAH (DEF)	230.00	230.00	SP	12.62		2
28	YULEE	KINGSLAND (GAP)	230.00	230.00	H	9.33		1
29	YULEE	KINGSLAND (GAP)	230.00	230.00	SP	0.03		1
30	YULEE	KINGSLAND (GAP)	230.00	230.00	SP	1.09		1
31	40TH STREET	LITTLE RIVER	138.00	138.00	UG	3.63		1
32	40TH STREET	LITTLE RIVER	138.00	138.00	UG	2.47		1
33	AIRPORT	DADE	138.00	138.00	SP	0.19		1
34	AIRPORT	DADE	138.00	138.00	SP	0.14		1
35	AIRPORT	DADE	138.00	138.00	SP	0.93		1
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	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	AIRPORT	DADE	138.00	138.00	SP	0.17		1
2	AIRPORT	DADE	138.00	138.00	SP	1.53		1
3	AIRPORT	DADE	138.00	138.00	SP	0.57		1
4	AIRPORT	DADE	138.00	138.00	SP		0.44	2
5	AIRPORT	DADE	138.00	138.00	SP	0.13		2
6	AIRPORT	LEJEUNE	138.00	138.00	SP	0.57		1
7	AIRPORT	LEJEUNE	138.00	138.00	SP	0.92		1
8	AIRPORT	LEJEUNE	138.00	138.00	SP	0.93		1
9	AIRPORT	LEJEUNE	138.00	138.00	SP	0.39		2
10	ALICO	COLLIER 1	138.00	138.00	H	0.02		1
11	ALICO	COLLIER 1	138.00	138.00	SP	3.34		1
12	ALICO	COLLIER 1	138.00	230.00	SP	0.15		1
13	ALICO	COLLIER 1	138.00	138.00	SP	5.01		1
14	ALICO	COLLIER 1	138.00	138.00	SP	0.01		1
15	ALICO	COLLIER 1	138.00	138.00	SP	7.45		1
16	ALICO	COLLIER 1	138.00	138.00	SP	4.76		1
17	ALICO	COLLIER 1	138.00	138.00	SP	3.79		2
18	ALICO	COLLIER 1	138.00	138.00	SP	1.07		2
19	ALICO	COLLIER 1	138.00	138.00	UG	1.71		1
20	ALICO	ESTERO RADIAL	138.00	138.00	SP	0.06		1
21	ALICO	ESTERO RADIAL	138.00	138.00	SP		4.75	2
22	ALICO	FT MYERS PLANT 1	138.00	138.00	SP	1.05		1
23	ALICO	FT MYERS PLANT 1	138.00	230.00	SP	1.06		1
24	ALICO	FT MYERS PLANT 1	138.00	138.00	SP	2.17		1
25	ALICO	FT MYERS PLANT 1	138.00	138.00	SP	9.46		1
26	ALICO	FT MYERS PLANT 1	138.00	138.00	SP	0.39		1
27	ALICO	FT MYERS PLANT 1	138.00	138.00	SP		0.18	2
28	ALICO	FT MYERS PLANT 1	138.00	230.00	SP		2.91	2
29	ALICO	FT MYERS PLANT 1	138.00	138.00	SP	0.01		2
30	ALICO	FT MYERS PLANT 1	138.00	138.00	SP	3.56	4.93	2
31	ALICO	FT MYERS PLANT 1	138.00	138.00	SP		1.54	2
32	ALICO	FT MYERS PLANT 2	138.00	138.00	H	0.40		2
33	ALICO	FT MYERS PLANT 2	138.00	138.00	SP	0.06		1
34	ALICO	FT MYERS PLANT 2	138.00	138.00	SP	4.98		1
35	ALICO	FT MYERS PLANT 2	138.00	138.00	SP	5.29	8.62	2
36					TOTAL	6,660.32	748.61	1,762

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

TRANSMISSION LINE STATISTICS

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6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	ALICO	GLADIOLUS	138.00	138.00	SP	1.91		1
2	ALICO	GLADIOLUS	138.00	138.00	SP	2.34		1
3	ALICO	GLADIOLUS	138.00	138.00	SP	0.10		1
4	ALICO	GLADIOLUS	138.00	138.00	SP	4.71		2
5	ALICO	GLADIOLUS	138.00	138.00	SP	1.08	0.86	2
6	ALICO	TERRY	138.00	138.00	SP	0.06		1
7	ALICO	TERRY	138.00	138.00	SP	4.78		1
8	ALICO	TERRY	138.00	138.00	SP	9.95		1
9	ARCH CREEK	BOULEVARD RADIAL 1	138.00	138.00	UG	1.07		1
10	ARCH CREEK	GREYNOLDS	138.00	138.00	SP	3.52		1
11	ARCH CREEK	GREYNOLDS	138.00	138.00	SP	0.06		2
12	ARCH CREEK	GREYNOLDS	138.00	138.00	UG	1.02		1
13	ARCH CREEK	MIAMI SHORES	138.00	138.00	SP	5.86		1
14	ARCH CREEK	NORMANDY BEACH	138.00	138.00	UG	1.55		1
15	ARCH CREEK	NORMANDY BEACH	138.00	138.00	UG	2.22		1
16	ARCH CREEK	WESTON VILLAGE	138.00	138.00	SP	0.47		1
17	ARCH CREEK	WESTON VILLAGE	138.00	138.00	SP	1.10		1
18	ARCH CREEK	WESTON VILLAGE	138.00	138.00	SP	0.06		1
19	ARCH CREEK	WESTON VILLAGE	138.00	138.00	SP	4.41		1
20	ASHMONT	LAUDERDALE	138.00	138.00	SP	0.35		1
21	ATHENS SOLAR	FT MYERS PLANT	138.00	138.00	H	21.46		1
22	ATHENS SOLAR	FT MYERS PLANT	138.00	138.00	SP	6.84		1
23	ATHENS SOLAR	FT MYERS PLANT	138.00	230.00	SP	0.24		1
24	ATHENS SOLAR	MCCARTHY (CLE)	138.00	138.00	H	0.04		1
25	ATHENS SOLAR	MCCARTHY (CLE)	138.00	138.00	SP	0.10		1
26	ATHENS SOLAR	MCCARTHY (CLE)	138.00	138.00	SP	23.66		1
27	ATHENS SOLAR	MCCARTHY (CLE)	138.00	138.00	SP	0.04		1
28	BAREFOOT	MICCO	138.00	138.00	SP	1.16		1
29	BAREFOOT	MICCO	138.00	230.00	SP	1.07		2
30	BAREFOOT	WEST (VER)	138.00	138.00	SP	0.54		1
31	BAREFOOT	WEST (VER)	138.00	138.00	SP	18.21		1
32	BAREFOOT	WEST (VER)	138.00	138.00	SP		0.37	2
33	BAREFOOT	WEST (VER)	138.00	230.00	SP		1.07	2
34	BELLE MEADE	COLLIER 1	138.00	138.00	H	0.34		2
35	BELLE MEADE	COLLIER 1	138.00	138.00	SP	3.00		1
36					TOTAL	6,660.32	748.61	1,762

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Document Accession #: 20210420-8052 Filed Date: 04/16/2021

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6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	BELLE MEADE	COLLIER 1	138.00	138.00	SP	0.14		1
2	BELLE MEADE	COLLIER 1	138.00	138.00	SP	8.24		2
3	BELLE MEADE	MARCO NORTH (LCEC)	138.00	138.00	SP	0.08		1
4	BELLE MEADE	PANTHER	138.00	230.00	H	0.43		1
5	BELLE MEADE	PANTHER	138.00	138.00	SP	0.06		1
6	BELLE MEADE	PANTHER	138.00	138.00	SP	2.17		1
7	BELLE MEADE	PANTHER	138.00	138.00	SP	2.85		1
8	BELLE MEADE	PANTHER	138.00	230.00	SP	8.06		1
9	BELLE MEADE	PANTHER	138.00	138.00	SP	0.15		2
10	BELLE MEADE	PANTHER	138.00	138.00	SP	0.04	0.03	2
11	BENEVA	HOWARD	138.00	138.00	SP	0.03		1
12	BENEVA	HOWARD	138.00	138.00	SP	1.36		1
13	BENEVA	HOWARD	138.00	138.00	SP	7.66		1
14	BENEVA	HOWARD	138.00	230.00	SP		0.65	2
15	BENEVA	RINGLING	138.00	138.00	SP	1.02		1
16	BENEVA	RINGLING	138.00	230.00	SP	0.41		1
17	BENEVA	RINGLING	138.00	138.00	SP	5.17		1
18	BENEVA	RINGLING	138.00	138.00	SP		1.01	2
19	BRADENTON	CORTEZ	138.00	138.00	SP	8.74		1
20	BRADENTON	CORTEZ	138.00	138.00	SP	0.12		1
21	BRADENTON	FRUIT INDUSTRIES	138.00	138.00	SP	0.06		1
22	BRADENTON	FRUIT INDUSTRIES	138.00	138.00	SP	1.00		1
23	BRADENTON	FRUIT INDUSTRIES	138.00	138.00	SP	0.87		1
24	BRADFORD	HAMPTON	138.00	138.00	SP	0.15		1
25	BRADFORD	HAMPTON	138.00	138.00	SP	5.81		1
26	BRANDON	LAUDERDALE	138.00	138.00	H	0.79		1
27	BRANDON	LAUDERDALE	138.00	138.00	SP	2.01		1
28	BRANDON	LAUDERDALE	138.00	138.00	SP	2.46		1
29	BRANDON	LAUDERDALE	138.00	138.00	SP	0.24		1
30	BRANDON	LAUDERDALE	138.00	138.00	SP	6.56		1
31	BRANDON	LAUDERDALE	138.00	138.00	SP	0.19	0.05	2
32	BRANDON	MIAMI SHORES	138.00	138.00	SP	0.03		1
33	BRANDON	MIAMI SHORES	138.00	138.00	SP	2.01		1
34	BRANDON	MIAMI SHORES	138.00	138.00	SP	2.13		1
35	BREVARD	CLEARLAKE RADIAL	138.00	138.00	SP	1.70		1
36					TOTAL	6,660.32	748.61	1,762

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Document Accession #: 20210420-8052 Filed Date: 04/16/2021

TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	BREVARD	CLEARLAKE RADIAL	138.00	138.00	SP	3.31		1
2	BREVARD	CLEARLAKE RADIAL	138.00	138.00	SP	0.53		2
3	BREVARD	CLEARLAKE RADIAL	138.00	138.00	SP		2.19	2
4	BREVARD	COCOA BEACH	138.00	138.00	SP	11.84		1
5	BREVARD	COCOA BEACH	138.00	138.00	SP	0.90		1
6	BREVARD	COCOA BEACH	138.00	138.00	SP	0.09	2.19	2
7	BREVARD	EAU GALLIE	138.00	138.00	SP	0.13		1
8	BREVARD	EAU GALLIE	138.00	138.00	SP	14.75		1
9	BREVARD	EAU GALLIE	138.00	138.00	SP	1.27		1
10	BREVARD	EAU GALLIE	138.00	138.00	SP	4.30	4.05	2
11	BREVARD	EAU GALLIE	138.00	138.00	SP	1.34	1.22	2
12	BREVARD	OLEANDER (CST)	138.00	138.00	SP	0.20		1
13	BREVARD	ROCKLEDGE RADIAL	138.00	138.00	SP	0.12		1
14	BREVARD	ROCKLEDGE RADIAL	138.00	138.00	SP	3.52		1
15	BREVARD	ROCKLEDGE RADIAL	138.00	138.00	SP		6.19	2
16	BREVARD	ROCKLEDGE RADIAL	138.00	138.00	SP	0.06		2
17	BROWARD	DEERFIELD BEACH 1	138.00	138.00	SP	0.92		1
18	BROWARD	DEERFIELD BEACH 1	138.00	230.00	SP	0.14		1
19	BROWARD	DEERFIELD BEACH 1	138.00	138.00	SP	3.72		1
20	BROWARD	DEERFIELD BEACH 2	138.00	138.00	H	0.03		1
21	BROWARD	DEERFIELD BEACH 2	138.00	138.00	SP	0.10		1
22	BROWARD	DEERFIELD BEACH 2	138.00	138.00	SP	4.82		1
23	BROWARD	DEERFIELD BEACH 2	138.00	138.00	SP	2.72		1
24	BROWARD	LYONS	138.00	138.00	SP	0.94		1
25	BROWARD	LYONS	138.00	138.00	SP	7.45		1
26	BROWARD	MCARTHUR	138.00	138.00	H	0.28		1
27	BROWARD	MCARTHUR	138.00	138.00	SP	0.21		1
28	BROWARD	MCARTHUR	138.00	138.00	SP	1.43		1
29	BROWARD	MCARTHUR	138.00	138.00	SP	3.29		1
30	BROWARD	MCARTHUR	138.00	138.00	SP	4.61		1
31	BROWARD	MCARTHUR	138.00	138.00	SP		4.51	2
32	BROWARD	PALM AIRE	138.00	138.00	SP	1.04		1
33	BROWARD	PALM AIRE	138.00	138.00	SP	7.36		1
34	BROWARD	POMPANO	138.00	138.00	SP	0.23		1
35	BROWARD	POMPANO	138.00	138.00	SP	2.78		1
36					TOTAL	6,660.32	748.61	1,762

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	BROWARD	WESTINGHOUSE	138.00	138.00	H	0.10		1
2	BROWARD	WESTINGHOUSE	138.00	138.00	H	4.48		2
3	BROWARD	WESTINGHOUSE	138.00	230.00	SP	1.47		1
4	BROWARD	WESTINGHOUSE	138.00	138.00	SP	3.16		1
5	BROWARD	WESTINGHOUSE	138.00	138.00	SP	0.54		1
6	BROWARD	WESTINGHOUSE	138.00	138.00	SP	3.36		2
7	BUCKINGHAM	FT MYERS PLANT	138.00	138.00	SP	2.74		1
8	BUCKINGHAM	FT MYERS PLANT	138.00	230.00	SP	1.98		2
9	BUCKINGHAM	GLADIOLUS	138.00	138.00	SP	4.94		1
10	BUCKINGHAM	GLADIOLUS	138.00	138.00	SP	1.66		1
11	BUCKINGHAM	GLADIOLUS	138.00	138.00	SP	0.06		1
12	BUCKINGHAM	GLADIOLUS	138.00	138.00	SP	8.82	3.56	2
13	BUCKINGHAM	GLADIOLUS	138.00	138.00	SP	1.66		2
14	BUCKINGHAM	LAZY ACRES (LCCR)	138.00	138.00	SP	1.24		1
15	BUCKINGHAM	LAZY ACRES (LCCR)	138.00	138.00	SP	0.11		1
16	BUCKINGHAM	LEHIGH ACRES (LCEC)	138.00	138.00	H			1
17	BUCKINGHAM	LEHIGH ACRES (LCEC)	138.00	138.00	SP	0.06		1
18	CANAL	JULIA	138.00	138.00	SP	3.54		1
19	CEDAR	GERMANTOWN	138.00	138.00	SP	10.07		1
20	CEDAR	GERMANTOWN	138.00	230.00	SP	0.08		1
21	CEDAR	GERMANTOWN	138.00	138.00	SP		0.53	2
22	CEDAR	GERMANTOWN	138.00	230.00	SP		1.61	2
23	CEDAR	HYPOLUXO ROAD (LWU) 2	138.00	138.00	SP	2.25		1
24	CEDAR	HYPOLUXO ROAD (LWU) 2	138.00	138.00	SP	2.27		1
25	CEDAR	HYPOLUXO ROAD (LWU) 2	138.00	138.00	SP	0.97		2
26	CEDAR	QUANTUM 1	138.00	138.00	SP	0.08		1
27	CEDAR	QUANTUM 1	138.00	138.00	SP	3.60		1
28	CEDAR	QUANTUM 1	138.00	138.00	SP	0.53		2
29	CEDAR	RANCH	138.00	138.00	H	0.21		1
30	CEDAR	RANCH	138.00	138.00	SP	0.23		1
31	CEDAR	RANCH	138.00	138.00	SP	6.16		1
32	CEDAR	RANCH	138.00	230.00	SP	4.27		1
33	CEDAR	RANCH	138.00	138.00	SP	5.64		1
34	CEDAR	RANCH	138.00	138.00	SP		0.96	2
35	CHARLOTTE	HARBOR	138.00	138.00	SP	1.86		1
36					TOTAL	6,660.32	748.61	1,762

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	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	CHARLOTTE	HARBOR	138.00	138.00	SP	6.53		1
2	CHARLOTTE	NOTRE DAME RADIAL	138.00	138.00	H	0.13		1
3	CHARLOTTE	NOTRE DAME RADIAL	138.00	138.00	SP	15.12		1
4	CHARLOTTE	NOTRE DAME RADIAL	138.00	138.00	SP	2.74		1
5	COAST	HARBOR	138.00	138.00	SP	2.85		1
6	COAST	HARBOR	138.00	138.00	SP	2.25		1
7	COAST	HARBOR	138.00	138.00	SP	0.64		1
8	COAST	MYAKKA	138.00	138.00	SP	0.07		1
9	COAST	MYAKKA	138.00	138.00	SP	13.36		1
10	COAST	MYAKKA	138.00	138.00	SP	3.14		1
11	COAST	MYAKKA	138.00	138.00	SP	0.46		1
12	COAST	MYAKKA	138.00	230.00	SP	0.11		2
13	COCOA BEACH	PATRICK	138.00	138.00	SP	4.08		1
14	COCOA BEACH	PATRICK	138.00	138.00	SP	6.41		1
15	COCOA BEACH	PATRICK	138.00	138.00	UG	0.96		1
16	COCOA BEACH	SOUTH CAPE	138.00	138.00	SP	0.01		1
17	COCOA BEACH	SOUTH CAPE	138.00	138.00	SP	7.83		1
18	COCOA BEACH	SOUTH CAPE	138.00	138.00	SP	0.01		1
19	COCOA BEACH	SOUTH CAPE	138.00	138.00	SP	0.39		2
20	COCONUT GROVE	GALLOWAY	138.00	138.00	SP	2.81		1
21	COCONUT GROVE	GALLOWAY	138.00	138.00	SP	4.05		1
22	COCONUT GROVE	GALLOWAY	138.00	138.00	SP	0.26		1
23	COCONUT GROVE	GALLOWAY	138.00	138.00	SP	0.47		2
24	COCONUT GROVE	MIAMI	138.00	138.00	UG	4.97		1
25	COCONUT GROVE	RIVERSIDE	138.00	138.00	SP	6.06		1
26	COCONUT GROVE	RIVERSIDE	138.00	138.00	SP			1
27	COCONUT GROVE	RIVERSIDE	138.00	138.00	SP	0.04	0.05	2
28	COCONUT GROVE	SOUTH MIAMI	138.00	138.00	SP			1
29	COCONUT GROVE	SOUTH MIAMI	138.00	138.00	SP	0.36		1
30	COCONUT GROVE	SOUTH MIAMI	138.00	138.00	SP		2.58	2
31	COLLIER	ALLIGATOR RADIAL	138.00	138.00	SP	0.26		1
32	COLLIER	ALLIGATOR RADIAL	138.00	138.00	SP	0.04		1
33	COLLIER	ALLIGATOR RADIAL	138.00	138.00	SP	1.76	1.07	2
34	COLLIER	ITALY	138.00	138.00	H	0.09		1
35	COLLIER	ITALY	138.00	138.00	SP	0.25		1
36					TOTAL	6,660.32	748.61	1,762

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	COLLIER	ITALY	138.00	138.00	SP	1.90		1
2	COLLIER	ITALY	138.00	138.00	SP		1.85	2
3	COLLIER	PANTHER	138.00	230.00	SP	0.08		1
4	COLLIER	PANTHER	138.00	138.00	SP	0.13		1
5	COLLIER	PANTHER	138.00	230.00	SP	5.68		1
6	COLLIER	TERRY	138.00	138.00	H	1.15		1
7	COLLIER	TERRY	138.00	138.00	SP	1.06		1
8	COLLIER	TERRY	138.00	138.00	SP	2.97		1
9	COLLIER	TERRY	138.00	138.00	SP	11.34		1
10	COLLIER	TERRY	138.00	138.00	SP	0.18		1
11	COLLIER	TERRY	138.00	138.00	SP	2.31		2
12	CORTEZ	JOHNSON	138.00	230.00	H	0.05		1
13	CORTEZ	JOHNSON	138.00	138.00	SP			1
14	CORTEZ	JOHNSON	138.00	138.00	SP	8.79		1
15	CORTEZ	WOODS	138.00	138.00	SP	6.76		1
16	CORTEZ	WOODS	138.00	138.00	SP	0.59		1
17	CORTEZ	WOODS	138.00	138.00	SP	1.04		2
18	COURT	DAVIS	138.00	138.00	H	0.03		1
19	CUTLER	DAVIS 1	138.00	138.00	H	0.05		1
20	CUTLER	DAVIS 1	138.00	230.00	H	0.29		1
21	CUTLER	DAVIS 1	138.00	230.00	H	2.05	0.71	2
22	CUTLER	DAVIS 1	138.00	138.00	SP	2.46		1
23	CUTLER	DAVIS 1	138.00	138.00	SP	0.08		1
24	CUTLER	DAVIS 1	138.00	138.00	SP	0.51		1
25	CUTLER	DAVIS 1	138.00	138.00	SP	0.04		2
26	CUTLER	DAVIS 2	138.00	230.00	H	0.33		1
27	CUTLER	DAVIS 2	138.00	138.00	H	2.07		1
28	CUTLER	DAVIS 2	138.00	138.00	H	0.23		1
29	CUTLER	DAVIS 2	138.00	230.00	H	2.76		2
30	CUTLER	DAVIS 2	138.00	138.00	SP	0.67		1
31	CUTLER	DAVIS 2	138.00	138.00	SP	0.05		1
32	CUTLER	DAVIS 2	138.00	138.00	SP	0.90		2
33	CUTLER	DAVIS 4	138.00	230.00	H	0.30	0.79	2
34	CUTLER	DAVIS 4	138.00	138.00	SP	5.07		1
35	CUTLER	DAVIS 4	138.00	138.00	SP	2.00		1
36					TOTAL	6,660.32	748.61	1,762

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	CUTLER	GALLOWAY	138.00	138.00	SP	0.91		1
2	CUTLER	GALLOWAY	138.00	138.00	SP	6.44		1
3	CUTLER	GALLOWAY	138.00	138.00	SP	1.56		2
4	CUTLER	SOUTH MIAMI	138.00	138.00	SP	7.46		1
5	CUTLER	SOUTH MIAMI	138.00	138.00	UG	0.74		1
6	DADE	FLAGAMI	138.00	138.00	SP	2.86		1
7	DADE	FLAGAMI	138.00	138.00	SP	0.46		1
8	DADE	FLAGAMI	138.00	138.00	SP	3.37		1
9	DADE	FLAGAMI	138.00	138.00	SP	0.23		2
10	DADE	FLAGAMI	138.00	138.00	UG	0.38		1
11	DADE	GRATIGNY 1	138.00	230.00	H		0.44	2
12	DADE	GRATIGNY 1	138.00	230.00	SP	0.33		1
13	DADE	GRATIGNY 1	138.00	138.00	SP	3.08		1
14	DADE	GRATIGNY 1	138.00	230.00	SP	0.06		1
15	DADE	GRATIGNY 2	138.00	230.00	H		0.44	2
16	DADE	GRATIGNY 2	138.00	138.00	SP	0.21		1
17	DADE	GRATIGNY 2	138.00	230.00	SP	0.58		1
18	DADE	GRATIGNY 2	138.00	138.00	SP	3.09		1
19	DADE	GRATIGNY 2	138.00	138.00	SP	0.76		1
20	DADE	GRATIGNY 2	138.00	138.00	SP	0.16		1
21	DADE	GRATIGNY 2	138.00	138.00	SP	7.04		1
22	DADE	GRATIGNY 2	138.00	138.00	SP	0.26	0.26	2
23	DADE	LITTLE RIVER 2	138.00	138.00	H	0.05		1
24	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.82		1
25	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.09		1
26	DADE	LITTLE RIVER 2	138.00	138.00	SP	1.01		1
27	DADE	LITTLE RIVER 2	138.00	138.00	SP	5.11		1
28	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.93		1
29	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.05		1
30	DADE	LITTLE RIVER 2	138.00	138.00	SP	2.72		1
31	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.14		1
32	DADE	LITTLE RIVER 2	138.00	138.00	SP		0.01	2
33	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.08		2
34	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.10		2
35	DADE	LITTLE RIVER 3	138.00	138.00	SP	0.05		1
36					TOTAL	6,660.32	748.61	1,762

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6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	DADE	LITTLE RIVER 3	138.00	138.00	SP	0.22		1
2	DADE	LITTLE RIVER 3	138.00	138.00	SP	3.08		1
3	DADE	LITTLE RIVER 3	138.00	138.00	SP	4.10		1
4	DADE	LITTLE RIVER 3	138.00	138.00	SP	0.98		1
5	DADE	LITTLE RIVER 3	138.00	138.00	SP	0.74		2
6	DADE	LITTLE RIVER 3	138.00	138.00	SP	0.63		2
7	DATURA STREET	RANCH	138.00	230.00	H	0.33		1
8	DATURA STREET	RANCH	138.00	230.00	SP	6.98		1
9	DATURA STREET	RANCH	138.00	230.00	SP	0.02		1
10	DATURA STREET	RANCH	138.00	138.00	SP	0.32		1
11	DATURA STREET	RANCH	138.00	138.00	SP	0.21		1
12	DATURA STREET	RANCH	138.00	230.00	SP	0.27		1
13	DATURA STREET	RANCH	138.00	138.00	SP	0.44	0.37	2
14	DATURA STREET	RANCH	138.00	230.00	SP	3.34	7.06	2
15	DATURA STREET	RANCH	138.00	138.00	SP		0.44	2
16	DATURA STREET	WEST PALM BEACH	138.00	138.00	SP	0.31		1
17	DATURA STREET	WEST PALM BEACH	138.00	138.00	SP	0.18		1
18	DATURA STREET	WEST PALM BEACH	138.00	138.00	SP	0.55		2
19	DAVIS	KROME SOLAR	138.00	138.00	SP	3.67		1
20	DAVIS	KROME SOLAR	138.00	138.00	SP	1.76		2
21	DAVIS	KROME SOLAR	138.00	138.00	UG	0.30		1
22	DAVIS	LUCY (HST)	138.00	138.00	H	0.63		1
23	DAVIS	LUCY (HST)	138.00	138.00	SP	3.35		1
24	DAVIS	LUCY (HST)	138.00	138.00	SP	3.82		1
25	DAVIS	LUCY (HST)	138.00	138.00	SP	1.30		1
26	DAVIS	LUCY (HST)	138.00	138.00	SP	0.61		1
27	DAVIS	LUCY (HST)	138.00	138.00	SP	5.81		1
28	DAVIS	PRINCETON 1	138.00	138.00	H	0.15		2
29	DAVIS	PRINCETON 1	138.00	138.00	SP	0.05		1
30	DAVIS	PRINCETON 1	138.00	138.00	SP	0.40		1
31	DAVIS	PRINCETON 1	138.00	138.00	SP	1.23		1
32	DAVIS	PRINCETON 1	138.00	138.00	SP	14.15		1
33	DAVIS	PRINCETON 1	138.00	138.00	SP	0.80		2
34	DAVIS	PRINCETON 2	138.00	138.00	H	0.15		2
35	DAVIS	PRINCETON 2	138.00	138.00	SP	7.12		1
36					TOTAL	6,660.32	748.61	1,762

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	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	DAVIS	PRINCETON 2	138.00	138.00	SP	2.78		1
2	DAVIS	PRINCETON 2	138.00	138.00	SP	0.80		2
3	DAVIS	VILLAGE GREEN	138.00	230.00	H	0.79	0.31	2
4	DAVIS	VILLAGE GREEN	138.00	138.00	SP	2.33		1
5	DAVIS	VILLAGE GREEN	138.00	138.00	SP	4.09		1
6	DAVIS	VILLAGE GREEN	138.00	138.00	SP	0.16		2
7	DEERFIELD BEACH	YAMATO 1	138.00	138.00	H	0.35	0.59	2
8	DEERFIELD BEACH	YAMATO 1	138.00	230.00	H	1.11	0.95	2
9	DEERFIELD BEACH	YAMATO 1	138.00	138.00	SP	0.19		1
10	DEERFIELD BEACH	YAMATO 1	138.00	138.00	SP	9.60		1
11	DEERFIELD BEACH	YAMATO 1	138.00	138.00	SP	0.51	1.21	2
12	DEERFIELD BEACH	YAMATO 1	138.00	230.00	SP		1.15	2
13	EAU GALLIE	HARRIS	138.00	138.00	SP	0.13		1
14	EAU GALLIE	HARRIS	138.00	138.00	SP	7.32		1
15	EAU GALLIE	HARRIS	138.00	138.00	SP	1.84		1
16	EAU GALLIE	HARRIS	138.00	138.00	SP	0.16		1
17	EAU GALLIE	HARRIS	138.00	138.00	SP	0.23		1
18	EAU GALLIE	MALABAR	138.00	138.00	SP	11.73		1
19	EAU GALLIE	PATRICK	138.00	138.00	SP	7.77		1
20	EAU GALLIE	PATRICK	138.00	138.00	SP	0.02		1
21	EAU GALLIE	PATRICK	138.00	138.00	SP	0.20		2
22	EAU GALLIE	SARNO	138.00	138.00	SP	6.03		1
23	EMERSON	HARTMAN (FTP)	138.00	138.00	SP	2.95		1
24	EMERSON	HARTMAN (FTP)	138.00	138.00	SP	8.13		1
25	EMERSON	JULIA	138.00	138.00	H	0.07		1
26	EMERSON	JULIA	138.00	138.00	SP	5.13		1
27	EMERSON	WEST (VER)	138.00	138.00	SP	2.12		1
28	EMERSON	WEST (VER)	138.00	138.00	SP	7.09		1
29	FARMLIFE	FLORIDA CITY 1	138.00	138.00	SP	0.84		1
30	FARMLIFE	FLORIDA CITY 2	138.00	138.00	SP	0.83		1
31	FARMLIFE	JEWFISH CREEK (FKEC)	138.00	138.00	SP	12.86		1
32	FARMLIFE	JEWFISH CREEK (FKEC)	138.00	138.00	SP	0.35		1
33	FARMLIFE	KROME SOLAR	138.00	138.00	SP	20.86		1
34	FARMLIFE	KROME SOLAR	138.00	138.00	SP	0.80		1
35	FARMLIFE	KROME SOLAR	138.00	138.00	SP	0.65	0.66	2
36					TOTAL	6,660.32	748.61	1,762

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	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	FARMLIFE	LUCY (HST)	138.00	138.00	SP	1.97		1
2	FARMLIFE	TAVERNIER (FKEC)	138.00	138.00	SP	0.36		1
3	FARMLIFE	TAVERNIER (FKEC)	138.00	230.00	SP	15.00		1
4	FLAGAMI	RIVERSIDE 1	138.00	138.00	SP	0.14		1
5	FLAGAMI	RIVERSIDE 1	138.00	138.00	SP	3.00		1
6	FLAGAMI	RIVERSIDE 1	138.00	230.00	SP	2.04		1
7	FLAGAMI	RIVERSIDE 1	138.00	138.00	SP	0.04		2
8	FLAGAMI	RIVERSIDE 1	138.00	138.00	SP	0.07		2
9	FLAGAMI	RIVERSIDE 2	138.00	138.00	SP	0.07		1
10	FLAGAMI	RIVERSIDE 2	138.00	138.00	SP	3.83		1
11	FLAGAMI	RIVERSIDE 2	138.00	138.00	SP	1.18	0.09	2
12	FLAGAMI	SOUTH MIAMI	138.00	138.00	H	0.02		1
13	FLAGAMI	SOUTH MIAMI	138.00	138.00	SP	0.15		1
14	FLAGAMI	SOUTH MIAMI	138.00	138.00	SP	5.80		1
15	FLAGAMI	SOUTH MIAMI	138.00	138.00	SP	0.09	1.87	2
16	FLAGAMI	VILLAGE GREEN	138.00	138.00	SP	0.04		1
17	FLAGAMI	VILLAGE GREEN	138.00	138.00	SP	1.26		1
18	FLAGAMI	VILLAGE GREEN	138.00	138.00	SP	0.23		1
19	FLAGAMI	VILLAGE GREEN	138.00	138.00	SP	5.03		1
20	FLAMINGO	GRATIGNY	138.00	138.00	H	0.81		1
21	FLAMINGO	GRATIGNY	138.00	138.00	SP	0.02		1
22	FLAMINGO	GRATIGNY	138.00	138.00	SP	1.02		1
23	FLAMINGO	GRATIGNY	138.00	138.00	SP	4.48		1
24	FLAMINGO	LAUDERDALE	138.00	138.00	H	0.24		1
25	FLAMINGO	LAUDERDALE	138.00	138.00	H	0.18		1
26	FLAMINGO	LAUDERDALE	138.00	138.00	SP	0.02		1
27	FLAMINGO	LAUDERDALE	138.00	138.00	SP	9.48		1
28	FLAMINGO	LAUDERDALE	138.00	138.00	SP	2.55		1
29	FLORIDA CITY	PRINCETON	138.00	138.00	SP	10.22		1
30	FLORIDA CITY	PRINCETON	138.00	138.00	SP	0.68	0.67	2
31	FRUIT INDUSTRIES	JOHNSON	138.00	138.00	SP	2.30		1
32	FRUIT INDUSTRIES	JOHNSON	138.00	138.00	SP	0.10		1
33	FRUIT INDUSTRIES	JOHNSON	138.00	138.00	SP	4.33		1
34	FT MYERS PLANT	TICE RADIAL	138.00	138.00	H		0.40	2
35	FT MYERS PLANT	TICE RADIAL	138.00	138.00	SP	2.15		1
36					TOTAL	6,660.32	748.61	1,762

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

TRANSMISSION LINE STATISTICS

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6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	FT MYERS PLANT	TICE RADIAL	138.00	138.00	SP	0.13	5.23	2
2	GARDEN	GRATIGNY	138.00	138.00	SP	4.42		1
3	GARDEN	GRATIGNY	138.00	138.00	SP	2.08		2
4	GARDEN	GRATIGNY	138.00	138.00	SP	1.78	0.25	2
5	GARDEN	LAUDERDALE	138.00	230.00	H	0.06		1
6	GARDEN	LAUDERDALE	138.00	138.00	H	0.04		1
7	GARDEN	LAUDERDALE	138.00	230.00	H		0.82	2
8	GARDEN	LAUDERDALE	138.00	138.00	SP	13.14		1
9	GARDEN	LITTLE RIVER	138.00	138.00	SP	0.05		1
10	GARDEN	LITTLE RIVER	138.00	138.00	SP	1.91		1
11	GARDEN	LITTLE RIVER	138.00	138.00	SP	2.74		1
12	GARDEN	LITTLE RIVER	138.00	138.00	SP	0.42		1
13	GARDEN	LITTLE RIVER	138.00	138.00	SP	0.01		1
14	GARDEN	LITTLE RIVER	138.00	138.00	SP	3.51		1
15	GARDEN	LITTLE RIVER	138.00	138.00	SP	0.04		1
16	GARDEN	LITTLE RIVER	138.00	138.00	SP	5.42		1
17	GERMANTOWN	YAMATO	138.00	138.00	SP	0.29		1
18	GERMANTOWN	YAMATO	138.00	138.00	SP	3.19		1
19	GREYNOLDS	HALLANDALE	138.00	138.00	SP	0.08		1
20	GREYNOLDS	HALLANDALE	138.00	138.00	SP	0.86		1
21	GREYNOLDS	HALLANDALE	138.00	138.00	SP	0.93		1
22	GREYNOLDS	HALLANDALE	138.00	138.00	SP	1.77		1
23	GREYNOLDS	HALLANDALE	138.00	138.00	UG	1.60		1
24	GREYNOLDS	HAULOVER	138.00	138.00	SP	2.21		1
25	GREYNOLDS	HAULOVER	138.00	138.00	SP	0.20		1
26	GREYNOLDS	HAULOVER	138.00	138.00	SP	1.57		1
27	GREYNOLDS	HAULOVER	138.00	138.00	UG	0.12		1
28	GREYNOLDS	LAUDERDALE 1	138.00	138.00	H	0.35		1
29	GREYNOLDS	LAUDERDALE 1	138.00	138.00	H	0.06		2
30	GREYNOLDS	LAUDERDALE 1	138.00	138.00	SP	11.89		1
31	GREYNOLDS	LAUDERDALE 1	138.00	138.00	SP	0.12	2.25	2
32	HALLANDALE	LAUDERDALE	138.00	230.00	H	0.14		2
33	HALLANDALE	LAUDERDALE	138.00	138.00	SP	2.00		1
34	HALLANDALE	LAUDERDALE	138.00	138.00	SP	0.22		1
35	HALLANDALE	LAUDERDALE	138.00	138.00	SP	1.37		1
36					TOTAL	6,660.32	748.61	1,762

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

TRANSMISSION LINE STATISTICS

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6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	HALLANDALE	LAUDERDALE	138.00	138.00	SP	4.13		1
2	HALLANDALE	LAUDERDALE	138.00	138.00	SP		2.79	2
3	HALLANDALE	LAUDERDALE	138.00	230.00	SP	0.39		2
4	HALLANDALE	LAUDERDALE	138.00	138.00	SP		0.38	2
5	HAMPTON	DEERHAVEN (GVL)	138.00	138.00	SP	0.02		1
6	HAMPTON	DEERHAVEN (GVL)	138.00	138.00	SP	5.33		1
7	HARRIS	MALABAR	138.00	138.00	H	2.06		2
8	HARRIS	MALABAR	138.00	138.00	SP	0.10		1
9	HARRIS	MALABAR	138.00	138.00	SP	0.88		1
10	HARRIS	MALABAR	138.00	138.00	SP	1.84	2.15	2
11	HAULOVER	NORMANDY BEACH	138.00	138.00	UG	2.00		1
12	HOBE	COVE RADIAL	138.00	138.00	SP	9.27		1
13	HOBE	COVE RADIAL	138.00	138.00	SP	2.53		2
14	HOBE	PLUMOSUS 1	138.00	138.00	SP	0.04		1
15	HOBE	PLUMOSUS 1	138.00	138.00	SP	0.52		1
16	HOBE	PLUMOSUS 1	138.00	138.00	SP	11.88		1
17	HOBE	PLUMOSUS 2	138.00	138.00	H	0.01		2
18	HOBE	PLUMOSUS 2	138.00	138.00	SP	0.52		1
19	HOBE	PLUMOSUS 2	138.00	138.00	SP	4.13		1
20	HOBE	PLUMOSUS 2	138.00	138.00	SP	6.59		1
21	HOBE	PLUMOSUS 2	138.00	138.00	SP	1.00		2
22	HOBE	PLUMOSUS 2	138.00	138.00	SP	2.02		2
23	HOBE	PLUMOSUS 2	138.00	138.00	UG	0.53		1
24	HOBE	SANDPIPER 1	138.00	138.00	SP	0.07		1
25	HOBE	SANDPIPER 1	138.00	138.00	SP	0.35		1
26	HOBE	SANDPIPER 1	138.00	138.00	SP	15.79		1
27	HOBE	SANDPIPER 1	138.00	138.00	SP	1.41		1
28	HOBE	SANDPIPER 1	138.00	138.00	SP	0.17		1
29	HOBE	SANDPIPER 1	138.00	138.00	SP	1.26	1.26	2
30	HOLLYWOOD	LAUDERDALE	138.00	230.00	H		0.40	2
31	HOLLYWOOD	LAUDERDALE	138.00	138.00	SP	0.05		1
32	HOLLYWOOD	LAUDERDALE	138.00	138.00	SP	3.43		1
33	HOLLYWOOD	LAUDERDALE	138.00	138.00	SP	1.17		1
34	HOLLYWOOD	LAUDERDALE	138.00	138.00	SP	0.47	0.32	2
35	HOLLYWOOD	LAUDERDALE	138.00	138.00	SP	0.60		2
36					TOTAL	6,660.32	748.61	1,762

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	HOLLYWOOD	LAUDERDALE	138.00	138.00	SP	1.84		2
2	HOLLYWOOD	PORT EVERGLADES	138.00	138.00	SP	0.73		1
3	HOLLYWOOD	PORT EVERGLADES	138.00	138.00	SP	6.10		1
4	HOWARD	LAURELWOOD	138.00	138.00	H	0.02		1
5	HOWARD	LAURELWOOD	138.00	230.00	H		3.63	2
6	HOWARD	LAURELWOOD	138.00	138.00	SP	2.54		1
7	HOWARD	LAURELWOOD	138.00	138.00	SP	11.96		1
8	HOWARD	LAURELWOOD	138.00	138.00	SP	0.30		1
9	HOWARD	LAURELWOOD	138.00	138.00	SP	3.31		1
10	HOWARD	LAURELWOOD	138.00	230.00	SP		0.30	2
11	INDIAN CREEK	LITTLE RIVER	138.00	138.00	SP	1.24		1
12	INDIAN CREEK	LITTLE RIVER	138.00	138.00	UG	4.72		1
13	JOHNSON	RINGLING	138.00	138.00	H	0.09		1
14	JOHNSON	RINGLING	138.00	230.00	SP	2.56		1
15	JOHNSON	RINGLING	138.00	138.00	SP	0.36		1
16	JOHNSON	RINGLING	138.00	138.00	SP	0.10		1
17	JOHNSON	RINGLING	138.00	138.00	SP	6.60		1
18	JOHNSON	RINGLING	138.00	230.00	SP		0.93	2
19	JOHNSON	RINGLING	138.00	230.00	SP		0.11	2
20	JULIA	GARDEN CITY (FPUA)	138.00	138.00	SP	0.03		1
21	LAUDERDALE	MCARTHUR	138.00	138.00	H	0.01		1
22	LAUDERDALE	MCARTHUR	138.00	138.00	H	0.04		1
23	LAUDERDALE	MCARTHUR	138.00	138.00	H	1.14		1
24	LAUDERDALE	MCARTHUR	138.00	230.00	H		1.05	2
25	LAUDERDALE	MCARTHUR	138.00	138.00	SP	0.51		1
26	LAUDERDALE	MCARTHUR	138.00	138.00	SP	0.11		1
27	LAUDERDALE	MCARTHUR	138.00	138.00	SP	2.84		1
28	LAUDERDALE	MCARTHUR	138.00	138.00	SP	0.66		2
29	LAUDERDALE	PALM AIRE	138.00	138.00	H	0.79		1
30	LAUDERDALE	PALM AIRE	138.00	138.00	SP	0.34		1
31	LAUDERDALE	PALM AIRE	138.00	138.00	SP	0.90		1
32	LAUDERDALE	PALM AIRE	138.00	138.00	SP	13.14		1
33	LAUDERDALE	SISTRUNK	138.00	138.00	SP	1.50		1
34	LAUDERDALE	SISTRUNK	138.00	138.00	SP	4.85		1
35	LAUDERDALE	SISTRUNK	138.00	138.00	SP	2.21		1
36					TOTAL	6,660.32	748.61	1,762

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	LAUDERDALE	SISTRUNK	138.00	138.00	SP	1.05		1
2	LAUDERDALE	WESTON VILLAGE	138.00	138.00	H	0.68		2
3	LAUDERDALE	WESTON VILLAGE	138.00	138.00	SP	3.37		1
4	LAUDERDALE	WESTON VILLAGE	138.00	138.00	SP	2.03		1
5	LAUDERDALE	WESTON VILLAGE	138.00	138.00	SP	0.82		1
6	LAUDERDALE	WESTON VILLAGE	138.00	138.00	SP	1.12		1
7	LAUDERDALE	WESTON VILLAGE	138.00	138.00	SP	2.40		2
8	LAURELWOOD	VENICE 1	138.00	230.00	H	3.64		2
9	LAURELWOOD	VENICE 1	138.00	138.00	SP	2.26		1
10	LAURELWOOD	VENICE 1	138.00	138.00	SP	0.18		1
11	LAURELWOOD	VENICE 2	138.00	138.00	H	3.62		2
12	LAURELWOOD	VENICE 2	138.00	138.00	SP	2.11		2
13	LEJEUNE	RIVERSIDE	138.00	138.00	SP	0.03		1
14	LEJEUNE	RIVERSIDE	138.00	138.00	SP	0.48		1
15	LEJEUNE	RIVERSIDE	138.00	138.00	SP	1.09		1
16	LEJEUNE	RIVERSIDE	138.00	138.00	SP		0.06	2
17	LEJEUNE	RIVERSIDE	138.00	138.00	SP		0.10	2
18	LITTLE RIVER	MARKET	138.00	138.00	SP	3.10		1
19	LITTLE RIVER	MARKET	138.00	138.00	SP	0.61		1
20	LITTLE RIVER	MARKET	138.00	138.00	SP	0.14		1
21	LITTLE RIVER	MARKET	138.00	138.00	SP	0.76		2
22	LITTLE RIVER	MIAMI SHORES	138.00	138.00	SP	0.78		1
23	LITTLE RIVER	MIAMI SHORES	138.00	138.00	SP	0.70		1
24	LYONS	OAKLAND PARK	138.00	138.00	SP	4.95		1
25	MALABAR	DAIRY RADIAL	138.00	230.00	H	2.26		1
26	MALABAR	DAIRY RADIAL	138.00	230.00	H	2.09		2
27	MALABAR	DAIRY RADIAL	138.00	138.00	SP	0.48		1
28	MALABAR	DAIRY RADIAL	138.00	138.00	SP	7.87		1
29	MALABAR	DAIRY RADIAL	138.00	138.00	SP	0.32		1
30	MALABAR	DAIRY RADIAL	138.00	138.00	SP	1.14		1
31	MALABAR	DAIRY RADIAL	138.00	138.00	SP		0.20	2
32	MALABAR	DAIRY RADIAL	138.00	138.00	SP		3.71	2
33	MALABAR	MICCO	138.00	138.00	SP	3.02		1
34	MALABAR	MICCO	138.00	138.00	SP	20.13		1
35	MALABAR	MICCO	138.00	230.00	SP	0.16	0.12	2
36					TOTAL	6,660.32	748.61	1,762

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	MALABAR	MICCO	138.00	138.00	SP	0.15		2
2	MARKET	OVERTOWN	138.00	138.00	SP	0.01		1
3	MARKET	OVERTOWN	138.00	138.00	SP	0.32		1
4	MARKET	OVERTOWN	138.00	138.00	SP	2.15		1
5	MIAMI	FIREHOUSE RADIAL	138.00	138.00	UG	0.35		1
6	MIAMI	FIREHOUSE RADIAL	138.00	138.00	UG	0.48		1
7	MIAMI	MIAMI BEACH	138.00	138.00	SP	0.49		2
8	MIAMI	MIAMI BEACH	138.00	138.00	UG	4.95		1
9	MIAMI	MIAMI BEACH	138.00	138.00	UG	5.07		1
10	MIAMI	MIAMI BEACH	138.00	138.00	UG	0.28		1
11	MIAMI	MIAMI BEACH	138.00	138.00	UG	0.74		1
12	MIAMI	RAILWAY 1	138.00	138.00	SP	0.04		1
13	MIAMI	RAILWAY 1	138.00	138.00	UG	1.04		1
14	MIAMI	RAILWAY 1	138.00	138.00	UG	0.09		1
15	MIAMI	RAILWAY 2	138.00	138.00	UG	1.18		1
16	MIAMI	RAILWAY 2	138.00	138.00	UG	0.18		1
17	MIAMI	RIVERSIDE	138.00	138.00	SP	0.01		1
18	MIAMI	RIVERSIDE	138.00	138.00	SP	3.22		1
19	MIAMI	RIVERSIDE	138.00	138.00	SP	0.06		2
20	MIAMI	RIVERSIDE	138.00	138.00	UG	2.65		1
21	MIDWAY	HARTMAN (FTP) 1	138.00	230.00	H	3.42		1
22	MIDWAY	HARTMAN (FTP) 1	138.00	138.00	SP	0.10		1
23	MIDWAY	HARTMAN (FTP) 1	138.00	138.00	SP	3.63		1
24	MIDWAY	HARTMAN (FTP) 1	138.00	230.00	SP	0.09		1
25	MIDWAY	HARTMAN (FTP) 2	138.00	138.00	SP	0.77		1
26	MIDWAY	HARTMAN (FTP) 2	138.00	138.00	SP	0.53		1
27	MIDWAY	HARTMAN (FTP) 2	138.00	138.00	SP	6.06		1
28	MIDWAY	HARTMAN (FTP) 2	138.00	138.00	SP	2.89		1
29	MIDWAY	HARTMAN (FTP) 2	138.00	138.00	SP		2.24	2
30	MIDWAY	SANDPIPER 1	138.00	138.00	SP	4.64		1
31	MIDWAY	SANDPIPER 1	138.00	138.00	SP	1.45		1
32	MIDWAY	SANDPIPER 1	138.00	230.00	SP	0.04		1
33	MIDWAY	SANDPIPER 1	138.00	138.00	SP	2.91		1
34	MIDWAY	SANDPIPER 1	138.00	138.00	SP	0.82		2
35	MIDWAY	SANDPIPER 1	138.00	230.00	SP		1.62	2
36					TOTAL	6,660.32	748.61	1,762

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	MIDWAY	SANDPIPER 1	138.00	138.00	SP	2.89		2
2	MIDWAY	SANDPIPER 1	138.00	138.00	SP	1.94		2
3	MIDWAY	SANDPIPER 2	138.00	138.00	SP	14.00		1
4	MIDWAY	SANDPIPER 2	138.00	138.00	SP		2.47	2
5	MORAY	PLUMOSUS	138.00	138.00	SP	0.02		1
6	MORAY	PLUMOSUS	138.00	138.00	SP	0.27		1
7	MORAY	PLUMOSUS	138.00	138.00	SP	3.29		1
8	MORAY	PLUMOSUS	138.00	138.00	SP	2.10		1
9	MORAY	PLUMOSUS	138.00	138.00	SP		0.84	2
10	MORAY	RIVIERA	138.00	138.00	SP	0.09		1
11	MORAY	RIVIERA	138.00	230.00	SP	0.06		1
12	MORAY	RIVIERA	138.00	138.00	SP	0.70		1
13	MORAY	RIVIERA	138.00	138.00	SP	5.65		1
14	MORAY	RIVIERA	138.00	230.00	SP	0.27		1
15	MORAY	RIVIERA	138.00	138.00	SP	1.00		1
16	MORAY	RIVIERA	138.00	138.00	SP	0.01	0.01	2
17	MYAKKA	ROTONDA RADIAL	138.00	138.00	SP	6.31		1
18	MYAKKA	ROTONDA RADIAL	138.00	138.00	SP	12.58		1
19	MYAKKA	ROTONDA RADIAL	138.00	138.00	SP	0.36	0.06	2
20	MYAKKA	VENICE	138.00	138.00	SP	9.40		1
21	MYAKKA	VENICE	138.00	138.00	SP	2.22		1
22	MYAKKA	VENICE	138.00	138.00	SP	4.68		1
23	MYAKKA	VENICE	138.00	230.00	SP	0.04		1
24	MYAKKA	VENICE	138.00	138.00	SP	0.10		2
25	NASSAU (JEA)	STEPDOWN (FPUC)	138.00	138.00	SP		4.34	2
26	OAKLAND PARK	OAKLAND PARK 13KV DIST	138.00	138.00	H	0.03		1
27	OAKLAND PARK	POMPANO	138.00	138.00	SP	0.19		1
28	OAKLAND PARK	POMPANO	138.00	138.00	SP	0.19		1
29	OAKLAND PARK	POMPANO	138.00	138.00	SP	4.79		1
30	OAKLAND PARK	POMPANO	138.00	138.00	SP	0.49		1
31	OAKLAND PARK	POMPANO	138.00	138.00	SP	0.84		2
32	OAKLAND PARK	POMPANO	138.00	138.00	SP	0.03	0.03	2
33	OAKLAND PARK	SISTRUNK 1	138.00	138.00	SP	3.76		1
34	OAKLAND PARK	SISTRUNK 1	138.00	138.00	SP		0.82	2
35	OAKLAND PARK	SISTRUNK 2	138.00	138.00	SP	2.31		1
36					TOTAL	6,660.32	748.61	1,762

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Document Accession #: 20210420-8052 Filed Date: 04/16/2021

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6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	OAKLAND PARK	SISTRUNK 2	138.00	138.00	SP	0.16		1
2	OAKLAND PARK	SISTRUNK 2	138.00	138.00	SP	2.46		1
3	OKEELANTA	MCCARTHY (CLE)	138.00	138.00	H	7.46		1
4	OKEELANTA	MCCARTHY (CLE)	138.00	138.00	SP	4.16		1
5	OKEELANTA	MCCARTHY (CLE)	138.00	138.00	SP	1.89		1
6	OKEELANTA	MCCARTHY (CLE)	138.00	138.00	SP		5.33	2
7	OKEELANTA	SOUTH BAY	138.00	138.00	H	0.03		1
8	OKEELANTA	SOUTH BAY	138.00	138.00	SP	0.01		1
9	OKEELANTA	SOUTH BAY	138.00	138.00	SP	1.67		1
10	OKEELANTA	SOUTH BAY	138.00	138.00	SP	5.33		2
11	ONEIL	NASSAU (JEA)	138.00	138.00	SP	4.34		2
12	ONEIL	NASSAU (JEA)	138.00	138.00	SP		0.14	2
13	ONEIL	STEPDOWN (FPUC)	138.00	138.00	SP	0.16		1
14	ONEIL	STEPDOWN (FPUC)	138.00	138.00	SP	0.14		2
15	ONEIL	YULEE	138.00	138.00	SP	0.10		1
16	ONEIL	YULEE	138.00	230.00	SP	6.90		1
17	OSCEOLA	RANCH	138.00	138.00	H	0.12		1
18	OSCEOLA	RANCH	138.00	138.00	SP	4.21		1
19	OSCEOLA	RANCH	138.00	230.00	SP	4.89		1
20	OSCEOLA	RANCH	138.00	230.00	SP		9.69	2
21	OSCEOLA	RANCH	138.00	138.00	SP	11.89		2
22	OSCEOLA	RANCH	138.00	230.00	SP		0.99	2
23	OSCEOLA	SOUTH BAY	138.00	138.00	H	0.14		1
24	OSCEOLA	SOUTH BAY	138.00	138.00	SP	0.05		1
25	OSCEOLA	SOUTH BAY	138.00	138.00	SP	11.49		1
26	OSCEOLA	SOUTH BAY	138.00	138.00	SP		11.83	2
27	OVERTOWN	RAILWAY 1	138.00	138.00	SP	0.25		1
28	OVERTOWN	RAILWAY 1	138.00	138.00	SP	0.54		1
29	OVERTOWN	RAILWAY 1	138.00	138.00	UG	0.72		1
30	OVERTOWN	RAILWAY 2	138.00	138.00	SP	1.38		1
31	OVERTOWN	RAILWAY 2	138.00	138.00	SP	0.02		2
32	OVERTOWN	VENETIAN	138.00	138.00	UG	3.29		1
33	PLUMOSUS	RIVIERA 1	138.00	138.00	SP	0.07		1
34	PLUMOSUS	RIVIERA 1	138.00	138.00	SP	0.22		1
35	PLUMOSUS	RIVIERA 1	138.00	138.00	SP	12.29		1
36					TOTAL	6,660.32	748.61	1,762

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Document Accession #: 20210420-8052 Filed Date: 04/16/2021

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	PLUMOSUS	RIVIERA 1	138.00	230.00	SP	0.28		1
2	PLUMOSUS	RIVIERA 1	138.00	138.00	UG	1.97		1
3	PORT EVERGLADES	PORT	138.00	138.00	H	0.04		1
4	PORT EVERGLADES	PORT	138.00	138.00	UG	0.15		1
5	PORT EVERGLADES	SISTRUNK	138.00	138.00	H	0.16		1
6	PORT EVERGLADES	SISTRUNK	138.00	138.00	SP	4.43		1
7	PORT EVERGLADES	SISTRUNK	138.00	138.00	SP	0.79		1
8	PORT EVERGLADES	SISTRUNK	138.00	138.00	SP	0.01		1
9	PORT EVERGLADES	SISTRUNK	138.00	138.00	SP	0.25		2
10	PRINCETON	PRINCETON DIST RADIAL	138.00	138.00	SP	0.05		1
11	QUANTUM	HYPOLUXO ROAD (LWU)	138.00	138.00	SP	0.02		1
12	QUANTUM	HYPOLUXO ROAD (LWU)	138.00	138.00	SP	3.09		1
13	RAILWAY	RAILWAY NORTH	138.00	138.00	H	0.03		1
14	RANCH	ACME RADIAL	138.00	138.00	H	0.11		1
15	RANCH	RIVIERA 1	138.00	138.00	H	0.05		1
16	RANCH	RIVIERA 1	138.00	138.00	SP	3.02		1
17	RANCH	RIVIERA 1	138.00	230.00	SP	3.24		1
18	RANCH	RIVIERA 1	138.00	230.00	SP	0.06		1
19	RANCH	RIVIERA 1	138.00	138.00	SP	4.00		1
20	RANCH	RIVIERA 1	138.00	230.00	SP	0.69		1
21	RANCH	RIVIERA 1	138.00	138.00	SP	0.17	0.11	2
22	RANCH	RIVIERA 1	138.00	230.00	SP	2.59		2
23	RANCH	RIVIERA 1	138.00	230.00	SP		0.79	2
24	RANCH	RIVIERA 2	138.00	138.00	H	0.03		1
25	RANCH	RIVIERA 2	138.00	138.00	SP	0.06		1
26	RANCH	RIVIERA 2	138.00	230.00	SP	2.63		1
27	RANCH	RIVIERA 2	138.00	138.00	SP	5.65		1
28	RANCH	RIVIERA 2	138.00	230.00	SP	5.65		1
29	RANCH	RIVIERA 2	138.00	138.00	SP	2.26		1
30	RANCH	RIVIERA 2	138.00	230.00	SP	0.52		2
31	RANCH	RIVIERA 2	138.00	138.00	SP	1.37	0.92	2
32	RANCH	WEST PALM BEACH	138.00	138.00	H	0.52		1
33	RANCH	WEST PALM BEACH	138.00	138.00	SP	3.28		1
34	RANCH	WEST PALM BEACH	138.00	138.00	SP	9.09		1
35	RANCH	WEST PALM BEACH	138.00	138.00	SP	0.99		1
36					TOTAL	6,660.32	748.61	1,762

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	RANCH	WEST PALM BEACH	138.00	138.00	SP	1.67		1
2	RANCH	WESTINGHOUSE	138.00	138.00	H	0.05		1
3	RANCH	WESTINGHOUSE	138.00	230.00	H	3.40	1.07	2
4	RANCH	WESTINGHOUSE	138.00	138.00	SP	9.07		1
5	RANCH	WESTINGHOUSE	138.00	138.00	SP	0.26		1
6	RANCH	WESTINGHOUSE	138.00	138.00	SP	18.00		1
7	RECWAY	RIVIERA	138.00	230.00	SP	0.34		1
8	RECWAY	RIVIERA	138.00	138.00	SP	2.30		1
9	RECWAY	RIVIERA	138.00	138.00	SP	2.57		1
10	RECWAY	RIVIERA	138.00	138.00	SP	0.57		1
11	RECWAY	RIVIERA	138.00	230.00	SP		0.85	2
12	RINGLING	PAYNE RADIAL	138.00	138.00	SP	2.89		1
13	RINGLING	PAYNE RADIAL	138.00	138.00	SP	1.00		1
14	RINGLING	PAYNE RADIAL	138.00	138.00	SP	0.01		1
15	RINGLING	PAYNE RADIAL	138.00	138.00	SP		1.32	2
16	RINGLING	WOODS	138.00	230.00	H	0.05	0.03	2
17	RINGLING	WOODS	138.00	138.00	SP	0.64		1
18	RINGLING	WOODS	138.00	138.00	SP	1.14		1
19	RINGLING	WOODS	138.00	138.00	SP	8.71		1
20	RINGLING	WOODS	138.00	138.00	SP	0.92		1
21	RINGLING	WOODS	138.00	138.00	SP	0.05		2
22	RINGLING	WOODS	138.00	138.00	SP		1.14	2
23	RIVIERA	WEST PALM BEACH	138.00	230.00	H	0.45		1
24	RIVIERA	WEST PALM BEACH	138.00	138.00	H	0.70		1
25	RIVIERA	WEST PALM BEACH	138.00	138.00	H	0.02		1
26	RIVIERA	WEST PALM BEACH	138.00	138.00	H	2.00		1
27	RIVIERA	WEST PALM BEACH	138.00	138.00	H	3.60		1
28	RIVIERA	WEST PALM BEACH	138.00	138.00	SP	0.10		1
29	RIVIERA	WEST PALM BEACH	138.00	230.00	SP	0.32		1
30	RIVIERA	WEST PALM BEACH	138.00	138.00	SP	0.07		1
31	RIVIERA	WEST PALM BEACH	138.00	230.00	SP		2.65	2
32	RIVIERA	WEST PALM BEACH	138.00	138.00	SP			2
33	SISTRUNK	SISTRUNK DIST RADIAL	138.00	138.00	H	0.02		1
34	YAMATO	CALDWELL RADIAL	138.00	138.00	SP	4.95		1
35	YAMATO	CALDWELL RADIAL	138.00	138.00	SP	0.23		1
36					TOTAL	6,660.32	748.61	1,762

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	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	YAMATO	CALDWELL RADIAL	138.00	138.00	SP		1.08	2
2		115 KV LINES	115.00	115.00	H	85.58	20.24	
3		115 KV LINES	115.00	115.00	SP	656.42	54.63	
4		115 KV LINES	115.00	115.00	UG	0.48		
5		69 KV LINES	69.00	69.00	H	0.56		
6		69 KV LINES	69.00	69.00	SP	191.26	2.11	
7		69 KV LINES	69.00	69.00	UG	16.74		
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36					TOTAL	6,660.32	748.61	1,762

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-0052 Filed Date: 04/16/2021

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
3-1127 AAAC								1
3-1272 ACSR AZ								2
3-1272 ACSR AW								3
3-1127 AAAC								4
3-1272 ACSR AW								5
3-1127 AAAC								6
3-1435 AAAC								7
3-1127 AAAC								8
3-1272 ACSR AW								9
3-1127 AAAC								10
3-1272 ACSR AW								11
3-1272 ACSR AW								12
3-1272 ACSR AW								13
3-1272 ACSR AW								14
3-1113 ACSR								15
3-1272 ACSR AW								16
3-1113 ACSR								17
3-1272 ACSR AW								18
3-1272 ACSR AW								19
3-1272 ACSR AW								20
3-1272 ACSR AW								21
3-1272 ACSR AW								22
3-1272 ACSR AW								23
3-1272 ACSR AW								24
3-1127 AAAC								25
3-1272 ACSR AW								26
3-1272 ACSR AW								27
3-1272 ACSR AW								28
3-1272 ACSR AW								29
3-1272 ACSR AW								30
1-954 ACSR AW								31
1-1431 ACSR AW								32
1-954 ACSR AW								33
1-954 ACSR AW								34
1-1431 ACSR AW								35
	438,672,890	3,707,897,016	4,146,569,906	11,796,478	19,103,711		30,900,189	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AW								1
2-954 ACSR AW								2
1-1431 ACSR AW								3
1-1431 ACSR AZ								4
1-1431 ACSR AW								5
1-1431 ACSR AZ								6
1-1431 ACSR AW								7
1-1431 ACSR AZ								8
1-1431 ACSR AW								9
1-1431 ACSR AZ								10
1-1431 ACSR TW								11
1-1431 ACSR AW								12
1-954 ACSR AZ								13
1-1431 ACSR AW								14
1-1431 ACSR TW								15
1-954 ACSR AZ								16
1-954 ACSR AZ								17
1-954 ACSR AZ								18
1-954 ACSR AZ								19
1-1431 ACSR AW								20
1-1431 ACSR AZ								21
1-1431 ACSR AW								22
1-1431 ACSR AW								23
1-1431 ACSR AW								24
1-1431 ACSR AW								25
1-1431 ACSR AZ								26
1-1431 ACSR AW								27
1-1431 ACSR AZ								28
1-1431 ACSR AW								29
1-1431 ACSR AZ								30
1-1431 ACSR AZ								31
1-1431 ACSR AZ								32
1-1431 ACSR AW								33
1-1431 ACSR AZ								34
1-3750 AL-HP								35
	438,672,890	3,707,897,016	4,146,569,906	11,796,478	19,103,711		30,900,189	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AZ								1
1-1431 ACSR AZ								2
1-1431 ACSR AW								3
1-1431 ACSR AZ								4
2-556.5 ACSR AZ								5
1-1431 ACSR AZ								6
1-2500 CU-HP								7
1-3750 AL-HP								8
1-1431 ACSR AW								9
1-1431 ACSR AW								10
1-954 ACSR AW								11
1-954 ACSR AW								12
1-1431 ACSR AZ								13
1-1431 ACSR AZ								14
1-1431 ACSR AZ								15
1-1431 ACSR AZ								16
1-1431 ACSR AZ								17
1-1431 ACSR AZ								18
1-1431 ACSR AZ								19
1-1431 ACSR AZ								20
1-1431 ACSR AW								21
1-954 ACSR AZ								22
1-954 ACSR AZ								23
1-1431 ACSR AW								24
1-795 ACSR AZ								25
1-954 ACSR AW								26
1-1431 ACSR AW								27
1-795 ACSR AZ								28
1-1431 ACSR AW								29
1-795 ACSR AZ								30
1-1431 ACSR AW								31
1-795 ACSR AZ								32
1-954 ACSR AW								33
1-1431 ACSR AW								34
1-954 ACSR AZ								35
	438,672,890	3,707,897,016	4,146,569,906	11,796,478	19,103,711		30,900,189	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8012 Filed Date: 04/16/2021

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AZ								1
1-954 ACSR AZ								2
1-954 ACSR AW								3
1-954 ACSR AZ								4
1-954 ACSR AW								5
1-954 ACSR AW								6
1-1431 ACSR AW								7
1-1431 ACSR AZ								8
1-954 ACSR AZ								9
1-1431 ACSR AW								10
1-954 ACSR AZ								11
1-954 ACSR AZ								12
1-1431 ACSR AW								13
1-954 ACSR AZ								14
1-954 ACSR AZ								15
1-1431 ACSR AZ								16
1-1431 ACSR AW								17
1-1431 ACSR AZ								18
2-954 ACSR AW								19
1-1431 ACSR AW								20
1-954 ACSR AZ								21
1-954 ACSR AZ								22
1-954 ACSR AZ								23
1-1431 ACSR AW								24
1-1431 ACSR AZ								25
1-1431 ACSR AW								26
1-1431 ACSR AZ								27
1-1431 ACSR AZ								28
1-1431 ACSR AZ								29
1-1431 ACSR AZ								30
1-1431 ACSR AZ								31
1-1431 ACSR AZ								32
1-1431 ACSR AW								33
1-1431 ACSR AW								34
2-795 ACSR AW								35
	438,672,890	3,707,897,016	4,146,569,906	11,796,478	19,103,711		30,900,189	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AZ								1
1-954 ACSR AW								2
1-954 ACSR AZ								3
2-795 ACSR AZ								4
1-1431 ACSR AZ								5
1-795 ACSR AZ								6
1-1431 ACSR AW								7
1-1431 ACSR AZ								8
1-1431 ACSR AZ								9
1-1431 ACSR AZ								10
1-1431 ACSR AW								11
1-1431 ACSR AZ								12
1-1431 ACSR AW								13
1-1431 ACSR AW								14
1-1431 ACSR TW								15
1-795 ACSR AW								16
1-1431 ACSR AW								17
1-1431 ACSR AW								18
1-1431 ACSR AZ								19
1-1431 ACSR AZ								20
1-1431 ACSR AW								21
1-1431 ACSR AZ								22
1-1431 ACSR AW								23
1-1431 ACSR AZ								24
1-1431 ACSR AZ								25
1-1431 ACSR AW								26
1-1431 ACSR AZ								27
1-1431 ACSR AZ								28
1-1431 ACSR TW								29
1-1431 ACSR AW								30
1-1431 ACSR AW								31
1-1431 ACSR AZ								32
1-1431 ACSR TW								33
1-1431 ACSR AW								34
2-556.5 ACSR AZ								35
	438,672,890	3,707,897,016	4,146,569,906	11,796,478	19,103,711		30,900,189	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2-1431 ACSR AZ								1
2-1431 ACSR AZ								2
2-1431 ACSR AZ								3
2-954 ACSR AW								4
1-1431 ACSR AW								5
1-1431 ACSR AW								6
1-1431 ACSR AW								7
1-954 ACSR AZ								8
1-954 ACSR AZ								9
1-954 ACSR AW								10
1-954 ACSR AZ								11
2-556.5 ACSR AZ								12
2-795 ACSR AW								13
1-1431 ACSR AW								14
2-556.5 ACSR AZ								15
1-1272 ACSR AW								16
1-1272 ACSR AW								17
1-1272 ACSR AW								18
1-1780 ACSR TW								19
1-1780 ACSR TW								20
1-954 ACSSHS AW								21
1-954 ACSSHS AW								22
1-954 ACSSHS AW								23
1-954 ACSSHS AW								24
1-954 ACSR AZ								25
1-954 ACSR AW								26
1-954 ACSR AZ								27
1-954 ACSR AW								28
1-1431 ACSR AZ								29
1-954 ACSR AW								30
1-954 ACSR AZ								31
1-954 ACSR AW								32
1-1431 ACSR AZ								33
1-1431 ACSR TW								34
1-1431 ACSR AW								35
	438,672,890	3,707,897,016	4,146,569,906	11,796,478	19,103,711		30,900,189	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR TW								1
1-1431 ACSR AW								2
1-1431 ACSR AZ								3
1-1431 ACSR AW								4
1-1431 ACSR TW								5
1-1431 ACSR AZ								6
1-1431 ACSR AZ								7
1-1431 ACSR AW								8
1-1431 ACSR AZ								9
1-1431 ACSR AZ								10
1-1431 ACSR AW								11
1-954 ACSR AZ								12
1-1431 ACSR AW								13
1-1431 ACSR AZ								14
1-1431 ACSR AW								15
1-4x4x5/16 IWCB								16
1-1431 ACSR AW								17
1-1431 ACSR AZ								18
1-1431 ACSR AW								19
1-1431 ACSR AZ								20
1-954 ACSR AZ								21
1-1431 ACSR AW								22
1-954 ACSR AZ								23
1-2156 ACSR								24
1-2156 ACSR								25
1-2156 ACSR								26
1-2156 ACSS AW								27
2-795 ACSR AW								28
1-2156 ACSS AW								29
2-954 ACSR AW								30
1-1431 ACSR AW								31
1-1431 ACSR AZ								32
1-1431 ACSR AW								33
1-1431 ACSR AZ								34
1-954 ACSR AW								35
	438,672,890	3,707,897,016	4,146,569,906	11,796,478	19,103,711		30,900,189	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AW								1
1-1431 ACSR AW								2
1-1431 ACSR AW								3
1-1431 ACSR AZ								4
1-1431 ACSR AW								5
1-1431 ACSR AZ								6
1-1431 ACSR AZ								7
1-1431 ACSR AW								8
1-1431 ACSR AW								9
1-1431 ACSR AZ								10
1-1431 ACSR AZ								11
1-1431 ACSR AW								12
1-1431 ACSR AZ								13
1-1431 ACSR AW								14
1-1431 ACSR AW								15
1-1431 ACSR AW								16
1-1431 ACSR AW								17
1-1431 ACSR AW								18
1-1431 ACSR TW								19
1-1431 ACSR AW								20
1-1431 ACSR TW								21
1-954 ACSR AW								22
1-1431 ACSR TW								23
1-1431 ACSR TW								24
1-1431 ACSR TW								25
1-1431 ACSR AW								26
1-1431 ACSR AZ								27
1-1431 ACSR TW								28
1-1431 ACSR AW								29
2-954 ACSR AW								30
1-954 ACSR AW								31
1-954 ACSR AW								32
1-1431 ACSR AW								33
1-1431 ACSR AZ								34
1-1431 ACSR AZ								35
	438,672,890	3,707,897,016	4,146,569,906	11,796,478	19,103,711		30,900,189	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AZ								1
2-556.5 ACSR AZ								2
1-1431 ACSR AZ								3
1-1431 ACSR AZ								4
1-1431 ACSR AW								5
1-1431 ACSR AZ								6
1-1431 ACSR AZ								7
1-1431 ACSR AW								8
1-1431 ACSR AW								9
1-1431 ACSR AZ								10
1-1431 ACSR AZ								11
1-1431 ACSR AZ								12
2-556.5 ACSR AZ								13
1-1431 ACSR AW								14
1-1431 ACSR AZ								15
1-1431 ACSR AW								16
1-1431 ACSR AZ								17
1-1431 ACSR AW								18
1-1431 ACSR AZ								19
1-1431 ACSR AW								20
2-954 ACSR AW								21
1-1431 ACSR AZ								22
1-1431 ACSR AZ								23
1-1431 ACSR AW								24
1-1431 ACSR AZ								25
1-1431 ACSR AZ								26
1-1431 ACSR AW								27
1-1691 AAAC								28
1-1691 AAAC								29
1-1691 AAAC								30
1-1691 AAAC								31
1-1691 AAAC								32
1-1691 AAAC								33
1-1691 AAAC								34
1-1431 ACSR AW								35
	438,672,890	3,707,897,016	4,146,569,906	11,796,478	19,103,711		30,900,189	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8012 Filed Date: 04/16/2021

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AZ								1
1-1431 ACSR AW								2
1-954 ACSR AZ								3
1-1431 ACSR AW								4
1-1431 ACSR AZ								5
1-1431 ACSR AW								6
1-1431 ACSR AZ								7
1-1590 ACSR								8
2-954 ACSR AZ								9
1-1 Dummy Conduct								10
1-1590 ACSR								11
1-1 Dummy Conduct								12
1-1590 ACSR								13
1-1431 ACSR AZ								14
1-1590 ACSR								15
1-1431 ACSR AW								16
1-1431 ACSR AW								17
1-1431 ACSR AW								18
1-1431 ACSR AZ								19
1-1431 ACSR AZ								20
1-1431 ACSR AZ								21
2-954 ACSR AZ								22
1-1431 ACSR AW								23
1-1431 ACSR AZ								24
2-954 ACSR AZ								25
1-954 ACSR AW								26
1-1431 ACSR AW								27
1-1431 ACSR AW								28
1-795 ACSR AZ								29
1-1431 ACSR AW								30
1-795 ACSR AZ								31
1-1033.5 ACSS/TW/								32
1-1033.5 ACSS/TW/								33
1-1033.5 ACSS/TW/								34
1-1033.5 ACSS/TW/								35
	438,672,890	3,707,897,016	4,146,569,906	11,796,478	19,103,711		30,900,189	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AZ								1
1-1431 ACSR AZ								2
1-1431 ACSR AW								3
1-1431 ACSR AZ								4
1-1691 AAAC								5
2-556.5 ACSR AZ								6
1-1431 ACSR AZ								7
1-1691 AAAC								8
1-1431 ACSR AW								9
2-556.5 ACSR AZ								10
1-1431 ACSR AZ								11
1-1431 ACSR AZ								12
1-1431 ACSR AZ								13
2-556.5 ACSR AZ								14
1-1431 ACSR AZ								15
1-2000 CU-HP SD								16
1-2500 CU-HP SD								17
1-3000 CU-HP								18
1-3750 AL-HP								19
1-3000 AL-HP								20
1-3000 CU-HP								21
1-3750 AL-HP								22
1-1431 ACSR AW								23
1-1431 ACSR AZ								24
2-556.5 ACSR AZ								25
1-1431 ACSR AZ								26
1-1691 AAAC								27
1-1431 ACSR AZ								28
2-556.5 ACSR AZ								29
1-954 ACSR AZ								30
1-954 ACSR AZ								31
1-1431 ACSR AW								32
1-954 ACSR AZ								33
1-1431 ACSR AW								34
1-954 ACSR AZ								35
	438,672,890	3,707,897,016	4,146,569,906	11,796,478	19,103,711		30,900,189	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AW								1
1-1431 ACSR AW								2
1-1431 ACSR TW								3
1-1431 ACSR AZ								4
1-1431 ACSR AW								5
1-1431 ACSR AZ								6
1-1431 ACSR AW								7
2-1431 ACSR AZ								8
2-1431 ACSR AZ								9
2-1431 ACSR AW								10
2-1431 ACSR AW								11
2-795 ACSR AW								12
2-795 ACSR AW								13
1-1431 ACSR AW								14
1-1431 ACSR AW								15
1-1431 ACSR AW								16
1-954 ACSR AZ								17
1-795 ACSR AZ								18
1-1431 ACSR AW								19
1-795 ACSR AZ								20
1-954 ACSR AW								21
1-1431 ACSR AW								22
1-954 ACSR AW								23
1-954 ACSR AZ								24
1-954 ACSR AZ								25
1-954 ACSR AW								26
1-954 ACSR AZ								27
2-954 ACSR AW								28
1-1431 ACSR AW								29
1-1431 ACSR AW								30
1-1431 ACSR AW								31
1-1431 ACSR AW								32
1-1431 ACSR AW								33
1-1431 ACSR AW								34
1-1431 ACSR AW								35
	438,672,890	3,707,897,016	4,146,569,906	11,796,478	19,103,711		30,900,189	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR TW								1
1-1431 ACSR AW								2
1-1431 ACSR TW								3
1-1431 ACSR AW								4
1-1431 ACSR AZ								5
1-900 CU HT								6
1-1431 ACSR AW								7
1-1431 ACSR AZ								8
1-1431 ACSR AW								9
1-1431 ACSR AW								10
1-3000 AL-HP								11
1-3750 AL-HP								12
1-1431 ACSR AZ								13
1-900 CU HT								14
1-900 CU HT								15
1-954 ACSR AW								16
1-954 ACSR AW								17
1-1431 ACSR AW								18
1-1431 ACSR AW								19
1-795 ACSR AZ								20
1-954 ACSR AW								21
1-795 ACSR AZ								22
1-795 ACSR AZ								23
1-1431 ACSR AW								24
1-795 ACSR AW								25
1-795 ACSR AZ								26
1-954 ACSR AW								27
1-795 ACSR AZ								28
1-1431 ACSR AZ								29
1-1431 ACSR AW								30
1-1431 ACSR AZ								31
1-1431 ACSR AZ								32
1-1431 ACSR AW								33
1-1431 ACSR AZ								34
1-1431 ACSR AW								35
	438,672,890	3,707,897,016	4,146,569,906	11,796,478	19,103,711		30,900,189	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/28/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2-795 ACSR AW								1
2-954 ACSR AW								2
2-795 ACSR AW								3
2-795 ACSR AW								4
2-954 ACSR AW								5
2-795 ACSR AW								6
1-1431 ACSR TW								7
1-1431 ACSR AW								8
1-1431 ACSR AW								9
1-1431 ACSR TW								10
1-1431 ACSR AW								11
1-1431 ACSR AW								12
1-1431 ACSR TW								13
1-1431 ACSR TW								14
1-954 ACSR AW								15
2-795 ACSR AW								16
2-954 ACSR AZ								17
2-954 ACSR AW								18
2-954 ACSR AZ								19
2-954 ACSR AZ								20
2-954 ACSR AZ								21
1-1431 ACSR AW								22
1-1431 ACSR AW								23
2-795 ACSR AW								24
2-1431 ACSR AZ								25
2-1431 ACSR AZ								26
2-1431 ACSR AZ								27
2-1431 ACSR AW								28
2-1431 ACSR AZ								29
2-1431 ACSR AZ								30
2-1431 ACSR AZ								31
2-795 ACSR AW								32
1-1431 ACSR AW								33
1-1431 ACSR AZ								34
1-1431 ACSR AW								35
	438,672,890	3,707,897,016	4,146,569,906	11,796,478	19,103,711		30,900,189	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AZ								1
1-1431 ACSR AZ								2
1-1431 ACSR AZ								3
1-954 ACSR AZ								4
1-1431 ACSR AW								5
1-954 ACSR AZ								6
1-954 ACSR AZ								7
1-1431 ACSR AW								8
1-954 ACSR AW								9
1-954 ACSR AZ								10
1-954 ACSR AW								11
1-1431 ACSR AZ								12
1-900 CU HT								13
1-900 CU HT								14
1-900 CU HT								15
1-1431 ACSR AZ								16
1-1431 ACSR AW								17
1-1431 ACSR AZ								18
1-1431 ACSR AZ								19
1-1431 ACSR AZ								20
1-1431 ACSR AW								21
1-1431 ACSR AZ								22
1-1431 ACSR AW								23
1-1431 ACSR AZ								24
1-900 CU HT								25
1-1431 ACSR AW								26
1-1431 ACSR AZ								27
1-1431 ACSR AW								28
1-1431 ACSR AZ								29
1-1431 ACSR AW								30
1-1431 ACSR AZ								31
1-1431 ACSR AW								32
1-1431 ACSR AZ								33
1-2156 ACSR								34
1-2156 ACSS TW								35
	438,672,890	3,707,897,016	4,146,569,906	11,796,478	19,103,711		30,900,189	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AZ								1
1-1431 ACSR AZ								2
1-1691 AAAC								3
1-1431 ACSR AW								4
1-1431 ACSR AZ								5
1-1431 ACSR AZ								6
1-1431 ACSR AW								7
1-1431 ACSR AZ								8
1-1431 ACSR AZ								9
1-1691 AAAC								10
1-954 ACSR AZ								11
1-1431 ACSR AW								12
1-954 ACSR AZ								13
1-1431 ACSR AW								14
2-954 ACSR AW								15
1-795 ACSR AZ								16
1-1431 ACSR AW								17
1-795 ACSR AZ								18
2-795 ACSR AZ								19
2-795 ACSR AZ								20
2-795 ACSR AZ								21
2-1431 ACSR AZ								22
2-795 ACSR AZ								23
2-1431 ACSR AZ								24
2-1431 ACSR AZ								25
2-1431 ACSR AW								26
2-1431 ACSR AZ								27
2-1431 ACSR AZ								28
2-954 ACSR AW								29
1-954 ACSR AZ								30
1-1926.9 ACSS/TW/								31
1-954 ACSR AZ								32
2-795 ACSR AW								33
2-795 ACSR AW								34
1-3400 ACSR AW								35
	438,672,890	3,707,897,016	4,146,569,906	11,796,478	19,103,711		30,900,189	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2-1691 AAAC								1
1-3400 ACSR AW								2
2-1691 AAAC								3
1-3400 ACSR AW								4
2-795 ACSR AZ								5
2-954 ACSR AW								6
1-1431 ACSR AZ								7
1-1431 ACSR AW								8
1-954 ACSR AZ								9
1-954 ACSR AW								10
1-954 ACSR AZ								11
1-1431 ACSR AW								12
1-1431 ACSR TW								13
1-1431 ACSR AW								14
1-1431 ACSR TW								15
1-1926.9 ACSS/TW/								16
1-954 ACSR AZ								17
1-1431 ACSR AZ								18
1-1431 ACSR AZ								19
1-1431 ACSR AW								20
1-1431 ACSR AZ								21
2-954 ACSR AW								22
2-954 ACSR AW								23
1-795 ACSR AZ								24
1-1431 ACSR AW								25
1-795 ACSR AW								26
1-795 ACSR AZ								27
1-954 ACSR AW								28
1-1431 ACSR AW								29
1-1431 ACSR AW								30
1-1431 ACSR AZ								31
1-1431 ACSR AW								32
1-1431 ACSR AZ								33
1-795 ACSR AZ								34
1-1431 ACSR AZ								35
	438,672,890	3,707,897,016	4,146,569,906	11,796,478	19,103,711		30,900,189	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-0052 Filed Date: 04/16/2021

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AW								1
1-1431 ACSR AZ								2
1-1431 ACSR AW								3
1-1431 ACSR AW								4
1-1272 ACSR AW								5
1-1431 ACSR AW								6
1-1431 ACSR AW								7
2-954 ACSR AW								8
1-1272 ACSR AW								9
1-1272 ACSR AW								10
1-1431 ACSR TW								11
1-1272 ACSR AW								12
1-3000 AL-HP								13
1-3000 CU-HP								14
1-3750 AL								15
2-954 ACSR AZ								16
2-954 ACSR AW								17
2-954 ACSR AZ								18
2-954 ACSR AZ								19
1-1431 ACSR AW								20
1-954 ACSR AZ								21
1-954 ACSR AZ								22
1-1431 ACSR AW								23
1-954 ACSR AZ								24
2-1431 ACSR AW								25
1-1431 ACSR AZ								26
2-556.5 ACSR AZ								27
1-1431 ACSR AW								28
1-1431 ACSR AZ								29
1-1431 ACSR AW								30
1-1431 ACSR AZ								31
2-556.5 ACSR AZ								32
1-1431 ACSR AZ								33
1-954 ASCR AZ								34
1-954 ASCR AZ								35
	438,672,890	3,707,897,016	4,146,569,906	11,796,478	19,103,711		30,900,189	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AZ								1
1-954 ACSR AZ								2
1-1431 ACSR AW								3
1-954 ACSR AZ								4
1-954 ACSR AW								5
1-1431 ACSR AW								6
1-1431 ACSR AW								7
1-1431 ACSR AW								8
1-1431 ACSR AW								9
2-795 ACSR AZ								10
1-1431 ACSR AW								11
2-795 ACSR AW								12
2-795 ACSR AZ								13
2-954 ACSR AW								14
2-954 ACSR AZ								15
2-795 ACSR AZ								16
2-954 ACSR AW								17
2-954 ACSR AZ								18
2-1780 ACSR SD								19
2-1780 ACSR SD								20
2-1431 ACSR AW								21
1-1431 ACSR AW								22
1-954 ACSR AZ								23
1-1431 ACSR AW								24
1-1431 ACSR AW								25
1-1431 ACSR AW								26
1-1272 ACSR AW								27
1-1431 ACSR AW								28
1-1431 ACSR AW								29
1-1431 ACSR AW								30
2-954 ACSR AW								31
1-1431 ACSR AZ								32
2-556.5 ACSR AZ								33
1-1431 ACSR AZ								34
2-556.5 ACSR AZ								35
	438,672,890	3,707,897,016	4,146,569,906	11,796,478	19,103,711		30,900,189	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-5052 Filed Date: 04/16/2021

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AW								1
1-954 ACSR AZ								2
1-954 ACSR AW								3
1-927.2 AAAC								4
1-3400 ACSR AW								5
2-1691 AAAC								6
2-1431 ACSR AW								7
2-1691 AAAC								8
2-2500mm2 (2) CU-								9
2-3500kcmil (2) C								10
2-5000kcmil (2) C								11
1-795 ACSR AZ								12
2-1691 AAAC								13
1-1431 ACSR AW								14
1-795 ACSR AZ								15
2-1691 AAAC								16
2-954 ACSR AW								17
1-795 ACSR AZ								18
1-1431 ACSR AW								19
1-1431 ACSR AW								20
1-954 ACSR AW								21
1-954 ACSR AW								22
2-954 ACSR AW								23
1-1431 ACSR AW								24
1-1475 ACSR AZ								25
2-795 ACSR AW								26
2-795 ACSR AW								27
1-1431 ACSR AZ								28
1-1431 ACSR AW								29
1-1431 ACSR AZ								30
1-1250 CU-HP SD								31
1-2000 CU-HP SD								32
1-556.5 ACSR AZ								33
1-600 CU HT								34
1-795 AAC								35
	438,672,890	3,707,897,016	4,146,569,906	11,796,478	19,103,711		30,900,189	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-795 ACSR AZ								1
1-954 ACSR AW								2
1-954 ACSR AZ								3
1-795 AAC								4
1-795 ACSR AZ								5
1-556.5 ACSR AZ								6
1-954 ACSR AW								7
1-954 ACSR AZ								8
1-954 ACSR AZ								9
1-954 ACSR AZ								10
1-795 ACSR AW								11
1-795 ACSR AW								12
1-795 ACSR AZ								13
1-795 SSAC AW								14
1-954 ACSR AW								15
1-954 ACSR AZ								16
1-795 SSAC AW								17
1-954 ACSR AZ								18
1-2500 CU-XLPE								19
1-954 ACSR AW								20
1-954 ACSR AW								21
1-795 ACSR AW								22
1-795 ACSR AW								23
1-795 ACSR AZ								24
1-954 ACSR AZ								25
1-954 ACSR TW								26
1-795 ACSR AW								27
1-795 ACSR AW								28
1-795 ACSR AZ								29
1-954 ACSR AW								30
1-954 ACSR TW								31
1-954 ACSR AZ								32
1-954 ACSR AW								33
1-954 ACSR AZ								34
1-954 ACSR AZ								35
	438,672,890	3,707,897,016	4,146,569,906	11,796,478	19,103,711		30,900,189	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AW								1
1-954 ACSR AZ								2
1-954 ACSR TW								3
1-954 ACSR AW								4
1-954 ACSR AZ								5
1-1431 ACSR AW								6
1-954 ACSR AW								7
1-954 ACSR AZ								8
1-2000 CU-HP SD								9
1-954 ACSR AZ								10
1-954 ACSR AZ								11
1-2000 CU-HP SD								12
1-954 ACSR AW								13
1-1500 CU-HP								14
1-2000 CU-HP SD								15
1-1431 ACSR AW								16
1-1431 ACSR AZ								17
1-954 ACSR AW								18
1-954 ACSR AZ								19
1-556.5 ACSR AW								20
1-556.5 ACSR AZ								21
1-556.5 ACSR AZ								22
1-556.5 ACSR AZ								23
1-556.5 ACSR AZ								24
1-556.5 ACSR AW								25
1-556.5 ACSR AZ								26
1-954 ACSR AW								27
1-954 ACSR AZ								28
1-954 ACSR AW								29
1-954 ACSR AW								30
1-954 ACSR AZ								31
1-954 ACSR AW								32
1-954 ACSR AW								33
1-795 ACSR AZ								34
1-795 ACSR AZ								35
	438,672,890	3,707,897,016	4,146,569,906	11,796,478	19,103,711		30,900,189	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AW								1
1-795 ACSR AZ								2
1-954 ACSR AW								3
1-954 ACSR AZ								4
1-1431 ACSR AW								5
1-954 ACSR AW								6
1-954 ACSR AZ								7
1-954 ACSR AZ								8
1-795 ACSR AZ								9
1-954 ACSR AW								10
1-795 ACSR AZ								11
1-954 ACSR AW								12
1-954 ACSR AZ								13
1-954 ACSR AW								14
1-795 ACSR AW								15
1-795 ACSR AW								16
1-795 ACSR AZ								17
1-795 ACSR AZ								18
1-795 ACSR AZ								19
1-954 ACSR AW								20
1-3/0 ACSR								21
1-795 ACSR AZ								22
1-954 ACSR AW								23
1-795 ACSR AW								24
1-795 ACSR AZ								25
2-556.5 AAC								26
1-1431 ACSR AW								27
1-1431 ACSR AZ								28
1-350 CU HT								29
2-556.5 AAC								30
1-1431 ACSR AZ								31
1-1431 ACSR AW								32
1-1431 ACSR AZ								33
2-350 CU HT								34
1-954 ACSR AW								35
	438,672,890	3,707,897,016	4,146,569,906	11,796,478	19,103,711		30,900,189	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AZ								1
1-556.5 AAC								2
1-954 ACSR AW								3
1-954 ACSR AW								4
1-954 ACSR AZ								5
1-954 ACSR AW								6
1-954 ACSR AW								7
1-954 ACSR AZ								8
1-954 ACSR TW								9
1-954 ACSR AW								10
1-954 ACSR TW								11
1-954 ACSR AW								12
1-954 ACSR AW								13
1-954 ACSR AZ								14
1-954 ACSR AW								15
1-954 ACSR AZ								16
1-1431 ACSR AZ								17
1-1431 ACSR AZ								18
1-954 ACSR AZ								19
1-954 ACSR AZ								20
1-1431 ACSR AZ								21
1-954 ACSR AZ								22
2-556.5 AAC								23
1-954 ACSR AW								24
1-954 ACSR AZ								25
1-954 ACSR AZ								26
1-1431 ACSR AZ								27
1-954 ACSR AW								28
1-954 ACSR AZ								29
2-336.4 ACSR AZ								30
2-336.4 ACSR AZ								31
1-954 ACSR AW								32
1-954 ACSR AZ								33
1-954 ACSR AW								34
1-954 ACSR AZ								35
	438,672,890	3,707,897,016	4,146,569,906	11,796,478	19,103,711		30,900,189	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AZ								1
1-1431 ACSR AZ								2
1-954 ACSR AW								3
1-954 ACSR AZ								4
2-336.4 ACSR AZ								5
1-1431 ACSR AW								6
1-954 ACSR AZ								7
1-954 ACSR AZ								8
1-954 ACSR AW								9
1-954 ACSR AZ								10
1-954 ACSR TW								11
1-954 ACSR AW								12
1-954 ACSR TW								13
1-336.4 ACSR AZ								14
1-795 ACSR AW								15
1-1 Dummy Conduct								16
1-795 ACSR AW								17
1-795 ACSR AW								18
1-954 ACSR AZ								19
1-954 ACSR AZ								20
1-954 ACSR AZ								21
1-954 ACSR AZ								22
1-954 ACSR AW								23
1-954 ACSR AZ								24
1-954 ACSR AW								25
1-954 ACSR AW								26
1-954 ACSR AZ								27
1-954 ACSR AZ								28
1-954 ACSR AW								29
1-1431 ACSR AW								30
1-954 ACSR AW								31
1-954 ACSR AW								32
1-954 ACSR AZ								33
1-954 ACSR AZ								34
1-795 ACSR AZ								35
	438,672,890	3,707,897,016	4,146,569,906	11,796,478	19,103,711		30,900,189	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8012 Filed Date: 04/16/2021

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AW								1
1-954 ACSR AZ								2
1-954 ACSR AW								3
1-954 ACSR AZ								4
1-795 ACSR AW								5
1-795 ACSR AZ								6
1-954 ACSR AW								7
1-3/0 ACSR								8
1-795 ACSR AZ								9
1-954 ACSR AW								10
1-954 ACSR AZ								11
1-954 ACSR AZ								12
1-350 CU HT								13
1-652.4 AAAC								14
1-1250 CU-HP SD								15
1-600 CU HT								16
1-927.2 AAAC								17
1-954 ACSR AW								18
1-556.5 ACSR AW								19
1-1351.5 ACSS/TW/								20
1-954 ACSR AZ								21
1-954 ACSSHS AW								22
1-954 ACSR AZ								23
1-700 CU-HP								24
1-795 ACSR AZ								25
1-954 ACSR AZ								26
1-795 ACSR AZ								27
1-954 ACSR AW								28
1-954 ACSR AZ								29
1-954 ACSR AZ								30
1-556.5 ACSR AW								31
1-795 ACSR AZ								32
1-556.5 ACSR AW								33
1-954 ACSR AZ								34
1-954 ACSR AW								35
	438,672,890	3,707,897,016	4,146,569,906	11,796,478	19,103,711		30,900,189	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AZ								1
1-954 ACSR AZ								2
1-1431 ACSR AZ								3
1-954 ACSR AW								4
1-954 ACSR AZ								5
1-954 ACSR AW								6
1-336.4 ACSR AZ								7
1-795 ACSR AZ								8
1-954 ACSR AW								9
1-954 ACSR AZ								10
1-954 ACSR AW								11
1-1691 AAAC								12
1-954 ACSR AW								13
1-954 ACSR AZ								14
1-795 ACSR AZ								15
1-954 ACSR AW								16
1-954 ACSR AW								17
1-1431 ACSR AZ								18
1-1431 ACSR AW								19
1-1431 ACSR AZ								20
1-1431 ACSR AZ								21
1-1431 ACSR AW								22
1-1431 ACSR AZ								23
1-954 ACSR AW								24
1-954 ACSR AW								25
1-1431 ACSR AZ								26
1-350 CU HT								27
1-556.5 ACSR AZ								28
1-1431 ACSR AZ								29
1-350 CU HT								30
1-954 ACSR AW								31
1-954 ACSR AW								32
1-954 ACSR AZ								33
1-954 ACSR AW								34
1-954 ACSR AZ								35
	438,672,890	3,707,897,016	4,146,569,906	11,796,478	19,103,711		30,900,189	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AW								1
1-954 ACSR AZ								2
1-954 ACSR AZ								3
1-954 ACSR AZ								4
1-2000 CU-HP SD								5
1-795 ACSR AZ								6
1-954 ACSR AW								7
1-954 ACSR AZ								8
1-954 ACSR AW								9
1-2000 CU-HP SD								10
1-1431 ACSR AZ								11
1-1431 ACSR AZ								12
1-795 ACSR AZ								13
1-795 ACSR AZ								14
1-1431 ACSR AZ								15
1-1431 ACSR AW								16
1-1431 ACSR AZ								17
1-600 CU HT								18
1-795 AAC								19
1-795 ACSR AZ								20
1-954 ACSR AZ								21
1-954 ACSR AZ								22
1-1431 ACSR AZ								23
1-266 CU HD								24
1-336.4 ACSR AZ								25
1-4/0 CU HD								26
1-600 CU HT								27
1-795 AAC								28
1-795 ACSR AW								29
1-795 ACSR AZ								30
1-954 ACSR AZ								31
1-4/0 CU HD								32
1-600 CU HT								33
1-795 ACSR AZ								34
1-1431 ACSR AW								35
	438,672,890	3,707,897,016	4,146,569,906	11,796,478	19,103,711		30,900,189	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-600 CU HT								1
1-795 AAC								2
1-795 ACSR AZ								3
1-954 ACSR AW								4
1-795 AAC								5
1-795 ACSR AZ								6
1-1431 ACSR AW								7
1-1431 ACSR AW								8
1-900 CU HT								9
1-954 ACSR AW								10
1-954 ACSR AZ								11
1-954 ACSR AZ								12
1-1431 ACSR AW								13
1-1431 ACSR AZ								14
1-954 ACSR AZ								15
1-795 AAC								16
1-954 ACSR AW								17
1-795 AAC								18
1-954 ACSR AW								19
1-954 ACSR AW								20
1-2500 CU-XPLE								21
1-954 ACSR AW								22
1-795 AAC								23
1-795 ACSR AW								24
1-795 ACSR AZ								25
1-954 ACSR AW								26
1-954 ACSR AZ								27
1-954 ACSR AZ								28
1-1431 ACSR AW								29
1-795 AAC								30
1-954 ACSR AW								31
1-954 ACSR AZ								32
1-954 ACSR AZ								33
1-954 ACSR AZ								34
1-1431 ACSR AW								35
	438,672,890	3,707,897,016	4,146,569,906	11,796,478	19,103,711		30,900,189	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AZ								1
1-954 ACSR AZ								2
1-954 ACSR AZ								3
1-954 ACSR AW								4
1-954 ACSR AZ								5
1-954 ACSR AZ								6
1-954 ACSR AZ								7
1-954 ACSR AZ								8
1-954 ACSR AW								9
1-954 ACSR AZ								10
1-954 ACSR AZ								11
1-954 ACSR AZ								12
1-795 ACSR AW								13
1-795 ACSR AZ								14
1-954 ACSR AW								15
2-350 CU HT								16
2-450 AAC								17
1-795 ACSR AZ								18
1-1127 AAAC								19
1-954 ACSR AZ								20
1-1127 AAAC								21
1-1431 ACSR AW								22
1-954 ACSR AW								23
1-954 ACSR AZ								24
1-795 ACSR AW								25
1-795 ACSR AW								26
1-954 ACSR AW								27
1-954 ACSR AZ								28
1-954 ACSR AW								29
1-954 ACSR AW								30
1-1127 AAAC								31
1-954 ACSR AW								32
1-954 ACSR AW								33
1-954 ACSR TW								34
1-954 ACSR AW								35
	438,672,890	3,707,897,016	4,146,569,906	11,796,478	19,103,711		30,900,189	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AW								1
1-954 ACSR AW								2
1-954 ACSR AW								3
1-954 ACSR AW								4
1-954 ACSR AZ								5
1-954 ACSR AZ								6
1-954 ACSR AW								7
1-954 ACSR AZ								8
1-954 ACSR AW								9
1-954 ACSR AZ								10
1-954 ACSR AZ								11
1-954 ACSR AZ								12
1-954 ACSR AW								13
1-954 ACSR AZ								14
1-954 ACSR AZ								15
1-795 ACSR AW								16
1-795 ACSR AZ								17
1-954 ACSR AW								18
1-954 ACSR AZ								19
1-795 ACSR AZ								20
1-795 ACSR AW								21
1-795 ACSR AZ								22
1-954 ACSR AW								23
1-600 CU HT								24
1-795 ACSR AZ								25
1-795 ACSR AW								26
1-795 ACSR AZ								27
1-954 ACSR AW								28
1-1431 ACSR AW								29
1-1431 ACSR AW								30
1-795 ACSR AZ								31
1-954 ACSR AW								32
2-336.4 ACSR AZ								33
1-954 ACSR AZ								34
1-954 ACSR AZ								35
	438,672,890	3,707,897,016	4,146,569,906	11,796,478	19,103,711		30,900,189	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AZ								1
1-954 ACSR AW								2
1-795 ACSR AW								3
1-954 ACSR AW								4
1-1431 ACSR AZ								5
1-954 ACSR AZ								6
1-1431 ACSR AZ								7
1-954 ACSR AZ								8
1-1431 ACSR AZ								9
1-556.5 AAC								10
1-556.5 ACSR AZ								11
1-795 AAC								12
1-795 ACSR AW								13
1-795 ACSR AZ								14
1-954 ACSR AW								15
1-954 ACSR AZ								16
1-954 ACSR AW								17
1-954 ACSR AZ								18
1-350 CU HT								19
1-556.5 ACSR AZ								20
1-954 ACSR AW								21
1-954 ACSR AZ								22
1-2000 CU-HP SD								23
1-350 CU HT								24
1-556.5 ACSR AW								25
1-954 ACSR AW								26
1-3000 CU-XLPE								27
1-954 ACSR AZ								28
1-954 ACSR AZ								29
1-954 ACSR AZ								30
1-954 ACSR AZ								31
1-795 ACSR AZ								32
1-350 CU HT								33
1-795 ACSR AZ								34
1-954 ACSR AW								35
	438,672,890	3,707,897,016	4,146,569,906	11,796,478	19,103,711		30,900,189	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8012 Filed Date: 04/16/2021

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AZ								1
1-795 ACSR AZ								2
1-795 ACSR AZ								3
1-954 ACSR AW								4
1-795 ACSR AW								5
1-795 ACSR AZ								6
1-795 ACSR AZ								7
1-795 ACSR AW								8
1-795 ACSR AZ								9
1-795 ACSR AZ								10
1-2000 CU-HP SD								11
1-954 ACSR AW								12
1-954 ACSR AW								13
1-1431 ACSR AW								14
1-795 ACSR AW								15
1-795 ACSR AZ								16
1-954 ACSR AW								17
1-1431 ACSR AW								18
1-556.5 ACSR AW								19
1-954 ACSR AW								20
1-556.5 ACSR AW								21
1-954 ACSR AW								22
1-2367 CU-XLPE								23
1-1431 ACSR AW								24
1-795 ACSR AW								25
1-795 ACSR AZ								26
1-954 ACSR AW								27
1-954 ACSR TW								28
1-954 ACSR TW								29
1-795 AAC								30
1-1431 ACSR AW								31
1-795 AAC								32
1-954 ACSR AZ								33
1-1431 ACSR AW								34
1-795 AAC								35
	438,672,890	3,707,897,016	4,146,569,906	11,796,478	19,103,711		30,900,189	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8012 Filed Date: 04/16/2021

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AZ								1
1-1033.5 ACSS/TW/								2
1-1431 ACSR AW								3
1-954 ACSR AW								4
1-954 ACSR AZ								5
1-795 ACSR AW								6
1-795 ACSR AZ								7
1-954 ACSR AW								8
1-954 ACSR AZ								9
1-954 ACSR AW								10
1-1431 ACSR AZ								11
1-2000 CU-HP SD								12
1-954 ACSR AW								13
1-556.5 ACSR AW								14
1-795 ACSR AZ								15
1-954 ACSR AW								16
2-336.4 ACSR AZ								17
1-954 ACSR AW								18
2-336.4 ACSR AZ								19
1-927.2 AAAC								20
1-1431 ACSR AZ								21
1-954 ACSR AZ								22
2-336.4 ACSR AZ								23
1-954 ACSR AZ								24
1-1431 ACSR AW								25
1-954 ACSR AZ								26
2-336.4 ACSR AZ								27
1-1431 ACSR AW								28
1-954 ACSR AZ								29
1-1431 ACSR AZ								30
1-954 ACSR AW								31
1-954 ACSR AZ								32
1-1431 ACSR AW								33
1-1431 ACSR AZ								34
2-556.5 AAC								35
	438,672,890	3,707,897,016	4,146,569,906	11,796,478	19,103,711		30,900,189	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2-556.5 ACSR AZ								1
1-1431 ACSR AZ								2
1-1431 ACSR AW								3
1-1431 ACSR AZ								4
1-954 ACSR AZ								5
2-556.5 AAC								6
1-1431 ACSR AZ								7
1-954 ACSR AZ								8
1-954 ACSR AW								9
1-954 ACSR AZ								10
1-1431 ACSR AW								11
1-795 ACSR AZ								12
1-350 CU HT								13
1-556.5 ACSR AZ								14
1-954 ACSR AZ								15
1-556.5 ACSR AZ								16
1-954 ACSR AZ								17
1-795 AAC								18
1-795 ACSR AZ								19
1-954 ACSR AZ								20
1-795 AAC								21
1-1431 ACSR AZ								22
2-350 CU HT								23
1-954 ACSR AZ								24
1-1127 AAAC								25
1-954 ACSR AW								26
1-1127 AAAC								27
1-927.2 AAAC								28
1-954 ACSR AW								29
1-954 ACSR AZ								30
1-1127 AAAC								31
1-954 ACSR AZ								32
1-954 ACSR AW								33
1-954 ACSR AZ								34
1-954 ACSR AW								35
	438,672,890	3,707,897,016	4,146,569,906	11,796,478	19,103,711		30,900,189	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AZ								1
1-795 ACSR AZ								2
1-954 ACSR AW								3
1-954 ACSR AZ								4
1-2000 CU-HP SD								5
1-3000 CU-HP								6
1-954 ACSR AW								7
1-1500 CU-HP SD								8
1-2000 CU-HP SD								9
1-2500 CU-HD								10
1-3000 CU-HP								11
1-1431 ACSR AW								12
1-2000 CU-HP								13
1-3000 CU-HP								14
1-2000 CU-HP								15
1-3000 CU-HP								16
1-954 ACSR AW								17
1-954 ACSR AZ								18
1-954 ACSR AZ								19
1-2000 CU-HP SD								20
1-954 ACSR AZ								21
1-954 ACSR AW								22
1-954 ACSR AZ								23
1-954 ACSR AZ								24
1-1033.5 ACSS/TW/								25
1-795 ACSR AW								26
1-795 ACSR AZ								27
1-954 ACSR AW								28
1-954 ACSR AW								29
1-795 ACSR AW								30
1-795 ACSR AZ								31
1-795 ACSR AZ								32
1-954 ACSR AW								33
1-1033.5 ACSS/TW/								34
1-795 ACSR AZ								35
	438,672,890	3,707,897,016	4,146,569,906	11,796,478	19,103,711		30,900,189	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AW								1
1-954 ACSR AZ								2
1-954 ACSR AW								3
1-954 ACSR AW								4
1-1431 ACSR AW								5
1-795 ACSR AW								6
1-927.2 AAAC								7
1-954 ACSR AW								8
1-954 ACSR AW								9
1-1431 ACSR AW								10
1-1431 ACSR AW								11
1-927.2 AAAC								12
1-954 ACSR AW								13
1-954 ACSR AW								14
1-954 ACSR AZ								15
1-954 ACSR AW								16
1-795 ACSR AW								17
1-954 ACSR AW								18
1-954 ACSR AW								19
1-795 ACSR AZ								20
1-954 ACSR AW								21
1-954 ACSR AZ								22
1-954 ACSR AZ								23
1-954 ACSR AZ								24
1-652.4 AAAC								25
1-600 CU HT								26
1-1431 ACSR AZ								27
1-954 ACSR AW								28
1-954 ACSR AZ								29
2-556.5 AAC								30
1-1431 ACSR AZ								31
1-954 ACSR AZ								32
1-1431 ACSR AZ								33
1-1431 ACSR AZ								34
1-1431 ACSR AZ								35
	438,672,890	3,707,897,016	4,146,569,906	11,796,478	19,103,711		30,900,189	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AW								1
1-954 ACSR AZ								2
1-556.5 ACSR AZ								3
1-556.5 ACSR AW								4
1-556.5 ACSR AZ								5
1-556.5 ACSR AW								6
1-556.5 ACSR AZ								7
1-556.5 ACSR AW								8
1-556.5 ACSR AZ								9
1-556.5 ACSR AW								10
1-652.4 AAAC								11
1-954 ACSR AW								12
1-652.4 AAAC								13
1-954 ACSR AW								14
1-1431 ACSR AW								15
1-954 ACSR AW								16
1-350 CU HT								17
1-556.5 ACSR AW								18
1-795 ACSR AW								19
1-1431 ACSR AW								20
1-556.5 ACSR AW								21
1-556.5 ACSR AZ								22
1-556.5 ACSR AZ								23
1-556.5 ACSR AW								24
1-556.5 ACSR AZ								25
1-556.5 ACSR AW								26
1-954 ACSR AW								27
1-954 ACSR AZ								28
1-2000 CU-HP SD								29
1-954 ACSR AW								30
1-954 ACSR AW								31
1-3000 CU-HP								32
1-1431 ACSR AW								33
1-795 ACSR AW								34
1-954 ACSR AW								35
	438,672,890	3,707,897,016	4,146,569,906	11,796,478	19,103,711		30,900,189	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AW								1
1-2400 AL-XLPE								2
1-1431 ACSR AW								3
1-2000 CU-HP SD								4
1-1431 ACSR AW								5
1-1431 ACSR AW								6
1-1431 ACSR AZ								7
1-954 ACSR AW								8
1-1431 ACSR AW								9
1-1431 ACSR AW								10
1-954 ACSR AW								11
1-954 ACSR AZ								12
1-954 ACSR AW								13
1-954 ACSR AZ								14
1-1431 ACSR AZ								15
1-1431 ACSR AW								16
1-1431 ACSR AW								17
2-556.5 ACSR AW								18
2-556.5 ACSR AZ								19
2-556.5 ACSR AZ								20
1-1431 ACSR AW								21
1-1431 ACSR AW								22
2-556.5 ACSR AZ								23
1-1431 ACSR AZ								24
1-1431 ACSR AW								25
1-1431 ACSR AW								26
1-1431 ACSR AZ								27
1-1431 ACSR AZ								28
1-954 ACSR AW								29
1-1431 ACSR AW								30
1-954 ACSR AW								31
1-954 ACSR AZ								32
1-954 ACSR AW								33
1-954 ACSR AZ								34
2-556.5 ACSR AW								35
	438,672,890	3,707,897,016	4,146,569,906	11,796,478	19,103,711		30,900,189	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/29/2021	End of 2020/Q4

Document Accession #: 20210420-0052 Filed Date: 04/16/2021

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
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10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2-556.5P ACSR AZ								1
1-954 ACSR AW								2
1-1431 ACSR AZ								3
1-954 ACSR AW								4
1-954 ACSR AZ								5
2-336.4 ACSR AZ								6
1-1431 ACSR AW								7
1-1431 ACSR AZ								8
1-556.5 ACSR AW								9
1-900 CU HT								10
1-1431 ACSR AZ								11
1-795 AAC								12
1-795 ACSR AZ								13
1-954 ACSR AW								14
1-795 ACSR AZ								15
1-795 ACSR AZ								16
1-795 AAC								17
1-795 ACSR AW								18
1-795 ACSR AZ								19
1-954 ACSR AW								20
1-795 ACSR AZ								21
1-954 ACSR AW								22
1-1431 ACSR AW								23
1-1431 ACSR AZ								24
1-900 CU HT								25
2-350 CU HT								26
2-556.5 ACSR AZ								27
1-1431 ACSR AW								28
1-1431 ACSR AW								29
1-1431 ACSR AZ								30
1-1431 ACSR AW								31
2-556.5 ACSR AZ								32
1-1431 ACSR AZ								33
1-954 ACSR AW								34
1-954 ACSR AZ								35
	438,672,890	3,707,897,016	4,146,569,906	11,796,478	19,103,711		30,900,189	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/28/2021	End of 2020/Q4

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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AW								1
								2
								3
								4
								5
								6
								7
								8
								9
								10
								11
								12
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								27
								28
								29
								30
								31
								32
								33
								34
	438,672,890	3,707,897,016	4,146,569,906	11,796,478	19,103,711		30,900,189	35
	438,672,890	3,707,897,016	4,146,569,906	11,796,478	19,103,711		30,900,189	36

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) X An Original (2) __ A Resubmission	04/16/2021	2020/Q4

FOOTNOTE DATA

Schedule Page: 422 Line No.: 14 Column: a

The Duval-Hatch 500kv line is jointly owned by the respondent (0.5%) and Jacksonville Electric Authority (99.5%). Expenses of the line are shared based upon ownership percentages. The respondent's share of operation and maintenance expenses are charged to the normal transmission O & M expense accounts. The Jacksonville Electric Authority is not an associated company.

Schedule Page: 422 Line No.: 16 Column: a

The Duval-Thalmann 500kv line is jointly owned by the respondent (0.5%) and Jacksonville Electric Authority (99.5%). Expenses of the line are shared based upon ownership percentages. The respondent's share of operation and maintenance expenses are charged to the normal transmission O & M expense accounts. The Jacksonville Electric Authority is not an associated company.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of competed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From	To		Type	Average Number per Miles	Present	Ultimate
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	ALL POLE MILES	AT 500KV	0.23				
2	ALL POLE MILES	AT 230KV	-0.11				
3	BREVARD	SARNO	-0.01			1	1
4	MALABAR	SARNO				1	1
5	BOBWHITE	PEACHLAND	-0.03			1	1
6	CHARLOTTE	PEACHLAND 2	-0.04			1	1
7	CORBETT	MINTO	0.02			1	1
8	MINTO	RANCH	0.03			1	1
9	CURRY SOLAR	TUCKERS SOLAR	1.08			1	1
10	DUETTE	KEENTOWN	0.13			1	1
11	DUETTE	MANATEE	0.13			1	1
12	HOLSTEIN SOLAR	INDIANTOWN	0.02			1	1
13	HOLSTEIN SOLAR	MARTIN	0.02			1	1
14	MALABAR	MIDWAY 2	54.43			1	1
15	MARTIN	NUBBIN SOLAR	0.24			1	1
16	NUBBIN SOLAR	SHERMAN	0.24			1	1
17	MILLCREEK	VALLEY	-0.03			1	1
18	VALLEY	SAMPSON	-0.03			1	1
19	ROBERTS	VALLEY	27.16			1	1
20	ALL POLE MILES	AT 138KV	0.17				
21	BROWARD	TRADEWINDS	-0.99			1	1
22	COLLIER	ITALY	0.16			1	1
23	CUTLER	DAVIS 1	-0.85			1	1
24	EAU GALLIE	SARNO	6.03			1	1
25	FLAMINGO	GRATIGNY	-0.01			1	1
26	FLAMINGO	LAUDERDALE	-0.01			1	1
27	ALL POLE MILES	AT 115KV	0.79				
28	BALDWIN	STARKE	-6.23			1	1
29	BEARCAT SOLAR	HOGAN	-0.10			1	1
30	HOGAN	SUWANNEE	-0.09			1	1
31	HORIZON	STEER	1.11			1	1
32	PUTNAM	STEER	1.11			1	1
33	MAGNOLIA	PIROLO	0.17			1	1
34	MOCCASIN	PUTNAM	1.02			1	1
35	MOCCASIN	ST JOHNS	1.01			1	1
36	NORRIS	SMYRNA	22.57			1	1
37	PIROLO	SMYRNA	2.19			1	1
38	PIROLO	VOLUSIA	26.83			1	1
39	VOLUSIA	SMYRNA 2	-7.70			1	1
40	BONANZA	CANAL	0.13			1	1
41	TULIP	COBIA	-0.07			1	1
42							
43							
44	TOTAL		130.72			37	37

TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage	LINE COST					Line
Size (h)	Specification (i)	Configuration and Spacing (j)	KV (Operating) (k)	Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	No.
			500						1
			230						2
1-795	ACSR AZ	4HC-0	230						3
1-795	ACSR AZ	4HC-0	230						4
1-954	ACSR AZ	4SPC-0	230		99,141	69,967	-57,883	111,225	5
1-954	ACSR AZ	4SPC-0	230						6
1-1431	ACSR AW	4SPC-0	230			68,961		68,961	7
1-1431	ACSR AW	4SPC-0	230						8
1-1431	ACSR AW	4SPC-0	230		1,378,364	792,163		2,170,527	9
1-1431	ACSR AZ	4SPC-0	230		219,632	136,772		356,404	10
1-1431	ACSR AZ	4SPC-0	230						11
2-954	ACSR AW	4SPC-0	230		213,760	101,513		315,273	12
2-954	ACSR AW	4SPC-0	230						13
2-954	ACSR AW	4SPC-0	230		16,255,335	16,212,514	-1,733,964	30,733,885	14
1-954	ACSR AZ	4SPC-0	230		498,549	195,203	-6,491	687,261	15
1-954	ACSR AZ	4SPC-0	230						16
1-1431	ACSR AW	4SPC-0	230		6,169,841	5,395,107	-746,515	10,818,433	17
1-1475	ACSR AZ	4SPC-0	230						18
1-1431	ACSR AW	4SPC-0	230		14,437,904	6,165,610	-4,482,436	16,121,078	19
			138						20
1-556.5	ACSR AW	3SPC-0	138			-59,131		-59,131	21
1-954	ACSR AZ	3SPC-0	138		484,758	203,091	-14,201	673,648	22
1-954	ACSR AW	3SPC-0	138						23
1-1431	ACSR AW	3SPC-0	138		8,560,446	4,785,420		13,345,866	24
1-795	ACSR AZ	3SPC-0	138		231,761	75,567	-44,499	262,829	25
1-795	ACSR AZ	3SPC-0	138						26
			115						27
1-556.5	ACSR AZ	2SPC-0	115		133,278	32,069	-11,802	153,545	28
1-795	ACSR LD	2SPC-0	115		89,998	121,971	-4,589	207,380	29
1-795	ACSR LD	2SPC-0	115						30
1-795	ACSR AW	2SPC-0	115		9,104	7,341		16,445	31
1-795	ACSR AW	2SPC-0	115						32
1-954	ACSR TW	2SPC-0	115		1,458,793	514,370	-78,152	1,895,011	33
1-556.5	ACSR AW	2SPC-0	115		1,253,297	561,174		1,814,471	34
1-556.5	ACSR AW	2SPC-0	115						35
1-954	ACSR AW	2SPC-0	115		10,795,574	4,632,236	-14,614	15,413,196	36
1-954	ACSR AZ	2SPC-0	115						37
1-954	ACSR AZ	2SPC-0	115						38
1-954	ACSR AW	2SPC-0	115						39
1-559.5	AAAC	1SPC-0	69						40
1-559.5	AAAC	1SPC-0	69		1,453,778	509,979	-1,530	1,962,227	41
									42
									43
					63,743,313	40,521,897	-7,196,676	97,068,534	44

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) X An Original (2) __ A Resubmission	04/16/2021	2020/Q4

FOOTNOTE DATA

Schedule Page: 424 Line No.: 5 Column: o
The cost for lines Bobwhite-Peachland and Charlotte-Peachland are combined; Line #s' 5 & 6

Schedule Page: 424 Line No.: 7 Column: o
The cost for lines Corbett-Minto And Minto-Ranch are combined; Line #'s 7 & 8

Schedule Page: 424 Line No.: 10 Column: o
The cost for lines Duett-Keentown and Duette-Manatee are Combined; Line #'s 10 & 11

Schedule Page: 424 Line No.: 12 Column: o
The cost for lines Holstein-Indiantown and Holstein Solar-Martin are combined; Line #'s 12 & 13

Schedule Page: 424 Line No.: 15 Column: o
The cost for lines Martin-Nubbin and Nubbin Solar-Sherman are combined; Line #'s 15 & 16

Schedule Page: 424 Line No.: 17 Column: o
The cost for lines Millcreek and Valley are Combined; Line #'s 17 & 18

Schedule Page: 424 Line No.: 25 Column: o
The cost for lines Flamingo-Gratigny and Flamingo-Lauderdale are combined; Line #'s 25 & 26

Schedule Page: 424 Line No.: 29 Column: o
The cost for lines Bearcat Solar-Hogan and Hogan-Suwannee are combined; Line #'s 29 & 30

Schedule Page: 424 Line No.: 31 Column: o
The cost for lines Horizon Solar-Steer and Putnam-Steer are combined; Line #'s 31 & 32

Schedule Page: 424 Line No.: 33 Column: o
The cost for lines Magolia-Pirolo, Pirolo-Smyrna, Pirolo-Volusia, and Volusia-Smyra lines are combined; Line #'s 33, 37, 38, & 39

Schedule Page: 424 Line No.: 34 Column: o
The cost for lines Moccasin-Putnam and Moccasin-St Johns are combined; Line #'s 34 & 35

Schedule Page: 424 Line No.: 41 Column: o
The cost for lines Bonanza-Canal and Tulip-Cobia are combined; Line #'s 41 & 42

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	137TH AVENUE	Distribution	230.00	4.00	
2	40TH STREET	Distribution	69.00	14.00	
3	40TH STREET	Transmission	138.00	69.00	14.00
4	62ND AVENUE	Distribution	138.00	14.00	
5	ABERDEEN	Distribution	230.00	24.00	
6	ACME	Distribution	138.00	24.00	
7	ACREAGE	Distribution	230.00	24.00	
8	ADAMS	Distribution	230.00	24.00	
9	AIRPORT	Distribution	138.00	14.00	
10	ALEXANDER	Distribution	230.00	24.00	
11	ALICO	Transmission	230.00	138.00	13.00
12	ALLAPATTAH	Distribution	230.00	24.00	
13	ALLIGATOR	Distribution	138.00	24.00	
14	ALVA	Distribution	230.00	24.00	
15	ANDREWS	Distribution	138.00	14.00	
16	ANDYTOWN	Transmission	525.00	241.00	35.00
17	ANGLER	Distribution	138.00	24.00	
18	ANHINGA	Distribution	138.00	24.00	
19	APOLLO	Distribution	138.00	14.00	
20	ARCADIA	Distribution	69.00	14.00	
21	ARCH CREEK	Distribution	138.00	14.00	
22	ATHENS SOLAR	Transmission	141.50	34.50	13.80
23	ATLANTIC	Distribution	138.00	14.00	
24	AUBURN	Distribution	230.00	24.00	
25	AURORA	Distribution	138.00	14.00	
26	AVENTURA	Distribution	230.00	14.00	
27	AVOCADO	Distribution	138.00	24.00	
28	BABCOCK	Distribution	138.00	24.00	
29	BALDWIN	Transmission	230.00	115.00	13.00
30	BANANA RIVER	Distribution	138.00	14.00	
31	BANYAN	Distribution	138.00	14.00	
32	BAREFOOT	Transmission	230.00	138.00	13.00
33	BARNA	Distribution	230.00	14.00	
34	BARNA	Transmission	230.00	115.00	
35	BARWICK	Distribution	115.00	14.00	
36	BASSCREEK	Distribution	230.00	24.00	
37	BAUER	Distribution	138.00	13.00	
38	BEACON	Distribution	230.00	24.00	
39	BEARCAT SOLAR	Transmission	115.00	34.50	13.80
40	BEELINE	Distribution	138.00	14.00	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	BEKER	Distribution	69.00	4.00	
2	BELL	Distribution	138.00	14.00	
3	BELLE GLADE	Distribution	69.00	14.00	
4	BELVEDERE	Distribution	138.00	14.00	
5	BENEVA	Distribution	138.00	14.00	
6	BERMONT	Distribution	230.00	24.00	
7	BEVERLY	Distribution	138.00	14.00	
8	BIRD	Distribution	138.00	14.00	
9	BISCAYNE	Distribution	138.00	14.00	
10	BLUE LAGOON	Distribution	138.00	14.00	
11	BOBCAT	Transmission	230.00	138.00	13.20
12	BOCA RATON	Distribution	138.00	14.00	
13	BOCA TEECA	Distribution	138.00	14.00	
14	BONANZA	Distribution	69.00	13.80	
15	BONITA SPRINGS	Distribution	138.00	24.00	
16	BOULEVARD	Distribution	138.00	14.00	
17	BOXCAR	Distribution	138.00	14.00	
18	BOYNTON	Distribution	138.00	14.00	
19	BRADENTON	Distribution	138.00	14.00	
20	BRADFORD	Transmission	138.00	115.00	13.20
21	BRADFORD	Transmission	230.00	115.00	13.20
22	BRADFORD	Transmission	230.00	138.00	13.20
23	BRANDON	Distribution	138.00	14.00	
24	BREVARD	Transmission	230.00	138.00	
25	BRICKELL	Distribution	138.00	14.00	
26	BRIGHTON	Distribution	69.00	14.00	
27	BRONCO	Distribution	230.00	13.80	30.00
28	BROWARD	Transmission	230.00	138.00	13.00
29	BUCKEYE	Distribution	230.00	24.00	
30	BUCKINGHAM	Transmission	230.00	138.00	
31	BUENA VISTA	Distribution	138.00	13.80	
32	BULOW	Distribution	115.00	14.00	
33	BUNNELL	Transmission	230.00	115.00	14.00
34	BUTTERFLY	Distribution	138.00	14.00	
35	BUTTS	Distribution	230.00	14.00	
36	CALDWELL	Distribution	138.00	14.00	
37	CANAL	Distribution	69.00	13.80	
38	CANAL	Transmission	138.00	69.00	
39	CAPE CANAVERAL PLANT	Transmission	238.00	22.00	
40	CAPE CANAVERAL PLANT	Transmission	230.00	115.00	13.00

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	CAPRI	Distribution	138.00	24.00	
2	CARLSTROM	Distribution	230.00	24.00	
3	CASTLE	Distribution	230.00	24.00	
4	CATCHMENT	Distribution	138.00	24.00	
5	CEDAR	Transmission	230.00	138.00	
6	CELERY	Distribution	115.00	24.00	
7	CHAMBERS	Distribution	69.00	13.80	
8	CHAPEL	Distribution	230.00	24.00	
9	CHARLOTTE	Transmission	138.00	69.00	13.20
10	CHARLOTTE	Transmission	230.00	138.00	13.20
11	CHULUOTA	Distribution	230.00	24.00	
12	CITRON SOLAR	Transmission	138.00	34.50	13.00
13	CITY POINT	Distribution	115.00	13.80	
14	CITY POINT	Distribution	138.00	13.80	
15	CLARK	Distribution	138.00	14.00	
16	CLAUDE SOLAR	Transmission	242.00	35.00	
17	CLEARLAKE	Distribution	138.00	14.00	
18	CLEVELAND	Distribution	138.00	14.00	
19	CLEWISTON	Distribution	138.00	14.00	
20	CLINTMOORE	Distribution	230.00	24.00	
21	COAST	Transmission	230.00	138.00	13.00
22	COBIA	Distribution	69.00	14.00	
23	COCOA	Distribution	138.00	14.00	
24	COCOA BEACH	Distribution	138.00	14.00	
25	COCONUT GROVE	Distribution	138.00	14.00	
26	COCOPLUM	Distribution	138.00	24.00	
27	COLLEGE	Distribution	230.00	14.00	
28	COLLIER	Transmission	230.00	138.00	13.00
29	COLLINS	Distribution	138.00	14.00	
30	COLONIAL	Distribution	138.00	14.00	
31	COLUMBIA	Distribution	115.00	14.00	
32	COMO	Distribution	115.00	14.00	
33	CONGRESS	Distribution	138.00	14.00	
34	CONSERVATION	Distribution	230.00	24.00	
35	CONSERVATION	Transmission	525.00	242.00	35.00
36	COOPER	Distribution	138.00	24.00	
37	COPANS	Distribution	138.00	14.00	
38	COQUINA	Distribution	115.00	24.00	
39	CORAL REEF	Distribution	138.00	14.00	
40	CORBETT	Distribution	230.00	24.00	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	CORBETT	Transmission	525.00	242.00	35.00
2	CORKSCREW	Distribution	230.00	24.00	
3	CORTEZ	Distribution	138.00	24.00	
4	CORTEZ	Distribution	138.00	14.00	
5	CORTEZ	Transmission	230.00	138.00	13.00
6	COUNTRY CLUB	Distribution	138.00	14.00	
7	COUNTY LINE	Distribution	138.00	14.00	
8	COURT	Distribution	138.00	24.00	
9	COURTENAY	Distribution	115.00	14.00	
10	COVE	Distribution	138.00	24.00	
11	COX	Distribution	230.00	24.00	
12	CRANE	Distribution	230.00	24.00	
13	CRAWFORD SOLAR	Transmission	242.00	35.00	
14	CRESCENT CITY	Distribution	115.00	14.00	
15	CROSSBOW	Distribution	230.00	24.00	
16	CRYSTAL	Distribution	138.00	14.00	
17	CULLUM	Distribution	230.00	14.00	
18	CURRY SOLAR	Transmission	241.50	34.50	
19	CUTLER	Distribution	138.00	14.00	
20	CYPRESS CREEK	Distribution	138.00	14.00	
21	CYRUS SOLAR	Transmission	241.50	34.50	13.80
22	DADE	Distribution	138.00	14.00	
23	DADE	Transmission	230.00	138.00	14.00
24	DADELAND	Distribution	138.00	14.00	
25	DAIRY	Distribution	138.00	14.00	
26	DANIA	Distribution	138.00	14.00	
27	DATURA STREET	Distribution	138.00	14.00	
28	DAVIE	Distribution	230.00	14.00	
29	DAVIS	Transmission	230.00	138.00	13.00
30	DAYTONA BEACH	Distribution	115.00	14.00	
31	DEAUVILLE	Distribution	69.00	14.00	
32	DEEPCREEK	Distribution	230.00	24.00	
33	DEERFIELD BEACH	Distribution	138.00	14.00	
34	DELAND	Distribution	115.00	14.00	
35	DELMAR	Distribution	230.00	14.00	
36	DELTONA	Distribution	230.00	24.00	
37	DELTRAIL	Distribution	230.00	24.00	
38	DERBY	Distribution	230.00	14.00	
39	DORR FIELD	Distribution	69.00	24.00	
40	DOUGLAS	Distribution	138.00	14.00	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	DRIFTWOOD	Distribution	138.00	14.00	
2	DUETTE SOLAR	Transmission	241.50	34.50	
3	DUMFOUNDLING	Distribution	138.00	14.00	
4	DURBIN	Distribution	115.00	24.00	
5	DUVAL	Transmission	525.00	242.00	35.00
6	EAGLE	Distribution	230.00	24.00	
7	EAU GALLIE	Distribution	138.00	14.00	
8	EDEN	Distribution	138.00	14.00	
9	EDGEWATER	Distribution	115.00	14.00	
10	EDISON	Distribution	138.00	14.00	
11	ELDORA SOLAR	Transmission	241.50	34.50	13.80
12	ELKTON	Distribution	115.00	14.00	
13	ELLER	Distribution	138.00	14.00	
14	ELY	Distribution	138.00	14.00	
15	EMERSON	Transmission	230.00	138.00	
16	ENGLEWOOD	Distribution	138.00	24.00	
17	ESTERO	Distribution	138.00	24.00	
18	EUREKA	Distribution	138.00	24.00	
19	EVERNIA	Distribution	138.00	24.00	
20	FAIRMONT	Distribution	138.00	14.00	
21	FARMLIFE	Transmission	230.00	138.00	13.80
22	FASHION	Distribution	138.00	24.00	
23	FELLSMERE	Distribution	230.00	24.00	
24	FESTIVAL	Distribution	230.00	14.00	
25	FIREHOUSE	Distribution	138.00	14.00	
26	FLAGAMI	Distribution	138.00	24.00	
27	FLAGAMI	Transmission	230.00	138.00	14.00
28	FLAGLER BEACH	Distribution	230.00	24.00	
29	FLAMINGO	Distribution	138.00	24.00	
30	FLEMING	Distribution	115.00	14.00	
31	FLORATAM SOLAR	Transmission	241.50	34.50	
32	FLORIDA CITY	Distribution	138.00	14.00	
33	FOREST GROVE	Distribution	115.00	24.00	
34	FOUNTAIN	Distribution	230.00	14.00	
35	FRANKLIN	Distribution	138.00	24.00	
36	FRONTENAC	Distribution	115.00	14.00	
37	FRONTON	Distribution	138.00	14.00	
38	FRUIT INDUSTRIES	Distribution	138.00	4.00	
39	FRUITVILLE	Distribution	230.00	24.00	
40	FT. MYERS	Distribution	138.00	14.00	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	FT. MYERS PLANT	Transmission	138.00	21.00	
2	FT. MYERS PLANT	Transmission	230.00	18.00	
3	FT. MYERS PLANT	Transmission	230.00	138.00	14.00
4	FT. MYERS PLANT	Transmission	236.00	18.00	
5	FT. MYERS PLANT	Transmission	239.00	13.00	
6	FT. PIERCE	Distribution	138.00	14.00	
7	FULFORD	Distribution	138.00	14.00	
8	GACO	Transmission	525.00	242.00	35.00
9	GALLOWAY	Distribution	138.00	14.00	
10	GALLOWAY	Transmission	230.00	138.00	13.00
11	GARDEN	Distribution	138.00	14.00	
12	GARVEY	Distribution	230.00	24.00	
13	GATEWAY	Distribution	230.00	24.00	
14	GATLIN	Distribution	230.00	24.00	
15	GATOR	Distribution	115.00	24.00	
16	GENERAL ELECTRIC	Distribution	115.00	14.00	
17	GENEVA	Distribution	115.00	24.00	
18	GERMANTOWN	Distribution	138.00	13.00	
19	GERMANTOWN	Transmission	230.00	138.00	13.00
20	GERONA	Distribution	115.00	14.00	
21	GIFFORD	Distribution	138.00	24.00	
22	GLADEVIEW	Distribution	138.00	14.00	
23	GLADIOLUS	Distribution	138.00	24.00	
24	GLEAM SOLAR	Transmission	230.00	34.50	13.80
25	GLENDALE	Distribution	230.00	24.00	
26	GLENN	Distribution	115.00	24.00	
27	GOLDEN GATE	Distribution	230.00	24.00	
28	GOLDEN GLADES	Distribution	138.00	14.00	
29	GOLF	Distribution	138.00	14.00	
30	GOOLSBY	Distribution	230.00	14.00	
31	GOULDS	Distribution	138.00	14.00	
32	GRACEWOOD	Distribution	69.00	13.80	
33	GRAMERCY	Distribution	138.00	14.00	
34	GRANADA	Distribution	230.00	24.00	
35	GRANDVIEW	Distribution	115.00	14.00	
36	GRANT	Distribution	138.00	24.00	
37	GRAPELAND	Distribution	138.00	14.00	
38	GRATIGNY	Distribution	138.00	14.00	
39	GRATIGNY	Transmission	230.00	138.00	13.00
40	GREENACRES	Distribution	138.00	14.00	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	GREYNOLDS	Distribution	138.00	14.00	
2	GREYNOLDS	Transmission	230.00	138.00	13.00
3	GRIFFIN	Distribution	230.00	24.00	
4	GRISSOM	Distribution	115.00	4.00	
5	GRISSOM SOLAR	Transmission	115.00	13.80	
6	GUMSWAMP	Distribution	115.00	24.00	
7	HACIENDA	Distribution	230.00	14.00	
8	HAINLIN	Distribution	138.00	14.00	
9	HALIFAX	Distribution	115.00	14.00	
10	HALLANDALE	Distribution	138.00	24.00	
11	HALLANDALE	Distribution	138.00	14.00	
12	HAMLET	Distribution	230.00	24.00	
13	HAMPTON	Distribution	138.00	24.00	
14	HANSON	Distribution	138.00	14.00	
15	HARBOR	Distribution	138.00	24.00	
16	HARRIS	Distribution	138.00	14.00	
17	HASTINGS	Distribution	115.00	14.00	
18	HAULOVER	Distribution	138.00	14.00	
19	HAWKINS	Distribution	138.00	14.00	
20	HELIOS SOLAR	Transmission	230.00	34.50	
21	HERCULES	Distribution	230.00	24.00	
22	HERITAGE SOLAR	Transmission	241.50	34.50	13.80
23	HERU SOLAR	Transmission	241.50	34.50	13.80
24	HIALEAH	Distribution	138.00	14.00	
25	HIATUS	Distribution	230.00	24.00	
26	HIBISCUS	Distribution	138.00	14.00	
27	HIELD	Distribution	230.00	24.00	
28	HIGHLANDS	Distribution	138.00	14.00	
29	HIGHRIDGE	Distribution	230.00	24.00	
30	HILLCREST	Distribution	138.00	14.00	
31	HILLS	Distribution	138.00	14.00	
32	HILLSBORO	Distribution	138.00	14.00	
33	HOBE	Transmission	230.00	138.00	13.00
34	HOGAN SOLAR	Transmission	117.50	34.50	
35	HOLLAND PARK	Distribution	138.00	14.00	
36	HOLLY HILL	Distribution	115.00	14.00	
37	HOLLYBROOK	Distribution	230.00	24.00	
38	HOLLYWOOD	Distribution	138.00	14.00	
39	HOLMBERG	Distribution	230.00	24.00	
40	HOLSTEIN SOLAR	Transmission	230.00	34.50	13.80

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

SUBSTATIONS

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Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	HOLY CROSS	Distribution	138.00	14.00	
2	HOMELAND	Distribution	230.00	24.00	
3	HOMESTEAD	Distribution	138.00	14.00	
4	HORIZON SOLAR	Transmission	117.50	34.50	13.80
5	HOWARD	Transmission	230.00	138.00	
6	HUDSON	Distribution	230.00	14.00	
7	HUDSON	Distribution	115.00	14.00	
8	HUMMINGBIRD	Distribution	230.00	24.00	
9	HUNTINGTON	Distribution	230.00	24.00	
10	HUTCHINSON ISLAND	Distribution	230.00	13.00	
11	HYDE PARK	Distribution	138.00	14.00	
12	IBM	Distribution	138.00	14.00	
13	IMAGINATION	Distribution	230.00	24.00	
14	IMPERIAL	Distribution	138.00	24.00	
15	INDIALANTIC	Distribution	138.00	14.00	
16	INDIAN CREEK	Distribution	138.00	14.00	
17	INDIAN CREEK	Transmission	138.00	69.00	13.00
18	INDIAN HARBOR	Distribution	138.00	14.00	
19	INDIAN RIVER	Distribution	115.00	14.00	
20	INDRIO	Distribution	138.00	24.00	
21	INDUSTRIAL	Distribution	138.00	14.00	
22	INLET	Distribution	138.00	14.00	
23	INTERLACHEN	Distribution	115.00	14.00	
24	INTERNATIONAL	Distribution	138.00	24.00	
25	INTERSTATE	Distribution	230.00	24.00	
26	IONA	Distribution	138.00	24.00	
27	ITALY	Distribution	138.00	13.80	
28	IVES	Distribution	138.00	14.00	
29	IXORA	Distribution	230.00	24.00	
30	JACARANDA	Distribution	230.00	24.00	
31	JACKSON	Distribution	230.00	14.00	
32	JASMINE	Distribution	230.00	24.00	
33	JENSEN	Distribution	138.00	14.00	
34	JETPORT	Distribution	230.00	24.00	
35	JOG	Distribution	230.00	14.00	
36	JOHNSON	Transmission	230.00	138.00	
37	JUNO BEACH	Distribution	138.00	14.00	
38	JUPITER	Distribution	138.00	14.00	
39	KACIE	Distribution	115.00	14.00	
40	KEENTOWN	Transmission	230.00	69.00	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

SUBSTATIONS

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Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	KELLY	Distribution	138.00	24.00	
2	KENDALL	Distribution	138.00	14.00	
3	KEY BISCAYNE	Distribution	138.00	14.00	
4	KILLIAN	Distribution	230.00	14.00	
5	KIMBERLEY	Distribution	230.00	24.00	
6	KNOWLTON	Distribution	138.00	14.00	
7	KOGER	Distribution	230.00	24.00	
8	KORONA	Transmission	230.00	115.00	13.00
9	KROME SOLAR	Transmission	138.00	34.50	
10	LABELLE	Distribution	138.00	24.00	
11	LAKE BUTLER	Distribution	115.00	14.00	
12	LAKE IDA	Distribution	138.00	14.00	
13	LAKE PARK	Distribution	138.00	14.00	
14	LAKEVIEW	Distribution	230.00	14.00	
15	LANTANA	Distribution	138.00	14.00	
16	LATIN QUARTER	Distribution	230.00	14.00	
17	LAUDERDALE PLANT	Transmission	138.00	14.00	
18	LAUDERDALE PLANT	Transmission	138.00	17.00	
19	LAUDERDALE PLANT	Transmission	138.00	23.00	
20	LAUDERDALE PLANT	Transmission	230.00	23.00	
21	LAUDERDALE PLANT	Transmission	230.00	138.00	13.00
22	LAUDERDALE PLANT	Transmission	239.00	17.00	
23	LAUDERDALE PLANT	Transmission	239.00	18.00	
24	LAUREL	Distribution	115.00	14.00	
25	LAURELWOOD	Distribution	230.00	24.00	
26	LAURELWOOD	Transmission	230.00	138.00	13.00
27	LAWRENCE	Distribution	138.00	14.00	
28	LAWTEY	Distribution	115.00	14.00	
29	LEE	Transmission	230.00	138.00	13.80
30	LEJEUNE	Distribution	138.00	14.00	
31	LEMON CITY	Distribution	138.00	14.00	
32	LEVEE	Transmission	525.00	241.00	35.00
33	LEWIS	Distribution	115.00	14.00	
34	LIGHTHOUSE	Distribution	115.00	14.00	
35	LIME	Distribution	138.00	14.00	
36	LINDGREN	Distribution	230.00	24.00	
37	LINTON	Distribution	138.00	14.00	
38	LITTLE RIVER	Distribution	138.00	14.00	
39	LIVE OAK	Distribution	115.00	14.00	
40	LIVINGSTON	Distribution	230.00	24.00	

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Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

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Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	LOXAHATCHEE	Distribution	230.00	24.00	
2	LPGA	Distribution	230.00	24.00	
3	LUMMUS	Distribution	69.00	14.00	
4	LYONS	Distribution	138.00	24.00	
5	LYONS	Distribution	138.00	14.00	
6	MACCLENNY	Distribution	115.00	24.00	
7	MADISON	Distribution	115.00	14.00	
8	MAGNOLIA	Transmission	230.00	115.00	13.00
9	MALABAR	Transmission	230.00	138.00	14.00
10	MALLARD	Distribution	230.00	24.00	
11	MANATEE PLANT	Transmission	230.00	18.00	
12	MANATEE PLANT	Transmission	239.00	21.00	
13	MANGO	Distribution	138.00	24.00	
14	MARGATE	Distribution	138.00	14.00	
15	MARGATE	Distribution	230.00	24.00	
16	MARION	Distribution	138.00	13.00	
17	MARKET	Distribution	138.00	14.00	
18	MARLIN	Distribution	230.00	24.00	
19	MARS	Distribution	115.00	14.00	
20	MARTIN PLANT	Transmission	230.00	18.00	
21	MARTIN PLANT	Transmission	230.00	20.00	
22	MARTIN PLANT	Transmission	230.00	69.00	13.80
23	MARTIN PLANT	Transmission	525.00	240.00	
24	MARYMOUNT	Distribution	230.00	14.00	
25	MASTER	Distribution	138.00	14.00	
26	MATANZAS	Distribution	115.00	14.00	
27	MCARTHUR	Distribution	138.00	14.00	
28	MCCALL	Distribution	138.00	24.00	
29	MCDONNELL	Distribution	115.00	14.00	
30	MCGREGOR	Distribution	230.00	14.00	
31	MCMEEKIN	Distribution	115.00	14.00	
32	MELBOURNE	Distribution	138.00	14.00	
33	MEMORIAL	Distribution	138.00	14.00	
34	MERCER SOLAR	Transmission	241.50	34.50	
35	MERCHANDISE	Distribution	138.00	14.00	
36	MERRITT	Distribution	138.00	14.00	
37	METRO	Distribution	138.00	24.00	
38	MIAMI	Distribution	138.00	14.00	
39	MIAMI	Transmission	138.00	69.00	7.00
40	MIAMI	Transmission	230.00	138.00	13.00

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

SUBSTATIONS

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	MIAMI BEACH	Distribution	69.00	13.00	
2	MIAMI BEACH	Transmission	138.00	69.00	14.00
3	MIAMI LAKES	Distribution	230.00	24.00	
4	MIAMI LAKES	Distribution	230.00	14.00	
5	MIAMI SHORES	Distribution	138.00	14.00	
6	MIAMI SHORES	Transmission	230.00	138.00	
7	MICCO	Distribution	138.00	14.00	
8	MIDWAY	Transmission	230.00	138.00	14.00
9	MIDWAY	Transmission	525.00	241.00	35.00
10	MILAM	Distribution	230.00	24.00	
11	MILITARY TRAIL	Distribution	138.00	14.00	
12	MILLCREEK	Transmission	230.00	130.00	
13	MILLER	Distribution	230.00	14.00	
14	MILLS	Distribution	230.00	24.00	
15	MIMS	Distribution	115.00	14.00	
16	MINING	Distribution	115.00	24.00	
17	MINTO SOLAR	Transmission	241.50	34.50	
18	MINUTEMAN	Distribution	138.00	14.00	
19	MIRAMAR	Distribution	138.00	14.00	
20	MITCHELL	Distribution	138.00	14.00	
21	MOBILE SUB - EASTERN	Distribution	138.00	24.00	
22	MOBILE SUB - EASTERN	Distribution	230.00	24.00	
23	MOCCASIN SOLAR	Transmission	117.50	34.50	
24	MOFFETT	Distribution	230.00	14.00	
25	MOFFETT	Distribution	230.00	24.00	
26	MONET	Distribution	138.00	14.00	
27	MONTEREY	Distribution	138.00	14.00	
28	MONTGOMERY	Distribution	138.00	24.00	
29	MORAY	Distribution	138.00	14.00	
30	MORROW	Transmission	241.50	34.50	
31	MOTOROLA	Distribution	230.00	24.00	
32	MOULTRIE	Distribution	115.00	13.00	
33	MURDOCK	Distribution	138.00	24.00	
34	MYAKKA	Transmission	230.00	138.00	
35	NAPLES	Distribution	138.00	14.00	
36	NASH	Distribution	115.00	14.00	
37	NATOMA	Distribution	138.00	14.00	
38	NATURAL BRIDGE	Distribution	138.00	14.00	
39	NEWTON	Distribution	230.00	24.00	
40	NOBHILL	Distribution	230.00	24.00	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	NORMANDY BEACH	Distribution	138.00	14.00	
2	NORMANDY BEACH	Transmission	138.00	69.00	14.00
3	NORRIS	Transmission	230.00	115.00	14.00
4	NORTHWOOD	Distribution	138.00	14.00	
5	NORTON	Distribution	138.00	24.00	
6	NOTRE DAME	Distribution	138.00	24.00	
7	NOVA	Distribution	115.00	14.00	
8	NUBBIN SOLAR	Transmission	241.50	34.50	
9	OAKES	Distribution	138.00	14.00	
10	OAKLAND PARK	Distribution	138.00	14.00	
11	OAKLAND PARK	Distribution	138.00	24.00	
12	OAKLAND PARK	Transmission	230.00	138.00	13.00
13	OJUS	Distribution	138.00	14.00	
14	OKEECHOBEE	Distribution	69.00	14.00	
15	OKEECHOBEE PLANT	Transmission	525.00	26.00	
16	OKEECHOBEE PLANT	Transmission	525.00	22.00	
17	OLYMPIA	Distribution	138.00	24.00	
18	OLYMPIA HEIGHTS	Distribution	230.00	14.00	
19	ONECO	Distribution	138.00	14.00	
20	ONEIL	Distribution	138.00	24.00	
21	OPA LOCKA	Distribution	138.00	14.00	
22	ORANGE RIVER	Transmission	525.00	241.00	35.00
23	ORANGEDALE	Distribution	230.00	24.00	
24	ORANGETREE	Distribution	230.00	24.00	
25	ORCHID	Distribution	138.00	24.00	
26	ORMOND	Distribution	115.00	14.00	
27	ORTIZ	Distribution	138.00	24.00	
28	OSBORNE	Distribution	138.00	14.00	
29	OSCEMILL	Distribution	138.00	14.00	
30	OSLO	Distribution	138.00	14.00	
31	OSPREY	Distribution	138.00	14.00	
32	OSTEEN	Distribution	230.00	24.00	
33	OSTEEN	Transmission	230.00	115.00	13.00
34	OTTER	Distribution	230.00	24.00	
35	OVERBROOK	Distribution	138.00	24.00	
36	OVERTOWN	Distribution	138.00	14.00	
37	OVERTOWN	Transmission	230.00	138.00	13.00
38	PACIFIC	Distribution	115.00	14.00	
39	PAHOKEE	Distribution	69.00	14.00	
40	PALATKA	Distribution	115.00	14.00	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

SUBSTATIONS

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2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
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Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	PALM AIRE	Distribution	138.00	14.00	
2	PALM BAY	Distribution	138.00	14.00	
3	PALMA SOLA	Distribution	138.00	14.00	
4	PALMA SOLA	Distribution	138.00	24.00	
5	PALMETTO	Distribution	230.00	24.00	
6	PANACEA	Distribution	230.00	24.00	
7	PANTHER	Transmission	230.00	138.00	14.00
8	PARK	Distribution	230.00	24.00	
9	PARKLAND	Distribution	230.00	24.00	
10	PARRISH	Distribution	230.00	24.00	
11	PARROT SOLAR	Transmission	34.50	26.00	
12	PATRICK	Distribution	138.00	14.00	
13	PAYNE	Distribution	138.00	14.00	
14	PEACOCK	Distribution	230.00	24.00	
15	PELLICER	Transmission	230.00	115.00	13.00
16	PEMBROKE	Distribution	138.00	14.00	
17	PENNSUCO	Distribution	230.00	24.00	
18	PERRINE	Distribution	138.00	14.00	
19	PERRY	Distribution	138.00	14.00	
20	PHILLIPPI	Distribution	138.00	14.00	
21	PHOENIX	Distribution	230.00	24.00	
22	PINE RIDGE	Distribution	138.00	24.00	
23	PINEHURST	Distribution	138.00	14.00	
24	PINEWOOD	Distribution	230.00	24.00	
25	PIRATE	Distribution	138.00	24.00	
26	PLANTATION	Distribution	138.00	14.00	
27	PLATT (FL STEEL)	Distribution	230.00	14.00	
28	PLAYLAND	Distribution	138.00	14.00	
29	PLAZA	Distribution	230.00	24.00	
30	PLUM	Transmission	117.50	34.50	
31	PLUMOSUS	Distribution	230.00	24.00	
32	PLUMOSUS	Transmission	230.00	138.00	
33	POINSETT	Transmission	525.00	242.00	35.00
34	POLO	Distribution	230.00	24.00	
35	POMPANO	Distribution	138.00	14.00	
36	PORT	Distribution	138.00	14.00	
37	PORT EVERGLADES PLANT	Transmission	230.00	138.00	
38	PORT EVERGLADES PLANT	Transmission	239.00	13.00	
39	PORT MAYACA	Distribution	69.00	24.00	
40	PORT ORANGE	Distribution	115.00	14.00	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

Document Accession #: 20210420-8052 Filed Date: 04/16/2021

SUBSTATIONS

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2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	PORT SEWALL	Distribution	138.00	14.00	
2	PRATT & WHITNEY	Distribution	230.00	14.00	
3	PRICE	Distribution	115.00	14.00	
4	PRIMAVISTA	Distribution	138.00	14.00	
5	PRINCETON	Distribution	138.00	14.00	
6	PRINCETON	Transmission	230.00	138.00	13.00
7	PRINGLE	Distribution	230.00	24.00	
8	PROCTOR	Distribution	230.00	24.00	
9	PROGRESSO	Distribution	138.00	24.00	
10	PUNTA GORDA	Distribution	138.00	14.00	
11	PURDY LANE	Distribution	138.00	14.00	
12	PUTNAM	Transmission	230.00	115.00	
13	QUAKER OATS	Distribution	69.00	4.00	
14	QUANTUM	Distribution	138.00	14.00	
15	QUARRY	Transmission	525.00	242.00	35.00
16	QUASAR SOLAR	Transmission	241.50	34.50	13.80
17	RAILWAY	Distribution	138.00	14.00	
18	RAINBERRY	Distribution	230.00	14.00	
19	RANCH	Transmission	230.00	138.00	14.00
20	RATTLESNAKE	Distribution	138.00	24.00	
21	RAVEN	Transmission	230.00	115.00	
22	RAVENSWOOD	Distribution	138.00	14.00	
23	RED ROAD	Distribution	138.00	14.00	
24	REED	Distribution	115.00	14.00	
25	REGIS	Distribution	115.00	24.00	
26	REMSBURG	Distribution	138.00	24.00	
27	RESERVATION	Distribution	138.00	14.00	
28	RICE	Transmission	525.00	242.00	35.00
29	RINEHART	Distribution	230.00	14.00	
30	RINGLING	Transmission	230.00	138.00	14.00
31	RIO	Distribution	138.00	14.00	
32	RIVERSIDE	Distribution	138.00	14.00	
33	RIVERTON	Distribution	115.00	24.00	
34	RIVIERA	Transmission	145.00	19.00	
35	RIVIERA	Transmission	230.00	138.00	13.00
36	RIVIERA	Transmission	240.00	18.00	
37	RIVIERA	Transmission	241.00	19.00	
38	ROBERTS	Transmission	525.00	241.00	35.00
39	ROCK ISLAND	Distribution	138.00	14.00	
40	ROCKLEDGE	Distribution	138.00	14.00	

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Document Accession #: 20210420-8052 Filed Date: 04/16/2021

SUBSTATIONS

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Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	ROEBUCK	Distribution	138.00	14.00	
2	ROHAN	Distribution	138.00	14.00	
3	RONEY	Distribution	69.00	14.00	
4	ROSEDALE	Distribution	138.00	24.00	
5	ROSELAWN	Distribution	138.00	14.00	
6	ROSS	Distribution	230.00	24.00	
7	ROTONDA	Distribution	138.00	24.00	
8	RUBONIA	Distribution	230.00	24.00	
9	RUNWAY	Distribution	69.00	13.80	
10	RYDER	Distribution	230.00	24.00	
11	RYE	Distribution	230.00	24.00	
12	SABAL	Distribution	230.00	24.00	
13	SADDLEWOOD	Transmission	230.00	138.00	13.80
14	SAGA	Distribution	138.00	14.00	
15	SAILFISH	Distribution	138.00	14.00	
16	SAMPLE ROAD	Distribution	138.00	14.00	
17	SAN CARLOS	Distribution	230.00	24.00	
18	SAN MATEO	Distribution	115.00	14.00	
19	SANDALFOOT	Distribution	230.00	13.00	
20	SANDPIPER	Transmission	230.00	138.00	13.00
21	SANFORD	Distribution	115.00	14.00	
22	SANFORD PLANT	Transmission	115.00	17.00	
23	SANFORD PLANT	Transmission	230.00	130.00	13.00
24	SANFORD PLANT	Transmission	236.00	18.00	
25	SANFORD PLANT	Transmission	236.00	24.00	
26	SARASOTA	Distribution	138.00	14.00	
27	SARASOTA	Distribution	138.00	24.00	
28	SARNO SOLAR	Transmission	230.00	138.00	
29	SARNO	Distribution	230.00	14.00	
30	SATELLITE	Distribution	138.00	14.00	
31	SAVANNAH	Distribution	138.00	14.00	
32	SAWGRASS	Distribution	230.00	24.00	
33	SCOTTSMOOR	Distribution	115.00	24.00	
34	SEABOARD	Distribution	138.00	14.00	
35	SEAGULL	Distribution	230.00	24.00	
36	SEBASTIAN	Distribution	138.00	24.00	
37	SEMINOLA	Distribution	138.00	14.00	
38	SHADE	Distribution	138.00	24.00	
39	SHERIDAN	Distribution	230.00	14.00	
40	SHERMAN	Distribution	230.00	24.00	

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Document Accession #: 20210420-8052 Filed Date: 04/16/2021

SUBSTATIONS

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	SHERMAN	Transmission	230.00	69.00	14.00
2	SILVERLAKES	Distribution	230.00	24.00	
3	SIMPSON	Distribution	138.00	14.00	
4	SISTRUNK	Distribution	138.00	14.00	
5	SISTRUNK	Transmission	230.00	138.00	13.00
6	SKYLIGHT	Transmission	230.00	34.50	
7	SKYPASS	Distribution	230.00	14.00	
8	SNAKE CREEK	Distribution	138.00	14.00	
9	SNAPPER CREEK	Distribution	138.00	14.00	
10	SOLANA	Distribution	138.00	14.00	
11	SOLARIS (WILDFLOWER) SOLAR	Transmission	241.50	34.50	13.80
12	SORRENTO	Distribution	138.00	14.00	
13	SOUTH BAY	Distribution	138.00	14.00	
14	SOUTH BAY	Transmission	138.00	69.00	7.00
15	SOUTH CAPE	Distribution	138.00	14.00	
16	SOUTH CAPE	Transmission	138.00	115.00	14.00
17	SOUTH DAYTONA	Distribution	115.00	14.00	
18	SOUTH MIAMI	Distribution	138.00	14.00	
19	SOUTH VENICE	Distribution	138.00	14.00	
20	SOUTHFORK	Distribution	230.00	24.00	
21	SOUTHSIDE	Distribution	138.00	14.00	
22	SOUTHSIDE	Distribution	138.00	24.00	
23	SPANGLER	Distribution	138.00	14.00	
24	SPANISH LAKE	Distribution	230.00	14.00	
25	SPOONBILL	Distribution	230.00	24.00	
26	SPRINGTREE	Distribution	230.00	24.00	
27	SPRUCE	Distribution	115.00	24.00	
28	SQUARELAKE	Distribution	138.00	14.00	
29	ST. AUGUSTINE	Distribution	115.00	14.00	
30	ST. JOE	Distribution	115.00	24.00	
31	ST. JOHNS	Transmission	230.00	115.00	
32	ST. LUCIE	Transmission	234.70	21.60	
33	ST. LUCIE PLANT	Transmission	239.00	21.00	
34	STARKE	Distribution	115.00	24.00	
35	STEER SOLAR	Transmission	117.50	34.50	13.80
36	STIRLING	Distribution	138.00	14.00	
37	STONEBRIDGE	Distribution	230.00	24.00	
38	STUART	Distribution	138.00	14.00	
39	SUGAR	Transmission	525.00	242.00	
40	SUMMIT	Distribution	230.00	24.00	

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SUBSTATIONS

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	SUNILAND	Distribution	138.00	14.00	
2	SUNNY ISLES	Distribution	138.00	14.00	
3	SUNRAY SOLAR	Transmission	230.00	34.50	
4	SUNSHINE SOLAR	Transmission	230.00	24.00	
5	SUNTREE	Distribution	138.00	24.00	
6	SWEATT	Distribution	69.00	24.00	
7	SWEETWATER	Distribution	230.00	24.00	
8	SYKES CREEK	Distribution	138.00	14.00	
9	SYLVAN	Distribution	230.00	14.00	
10	TAMIAMI	Distribution	138.00	14.00	
11	TARTAN	Distribution	230.00	24.00	
12	TAYLOR	Distribution	115.00	13.00	
13	TERMINAL	Distribution	138.00	14.00	
14	TERRY	Distribution	230.00	24.00	
15	TERRY	Transmission	230.00	138.00	13.00
16	TESORO	Distribution	230.00	24.00	
17	TICE	Distribution	138.00	14.00	
18	TIMBER SOLAR	Transmission	117.50	34.50	13.80
19	TIMBERLAKE	Distribution	230.00	14.00	
20	TIMUCUAN	Distribution	230.00	13.80	
21	TITUSVILLE	Distribution	115.00	14.00	
22	TOLOMATO	Distribution	115.00	14.00	
23	TOMOKA	Distribution	230.00	24.00	
24	TRACE	Distribution	230.00	24.00	
25	TRAIL RIDGE	Distribution	115.00	14.00	
26	TRAIN	Distribution	138.00	14.00	
27	TROPICAL	Distribution	138.00	14.00	
28	TROPICANA	Distribution	138.00	14.00	
29	TUCKER	Transmission	230.00	34.50	
30	TULIP	Distribution	69.00	13.80	
31	TULSA	Distribution	230.00	14.00	
32	TURKEY POINT PLANT	Transmission	238.00	18.00	
33	TURKEY POINT PLANT	Transmission	239.00	21.00	
34	TURNPIKE	Distribution	230.00	24.00	
35	TUTTLE	Distribution	138.00	14.00	
36	TWINLAKES	Distribution	138.00	14.00	
37	ULETA	Distribution	138.00	14.00	
38	UNIVERSITY	Distribution	138.00	14.00	
39	URBAN	Distribution	230.00	24.00	
40	VALENCIA	Distribution	230.00	24.00	

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SUBSTATIONS

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	VAMO	Distribution	138.00	24.00	
2	VANDERBILT	Distribution	230.00	24.00	
3	VENETIAN	Distribution	138.00	14.00	
4	VENETIAN	Transmission	138.00	69.00	13.00
5	VENICE	Distribution	138.00	14.00	
6	VERENA	Distribution	138.00	14.00	
7	VIERA	Distribution	230.00	24.00	
8	VILLAGE GREEN	Distribution	138.00	14.00	
9	VIOLET	Distribution	69.00	13.80	
10	VIRGINIA KEY	Distribution	138.00	14.00	
11	VOLUSIA	Transmission	230.00	115.00	13.00
12	WABASSO	Distribution	138.00	24.00	
13	WALKER	Distribution	138.00	14.00	
14	WATKINS	Distribution	138.00	14.00	
15	WATTS	Distribution	230.00	24.00	
16	WELLBORN	Distribution	115.00	14.00	
17	WEST	Transmission	138.00	69.00	
18	WEST COUNTY	Transmission	239.00	18.00	
19	WEST COUNTY	Transmission	241.00	21.00	
20	WEST COUNTY	Transmission	525.00	21.00	
21	WEST COUNTY	Transmission	525.00	18.00	
22	WEST PALM BEACH	Distribution	138.00	14.00	
23	WESTINGHOUSE	Distribution	138.00	14.00	
24	WESTINGHOUSE	Distribution	138.00	24.00	
25	WESTLAKE	Distribution	230.00	24.00	
26	WESTON VILLAGE	Distribution	138.00	14.00	
27	WESTWARD	Distribution	138.00	14.00	
28	WHEELER	Distribution	69.00	14.00	
29	WHIDDEN	Transmission	230.00	69.00	
30	WHISPERING PINES	Distribution	138.00	14.00	
31	WHITE CITY	Distribution	138.00	14.00	
32	WHITFIELD	Distribution	138.00	14.00	
33	WILCOX	Distribution	138.00	14.00	
34	WILLIAMS	Distribution	230.00	24.00	
35	WILLOW	Distribution	115.00	13.00	
36	WINDMILL	Distribution	230.00	24.00	
37	WINDOVER	Distribution	138.00	24.00	
38	WINKLER	Distribution	138.00	24.00	
39	WIREMILL	Distribution	115.00	24.00	
40	WOLFSON	Distribution	138.00	13.80	

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	WOODLANDS	Distribution	230.00	14.00	
2	WOODS	Distribution	138.00	24.00	
3	WRIGHT	Distribution	115.00	14.00	
4	WYOMING	Distribution	230.00	24.00	
5	YAMATO	Transmission	230.00	138.00	13.00
6	YORKE	Distribution	138.00	4.00	
7	YORKE	Distribution	138.00	24.00	
8	YULEE	Transmission	230.00	138.00	13.20
9	YULEE	Distribution	230.00	24.00	
10					
11					
12	Total		129472.20	24930.10	1443.00
13					
14					
15					
16					
17					
18					
19					
20					
21					
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

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SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
67	2		-			1
146	3		0			2
224	1		0			3
110	2		0			4
110	2		-			5
165	3		-			6
165	3		0			7
85	2		0			8
130	3		-			9
110	2		-			10
1120	2		-			11
110	2		-			12
165	3		-			13
60	2		-			14
60	2		0			15
3000	6		0			16
110	2		0			17
110	2		0			18
60	2		-			19
88	3		0			20
90	2		0			21
85	1		-			22
135	3		-			23
155	3		0			24
90	2		0			25
90	2		-			26
60	2		-			27
165	3		-			28
300	1		-			29
41	2		0			30
110	2		-			31
224	1		0			32
60	2		0			33
300	1		0			34
58	2		0			35
165	3		-			36
70	2		0			37
165	3		0			38
85	1		-			39
135	3		0			40

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			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
28	2		0			1
60	2		-			2
58	2		-			3
90	2		-			4
90	3		0			5
55	1		-			6
135	3		0			7
110	2		0			8
100	2		0			9
56	2		0			10
400	1		0			11
120	4		-			12
135	3		-			13
67	2		0			14
165	3		-			15
112	2		-			16
30	1		0			17
90	3		0			18
90	2		-			19
		1	-			20
500	2		-			21
224	1		0			22
60	2		-			23
1000	2		0			24
165	3		0			25
23	2		0			26
60	2		0			27
1680	3		0			28
110	2		-			29
224	1		-			30
86	3		0			31
60	2		-			32
400	1		-			33
60	2		-			34
135	3		0			35
58	2		-			36
88	2		-			37
187	1		-			38
1690	4		0			39
448	2		0			40

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			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
110	2		0			1
60	2		0			2
145	3		0			3
165	3		0			4
900	2		-			5
110	2		-			6
42	2		0			7
110	2		-			8
112	1		-			9
448	2		-			10
60	2		0			11
85	1		-			12
28	1		-			13
30	1		-			14
135	3		0			15
85	1		0			16
56	2		0			17
58	2		-			18
45	2		0			19
165	3		0			20
224	1		0			21
165	3		-			22
56	2		-			23
60	2		0			24
216	5		-			25
110	2		-			26
80	2		-			27
900	2		-			28
60	2		-			29
88	3		-			30
135	3		-			31
30	1		0			32
58	2		0			33
110	2		0			34
3000	6	1	-			35
85	2		0			36
84	3		0			37
60	2		0			38
60	2		-			39
55	1		0			40

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			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
1500	3	1	0			1
165	3		-			2
110	2		-			3
90	2		-			4
224	1		-			5
135	3		-			6
90	2		-			7
165	3		0			8
86	3		0			9
110	2		0			10
85	2		0			11
110	2		-			12
85	1		0			13
60	2		0			14
110	2		-			15
118	4		-			16
60	2		0			17
85	1		0			18
84	3		-			19
135	3		-			20
85	1		-			21
166	5		-			22
1120	2		-			23
106	3		-			24
90	2		0			25
90	2		0			26
110	2		0			27
90	3		0			28
1120	2	1	-			29
110	2		0			30
120	4		0			31
110	2		-			32
135	3		-			33
9	1		0			34
90	2		0			35
110	2		-			36
165	3		-			37
60	2		-			38
60	2		0			39
135	3		-			40

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			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
90	2		0			1
85	1		0			2
165	3		0			3
115	3		0			4
3000	6		-			5
55	1		0			6
56	2		0			7
60	2		-			8
110	2		-			9
135	3		0			10
85	1		0			11
70	2		-			12
90	2		-			13
88	3		-			14
900	2		0			15
110	2		-			16
165	3		0			17
110	2		0			18
85	2		0			19
85	2		0			20
1120	2		0			21
60	2		-			22
85	2		-			23
110	2		0			24
110	2		-			25
112	2		-			26
1120	2		-			27
110	2		0			28
165	3		-			29
86	3		-			30
85	1		-			31
88	3		0			32
85	2		-			33
135	3		0			34
110	2		0			35
60	2		0			36
127	3		0			37
108	6		0			38
110	2		0			39
90	2		-			40

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			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
695	2		-			1
560	2		-			2
1120	2		-			3
1800	8		0			4
720	6		-			5
58	2		-			6
90	2		-			7
1500	3	1	0			8
120	3		0			9
400	1		0			10
116	4		-			11
110	2		0			12
110	2		0			13
110	2		0			14
110	2		-			15
135	3		-			16
28	1		0			17
135	3		-			18
560	1		-			19
90	3		-			20
110	2		0			21
136	4		-			22
110	2		-			23
85	1		-			24
60	2		0			25
110	2		0			26
165	3		0			27
120	3		0			28
135	3		0			29
60	2		0			30
120	3		0			31
42	2		-			32
90	3		-			33
110	2		0			34
88	3		0			35
60	2		-			36
120	3		-			37
90	2		-			38
560	1		0			39
90	2		-			40

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			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
90	2		0			1
560	1		0			2
110	2		0			3
38	2		0			4
30	1		-			5
55	1		0			6
30	1		0			7
60	2		-			8
30	1		-			9
100	2		0			10
90	2		0			11
110	2		-			12
60	2		-			13
30	1		-			14
110	2		-			15
90	3		-			16
60	2		-			17
110	2		0			18
120	3		0			19
85	1		0			20
110	2		0			21
85	1		-			22
85	1		0			23
149	4		0			24
165	3		-			25
135	3		-			26
165	3		0			27
60	2		0			28
55	1		-			29
90	3		-			30
60	2		-			31
160	4		0			32
800	2		-			33
85	1		-			34
60	2		0			35
110	2		0			36
165	3		0			37
118	4		0			38
110	2		0			39
85	1		0			40

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			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
135	3		-			1
165	3		-			2
80	2		0			3
85	1		0			4
448	2		-			5
120	3		-			6
40	1		-			7
110	2		0			8
110	2		-			9
40	2		0			10
90	2		0			11
120	3		0			12
155	3		0			13
110	2		0			14
56	2		-			15
112	2		-			16
212	2		0			17
60	2		-			18
90	2		-			19
75	2		-			20
88	3		0			21
60	2		-			22
28	1		-			23
165	3		-			24
85	2		0			25
165	3		-			26
40	1		0			27
88	3		0			28
60	2		0			29
110	2		0			30
110	2		0			31
165	3		-			32
90	3		-			33
165	3		0			34
90	3		-			35
448	2		-			36
135	3		-			37
84	3		0			38
60	2		0			39
75	1		-			40

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			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
110	2		0			1
120	3		0			2
90	2		0			3
90	2		-			4
110	2		0			5
110	2		0			6
110	2		0			7
300	1		-			8
85	1		-			9
60	2		0			10
42	2		-			11
60	2		-			12
90	2		-			13
135	3		0			14
120	3		-			15
110	2		-			16
480	6		-			17
660	3		0			18
840	3	2	0			19
560	2	1	0			20
1568	4		0			21
210	1		0			22
450	2		0			23
60	2		0			24
55	1		-			25
1120	2		-			26
135	3		0			27
55	2		0			28
672	3	1	-			29
90	2	1	-			30
60	2		-			31
3000	6	1	-			32
90	3		-			33
60	2		-			34
58	2		0			35
220	4		0			36
110	2		0			37
90	2		0			38
56	2		0			39
165	3		0			40

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165	3		-			1
110	2		-			2
120	3		0			3
111	2		0			4
90	2		-			5
60	2		-			6
90	2		-			7
500	1		-			8
1008	3		-			9
240	3		-			10
1460	5		0			11
1900	4		0			12
110	2		0			13
135	3		0			14
55	1		-			15
90	2		0			16
181	4		0			17
110	2		-			18
60	2		-			19
1480	5		0			20
1320	6		0			21
112	1		-			22
1500	3	1	-			23
60	2		-			24
90	3		-			25
56	2		-			26
118	3		-			27
110	2		0			28
60	2		0			29
60	2		0			30
60	2		0			31
80	2		-			32
60	2		0			33
85	1		0			34
90	2		-			35
60	2		-			36
110	2		0			37
165	3		0			38
224	1		0			39
1120	2		-			40

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SUBSTATIONS (Continued)

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Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
155	3		0			1
200	1	1	-			2
110	2		0			3
90	2		0			4
110	2		0			5
400	1		0			6
60	2		0			7
800	2		-			8
1500	3	1	-			9
166	3		0			10
90	2		-			11
600	2		-			12
90	2		0			13
60	2		0			14
56	2		-			15
14	1		-			16
85	1		-			17
56	2		0			18
135	3		-			19
58	2		0			20
172		6	0			21
135		4	0			22
85	1		0			23
90	2		0			24
85	2		-			25
100	3		-			26
60	2		0			27
110	2		-			28
60	2		-			29
85	1		-			30
165	3		0			31
60	2		-			32
110	2		-			33
448	2		-			34
167	3		0			35
60	2		0			36
126	4		0			37
100	2		-			38
165	3		0			39
165	3		0			40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

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SUBSTATIONS (Continued)

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			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
110	2		-			1
112	1		-			2
475	2		0			3
88	3		-			4
56	2		-			5
85	2		-			6
70	2		0			7
85	1		-			8
90	2		-			9
141	3		-			10
30	1		0			11
224	1		0			12
88	3		0			13
80	2		0			14
1845	3		0			15
750	3		0			16
110	2		0			17
90	3		-			18
135	3		-			19
110	2		0			20
148	4		0			21
1500	3	1	-			22
110	2		-			23
110	2		-			24
55	1		-			25
110	2		-			26
110	2		-			27
135	3		0			28
42	2		0			29
88	3		0			30
56	2		0			31
55	1		0			32
300	1		0			33
110	2		0			34
110	2		-			35
165	3		-			36
560	1		0			37
60	2		0			38
60	2		0			39
60	2		-			40

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			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
135	3		-			1
135	3		-			2
90	2		-			3
110	2		0			4
110	2		0			5
110	2		0			6
560	1		0			7
165	3		-			8
110	2		0			9
110	2		0			10
85	1		-			11
115	3		-			12
111	2		0			13
55	1		0			14
300	1		-			15
90	2		-			16
165	3		-			17
120	3		-			18
88	3		-			19
135	3		-			20
165	3		0			21
165	3		0			22
135	3		0			23
110	2		0			24
110	2		-			25
135	3		0			26
60	2		0			27
60	2		-			28
110	2		-			29
85	1		0			30
110	2		0			31
400	1		-			32
3000	6		-			33
165	3		-			34
113	4		0			35
58	2		-			36
560	1	1	0			37
480	3		0			38
60	2		0			39
135	3		0			40

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SUBSTATIONS (Continued)

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			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
135	3		-			1
60	2		0			2
70	2		0			3
60	2		-			4
80	2		-			5
560	1		0			6
85	2		0			7
110	2		-			8
110	2		-			9
135	3		-			10
110	2		0			11
800	2		-			12
9	1		0			13
90	2		0			14
1500	3	1	0			15
85	1		0			16
190	4		0			17
90	2		-			18
1120	2		-			19
110	2		0			20
500	1		-			21
90	3		-			22
135	3		-			23
60	2		0			24
110	2		-			25
165	3		-			26
120	3		-			27
1500	3	1	0			28
88	3		0			29
1120	2		0			30
60	2		0			31
88	3		0			32
110	2		0			33
740	2		0			34
560	1		-			35
580	1		-			36
370	1		0			37
1500	3	1	-			38
120	3		0			39
58	2		-			40

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			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
90	3		-			1
80	2		-			2
165	3		-			3
110	2		0			4
135	3		0			5
165	3		0			6
110	2		0			7
110	2		0			8
168	2		0			9
110	2		0			10
110	2		-			11
110	2		-			12
668	3		0			13
58	2		0			14
30	1		-			15
146	3		-			16
110	2		0			17
60	2		-			18
145	3		-			19
400	1		-			20
60	2		0			21
180	1		0			22
600	2		0			23
1800	8		0			24
920	2		0			25
90	2		0			26
85	2		0			27
560	1		-			28
60	2		-			29
60	2		0			30
60	2		0			31
110	2		-			32
85	2		-			33
136	4		-			34
110	2		-			35
110	2		-			36
116	4		-			37
110	2		0			38
58	2		0			39
110	2		0			40

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			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
188	2		-			1
55	1		0			2
165	3		0			3
155	3		-			4
560	1		-			5
85	1		0			6
90	2		0			7
90	3		-			8
86	3		-			9
112	2		-			10
85	1		-			11
88	3		-			12
58	2		-			13
125	2		0			14
30	1		0			15
168	1		0			16
90	3		0			17
141	4		-			18
90	2		0			19
110	2		0			20
90	2		-			21
110	2		-			22
60	2		0			23
30	1		0			24
110	2		-			25
165	3		-			26
110	2		-			27
90	3		0			28
60	2		-			29
110	2		0			30
200	1		0			31
2540	4		0			32
2370	4		0			33
60	2		0			34
85	1		-			35
111	2		0			36
165	3		0			37
90	3		-			38
1500	3	1	0			39
110	2		0			40

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			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
60	2		-			1
155	3		-			2
85	1		-			3
55	1		0			4
110	2		-			5
60	2		0			6
165	3		0			7
86	3		0			8
110	2		0			9
100	3		0			10
110	2		-			11
60	2		-			12
88	3		0			13
85	2		-			14
448	2		-			15
55	1		-			16
56	2		0			17
85	1		-			18
90	2		-			19
80	2		-			20
90	2		0			21
56	2		-			22
60	2		0			23
165	3		0			24
42	2		0			25
60	2		0			26
135	3		0			27
55	2		-			28
85	1		-			29
22	1		0			30
60	2		-			31
1460	5		-			32
2620	4		-			33
165	3		0			34
90	3		-			35
60	2		-			36
110	2		-			37
90	2		0			38
110	2		-			39
165	3		0			40

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			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
85	2		0			1
165	3		0			2
222	4		0			3
224	1		-			4
135	3		-			5
130	3		0			6
110	2		0			7
90	2		-			8
78	2		-			9
56	2		0			10
1300	4		-			11
110	2		-			12
90	2		-			13
90	2		0			14
55	1		0			15
70	2		0			16
327	2		0			17
580	1		0			18
1110	3		0			19
1110	3		0			20
580	1		-			21
110	2		-			22
90	2		0			23
60	2		0			24
110	2		-			25
120	3		-			26
135	3		-			27
58	2		-			28
75	1		-			29
90	3		-			30
60	2		0			31
90	2		0			32
130	3		0			33
110	2		-			34
90	3		0			35
110	2		0			36
110	2		0			37
110	2		-			38
44	2		-			39
110	2					40

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SUBSTATIONS (Continued)

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			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
90	2		-			1
110	2		-			2
60	2		-			3
110	2		-			4
1120	2		-			5
13	1		-			6
110	2		0			7
560	1		0			8
110	2		0			9
						10
						11
167519	1638	30				12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
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						28
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						31
						32
						33
						34
						35
						36
						37
						38
						39
						40

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FOOTNOTE DATA

Schedule Page: 426.18 Line No.: 12 Column: f

Transmission	$ 111,513
Distribution	56,006
Total	$ 167,519

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TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is $250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
1	**Non-power Goods or Services Provided by Affiliated**			
2	Services Received	FPL Energy Services, Inc.	See detail	709,142
3	Natural Gas Purchases	Florida Southeast Connection, LLC	547	107,835,723
4	Goods and Services Received	Gulf Power Company	See detail	1,998,068
5	Pipeline Services Received	NextEra Energy Pipeline Services, LLC	See detail	1,557,418
6	Services Received	NextEra Energy Resources, LLC	See detail	31,878,338
7	Services Received	Next Energy Marketing, LLC	See detail	575,985
8	Services Received	NextEra Energy Project Management, LLC	See detail	905,086
9	Services Received	NextEra Energy Point Beach, LLC	See detail	804,064
10	Services Received	NextEra Energy Seabrook, LLC	See detail	659,131
11	Purchase of Energy and Capacity	Indiantown Cogeneration, LP	555	94,532,144
12	Transportation of Natural Gas	Sabal Trail Transmission, LLC	547	268,490,619
13	Services Received	NextEra Energy Duane Arnold, LLC	See detail	971,065
14				
15				
16				
17				
18				
19				
20	**Non-power Goods or Services Provided for Affiliate**			
21	Services Provided by FPL	Gulf Power Company	See detail	129,889,816
22	Services Provided by FPL	NextEra Energy Duane Arnold, LLC	See detail	3,705,018
23	Transfer of Land Options	Double Hook Realty, LLC	146	600,000
24	Sales Program Support Provided by FPL	FPL Services, LLC	146	2,295,188
25	Services Provided by FPL	FPL Home Services	See detail	355,520
26	Services Provided by FPL	FPL Energy Services, Inc.	See detail	10,483,383
27	Services Provided by FPL	Lone Star Transmission, LLC	See detail	2,382,056
28	Services Provided by FPL	New Hampshire Transmission, LLC	See detail	5,163,514
29	Services Provided by FPL	NextEra Energy Capital Holdings, Inc.	See detail	2,273,371
30	Services Provided by FPL	NextEra Energy Constructors, LLC	See detail	2,691,259
31	Services Provided by FPL	NextEra Energy Transmission, LLC	See detail	2,789,325
32	Services Provided by FPL	NextEra Energy Marketing, LLC	See detail	3,478,913
33	Services Provided by FPL	NextEra Energy Resources, LLC	See detail	140,198,006
34	Services Provided by FPL	NextEra Energy, Inc.	See detail	2,474,338
35	Services Provided by FPL	NextEra Energy Point Beach, LLC	See detail	17,230,404
36	Services Provided by FPL	NextEra Energy Project Management, LLC	See detail	3,076,459
37	Services Provided by FPL	NextEra Energy Seabrook, LLC	See detail	15,007,500
38	Services Provided by FPL	700 Universe, LLC	See detail	1,149,717
39	Services Provided by FPL	Florida City Gas	See detail	13,968,699
40	Services Provided by FPL	Gexa Energy, LP	See detail	525,095
41	Services Provided by FPL	TransBay Cable, LLC	See detail	1,648,970
42	Power Generation Services	Stanton Clean Energy, LLC	See detail	357,742
1	**Non-power Goods or Services Provided by Affiliated**			
2				

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Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/16/2021	End of 2020/Q4

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TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is $250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
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20	**Non-power Goods or Services Provided for Affiliate**			
21	Development Services	Florida Renewable Partners, LLC	See detail	1,399,581
22	Services Provided by FPL	DG Project Construction Co., LLC	See detail	251,407
23	Services Provided by FPL	USG Energy Gas Producer Holdings, LLC	See detail	429,682
24	Services Provided by FPL	NextEra Resources Development, LLC	See detail	621,752
25	Services Provided by FPL	US Marcellus Gas Infrastructure, LLC	See detail	295,323
26	Services Provided by FPL	NextEra Energy Transmission New York,	See detail	295,351
27				
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41				
42	Footnote Disclosure			

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FOOTNOTE DATA

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Services Received by FPL	Account	590	$	389,466
Storm Support	Account	186		130,599
Revenue Enhancement Services	Account	916		78,683
Lighting Program Support	Account	580		49,358
Revenue Enhancement Services	Account	923		36,543
Customer Service Capital Support	Account	107		14,449
Services Received by FPL	Account	582		8,101
Call Center Services	Account	903		1,333
Services Received by FPL	Account	910		325
Revenue Enhancement Services	Account	921		162
Services Received by FPL	Account	562		123
			$	709,142

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Storm Support	Account	186	$	945,784
Integrated Supply Chain Services Received by FPL	Account	234		419,865
Solar Development Support	Account	183		339,259
Corporate Finance Services Received by FPL	Account	923		172,915
Purchase of Asset/Inventory	Account	234		79,687
Project Development Services	Account	506		30,057
IT Capital Support	Account	107		25,444
Power Delivery Capital Support Received by FPL	Account	107		22,150
Services Received by FPL	Account	926		13,897
Human Resources Services Received by FPL	Account	923		10,602
Services Received by FPL	Account	408		10,098
Corporate Accounting Services Received by FPL	Account	923		6,757
Power Generation Capital Support	Account	107		2,927
Power Generation Services Received by FPL	Account	546		2,534
Services Received by FPL	Account	426		1,484
Power Generation Services Received by FPL	Account	500		1,461
Power Delivery Services Received by FPL	Account	590		1,304
Power Delivery Services Received by FPL	Account	593		721
Power Delivery Services Received by FPL	Account	594		645
Power Delivery Services Received by FPL	Account	568		217
Power Delivery Services Received by FPL	Account	583		190
Power Delivery Services Received by FPL	Account	584		152
Power Delivery Services Received by FPL	Account	596		152
Power Generation Services Received by FPL	Account	551		130
Power Generation Services Received by FPL	Account	554		88
Power Generation Services Received by FPL	Account	549		83
Power Generation Services Received by FPL	Account	548		62
Power Generation Services Received by FPL	Account	552		57
Power Generation Services Received by FPL	Account	553		52
Fuel Sale Adjustments	Account	547		(90,706)
			$	1,998,068

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Pipeline Services Received by FPL	Account	501	$	1,527,545
Pipeline Services Received by FPL	Account	547		20,197
Pipeline Services Received by FPL	Account	548		2,264
Pipeline Services Received by FPL	Account	549		1,879
Pipeline Services Received by FPL	Account	553		1,843
Pipeline Services Received by FPL	Account	546		1,266
Pipeline Services Received by FPL	Account	552		1,069
Pipeline Services Received by FPL	Account	551		820
Pipeline Services Received by FPL	Account	554		454
Pipeline Services Received by FPL	Account	506		82
			$	1,557,418

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Power Generation Capital Support	Account	107	$ 7,837,178
Information Technology Capital Support	Account	107	6,528,562
Services Received by FPL	Account	923	5,384,504
Capital Support Received by FPL	Account	107	2,317,749
Storm Support	Account	186	1,359,383
Integrated Supply Chain Services Received by FPL	Account	234	1,026,625
Power Generation Services Received by FPL	Account	549	951,368
Solar Development Support	Account	183	896,296
Power Generation Services Received by FPL	Account	506	673,376
Power Delivery Capital Support	Account	107	663,055
Services Received by FPL	Account	553	654,746
Nuclear Services Received by FPL	Account	524	653,223
Services Received by FPL	Account	547	603,179
Solar Project Support Received by FPL	Account	551	344,708
Solar Project Support Received by FPL	Account	546	237,899
Fleet Services Received by FPL	Account	234	164,805
Project Development Services	Account	506	136,190
Services Received by FPL	Account	962	122,445
Project Development Capital Support	Account	107	107,224
Environmental Services Received by FPL	Account	923	105,156
Services Received by FPL	Account	921	103,947
Nuclear IT Services Received by FPL	Account	524	86,584
Nuclear Services Received by FPL	Account	528	78,965
Services Received by FPL	Account	512	78,171
Power Generation Services Received by FPL	Account	553	74,568
Services Received by FPL	Account	930	70,768
Power Generation Services Received by FPL	Account	234	67,198
Services Received by FPL	Account	510	58,959
Legal Support for Merger	Account	426	55,999
Services Received by FPL	Account	557	55,242
Software Purchases	Account	921	49,467
Services Received by FPL	Account	500	45,912
Services Received by FPL	Account	426	43,163
Services Received by FPL	Account	107	34,365
Services Received by FPL	Account	513	32,867
Services Received by FPL	Account	580	27,667
Revenue Enhancement Services	Account	903	21,071
Mutual Assistance Support Received by FPL	Account	174	12,771
Services Received by FPL	Account	501	12,310
Environmental Services Received by FPL	Account	921	9,872
Services Received by FPL	Account	549	9,849
Services Received by FPL	Account	910	9,272
Nuclear Services Received by FPL	Account	517	9,167
Services Received by FPL	Account	593	8,657
Nuclear Services Received by FPL	Account	531	8,031
Solar Project Support Received by FPL	Account	553	7,982
Services Received by FPL	Account	908	7,199
Nuclear Capital Support	Account	107	5,910
Integrated Supply Chain Services Received by FPL	Account	154	5,582
Power Delivery Services Received by FPL	Account	923	5,300
Integrated Supply Chain Services Received by FPL	Account	524	2,866
Environmental Services Received by FPL	Account	253	2,058
Project Development Services	Account	183	1,260
Nuclear Services Received by FPL	Account	530	958
Services Received by FPL	Account	554	903
Nuclear Fuel	Account	120.3	837
Services Received by FPL	Account	568	801
Power Generation Services Received by FPL	Account	551	756
Services Received by FPL	Account	590	723

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Power Delivery Services Received by FPL	Account	253		509
Services Received by FPL	Account	931		460
Nuclear Services Received by FPL	Account	183		385
Power Delivery Services Received by FPL	Account	592		365
Project Development Services	Account	923		324
Services Received by FPL	Account	560		202
Services Received by FPL	Account	925		188
Purchase of Asset/Inventory	Account	234		127
Services Received by FPL	Account	548		50
Services Received by FPL	Account	234		32
Services Received by FPL	Account	935		23
Power Delivery Services Received by FPL	Account	561		14
Services Received by FPL	Account	552		13
			$	31,878,338

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Services Received by FPL	Account	547	$	346,597
Services Received by FPL	Account	923		151,910
Software Purchases	Account	501		38,702
Services Received by FPL	Account	557		18,135
Services Received by FPL	Account	408		10,507
Services Received by FPL	Account	926		9,575
Services Received by FPL	Account	921		439
Services Received by FPL	Account	930		66
Services Received by FPL	Account	186		54
			$	575,985

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Services Received by FPL	Account	923	$	458,399
Nuclear Services Received by FPL	Account	524		355,578
Services Received by FPL	Account	234		45,580
General Counsel Services	Account	588		31,339
Nuclear Services Received by FPL	Account	120.1		12,115
Power Generation Capital Support	Account	107		5,915
Services Received by FPL	Account	426		2,212
Services Received by FPL	Account	569		853
Services Received by FPL	Account	931		620
Services Received by FPL	Account	566		95
Project Development Services	Account	183		59
Services Received by FPL	Account	921		(7,679)
			$	905,086

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Nuclear Capital Support	Account	107	$	358,585
Nuclear Services Received by FPL	Account	517		188,907
Purchase of Asset/Inventory	Account	234		114,716
Nuclear Services Received by FPL	Account	234		60,354
Nuclear Services Received by FPL	Account	923		34,392
Nuclear Services Received by FPL	Account	524		27,343
Nuclear Services Received by FPL	Account	528		19,767
			$	804,064

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Nuclear Services Received by FPL	Account	524	$	200,785
Nuclear Services Received by FPL	Account	517		164,880
Purchase of Asset/Inventory	Account	234		162,793
Nuclear Services Received by FPL	Account	520		117,076
Nuclear Capital Support	Account	107		8,876
Nuclear Services Received by FPL	Account	528		4,186
Nuclear Services Received by FPL	Account	532		535

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			$ 659,131

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Nuclear Capital Support	Account	107	$ 491,604
Nuclear Services Received by FPL	Account	528	164,315
Nuclear Services Received by FPL	Account	517	133,423
Nuclear Services Received by FPL	Account	524	107,309
Nuclear Services Received by FPL	Account	234	46,668
Nuclear Services Received by FPL	Account	520	22,679
Purchase of Asset/Inventory	Account	234	5,067
			$ 971,065

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Natural Gas Sales	Account	146	$ 46,304,213
Corporate Services Charge	Account	922	16,384,544
Information Technology Services	Account	146	15,202,296
Storm Support	Account	146	10,513,002
Power Delivery Services	Account	146	10,434,766
Sale of Asset	Account	146	7,893,711
Corporate Finance Support	Account	146	5,931,446
Customer Service Support	Account	146	4,182,899
Integrated Supply Chain Services	Account	146	3,418,853
Human Resources Services	Account	146	1,996,756
Power Generation Support	Account	146	1,735,065
Power Delivery Support	Account	146	1,365,605
Sale of Asset/Inventory	Account	146	737,268
Project Development Support	Account	146	680,811
General Counsel Services	Account	146	630,139
Regulatory Affairs Support	Account	146	442,414
Corporate Real Estate Services	Account	146	383,176
Financial Planning & Analysis Services	Account	146	282,753
Corporate Tax Support	Account	146	229,490
Internal Audit Services	Account	146	216,420
Engineering & Construction Support	Account	146	155,029
Energy Marketing & Trading Services	Account	146	132,558
Sales Program Support	Account	146	129,617
Corporate Accounting Services	Account	146	96,057
Executive Support	Account	146	95,627
Space & Furniture Billing	Account	454	78,507
Environmental Services	Account	146	61,751
Marketing & Communications Services	Account	146	57,323
Corporate Security Support	Account	146	46,826
Mutual Assistance Support	Account	146	43,469
External Affairs Support	Account	146	15,686
Corporate Development Services	Account	146	11,739
			$ 129,889,816

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Nuclear Operations Support	Account	146	$ 2,130,203
Information Technology Services	Account	146	835,293
Integrated Supply Chain Services	Account	146	389,605
Marketing & Communications Services	Account	146	183,541
Power Generation Support	Account	146	78,118
Human Resources Services	Account	146	37,420
General Counsel Services	Account	146	24,790
Financial Operations Services	Account	146	12,283
Corporate Accounting Services	Account	146	10,921
Sale of Asset/Inventory	Account	146	1,483
Power Delivery Support	Account	146	1,361
			$ 3,705,018

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Sales Program Support	Account	146	$ 345,655
Human Resources Services	Account	146	5,431
Information Technology Services	Account	146	4,354
General Counsel Services	Account	146	80
			$ 355,520

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Revenue Enhancement/Sales Program Support	Account	146	$ 5,733,982
Corporate Services Charge	Account	146	2,839,989
Space & Furniture Billing	Account	454	672,135
Customer Care Center Charges	Account	146	635,199
Human Resources Services	Account	146	251,027
General Counsel Services	Account	146	136,606
Corporate Systems Chargeback	Account	146	106,079
Information Technology Services	Account	146	95,311
Financial Planning & Analysis Services	Account	146	9,662
Energy Marketing & Trading Services	Account	146	2,733
Corporate Accounting Services	Account	146	660
			$ 10,483,383

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Corporate Services Charge	Account	922	$ 1,458,319
Information Technology Services	Account	146	321,417
Power Delivery Support	Account	146	289,139
Integrated Supply Chain Services	Account	146	54,857
Engineering & Construction Support	Account	146	53,605
Corporate Tax Support	Account	146	53,014
Human Resources Services	Account	146	40,972
Corporate Accounting Services	Account	146	32,854
Space & Furniture Billing	Account	454	31,409
Corporate Real Estate Services	Account	146	31,349
General Counsel Services	Account	146	11,135
Corporate Security Support	Account	146	2,317
Financial Planning & Analysis Services	Account	146	1,223
Corporate Finance Support	Account	146	446
			$ 2,382,056

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Power Delivery Support	Account	146	$ 4,963,851
Corporate Services Charge	Account	922	117,456
Corporate Tax Support	Account	146	55,042
Corporate Accounting Services	Account	146	26,983
Information Technology Services	Account	146	116
Corporate Real Estate Services	Account	146	66
			$ 5,163,514

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Corporate Services Charge	Account	922	$ 789,606
Corporate Development Services	Account	146	715,452
Space & Furniture Billing	Account	454	400,250
Sales Program Support	Account	146	86,040
Human Resources Services	Account	146	76,990
General Counsel Services	Account	146	70,009
Financial Planning & Analysis Services	Account	146	49,446
Marketing & Communications Services	Account	146	32,287
Corporate Finance Support	Account	146	28,219
Regulatory Affairs Support	Account	146	13,632

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Workplace Charging Program	Account	146	6,866
Project Development Support	Account	146	4,397
Corporate Systems Chargeback	Account	146	177
			$ 2,273,371

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Integrated Supply Chain Services	Account	146	$ 938,364
Sale of Asset/Inventory	Account	146	749,531
Information Technology Services	Account	146	479,410
Engineering & Construction Support	Account	146	285,522
General Counsel Services	Account	146	113,959
Government Affairs Support	Account	146	94,210
Power Generation Support	Account	146	22,122
Project Development Support	Account	146	4,108
Marketing & Communications Services	Account	146	2,511
Environmental Services	Account	146	915
Human Resources Services	Account	146	519
Corporate Real Estate Services	Account	146	88
			$ 2,691,259

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Corporate Real Estate Services	Account	146	$ 766,453
Corporate Services Charge	Account	922	685,120
Information Technology Services	Account	146	552,318
Space & Furniture Billing	Account	454	490,189
General Counsel Services	Account	146	150,193
Human Resources Services	Account	146	79,484
Power Delivery Support	Account	146	27,627
Corporate Finance Support	Account	146	16,195
Integrated Supply Chain Services	Account	146	11,411
Financial Planning & Analysis Services	Account	146	7,677
Marketing & Communications Services	Account	146	1,881
Corporate Development Services	Account	146	777
			$ 2,789,325

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Information Technology Services	Account	146	$ 2,490,863
Energy Marketing & Trading Services	Account	146	746,654
General Counsel Services	Account	146	99,436
Human Resources Services	Account	146	97,147
Corporate Real Estate Services	Account	146	27,083
Sales Program Support	Account	146	15,246
Power Delivery Support	Account	146	1,783
Corporate Development Services	Account	146	567
Corporate Security Support	Account	146	134
			$ 3,478,913

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Corporate Services Charge	Account	922	$ 99,521,608
Information Technology Services	Account	146	14,916,499
Space & Furniture Billing	Account	454	9,668,139
Human Resources Services	Account	146	6,639,755
Power Generation Support	Account	146	2,361,380
Financial Planning & Analysis Services	Account	146	1,364,470
Internal Audit Services	Account	146	1,287,349
General Counsel Services	Account	146	690,403
Corporate Tax Support	Account	146	599,217
Corporate Finance Support	Account	146	538,926
Corporate Real Estate Services	Account	146	503,321

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Integrated Supply Chain Services	Account	146	401,758
Corporate Accounting Services	Account	146	336,687
Regulatory Affairs Support	Account	146	310,253
Environmental Services	Account	146	263,442
Energy Marketing & Trading Services	Account	146	233,023
Power Delivery Support	Account	146	231,838
Engineering & Construction Support	Account	146	156,575
Marketing & Communications Services	Account	146	85,109
Risk Management Services	Account	146	40,099
Corporate Development Services	Account	146	30,006
Project Development Support	Account	146	10,363
Sale of Asset/Inventory	Account	146	3,119
Corporate Systems Chargeback	Account	146	2,317
Sales Program Support	Account	146	2,220
Corporate Security Support	Account	146	130
			$ 140,198,006

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Marketing & Comm - National Ad Campaign	Account	146	$ 2,237,633
Corporate Security Support	Account	146	109,925
Corporate Real Estate Services	Account	146	62,947
Human Resources Services	Account	146	39,627
Corporate Finance Support	Account	146	20,339
Corporate Systems Usage Billing	Account	146	3,867
			$ 2,474,338

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Information Technology Services	Account	146	$ 8,020,555
Nuclear Operations Support	Account	146	7,660,684
Integrated Supply Chain Services	Account	146	739,258
Power Generation Support	Account	146	282,876
Marketing & Communications Services	Account	146	168,320
Sale of Asset/Inventory	Account	146	155,422
Financial Planning & Analysis Services	Account	146	114,458
Human Resources Services	Account	146	42,704
General Counsel Services	Account	146	29,672
Financial Operations Services	Account	146	16,455
			$ 17,230,404

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Power Generation Support	Account	146	$ 2,447,621
Information Technology Services	Account	146	273,696
General Counsel Services	Account	146	142,696
Corporate Development Services	Account	146	78,721
Human Resources Services	Account	146	75,393
Corporate Finance Support	Account	146	39,363
Energy Marketing & Trading Services	Account	146	13,827
Corporate Real Estate Services	Account	146	3,213
Integrated Supply Chain Services	Account	146	1,366
Corporate Accounting Services	Account	146	332
Power Delivery Support	Account	146	131
Corporate Security Support	Account	146	100
			$ 3,076,459

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Information Technology Services	Account	146	$ 7,872,594
Nuclear Operations Support	Account	146	5,121,333
Integrated Supply Chain Services	Account	146	629,189
Power Delivery Support	Account	146	357,548
Power Generation Support	Account	146	312,869

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Sale of Asset/Inventory	Account	146		240,501
Marketing & Communications Services	Account	146		172,601
Financial Planning & Analysis Services	Account	146		102,267
General Counsel Services	Account	146		82,225
Human Resources Services	Account	146		50,882
Financial Operations Services	Account	146		30,688
Corporate Accounting Services	Account	146		29,716
Corporate Tax Support	Account	146		5,061
Corporate Security Support	Account	146		26
			$	15,007,500

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Corporate Development Services	Account	146	$	1,213,474
Information Technology Services	Account	146		239,357
Power Delivery Support	Account	146		317
Power Generation Prior Year Labor Adjustments	Account	146		(303,431)
			$	1,149,717

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Natural Gas Sales	Account	146	$	7,064,175
Information Technology Services	Account	146		2,447,049
Corporate Services Charge	Account	922		1,536,114
Energy Marketing & Trading Services	Account	146		569,240
Project Development Support	Account	146		529,009
Corporate Real Estate Services	Account	146		419,095
Corporate Accounting Services	Account	146		320,504
Integrated Supply Chain Services	Account	146		316,211
Marketing & Communications Services	Account	146		195,364
Human Resources Services	Account	146		161,725
General Counsel Services	Account	146		107,559
Power Delivery Support	Account	146		66,860
Internal Audit Services	Account	146		66,517
Customer Service Support	Account	146		54,279
Corporate Tax Support	Account	146		29,269
Financial Planning & Analysis Services	Account	146		29,218
Regulatory Affairs Support	Account	146		22,557
Space & Furniture Billing	Account	454		16,192
Engineering & Construction Support	Account	146		12,677
Environmental Services	Account	146		3,425
Power Generation Support	Account	146		1,660
			$	13,968,699

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General Counsel Services	Account	146	$	341,267
Information Technology Services	Account	146		131,897
Corporate Tax Support	Account	146		24,270
Corporate Security Support	Account	146		13,604
Human Resources Services	Account	146		7,414
Sales Program Support	Account	146		5,945
Corporate Real Estate Services	Account	146		698
			$	525,095

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Executive Support	Account	146	$	468,954
Information Technology Services	Account	146		432,404
Corporate Accounting Services	Account	146		133,683
Corporate Real Estate Services	Account	146		124,796
General Counsel Services	Account	146		116,433
Corporate Tax Support	Account	146		112,283
Corporate Finance Support	Account	146		67,673

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) X An Original (2) __ A Resubmission	(Mo, Da, Yr) 04/16/2021	2020/Q4

FOOTNOTE DATA

Marketing & Communications Services	Account	146		56,981
Integrated Supply Chain Services	Account	146		42,727
Corporate Services Charge	Account	922		33,653
Human Resources Services	Account	146		25,905
Power Delivery Support	Account	146		16,949
Financial Planning & Analysis Services	Account	146		16,029
Power Generation Support	Account	146		500
			$	1,648,970

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Power Generation Support	Account	146	$	356,868
Corporate Tax Support	Account	146		874
			$	357,742

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Project Development Support	Account	146	$	1,332,342
Sale of Asset/Inventory	Account	146		35,228
Integrated Supply Chain Services	Account	146		15,332
Environmental Services	Account	146		14,305
General Counsel Services	Account	146		2,374
			$	1,399,581

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Engineering & Construction Support	Account	146	$	173,904
Integrated Supply Chain Services	Account	146		44,259
Information Technology Services	Account	146		18,498
General Counsel Services	Account	146		7,483
Environmental Services	Account	146		5,831
Corporate Security Support	Account	146		1,432
			$	251,407

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Information Technology Services	Account	146	$	301,508
Corporate Real Estate Services	Account	146		107,562
Corporate Security Support	Account	146		13,604
Power Generation Support	Account	146		7,008
			$	429,682

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General Counsel Services	Account	146	$	167,160
Corporate Development Services	Account	146		164,810
Information Technology Services	Account	146		126,986
Corporate Real Estate Services	Account	146		123,643
Human Resources Services	Account	146		20,061
Project Development Support	Account	146		18,759
Environmental Services	Account	146		333
			$	621,752

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Environmental Services	Account	146	$	192,127
General Counsel Services	Account	146		102,453
Project Development Support	Account	146		743
			$	295,323

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Corporate Real Estate Services	Account	146	$	143,073
General Counsel Services	Account	146		46,131
Power Delivery Support	Account	146		45,988
Integrated Supply Chain Services	Account	146		33,208

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) X An Original (2) __ A Resubmission	04/16/2021	2020/Q4

FOOTNOTE DATA

Corporate Development Services	Account	146	10,955
Corporate Tax Support	Account	146	9,196
Information Technology Services	Account	146	6,800
			295,351

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THIS FOOTNOTE APPLIES TO ALL ACTIVITY POSTED TO ACCOUNT 146 ON PAGE 429:
Services provided to affiliates are recorded in FERC Account 146 (Accounts Receivable from Associated Companies). In FPL records, activity is netted at the GAAP account level before the balances are translated to FERC accounts. Therefore, the FERC account offset to the 146 account is not separately identifiable.

THIS FOOTNOTE APPLIES TO ALL ACTIVITY WITH THE DESCRIPTION "CORPORATE SERVICES CHARGE" ON PAGE 429:
Services provided by FPL primarily include executive & governance, finance & accounting, corporate communications, legal, corporate real estate, human resources, payroll, security, internal audit, information management operations and maintenance, and license fees. Services are allocated to affiliates using specific drivers such as headcount or number of workstations. If cost cannot be attributed, the services are allocated using the Massachusetts Formula.

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Diversification Report



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FLORIDA PUBLIC SERVICE COMMISSION
SIGNATURE PAGE

I certify that I am the responsible accounting officer of

FLORIDA POWER & LIGHT COMPANY;

That I have examined the following report; that to the best of my knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from January 1, 2020 to December 31, 2020, inclusive.

I also certify that all affiliated transfer prices and affiliated cost allocations were determined consistent with the methods reported to this Commission on the appropriate forms included in this report.

I am aware that Section 837.06, Florida Statutes, provides:

> Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s. 775.083 or s. 775.084.

April 30,2021 — Keith Ferguson
Date — Signature

Keith Ferguson — Vice President Accounting and Controller
Name — Title

Affiliation of Officers & Directors

Florida Power & Light Company
For the Year Ended December 31, 2020

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

OFFICERS & DIRECTORS OF FLORIDA POWER & LIGHT COMPANY

(Unless otherwise noted address for all is 700 Universe Blvd, Juno Beach, FL 33408)

Robo, James L. - Director and Chairman of the Board
700 Universe, LLC - President and Chief Executive Officer
ClearSky Power & Technology Fund I LLC – Member, Board of Members
ClearSky Power & Technology Fund II LLC - Member, Board of Members
Contra Costa Capital, LLC - Vice President
EFH Merger Co., LLC - Chief Executive Officer
FPL Investments, LLC - President
Gulf Power Company - Director; Chairman of the Board
Mendocino Capital, LLC - Vice President
NEE Acquisition Sub I, LLC - Chief Executive Officer
NEE Acquisition Sub II, Inc. - Director; Chairman of the Board and Chief Executive Officer
NextEra Energy Capital Holdings, Inc. - Director; Chairman of the Board, President and Chief Executive Officer
NextEra Energy Equipment Leasing, LLC - Vice President
NextEra Energy Foundation, Inc. - Director; Chairman of the Board
NextEra Energy, Inc. - Director; Chairman of the Board; President and Chief Executive Officer; Executive Committee Chairman
NextEra Energy Partners GP, Inc. - Director; Chairman of the Board and Chief Executive Officer
NextEra Energy Partners, LP - Chairman of the Board and Chief Executive Officer
Surry Capital LLC - Member, Board of Members
JB Hunt Transportation, Inc.- Director (P.O. Box 130, Lowell, AR 72745)

Silagy, Eric E. - Director, President and Chief Executive Officer
Gulf Power Company – Director
NextEra Energy Foundation, Inc. - Director, President and Treasurer
Enterprise Florida, Inc. – Director (800 N. Magnolia Ave, Suite 1100, Orlando, FL 32803)
Florida Chamber of Commerce – Director (136 S. Bronough Street, Tallahassee, FL 32301)
The Florida Council of 100, Inc. – Director (400 North Tampa Street, Suite 1010, Tampa, FL 33602)
State University System of Florida – Board of Governors (325 West Gaines Street, Suite 1614 Tallahassee, FL 32399)
U.S. Chamber of Commerce – Director (1615 H Street, NW, Washington, DC 20062)

Kujawa, Rebecca J. - Director, Executive Vice President, Finance and Chief Financial Officer
700 Universe, LLC - Vice President and Chief Financial Officer
Contra Costa Capital, LLC - Vice President
EFH Merger Co., LLC - Chief Financial Officer
FPL Historical Museum, Inc. - Vice President
FPL Recovery Funding LLC - President
Gulf Power Company – Director
KPB Financial Corp. – President
MBWGD Holdings, LLC – Vice President
MBWGD Investments, LLC – Vice President

Mendocino Capital, LLC - Vice President
NextEra Energy Capital Holdings, Inc. - Director; Senior Vice President, Finance & Chief Financial Officer
NextEra Energy Equity Partners GP, LLC - Chief Financial Officer
NextEra Energy Foundation, Inc. - Director; Vice President
NextEra Energy Operating Partners GP, LLC - Vice President
NextEra Energy Partners GP, Inc. - Director; Chief Financial Officer
NextEra Energy Partners, LP - Director; Chief Financial Officer
NextEra Energy, Inc. - Executive Vice President, Finance and Chief Financial Officer
Bowline Products, Inc. - Director (19080 Loxahatchee River Road, Jupiter, FL 33458)
Nuclear Electric Insurance Limited – Director (1201 N. Market Street Suite 1100 Wilmington, DE)

Cutler, Paul I. – Treasurer
237 State Route 96 Site 1, LLC - Vice President
237 State Route 96 Site 2, LLC - Vice President
45 North Solar, LLC - Vice President
700 Universe II, LLC - Vice President & Treasurer
700 Universe, LLC - Treasurer
Adelanto Solar Funding, LLC - Vice President
Adelanto Solar Holdings, LLC - Vice President
Adelanto Solar II, LLC - Vice President
Adelanto Solar, LLC - Vice President
Alandco I, Inc. - Treasurer
Alandco Inc. - Treasurer
Alandco/Cascade, Inc. - Treasurer
ALDH Realty Holdings, LLC - Treasurer
Altamont Power LLC - Vice President
Alton Leigh Investments, LLC - Treasurer
Amite Solar, LLC - Vice President
Antelope Gap Wind, LLC - Vice President
Apple Tree Knot, LLC - Vice President
Appleseed Solar, LLC - Vice President
Aquei Development WRF FM Drive LLC - Vice President
Aquei Operating Company LLC - Vice President
Aquei Technologies LLC - Vice President
Aquilo Holdings LP, ULC - Vice President
Aquilo LP, ULC - Director; Vice President
Arlington Energy Center I, LLC - Vice President
Arlington Energy Center II, LLC - Vice President
Arlington Energy Center III, LLC - Vice President
Arlington Solar, LLC - Vice President
Armadillo Flats Wind Project, LLC - Vice President
Ashtabula Wind I, LLC - Vice President
Ashtabula Wind II, LLC - Vice President
Ashtabula Wind III, LLC - Vice President
Ashtabula Wind IV, LLC - Vice President
Ashtabula Wind, LLC - Vice President and Assistant Treasurer
Avocet Solar, LLC - Vice President
BAC Investment Corp. - Vice President
Baldwin Wind Energy, LLC - Vice President
Baldwin Wind Holdings, LLC - Vice President
Baldwin Wind, LLC - Vice President
Barrett Repowering, LLC - Vice President
Battersea Solar LP, ULC - Vice President
Battery Testing and Modeling, LLC - Vice President
Bauer Community Solar LLC - Vice President

Affiliation of Officers & Directors

Florida Power & Light Company
For the Year Ended December 31, 2020

Baxley Solar, LLC - Vice President
Bay Area Transmission Holdings, LLC - Vice President
Bayhawk Wind Funding, LLC - Vice President
Bayhawk Wind Holdings, LLC - Vice President
Bayhawk Wind SellCo, LLC - Vice President
Bayhawk Wind, LLC - Vice President
Beargrass Wind Class A Holdings, LLC - Vice President
Beargrass Wind Holdings, LLC - Vice President
Beargrass Wind, LLC - Vice President
Beech Hill Solar, LLC - Vice President
Beechwood Split, LLC - Vice President
Bell Ridge Solar, LLC - Vice President
Bellefonte Solar, LLC - Vice President
Bellflower-Lenoir Solar, LLC - Vice President
Beltran Solar, LLC - Vice President
Belvoir Ranch Wind, LLC - Vice President
Big Blue Nebraska Wind, LLC - Vice President
Big Cypress Solar, LLC - Vice President
Bison Wind Holdings, LLC - Vice President and Treasurer
Bison Wind Investments, LLC - Vice President & Treasurer
Bison Wind Portfolio, LLC - Vice President & Treasurer
Bison Wind, LLC - Vice President and Treasurer
Black Hill Point Energy Center, LLC - Vice President
Black Water Tea, LLC - Vice President
Blackburn Solar, LLC - Vice President
Blackwell Wind, LLC - Vice President
Blandford Sun, LLC - Vice President
Blue Granite Development, LLC - Vice President
Blue Indigo Solar, LLC - Vice President
Blue Iris Wind Holdings, LLC - Vice President
Blue Iris Wind, LLC - Vice President
Blue Ridge Solar, LLC - Vice President
Blue Summit I Wind, LLC - Vice President
Blue Summit II Wind, LLC - Vice President
Blue Summit III Wind, LLC - Vice President
Blue Summit Interconnection, LLC - Vice President
Blue Summit Storage, LLC - Vice President
Blue Summit Wind III Funding, LLC - Vice President
Blue Summit Wind, LLC - Vice President
Blue Wind Holdings, LLC - Vice President
Bluebell Solar Class A Holdings II, LLC - Vice President
Bluebell Solar Funding II, LLC - Vice President
Bluebell Solar Holdings II, LLC - Vice President & Treasurer
Bluebell Solar II, LLC - Vice President
Bluebell Solar, LLC - Vice President
Bluestar Solar, LLC - Vice President
Blythe Energy Storage 110, LLC - Vice President
Blythe Energy Storage II, LLC - Vice President
Blythe Energy Storage III, LLC - Vice President
Blythe Solar 110, LLC - Vice President
Blythe Solar Funding II, LLC - Vice President
Blythe Solar Funding, LLC - Vice President
Blythe Solar Holdings II, LLC - Vice President
Blythe Solar Holdings III-IV, LLC - Vice President
Blythe Solar Holdings, LLC - Vice President

Affiliation of Officers & Directors

Florida Power & Light Company
For the Year Ended December 31, 2020

Blythe Solar II, LLC - Vice President
Blythe Solar III, LLC - Vice President
Blythe Solar IV, LLC - Vice President
Boggy Branch Solar, LLC - Vice President
Bonita Wind, LLC - Vice President
Borderlands Wind Holdings, LLC - Vice President
Borderlands Wind, LLC - Vice President
Bornish Wind BC Holdings, ULC - Vice President
Bornish Wind Funding GP, LLC - Vice President
Bornish Wind GP, LLC - Vice President
Brady Interconnection, LLC - Vice President
Brady Wind II, LLC - Vice President
Brady Wind, LLC - Vice President
Breckinridge Wind Class A Holdings, LLC - Vice President
Breckinridge Wind Funding, LLC - Vice President
Breckinridge Wind Holdings, LLC - Vice President
Breckinridge Wind Project, LLC - Vice President
Brickyard Solar, LLC - Vice President
Bright Wind Class A Holdings, LLC - Vice President
Bright Wind Funding, LLC - Vice President
Bright Wind Holdings, LLC - Vice President
Bright Wind Portfolio, LLC - Vice President
Bright Wind, LLC - Vice President
Bristol Solar One, LLC - Vice President
Brokaw Solar, LLC - Vice President
Bronco Plains Wind, LLC - Vice President
Brookview Solar I, LLC - Vice President
BTAC Holdingz, LLC - Vice President
Buena Vista Energy Center II, LLC - Vice President
Buena Vista Energy Center, LLC - Vice President
Buffalo Jump Wind, LLC - Vice President
Buffalo Ridge Wind, LLC - Vice President
Buffalo Trail Solar LP, ULC - Vice President
Burton Hill Solar, LLC - Vice President
Butler Ridge Wind Energy Center, LLC - Vice President
CA BTM Energy Storage, LLC - Vice President
CA Energy Storage Holdings, LLC - Vice President
Cabo Solar Farm, LLC - Vice President
CalCity Solar I LLC - Vice President
Caldwell Solar 1, LLC - Vice President
Callahan Wind Divide, LLC - Vice President
Callahan Wind, LLC - Vice President
Cap Ridge Interconnection, LLC - Vice President
Cap Ridge Wind I, LLC - Vice President
Cap Ridge Wind II, LLC - Vice President
Cap Ridge Wind III, LLC - Vice President
Cap Ridge Wind IV, LLC - Vice President
Capon Solar, LLC - Vice President
Capricorn Bell Interconnection, LLC - Vice President
Capricorn Ridge Power Seller, LLC - Vice President
Capricorn Ridge Wind Holdings, LLC - Vice President
Cardinal Solar, LLC - Vice President
Carousel Wind Farm, LLC - Vice President
Carousel Wind Holdings, LLC - Vice President
Carousel Wind II, LLC - Vice President

Affiliation of Officers & Directors

Florida Power & Light Company
For the Year Ended December 31, 2020

Carpenter Creek Wind, LLC - Vice President
Casa Mesa Wind Investments, LLC - Vice President
Casa Mesa Wind, LLC - Vice President
Catamount Wind LLC - Vice President
Cattle Ridge Wind Farm, LLC - Vice President
Cattle Ridge Wind Holdings, LLC - Vice President
Cattle Run, LLC - Vice President
Cavalry Energy Center Holdings, LLC - Vice President
Cavalry Energy Center, LLC - Vice President
CCUA Solar LLC - Vice President
Cedar Bay Cogeneration, LLC - Treasurer
Cedar Bay Holdings, LLC - Treasurer
Cedar Bluff Wind, LLC - Vice President
Cedar II Power, LLC - Treasurer
Cedar River Transmission, LLC - Vice President
Cedar Springs Transmission LLC - Vice President
Cedar Springs Wind Holdings, LLC - Vice President
Cedar Springs Wind III, LLC - Vice President
Cedar Springs Wind IV, LLC - Vice President
Cedar Springs Wind, LLC - Vice President
Centennial Wind Funding, LLC - Vice President
Centennial Wind Holdings, LLC - Vice President
Centennial Wind, LLC - Vice President
Central States Wind Holdings, LLC - Vice President
Central States Wind, LLC - Vice President
Cerro Gordo Wind, LLC - Vice President
Chariot Solar, LLC - Vice President
Charlie Creek Wind Farm LLC - Vice President
Chaves County Solar Holdings, LLC - Vice President
Chaves County Solar II Holdings, LLC - Vice President
Chaves County Solar II, LLC - Vice President
Chaves County Solar, LLC - Vice President
Cherry Ridge Solar, LLC - Vice President
Cherrywood Solar I, LLC - Vice President
Cherrywood Solar II, LLC - Vice President
Chesapeake Solar Project, LLC - Vice President
Cheyenne Wind Holdings, LLC - Vice President
Cheyenne Wind, LLC - Vice President
Chickadee Energy Center, LLC - Vice President
Chicot Solar Holdings, LLC - Vice President
Chicot Solar, LLC - Vice President
Chinook Solar, LLC - Vice President
Chugwater Wind, LLC - Vice President
Cimarron Wind Energy, LLC - Vice President
Clarabelle I Solar LP, ULC - Vice President
Clarabelle II Solar LP, ULC - Vice President
Clarabelle III Solar LP, ULC - Vice President
Clearwater Energy Resources LLC - Vice President
Clearwater Wind Holdings, LLC - Vice President
Clover Creek Holdings, LLC - Vice President
Coldwater Creek Wind Energy, LLC - Vice President
Colwich Solar, LLC - Vice President
Common Unit Holdings, LLC - Treasurer
Constitution Solar, LLC - Vice President
Cool Springs Solar, LLC - Vice President

Affiliation of Officers & Directors

Florida Power & Light Company
For the Year Ended December 31, 2020

Coolidge Solar I, LLC - Vice President
Corby Energy Storage, LLC - Vice President
Cordukes Solar LP, ULC - Vice President
Core Solar SPV VII, LLC - Vice President
Core Solar SPV XIX, LLC - Vice President
Cortland Energy Center, LLC - Vice President
Costigan Wind LP, ULC - Vice President
Cottonwood Wind Project Holdings, LLC - Vice President
Cottonwood Wind Project, LLC - Vice President
County Line Solar, LLC - Vice President
CP II CAD Holdings LP GP, LLC - Vice President
CP II Funding GP, LLC - Vice President
CP II Funding GP, ULC - Vice President
CP II Holdings LP, ULC - Vice President
Crow Creek Solar, LLC - Vice President
Crowder Wind, LLC - Vice President
Crowned Ridge Interconnection, LLC - Vice President
Crowned Ridge Wind II, LLC - Vice President
Crowned Ridge Wind, LLC - Vice President
Crystal Lake Wind Energy I, LLC - Vice President
Crystal Lake Wind Energy II, LLC - Vice President
Crystal Lake Wind II, LLC - Vice President
Crystal Lake Wind, LLC - Vice President and Assistant Treasurer
Cypress Solar Energy, LLC - Vice President
Dallas County Solar, LLC - Vice President
Data Center Investments, LLC - Vice President
Data Center Logistics, LLC - Vice President; Vice President & Treasurer
Davenport Solar, LLC - Vice President
Dawn Land Solar, LLC - Vice President
Day County Wind I, LLC - Vice President
Decatur Solar Energy Center, LLC - Vice President
Declaration Energy Center, LLC - Vice President
Desert Peak Energy Center, LLC - Vice President
Desert Peak Energy Storage I, LLC - Vice President
Desert Peak Energy Storage II, LLC - Vice President
Desert Peak Energy Storage III, LLC - Vice President
Desert Sunlight 250, LLC - Vice President
Desert Sunlight 300, LLC - Vice President
Desert Sunlight Holdings, LLC - Vice President
DG 1 Acquisition Co., LLC - Vice President
DG 1, LLC - Vice President
DG Amaze New Jersey, LLC - Vice President
DG Amaze, LLC - Vice President
DG AMP Solar, LLC - Vice President
DG Blooming Grove Solar, LLC - Vice President
DG Build Transfer Holdings, LLC - Vice President
DG California Solar, LLC - Vice President
DG Camden, LLC - Vice President
DG Central 1, LLC - Vice President
DG Central NJ Solar, LLC - Vice President
DG Cherry Hill, LLC - Vice President
DG Clean Energy Solutions, LLC - Vice President
DG Colorado Solar, LLC - Vice President
DG Connecticut Solar II, LLC - Vice President
DG Development & Acquisition, LLC - Vice President

Affiliation of Officers & Directors

Florida Power & Light Company
For the Year Ended December 31, 2020

DG Edison New Jersey, LLC - Vice President
DG Florham Park Solar, LLC - Vice President
DG Fuel Cell, LLC - Vice President
DG GSA Solar, LLC - Vice President
DG H2CA, LLC - Vice President
DG Harvest Solar, LLC - Vice President
DG Hydrogen, LLC - Vice President
DG Illinois Solar, LLC - Vice President
DG LF Portfolio 2020, LLC - Vice President
DG LF Solar, LLC - Vice President
DG Linden New Jersey, LLC - Vice President
DG Linear West I, LLC - Vice President
DG MAC 1, LLC - Vice President
DG Maine CS, LLC - Vice President
DG Massachusetts CS, LLC - Vice President
DG Meridian Solar, LLC - Vice President
DG Minnesota CS II, LLC - Vice President
DG Minnesota CSG 1, LLC - Vice President
DG Minnesota CSG, LLC - Vice President
DG Nebraska Energy Storage, LLC - Vice President
DG New Jersey CS, LLC - Vice President
DG New Jersey K Int Rooftop CS, LLC - Vice President
DG New Jersey MSP CS, LLC - Vice President
DG New Jersey Solar II, LLC - Vice President
DG New Jersey Solar, LLC - Vice President
DG New Jersey THP Rooftop CS, LLC - Vice President
DG New Mexico CS, LLC - Vice President
DG New York CS II, LLC - Vice President
DG New York CS III, LLC - Vice President
DG New York CS IV, LLC - Vice President
DG New York CS V, LLC - Vice President
DG New York CS, LLC - Vice President
DG New York Energy Storage, LLC - Vice President
DG New York Solar, LLC - Vice President
DG NF Central 1, LLC - Vice President
DG NF MAC 1, LLC - Vice President
DG NF Northeast 1, LLC - Vice President
DG NF West 1, LLC - Vice President
DG Northeast 1, LLC - Vice President
DG Northeast 2020 Holdings, LLC - Vice President
DG Northeast Solar II, LLC - Vice President
DG Northeast Solar III, LLC - Vice President
DG Northeast Solar, LLC - Vice President
DG Oregon CS I, LLC - Vice President
DG PCNJ, LLC - Vice President
DG Portfolio 2019 Holdings, LLC - Vice President
DG Portfolio 2019, LLC - Vice President
DG Portfolio Acquisition, LLC - Vice President
DG Project Construction Co., LLC - Vice President
DG Rhode Island Solar, LLC - Vice President
DG Rodeo Solar, LLC - Vice President
DG South Carolina Solar, LLC - Vice President
DG Southwest Solar Portfolio 2019, LLC - Vice President
DG Spartan Solar, LLC - Vice President
DG SUNY Solar 1, LLC - Vice President

Affiliation of Officers & Directors

Florida Power & Light Company
For the Year Ended December 31, 2020

DG VEMV, LLC - Vice President
DG Vermont Solar, LLC - Vice President
DG Virginia CS, LLC - Vice President
DG Waipio, LLC - Vice President
DG Walnut Creek, LLC - Vice President
DG West 1, LLC - Vice President
DG West Valley Holdings, LLC - Vice President
DG Willowbrook, LLC - Vice President
DG Woodbury Solar, LLC - Vice President
Diamondback Solar, LLC - Vice President
Distributed Energy Storage Associates, LLC - Vice President
Dodge County Wind, LLC - Vice President
Dodge Flat Solar, LLC - Vice President
Dogwood Wind Funding II, LLC - Vice President
Dogwood Wind Holdings, LLC - Vice President
Dogwood Wind, LLC - Vice President
Dogwood-Newberry Solar, LLC - Vice President
Dooly Solar, LLC - Vice President
Dothan Solar, LLC - Vice President
Double Hook Realty, LLC - Treasurer
Dougherty County Solar LLC - Vice President
Duane Arnold Solar, LLC - Vice President
Dunn Wind, LLC - Vice President
Dunns Bridge Energy Storage, LLC - Vice President
Dunns Bridge Holdings II, LLC - Vice President
Dunns Bridge Holdings, LLC - Vice President
Dunns Bridge Solar Center, LLC - Vice President
Dunns Bridge Solar LLC - Vice President
E. Goenner Community Solar LLC - Vice President
Eagle Crest Energy Acquisitions, LLC - Vice President
Eagle Crest Energy Company - Vice President
East Durham Wind BC Holdings, ULC - Vice President
East Durham Wind Funding GP, LLC - Vice President
East Durham Wind GP, LLC - Vice President
East Light Energy Center, LLC - Vice President
East Point Energy Center, LLC - Vice President
Edmondson Ranch Wind Holdings, LLC - Vice President
EFH Merger Co., LLC - Treasurer
Eight Point Wind, LLC - Vice President
eIQ Mobility, Inc. - Vice President
Elk City II Wind Holdings, LLC - Vice President and Treasurer
Elk City Renewables II, LLC - Vice President
Elk City Wind Holdings, LLC - Vice President and Treasurer
Elk City Wind, LLC - Vice President
Ellwood Energy Center, LLC - Vice President
Elmira Energy Storage GP, LLC - Vice President
Elmira Energy Storage LP, ULC - Vice President
Elmsthorpe Wind LP, ULC - Vice President
Elora Solar, LLC - Vice President
EMB Investments, Inc. - Vice President & Treasurer; Director
Emmons-Logan Wind Class A Holdings, LLC - Vice President
Emmons-Logan Wind Funding, LLC - Vice President
Emmons-Logan Wind Holdings, LLC - Vice President
Emmons-Logan Wind II, LLC - Vice President
Emmons-Logan Wind Interconnection, LLC - Vice President

Affiliation of Officers & Directors

Florida Power & Light Company
For the Year Ended December 31, 2020

Emmons-Logan Wind Portfolio, LLC - Vice President
Emmons-Logan Wind, LLC - Vice President
Endeavor Wind I, LLC - Vice President
Endeavor Wind II, LLC - Vice President
Energy Storage Holdings, LLC - Vice President
Energy Storage Projects (Distributed), LLC - Vice President
Energy Storage Projects (Utility), LLC - Vice President
Energy Storage Systems Holdings, LLC - Vice President
Enfield Solar, LLC - Vice President
Ensign Wind, LLC - Vice President
ESI Energy, LLC - Treasurer
ESI Mojave LLC - Vice President
ESI Northeast Energy GP, LLC - Vice President
ESI Vansycle GP, Inc. - Vice President and Treasurer
ESI Vansycle LP, Inc. - Vice President and Treasurer
ESI West Texas Energy LP, LLC - Vice President; Treasurer
ESI West Texas Energy, Inc. - Vice President; Treasurer
EV Battery Storage, LLC - Vice President
Excelsior Energy Center, LLC - Vice President
Fairfield Solar II, LLC - Vice President
Fairfield Solar, LLC - Vice President
Farmington Solar, LLC - Vice President
Finchville Tpke LLC - Vice President
Firewheel Holdings, LLC - Vice President
Firewheel Transmission, LLC - Vice President
Firewheel Wind Energy A1, LLC - Vice President
Firewheel Wind Energy, LLC - Vice President
First State Solar, LLC - Vice President
Fish Springs Ranch Solar, LLC - Vice President
Flat Fork Solar, LLC - Vice President
Florence Solar, LLC - Vice President
Florida Power & Light Company - Treasurer
Florida Renewable Partners, LLC - Vice President
Florida Southeast Connection, LLC - Treasurer
FN Investments, LLC - Treasurer
Fort White PV1, LLC - Vice President
Fortuna GP, LLC - Vice President
Fortuna GP, ULC - Vice President
FPL Energy American Wind Holdings, LLC - Vice President & Treasurer
FPL Energy American Wind, LLC - Vice President & Treasurer
FPL Energy Burleigh County Wind, LLC - Vice President and Treasurer
FPL Energy Cowboy Wind, LLC - Vice President and Treasurer
FPL Energy Hancock County Wind, LLC - Vice President; Treasurer
FPL Energy Horse Hollow Wind II, LLC - Vice President and Treasurer
FPL Energy Illinois Wind, LLC - Vice President
FPL Energy Montezuma Wind, LLC - Vice President
FPL Energy Morwind, LLC - Vice President
FPL Energy National Wind Holdings, LLC - Vice President and Treasurer
FPL Energy National Wind Investments, LLC - Vice President
FPL Energy National Wind Portfolio, LLC - Vice President
FPL Energy National Wind, LLC - Vice President and Treasurer
FPL Energy New Mexico Holdings, LLC - Vice President & Treasurer
FPL Energy New Mexico Wind Financing, LLC - Vice President & Treasurer
FPL Energy New Mexico Wind Holdings II, LLC - Vice President & Treasurer
FPL Energy New Mexico Wind II, LLC - Vice President & Treasurer

Affiliation of Officers & Directors

Florida Power & Light Company
For the Year Ended December 31, 2020

FPL Energy New Mexico Wind, LLC - Vice President
FPL Energy New York, LLC - Vice President; Treasurer
FPL Energy North Dakota Wind II, LLC - Vice President and Treasurer
FPL Energy North Dakota Wind, LLC - Vice President and Treasurer
FPL Energy Oklahoma Wind Finance, LLC - Vice President and Treasurer
FPL Energy Oklahoma Wind, LLC - Vice President and Treasurer
FPL Energy Post Wind GP, LLC - Vice President and Treasurer
FPL Energy Post Wind LP, LLC - Vice President and Treasurer
FPL Energy SEGS III-VII GP, LLC - Vice President
FPL Energy SEGS III-VII LP, LLC - Vice President
FPL Energy Services, Inc. - Treasurer
FPL Energy Sooner Wind, LLC - Vice President and Treasurer
FPL Energy South Dakota Wind, LLC - Vice President and Treasurer
FPL Energy Stateline Holdings, L.L.C. - Vice President; Treasurer
FPL Energy Stateline II Holdings, LLC - Vice President & Treasurer
FPL Energy Stateline II, Inc. - Vice President; Treasurer
FPL Energy Tyler Texas LP, LLC - Vice President and Treasurer
FPL Energy Upton Wind I, LLC - Vice President
FPL Energy Upton Wind II, LLC - Vice President
FPL Energy Upton Wind III, LLC - Vice President
FPL Energy Upton Wind IV, LLC - Vice President
FPL Energy Vansycle L.L.C. - Vice President
FPL Energy Wind Financing, LLC - Vice President & Treasurer
FPL Energy Wind Funding Holdings, LLC - Vice President & Treasurer
FPL Energy Wind Funding, LLC - Vice President & Treasurer
FPL Enersys, Inc. - Treasurer
FPL Historical Museum, Inc. - Director; Vice President and Assistant Treasurer
FPL Investments, LLC - Treasurer and Controller
FPL Readi-Power, LLC - Treasurer
FPL Recovery Funding LLC - Manager; Treasurer
FPL Services, LLC - Treasurer
FPL Smart Services, LLC - Treasurer
FRP Columbia County Solar, LLC - Vice President
FRP Gadsden County Solar, LLC - Vice President
FRP Gilchrist County Solar, LLC - Vice President
FRP Tupelo Solar, LLC - Vice President
FSC Pipeline Holdings, LLC - Vice President & Treasurer
Fusion Solar, LLC - Vice President
Garden City Solar, LLC - Vice President
Garden Plain Solar, LLC - Vice President
Garnet Energy Center, LLC - Vice President
Gateway Energy Center Holdings, LLC - Vice President
Genesis Purchaser Holdings, LLC - Vice President
Genesis Purchaser, LLC - Vice President
Genesis Solar Funding Holdings, LLC - Vice President
Genesis Solar Funding, LLC - Vice President
Genesis Solar Holdings, LLC - Vice President
Genesis Solar, LLC - Vice President
Georgia Longleaf Solar 1, LLC - Vice President
Ghost Pine Energy Storage LP, ULC - Vice President
Gila Holdings, LLC - Vice President
Glass Hills Wind Project, LLC - Vice President
Glenn St Mary Solar, LLC - Vice President & Treasurer
Glennville Solar, LLC - Vice President
Glenridge Wind LP, ULC - Vice President

Affiliation of Officers & Directors

Florida Power & Light Company
For the Year Ended December 31, 2020

Golden Hills Energy Storage, LLC - Vice President
Golden Hills Interconnection, LLC - Vice President
Golden Hills North Wind, LLC - Vice President
Golden Hills Wind, LLC - Vice President
Golden Plains Class A Holdings, LLC - Vice President
Golden Plains Funding, LLC - Vice President
Golden Plains, LLC - Vice President
Golden Sage Solar, LLC - Vice President
Golden West Power Partners II, LLC - Vice President
Golden West Power Partners, LLC - Vice President
Golden West Wind Holdings, LLC - Vice President
Golden Winds Funding, LLC - Vice President
Golden Winds Holdings, LLC - Vice President
Golden Winds, LLC - Vice President
Goldenrod Solar, LLC - Vice President
Goleta Grove Energy Storage, LLC - Vice President
Gopher Energy Storage, LLC - Vice President
Goshen Wind BC Holdings, ULC - Vice President
Goshen Wind Funding GP, LLC - Vice President
Goshen Wind GP, LLC - Vice President
GR Woodford Properties, LLC - Treasurer
Graceville PV1, LLC - Vice President & Treasurer
Grant County Solar Holdings, LLC - Vice President
Grant County Solar, LLC - Vice President
Grant Park Wind Farm LLC - Vice President
Grant Park Wind Holdings, LLC - Vice President
Gray County Wind Energy, LLC - Vice President
Gray County Wind, LLC - Vice President
Gray Sky Investments, LLC - Treasurer
Grayhawk Wind Class A Holdings, LLC - Vice President
Grayhawk Wind Holdings, LLC - Vice President
Grayhawk Wind, LLC - Vice President
Grazing Yak Solar, LLC - Vice President
Great Plains Wind Class A Holdings, LLC - Vice President
Great Plains Wind Funding, LLC - Vice President
Great Plains Wind Holdings, LLC - Vice President
Great Plains Wind Portfolio, LLC - Vice President
Great Plains Wind, LLC - Vice President
Great Prairie Wind, LLC - Vice President
Green Light Wind Holdings, LLC - Vice President
Green Mountain Storage, LLC - Vice President
Green Racer Wind Holdings, LLC - Vice President
Green Racer Wind, LLC - Vice President
Green Ridge Power LLC - Vice President
Green Ridge Services LLC - Vice President
Green River Solar, LLC - Vice President
Greenbrier Solar, LLC - Vice President
Greensboro Solar Center, LLC - Vice President
Greenwood Solar I, LLC - Vice President
GSA Solar, LLC - Vice President
Gulf Power Company - Treasurer
Gulf Power Economic Development Fund, Inc. - Treasurer
Gulf Power Foundation, Inc. - Treasurer
Hale Wind Energy II, LLC - Vice President
Hale Wind Energy III, LLC - Vice President

Affiliation of Officers & Directors

Florida Power & Light Company
For the Year Ended December 31, 2020

Hale Wind Energy, LLC - Vice President
Hancock County Wind, LLC - Vice President
Hardy Creek Wind, ULC - Vice President
Harmony Florida Solar II, LLC - Vice President
Harmony Florida Solar, LLC - Vice President
Harquahala Flats Holdings, LLC - Vice President
Harquahala Flats Solar, LLC - Vice President
Hartland North Dakota Wind, LLC - Vice President
Hartmann Community Solar LLC - Vice President
Heartland Divide Wind II, LLC - Vice President
Heartland Divide Wind Project, LLC - Vice President
Heartland Wind Funding, LLC - Vice President and Assistant Treasurer
Heartland Wind Holding II, LLC - Vice President and Assistant Treasurer
Heartland Wind Holding, LLC - Vice President and Assistant Treasurer
Heartland Wind II, LLC - Vice President and Assistant Treasurer
Heartland Wind, LLC - Vice President and Assistant Treasurer
Heritage Wind LP, ULC - Vice President
High Banks Wind, LLC - Vice President
High Bluff Solar, LLC - Vice President
High Hills Wind LP, ULC - Vice President
High Lonesome Mesa Investments, LLC - Vice President
High Lonesome Mesa Wind Holdings, LLC - Vice President
High Lonesome Mesa Wind, LLC - Vice President
High Lonesome Mesa, LLC - Vice President
High Majestic II Funding, LLC - Vice President
High Majestic II Holdings, LLC - Vice President
High Majestic II Wind Properties, LLC - Vice President
High Majestic Interconnection Services, LLC - Vice President
High Majestic Wind Energy Center, LLC - Vice President
High Majestic Wind I, LLC - Vice President
High Majestic Wind II, LLC - Vice President
High River Energy Center, LLC - Vice President
High Tree Solar, LLC - Vice President
High Winds, LLC - Vice President; Treasurer
Highgate Solar I, LLC - Vice President
Hinckley Solar, LLC - Vice President
HL Solar LLC - Vice President
Home Warranty of the Midwest, Inc. - Director; Vice President & Treasurer
Hope Energy Center, LLC - Vice President
Horse Hollow Generation Tie Holdings, LLC - Vice President
Horse Hollow Generation Tie, LLC - Assistant Treasurer
Horse Hollow Wind I, LLC - Vice President
Horse Hollow Wind II, LLC - Vice President
Horse Hollow Wind III, LLC - Vice President
Horse Hollow Wind IV, LLC - Vice President
Horse Hollow Wind, LLC - Vice President; Vice President & Treasurer
Horse Ridge Wind Class A Holdings, LLC - Vice President
Horse Ridge Wind Funding, LLC - Vice President
Horse Ridge Wind Holdings, LLC - Vice President
Horse Ridge Wind Portfolio, LLC - Vice President
Horse Ridge Wind, LLC - Vice President
Hubbard Wind, LLC - Vice President
Huron Wind, LLC - Vice President
HWFII, LLC - Vice President and Assistant Treasurer
Indian Mesa Wind, LLC - Vice President

Affiliation of Officers & Directors

Florida Power & Light Company
For the Year Ended December 31, 2020

Indian Springs Solar, LLC - Vice President
Indiantown Cogeneration Funding Corporation - Vice President & Treasurer
Indiantown Cogeneration, L.P. - Vice President and Treasurer; Alternate Representative, Management Committee
Indigo Plains Solar Funding, LLC - Vice President; Assistant Treasurer
Indigo Plains Solar Holdings, LLC - Vice President
Indigo Plains Solar, LLC - Vice President
Inventus Holdings, LLC - Vice President
Irish Creek Wind, LLC - Vice President
Iron City Solar, LLC - Vice President
Ivy Solar, LLC - Vice President
Jackson Solar Energy, LLC - Vice President
Jasper White Wind, LLC - Vice President
Java Solar, LLC - Vice President
Javelina Interconnection, LLC - Vice President
Javelina Wind Energy Holdings, LLC - Vice President
Javelina Wind Energy II, LLC - Vice President
Javelina Wind Energy, LLC - Vice President
Javelina Wind Funding, LLC - Vice President
Javelina Wind Holdings II, LLC - Vice President
Javelina Wind Holdings III, LLC - Vice President
Jefferson County Solar, LLC - Vice President
J-HAJ Entourage, LLC - Vice President
Jogee Road LLC - Vice President
Jordan Creek Wind Farm LLC - Vice President
Joshua Tree Solar Farm, LLC - Vice President
Jupiter-Tequesta A/C, Plumbing & Electric, LLC - Treasurer
Keay Brook Energy Center, LLC - Vice President
Kennebec Solar, LLC - Vice President
Kepler Energy Storage, LLC - Vice President
Kerwood Wind BC Holdings, ULC - Vice President
Kerwood Wind Funding GP, LLC - Vice President
Kerwood Wind GP, LLC - Vice President
Keystone State Renewables, LLC - Vice President
Kinderwood Wind Funding, LLC - Vice President
Kinderwood Wind Holdings, LLC - Vice President
Kinderwood Wind, LLC - Vice President
King Mountain Solar, LLC - Vice President
King Mountain Upton Wind, LLC - Vice President
Kingman Wind Energy I, LLC - Vice President
Kingman Wind Energy II, LLC - Vice President
Kinnick Wind Class A Holdings, LLC - Vice President
Kinnick Wind Funding, LLC - Vice President
Kinnick Wind Holdings, LLC - Vice President
Kinnick Wind Portfolio Holdings, LLC - Vice President
Kinnick Wind Portfolio, LLC - Vice President
Kinnick Wind, LLC - Vice President
Kitscoty Wind LP, ULC - Vice President
Kola Energy Storage, LLC - Vice President
Kolach Creek Wind, LLC - Vice President
Kontiki Holdings, LLC - Vice President
KPB Financial Corp. - Treasurer
Kramer Junction Solar Funding, LLC - Treasurer; Assistant Treasurer
Krona Solar Holdings, LLC - Vice President
La Frontera Ventures, LLC - Vice President
Lakeco Holding, LLC - Vice President

Affiliation of Officers & Directors

Florida Power & Light Company
For the Year Ended December 31, 2020

Langdon Renewables, LLC - Vice President
Langdon Wind, LLC - Vice President and Assistant. Treasurer
Lapeer-Cortland Solar, LLC - Vice President
Lee North, LLC - Vice President
Legacy Holdings Ventures, LLC - Vice President
Legacy Renewables Holdings, LLC - Vice President
Legacy Renewables, LLC - Vice President
Legends Wind Funding, LLC - Vice President
Legends Wind Holdings, LLC - Vice President
Legends Wind, LLC - Vice President
Lightstream Solar, LLC - Vice President
Limon Wind II, LLC - Vice President
Limon Wind III Funding, LLC - Vice President
Limon Wind III Holdings, LLC - Vice President
Limon Wind III, LLC - Vice President
Limon Wind, LLC - Vice President
Lincoln Mill Solar, LLC - Vice President
Linear DG, LLC - Vice President
Little Blue Wind Project, LLC - Vice President
Live Oak Solar, LLC - Vice President
Living Skies Solar 10 LP, ULC - Vice President
LMR Solar, LLC - Vice President
Logan Branch Solar, LLC - Vice President
Logan Wind Energy LLC - Vice President
Lone Pine Solar, LLC - Vice President
Lone Star Transmission Capital, LLC - Vice President & Treasurer
Lone Star Transmission Holdings, LLC - Vice President and Treasurer
Lone Star Transmission, LLC - Vice President
Lone Star Wind Holdings, LLC - Vice President and Treasurer
Lone Star Wind, LLC - Vice President and Treasurer
Long Branch Solar, LLC - Vice President
Long Island Energy Generation, LLC - Vice President
Long Island Energy Storage Holdings, LLC - Vice President
Long Island Peaker Holdings, LLC - Vice President
Long Island Solar Holdings, LLC - Vice President
Longleaf Solar Funding, LLC - Vice President
Longleaf Solar Holdings, LLC - Vice President
Longleaf Solar, LLC - Vice President
Lorenzo Wind, LLC - Vice President
Loring Solar, LLC - Vice President
Lotus Energy Center, LLC - Vice President
Lovington Solar, LLC - Vice President
Lower Road II LLC - Vice President
Lower Road III LLC - Vice President
LSDP 12 LLC - Vice President
LSE Dorado LLC - Vice President
LSE Draco LLC - Vice President
Luz LP Acquisition, LLC - Vice President
Magnolia State Solar, LLC - Vice President
Mahogany Solar, LLC - Vice President
Mammoth Plains Wind Project Holdings, LLC - Vice President
Mammoth Plains Wind Project, LLC - Vice President
Mantua Creek Solar, LLC - Vice President
Marmaton Wind I, LLC - Vice President
Marmaton Wind II, LLC - Vice President

Florida Power & Light Company
For the Year Ended December 31, 2020

Mars Energy Storage 1 LLC - Vice President
Mars Energy Storage 2 LLC - Vice President
Mars Energy Storage 3 LLC - Vice President
Mars Energy Storage 4 LLC - Vice President
Marshall Solar, LLC - Vice President
Maverick Wind Class A Holdings, LLC - Vice President
Maverick Wind Funding, LLC - Vice President
Maverick Wind Holdings, LLC - Vice President
Maverick Wind, LLC - Vice President
MBWGD Holdings, LLC - Vice President
MBWGD Investments, LLC - Vice President
McAdam Wind LP, ULC - Vice President
McCoy Energy Storage, LLC - Vice President
McCoy Solar Funding, LLC - Vice President
McCoy Solar Holdings, LLC - Vice President
McCoy Solar, LLC - Vice President
McKay Wind Class A Holdings, LLC - Vice President
McKay Wind Funding, LLC - Vice President
McKay Wind Holdings, LLC - Vice President
McKay Wind Portfolio, LLC - Vice President
McKay Wind, LLC - Vice President
McMullen Road LLC - Vice President
Meade Pipeline Co LLC - Vice President
Meade Pipeline Investment Holdings, LLC - Vice President
Meade Pipeline Investment, LLC - Vice President
Meadowlark Wind Holdings, LLC - Vice President
Meadowlark Wind, LLC - Vice President
Meridian Wind Energy, LLC - Vice President
Mesaville Solar, LLC - Vice President
Meyersdale Wind II, LLC - Vice President
Michigan Wind Renewables, LLC - Vice President
Minco IV & V Interconnection, LLC - Vice President
Minco Redwood Holdings, LLC - Vice President
Minco Wind I, LLC - Vice President
Minco Wind II, LLC - Vice President
Minco Wind III, LLC - Vice President
Minco Wind Interconnection Services, LLC - Vice President
Minco Wind IV, LLC - Vice President
Minco Wind V, LLC - Vice President
Minco Wind, LLC - Vice President
Minudie Wind LP, ULC - Vice President
Minuteman Energy Storage, LLC - Vice President
Mistflower Solar, LLC - Vice President
Moca Solar Farm, LLC - Vice President
Mohave County Wind Farm Holdings, LLC - Vice President
Mohave County Wind Farm LLC - Vice President
Mohawk View Solar, LLC - Vice President
Monarch Wind Funding, LLC - Vice President
Monarch Wind Holdings, LLC - Vice President
Monarch Wind, LLC - Vice President
Montgomery Solar, LLC - Vice President
Montville Energy Center, LLC - Vice President
Moose Creek Wind, LLC - Vice President
Moose Wind, LLC - Vice President
Morning Star Blue, LLC - Vice President

Affiliation of Officers & Directors

Florida Power & Light Company
For the Year Ended December 31, 2020

Moss Creek Solar, LLC - Vice President
Mount Miller Holdco, LLC - Vice President
Mount Miller Holdings GP, LLC - Vice President
Mount Storm Acquisition Company, LLC - Vice President
Mountain Prairie Wind Holdings, LLC - Vice President
Mountain Prairie Wind, LLC - Vice President
Mountain Sunrise Funding, LLC - Vice President
Mountain Sunrise Portfolio, LLC - Vice President
Mountain Sunrise Solar, LLC - Vice President
Mountain View Solar Holdings, LLC - Vice President
Mountain View Solar, LLC - Vice President
MSAP 13 LLC - Vice President
MSAP 15 LLC - Vice President
Mt. Storm Wind Force Holdings, LLC - Vice President
Muhlenberg Solar, LLC - Vice President
Muskingum Solar, LLC - Vice President
NAPS Wind, LLC - Vice President
NEE Acquisition Sub I, LLC - Treasurer
NEE Acquisition Sub II, Inc. - Treasurer
NEP DC Holdings, LLC - Vice President
NEP Renewables Holdings II, LLC - Vice President
NEP Renewables Holdings, LLC - Vice President
NEP Renewables II, LLC - Vice President
NEP Renewables, LLC - Vice President
NEP US SellCo II, LLC - Vice President
NEP US SellCo, LLC - Vice President
Neptune Energy Center, LLC - Vice President
NET General Partners, LLC - Vice President
NET Holdings Management, LLC - Vice President
NET Midstream, LLC - Vice President
NET Pipeline Holdings LLC - Vice President
New England Energy Storage, LLC - Vice President
New Liberty Energy, LLC - Vice President
New Madrid Solar, LLC - Vice President
New Mexico Wind, LLC - Vice President
New Nightingale, LLC - Vice President
New Salem Wind Project, LLC - Vice President
NextCity Networks Holdings, LLC - Vice President & Treasurer
NextCity Networks, LLC - Vice President & Treasurer
NextEra Blythe Solar Energy Center, LLC - Vice President
NextEra Canada Constructors, LLC - Vice President
NextEra Canada Development GP, LLC - Vice President
NextEra DG QOF Holdco, LLC - Vice President
NextEra Energy Bluff Point, LLC - Vice President
NextEra Energy Canada GP, LLC - Vice President & Treasurer
NextEra Energy Canada Storage LP, ULC - Vice President
NextEra Energy Canadian Holdings, ULC - Vice President & Treasurer
NextEra Energy Canadian Operating Services, Inc. - Vice President
NextEra Energy Capital Holdings, Inc. - Vice President and Treasurer; Director
NextEra Energy DG Qualified Opportunity Zone Business, LLC - Vice President
NextEra Energy Engineering & Construction II, LLC - Vice President
NextEra Energy Engineering & Construction, LLC - Vice President
NextEra Energy Equipment Leasing, LLC - Treasurer
NextEra Energy Equity Partners GP, LLC - Treasurer
NextEra Energy Foundation, Inc. - Vice President and Assistant Treasurer

Affiliation of Officers & Directors

Florida Power & Light Company
For the Year Ended December 31, 2020

NextEra Energy Infrastructure, LLC - Treasurer
NextEra Energy Maine, LLC - Vice President
NextEra Energy Management Partners GP, LLC - Treasurer
NextEra Energy Montezuma II Wind, LLC - Vice President
NextEra Energy Mt. Storm, LLC - Vice President
NextEra Energy NextBridge Holding, ULC - Vice President
NextEra Energy Oklahoma Transmission Holdings, LLC - Vice President
NextEra Energy Operating Partners GP, LLC - Treasurer
NextEra Energy Partners Acquisitions, LLC - Vice President
NextEra Energy Partners Constructors, LLC - Vice President
NextEra Energy Partners GP, Inc. - Treasurer and Assistant Secretary
NextEra Energy Partners Pipelines Holdings, LLC - Vice President
NextEra Energy Partners Pipelines, LLC - Vice President
NextEra Energy Partners Solar Acquisitions, LLC - Vice President
NextEra Energy Partners Ventures, LLC - Vice President
NextEra Energy Partners, LP - Treasurer and Assistant Secretary
NextEra Energy Pipeline Holdings (Lowman), Inc. - Treasurer
NextEra Energy Pipeline Holdings, LLC - Treasurer
NextEra Energy Pipeline Services, LLC - Vice President & Treasurer
NextEra Energy Qualified Opportunity Fund III, LLC - Vice President
NextEra Energy Qualified Opportunity Fund, LLC - Vice President
NextEra Energy Qualified Opportunity Zone Business I, LLC - Vice President
NextEra Energy Qualified Opportunity Zone Business III, LLC - Vice President
NextEra Energy Qualified Opportunity Zone Business IV, LLC - Vice President
NextEra Energy Renewables Holdings, LLC - Vice President
NextEra Energy Resources Acquisitions, LLC - Vice President
NextEra Energy Resources Development, LLC - Vice President
NextEra Energy Resources Interconnection Holdings, LLC - Vice President
NextEra Energy Resources Partners Holdings, LLC - Treasurer
NextEra Energy Resources Partners, LLC - Treasurer
NextEra Energy Resources, LLC - Treasurer
NextEra Energy Solar Development, LLC - Vice President
NextEra Energy Solar Holdings, LLC - Vice President
NextEra Energy Transmission MidAtlantic Holdings, LLC - Vice President
NextEra Energy Transmission, LLC - Vice President
NextEra Energy US Partners Holdings, LLC - Treasurer
NextEra Energy Victory Solar I, LLC - Vice President
NextEra Energy, Inc. - Assistant Secretary; Treasurer
NextEra Maine Fossil, LLC - Vice President
NextEra QOF Holdco, LLC - Vice President
NextEra Qualified Opportunity Fund DG, LLC - Vice President
NextEra Qualified Opportunity Fund II, LLC - Vice President
Ninnescah Wind Energy LLC - Vice President
Niyol Wind, LLC - Vice President
Nokota Wind Funding, LLC - Vice President
Nokota Wind Holdings, LLC - Vice President
Nokota Wind, LLC - Vice President
North Brunswick Solar LLC - Vice President
North Central Valley Energy Storage, LLC - Vice President
North Coast Solar, LLC - Vice President
North Fork Wind Farm, LLC - Vice President
North Park Energy, LLC - Vice President
North Plains Wind I, LLC - Vice President
North Side Energy Center, LLC - Vice President
North Sky River Energy Holdings, LLC - Vice President

Affiliation of Officers & Directors

Florida Power & Light Company
For the Year Ended December 31, 2020

North Sky River Energy, LLC - Vice President
Northern Colorado Holdings, LLC - Vice President
Northern Colorado Interconnect, LLC - Vice President
Northern Colorado Wind Energy Center II, LLC - Vice President
Northern Colorado Wind Energy Center, LLC - Vice President
Northern Colorado Wind Energy, LLC - Vice President
Northern Cross Investments, Inc. - Vice President
Northern Divide Interconnection, LLC - Vice President
Northern Divide Wind, LLC - Vice President
Northern Frontier Wind Funding, LLC - Vice President
Northern Frontier Wind, LLC - Vice President
Northern Light Solar, LLC - Vice President
Northpoint I Wind LP, ULC - Vice President
Northpoint II Wind LP, ULC - Vice President
Northwest Light, LLC - Vice President
Northwest Wind Holdings, LLC - Vice President
Novus Wind V, LLC - Vice President
Novus Wind VI, LLC - Vice President
NSF Angelica Site 1, LLC - Vice President
NSF Angelica Site 2, LLC - Vice President
NSF Angelica Site 3, LLC - Vice President
NSF Angelica Site 4, LLC - Vice President
Nutmeg Solar, LLC - Vice President
NWE Holding, LLC - Vice President
Oklahoma Land Acquisition Company, LLC - Vice President
Oklahoma Wind Portfolio, LLC - Vice President
Oklahoma Wind, LLC - Vice President
Old Mill Holdings, LLC - Vice President
Old Mill Solar Partners, LLC - Vice President
Old Mill Solar, LLC - Vice President
Oleander Holdings, LLC - Vice President
Oleander Power Project GP, LLC - Vice President
Oleander Power Project LP, LLC - Vice President
Oliver Wind Energy Center II, LLC - Vice President
Oliver Wind I, LLC - Vice President
Oliver Wind III, LLC - Vice President
Orange County Distributed Energy Storage I, LLC - Vice President
Orange County Distributed Energy Storage II, LLC - Vice President
Orange Grove Title Holdings, LLC - Vice President
Orbit Bloom Energy, LLC - Vice President
Ord Mountain Solar, LLC - Vice President
Osborn Wind Energy, LLC - Vice President
Osborn Wind II, LLC - Vice President
Oslo Wind Acquisition, LLC - Vice President
Oslo Wind, LLC - Vice President
OYA 2643 Moore Road LLC - Vice President
OYA Blanchard Road 2 LLC - Vice President
OYA Blanchard Road LLC - Vice President
OYA Great Lakes Seaway LLC - Vice President
OYA NYS RTE 12 LLC - Vice President
Pacific Energy Solutions LLC - Vice President
Pacific Plains Wind Class A Holdings, LLC - Vice President
Pacific Plains Wind Funding, LLC - Vice President
Pacific Plains Wind Holdings, LLC - Vice President
Pacific Plains Wind Portfolio, LLC - Vice President

Florida Power & Light Company
For the Year Ended December 31, 2020

Pacific Plains Wind, LLC - Vice President
Pacific Power Investments, LLC - Vice President
Palm Power LLC - Vice President & Treasurer
Palmetto Vines Solar, LLC - Vice President
Palms Bridge Investments, LLC - Director; Vice President & Treasurer
Palms Insurance Company, Limited - Director; Treasurer
Palms Portfolio Holdings, LLC - Director; Vice President & Treasurer
Palms SC Insurance Company, LLC - Manager; Vice President & Treasurer
Palmwood Wind Class A Holdings, LLC - Vice President
Palmwood Wind Funding, LLC - Vice President
Palmwood Wind Holdings, LLC - Vice President
Palmwood Wind Portfolio, LLC - Vice President
Palmwood Wind, LLC - Vice President
Palo Duro Wind Energy II, LLC - Vice President
Palo Duro Wind Energy, LLC - Vice President
Palo Duro Wind Holdings SellCo, LLC - Vice President
Palo Duro Wind Interconnection Services, LLC - Vice President
Palo Duro Wind Portfolio, LLC - Vice President
Palo Duro Wind Project Holdings, LLC - Vice President
Palomino Wind Funding, LLC - Vice President
Palomino Wind Holdings, LLC - Vice President
Palomino Wind, LLC - Vice President
Pamplico-Florence Solar, LLC - Vice President
Pana Solar, LLC - Vice President
Panama Wind, LLC - Vice President
Pandora Solar, LLC - Vice President
Paradise Solar Urban Renewal, L.L.C. - Vice President
Parcel 5A Property Owners Association, Inc. - Treasurer
Parrish 1 Solar, LLC - Vice President & Treasurer
Parrish 2 Solar, LLC - Vice President & Treasurer
Parry Energy Storage GP, LLC - Vice President
Parry Energy Storage LP, ULC - Vice President
Paxton Solar, LLC - Vice President
Peace Garden Wind Funding, LLC - Vice President and Treasurer
Peace Garden Wind Holdings, LLC - Vice President and Treasurer
Peace Garden Wind, LLC - Vice President
Pee Dee Solar Center, LLC - Vice President
Peetz Logan Interconnect, LLC - Vice President
Peetz Table Wind Energy, LLC - Vice President
Peetz Table Wind, LLC - Vice President
Pegasus Energy B, LLC - Vice President
Pegasus Shared Facilities, LLC - Vice President
Pegasus Wind A, LLC - Vice President
Pegasus Wind, LLC - Vice President
Pennsylvania Windfarms, LLC - Vice President
Penobscot Wind, LLC - Vice President
Penta Wind Holding, LLC - Vice President and Assistant Treasurer
Penta Wind, LLC - Vice President and Assistant Treasurer
Perry County Solar, LLC - Vice President
Pheasant Run Wind Holdings II, LLC - Vice President
Pheasant Run Wind Holdings, LLC - Vice President
Pheasant Run Wind, LLC - Vice President
Piedmont Solar, LLC - Vice President
Piedmont Waterhub, LLC - Vice President
Pima Energy Storage System, LLC - Vice President

Affiliation of Officers & Directors

Florida Power & Light Company
For the Year Ended December 31, 2020

Pinal Central Energy Center Holdings, LLC - Vice President
Pinal Central Energy Center, LLC - Vice President
Pine Brooke Class A Holdings, LLC - Vice President
Pine Brooke Funding, LLC - Vice President
Pine Brooke, LLC - Vice President
Pinehurst Solar, LLC - Vice President
Pinewood Solar, LLC - Vice President
Pioneer Creek Wind Project, LLC - Vice President
Pioneer Plains Wind Funding, LLC - Vice President
Pioneer Plains Wind Holdings, LLC - Vice President
Pioneer Plains Wind, LLC - Vice President
Pivotal Utility Holdings, Inc. - Treasurer
Plains and Eastern Clean Line Oklahoma LLC - Vice President
Platte Wind, LLC - Vice President
Pocatello Road LLC - Vice President
Pocomoke Solar, LLC - Vice President
Poinsett Solar, LLC - Vice President
Point Beach Solar, LLC - Vice President
Ponderosa Wind, LLC - Vice President
Port Royal Solar, LLC - Vice President
Porta del Sol Solar, LLC - Vice President
Poseidon SW Holdings, LLC - Vice President
Post Wind, LLC - Vice President
Potomac Solar, LLC - Vice President
Power Wizard, LLC - Vice President
Prairie View Wind Holdings, LLC - Vice President
Pratt Wind, LLC - Vice President
Prawer Community Solar LLC - Vice President
Premier Power Solutions, LLC - Vice President
Pretty Prairie Wind, LLC - Vice President
Project Vista, Inc. - Vice President
Proxima Solar Holdings, LLC - Vice President
Proxima Solar, LLC - Vice President
Pubnico Point Wind Farm Inc. - Vice President
Quinebaug Solar, LLC - Vice President
Quitman Energy Storage, LLC - Vice President
Quitman II Solar, LLC - Vice President
Quitman Solar, LLC - Vice President
Randolph Center Solar, LLC - Vice President
Reclaim Wind Holdings, LLC - Vice President
Red Bluff Solar, LLC - Vice President
Red Brick Road, LLC - Vice President
Red Butte Transmission Line, LLC - Vice President
Red Butte Wind Holdings, LLC - Vice President
Red Butte Wind, LLC - Vice President
Red Deer Solar LP, ULC - Vice President
Red Hill Solar, LLC - Vice President
Red Mesa Wind Investments, LLC - Vice President
Red Mesa Wind, LLC - Vice President
Red Raider Wind Holdings, LLC - Vice President
Red Raider Wind, LLC - Vice President
Red River Solar, LLC - Vice President
Red River Wind Funding, LLC - Vice President
Red River Wind Holdings, LLC - Vice President
Red River Wind, LLC - Vice President

Affiliation of Officers & Directors

Florida Power & Light Company
For the Year Ended December 31, 2020

Red Sky Solar Class A Holdings, LLC - Vice President
Red Sky Solar Funding, LLC - Vice President
Red Sky Solar Holdings, LLC - Vice President
Red Sky Solar, LLC - Vice President
Redwood Meade Midstream MPC, LLC - Vice President
Redwood Meade Pipeline, LLC - Vice President
Redwood Midstream, LLC - Vice President
Redwood Trails Wind Holdings, LLC - Vice President
Redwood Trails Wind, LLC - Vice President
Renewable Choice Services, LLC - Vice President
Renewable Portfolio Holdings, LLC - Vice President
Residential Energy Holdings, LLC - Vice President
Resurgence Solar I, LLC - Vice President
Retail Consulting Holdco, LLC - Vice President
Retail Consulting Project Co. 1, LLC - Vice President
Retail Consulting Project Co. 2, LLC - Vice President
Retail Consulting Project Co. 3, LLC - Vice President
RGS Realty Holdings, LLC - Treasurer
RGS Realty, LLC - Treasurer
Rice Community Solar Two LLC - Vice President
Rising Star Solar Holdings, LLC - Vice President
Rising Star Solar, LLC - Vice President
River Bend Solar, LLC - Vice President
River Road Interests LLC - Vice President
Riverline Energy Center, LLC - Vice President
Roadrunner Solar Portfolio Holdings, LLC - Vice President
Roadrunner Solar Portfolio, LLC - Vice President
Rock County Energy, LLC - Vice President
Rocksdrift Energy Center, LLC - Vice President
Rodeo Wind Class A Holdings, LLC - Vice President
Rodeo Wind Funding, LLC - Vice President
Rodeo Wind Holdings, LLC - Vice President
Rodeo Wind, LLC - Vice President
Rosales Solar Funding, LLC - Vice President
Rosales Solar Holdings, LLC - Vice President
Rosales Solar Partners, LLC - Vice President
Rose Wind Class A Holdings, LLC - Vice President
Rose Wind Funding, LLC - Vice President
Rose Wind Holdings, LLC - Vice President
Rose Wind, LLC - Vice President
Rosmar Class A Funding, LLC - Vice President
Rosmar Class A Holdings, LLC - Vice President
Rosmar Class B Funding, LLC - Vice President
Rosmar Class B Holdings, LLC - Vice President
Rosmar Holdings, LLC - Vice President
Rosmar Portfolio, LLC - Vice President
Roswell Solar Holdings, LLC - Vice President
Roswell Solar, LLC - Vice President
Roundhouse Renewable Energy, LLC - Vice President
Roundhouse Renewables Holdings, LLC - Vice President
Route 66 Solar Energy Center, LLC - Vice President
Route 66 Solar Holdings, LLC - Vice President
Rush Springs Energy Storage, LLC - Vice President
Rush Springs Wind Energy, LLC - Vice President
Rush Springs Wind Expansion, LLC - Vice President

Affiliation of Officers & Directors

Florida Power & Light Company
For the Year Ended December 31, 2020

S4 Funding Holdings, LLC - Vice President
S4 Funding, LLC - Vice President
Saint Solar II, LLC - Vice President
Saint Solar, LLC - Vice President
San Jacinto Solar 14.5, LLC - Vice President
San Jacinto Solar 5.5, LLC - Vice President
Sand Hill Energy Center, LLC - Vice President
Sandy Solar, LLC - Vice President
Sanford Airport Solar, LLC - Vice President
SCal Acquisition LLC - Vice President
Schueler Community Solar LLC - Vice President
Schwinghamer Community Solar LLC - Vice President
SCP 2 LLC - Vice President
SCP 23 LLC - Vice President
SCP 24 LLC - Vice President
SCP 26 LLC - Vice President
SCP 27 LLC - Vice President
SCP 28 LLC - Vice President
SCP 29 LLC - Vice President
SCP 3 LLC - Vice President
SCP 30 LLC - Vice President
SCP 31 LLC - Vice President
SCP 35 LLC - Vice President
SCP 4 LLC - Vice President
SCP 5 LLC - Vice President
SCP 7 LLC - Vice President
Searcy Solar, LLC - Vice President
Sebree Solar, LLC - Vice President
SEC Amherst Solar One, LLC - Vice President
SEC ESSD Solar One, LLC - Vice President
SEC HSD Solar One, LLC - Vice President
SEC MC Solar One, LLC - Vice President
SEC PASD Solar One, LLC - Vice President
SEC SUSD Solar One, LLC - Vice President
Seiling Wind Holdings, LLC - Vice President
Seiling Wind II, LLC - Vice President
Seiling Wind Interconnection Services, LLC - Vice President
Seiling Wind Investments, LLC - Vice President
Seiling Wind Portfolio, LLC - Vice President
Seiling Wind, LLC - Vice President
Shafter Solar Holdings, LLC - Vice President
Shafter Solar SellCo, LLC - Vice President
Shafter Solar, LLC - Vice President
Shamrock Wind, LLC - Vice President
Shaw Creek Funding, LLC - Vice President
Shaw Creek Investments, LLC - Vice President
Shaw Creek Solar Holdings, LLC - Vice President
Shaw Creek Solar, LLC - Vice President
Sheldon Solar, LLC - Vice President
Shellman Solar, LLC - Vice President
Sholes Wind Class A Holdings, LLC - Vice President
Sholes Wind Funding, LLC - Vice President
Sholes Wind Holdings, LLC - Vice President
Sholes Wind Portfolio, LLC - Vice President
Sholes Wind, LLC - Vice President

Affiliation of Officers & Directors

Florida Power & Light Company
For the Year Ended December 31, 2020

Sidney Solar, LLC - Vice President
Siems Community Solar LLC - Vice President
Sierra Solar Funding, LLC - Vice President
Sierra Solar Holdings, LLC - Vice President
Sighten, Inc. - Vice President
Silver Maple Wind, LLC - Vice President
Silver State Solar Power South, LLC - Vice President
Silver State South Solar, LLC - Vice President
Silverline Energy Center, LLC - Vice President
SIP Management, LLC - Treasurer
SIP SellCo, LLC - Vice President
Sirius Solar, LLC - Vice President
Skeleton Creek Energy Center, LLC - Vice President
Skeleton Creek Wind, LLC - Vice President
Sky River LLC - Vice President
Sky River Wind, LLC - Vice President
Skylight Solar, LLC - Vice President
Smart Energy Capital, LLC - Vice President
Solar Holdings Portfolio 12, LLC - Vice President
Solar Holdings SellCo, LLC - Vice President
Solar Round Pond, LLC - Vice President
Solar Star Palo Alto I, LLC - Vice President
Soldier Creek Wind, LLC - Vice President
Sonoran Solar Energy, LLC - Vice President
Sooner Wind, LLC - Vice President
South Lake Solar, LLC - Vice President
South Texas Gen-Tie, LLC - Vice President
South Texas Midstream Holdings, LLC - Vice President
South Texas Midstream, LLC - Vice President
South Texas Wind Holdings, LLC - Vice President
Southern Grove Solar, LLC - Vice President
Southland Solar, LLC - Vice President
Southwest Atlanta Energy Storage, LLC - Vice President
Southwest Solar Holdings, LLC - Vice President
Southwest Wind Class A Holdings, LLC - Vice President
Southwest Wind Funding, LLC - Vice President
Southwest Wind, LLC - Vice President
Spade Run, LLC - Vice President
Spencer Solar Farm, LLC - Vice President
Sponsor Holdings, LLC - Vice President
Square Lake Holdings, Inc. - Vice President
SSSS Holdings, LLC - Vice President
St. Landry Solar, LLC - Vice President
STAG Mendota Community Solar LLC - Vice President
STAG St. Paul Community Solar LLC - Vice President
Stagecoach-Cassatt Solar, LLC - Vice President
Stallion Solar, LLC - Vice President
Stanton Clean Energy, LLC - Vice President
Stark Wind, LLC - Vice President
Stateline Solar, LLC - Vice President
Steel River Solar, LLC - Vice President
Steele Flats Wind Project, LLC - Vice President
Sterling Wind Class A Holdings, LLC - Vice President
Sterling Wind Funding, LLC - Vice President
Sterling Wind Holdings, LLC - Vice President

Affiliation of Officers & Directors

Florida Power & Light Company
For the Year Ended December 31, 2020

Sterling Wind, LLC - Vice President
Storey Bend Solar, LLC - Vice President
Storey Energy Center, LLC - Vice President
Story County Wind, LLC - Vice President
Story Wind, LLC - Vice President and Assistant Treasurer
Sturbridge Road Solar Farm, LLC - Vice President
Stuttgart Solar Holdings, LLC - Vice President
Stuttgart Solar, LLC - Vice President
Sugar Creek Solar, LLC - Vice President
Sullivan Street Investments, Inc. - Vice President
Sumter County Solar, LLC - Vice President
Sustainable Water Consultants, LLC - Vice President
Sustainable Water Holdings LLC - Vice President
Swaggart Energy Transmission, LLC - Vice President
Swamp Fox Solar I, LLC - Vice President
Sweetgrass Solar, LLC - Vice President
Swift Wind LP, ULC - Vice President
Sycamore Solar, LLC - Vice President
Sylvie Wind Energy, LLC - Vice President
Talladega Solar, LLC - Vice President
Taylor Creek Solar, LLC - Vice President
TES Cove Solar 23 LLC - Vice President
TES Sports Solar 23 LLC - Vice President
TET Holdings, LLC - Vice President
Texas WaterHub, LLC - Vice President
Thaleia, LLC - Vice President & Treasurer
Thames Solar LP, ULC - Vice President
Three Waters Wind Farm Holdings, LLC - Vice President
Three Waters Wind Farm, LLC - Vice President
Thunder Wolf Energy Center, LLC - Vice President
Tilton Heights Energy Center, LLC - Vice President
Timberwolf Wind, LLC - Vice President
Titan Solar, LLC - Vice President
Topaz Wind Class A Holdings, LLC - Vice President
Topaz Wind Funding, LLC - Vice President
Topaz Wind Holdings, LLC - Vice President
Topaz Wind, LLC - Vice President
Torrecillas Interconnection, LLC - Vice President
Torrecillas Wind Energy, LLC - Vice President
Torrington Solar One, LLC - Vice President
Toyan Enterprises, LLC - Vice President & Treasurer
Trailblazer Wind Class A Holdings, LLC - Vice President
Trailblazer Wind Funding, LLC - Vice President
Trailblazer Wind Holdings, LLC - Vice President
Trailblazer Wind, LLC - Vice President
Trans Bay Cable LLC - Vice President
Trans Bay Funding II LLC - Vice President
Transmission Services Holdings LLC - Vice President
Trelina Solar Energy Center, LLC - Vice President
Trout Lake I Solar LP, ULC - Vice President
Trout Lake II Solar LP, ULC - Vice President
Trout Lake III Solar LP, ULC - Vice President
Tsuga Pine Wind Holdings, LLC - Vice President
Tsuga Pine Wind, LLC - Vice President
Tuscola Wind II, LLC - Vice President

Affiliation of Officers & Directors

Florida Power & Light Company
For the Year Ended December 31, 2020

Tuscola Wind III, LLC - Vice President
Two Creeks Solar Holdings, LLC - Vice President
Two Creeks Solar, LLC - Vice President
Umatilla Depot Solar, LLC - Vice President
UniEnergy Properties II, LLC - Vice President
United HomeVu Holdings, LLC - Treasurer
United HomeVu Illinois, LLC - Treasurer
United HomeVu Kansas, LLC - Treasurer
United HomeVu Maryland, LLC - Treasurer
United HomeVu Michigan, LLC - Treasurer
United HomeVu Mississippi, LLC - Treasurer
United HomeVu Ohio, LLC - Treasurer
United HomeVu Pennsylvania, LLC - Treasurer
United HomeVu Tennessee, LLC - Treasurer
United HomeVu Texas, LLC - Treasurer
USG Energy Gas Producer Holdings, LLC - Vice President
USG Properties Mississippian Lime I, LLC - Vice President
Usource, Inc. - Director; Vice President
Usource, L.L.C. - Vice President
Valencia Energy Storage, LLC - Vice President
Valley Farms Solar, LLC - Vice President
Van Epps Solar, LLC - Vice President
Vaquero Wind Class A Holdings, LLC - Vice President
Vaquero Wind Funding, LLC - Vice President
Vaquero Wind Holdings, LLC - Vice President
Vaquero Wind, LLC - Vice President
Vasco Winds, LLC - Vice President
Victory Renewables, LLC - Vice President
Virginia WaterHub, LLC - Vice President
W Portsmouth St Solar I, LLC - Vice President
Wadley Solar, LLC - Vice President
Walleye Wind, LLC - Vice President
Wallingford Renewable Energy LLC - Vice President
Washington County Solar, LLC - Vice President
Washington Republic Wind, LLC - Vice President
Watertown Solar One, LLC - Vice President
Watkins Glen Solar Energy Center, LLC - Vice President
Watkins Glen Wind, LLC - Vice President
Waymart Wind II, LLC - Vice President
Weatherford Wind, LLC - Vice President
Wessington Springs Wind, LLC - Vice President
Wessington Wind Energy Center, LLC - Vice President
West Branch Wind Project, LLC - Vice President
West Deptford Distributed Solar, LLC - Vice President
West Fork Wind, LLC - Vice President
West Gardner Solar, LLC - Vice President
West Hills Wind, LLC - Vice President
West Memphis Solar, LLC - Vice President
Western Wind Holdings, LLC - Vice President
Westside Solar, LLC - Vice President
Wheatbelt Wind, LLC - Vice President
Wheatridge East Wind, LLC - Vice President
Wheatridge Interconnection, LLC - Vice President
Wheatridge Solar Energy Center, LLC - Vice President
Wheatridge Wind Energy, LLC - Vice President

Affiliation of Officers & Directors

Florida Power & Light Company
For the Year Ended December 31, 2020

Wheatridge Wind Holdings, LLC - Vice President
Wheatridge Wind II, LLC - Vice President
Whiptail Wind, LLC - Vice President
White Butte Wind Project, LLC - Vice President
White Mesa Holdings, LLC - Vice President
White Mesa Wind, LLC - Vice President
White Oak B Company, LLC - Vice President; Assistant Treasurer
White Oak Energy Backleverage Holding, LLC - Vice President; Assistant Treasurer
White Oak Energy Funding Holding, LLC - Vice President and Assistant Treasurer
White Oak Energy Funding, LLC - Vice President
White Oak Solar, LLC - Vice President
White Pine Solar, LLC - Vice President
White Rose Blanket, LLC - Vice President
Whitehurst Solar, LLC - Vice President
Whitney Point Solar, LLC - Vice President
Wild Plains Wind Project, LLC - Vice President
Wild Prairie Wind Holdings, LLC - Vice President
Wild Prairie Wind, LLC - Vice President
Wildcat Ranch Wind Project, LLC - Vice President
Wildflower Wind Class A Holdings, LLC - Vice President
Wildflower Wind Funding, LLC - Vice President
Wildflower Wind Holdings, LLC - Vice President
Wildflower Wind Portfolio, LLC - Vice President
Wildflower Wind, LLC - Vice President
Wildwood Solar, LLC - Vice President
Willow Creek Wind Project, LLC - Vice President
Wilmot Energy Center, LLC - Vice President
Wilsonville Solar, LLC - Vice President
Wilton Wind Energy I, LLC - Vice President
Wilton Wind Energy II, LLC - Vice President
Wilton Wind II, LLC - Vice President
Wilton Wind IV, LLC - Vice President
Winchendon Energy Center, LLC - Vice President
WindCo LLC - Vice President
Windpower Partners 1993, LLC - Vice President
Winslow Solar, LLC - Vice President
Wisteria Solar, LLC - Vice President
Wolf Creek Wind Energy, LLC - Vice President
Wolf Ridge Wind Energy, LLC - Vice President
Wolf Ridge Wind, LLC - Vice President
Wooden Horse, LLC - Vice President
Woods Wind Class A Holdings, LLC - Vice President
Woods Wind Funding, LLC - Vice President
Woods Wind Holdings, LLC - Vice President
Woods Wind, LLC - Vice President
Woodward Mountain Wind, LLC - Vice President
Wyman Cape Holdings, LLC - Vice President
Yellow House Solar, LLC - Vice President
Yellow Pine Energy Center I, LLC - Vice President
Yellow Pine Energy Center II, LLC - Vice President
Yellow Pine Energy Center III, LLC - Vice President
Yellow Pine Solar, LLC - Vice President
York Energy Center, LLC - Vice President
Youland Solar Barrel, LLC - Vice President
Zapata Wind Energy, LLC - Vice President

Zephyrus Wind LP, ULC - Vice President
Zion Solar, LLC - Vice President
ZNE Energy Storage, LLC - Vice President
Florida Council on Economic Education - Director (501 S. Dakota Avenue, Suite 1, Tampa, FL 33606)
University of Florida Advisory Board, Florida MBA Programs - Board Member (P.O. Box 117152, Gainesville, FL 32611)

Seeley, W. Scott - Vice President, Compliance & Corporate Secretary

237 State Route 96 Site 1, LLC - Assistant Secretary
237 State Route 96 Site 2, LLC - Assistant Secretary
4263766 Canada Inc. - Secretary
45 North Solar, LLC - Assistant Secretary
700 Universal, S. de R.L. de C.V. - Secretary
700 Universe II, LLC – Member, Board of Managers; Vice President & Corporate Secretary
700 Universe, LLC - Secretary
Adelanto CA I, LLC - Vice President & Secretary
Adelanto CA II, LLC - Vice President & Secretary
Adelanto Solar Funding, LLC - Assistant Secretary
Adelanto Solar Holdings, LLC - Assistant Secretary
Adelanto Solar II, LLC - Assistant Secretary
Adelanto Solar, LLC - Assistant Secretary
Alandco I, Inc. - President; Director; Secretary
Alandco Inc. - President; Director; Secretary
Alandco/Cascade, Inc. - President and Secretary; Director;
ALDH Realty Holdings, LLC - Assistant Secretary
Altamont Power LLC - Assistant Secretary
Alton Leigh Investments, LLC - Assistant Secretary
Amite Solar, LLC - Assistant Secretary
Antelope Gap Wind, LLC - Assistant Secretary
Apple Tree Knot, LLC - Assistant Secretary
Appleseed Solar, LLC - Assistant Secretary
Aquei Development WRF FM Drive LLC - Assistant Secretary
Aquei Operating Company LLC - Assistant Secretary
Aquei Technologies LLC - Assistant Secretary
Aquilo Holdings LP, ULC - Secretary
Aquilo LP, ULC - Secretary
Aries Solar Holding, LLC - Assistant Secretary
Arlington Energy Center I, LLC - Assistant Secretary
Arlington Energy Center II, LLC - Assistant Secretary
Arlington Energy Center III, LLC - Assistant Secretary
Arlington Solar, LLC - Assistant Secretary
Armadillo Flats Wind Project, LLC - Assistant Secretary
Ashtabula Wind I, LLC - Assistant Secretary
Ashtabula Wind II, LLC - Assistant Secretary
Ashtabula Wind III, LLC - Assistant Secretary
Ashtabula Wind IV, LLC - Assistant Secretary
Ashtabula Wind, LLC - Assistant Secretary
Avocet Solar, LLC - Assistant Secretary
BAC Investment Corp. - Assistant Secretary
Baldwin Wind Energy, LLC - Assistant Secretary
Baldwin Wind Holdings, LLC - Assistant Secretary
Baldwin Wind, LLC - Assistant Secretary
Barrett Repowering, LLC - Assistant Secretary

Affiliation of Officers & Directors

Florida Power & Light Company
For the Year Ended December 31, 2020

Battersea Solar LP, ULC - Secretary
Battery Testing and Modeling, LLC - Assistant Secretary
Bauer Community Solar LLC - Assistant Secretary
Baxley Solar, LLC - Assistant Secretary
Bayhawk Wind Funding, LLC - Assistant Secretary
Bayhawk Wind Holdings, LLC - Assistant Secretary
Bayhawk Wind Portfolio, LLC - Vice President & Secretary
Bayhawk Wind SellCo, LLC - Assistant Secretary
Bayhawk Wind, LLC - Assistant Secretary
Beargrass Wind Class A Holdings, LLC - Assistant Secretary
Beargrass Wind Holdings, LLC - Assistant Secretary
Beargrass Wind, LLC - Assistant Secretary
Beech Hill Solar, LLC - Assistant Secretary
Beechwood Split, LLC - Assistant Secretary
Bell Ridge Solar, LLC - Assistant Secretary
Bellefonte Solar, LLC - Assistant Secretary
Bellflower-Lenoir Solar, LLC - Assistant Secretary
Beltran Solar, LLC - Assistant Secretary
Belvoir Ranch Wind, LLC - Assistant Secretary
Big Blue Nebraska Wind, LLC - Assistant Secretary
Big Cypress Solar, LLC - Assistant Secretary
Bison Wind Holdings, LLC - Assistant Secretary
Bison Wind Investments, LLC - Assistant Secretary
Bison Wind Portfolio, LLC - Assistant Secretary
Bison Wind, LLC - Assistant Secretary
Black Hill Point Energy Center, LLC - Assistant Secretary
Black Water Tea, LLC - Assistant Secretary
Blackburn Solar, LLC - Assistant Secretary
Blackwell Wind, LLC - Assistant Secretary
Blandford Sun, LLC - Assistant Secretary
Blue Granite Development, LLC - Assistant Secretary
Blue Heron Land Associates, LLC - Assistant Secretary
Blue Indigo Solar, LLC - Assistant Secretary
Blue Iris Wind Holdings, LLC - Assistant Secretary
Blue Iris Wind Portfolio, LLC - Vice President & Secretary
Blue Iris Wind, LLC - Assistant Secretary
Blue Ridge Solar, LLC - Assistant Secretary
Blue Summit I Wind, LLC - Assistant Secretary
Blue Summit II Wind, LLC - Assistant Secretary
Blue Summit III Wind, LLC - Assistant Secretary
Blue Summit Interconnection, LLC - Assistant Secretary
Blue Summit Storage, LLC - Assistant Secretary
Blue Summit Wind III Funding, LLC - Assistant Secretary
Blue Summit Wind, LLC - Assistant Secretary
Blue Wind Holdings, LLC - Assistant Secretary
Bluebell Solar Class A Holdings II, LLC - Assistant Secretary
Bluebell Solar Funding II, LLC - Assistant Secretary
Bluebell Solar Holdings II, LLC - Assistant Secretary
Bluebell Solar II, LLC - Assistant Secretary
Bluebell Solar, LLC - Assistant Secretary
Bluestar Solar, LLC - Assistant Secretary
Blythe Energy Storage 110, LLC - Assistant Secretary
Blythe Energy Storage II, LLC - Assistant Secretary
Blythe Energy Storage III, LLC - Assistant Secretary
Blythe Portfolio II, LLC - Vice President & Secretary

Affiliation of Officers & Directors

Florida Power & Light Company
For the Year Ended December 31, 2020

Blythe Portfolio, LLC - Vice President & Secretary
Blythe Solar 110, LLC - Assistant Secretary
Blythe Solar Funding II, LLC - Assistant Secretary
Blythe Solar Funding, LLC - Assistant Secretary
Blythe Solar Holdings II, LLC - Assistant Secretary
Blythe Solar Holdings III-IV, LLC - Assistant Secretary
Blythe Solar Holdings, LLC - Assistant Secretary
Blythe Solar II, LLC - Assistant Secretary
Blythe Solar III, LLC - Assistant Secretary
Blythe Solar IV, LLC - Assistant Secretary
Boggy Branch Solar, LLC - Assistant Secretary
Bonita Wind, LLC - Assistant Secretary
Borderlands Wind Holdings, LLC - Assistant Secretary
Borderlands Wind, LLC - Assistant Secretary
Bornish Wind BC Holdings, ULC - Secretary
Bornish Wind Funding GP, LLC - Assistant Secretary
Bornish Wind GP, LLC - Assistant Secretary
Boulevard Associates, LLC - Assistant Secretary
Boulevard Gas Associates, LLC - Assistant Secretary
Brady Interconnection, LLC - Assistant Secretary
Brady Wind II, LLC - Assistant Secretary
Brady Wind, LLC - Assistant Secretary
Breckinridge Wind Class A Holdings, LLC - Assistant Secretary
Breckinridge Wind Funding, LLC - Assistant Secretary
Breckinridge Wind Holdings, LLC - Assistant Secretary
Breckinridge Wind Project, LLC - Assistant Secretary
Brickyard Solar, LLC - Assistant Secretary
Bright Wind Class A Holdings, LLC - Assistant Secretary
Bright Wind Funding, LLC - Assistant Secretary
Bright Wind Holdings, LLC - Assistant Secretary
Bright Wind Portfolio, LLC - Assistant Secretary
Bright Wind, LLC - Assistant Secretary
Bristol Solar One, LLC - Assistant Secretary
Brokaw Solar, LLC - Assistant Secretary
Bronco Plains Wind, LLC - Assistant Secretary
Brookview Solar I, LLC - Assistant Secretary
BSGA Gas Producing, LLC - Assistant Secretary
BTAC Holdingz, LLC - Assistant Secretary
Buena Vista Energy Center II, LLC - Assistant Secretary
Buena Vista Energy Center, LLC - Assistant Secretary
Buffalo Jump Wind, LLC - Assistant Secretary
Buffalo Ridge Wind Energy, LLC - Assistant Secretary
Buffalo Ridge Wind, LLC - Assistant Secretary
Buffalo Trail Solar LP, ULC - Secretary
Burton Hill Solar, LLC - Assistant Secretary
Butler Ridge Wind Energy Center, LLC - Assistant Secretary
CA BTM Energy Storage, LLC - Assistant Secretary
CA Energy Storage Holdings, LLC - Assistant Secretary
Cabo Solar Farm, LLC - Assistant Secretary
Caddeaux Gathering, LLC - Secretary
CalCity Solar I LLC - Assistant Secretary
Caldwell Solar 1, LLC - Assistant Secretary
Callahan Wind Divide, LLC - Assistant Secretary
Callahan Wind, LLC - Assistant Secretary
Cap Ridge Interconnection, LLC - Assistant Secretary

Affiliation of Officers & Directors

Florida Power & Light Company
For the Year Ended December 31, 2020

Cap Ridge Wind I, LLC - Assistant Secretary
Cap Ridge Wind II, LLC - Assistant Secretary
Cap Ridge Wind III, LLC - Assistant Secretary
Cap Ridge Wind IV, LLC - Assistant Secretary
Capricorn Bell Interconnection, LLC - Assistant Secretary
Capricorn Ridge Power Seller, LLC - Assistant Secretary
Capricorn Ridge Wind Holdings, LLC - Assistant Secretary
Capricorn Ridge Wind II, LLC - Assistant Secretary
Capricorn Ridge Wind, LLC - Assistant Secretary
Cardinal Solar, LLC - Assistant Secretary
Carousel Wind Farm, LLC - Assistant Secretary
Carousel Wind Holdings, LLC - Assistant Secretary
Carousel Wind II, LLC - Assistant Secretary
Carpenter Creek Wind, LLC - Assistant Secretary
Casa Mesa Wind Investments, LLC - Assistant Secretary
Casa Mesa Wind, LLC - Assistant Secretary
Catamount Wind LLC - Assistant Secretary
Cattle Ridge Wind Farm, LLC - Assistant Secretary
Cattle Ridge Wind Holdings, LLC - Assistant Secretary
Cattle Run, LLC - Assistant Secretary
Cavalry Energy Center Holdings, LLC - Assistant Secretary
Cavalry Energy Center, LLC - Assistant Secretary
CCUA Solar LLC - Assistant Secretary
Cedar Bay Cogeneration, LLC - Secretary
Cedar Bay Holdings, LLC - Secretary
Cedar Bluff Wind, LLC - Assistant Secretary
Cedar II Power, LLC - Secretary
Cedar River Transmission, LLC - Assistant Secretary
Cedar Springs Transmission LLC - Assistant Secretary
Cedar Springs Wind Holdings, LLC - Assistant Secretary
Cedar Springs Wind III, LLC - Assistant Secretary
Cedar Springs Wind IV, LLC - Assistant Secretary
Cedar Springs Wind, LLC - Assistant Secretary
Centennial Wind Funding, LLC - Assistant Secretary
Centennial Wind Holdings, LLC - Assistant Secretary
Centennial Wind, LLC - Assistant Secretary
Central States Wind Holdings, LLC - Assistant Secretary
Central States Wind, LLC - Assistant Secretary
Cerro Gordo Wind, LLC - Assistant Secretary
Chariot Solar, LLC - Assistant Secretary
Charlie Creek Wind Farm LLC - Assistant Secretary
Chaves County Solar Holdings, LLC - Assistant Secretary
Chaves County Solar II Holdings, LLC - Assistant Secretary
Chaves County Solar II, LLC - Assistant Secretary
Chaves County Solar, LLC - Assistant Secretary
Cherry Ridge Solar, LLC - Assistant Secretary
Cherrywood Solar I, LLC - Assistant Secretary
Cherrywood Solar II, LLC - Assistant Secretary
Chesapeake Solar Project, LLC - Assistant Secretary
Cheyenne Wind Holdings, LLC - Assistant Secretary
Cheyenne Wind, LLC - Assistant Secretary
Chickadee Energy Center, LLC - Assistant Secretary
Chicot Solar Holdings, LLC - Assistant Secretary
Chicot Solar, LLC - Assistant Secretary
Chinook Solar, LLC - Assistant Secretary

Affiliation of Officers & Directors

Florida Power & Light Company
For the Year Ended December 31, 2020

Chugwater Wind, LLC - Assistant Secretary
Cimarron Wind Energy Holdings II, LLC - Assistant Secretary
Cimarron Wind Energy Holdings, LLC - Assistant Secretary
Cimarron Wind Energy, LLC - Assistant Secretary
Clarabelle I Solar LP, ULC - Secretary
Clarabelle II Solar LP, ULC - Secretary
Clarabelle III Solar LP, ULC - Secretary
Clearwater Energy Resources LLC - Assistant Secretary
Clearwater Wind Holdings, LLC - Assistant Secretary
Clover Creek Holdings, LLC - Assistant Secretary
Coldwater Creek Wind Energy, LLC - Assistant Secretary
Colwich Solar, LLC - Assistant Secretary
Common Unit Holdings, LLC - Assistant Secretary
Constitution Solar, LLC - Assistant Secretary
Contra Costa Capital, LLC - Assistant Secretary
Cool Springs Solar, LLC - Assistant Secretary
Coolidge Solar I, LLC - Assistant Secretary
Corby Energy Storage, LLC - Assistant Secretary
Cordukes Solar LP, ULC - Secretary
Core Solar SPV VII, LLC - Assistant Secretary
Core Solar SPV XIX, LLC - Assistant Secretary
Cortland Energy Center, LLC - Assistant Secretary
Costigan Wind LP, ULC - Secretary
Cottonwood Wind Project Holdings, LLC - Assistant Secretary
Cottonwood Wind Project, LLC - Assistant Secretary
County Line Solar, LLC - Assistant Secretary
CP II CAD Holdings LP GP, LLC - Assistant Secretary
CP II Funding GP, LLC - Assistant Secretary
CP II Holdings LP, ULC - Secretary
Crow Creek Solar, LLC - Assistant Secretary
Crowder Wind, LLC - Assistant Secretary
Crowned Ridge Interconnection, LLC - Assistant Secretary
Crowned Ridge Wind II, LLC - Assistant Secretary
Crowned Ridge Wind, LLC - Assistant Secretary
Crystal Lake Wind Energy I, LLC - Assistant Secretary
Crystal Lake Wind Energy II, LLC - Assistant Secretary
Crystal Lake Wind II, LLC - Assistant Secretary
Crystal Lake Wind III, LLC - Assistant Secretary
Crystal Lake Wind, LLC - Assistant Secretary
Cypress Solar Energy, LLC - Assistant Secretary
Dallas County Solar, LLC - Assistant Secretary
Data Center Investments, LLC - Assistant Secretary
Data Center Logistics, LLC - Vice President & Secretary
Davenport Solar, LLC - Assistant Secretary
Dawn Land Solar, LLC - Assistant Secretary
Day County Wind I, LLC - Assistant Secretary
Day County Wind II, LLC - Assistant Secretary
Day County Wind, LLC - Assistant Secretary
Decatur Solar Energy Center, LLC - Assistant Secretary
Declaration Energy Center, LLC - Assistant Secretary
Delaware Mountain Wind Farm, LLC - Assistant Secretary
Desert Peak Energy Center, LLC - Assistant Secretary
Desert Peak Energy Storage I, LLC - Assistant Secretary
Desert Peak Energy Storage II, LLC - Assistant Secretary
Desert Peak Energy Storage III, LLC - Assistant Secretary

Affiliation of Officers & Directors

Florida Power & Light Company
For the Year Ended December 31, 2020

Desert Sunlight 250, LLC - Assistant Secretary
Desert Sunlight 300, LLC - Assistant Secretary
Desert Sunlight Holdings, LLC - Assistant Secretary
DG 1 Acquisition Co., LLC - Assistant Secretary
DG 1, LLC - Assistant Secretary
DG Amaze New Jersey, LLC - Assistant Secretary
DG Amaze, LLC - Assistant Secretary
DG AMP Solar, LLC - Assistant Secretary
DG Blooming Grove Solar, LLC - Assistant Secretary
DG Build Transfer Holdings, LLC - Assistant Secretary
DG California Solar, LLC - Assistant Secretary
DG Camden, LLC - Assistant Secretary
DG Central 1, LLC - Assistant Secretary
DG Central NJ Solar, LLC - Assistant Secretary
DG Cherry Hill, LLC - Assistant Secretary
DG Clean Energy Solutions, LLC - Assistant Secretary
DG Colorado Solar, LLC - Assistant Secretary
DG Connecticut Solar II, LLC - Assistant Secretary
DG Development & Acquisition, LLC - Assistant Secretary
DG Edison New Jersey, LLC - Assistant Secretary
DG Florham Park Solar, LLC - Assistant Secretary
DG Fuel Cell, LLC - Assistant Secretary
DG GSA Solar, LLC - Assistant Secretary
DG H2CA, LLC - Assistant Secretary
DG Harvest Solar, LLC - Assistant Secretary
DG Hydrogen, LLC - Assistant Secretary
DG Illinois Solar, LLC - Assistant Secretary
DG LF Portfolio 2020, LLC - Assistant Secretary
DG LF Solar, LLC - Assistant Secretary
DG Linden New Jersey, LLC - Assistant Secretary
DG Linear West I, LLC - Assistant Secretary
DG MAC 1, LLC - Assistant Secretary
DG Maine CS, LLC - Assistant Secretary
DG Massachusetts CS, LLC - Assistant Secretary
DG Meridian Solar, LLC - Assistant Secretary
DG Minnesota CS II, LLC - Assistant Secretary
DG Minnesota CSG 1, LLC - Assistant Secretary
DG Minnesota CSG, LLC - Assistant Secretary
DG Nebraska Energy Storage, LLC - Assistant Secretary
DG New Jersey CS, LLC - Assistant Secretary
DG New Jersey K Int Rooftop CS, LLC - Assistant Secretary
DG New Jersey MSP CS, LLC - Assistant Secretary
DG New Jersey Solar II, LLC - Assistant Secretary
DG New Jersey Solar, LLC - Assistant Secretary
DG New Jersey THP Rooftop CS, LLC - Assistant Secretary
DG New Mexico CS, LLC - Assistant Secretary
DG New York CS II, LLC - Assistant Secretary
DG New York CS III, LLC - Assistant Secretary
DG New York CS IV, LLC - Assistant Secretary
DG New York CS V, LLC - Assistant Secretary
DG New York CS, LLC - Assistant Secretary
DG New York Energy Storage, LLC - Assistant Secretary
DG New York Solar, LLC - Assistant Secretary
DG NF Central 1, LLC - Assistant Secretary
DG NF MAC 1, LLC - Assistant Secretary

Affiliation of Officers & Directors

Florida Power & Light Company
For the Year Ended December 31, 2020

DG NF Northeast 1, LLC - Assistant Secretary
DG NF West 1, LLC - Assistant Secretary
DG Northeast 1, LLC - Assistant Secretary
DG Northeast 2020 Holdings, LLC - Assistant Secretary
DG Northeast Solar II, LLC - Assistant Secretary
DG Northeast Solar III, LLC - Assistant Secretary
DG Northeast Solar, LLC - Assistant Secretary
DG Oregon CS I, LLC - Assistant Secretary
DG PCNJ, LLC - Assistant Secretary
DG Portfolio 2019 Holdings, LLC - Assistant Secretary
DG Portfolio 2019, LLC - Assistant Secretary
DG Portfolio Acquisition, LLC - Assistant Secretary
DG Project Construction Co., LLC - Assistant Secretary
DG Rhode Island Solar, LLC - Assistant Secretary
DG Rodeo Solar, LLC - Assistant Secretary
DG South Carolina Solar, LLC - Assistant Secretary
DG Southwest Solar Portfolio 2019, LLC - Assistant Secretary
DG Spartan Solar, LLC - Assistant Secretary
DG SUNY Solar 1, LLC - Assistant Secretary
DG VEMV, LLC - Assistant Secretary
DG Vermont Solar, LLC - Assistant Secretary
DG Virginia CS, LLC - Assistant Secretary
DG Waipio, LLC - Assistant Secretary
DG Walnut Creek, LLC - Assistant Secretary
DG West 1, LLC - Assistant Secretary
DG West Valley Holdings, LLC - Assistant Secretary
DG Willowbrook, LLC - Assistant Secretary
DG Woodbury Solar, LLC - Assistant Secretary
Diamondback Solar, LLC - Assistant Secretary
Distributed Energy Storage Associates, LLC - Assistant Secretary
Dodge County Wind, LLC - Assistant Secretary
Dodge Flat Solar, LLC - Assistant Secretary
Dogwood Wind Funding II, LLC - Assistant Secretary
Dogwood Wind Holdings, LLC - Assistant Secretary
Dogwood Wind, LLC - Assistant Secretary
Dogwood-Newberry Solar, LLC - Assistant Secretary
Dooly Solar, LLC - Assistant Secretary
Dothan Solar, LLC - Assistant Secretary
Double Hook Realty, LLC - Assistant Secretary
Dougherty County Solar LLC - Assistant Secretary
Duane Arnold Solar, LLC - Assistant Secretary
Dunn Wind, LLC - Assistant Secretary
Dunns Bridge Energy Storage, LLC - Assistant Secretary
Dunns Bridge Holdings II, LLC - Assistant Secretary
Dunns Bridge Holdings, LLC - Assistant Secretary
Dunns Bridge Solar Center, LLC - Assistant Secretary
Dunns Bridge Solar LLC - Assistant Secretary
E. Goenner Community Solar LLC - Assistant Secretary
Eagle Crest Energy Acquisitions, LLC - Assistant Secretary
Eagle Crest Energy Company - Assistant Secretary
EarthEra, LLC - Assistant Secretary
East Durham Wind BC Holdings, ULC - Secretary
East Durham Wind Funding GP, LLC - Assistant Secretary
East Durham Wind GP, LLC - Assistant Secretary
East Durham Wind GP, ULC - Assistant Secretary

Affiliation of Officers & Directors

Florida Power & Light Company
For the Year Ended December 31, 2020

East Light Energy Center, LLC - Assistant Secretary
East Point Energy Center, LLC - Assistant Secretary
Edmondson Ranch Wind Holdings, LLC - Assistant Secretary
EFH Merger Co., LLC - Secretary
Eight Point Wind, LLC - Assistant Secretary
elQ Mobility, Inc. - Assistant Secretary
Elk City II Wind Holdings, LLC - Assistant Secretary
Elk City II Wind, LLC - Assistant Secretary
Elk City Renewables II, LLC - Assistant Secretary
Elk City Wind Holdings III, LLC - Assistant Secretary
Elk City Wind Holdings, LLC - Assistant Secretary
Elk City Wind III, LLC - Assistant Secretary
Elk City Wind, LLC - Assistant Secretary
Ellwood Energy Center, LLC - Assistant Secretary
Elmira Energy Storage GP, LLC - Assistant Secretary
Elmira Energy Storage LP, ULC - Secretary
Elmsthorpe Wind LP, ULC - Secretary
Elora Solar, LLC - Assistant Secretary
EMB Investments, Inc. - Director; President and Secretary
Emmons-Logan Wind Class A Holdings, LLC - Assistant Secretary
Emmons-Logan Wind Funding, LLC - Assistant Secretary
Emmons-Logan Wind Holdings, LLC - Assistant Secretary
Emmons-Logan Wind II, LLC - Assistant Secretary
Emmons-Logan Wind Interconnection, LLC - Assistant Secretary
Emmons-Logan Wind Portfolio, LLC - Assistant Secretary
Emmons-Logan Wind, LLC - Assistant Secretary
Endeavor Wind I, LLC - Assistant Secretary
Endeavor Wind II, LLC - Assistant Secretary
Energy Storage Holdings, LLC - Assistant Secretary
Energy Storage Projects (Distributed), LLC - Assistant Secretary
Energy Storage Projects (Utility), LLC - Assistant Secretary
Energy Storage Systems Holdings, LLC - Assistant Secretary
Enfield Solar, LLC - Assistant Secretary
Ensign Wind, LLC - Assistant Secretary
ESI Altamont Acquisitions, Inc. - Assistant Secretary
ESI Bay Area GP, Inc. - Assistant Secretary
ESI Bay Area, Inc. - Assistant Secretary
ESI California Holdings, Inc. - Assistant Secretary
ESI Energy, LLC - Assistant Secretary
ESI Mojave LLC - Assistant Secretary
ESI Mojave, Inc. - Assistant Secretary
ESI Northeast Energy GP, Inc. - Assistant Secretary
ESI Northeast Energy GP, LLC - Assistant Secretary
ESI Northeast Energy LP, LLC - Assistant Secretary
ESI Northeast Fuel Management, Inc. - Assistant Secretary
ESI Tehachapi Acquisitions, Inc. - Assistant Secretary
ESI Tractebel Urban Renewal Corporation - Assistant Secretary
ESI Vansycle GP, Inc. - Assistant Secretary
ESI Vansycle LP, Inc. - Assistant Secretary
ESI West Texas Energy LP, LLC - Assistant Secretary
ESI West Texas Energy, Inc. - Assistant Secretary
EV Battery Storage, LLC - Assistant Secretary
Excelsior Energy Center, LLC - Assistant Secretary
Fairfield Solar II, LLC - Assistant Secretary
Fairfield Solar, LLC - Assistant Secretary

Affiliation of Officers & Directors

Florida Power & Light Company
For the Year Ended December 31, 2020

Farmington Solar, LLC - Assistant Secretary
Finchville Tpke LLC - Assistant Secretary
Firewheel Holdings, LLC - Assistant Secretary
Firewheel Transmission, LLC - Assistant Secretary
Firewheel Wind Energy A1, LLC - Assistant Secretary
Firewheel Wind Energy, LLC - Assistant Secretary
First State Solar, LLC - Assistant Secretary
Fish Springs Ranch Solar, LLC - Assistant Secretary
Flat Fork Solar, LLC - Assistant Secretary
Florence Solar, LLC - Assistant Secretary
Florida Power & Light Company - Vice President, Compliance & Corporate Secretary
Florida Renewable Partners, LLC - Assistant Secretary
Florida Southeast Connection, LLC - Assistant Secretary
FN Investments, LLC - Secretary
Fort White PV1, LLC - Assistant Secretary
Fortuna GP, LLC - Assistant Secretary
FPL Energy American Wind Holdings, LLC - Assistant Secretary
FPL Energy American Wind, LLC - Assistant Secretary
FPL Energy Burleigh County Wind, LLC - Assistant Secretary
FPL Energy Cape, LLC - Assistant Secretary
FPL Energy Cowboy Wind, LLC - Assistant Secretary
FPL Energy Green Power Wind, LLC - Assistant Secretary
FPL Energy Hancock County Wind, LLC - Assistant Secretary
FPL Energy Horse Hollow Wind II, LLC - Assistant Secretary
FPL Energy Illinois Wind, LLC - Assistant Secretary
FPL Energy Mason LLC - Assistant Secretary
FPL Energy Mojave Operating Services, LLC - Assistant Secretary
FPL Energy Montezuma Wind, LLC - Assistant Secretary
FPL Energy Morwind, LLC - Assistant Secretary
FPL Energy Mower County, LLC - Assistant Secretary
FPL Energy National Wind Holdings, LLC - Assistant Secretary
FPL Energy National Wind Investments, LLC - Assistant Secretary
FPL Energy National Wind Portfolio, LLC - Assistant Secretary
FPL Energy National Wind, LLC - Assistant Secretary
FPL Energy New Mexico Holdings, LLC - Assistant Secretary
FPL Energy New Mexico Wind Financing, LLC - Assistant Secretary
FPL Energy New Mexico Wind Holdings II, LLC - Assistant Secretary
FPL Energy New Mexico Wind II, LLC - Assistant Secretary
FPL Energy New Mexico Wind, LLC - Assistant Secretary
FPL Energy New York, LLC - Assistant Secretary
FPL Energy North Dakota Wind II, LLC - Assistant Secretary
FPL Energy North Dakota Wind, LLC - Assistant Secretary
FPL Energy Oklahoma Wind Finance, LLC - Assistant Secretary
FPL Energy Oklahoma Wind, LLC - Assistant Secretary
FPL Energy Oliver Wind I, LLC - Assistant Secretary
FPL Energy Oliver Wind II, LLC - Assistant Secretary
FPL Energy Pecos Wind I, LLC - Assistant Secretary
FPL Energy Pecos Wind II, LLC - Assistant Secretary
FPL Energy Post Wind GP, LLC - Assistant Secretary
FPL Energy Post Wind LP, LLC - Assistant Secretary
FPL Energy SEGS III-VII GP, LLC - Assistant Secretary
FPL Energy SEGS III-VII LP, LLC - Assistant Secretary
FPL Energy Services, Inc. - Secretary
FPL Energy Solar Partners III-VII, LLC - Assistant Secretary
FPL Energy Sooner Wind, LLC - Assistant Secretary

Affiliation of Officers & Directors

Florida Power & Light Company
For the Year Ended December 31, 2020

FPL Energy South Dakota Wind, LLC - Assistant Secretary
FPL Energy Spruce Point LLC - Assistant Secretary
FPL Energy Stateline Holdings, L.L.C. - Assistant Secretary
FPL Energy Stateline II Holdings, LLC - Assistant Secretary
FPL Energy Stateline II, Inc. - Assistant Secretary
FPL Energy Texas Keir, LLC - Assistant Secretary
FPL Energy Texas Wind Marketing, LLC - Assistant Secretary
FPL Energy Texas, LLC - Assistant Secretary
FPL Energy Tyler Texas LP, LLC - Assistant Secretary
FPL Energy Upton Wind I, LLC - Assistant Secretary
FPL Energy Upton Wind II, LLC - Assistant Secretary
FPL Energy Upton Wind III, LLC - Assistant Secretary
FPL Energy Upton Wind IV, LLC - Assistant Secretary
FPL Energy Vansycle L.L.C. - Assistant Secretary
FPL Energy VG Wind, LLC - Assistant Secretary
FPL Energy Wind Financing, LLC - Assistant Secretary
FPL Energy Wind Funding Holdings, LLC - Assistant Secretary
FPL Energy Wind Funding, LLC - Assistant Secretary
FPL Energy Wyman IV LLC - Assistant Secretary
FPL Energy Wyman LLC - Assistant Secretary
FPL Enersys, Inc. - Secretary
FPL Group International, Inc. - Assistant Secretary
FPL Historical Museum, Inc. - Secretary
FPL Investments, LLC - Assistant Secretary
FPL Readi-Power, LLC - Secretary
FPL Services, LLC - Secretary
FPL Smart Services, LLC - Secretary
FPLE Texas Wind I, LLC - Assistant Secretary
Frontier Utilities Intermediate Holding Company, LLC - Assistant Secretary
Frontier Utilities Northeast LLC - Assistant Secretary
Frontier Utilities, LLC - Assistant Secretary
FRP Columbia County Solar, LLC - Assistant Secretary
FRP Gadsden County Solar, LLC - Assistant Secretary
FRP Gilchrist County Solar, LLC - Assistant Secretary
FRP Tupelo Solar, LLC - Assistant Secretary
FSC Pipeline Holdings, LLC - Assistant Secretary
Fusion Solar, LLC - Assistant Secretary
Garden City Solar, LLC - Assistant Secretary
Garden Plain Solar, LLC - Assistant Secretary
Garden Wind, LLC - Assistant Secretary
Garnet Energy Center, LLC - Assistant Secretary
Gateway Energy Center Holdings, LLC - Assistant Secretary
Generation Repair and Service, LLC - Assistant Secretary
Genesis Purchaser Holdings, LLC - Assistant Secretary
Genesis Purchaser, LLC - Assistant Secretary
Genesis Solar Funding Holdings, LLC - Assistant Secretary
Genesis Solar Funding, LLC - Assistant Secretary
Genesis Solar Holdings, LLC - Assistant Secretary
Genesis Solar, LLC - Assistant Secretary
Georgia Longleaf Solar 1, LLC - Assistant Secretary
Gexa Energy California, LLC - Assistant Secretary
GEXA Energy GP, LLC - Assistant Secretary
Gexa Energy Solutions, LLC - Assistant Secretary
Ghost Pine Energy Storage LP, ULC - Secretary
Gila Holdings, LLC - Assistant Secretary

Affiliation of Officers & Directors

Florida Power & Light Company
For the Year Ended December 31, 2020

Glass Hills Wind Project, LLC - Assistant Secretary
Glenn St Mary Solar, LLC - Vice President & Secretary
Glennville Solar, LLC - Assistant Secretary
Glenridge Wind LP, ULC - Secretary
Golden Hills Energy Storage, LLC - Assistant Secretary
Golden Hills Interconnection, LLC - Assistant Secretary
Golden Hills North Wind, LLC - Assistant Secretary
Golden Hills Wind, LLC - Assistant Secretary
Golden Plains Class A Holdings, LLC - Assistant Secretary
Golden Plains Funding, LLC - Assistant Secretary
Golden Plains, LLC - Assistant Secretary
Golden Sage Solar, LLC - Assistant Secretary
Golden West Power Partners II, LLC - Assistant Secretary
Golden West Power Partners, LLC - Assistant Secretary
Golden West Wind Holdings, LLC - Assistant Secretary
Golden Winds Funding, LLC - Assistant Secretary
Golden Winds Holdings, LLC - Assistant Secretary
Golden Winds, LLC - Assistant Secretary
Goldenrod Solar, LLC - Assistant Secretary
Goleta Grove Energy Storage, LLC - Assistant Secretary
Gopher Energy Storage, LLC - Assistant Secretary
Goshen Wind BC Holdings, ULC - Secretary
Goshen Wind Funding GP, LLC - Assistant Secretary
Goshen Wind GP, LLC - Assistant Secretary
GR Bage (DE), LLC - President; Assistant Secretary
GR Bage (FL), Inc. - Director; President
GR Woodford Properties, LLC - Secretary
Graceville PV1, LLC - Vice President & Secretary
Grant County Solar Holdings, LLC - Assistant Secretary
Grant County Solar, LLC - Assistant Secretary
Grant Park Wind Farm LLC - Assistant Secretary
Grant Park Wind Holdings, LLC - Assistant Secretary
Gray County Wind Energy, LLC - Assistant Secretary
Gray County Wind, LLC - Assistant Secretary
Gray Sky Investments, LLC - Assistant Secretary
Grayhawk Wind Class A Holdings, LLC - Assistant Secretary
Grayhawk Wind Holdings, LLC - Assistant Secretary
Grayhawk Wind, LLC - Assistant Secretary
Grazing Yak Solar, LLC - Assistant Secretary
Great Plains Wind Class A Holdings, LLC - Assistant Secretary
Great Plains Wind Funding, LLC - Assistant Secretary
Great Plains Wind Holdings, LLC - Assistant Secretary
Great Plains Wind Portfolio, LLC - Assistant Secretary
Great Plains Wind, LLC - Assistant Secretary
Great Prairie Wind, LLC - Assistant Secretary
Green Light Wind Holdings, LLC - Assistant Secretary
Green Mountain Storage, LLC - Assistant Secretary
Green Power CA Holdings, LLC - Vice President & Secretary
Green Racer Wind Holdings, LLC - Assistant Secretary
Green Racer Wind, LLC - Assistant Secretary
Green Ridge Power LLC - Assistant Secretary
Green Ridge Services LLC - Assistant Secretary
Green River Solar, LLC - Assistant Secretary
Greenbrier Solar, LLC - Assistant Secretary
Greensboro Solar Center, LLC - Assistant Secretary

Affiliation of Officers & Directors

Florida Power & Light Company
For the Year Ended December 31, 2020

Greenwood Solar I, LLC - Assistant Secretary
GSA Solar, LLC - Assistant Secretary
Gulf Power Company - Corporate Secretary
Gulf Power Economic Development Fund, Inc. - Director; Secretary
Gulf Power Foundation, Inc. - Trustee; Secretary
Hale Wind Energy II, LLC - Assistant Secretary
Hale Wind Energy III, LLC - Assistant Secretary
Hale Wind Energy, LLC - Assistant Secretary
Hancock County Wind, LLC - Assistant Secretary
Hardy Creek Wind, ULC - Assistant Secretary
Harmony Florida Solar II, LLC - Assistant Secretary
Harmony Florida Solar, LLC - Assistant Secretary
Harper Lake Company VIII - Assistant Secretary
Harquahala Flats Holdings, LLC - Assistant Secretary
Harquahala Flats Solar, LLC - Assistant Secretary
Hartland North Dakota Wind, LLC - Assistant Secretary
Hartmann Community Solar LLC - Assistant Secretary
Hatch Solar Energy Center I LLC - Assistant Secretary
Hawkeye Power Partners, LLC - Assistant Secretary
Heartland Divide Wind II, LLC - Assistant Secretary
Heartland Divide Wind Project, LLC - Assistant Secretary
Heartland Wind Funding, LLC - Assistant Secretary
Heartland Wind Holding II, LLC - Assistant Secretary
Heartland Wind Holding, LLC - Assistant Secretary
Heartland Wind II, LLC - Assistant Secretary
Heartland Wind, LLC - Assistant Secretary
Heritage Wind LP, ULC - Secretary
High Banks Wind, LLC - Assistant Secretary
High Bluff Solar, LLC - Assistant Secretary
High Ground Investments, LLC - Assistant Secretary
High Hills Wind LP, ULC - Secretary
High Lonesome Mesa Investments, LLC - Assistant Secretary
High Lonesome Mesa Wind Holdings, LLC - Assistant Secretary
High Lonesome Mesa Wind, LLC - Assistant Secretary
High Lonesome Mesa, LLC - Assistant Secretary
High Majestic II Funding, LLC - Assistant Secretary
High Majestic II Holdings, LLC - Assistant Secretary
High Majestic II Wind Properties, LLC - Assistant Secretary
High Majestic Interconnection Services, LLC - Assistant Secretary
High Majestic Wind Energy Center, LLC - Assistant Secretary
High Majestic Wind I, LLC - Assistant Secretary
High Majestic Wind II, LLC - Assistant Secretary
High Point Wind, LLC - Assistant Secretary
High River Energy Center, LLC - Assistant Secretary
High Tree Solar, LLC - Assistant Secretary
High Winds, LLC - Assistant Secretary
Highgate Solar I, LLC - Assistant Secretary
Hinckley Solar, LLC - Assistant Secretary
HL Solar LLC - Assistant Secretary
HLC IX Company - Assistant Secretary
Home Warranty of the Midwest, Inc. - Director; Secretary
Hope Energy Center, LLC - Assistant Secretary
Horizon West Transmission, LLC - Vice President & Secretary
Horse Hollow Generation Tie Holdings, LLC - Assistant Secretary
Horse Hollow Generation Tie, LLC - Assistant Secretary

Affiliation of Officers & Directors

Florida Power & Light Company
For the Year Ended December 31, 2020

Horse Hollow Wind I, LLC - Assistant Secretary
Horse Hollow Wind II, LLC - Assistant Secretary
Horse Hollow Wind III, LLC - Assistant Secretary
Horse Hollow Wind IV, LLC - Assistant Secretary
Horse Hollow Wind, LLC - Assistant Secretary
Horse Ridge Wind Class A Holdings, LLC - Assistant Secretary
Horse Ridge Wind Funding, LLC - Assistant Secretary
Horse Ridge Wind Holdings, LLC - Assistant Secretary
Horse Ridge Wind Portfolio, LLC - Assistant Secretary
Horse Ridge Wind, LLC - Assistant Secretary
Hubbard Wind, LLC - Assistant Secretary
Huron Wind, LLC - Assistant Secretary
HW CA Holdings, LLC - Vice President & Secretary
HWFII, LLC - Assistant Secretary
Hyperion IX, Inc. - Assistant Secretary
Hyperion VIII, Inc. - Assistant Secretary
Indian Mesa Wind Farm, LLC - Assistant Secretary
Indian Mesa Wind, LLC - Assistant Secretary
Indian Springs Solar, LLC - Assistant Secretary
Indiantown Cogeneration Funding Corporation - Secretary
Indiantown Cogeneration, L.P. - Secretary
Indigo Plains Solar Funding, LLC - Assistant Secretary
Indigo Plains Solar Holdings, LLC - Assistant Secretary
Indigo Plains Solar, LLC - Assistant Secretary
Inventus Holdings, LLC - Assistant Secretary
Irish Creek Wind, LLC - Assistant Secretary
Iron City Solar, LLC - Assistant Secretary
Ivy Solar, LLC - Assistant Secretary
Jackson Solar Energy, LLC - Assistant Secretary
Jasper White Wind, LLC - Assistant Secretary
Java Solar, LLC - Assistant Secretary
Javelina Interconnection, LLC - Assistant Secretary
Javelina Wind Energy Holdings, LLC - Assistant Secretary
Javelina Wind Energy II, LLC - Assistant Secretary
Javelina Wind Energy, LLC - Assistant Secretary
Javelina Wind Funding, LLC - Assistant Secretary
Javelina Wind Holdings II, LLC - Assistant Secretary
Javelina Wind Holdings III, LLC - Assistant Secretary
Jefferson County Solar, LLC - Assistant Secretary
J-HAJ Entourage, LLC - Assistant Secretary
Jogee Road LLC - Assistant Secretary
Jones Falls Wetland and Stream Mitigation, LLC - Assistant Secretary
Jordan Creek Wind Farm LLC - Assistant Secretary
Joshua Tree Solar Farm, LLC - Assistant Secretary
Jupiter-Tequesta A/C, Plumbing & Electric, LLC - Vice President & Secretary
Keay Brook Energy Center, LLC - Assistant Secretary
Kennebec Solar, LLC - Assistant Secretary
Kepler Energy Storage, LLC - Assistant Secretary
Kerwood Wind BC Holdings, ULC - Secretary
Kerwood Wind Funding GP, LLC - Assistant Secretary
Kerwood Wind GP, LLC - Assistant Secretary
Keystone State Renewables, LLC - Assistant Secretary
Kinderwood Wind Funding, LLC - Assistant Secretary
Kinderwood Wind Holdings, LLC - Assistant Secretary
Kinderwood Wind, LLC - Assistant Secretary

Florida Power & Light Company
For the Year Ended December 31, 2020

King Mountain Solar, LLC - Assistant Secretary
King Mountain Upton Wind, LLC - Assistant Secretary
Kingman Wind Energy I, LLC - Assistant Secretary
Kingman Wind Energy II, LLC - Assistant Secretary
Kinnick Wind Class A Holdings, LLC - Assistant Secretary
Kinnick Wind Funding, LLC - Assistant Secretary
Kinnick Wind Holdings, LLC - Assistant Secretary
Kinnick Wind Portfolio Holdings, LLC - Assistant Secretary
Kinnick Wind Portfolio, LLC - Assistant Secretary
Kinnick Wind, LLC - Assistant Secretary
Kitscoty Wind LP, ULC - Secretary
Kola Energy Storage, LLC - Assistant Secretary
Kolach Creek Wind, LLC - Assistant Secretary
Kontiki Holdings, LLC - Assistant Secretary
Krona Solar Holdings, LLC - Assistant Secretary
KW San Gorgonio Transmission, Inc. - Assistant Secretary
La Frontera Ventures, LLC - Assistant Secretary
La Salle County Gas Producing, LLC - Assistant Secretary
Lakeco Holding, LLC - Assistant Secretary
Lamar Power Partners II, LLC - Assistant Secretary
Langdon Renewables, LLC - Assistant Secretary
Langdon Wind, LLC - Assistant Secretary
Lapeer-Cortland Solar, LLC - Assistant Secretary
Lee North, LLC - Assistant Secretary
Legacy Holdings Ventures, LLC - Assistant Secretary
Legacy Renewables Holdings, LLC - Assistant Secretary
Legacy Renewables, LLC - Assistant Secretary
Legends Wind Funding, LLC - Assistant Secretary
Legends Wind Holdings, LLC - Assistant Secretary
Legends Wind, LLC - Assistant Secretary
LET Holdings, LLC - Assistant Secretary
Lightstream Solar, LLC - Assistant Secretary
Limon Wind II, LLC - Assistant Secretary
Limon Wind III Funding, LLC - Assistant Secretary
Limon Wind III Holdings, LLC - Assistant Secretary
Limon Wind III, LLC - Assistant Secretary
Limon Wind, LLC - Assistant Secretary
Lincoln Mill Solar, LLC - Assistant Secretary
Linear DG, LLC - Assistant Secretary
Little Blue Wind Project, LLC - Assistant Secretary
Live Oak Solar, LLC - Assistant Secretary
Living Skies Solar 10 LP, ULC - Secretary
LMR Solar, LLC - Assistant Secretary
Logan Branch Solar, LLC - Assistant Secretary
Logan Connect LLC - Assistant Secretary
Logan Energy Holdings, LLC - Assistant Secretary
Logan Wind Energy LLC - Assistant Secretary
Lone Pine Solar, LLC - Assistant Secretary
Lone Star Transmission Capital, LLC - Assistant Secretary
Lone Star Transmission Holdings, LLC - Assistant Secretary
Lone Star Transmission, LLC - Secretary
Lone Star Wind Holdings, LLC - Assistant Secretary
Lone Star Wind, LLC - Assistant Secretary
Long Branch Solar, LLC - Assistant Secretary
Long Island Energy Generation, LLC - Assistant Secretary

Affiliation of Officers & Directors

Florida Power & Light Company
For the Year Ended December 31, 2020

Long Island Energy Storage Holdings, LLC - Assistant Secretary
Long Island Peaker Holdings, LLC - Assistant Secretary
Long Island Solar Holdings, LLC - Assistant Secretary
Longleaf Solar Funding, LLC - Assistant Secretary
Longleaf Solar Holdings, LLC - Assistant Secretary
Longleaf Solar, LLC - Assistant Secretary
Lorenzo Wind, LLC - Assistant Secretary
Loring Solar, LLC - Assistant Secretary
Lotus Energy Center, LLC - Assistant Secretary
Lovington Solar, LLC - Assistant Secretary
Lower Road II LLC - Assistant Secretary
Lower Road III LLC - Assistant Secretary
LSDP 12 LLC - Assistant Secretary
LSE Dorado LLC - Assistant Secretary
LSE Draco LLC - Assistant Secretary
Lucerne Solar, LLC - Assistant Secretary
Luz LP Acquisition, LLC - Assistant Secretary
Magnolia State Solar, LLC - Assistant Secretary
Mahogany Solar, LLC - Assistant Secretary
Mammoth Plains Wind Project Holdings, LLC - Assistant Secretary
Mammoth Plains Wind Project, LLC - Assistant Secretary
Mantua Creek Solar, LLC - Assistant Secretary
Marmaton Wind I, LLC - Assistant Secretary
Marmaton Wind II, LLC - Assistant Secretary
Mars Energy Storage 1 LLC - Assistant Secretary
Mars Energy Storage 2 LLC - Assistant Secretary
Mars Energy Storage 3 LLC - Assistant Secretary
Mars Energy Storage 4 LLC - Assistant Secretary
Marshall Solar, LLC - Assistant Secretary
Maverick Wind Class A Holdings, LLC - Assistant Secretary
Maverick Wind Funding, LLC - Assistant Secretary
Maverick Wind Holdings, LLC - Assistant Secretary
Maverick Wind, LLC - Assistant Secretary
MBWGD Holdings, LLC - Assistant Secretary
MBWGD Investments, LLC - Assistant Secretary
McAdam Wind LP, ULC - Secretary
McCoy CA I, LLC - Vice President & Secretary
McCoy CA II, LLC - Vice President & Secretary
McCoy Energy Storage, LLC - Assistant Secretary
McCoy Solar Funding, LLC - Assistant Secretary
McCoy Solar Holdings, LLC - Assistant Secretary
McCoy Solar, LLC - Assistant Secretary
McElroy Green Marketing, LLC - Assistant Secretary
McKay Wind Class A Holdings, LLC - Assistant Secretary
McKay Wind Funding, LLC - Assistant Secretary
McKay Wind Holdings, LLC - Assistant Secretary
McKay Wind Portfolio, LLC - Assistant Secretary
McKay Wind, LLC - Assistant Secretary
McMullen Road LLC - Assistant Secretary
Meade Pipeline Co LLC - Assistant Secretary
Meade Pipeline Investment Holdings, LLC - Assistant Secretary
Meade Pipeline Investment, LLC - Assistant Secretary
Meadowlark Wind Holdings, LLC - Assistant Secretary
Meadowlark Wind, LLC - Assistant Secretary
Mendocino Capital, LLC - Assistant Secretary

Florida Power & Light Company
For the Year Ended December 31, 2020

Meridian Wind Energy, LLC - Assistant Secretary
Mesaville Solar, LLC - Assistant Secretary
Meyersdale Wind II, LLC - Assistant Secretary
Michigan Wind Renewables, LLC - Assistant Secretary
Minco IV & V Interconnection, LLC - Assistant Secretary
Minco Redwood Holdings, LLC - Assistant Secretary
Minco Wind I, LLC - Assistant Secretary
Minco Wind II, LLC - Assistant Secretary
Minco Wind III, LLC - Assistant Secretary
Minco Wind Interconnection Services, LLC - Assistant Secretary
Minco Wind IV, LLC - Assistant Secretary
Minco Wind V, LLC - Assistant Secretary
Minco Wind, LLC - Assistant Secretary
Minudie Wind LP, ULC - Secretary
Minuteman Energy Storage, LLC - Assistant Secretary
Mistflower Solar, LLC - Assistant Secretary
Mobility Energy Holdings, LLC - Assistant Secretary
Moca Solar Farm, LLC - Assistant Secretary
Mohave County Wind Farm Holdings, LLC - Assistant Secretary
Mohave County Wind Farm LLC - Assistant Secretary
Mohawk View Solar, LLC - Assistant Secretary
Monarch Wind Funding, LLC - Assistant Secretary
Monarch Wind Holdings, LLC - Assistant Secretary
Monarch Wind, LLC - Assistant Secretary
Montezuma Wind Holdings II, LLC - Vice President & Secretary
Montgomery Solar, LLC - Assistant Secretary
Montville Energy Center, LLC - Assistant Secretary
Moose Creek Wind, LLC - Assistant Secretary
Moose Wind, LLC - Assistant Secretary
Morning Star Blue, LLC - Assistant Secretary
Moss Creek Solar, LLC - Assistant Secretary
Mount Miller Holdco, LLC - Assistant Secretary
Mount Miller Holdco, ULC - Assistant Secretary
Mount Miller Holdings GP, LLC - Assistant Secretary
Mount Storm Acquisition Company, LLC - Assistant Secretary
Mountain Prairie Wind Holdings, LLC - Assistant Secretary
Mountain Prairie Wind, LLC - Assistant Secretary
Mountain Sunrise Funding, LLC - Assistant Secretary
Mountain Sunrise Portfolio, LLC - Assistant Secretary
Mountain Sunrise Solar, LLC - Assistant Secretary
Mountain View Solar Holdings, LLC - Assistant Secretary
Mountain View Solar, LLC - Assistant Secretary
MSAP 13 LLC - Assistant Secretary
MSAP 15 LLC - Assistant Secretary
Mt. Storm Wind Force Holdings, LLC - Assistant Secretary
Muhlenberg Solar, LLC - Assistant Secretary
Muskingum Solar, LLC - Assistant Secretary
NAPS Wind, LLC - Assistant Secretary
NEE Acquisition Sub I, LLC - Secretary
NEE Acquisition Sub II, Inc. - Secretary
NEM Mitigation, LLC - Assistant Secretary
NEP Renewables Holdings II, LLC - Assistant Secretary
NEP Renewables Holdings, LLC - Assistant Secretary
NEP Renewables II, LLC - Assistant Secretary
NEP Renewables, LLC - Assistant Secretary

Affiliation of Officers & Directors

Florida Power & Light Company
For the Year Ended December 31, 2020

NEP US SellCo II, LLC - Assistant Secretary
NEP US SellCo, LLC - Assistant Secretary
NEPM II Holdings, LLC - Assistant Secretary
NEPM II, LLC - Assistant Secretary
Neptune Energy Center, LLC - Assistant Secretary
NET General Partners, LLC - Secretary
NET Holdings Management, LLC - Secretary
NET Mexico Pipeline Partners, LLC - Secretary
NET Midstream, LLC - Secretary
NET Pipeline Holdings LLC - Secretary
New England Energy Storage, LLC - Assistant Secretary
New Hampshire Transmission, LLC - Assistant Secretary
New Liberty Energy, LLC - Assistant Secretary
New Madrid Solar, LLC - Assistant Secretary
New Mexico Energy Investments, LLC - Assistant Secretary
New Mexico Wind Investments, LLC - Assistant Secretary
New Mexico Wind, LLC - Assistant Secretary
New Nightingale, LLC - Assistant Secretary
New Salem Wind Project, LLC - Assistant Secretary
NextCity Networks Holdings, LLC - Vice President & Secretary
NextCity Networks, LLC - Vice President & Secretary
NextEra Analytics, Inc. - Assistant Secretary
NextEra Blythe Solar Energy Center, LLC - Assistant Secretary
NextEra Canada Constructors GP, ULC - Assistant Secretary
NextEra Canada Constructors, LLC - Assistant Secretary
NextEra Canada Development GP, LLC - Assistant Secretary
NextEra Canadian IP, Inc. - Assistant Secretary
NextEra Desert Center Blythe, LLC - Assistant Secretary
NextEra Desert Sunlight Holdings, LLC - Assistant Secretary
NextEra DG QOF Holdco, LLC - Assistant Secretary
NextEra Energy Bluff Point, LLC - Assistant Secretary
NextEra Energy Canada Equipment, ULC - Assistant Secretary
NextEra Energy Canada GP, LLC - Secretary
NextEra Energy Canada Storage LP, ULC - Secretary
NextEra Energy Canadian Holdings, ULC - Assistant Secretary
NextEra Energy Canadian Operating Services, Inc. - Assistant Secretary
NextEra Energy Capital Holdings, Inc. - Secretary
NextEra Energy Constructors, LLC - Assistant Secretary
NextEra Energy DG Qualified Opportunity Zone Business, LLC - Assistant Secretary
NextEra Energy Duane Arnold, LLC - Assistant Secretary
NextEra Energy Engineering & Construction II, LLC - Assistant Secretary
NextEra Energy Engineering & Construction, LLC - Assistant Secretary
NextEra Energy Equipment Leasing, LLC - Secretary
NextEra Energy Equity Partners GP, LLC - Assistant Secretary
NextEra Energy Foundation, Inc. - Secretary
NextEra Energy Gas Producing Wyoming, LLC - Assistant Secretary
NextEra Energy Gas Producing, LLC - Assistant Secretary
NextEra Energy Honey Creek Wind, LLC - Assistant Secretary
NextEra Energy Infrastructure, LLC - Assistant Secretary
NextEra Energy Maine Operating Services, LLC - Assistant Secretary
NextEra Energy Maine, LLC - Assistant Secretary
NextEra Energy Management Partners GP, LLC - Assistant Secretary
NextEra Energy Marketing, LLC - Secretary
NextEra Energy Montezuma II Wind, LLC - Assistant Secretary
NextEra Energy Mt. Storm, LLC - Assistant Secretary

Affiliation of Officers & Directors

Florida Power & Light Company
For the Year Ended December 31, 2020

NextEra Energy New Mexico Operating Services, LLC - Assistant Secretary
NextEra Energy NextBridge Holding, ULC - Assistant Secretary
NextEra Energy NextBridge Holdings GP, LLC - Assistant Secretary
NextEra Energy NextBridge Holdings GP, ULC - Assistant Secretary
NextEra Energy Oklahoma Transmission Holdings, LLC - Assistant Secretary
NextEra Energy Operating Partners GP, LLC - Assistant Secretary
NextEra Energy Operating Services, LLC - Assistant Secretary
NextEra Energy Partners Acquisitions, LLC - Assistant Secretary
NextEra Energy Partners Constructors, LLC - Assistant Secretary
NextEra Energy Partners GP, Inc. - Corporate Secretary
NextEra Energy Partners Pipelines Holdings, LLC - Assistant Secretary
NextEra Energy Partners Pipelines, LLC - Assistant Secretary
NextEra Energy Partners Solar Acquisitions, LLC - Assistant Secretary
NextEra Energy Partners Ventures, LLC - Assistant Secretary
NextEra Energy Partners, LP - Corporate Secretary
NextEra Energy Pipeline Development and Acquisitions, LLC - Assistant Secretary
NextEra Energy Pipeline Holdings (Lowman), Inc. - Secretary
NextEra Energy Pipeline Holdings, LLC - Secretary
NextEra Energy Pipeline Services, LLC - Assistant Secretary
NextEra Energy Point Beach, LLC - Assistant Secretary
NextEra Energy Producer Services, LLC - Assistant Secretary
NextEra Energy Project Management, LLC - Assistant Secretary
NextEra Energy Qualified Opportunity Fund III, LLC - Assistant Secretary
NextEra Energy Qualified Opportunity Fund, LLC - Assistant Secretary
NextEra Energy Qualified Opportunity Zone Business I, LLC - Assistant Secretary
NextEra Energy Qualified Opportunity Zone Business III, LLC - Assistant Secretary
NextEra Energy Qualified Opportunity Zone Business IV, LLC - Assistant Secretary
NextEra Energy Renewables Holdings, LLC - Assistant Secretary
NextEra Energy Resources Acquisitions, LLC - Assistant Secretary
NextEra Energy Resources Development, LLC - Assistant Secretary
NextEra Energy Resources Interconnection Holdings, LLC - Assistant Secretary
NextEra Energy Resources O&M Services, LLC - Assistant Secretary
NextEra Energy Resources Partners Holdings, LLC - Assistant Secretary
NextEra Energy Resources Partners, LLC - Assistant Secretary
NextEra Energy Resources, LLC - Secretary
NextEra Energy Sabal Trail Transmission Holdings, LLC - Assistant Secretary
NextEra Energy Seabrook, LLC - Assistant Secretary
NextEra Energy Services Arizona, LLC - Assistant Secretary
NextEra Energy Services Connecticut, LLC - Assistant Secretary
NextEra Energy Services Delaware, LLC - Assistant Secretary
NextEra Energy Services District of Columbia, LLC - Assistant Secretary
NextEra Energy Services Holdings, LLC - Assistant Secretary
NextEra Energy Services Illinois, LLC - Assistant Secretary
NextEra Energy Services Maine, LLC - Assistant Secretary
NextEra Energy Services Maryland, LLC - Assistant Secretary
NextEra Energy Services Massachusetts, LLC - Assistant Secretary
NextEra Energy Services New Hampshire, LLC - Assistant Secretary
NextEra Energy Services New Jersey, LLC - Assistant Secretary
NextEra Energy Services New York, LLC - Assistant Secretary
NextEra Energy Services Ohio, LLC - Assistant Secretary
NextEra Energy Services Pennsylvania, LLC - Assistant Secretary
NextEra Energy Services Rhode Island, LLC - Assistant Secretary
NextEra Energy Services, LLC - Assistant Secretary
NextEra Energy Solar Development, LLC - Assistant Secretary
NextEra Energy Solar Holdings, LLC - Assistant Secretary

Affiliation of Officers & Directors

Florida Power & Light Company
For the Year Ended December 31, 2020

NextEra Energy Solutions, LLC - Assistant Secretary
NextEra Energy Transmission MidAtlantic Holdings, LLC - Assistant Secretary
NextEra Energy Transmission MidAtlantic Indiana, Inc. - Assistant Secretary
NextEra Energy Transmission Midwest, LLC - Assistant Secretary
NextEra Energy Transmission New England, LLC - Assistant Secretary
NextEra Energy Transmission New York, Inc. - Assistant Secretary
NextEra Energy Transmission Southwest, LLC - Assistant Secretary
NextEra Energy Transmission Vermont, LLC - Assistant Secretary
NextEra Energy UCT Holding, Inc. - Assistant Secretary
NextEra Energy US Partners Holdings, LLC - Assistant Secretary
NextEra Energy Victory Solar I, LLC - Assistant Secretary
NextEra Energy, Inc. - Vice President, Compliance & Corporate Secretary
NextEra Maine Fossil, LLC - Assistant Secretary
NextEra QOF Holdco, LLC - Assistant Secretary
NextEra Qualified Opportunity Fund DG, LLC - Assistant Secretary
NextEra Qualified Opportunity Fund II, LLC - Assistant Secretary
NextEra Registered Agency, LLC - President
NextEra Retail of Texas GP, LLC - Assistant Secretary
NextEra Texas Acquisition Holdco, LLC - Assistant Secretary
NextEra Texas Acquisition LP, LLC - Assistant Secretary
NextEra Transmission Asset Acquisition Holdings, LLC - Assistant Secretary
NextEra US Gas Assets, LLC - Assistant Secretary
Ninnescah Wind Energy LLC - Assistant Secretary
Niyol Wind, LLC - Assistant Secretary
Nokota Wind Funding, LLC - Assistant Secretary
Nokota Wind Holdings, LLC - Assistant Secretary
Nokota Wind, LLC - Assistant Secretary
North American Power Systems Solar, LLC - Assistant Secretary
North American Power Systems, LLC - Assistant Secretary
North Brunswick Solar LLC - Assistant Secretary
North Central Valley Energy Storage, LLC - Assistant Secretary
North Coast Solar, LLC - Assistant Secretary
North Fork Wind Farm, LLC - Assistant Secretary
North Park Energy, LLC - Assistant Secretary
North Plains Wind I, LLC - Assistant Secretary
North Side Energy Center, LLC - Assistant Secretary
North Sky River Energy Holdings, LLC - Assistant Secretary
North Sky River Energy, LLC - Assistant Secretary
North Sky River Land Holdings, LLC - Assistant Secretary
Northern Colorado Holdings, LLC - Assistant Secretary
Northern Colorado Interconnect, LLC - Assistant Secretary
Northern Colorado Wind Energy Center II, LLC - Assistant Secretary
Northern Colorado Wind Energy Center, LLC - Assistant Secretary
Northern Colorado Wind Energy, LLC - Assistant Secretary
Northern Cross Investments, Inc. - Assistant Secretary
Northern Divide Interconnection, LLC - Assistant Secretary
Northern Divide Wind, LLC - Assistant Secretary
Northern Frontier Wind Funding, LLC - Assistant Secretary
Northern Frontier Wind Holding, LLC - Assistant Secretary
Northern Frontier Wind, LLC - Assistant Secretary
Northern Light Solar, LLC - Assistant Secretary
Northpoint I Wind LP, ULC - Secretary
Northpoint II Wind LP, ULC - Secretary
Northwest Light, LLC - Assistant Secretary
Northwest Wind Holdings, LLC - Assistant Secretary

Affiliation of Officers & Directors

Florida Power & Light Company
For the Year Ended December 31, 2020

Novus Wind V, LLC - Assistant Secretary
Novus Wind VI, LLC - Assistant Secretary
NSF Angelica Site 1, LLC - Assistant Secretary
NSF Angelica Site 2, LLC - Assistant Secretary
NSF Angelica Site 3, LLC - Assistant Secretary
NSF Angelica Site 4, LLC - Assistant Secretary
Nutmeg Solar, LLC - Assistant Secretary
NWE Holding, LLC - Assistant Secretary
Oklahoma Land Acquisition Company, LLC - Assistant Secretary
Oklahoma Wind Portfolio, LLC - Assistant Secretary
Oklahoma Wind, LLC - Assistant Secretary
Old Mill Holdings, LLC - Assistant Secretary
Old Mill Solar Partners, LLC - Assistant Secretary
Old Mill Solar, LLC - Assistant Secretary
Oleander Holdings, LLC - Vice President & Assistant Secretary
Oleander Power Project GP, LLC - Vice President & Assistant Secretary
Oleander Power Project LP, LLC - Vice President & Assistant Secretary
Oliver Wind Energy Center II, LLC - Assistant Secretary
Oliver Wind I, LLC - Assistant Secretary
Oliver Wind III, LLC - Assistant Secretary
Orange County Distributed Energy Storage I, LLC - Assistant Secretary
Orange County Distributed Energy Storage II, LLC - Assistant Secretary
Orange Grove Title Holdings, LLC - Secretary
Orange Grove Title, LLC - Secretary
Orbit Bloom Energy, LLC - Assistant Secretary
Ord Mountain Solar, LLC - Assistant Secretary
Osborn Wind Energy, LLC - Assistant Secretary
Osborn Wind II, LLC - Assistant Secretary
Osceola Windpower II, LLC - Assistant Secretary
Osceola Windpower, LLC - Assistant Secretary
Oslo Wind Acquisition, LLC - Assistant Secretary
Oslo Wind, LLC - Assistant Secretary
OTG, LLC - Assistant Secretary
OYA 2643 Moore Road LLC - Assistant Secretary
OYA Blanchard Road 2 LLC - Assistant Secretary
OYA Blanchard Road LLC - Assistant Secretary
OYA Great Lakes Seaway LLC - Assistant Secretary
OYA NYS RTE 12 LLC - Assistant Secretary
Pacific Energy Solutions LLC - Assistant Secretary
Pacific Plains Wind Class A Holdings, LLC - Assistant Secretary
Pacific Plains Wind Funding, LLC - Assistant Secretary
Pacific Plains Wind Holdings, LLC - Assistant Secretary
Pacific Plains Wind Portfolio, LLC - Assistant Secretary
Pacific Plains Wind, LLC - Assistant Secretary
Pacific Power Investments, LLC - Assistant Secretary
Palm Power LLC - Secretary
Palmetto Vines Solar, LLC - Assistant Secretary
Palms Bridge Investments, LLC - Director; Vice President & Secretary
Palms Portfolio Holdings, LLC - Director; Vice President & Secretary
Palms SC Insurance Company, LLC - Secretary; Assistant Secretary
Palmwood Wind Class A Holdings, LLC - Assistant Secretary
Palmwood Wind Funding, LLC - Assistant Secretary
Palmwood Wind Holdings, LLC - Assistant Secretary
Palmwood Wind Portfolio, LLC - Assistant Secretary
Palmwood Wind, LLC - Assistant Secretary

Affiliation of Officers & Directors

Florida Power & Light Company
For the Year Ended December 31, 2020

Palo Duro Wind Energy II, LLC - Assistant Secretary
Palo Duro Wind Energy, LLC - Assistant Secretary
Palo Duro Wind Holdings SellCo, LLC - Assistant Secretary
Palo Duro Wind Interconnection Services, LLC - Assistant Secretary
Palo Duro Wind Portfolio, LLC - Assistant Secretary
Palo Duro Wind Project Holdings, LLC - Assistant Secretary
Palomino Wind Funding, LLC - Assistant Secretary
Palomino Wind Holdings, LLC - Assistant Secretary
Palomino Wind, LLC - Assistant Secretary
Pamplico-Florence Solar, LLC - Assistant Secretary
Pana Solar, LLC - Assistant Secretary
Panama Wind, LLC - Assistant Secretary
Pandora Solar, LLC - Assistant Secretary
Paradise Solar Urban Renewal, L.L.C. - Assistant Secretary
Parcel 5A Property Owners Association, Inc. - President; Director; Assistant Secretary
Parrish 1 Solar, LLC - Vice President & Secretary
Parrish 2 Solar, LLC - Vice President & Secretary
Parry Energy Storage GP, LLC - Assistant Secretary
Parry Energy Storage LP, ULC - Secretary
Patuxent Wetland and Stream Mitigation, LLC - Assistant Secretary
Paxton Solar, LLC - Assistant Secretary
Peace Garden Wind Funding, LLC - Assistant Secretary
Peace Garden Wind Holdings, LLC - Assistant Secretary
Peace Garden Wind, LLC - Assistant Secretary
Pee Dee Solar Center, LLC - Assistant Secretary
Pee Dee Wetland and Stream Mitigation, LLC - Assistant Secretary
Peetz Logan Interconnect, LLC - Assistant Secretary
Peetz Table Transmission Line, LLC - Assistant Secretary
Peetz Table Wind Energy, LLC - Assistant Secretary
Peetz Table Wind, LLC - Assistant Secretary
Pegasus Energy B, LLC - Assistant Secretary
Pegasus Shared Facilities, LLC - Assistant Secretary
Pegasus Wind A, LLC - Assistant Secretary
Pegasus Wind, LLC - Assistant Secretary
Pennsylvania Windfarms, LLC - Assistant Secretary
Penobscot Wind, LLC - Assistant Secretary
Penta Wind Holding, LLC - Assistant Secretary
Penta Wind, LLC - Assistant Secretary
Perrin Ranch Wind, LLC - Assistant Secretary
Perry County Solar, LLC - Assistant Secretary
Pheasant Run Wind Holdings II, LLC - Assistant Secretary
Pheasant Run Wind Holdings, LLC - Assistant Secretary
Pheasant Run Wind, LLC - Assistant Secretary
Piedmont Solar, LLC - Assistant Secretary
Piedmont Waterhub, LLC - Assistant Secretary
Pima Energy Storage System, LLC - Assistant Secretary
Pinal Central Energy Center Holdings, LLC - Assistant Secretary
Pinal Central Energy Center, LLC - Assistant Secretary
Pine Brooke Class A Holdings, LLC - Assistant Secretary
Pine Brooke Funding, LLC - Assistant Secretary
Pine Brooke, LLC - Assistant Secretary
Pinehurst Solar, LLC - Assistant Secretary
Pinewood Solar, LLC - Assistant Secretary
Pioneer Creek Wind Project, LLC - Assistant Secretary
Pioneer Plains Wind Funding, LLC - Assistant Secretary

Affiliation of Officers & Directors

Florida Power & Light Company
For the Year Ended December 31, 2020

Pioneer Plains Wind Holdings, LLC - Assistant Secretary
Pioneer Plains Wind, LLC - Assistant Secretary
Pivotal Utility Holdings, Inc. - Vice President & Corporate Secretary
Plains and Eastern Clean Line Oklahoma LLC - Assistant Secretary
Platte Wind, LLC - Assistant Secretary
Pocatello Road LLC - Assistant Secretary
Pocomoke Solar, LLC - Assistant Secretary
Poinsett Solar, LLC - Assistant Secretary
Point Beach Solar, LLC - Assistant Secretary
Ponderosa Gathering, LLC - Assistant Secretary
Ponderosa Wind, LLC - Assistant Secretary
Port Royal Solar, LLC - Assistant Secretary
Porta del Sol Solar, LLC - Assistant Secretary
Poseidon SW Holdings, LLC - Assistant Secretary
Post Wind, LLC - Assistant Secretary
Potomac Solar, LLC - Assistant Secretary
Power Wizard, LLC - Assistant Secretary
Prairie View Wind Holdings, LLC - Assistant Secretary
Pratt Wind, LLC - Assistant Secretary
Prawer Community Solar LLC - Assistant Secretary
Premier Power Solutions, LLC - Assistant Secretary
Pretty Prairie Wind, LLC - Assistant Secretary
Project Vista, Inc. - Assistant Secretary
Proxima Solar Holdings, LLC - Assistant Secretary
Proxima Solar, LLC - Assistant Secretary
Pubnico Point Wind Farm Inc. - Assistant Secretary
PWD & PWP, LLC - Assistant Secretary
PWEC, LLC - Assistant Secretary
Quinebaug Solar, LLC - Assistant Secretary
Quitman Energy Storage, LLC - Assistant Secretary
Quitman II Solar, LLC - Assistant Secretary
Quitman Solar, LLC - Assistant Secretary
Randolph Center Solar, LLC - Assistant Secretary
Reclaim Wind Holdings, LLC - Secretary
Red Bluff Solar, LLC - Assistant Secretary
Red Brick Road, LLC - Assistant Secretary
Red Butte Transmission Line, LLC - Assistant Secretary
Red Butte Wind Holdings, LLC - Assistant Secretary
Red Butte Wind, LLC - Assistant Secretary
Red Deer Solar LP, ULC - Secretary
Red Hill Solar, LLC - Assistant Secretary
Red Mesa Wind Investments, LLC - Assistant Secretary
Red Mesa Wind, LLC - Assistant Secretary
Red Raider Wind Holdings, LLC - Assistant Secretary
Red Raider Wind, LLC - Assistant Secretary
Red River Solar, LLC - Assistant Secretary
Red River Wind Funding, LLC - Assistant Secretary
Red River Wind Holdings, LLC - Assistant Secretary
Red River Wind, LLC - Assistant Secretary
Red Sky Portfolio, LLC - Vice President & Secretary
Red Sky Solar Class A Holdings, LLC - Assistant Secretary
Red Sky Solar Funding, LLC - Assistant Secretary
Red Sky Solar Holdings, LLC - Assistant Secretary
Red Sky Solar, LLC - Assistant Secretary
Redwood Meade Midstream MPC, LLC - Assistant Secretary

Affiliation of Officers & Directors

Florida Power & Light Company
For the Year Ended December 31, 2020

Redwood Meade Pipeline, LLC - Assistant Secretary
Redwood Midstream, LLC - Assistant Secretary
Redwood Trails Portfolio, LLC - Vice President & Secretary
Redwood Trails Wind Holdings, LLC - Assistant Secretary
Redwood Trails Wind, LLC - Assistant Secretary
Renewable Choice Services, LLC - Assistant Secretary
Renewable Portfolio Holdings, LLC - Assistant Secretary
Residential Energy Holdings, LLC - Assistant Secretary
Resurgence Solar I, LLC - Assistant Secretary
Retail Consulting Holdco, LLC - Assistant Secretary
Retail Consulting Project Co. 1, LLC - Assistant Secretary
Retail Consulting Project Co. 2, LLC - Assistant Secretary
Retail Consulting Project Co. 3, LLC - Assistant Secretary
RGS Realty Holdings, LLC - Assistant Secretary
RGS Realty, LLC - Assistant Secretary
Rice Community Solar Two LLC - Assistant Secretary
Rising Star Solar Holdings, LLC - Assistant Secretary
Rising Star Solar, LLC - Assistant Secretary
River Bend Solar, LLC - Assistant Secretary
River Road Interests LLC - Assistant Secretary
Riverline Energy Center, LLC - Assistant Secretary
Roadrunner Solar Portfolio Holdings, LLC - Assistant Secretary
Roadrunner Solar Portfolio, LLC - Assistant Secretary
Rock County Energy, LLC - Assistant Secretary
Rocksdrift Energy Center, LLC - Assistant Secretary
Rodeo Wind Class A Holdings, LLC - Assistant Secretary
Rodeo Wind Funding, LLC - Assistant Secretary
Rodeo Wind Holdings, LLC - Assistant Secretary
Rodeo Wind, LLC - Assistant Secretary
Rosales Solar Funding, LLC - Assistant Secretary
Rosales Solar Holdings, LLC - Assistant Secretary
Rosales Solar Partners, LLC - Assistant Secretary
Rose Wind Class A Holdings, LLC - Assistant Secretary
Rose Wind Funding, LLC - Assistant Secretary
Rose Wind Holdings, LLC - Assistant Secretary
Rose Wind, LLC - Assistant Secretary
Rosmar Class A Funding, LLC - Assistant Secretary
Rosmar Class A Holdings, LLC - Assistant Secretary
Rosmar Class B Funding, LLC - Assistant Secretary
Rosmar Class B Holdings, LLC - Assistant Secretary
Rosmar Holdings, LLC - Assistant Secretary
Rosmar Portfolio, LLC - Assistant Secretary
Roswell Solar Holdings, LLC - Assistant Secretary
Roswell Solar, LLC - Assistant Secretary
Roundhouse Renewable Energy, LLC - Assistant Secretary
Roundhouse Renewables Holdings, LLC - Assistant Secretary
Route 66 Solar Energy Center, LLC - Assistant Secretary
Route 66 Solar Holdings, LLC - Assistant Secretary
Rush Springs Energy Storage, LLC - Assistant Secretary
Rush Springs Wind Energy, LLC - Assistant Secretary
Rush Springs Wind Expansion, LLC - Assistant Secretary
S4 Funding Holdings, LLC - Assistant Secretary
S4 Funding, LLC - Assistant Secretary
Saint Solar II, LLC - Assistant Secretary
Saint Solar, LLC - Assistant Secretary

Affiliation of Officers & Directors

Florida Power & Light Company
For the Year Ended December 31, 2020

San Jacinto Solar 14.5, LLC - Assistant Secretary
San Jacinto Solar 5.5, LLC - Assistant Secretary
Sand Hill Energy Center, LLC - Assistant Secretary
Sandy Solar, LLC - Assistant Secretary
Sanford Airport Solar, LLC - Assistant Secretary
SCal Acquisition LLC - Secretary
Schueler Community Solar LLC - Assistant Secretary
Schwinghamer Community Solar LLC - Assistant Secretary
SCP 2 LLC - Assistant Secretary
SCP 23 LLC - Assistant Secretary
SCP 24 LLC - Assistant Secretary
SCP 26 LLC - Assistant Secretary
SCP 27 LLC - Assistant Secretary
SCP 28 LLC - Assistant Secretary
SCP 29 LLC - Assistant Secretary
SCP 3 LLC - Assistant Secretary
SCP 30 LLC - Assistant Secretary
SCP 31 LLC - Assistant Secretary
SCP 35 LLC - Assistant Secretary
SCP 4 LLC - Assistant Secretary
SCP 5 LLC - Assistant Secretary
SCP 7 LLC - Assistant Secretary
Searcy Solar, LLC - Assistant Secretary
Sebree Solar, LLC - Assistant Secretary
SEC Amherst Solar One, LLC - Assistant Secretary
SEC ESSD Solar One, LLC - Assistant Secretary
SEC HSD Solar One, LLC - Assistant Secretary
SEC MC Solar One, LLC - Assistant Secretary
SEC PASD Solar One, LLC - Assistant Secretary
SEC SUSD Solar One, LLC - Assistant Secretary
Seiling Wind Holdings, LLC - Assistant Secretary
Seiling Wind II, LLC - Assistant Secretary
Seiling Wind Interconnection Services, LLC - Assistant Secretary
Seiling Wind Investments, LLC - Assistant Secretary
Seiling Wind Portfolio, LLC - Assistant Secretary
Seiling Wind, LLC - Assistant Secretary
Sentry Solar, LLC - Assistant Secretary
Shafter Solar Holdings, LLC - Assistant Secretary
Shafter Solar Portfolio, LLC - Vice President & Secretary
Shafter Solar SellCo, LLC - Assistant Secretary
Shafter Solar, LLC - Assistant Secretary
Shamrock Wind, LLC - Assistant Secretary
Shaw Creek Funding, LLC - Assistant Secretary
Shaw Creek Investments, LLC - Assistant Secretary
Shaw Creek Solar Holdings, LLC - Assistant Secretary
Shaw Creek Solar, LLC - Assistant Secretary
Sheldon Solar, LLC - Assistant Secretary
Shellman Solar, LLC - Assistant Secretary
Sholes Wind Class A Holdings, LLC - Assistant Secretary
Sholes Wind Funding, LLC - Assistant Secretary
Sholes Wind Holdings, LLC - Assistant Secretary
Sholes Wind Portfolio, LLC - Assistant Secretary
Sholes Wind, LLC - Assistant Secretary
Sidney Solar, LLC - Assistant Secretary
Siems Community Solar LLC - Assistant Secretary

Affiliation of Officers & Directors

Florida Power & Light Company
For the Year Ended December 31, 2020

Sierra Solar Funding, LLC - Assistant Secretary
Sierra Solar Holdings, LLC - Assistant Secretary
Sighten, Inc. - Assistant Secretary
Silver Maple Wind, LLC - Assistant Secretary
Silver State Solar Power South, LLC - Assistant Secretary
Silver State South Solar, LLC - Assistant Secretary
Silverline Energy Center, LLC - Assistant Secretary
SIP Management, LLC - Assistant Secretary
SIP SellCo, LLC - Assistant Secretary
Sirius Solar, LLC - Assistant Secretary
Skeleton Creek Energy Center, LLC - Assistant Secretary
Skeleton Creek Wind, LLC - Assistant Secretary
Sky River LLC - Assistant Secretary
Sky River Wind Holdings, LLC - Vice President & Secretary
Sky River Wind, LLC - Assistant Secretary
Skylight Solar, LLC - Assistant Secretary
Smart Energy Capital, LLC - Assistant Secretary
Solar Holdings Portfolio 12, LLC - Assistant Secretary
Solar Holdings SellCo, LLC - Assistant Secretary
Solar Round Pond, LLC - Assistant Secretary
Solar Star Palo Alto I, LLC - Assistant Secretary
Soldier Creek Wind, LLC - Assistant Secretary
Sonoran Solar Energy, LLC - Assistant Secretary
Sooner Wind, LLC - Assistant Secretary
South Lake Solar, LLC - Assistant Secretary
South Texas Energy Supply Holdings II, LLC - Secretary
South Texas Energy Supply Holdings, LLC - Secretary
South Texas Gen-Tie, LLC - Assistant Secretary
South Texas Midstream Holdings, LLC - Assistant Secretary
South Texas Midstream, LLC - Assistant Secretary
South Texas Wind Holdings, LLC - Assistant Secretary
Southern Grove Solar, LLC - Assistant Secretary
Southland Solar, LLC - Assistant Secretary
Southwest Atlanta Energy Storage, LLC - Assistant Secretary
Southwest Solar Holdings, LLC - Assistant Secretary
Southwest Wind Class A Holdings, LLC - Assistant Secretary
Southwest Wind Funding, LLC - Assistant Secretary
Southwest Wind, LLC - Assistant Secretary
Spade Run, LLC - Assistant Secretary
Spencer Solar Farm, LLC - Assistant Secretary
Sponsor Holdings, LLC - Assistant Secretary
Square Lake Holdings, Inc. - Assistant Secretary
SR Wind Holdings, LLC - Vice President & Secretary
SSSS Holdings, LLC - Assistant Secretary
St. Landry Solar, LLC - Assistant Secretary
STAG Mendota Community Solar LLC - Assistant Secretary
STAG St. Paul Community Solar LLC - Assistant Secretary
Stagecoach-Cassatt Solar, LLC - Assistant Secretary
Stallion Solar, LLC - Assistant Secretary
Stanton Clean Energy, LLC - Vice President & Assistant Secretary
Stark Wind, LLC - Assistant Secretary
Stateline Solar, LLC - Assistant Secretary
Steel River Solar, LLC - Assistant Secretary
Steele Flats Wind Project, LLC - Assistant Secretary
Sterling Wind Class A Holdings, LLC - Assistant Secretary

Affiliation of Officers & Directors

Florida Power & Light Company
For the Year Ended December 31, 2020

Sterling Wind Funding, LLC - Assistant Secretary
Sterling Wind Holdings, LLC - Assistant Secretary
Sterling Wind, LLC - Assistant Secretary
Storey Bend Solar, LLC - Assistant Secretary
Storey Energy Center, LLC - Assistant Secretary
Story County Wind, LLC - Assistant Secretary
Story Wind, LLC - Assistant Secretary
Sturbridge Road Solar Farm, LLC - Assistant Secretary
Stuttgart Solar Holdings, LLC - Assistant Secretary
Stuttgart Solar, LLC - Assistant Secretary
Sugar Creek Solar, LLC - Assistant Secretary
Sullivan Street Investments, Inc. - Assistant Secretary
Sumter County Solar, LLC - Assistant Secretary
Sustainable Water Consultants, LLC - Assistant Secretary
Sustainable Water Holdings LLC - Assistant Secretary
Swaggart Energy Transmission, LLC - Assistant Secretary
Swamp Fox Solar I, LLC - Assistant Secretary
Sweetgrass Solar, LLC - Assistant Secretary
Swift Wind LP, ULC - Secretary
Sycamore Solar, LLC - Assistant Secretary
Sylvie Wind Energy, LLC - Assistant Secretary
Talladega Solar, LLC - Assistant Secretary
Taylor Creek Solar, LLC - Assistant Secretary
TES Cove Solar 23 LLC - Assistant Secretary
TES Sports Solar 23 LLC - Assistant Secretary
TET Holdings, LLC - Assistant Secretary
Texas WaterHub, LLC - Assistant Secretary
Thaleia, LLC - Secretary
Thames Solar LP, ULC - Secretary
Three Waters Wind Farm Holdings, LLC - Assistant Secretary
Three Waters Wind Farm, LLC - Assistant Secretary
Thunder Wolf Energy Center, LLC - Assistant Secretary
Tilton Heights Energy Center, LLC - Assistant Secretary
Timberwolf Wind, LLC - Assistant Secretary
Titan Solar, LLC - Assistant Secretary
Topaz Wind Class A Holdings, LLC - Assistant Secretary
Topaz Wind Funding, LLC - Assistant Secretary
Topaz Wind Holdings, LLC - Assistant Secretary
Topaz Wind, LLC - Assistant Secretary
Torrecillas Interconnection, LLC - Assistant Secretary
Torrecillas Wind Energy, LLC - Assistant Secretary
Torrington Solar One, LLC - Assistant Secretary
Tower Associates, LLC - Assistant Secretary
Toyan Enterprises, LLC - Secretary
Trailblazer Wind Class A Holdings, LLC - Assistant Secretary
Trailblazer Wind Funding, LLC - Assistant Secretary
Trailblazer Wind Holdings, LLC - Assistant Secretary
Trailblazer Wind, LLC - Assistant Secretary
Trans Bay Cable LLC - Secretary
Trans Bay Funding II LLC - Secretary
Transmission Services Holdings LLC - Secretary
Trelina Solar Energy Center, LLC - Assistant Secretary
Trinity Operating (USG), LLC - Assistant Secretary
Trout Lake I Solar LP, ULC - Secretary
Trout Lake II Solar LP, ULC - Secretary

Affiliation of Officers & Directors

Florida Power & Light Company
For the Year Ended December 31, 2020

Trout Lake III Solar LP, ULC - Secretary
Tsuga Pine Wind Holdings, LLC - Assistant Secretary
Tsuga Pine Wind, LLC - Assistant Secretary
Tuscola Bay Wind, LLC - Assistant Secretary
Tuscola Wind II, LLC - Assistant Secretary
Tuscola Wind III, LLC - Assistant Secretary
Two Creeks Solar Holdings, LLC - Assistant Secretary
Two Creeks Solar, LLC - Assistant Secretary
U. S. Windpower Transmission Corporation - Assistant Secretary
Umatilla Depot Solar, LLC - Assistant Secretary
UniEnergy Properties II, LLC - Assistant Secretary
United HomeVu Holdings, LLC - Vice President & Secretary
United HomeVu Illinois, LLC - Vice President & Secretary
United HomeVu Kansas, LLC - Vice President & Secretary
United HomeVu Maryland, LLC - Vice President & Secretary
United HomeVu Michigan, LLC - Vice President & Secretary
United HomeVu Mississippi, LLC - Vice President & Secretary
United HomeVu Ohio, LLC - Vice President & Secretary
United HomeVu Pennsylvania, LLC - Vice President & Secretary
United HomeVu Tennessee, LLC - Vice President & Secretary
United HomeVu Texas, LLC - Vice President & Secretary
US Marcellus Gas Infrastructure, LLC - Assistant Secretary
US Southeastern Gas Infrastructure, LLC - Assistant Secretary
USA LNG Holdings, LLC - Assistant Secretary
USA RNG Holdings, LLC - Assistant Secretary
USG Barnett Midstream I, LLC - Assistant Secretary
USG Energy Gas Investment, LLC - Assistant Secretary
USG Energy Gas Producer Holdings, LLC - Assistant Secretary
USG Midstream Bakken I, LLC - Assistant Secretary
USG Midstream Haynesville Sands I, LLC - Assistant Secretary
USG Midstream Holdings, LLC - Assistant Secretary
USG Midstream Mississippian Lime I, LLC - Assistant Secretary
USG Properties Austin Chalk Holdings, LLC - Assistant Secretary
USG Properties Austin Chalk I, LLC - Assistant Secretary
USG Properties Austin Chalk II, LLC - Assistant Secretary
USG Properties Bakken Holdings, LLC - Assistant Secretary
USG Properties Bakken I, LLC - Assistant Secretary
USG Properties Bakken II, LLC - Assistant Secretary
USG Properties Barnett Holdings, LLC - Assistant Secretary
USG Properties Barnett II, LLC - Assistant Secretary
USG Properties Eagle Ford Holdings, LLC - Assistant Secretary
USG Properties Eagle Ford III, LLC - Assistant Secretary
USG Properties Eagle Ford IV, LLC - Assistant Secretary
USG Properties Granite Wash Holdings, LLC - Assistant Secretary
USG Properties Granite Wash I, LLC - Assistant Secretary
USG Properties Haynesville Sand I, LLC - Assistant Secretary
USG Properties Haynesville Sands Holdings, LLC - Assistant Secretary
USG Properties Haynesville, LLC - Assistant Secretary
USG Properties Jackfork Holdings, LLC - Assistant Secretary
USG Properties Jackfork I, LLC - Assistant Secretary
USG Properties Marcellus Holdings, LLC - Assistant Secretary
USG Properties Mississippian Lime Holdings, LLC - Assistant Secretary
USG Properties Mississippian Lime I, LLC - Assistant Secretary
USG Properties Mississippian Lime II, LLC - Assistant Secretary
USG Properties Niobrara Holdings, LLC - Assistant Secretary

Affiliation of Officers & Directors

Florida Power & Light Company
For the Year Ended December 31, 2020

USG Properties Permian Basin Holdings, LLC - Assistant Secretary
USG Properties Permian Basin I, LLC - Assistant Secretary
USG Properties Permian Basin II, LLC - Assistant Secretary
USG Properties Wilcox Holdings, LLC - Assistant Secretary
USG Properties Wilcox I, LLC - Assistant Secretary
USG Properties Woodford Holdings, LLC - Assistant Secretary
USG Properties Woodford I, LLC - Assistant Secretary
USG Properties Woodford II, LLC - Assistant Secretary
USG Surface Facilities Holdings, LLC - Assistant Secretary
USG Surface Facilities I, LLC - Assistant Secretary
USG Surface Facilities II, LLC - Assistant Secretary
USG Surface Facilities Mississippian Lime I, LLC - Assistant Secretary
USG Technology Holdings, LLC - Assistant Secretary
USG West Relay, LLC - Assistant Secretary
USG Wheatland Pipeline, LLC - Assistant Secretary
Usource, Inc. - Assistant Secretary
Usource, L.L.C. - Assistant Secretary
USW Land Corporation - Assistant Secretary
Valencia Energy Storage, LLC - Assistant Secretary
Valley Farms Solar, LLC - Assistant Secretary
Van Epps Solar, LLC - Assistant Secretary
Vansycle III Wind, LLC - Assistant Secretary
Vaquero Wind Class A Holdings, LLC - Assistant Secretary
Vaquero Wind Funding, LLC - Assistant Secretary
Vaquero Wind Holdings, LLC - Assistant Secretary
Vaquero Wind, LLC - Assistant Secretary
Vasco Winds Holdings, LLC - Vice President & Secretary
Vasco Winds, LLC - Assistant Secretary
Victory Renewables, LLC - Assistant Secretary
Virginia WaterHub, LLC - Assistant Secretary
W Portsmouth St Solar I, LLC - Assistant Secretary
W2 Solar Holdings, LLC - Vice President & Secretary
Wadley Solar, LLC - Assistant Secretary
Walleye Wind, LLC - Assistant Secretary
Wallingford Renewable Energy LLC - Assistant Secretary
Washington County Solar, LLC - Assistant Secretary
Washington Republic Wind, LLC - Assistant Secretary
Watertown Solar One, LLC - Assistant Secretary
Watkins Glen Solar Energy Center, LLC - Assistant Secretary
Watkins Glen Wind, LLC - Assistant Secretary
Watonga Wind, LLC - Assistant Secretary
Waymart Wind II, LLC - Assistant Secretary
Weatherford Wind, LLC - Assistant Secretary
Wessington Springs Wind, LLC - Assistant Secretary
Wessington Wind Energy Center, LLC - Assistant Secretary
West Branch Wind Project, LLC - Assistant Secretary
West Deptford Distributed Solar, LLC - Assistant Secretary
West Fork Wind, LLC - Assistant Secretary
West Gardner Solar, LLC - Assistant Secretary
West Hills Wind, LLC - Assistant Secretary
West Memphis Solar, LLC - Assistant Secretary
Western Wind Holdings, LLC - Assistant Secretary
Westside Solar, LLC - Assistant Secretary
Wheatbelt Wind, LLC - Assistant Secretary
Wheatridge East Wind, LLC - Assistant Secretary

Florida Power & Light Company
For the Year Ended December 31, 2020

Wheatridge Interconnection, LLC - Assistant Secretary
Wheatridge Solar Energy Center, LLC - Assistant Secretary
Wheatridge Wind Energy, LLC - Assistant Secretary
Wheatridge Wind Holdings, LLC - Assistant Secretary
Wheatridge Wind II, LLC - Assistant Secretary
Whiptail Wind, LLC - Assistant Secretary
White Butte Wind Project, LLC - Assistant Secretary
White Mesa Holdings, LLC - Assistant Secretary
White Mesa Wind, LLC - Assistant Secretary
White Oak B Company, LLC - Assistant Secretary
White Oak Energy Backleverage Holding, LLC - Assistant Secretary
White Oak Energy Funding Holding, LLC - Assistant Secretary
White Oak Energy Funding, LLC - Assistant Secretary
White Oak Energy Holdings, LLC - Assistant Secretary
White Oak Energy LLC - Assistant Secretary
White Oak Solar, LLC - Assistant Secretary
White Pine Solar, LLC - Assistant Secretary
White Rose Blanket, LLC - Assistant Secretary
Whitehurst Solar, LLC - Assistant Secretary
Whitney Point Solar, LLC - Assistant Secretary
Wild Plains Wind Project, LLC - Assistant Secretary
Wild Prairie Wind Holdings, LLC - Assistant Secretary
Wild Prairie Wind, LLC - Assistant Secretary
Wildcat Ranch Wind Project, LLC - Assistant Secretary
Wildflower Wind Class A Holdings, LLC - Assistant Secretary
Wildflower Wind Funding, LLC - Assistant Secretary
Wildflower Wind Holdings, LLC - Assistant Secretary
Wildflower Wind Portfolio, LLC - Assistant Secretary
Wildflower Wind, LLC - Assistant Secretary
Wildwood Solar, LLC - Assistant Secretary
Willow Creek Wind Project, LLC - Assistant Secretary
Wilmot Energy Center, LLC - Assistant Secretary
Wilsonville Solar, LLC - Assistant Secretary
Wilton Wind Energy I, LLC - Assistant Secretary
Wilton Wind Energy II, LLC - Assistant Secretary
Wilton Wind II, LLC - Assistant Secretary
Wilton Wind IV, LLC - Assistant Secretary
Winchendon Energy Center, LLC - Assistant Secretary
Wind Holdings, Inc. - Assistant Secretary
WindCo LLC - Assistant Secretary
Windpower Partners 1993, LLC - Assistant Secretary
Windpower Partners 1994, LLC - Assistant Secretary
Winslow Solar, LLC - Assistant Secretary
Wisteria Solar, LLC - Assistant Secretary
Wolf Creek Wind Energy, LLC - Assistant Secretary
Wolf Ridge Wind Energy, LLC - Assistant Secretary
Wolf Ridge Wind, LLC - Assistant Secretary
Wooden Horse, LLC - Assistant Secretary
Woods Wind Class A Holdings, LLC - Assistant Secretary
Woods Wind Funding, LLC - Assistant Secretary
Woods Wind Holdings, LLC - Assistant Secretary
Woods Wind, LLC - Assistant Secretary
Woodward Mountain Wind, LLC - Assistant Secretary
WPP 1993 Holdings, LLC - Vice President & Secretary
WSGP Gas Producing (Arkoma), LLC - Assistant Secretary

Affiliation of Officers & Directors

Florida Power & Light Company
For the Year Ended December 31, 2020

WSGP Gas Producing, LLC - Assistant Secretary
Wyman Cape Holdings, LLC - Assistant Secretary
Yellow House Solar, LLC - Assistant Secretary
Yellow Pine Energy Center I, LLC - Assistant Secretary
Yellow Pine Energy Center II, LLC - Assistant Secretary
Yellow Pine Energy Center III, LLC - Assistant Secretary
Yellow Pine Solar, LLC - Assistant Secretary
York Energy Center, LLC - Assistant Secretary
Youland Solar Barrel, LLC - Assistant Secretary
Zapata Wind Energy, LLC - Assistant Secretary
Zephyrus Wind LP, ULC - Secretary
Zion Solar, LLC - Assistant Secretary
ZNE Energy Storage, LLC - Assistant Secretary
Maltz Jupiter Theater (a non-profit charity) - Trustee (1001 East Indiantown Road, Jupiter, FL 33477)

Arechabala, Miguel - Executive Vice President, Power Generation Division
Cedar II Power, LLC - President
Cedar Bay Cogeneration, LLC - President
ESI Northeast Energy LP, LLC - President
FPL Energy Mojave Operating Services, LLC - President
FPL Historical Museum, Inc. - Director; President
Gulf Power Company - Vice President Power Generation Division
Gulf Power Economic Development Fund, Inc. - Director
Indiantown Cogeneration, L.P. – Representative, Management Committee; President
Indiantown Cogeneration Funding Corporation - Director; President
NextEra Energy, Inc. - Executive Vice President, Power Generation Division
NextEra Energy Canadian Operating Services, Inc. - Director; President
NextEra Energy Maine Operating Services, LLC - President
NextEra Energy New Mexico Operating Services, LLC - President
NextEra Energy Operating Services, LLC - President
NextEra Energy Pipeline Services, LLC - President
NextEra Energy Resources O&M Services, LLC - President
Palm Power LLC - President
Thaleia, LLC - President
Toyan Enterprises, LLC - President

Miranda, Manuel B. - Senior Vice President, Power Delivery
N/A

Moul, Donald A – Vice President & Chief Nuclear Officer
NextEra Energy, Inc. – Executive Vice President, Nuclear Division and Chief Nuclear Officer
NextEra Energy Duane Arnold, LLC - Vice President & Chief Nuclear Officer
NextEra Energy Point Beach, LLC - Vice President & Chief Nuclear Officer
NextEra Energy Seabrook, LLC - Vice President & Chief Nuclear Officer

Nazar, Manoochehr K. – President, Nuclear Division (through 4/1/2020)
NextEra Energy, Inc. - President, Nuclear Division (through 4/1/2020)
NextEra Energy Duane Arnold, LLC - Vice President (through 4/1/2020)
NextEra Energy Point Beach, LLC - Vice President (through 4/1/2020)
NextEra Energy Seabrook, LLC - Senior Vice President (through 4/1/2020)

Business Contracts with Officers, Directors and Affiliates

Florida Power & Light Company
For the Year Ended December 31, 2020

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation-related to position with respondent) between the respondent and each officer and director listed in Part 1 of the Executive Summary. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

Note: * Business agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years.

Name of Officer or Director	Name and Address of Affiliated Entity	Amount	Identification of Product or Service
No such contracts, agreements or other business arrangements to report.			

Note: The above listing excludes contributions, payments to educational institutions, hospitals and industry associations and other dues. See pages 454 through 463 for disclosure of diversification activity.

Reconciliation of Gross Operating Revenues
Annual Report versus Regulatory Assessment Fee Return

Company: Florida Power & Light Company

For the YTD period ended December 31, 2020

		For the current year, reconcile the gross operating revenues as reported on Page 300 of this report with the gross operating revenues as reported on the utility's regulatory assessment fee return. Explain and justify any differences between the reported gross operating revenues in column (h).						
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Line No.	Description	Gross Operating Revenues per Page 300	Interstate and Sales for Resale Adjustments	Adjusted Intrastate Gross Operating Revenues	Gross Operating Revenues per RAF Return	Interstate and Sales for Resale Adjustments	Adjusted Intrastate Gross Operating Revenues	Difference (d) - (g)
1	Total Sales to Ultimate Customers (440-446, 448)	$10,637,050,900		$10,637,050,900	$10,637,050,900		$10,637,050,900	$0
2	Sales for Resale (447)	478,147,424	478,147,424	0	478,147,424	478,147,424	0	0
3	Total Sales of Electricity	11,115,198,324	478,147,424	10,637,050,900	11,115,198,324	478,147,424	10,637,050,900	0
4	Provision for Rate Refunds (449.1)	(31,190,642)	(8,801,348)	(22,389,295)	($31,190,643)	(8,801,348)	(22,389,295)	(0)
5	Total Net Sales of Electricity	11,084,007,682	469,346,076	10,614,661,605	11,084,007,681	469,346,076	10,614,661,605	(0)
6	Total Other Operating Revenues (450-456)	276,008,154	69,025,997	206,982,157	$289,391,453	69,025,997	220,365,456	(13,383,299)
7	Other (Specify)							
8	**Total Gross Operating Revenues**	$11,360,015,836	$538,372,073	$10,821,643,762	$11,373,399,134	$538,372,072	$10,835,027,061	($13,383,299)

Notes: The differences are due to:

1) The Regulatory Assessment Fee (RAF) return is required to be filed on a consolidated basis, versus the requirement for the FERC Form 1 to be unconsolidated. Based on this, the following adjustments have been made: Revenues generated by FPL's Service and Indiantown Cogeneration subsidiary. (13,383,299)

(13,383,299)

Analysis of Diversification Activity
Changes in Corporate Structure

Florida Power & Light Company
For the Year Ended December 31, 2020

ENTITIES FORMED

DATE	ENTITY	JURISDICTION	OWNER	% OWNED
1/7/2020	NextEra Energy Solar Development, LLC	Delaware	ESI Energy, LLC	100%
1/7/2020	Gila Holdings, LLC	Delaware	ESI Energy, LLC	100%
1/7/2020	Zion Solar, LLC	Delaware	ESI Energy, LLC	100%
1/7/2020	DG New York CS II, LLC	Delaware	DG 1 Acquisition Co., LLC	100%
1/8/2020	DG Maine CS, LLC	Delaware	DG 1 Acquisition Co., LLC	100%
1/10/2010	DG Minnesota CS II, LLC	Delaware	DG 1 Acquisition Co., LLC	100%
1/10/2020	DG Oregon CS I, LLC	Delaware	DG 1 Acquisition Co., LLC	100%
1/14/2020	Pegasus Wind A, LLC	Delaware	Pegasus Wind, LLC	100%
1/14/2020	Pegasus Energy B, LLC	Delaware	Pegasus Wind, LLC	100%
1/14/2020	Flat Fork Solar, LLC	Delaware	ESI Energy, LLC	100%
1/17/2020	DG Connecticut Solar II, LLC	Delaware	DG Northeast 1, LLC	100%
1/24/2020	Pegasus Shared Facilities, LLC	Delaware	Pegasus Wind, LLC	100%
1/27/2020	Fairfield Solar II, LLC	Delaware	ESI Energy, LLC	100%
1/30/2020	DG Central NJ Solar, LLC	Delaware	DG MAC I, LLC	100%
1/31/2020	McCoy Energy Storage, LLC	Delaware	ESI Energy, LLC	100%
1/31/2020	Blythe Energy Storage II, LLC	Delaware	ESI Energy, LLC	100%
1/31/2020	Blythe Energy Storage III, LLC	Delaware	ESI Energy, LLC	100%
2/13/2020	Peetz Table Wind, LLC	Delaware	Woods Wind Class A Holdings, LLC	100%
2/13/2020	Woods Wind Class A Holdings, LLC	Delaware	Woods Wind Holdings, LLC	100%
2/13/2020	Woods Wind Holdings, LLC	Delaware	Woods Wind Funding, LLC	100%
2/19/2020	Buena Vista Energy Center II, LLC	Delaware	ESI Energy, LLC	100%
3/13/2020	Bay Area Transmission Holdings, LLC	Delaware	NextEra Energy Transmission, LLC	100%
3/16/2020	High Banks Wind, LLC	Delaware	ESI Energy, LLC	100%
4/3/2020	Bluestar Solar, LLC	Delaware	ESI Energy, LLC	100%
4/3/2020	Greenbrier Solar, LLC	Delaware	ESI Energy, LLC	100%
4/3/2020	Ivy Solar, LLC	Delaware	ESI Energy, LLC	100%
4/3/2020	New Salem Wind Project, LLC	Delaware	ESI Energy, LLC	100%
4/3/2020	Sandy Solar, LLC	Delaware	ESI Energy, LLC	100%
4/7/2020	Sebree Solar, LLC	Delaware	ESI Energy, LLC	100%
4/7/2020	DG New York CS III, LLC	Delaware	DG 1 Acquisition Co., LLC	100%
4/8/2020	DG Northeast 2020 Holdings, LLC	Delaware	DG 1 Acquisition Co., LLC	100%
4/8/2020	Sand Hill Energy Center, LLC	Delaware	ESI Energy, LLC	100%
4/9/2020	York Energy Center, LLC	Delaware	ESI Energy, LLC	100%
4/9/2020	Yellow Pine Energy Center I, LLC	Delaware	ESI Energy, LLC	100%
4/9/2020	Yellow Pine Energy Center II, LLC	Delaware	ESI Energy, LLC	100%
4/9/2020	Yellow Pine Energy Center III, LLC	Delaware	ESI Energy, LLC	100%
4/9/2020	Chickadee Energy Center, LLC	Delaware	ESI Energy, LLC	100%
4/9/2020	Declaration Energy Center, LLC	Delaware	ESI Energy, LLC	100%
4/13/2020	Grant County Solar Holdings, LLC	Delaware	ESI Energy, LLC	100%
4/15/2020	Timberwolf Wind, LLC	Delaware	ESI Energy, LLC	100%
4/15/2020	Twin Wind, LLC	Delaware	ESI Energy, LLC	100%
4/21/2020	Beargrass Wind Class A Holdings, LLC	Delaware	ESI Energy, LLC	100%
4/21/2020	Beargrass Wind, LLC	Delaware	Beargrass Wind Class A Holdings, LLC	100%
4/21/2020	Minco Wind I, LLC	Delaware	Beargrass Wind Class A Holdings, LLC	100%
4/21/2020	Weatherford Wind, LLC	Delaware	Beargrass Wind Class A Holdings, LLC	100%
4/21/2020	High Majestic Wind I, LLC	Delaware	Beargrass Wind Class A Holdings, LLC	100%
4/30/2020	Blythe Energy Storage 110, LLC	Delaware	ESI Energy, LLC	100%
4/30/2020	West Memphis Solar II, LLC	Delaware	ESI Energy, LLC	100%
5/7/2020	Renewable Portfolio Holdings, LLC	Delaware	ESI Energy, LLC	100%
5/7/2020	SIP SellCo, LLC	Delaware	Renewable Portfolio Holdings, LLC	100%
5/8/2020	Caddeaux Gathering, LLC	Delaware	USG Midstream Holdings, LLC	100%
5/8/2020	Grayhawk Wind Holdings, LLC	Delaware	ESI Energy, LLC	100%
5/8/2020	Grayhawk Wind Class A Holdings, LLC	Delaware	Grayhawk Wind Holdings, LLC	100%
5/8/2020	Grayhawk Wind, LLC	Delaware	Grayhawk Wind Class A Holdings, LLC	100%
5/8/2020	Gray County Wind, LLC	Delaware	Grayhawk Wind, LLC	100%
5/8/2020	Oliver Wind I, LLC	Delaware	Grayhawk Wind, LLC	100%
5/15/2020	DG Fuel Cell, LLC	Delaware	DG 1, LLC	100%
5/15/2020	Borderlands Wind Holdings, LLC	Delaware	Borderlands Wind, LLC	100%
5/18/2020	Rose Wind Funding, LLC	Delaware	ESI Energy, LLC	100%
5/18/2020	Rose Wind Holdings, LLC	Delaware	Rose Wind Funding, LLC	100%
5/18/2020	Rose Wind Class A Holdings, LLC	Delaware	Rose Wind Holdings, LLC	100%
5/18/2020	Rose Wind, LLC	Delaware	Rose Wind Class A Holdings, LLC	100%
5/18/2020	Cerro Gordo Wind, LLC	Delaware	Rose Wind, LLC	100%
5/28/2020	Dunns Bridge Holdings, LLC	Delaware	ESI Energy, LLC	100%
5/28/2020	Golden Plains, LLC	Delaware	Golden Plains Class A Holdings, LLC	100%
5/28/2020	Golden Plains Funding, LLC	Delaware	NextEra Energy Partners Acquisitions, LLC	100%
5/28/2020	Golden Plains Class A Holdings, LLC	Delaware	Golden Plains Funding, LLC	100%
5/28/2020	Northern Colorado Wind Energy Center II, LLC	Delaware	Golden Plains, LLC	100%
6/8/2020	Silverline Energy Center, LLC	Delaware	ESI Energy, LLC	100%
6/8/2020	Rocksdrift Energy Center, LLC	Delaware	ESI Energy, LLC	100%
6/8/2020	Riverline Energy Center, LLC	Delaware	ESI Energy, LLC	100%
6/9/2020	Crow Creek Solar, LLC	Delaware	Proxima Solar Holdings, LLC	100%
6/10/2020	White Mesa Holdings, LLC	Delaware	ESI Energy, LLC	100%
6/15/2020	Green River Solar, LLC	Delaware	ESI Energy, LLC	100%
6/15/2020	Brickyard Solar, LLC	Delaware	ESI Energy, LLC	100%
6/15/2020	Cedar Springs Wind IV, LLC	Delaware	ESI Energy, LLC	100%
6/16/2020	Northern Colorado Interconnect, LLC	Delaware	Northern Colorado Wind Energy Center, LLC	50%
			Northern Colorado Wind Energy Center II, LLC	50%
6/24/2020	Wolf Ridge Wind Energy, LLC	Delaware	Beargrass Wind Class A Holdings, LLC	100%
6/24/2020	Clover Creek Holdings, LLC	Delaware	ESI Energy, LLC	100%
6/30/2020	Cavalry Energy Center, LLC	Delaware	ESI Energy, LLC	100%
7/8/2020	Steel River Solar, LLC	Delaware	ESI Energy, LLC	100%
7/9/2020	Valley Farms Solar, LLC	Delaware	ESI Energy, LLC	100%
7/13/2020	Silver Maple Wind, LLC	Delaware	ESI Energy, LLC	100%
7/13/2020	Marmaton Wind I, LLC	Delaware	ESI Energy, LLC	100%
7/13/2020	Marmaton Wind II, LLC	Delaware	ESI Energy, LLC	100%

7/22/2020	Data Center Investments, LLC	Delaware	ESI Energy, LLC	100%
7/23/2020	Beargrass Wind Holdings, LLC	Delaware	ESI Energy, LLC	100%
7/23/2020	Cavalry Energy Center Holdings, LLC	Delaware	ESI Energy, LLC	100%
7/23/2020	Dunns Bridge Solar Center, LLC	Delaware	Dunns Bridge Holdings, LLC	100%
7/23/2020	Dunns Bridge Holdings II, LLC	Delaware	ESI Energy, LLC	100%
7/24/2020	Sponsor Holdings, LLC	Delaware	ESI Energy, LLC	100%
7/24/2020	Rodeo Wind Funding, LLC	Delaware	ESI Energy, LLC	100%
7/24/2020	Rodeo Wind Holdings, LLC	Delaware	Rodeo Wind Funding, LLC	100%
7/24/2020	Rodeo Wind Class A Holdings, LLC	Delaware	Rodeo Wind Holdings, LLC	100%
7/24/2020	Rodeo Wind, LLC	Delaware	Rodeo Wind Class A Holdings, LLC	100%
7/28/2020	Dunns Bridge Energy Storage, LLC	Delaware	Dunns Bridge Holdings II, LLC	100%
8/7/2020	United HomeVu Kansas, LLC	Delaware	United HomeVu Holdings, LLC	100%
8/7/2020	United HomeVu Maryland, LLC	Delaware	United HomeVu Holdings, LLC	100%
8/7/2020	United HomeVu Michigan, LLC	Delaware	United HomeVu Holdings, LLC	100%
8/7/2020	United HomeVu Mississippi, LLC	Delaware	United HomeVu Holdings, LLC	100%
8/7/2020	United HomeVu Tennessee, LLC	Delaware	United HomeVu Holdings, LLC	100%
8/10/2020	DG Virginia CS, LLC	Delaware	DG 1 Acquisition Co., LLC	100%
8/12/2020	Bright Wind Holdings, LLC	Delaware	Bright Wind Funding, LLC	100%
8/12/2020	Bright Wind Funding, LLC	Delaware	ESI Energy, LLC	100%
8/12/2020	Bright Wind Class A Holdings, LLC	Delaware	Bright Wind Holdings, LLC	100%
8/12/2020	Bright Wind, LLC	Delaware	Bright Wind Class A Holdings, LLC	100%
8/12/2020	DG Meridian Solar, LLC	Delaware	DG 1 Acquisition Co., LLC	100%
8/14/2020	PNR Wind Holdings, LLC	Delaware	ESI Energy, LLC	100%
8/14/2020	Kontiki Holdings, LLC	Delaware	ESI Energy, LLC	100%
8/14/2020	Northwest Wind Holdings, LLC	Delaware	ESI Energy, LLC	100%
8/14/2020	Reclaim Wind Holdings, LLC	Delaware	ESI Energy, LLC	100%
8/14/2020	DG Build Transfer Holdings, LLC	Delaware	DG 1, LLC	100%
8/14/2020	DG Blooming Grove Solar, LLC	Delaware	DG Build Transfer Holdings, LLC	100%
8/17/2020	DG VEMV, LLC	Delaware	DG 1 Acquisition Co., LLC	100%
8/18/2020	Desert Peak Energy Storage I, LLC	Delaware	ESI Energy, LLC	100%
8/17/2020	Desert Peak Energy Storage II, LLC	Delaware	ESI Energy, LLC	100%
8/17/2020	Desert Peak Energy Storage III, LLC	Delaware	ESI Energy, LLC	100%
8/20/2020	DG Spartan Solar, LLC	Delaware	DG MAC 1, LLC	100%
8/20/2020	Wheatridge East Wind, LLC	Delaware	Wheatridge Wind Holdings, LLC	100%
8/20/2020	Wheatridge Interconnection, LLC	Delaware	Wheatridge Solar Energy Center, LLC	7.04%
			Wheatridge Wind Holdings, LLC	64.79%
			Wheatridge Wind II, LLC	28.17%
8/21/2020	Poseidon SW Holdings, LLC	Delaware	DG 1, LLC	100%
8/27/2020	SIP Management, LLC	Delaware	ESI Energy, LLC	100%
8/31/2020	Blue Indigo Solar, LLC	Delaware	ESI Energy, LLC	100%
9/21/2020	Harquahala Flats Holdings, LLC	Delaware	ESI Energy, LLC	100%
9/23/2020	Arlington Energy Center III, LLC	Delaware	ESI Energy, LLC	100%
9/24/2020	DG Rodeo Solar, LLC	Delaware	DG West 1, LLC,	100%
9/25/2020	South Texas Energy Supply Holdings, LLC	Delaware	NextEra Energy Marketing, LLC	100%
9/25/2020	South Texas Energy Supply Holdings II, LLC	Delaware	NextEra Energy Marketing, LLC	100%
9/25/2020	Palms Holdings, LLC	Delaware	NextEra Energy Capital Holdings, Inc.	100%
9/25/2020	Palms Bridge Investments, LLC	Delaware	Palms Portfolio Holdings, LLC	100%
9/25/2020	Project Vista, Inc.	Delaware	DG Residential Acquisition Co., LLC	100%
9/29/2020	Bluebell Solar Holdings II, LLC	Delaware	Bluebell Solar Funding II, LLC	100%
9/29/2020	Bluebell Solar Class A Holdings II, LLC	Delaware	Bluebell Solar Holdings II, LLC	100%
9/29/2020	Bluebell Solar Funding II, LLC	Delaware	ESI Energy, LLC	100%
9/30/2020	Southwest Atlanta Energy Storage, LLC	Delaware	Energy Storage Projects (Utility), LLC	100%
10/2/2020	Quitman Energy Storage, LLC	Delaware	Energy Storage Projects (Utility), LLC	100%
10/5/2020	Safanad NEER Data Center LLC	Delaware	Data Center Investments, LLC	85%
10/14/2020	DG Mobility Holdings, LLC	Delaware	DG 1, LLC	100%
10/14/2020	NextEra Energy Qualified Opportunity Fund III, LLC	Delaware	ESI Energy, LLC	99%
			NextEra QOF Holdco, LLC	1%
10/15/2020	Blue Summit I Wind, LLC	Delaware	Beargrass Wind Class A Holdings, LLC	100%
10/22/2020	Blue Iris Wind Holdings, LLC	Delaware	ESI Energy, LLC	100%
10/22/2020	Blue Iris Wind, LLC	Delaware	Blue Iris Wind Holdings, LLC	100%
11/9/2020	DG West Valley Holdings, LLC	Delaware	DG 1 Acquisition Co., LLC	100%
11/12/2020	DG New York CS IV, LLC	Delaware	DG New York CS, LLC	100%
11/12/2020	USA RNG Holdings, LLC	Delaware	NextEra Energy Marketing, LLC	100%
11/16/2020	Great Prairie Wind, LLC	Delaware	ESI Energy, LLC	100%
11/17/2020	DG Portfolio Acquisition, LLC	Delaware	DG 1, LLC	100%
11/19/2020	Resurgence Solar I, LLC	Delaware	ESI Energy, LLC	100%
11/20/2020	DG Linear West I, LLC	Delaware	Linear DG, LLC	100%
11/20/2020	Nutmeg Solar Funding, LLC	Delaware	ESI Energy, LLC	100%
11/20/2020	Nutmeg Solar Holdings, LLC	Delaware	ESI Energy, LLC	100%
11/23/2020	Descendant Ranch Energy Center, LLC	Delaware	ESI Energy, LLC	100%
12/8/2020	Edmondson Ranch Wind Holdings, LLC	Delaware	ESI Energy, LLC	100%
12/8/2020	Moss Creek Solar, LLC	Delaware	ESI Energy, LLC	100%
12/9/2020	Sky River Wind Holdings, LLC	Delaware	ESI Energy, LLC	100%
12/9/2020	SR Wind Holdings, LLC	Delaware	ESI Energy, LLC	100%
12/9/2020	Vasco Winds Holdings, LLC	Delaware	ESI Energy, LLC	100%
12/9/2020	Bayhawk Wind Portfolio, LLC	Delaware	NextEra Energy Partners Acquisitions, LLC	100%
12/10/2020	W2 Solar Holdings, LLC	Delaware	ESI Energy, LLC	100%
12/10/2020	HW CA Holdings, LLC	Delaware	ESI Energy, LLC	100%
12/10/2020	Montezuma Wind Holdings II, LLC	Delaware	ESI Energy, LLC	100%
12/10/2020	McCoy CA I, LLC	Delaware	Solar Holdings SellCo, LLC	100%
12/10/2020	McCoy CA II, LLC	Delaware	NextEra Energy Partners Solar Acquisitions, LLC	100%
12/11/2020	Redwood Trails Portfolio, LLC	Delaware	ESI Energy, LLC	100%
12/11/2020	WPP 1993 Holdings, LLC	Delaware	ESI Energy, LLC	100%
12/11/2020	Shafter Solar Portfolio, LLC	Delaware	NextEra Energy US Partners Holdings, LLC	100%
12/11/2020	Adelanto CA I, LLC	Delaware	Solar Holdings SellCo, LLC	100%
12/11/2020	Adelanto CA II, LLC	Delaware	NextEra Energy Partners Solar Acquisitions, LLC	100%
12/11/2020	Red Sky Portfolio, LLC	Delaware	ESI Energy, LLC	100%
12/11/2020	Blythe Portfolio, LLC	Delaware	ESI Energy, LLC	100%
12/11/2020	Blythe Portfolio II, LLC	Delaware	ESI Energy, LLC	100%
12/11/2020	Bright Wind Portfolio, LLC	Delaware	Bright Wind Holdings, LLC	100%
12/14/2020	Shamrock Wind, LLC	Delaware	ESI Energy, LLC	100%
12/17/2020	Harmony Florida Solar II, LLC	Delaware	ESI Energy, LLC	100%
12/17/2020	Storey Bend Solar, LLC	Delaware	ESI Energy, LLC	100%

12/17/2020	DG New Mexico CS, LLC	Delaware	DG 1 Acquisition Co., LLC	100%
12/21/2020	Green Power CA Holdings, LLC	Delaware	ESI Energy, LLC	100%
12/22/2020	DG New Jersey MSP CS, LLC	Delaware	DG New Jersey CS, LLC	100%
12/22/2020	DG New Jersey THP Rooftop CS, LLC	Delaware	DG New Jersey CS, LLC	100%
12/22/2020	DG New Jersey K Int Rooftop CS, LLC	Delaware	DG New Jersey CS, LLC	100%
12/28/2020	DG H2CA, LLC	Delaware	DG Hydrogen, LLC	100%
12/28/2020	DG Hydrogen, LLC	Delaware	DG 1, LLC	100%
12/29/2020	Solar Holdings Portfolio 12, LLC	Delaware	ESI Energy, LLC	100%
12/29/2020	Blue Iris Wind Portfolio, LLC	Delaware	ESI Energy, LLC	100%

ACQUISITIONS

DATE	ENTITY	STATE OF FORMATION	OWNER	% OWNED
1/24/2020	North Brunswick Solar LLC	New Jersey	DG MAC 1, LLC	100%
2/18/2020	Wild Plains Wind Project, LLC	Delaware	Hope Energy Center, LLC	100%
3/19/2020	Wallingford Renewable Energy LLC	Delaware	DG LF Portfolio 2020, LLC	100%
3/26/2020	Caldwell Solar 1, LLC	Delaware	DG 1 Acquisition Co., LLC	100%
3/27/2020	Rice Community Solar Two LLC	Minnesota	DG 1 Acquisition Co., LLC	100%
4/24/2020	Sturbridge Road Solar Farm, LLC	Delaware	DG Northeast 2020 Holdings, LLC	100%
4/28/2020	SCP 24 LLC	Delaware	DG 1 Acquisition Co., LLC	100%
4/28/2020	Spencer Solar Farm, LLC	Delaware	DG Massachusetts Solar, LLC	100%
5/1/2020	Home Warranty of the Midwest, Inc.	Iowa	United HomeVu Holdings, LLC	100%
5/18/2020	CCUA Solar LLC	New Jersey	DG MAC 1, LLC	100%
6/2/2020	Youland Solar Barrel, LLC	Maine	DG Maine CS, LLC	100%
6/9/2020	Orbit Bloom Energy, LLC	Delaware	DG Fuel Cell, LLC	100%
6/25/2020	NSF Angelica Site 1, LLC	New York	DG New York CS, LLC	100%
6/25/2020	NSF Angelica Site 2, LLC	New York	DG New York CS, LLC	100%
6/25/2020	NSF Angelica Site 3, LLC	New York	DG New York CS, LLC	100%
6/25/2020	NSF Angelica Site 4, LLC	New York	DG New York CS, LLC	100%
6/30/2020	Solar Round Pond, LLC	Maine	DG Maine CS, LLC	100%
7/14/2020	Three Waters Wind Farm, LLC	Delaware	Twin Wind, LLC	100%
7/20/2020	White Mesa Wind, LLC	Delaware	White Mesa Holdings, LLC	100%
9/2/2020	Mohawk View Solar, LLC	New York	DG VEMV, LLC	100%
9/2/2020	Van Epps Solar, LLC	New York	DG VEMV, LLC	100%
9/4/2020	Lincoln Mill Solar, LLC	Maine	DG Maine CS, LLC	100%
9/14/2020	Dunns Bridge Solar, LLC	Delaware	Dunns Bridge Holdings, LLC	100%
9/15/2020	Torrington Solar One, LLC	Connecticut	DG Connecticut Solar II, LLC	100%
9/29/2020	Bauer Community Solar, LLC	Minnesota	DG 1 Acquisition Co., LLC	100%
10/1/2020	UES Trestles LLC	Delaware	Harquahala Flats Holdings, LLC	100%
10/5/2020	Charlotte Enterprise, LLC	Delaware	Safanad NEER Data Center LLC	100%
10/5/2020	Houston Enterprise, LLC	Delaware	Safanad NEER Data Center LLC	100%
10/30/2020	Sighten, Inc.	Delaware	DG Residential Acquisition Co., LLC	100%
10/27/2020	Fort White PV1, LLC	Florida	Florida Renewables Partners, LLC	100%
10/27/2020	Glenn St. Mary Solar, LLC	Florida	Florida Power & Light Company	100%
10/27/2020	Graceville PV1, LLC	Florida	Florida Power & Light Company	100%
10/27/2020	Parrish 1 Solar, LLC	Florida	Florida Power & Light Company	100%
10/27/2020	Parrish 2 Solar, LLC	Florida	Florida Power & Light Company	100%
11/5/2020	Sustainable Water Holdings LLC	Delaware	Poseidon SW Holdings, LLC	100%
11/5/2020	Sustainable Water Consultants, LLC	Virginia	Sustainable Water Holdings LLC	100%
11/5/2020	Aquei Operating Company LLC	Delaware	Sustainable Water Holdings LLC	100%
11/5/2020	Aquei Technologies LLC	Delaware	Sustainable Water Holdings LLC	100%
11/5/2020	Aquei Development WRF FM Drive LLC	Delaware	Sustainable Water Holdings LLC	100%
11/5/2020	Virginia WaterHub, LLC	Georgia	Sustainable Water Holdings LLC	100%
11/5/2020	Piedmont WaterHub, LLC	Virginia	Sustainable Water Holdings LLC	100%
11/5/2020	Texas WaterHub, LLC	Texas	Sustainable Water Holdings LLC	100%
11/16/2020	Bristol Solar One, LLC	Connecticut	DG Connecticut Solar II, LLC	100%
11/20/2020	West Valley Solar LLC	New York	DG West Valley Holdings, LLC	100%
11/23/2020	eIQ Mobility, Inc.	Delaware	DG Mobility Holdings, LLC	100%
12/4/2020	Helios Energy New York 5 LLC	Delaware	DG New York CS, LLC	100%
12/11/2020	Watertown Solar One, LLC	Connecticut	DG Connecticut Solar II, LLC	100%
12/18/2020	Pine Bend RNG LLC	Delaware	USA RNG Holdings, LLC	50% Class B
12/21/2020	Java Solar, LLC	Delaware	DG West 1, LLC	100%
12/28/2020	Catskill View Solar, LLC	New York	DG VEMV, LLC	100%
12/28/2020	Claverack Creek Solar, LLC	New York	DG VEMV, LLC	100%

OWNERSHIP CHANGES

DATE	ENTITY	ASSIGNOR	ASSIGNEE	% OWNED
1/1/2020	Horse Hollow Generation Tie Holdings, LLC	South Texas Gen Tie, LLC	NextEra Energy Infrastructure, LLC	100%
2/10/2020	North Brunswick Solar LLC	DG MAC 1, LLC	DG Central NJ Solar, LLC	100%
2/11/2020	Day County Wind I, LLC	Woods Wind Funding, LLC	ESI Energy, LLC	100%
2/20/2020	SCal Acquisition LLC	Trans Bay Funding II LLC	NextEra Energy Transmission, LLC	100%
3/2/2020	North Jersey Energy Associates, A Limited Partnership	Northeast Energy, LP	North Jersey Energy Holdings, LLC	1% GP interest
3/2/2020	North Jersey Energy Associates, A Limited Partnership	Northeast Energy, LLC	Northeast Energy, LP	1% LP Interest
3/2/2020	Northeast Energy, LP	Dynegy Northeast Generation GP, Inc.	ESI Northeast Energy GP, LLC	1% GP interest
3/2/2020	Northeast Energy, LP	Dynegy Associates Northeast LP, Inc.	ESI Northeast Energy LP, LLC	49% LP interest
3/2/2020	North Jersey Energy Associates, A Limited Partnership	Northeast Energy, LP	Dynegy Northeast Associates LP, Inc.	98% LP Interest
3/2/2020	North Jersey Energy Holdings, LLC	Northeast Energy, LP	Dynegy Northeast Generation GP, Inc.	100%
3/2/2020	North Jersey Energy Associates, A Limited Partnership	Northeast Energy, LP	Dynegy Northeast Generation GP, Inc.	1% LP Interest
3/5/2020	Sugar Creek Solar, LLC	ESI Energy, LLC	BTAC Holdingz, LLC	100%
3/5/2020	Wilton Wind Energy I, LLC	Woods Wind Funding, LLC	Woods Wind Class A Holdings, LLC	100%
3/5/2020	Woods Wind, LLC	Woods Wind Funding, LLC	Woods Wind Class A Holdings, LLC	100%
3/5/2020	Oliver Wind II, LLC	Woods Wind Funding, LLC	Woods Wind Class A Holdings, LLC	100%
3/5/2020	Sooner Wind, LLC	Woods Wind Funding, LLC	Woods Wind Class A Holdings, LLC	100%
3/5/2020	Oklahoma Wind, LLC	Woods Wind Funding, LLC	Woods Wind Class A Holdings, LLC	100%

3/5/2020	Wilton Wind Energy I, LLC	Woods Wind Class A Holdings, LLC	Woods Wind, LLC	100%
3/5/2020	Sooner Wind, LLC	Woods Wind Class A Holdings, LLC	Woods Wind, LLC	100%
3/5/2020	Oklahoma Wind, LLC	Woods Wind Class A Holdings, LLC	Woods Wind, LLC	100%
3/5/2020	Blue Summit III Wind, LLC	Blue Summit Wind III Portfolio, LLC	Blue Summit Wind III Funding, LLC	95%
3/5/2020	Blue Summit III Wind, LLC	Blue Summit Wind III Funding, LLC	Pine Brooke, LLC	95%
3/16/2020	Pine Brooke Class A Holdings, LLC	Blue Summit Wind III Funding, LLC	ESI Energy, LLC	100%
3/22/2020	Harmony Florida Solar, LLC	ESI Energy, LLC	Pine Brooke, LLC	100%
3/22/2020	Taylor Creek Solar, LLC	ESI Energy, LLC	Pine Brooke, LLC	100%
3/24/2020	NextEra Energy Qualified Opportunity Zone Business III, LLC	NextEra Energy Qualified Opportunity Fund, LLC	ESI Energy, LLC	99%
3/24/2020	NextEra Energy Qualified Opportunity Zone Business III, LLC	ESI Energy, LLC	NextEra Qualified Opportunity Fund II, LLC	99%
3/26/2020	Blythe Solar III, LLC	Blythe Solar Holdings III-IV, LLC	ESI Energy, LLC	100%
3/26/2020	Blythe Solar IV, LLC	Blythe Solar Holdings III-IV, LLC	ESI Energy, LLC	100%
3/26/2020	Blythe Solar III, LLC	ESI Energy, LLC	Red Sky Solar, LLC	100%
3/26/2020	Blythe Solar IV, LLC	ESI Energy, LLC	Red Sky Solar, LLC	100%
3/20/2020	Kitscoty Wind, LP	Métis Economic Trade and Industries Services Corporation	Kitscoty Wind LP, ULC	25%
3/20/2020	Heritage Wind, LP	Métis Economic Trade and Industries Services Corporation	Heritage Wind LP, ULC	25%
3/20/2020	Red Deer Solar, LP	Métis Economic Trade and Industries Services Corporation	Red Deer Solar LP, ULC	25%
3/30/2020	Pine Brooke Funding, LLC	Blue Summit Wind III Funding, LLC	ESI Energy, LLC	100%
3/30/2020	Pine Brooke Class A Holdings, LLC	ESI Energy, LLC	Pine Brooke Funding, LLC	100%
3/31/2020	Horse Ridge Wind, LLC	BNP Paribas US Wholesale Holdings, Corp.	Capricorn Ridge Power Seller, LLC	33.3% Class B
4/1/2020	Trans Bay Funding II LLC	NextEra Energy Transmission, LLC	Bay Area Transmission Holdings, LLC	100%
4/24/2020	Red Sky Solar, LLC	Red Sky Solar Class A Holdings, LLC	JPM Capital Corporation	100% Class B
5/1/2020	Butler Ridge Wind Energy Center, LLC	Central States Wind, LLC	Central States Wind Holdings, LLC	100%
5/1/2020	Butler Ridge Wind Energy Center, LLC	Central States Wind Holdings, LLC	ESI Energy, LLC	100%
5/1/2020	Blue Summit Interconnection, LLC	Blue Summit Wind, LLC	Blue Summit III Wind, LLC	25%
		Blue Summit II Wind, LLC		25%
		Blue Summit Storage, LLC		25%
5/8/2020	Pine Brooke Funding, LLC	ESI Energy, LLC	Renewable Portfolio Holdings, LLC	100%
5/11/2020	Grant County Solar, LLC	ESI Energy, LLC	Grant County Solar Holdings, LLC	100%
5/15/2020	Minco Wind, LLC	Minco Redwood Holdings, LLC	Redwood Trails Wind, LLC	100%
5/15/2020	Minco Wind II, LLC	Minco Redwood Holdings, LLC	Redwood Trails Wind, LLC	100%
5/15/2020	Butler Ridge Wind Energy Center, LLC	ESI Energy, LLC	Redwood Trails Wind Holdings, LLC	100%
5/15/2020	Butler Ridge Wind Energy Center, LLC	Redwood Trails Wind Holdings, LLC	Redwood Trails Wind, LLC	100%
5/15/2020	Minco Wind Interconnection Services, LLC	Minco Redwood Holdings, LLC	Minco Wind, LLC	50%
5/15/2020	Minco Wind Interconnection Services, LLC	Minco Redwood Holdings, LLC	Minco Wind II, LLC	50%
5/15/2020	Minco Wind, LLC	Minco Redwood Holdings, LLC	Redwood Trail Wind, LLC	100%
5/15/2020	Minco Wind II, LLC	Minco Redwood Holdings, LLC	Redwood Trails Wind, LLC	100%
5/15/2020	Minco Redwood Holdings, LLC	Redwood Trails Wind, LLC	Redwood Trails Wind Holdings, LLC	100%
5/15/2020	Minco Redwood Holdings, LLC	Redwood Trails Wind Holdings, LLC	ESI Energy, LLC	100%
5/15/2020	Minco Wind, LLC	Redwood Trails Wind, LLC	Redwood Trails Wind Holdings, LLC	100%
5/15/2020	Minco Wind, LLC	Redwood Trails Wind Holdings, LLC	ESI Energy, LLC	100%
5/20/2020	Pine Brooke, LLC	Pine Brooke Class A Holdings, LLC	BAL Investment & Advisory, Inc.	100% Class B
6/2/2020	FPL Energy Oklahoma Wind Finance, LLC	FPL Energy Oklahoma Wind, LLC	Oklahoma Wind, LLC	100%
6/2/2020	Woods Wind Holdings, LLC	FPL Energy Oklahoma Wind, LLC	FPL Energy Sooner Wind, LLC	25%
6/2/2020	Woods Wind Holdings, LLC	FPL Energy Oklahoma Wind, LLC	FPL Energy Burleigh County Wind, LLC	25%
6/2/2020	Woods Wind Holdings, LLC	FPL Energy Oklahoma Wind, LLC	Woods Wind Funding, LLC	25%
6/2/2020	Woods Wind Holdings, LLC	FPL Energy Oklahoma Wind, LLC	FPL Energy Oklahoma Wind, LLC	25%
6/3/2020	Wheatridge Wind II, LLC	Wheatridge Wind Holdings, LLC	ESI Energy, LLC	100%
6/3/2020	Jordan Creek Wind Farm, LLC	NextEra Energy Renewables Holdings, LLC	ESI Energy, LLC	100%
6/3/2020	Northern Divide Wind, LLC	ESI Energy, LLC	Rose Wind Funding, LLC	100%
6/3/2020	Northern Divide Wind, LLC	Rose Wind Funding, LLC	Rose Wind Holdings, LLC	100%
6/3/2020	Northern Divide Wind, LLC	Rose Wind Holdings, LLC	Rose Wind Class A Holdings, LLC	100%
6/3/2020	Northern Divide Wind, LLC	Rose Wind Class A Holdings, LLC	Rose Wind, LLC	100%
6/3/2020	Jordan Creek Wind Farm, LLC	ESI Energy, LLC	Rose Wind Funding, LLC	100%
6/3/2020	Jordan Creek Wind Farm, LLC	Rose Wind Funding, LLC	Rose Wind Holdings, LLC	100%
6/3/2020	Jordan Creek Wind Farm, LLC	Rose Wind Holdings, LLC	Rose Wind Class A Holdings, LLC	100%
6/3/2020	Jordan Creek Wind Farm, LLC	Rose Wind Class A Holdings, LLC	Rose Wind, LLC	100%
6/3/2020	Wheatridge Wind II, LLC	ESI Energy, LLC	Rose Wind Funding, LLC	100%
6/3/2020	Wheatridge Wind II, LLC	Rose Wind Funding, LLC	Rose Wind Holdings, LLC	100%
6/3/2020	Wheatridge Wind II, LLC	Rose Wind Holdings, LLC	Rose Wind Class A Holdings, LLC	100%
6/3/2020	Wheatridge Wind II, LLC	Rose Wind Class A Holdings, LLC	Rose Wind, LLC	100%
6/16/2020	Sanford Airport Solar, LLC	NextEra Energy Renewables Holdings, LLC	ESI Energy, LLC	100%
6/16/2020	Sanford Airport Solar, LLC	ESI Energy, LLC	Renewable Portfolio Holdings, LLC	100%
6/16/2020	Sanford Airport Solar, LLC	Renewable Portfolio Holdings, LLC	Pine Brooke Funding, LLC	100%
6/16/2020	Sanford Airport Solar, LLC	Pine Brooke Funding, LLC	Pine Brooke Class A Holdings, LLC	100%
6/16/2020	Saint Solar, LLC	ESI Energy, LLC	Renewable Portfolio Holdings, LLC	100%
6/16/2020	Saint Solar, LLC	Renewable Portfolio Holdings, LLC	Pine Brooke Funding, LLC	100%
6/16/2020	Saint Solar, LLC	Pine Brooke Funding, LLC	Pine Brooke Class A Holdings, LLC	100%
6/16/2020	Ponderosa Wind, LLC	ESI Energy, LLC	Renewable Portfolio Holdings, LLC	100%
6/16/2020	Ponderosa Wind, LLC	Renewable Portfolio Holdings, LLC	Pine Brooke Funding, LLC	100%
6/16/2020	Ponderosa Wind, LLC	Pine Brooke Funding, LLC	Pine Brooke Class A Holdings, LLC	100%
6/16/2020	Soldier Creek Wind, LLC	ESI Energy, LLC	Renewable Portfolio Holdings, LLC	100%
6/16/2020	Soldier Creek Wind, LLC	Renewable Portfolio Holdings, LLC	Pine Brooke Funding, LLC	100%
6/16/2020	Soldier Creek Wind, LLC	Pine Brooke Funding, LLC	Pine Brooke Class A Holdings, LLC	100%
6/16/2020	FPL Energy Mower County, LLC	Northern Frontier Wind, LLC	Northern Frontier Wind Funding, LLC	100%
6/16/2020	FPL Energy Mower County, LLC	Northern Frontier Wind Funding, LLC	Northern Frontier Wind Holding, LLC	100%
6/16/2020	FPL Energy Mower County, LLC	Northern Frontier Wind Holding, LLC	ESI Energy, LLC	100%
6/16/2020	Hancock County Wind, LLC	ESI Energy, LLC	Grayhawk Wind Holdings, LLC	100%

6/16/2020	Hancock County Wind, LLC	Grayhawk Wind Holdings, LLC	Grayhawk Wind Class A Holdings, LLC	100%
6/16/2020	Hancock County Wind, LLC	Grayhawk Wind Class A Holdings, LLC	Grayhawk Wind, LLC	100%
6/18/2020	Monarch Wind Funding, LLC	NEP US SellCo, LLC	ESI Energy, LLC	100%
6/18/2020	Palomino Wind Funding, LLC	NEP US SellCo, LLC	ESI Energy, LLC	100%
6/18/2020	Pacific Plains Wind Funding, LLC	NEP US SellCo, LLC	ESI Energy, LLC	100%
6/18/2020	White Oak Energy Backleverage Holding, LLC	NEP US SellCo, LLC	ESI Energy, LLC	100%
6/18/2020	Monarch Wind Funding, LLC	ESI Energy, LLC	GR Bage (DE), LLC	100%
6/18/2020	Palomino Wind Funding, LLC	ESI Energy, LLC	GR Bage (DE), LLC	100%
6/18/2020	Pacific Plains Wind Funding, LLC	ESI Energy, LLC	GR Bage (DE), LLC	100%
6/18/2020	White Oak Energy Backleverage Holding, LLC	ESI Energy, LLC	GR Bage (DE), LLC	100%
6/18/2020	Wilmot Energy Center, LLC	ESI Energy, LLC	NEP US SellCo, LLC	100%
6/18/2020	NEP US SellCo, LLC	ESI Energy, LLC	Renewable Portfolio Holdings, LLC	100%
7/8/2020	Woods Wind, LLC	Woods Wind Class A Holdings, LLC	EFS Renewables Holdings, LLC	100% Class B
7/22/2020	FPL Energy Oliver Wind II, LLC	Northern Frontier Wind, LLC	Northern Frontier Wind Funding, LLC	100%
7/22/2020	FPL Energy Oliver Wind II, LLC	Northern Frontier Wind Funding, LLC	Northern Frontier Wind Holdings, LLC	100%
7/22/2020	FPL Energy Oliver Wind II, LLC	Northern Frontier Wind Holdings, LLC	ESI Energy, LLC	100%
7/22/2020	FPL Energy Oliver Wind II, LLC	ESI Energy, LLC	Woods Wind Funding, LLC	100%
7/22/2020	FPL Energy Oliver Wind II, LLC	Woods Wind Funding, LLC	Woods Wind Holdings, LLC	100%
7/22/2020	Peetz Table Wind Energy, LLC	Northern Frontier Wind, LLC	Northern Frontier Wind Funding, LLC	100%
7/22/2020	Peetz Table Wind Energy, LLC	Northern Frontier Wind Funding, LLC	Northern Frontier Wind Holdings, LLC	100%
7/22/2020	Peetz Table Wind Energy, LLC	Northern Frontier Wind Holdings, LLC	ESI Energy, LLC	100%
7/22/2020	Peetz Table Wind Energy, LLC	ESI Energy, LLC	Woods Wind Funding, LLC	100%
7/22/2020	Peetz Table Wind Energy, LLC	Woods Wind Funding, LLC	Woods Wind Holdings, LLC	100%
7/31/2020	Horse Ridge Wind, LLC	Capricorn Ridge Power Seller, LLC	Wells Fargo Central Pacific Holdings, Inc.	100% Class B
8/3/2020	Beargrass Wind Class A Holdings, LLC	ESI Energy, LLC	Beargrass Wind Holdings, LLC	100%
8/3/2020	Day County Wind I, LLC	ESI Energy, LLC	Beargrass Wind, LLC	100%
8/3/2020	Minco Wind I, LLC	Beargrass Wind Class A Holdings, LLC	Beargrass Wind, LLC	100%
8/4/2020	Northern Colorado Wind Energy Center, LLC	NextEra Energy US Partners Holdings, LLC	Golden Plains Class A Holdings, LLC	100%
8/4/2020	Baldwin Wind Energy, LLC	NextEra Energy US Partners Holdings, LLC	Golden Plains Class A Holdings, LLC	100%
8/4/2020	Cavalry Energy Center, LLC	ESI Energy, LLC	Cavalry Energy Center Holdings, LLC	100%
8/7/2020	Bell Ridge Solar, LLC	Florida Renewable Partners, LLC	ESI Energy, LLC	100%
9/4/2020	Mount Storm Acquisition Company, LLC	Mt. Storm Wind Force Holdings, LLC	NextEra Energy Mt. Storm, LLC	100%
9/24/2020	Sanford Airport Solar, LLC	Pine Brooke Class A Holdings, LLC	Pine Brooke, LLC	100%
9/30/2020	Peetz Logan Interconnection, LLC	Peetz Table Wind Energy, LLC	Peetz Table Wind, LLC	50%
9/30/2020	Red River Wind, LLC	JPM Capital Corporation	Red River Wind Holdings, LLC	100% Class B
10/6/2020	Pegasus Wind, LLC	ESI Energy, LLC	Bright Wind Funding, LLC	100%
10/6/2020	Pegasus Wind, LLC	Bright Wind Funding, LLC	Bright Wind Holdings, LLC	100%
10/6/2020	Pegasus Wind, LLC	Bright Wind Holdings, LLC	Bright Wind Class A Holdings, LLC	100%
10/6/2020	Pegasus Wind, LLC	Bright Wind Class A Holdings, LLC	Bright Wind, LLC	100%
10/6/2020	Skeleton Creek Wind, LLC	ESI Energy, LLC	Bright Wind Funding, LLC	100%
10/6/2020	Skeleton Creek Wind, LLC	Bright Wind Funding, LLC	Bright Wind Holdings, LLC	100%
10/6/2020	Skeleton Creek Wind, LLC	Bright Wind Holdings, LLC	Bright Wind Class A Holdings, LLC	100%
10/6/2020	Skeleton Creek Wind, LLC	Bright Wind Class A Holdings, LLC	Bright Wind, LLC	100%
10/6/2020	Northern Colorado Wind Energy Center, LLC	Golden Plains Class A Holdings, LLC	Golden Plains, LLC	100%
10/6/2020	Baldwin Wind Energy, LLC	Golden Plains Class A Holdings, LLC	Golden Plains, LLC	100%
10/6/2020	Bluebell Solar II, LLC	ESI Energy, LLC	Bluebell Solar Funding II, LLC	100%
10/6/2020	Bluebell Solar II, LLC	Bluebell Solar Funding II, LLC	Bluebell Solar Holdings II, LLC	100%
10/6/2020	Bluebell Solar II, LLC	Bluebell Solar Holdings II, LLC	Bluebell Class A Holdings II, LLC	100%
10/9/2020	Quitman II Solar, LLC	ESI Energy, LLC	NextEra Energy Qualified Opportunity Zone Business III, LLC	100%
10/13/2020	Day County Wind, LLC	Wild Prairie Wind, LLC	ESI Energy, LLC	100%
10/13/2020	Day County Wind, LLC	ESI Energy, LLC	Beargrass Wind Holdings, LLC	100%
10/19/2020	Palms Insurance Company, Limited	NextEra Energy Capital Holdings, Inc.	Palms Portfolio Holdings, LLC	100% Class A and B Common
10/16/2020	Roundhouse Renewable Energy, LLC	Roundhouse Renewable Holdings, LLC	ESI Energy, LLC	100%
10/16/2020	Roundhouse Renewable Energy, LLC	ESI Energy, LLC	Rodeo Wind Holdings, LLC	100%
10/16/2020	Roundhouse Renewable Energy, LLC	Rodeo Wind Holdings, LLC	Rodeo Wind, LLC	100%
10/16/2020	Mohave County Wind Farm, LLC	Mohave County Wind Farm Holdings, LLC	ESI Energy, LLC	100%
10/16/2020	Mohave County Wind Farm, LLC	ESI Energy, LLC	Rodeo Wind Holdings, LLC	100%
10/16/2020	Cedar Springs Wind III, LLC	ESI Energy, LLC	Rodeo Wind Holdings, LLC	100%
10/28/2020	Elk City Wind, LLC	Elk City Wind Holdings, LLC	NextEra Energy US Partners Holdings, LLC	100%
10/28/2020	Elk City Wind, LLC	NextEra Energy US Partners Holdings, LLC	Genesis Solar Funding, LLC	100%
10/28/2020	Oliver Wind Energy Center II, LLC	Woods Wind Class A Holdings, LLC	Woods Wind, LLC	100%
10/28/2020	Peetz Table Wind, LLC	Woods Wind Class A Holdings, LLC	Woods Wind, LLC	100%
10/30/2020	Bluebell Solar II, LLC	Bluebell Solar Class A Holdings II, LLC	Wells Fargo Central Pacific Holdings, Inc.	100% Class B
11/5/2020	DG New York CS II, LLC	DG 1 Acquisition Co., LLC	DG New York CS, LLC	100%
11/5/2020	DG New York CS III, LLC	DG 1 Acquisition Co., LLC	DG New York CS, LLC	100%
11/5/2020	DG Development & Acquisition, LLC	DG 1 Acquisition Co., LLC	DG 1, LLC	100%
11/12/2020	Caldwell Solar 1, LLC	DG 1 Acquisition Co., LLC	DG MAC 1, LLC	100%
11/13/2020	Saint Solar, LLC	Pine Brooke Class A Holdings, LLC	Pine Brooke, LLC	100%
11/19/2020	High Majestic II Holdings, LLC	High Majestic II Funding, LLC	ESI Energy, LLC	100%
11/20/2020	DG West Valley Holdings, LLC	DG 1 Acquisition Co., LLC	DG New York CS, LLC	100%
11/23/2020	Rodeo Wind, LLC	Rodeo Wind Class A Holdings, LLC	JPM Capital Corporation	100% Class B
11/24/2020	Nutmeg Solar Holdings, LLC	ESI Energy, LLC	Nutmeg Solar Funding, LLC	1%
11/24/2020	Nutmeg Solar, LLC	NextEra Energy Renewables Holdings, LLC	ESI Energy, LLC	100%
11/24/2020	Nutmeg Solar, LLC	ESI Energy, LLC	Nutmeg Solar Holdings, LLC	100%
12/4/2020	Ponderosa Wind, LLC	Pine Brooke Class A Holdings, LLC	Pine Brooke, LLC	100%
12/9/2020	Wolf Ridge Wind Energy, LLC	Beargrass Wind Class A Holdings, LLC	Beargrass Wind, LLC	100%
12/9/2020	High Majestic Wind I, LLC,	Beargrass Wind Class A Holdings, LLC	Beargrass Wind, LLC	100%
12/9/2020	Weatherford Wind, LLC	Beargrass Wind Class A Holdings, LLC	Beargrass Wind, LLC	100%
12/9/2020	Blue Summit I Wind, LLC	Beargrass Wind Class A Holdings, LLC	Beargrass Wind, LLC	100%
12/9/2020	High Majestic Interconnection Services, LLC	High Majestic Wind Energy Center, LLC	High Majestic Wind I, LLC	50%
12/10/2020	Sponsor Holdings, LLC	ESI Energy, LLC	Grayhawk Wind Holdings, LLC	100%

12/10/2020	Grayhawk Wind, LLC	Grayhawk Wind Class A Holdings, LLC	Sponsor Holdings, LLC	95% Class A; 100% Class B
12/11/2020	Golden Plains, LLC	Golden Plains Class A Holdings, LLC	BAL Investment & Advisory, Inc.	100% Class B
12/11/2020	Grayhawk Wind, LLC	Sponsor Holdings, LLC	Wells Fargo Central Pacific Holdings, LLC	100% Class B
12/14/2020	Minco Wind Interconnection Services, LLC	Minco Wind, LLC	Minco Wind I, LLC	50%
12/16/2020	Soldier Creek Wind, LLC	Pine Brooke Class A Holdings, LLC	Pine Brooke, LLC	100%
12/16/2020	Pine Brooke Class A Holdings, LLC	Pine Brooke Funding, LLC	Renewable Portfolio Holdings, LLC	100% Class B
12/16/2020	Pine Brooke Class A Holdings, LLC	Pine Brooke Funding, LLC	Renewable Portfolio Holdings, LLC	100% Class C
12/16/2020	Pine Brooke Class A Holdings, LLC	Renewable Portfolio Holdings, LLC	SIP SellCo, LLC	100% Class B
12/16/2020	Pine Brooke Class A Holdings, LLC	Renewable Portfolio Holdings, LLC	NEP US SellCo, LLC	100% Class C
12/18/2020	Pine Brooke Class A Holdings, LLC	NEP US SellCo, LLC	NextEra Energy Partners Acquisitions, LLC	100% Class C
12/18/2020	Wilmot Energy Center, LLC	NEP US SellCo, LLC	NextEra Energy Partners Acquisitions, LLC	100%
12/16/2020	Golden Plains Class A Holdings, LLC	Golden Plains Funding, LLC	NextEra Energy Partners Acquisitions, LLC	100%
12/18/2020	Pine Brooke Class A Holdings, LLC	NextEra Energy Partners Acquisitions, LLC	NextEra Energy US Partners Holdings, LLC	100% Class C
12/18/2020	Golden Plains Class A Holdings, LLC	NextEra Energy Partners Acquisitions, LLC	NextEra Energy US Partners Holdings, LLC	100%
12/18/2020	Pine Brooke Class A Holdings, LLC	NextEra Energy US Partners Holdings, LLC	Genesis Purchaser Holdings, LLC	100% Class C
12/18/2020	Golden Plains Class A Holdings, LLC	NextEra Energy US Partners Holdings, LLC	Genesis Purchaser Holdings, LLC	100%
12/18/2020	Pine Brooke Class A Holdings, LLC	Genesis Purchaser Holdings, LLC	Genesis Purchaser, LLC	100% Class C
12/18/2020	Golden Plains Class A Holdings, LLC	Genesis Purchaser Holdings, LLC	Genesis Purchaser, LLC	100%
12/18/2020	Pine Brooke Class A Holdings, LLC	Genesis Purchaser, LLC	Genesis Solar Funding Holdings, LLC	100% Class C
12/18/2020	Golden Plains Class A Holdings, LLC	Genesis Purchaser, LLC	Genesis Solar Funding Holdings, LLC	100%
12/18/2020	Pine Brooke Class A Holdings, LLC	Genesis Solar Funding Holdings, LLC	Genesis Solar Funding, LLC	100% Class C
12/18/2020	Golden Plains Class A Holdings, LLC	Genesis Solar Funding Holdings, LLC	Genesis Solar Funding, LLC	100%
12/18/2020	Pine Brooke Class A Holdings, LLC	Genesis Solar Funding, LLC	Genesis Solar Holdings, LLC	100% Class C
12/18/2020	Pine Brooke Class A Holdings, LLC	SIP SellCo, LLC	KKR Pine Brooke Issuer, LLC	100% Class B
12/18/2020	Elk City Wind, LLC	Genesis Solar Funding, LLC	Genesis Solar Holdings, LLC	100%
12/18/2020	Golden Plains Class A Holdings, LLC	Genesis Solar Funding, LLC	Genesis Solar Holdings, LLC	100%
12/18/2020	Genesis Solar Holdings, LLC	Genesis Solar Funding, LLC	KKR Genesis TL Borrower LLC	68.4869% Class B
12/18/2020	Wilmot Energy Center, LLC	NextEra Energy Partners Acquisitions, LLC	Genesis Solar Holdings, LLC	100%
12/18/2020	Wilmot Energy Center, LLC	Genesis Solar Holdings, LLC	Golden Plains Class A Holdings, LLC	100%
12/19/2020	Bright Wind, LLC	Bright Wind Class A Holdings, LLC	Bright Wind Portfolio, LLC	100% Class B; 95% Class A
12/23/2020	Blue Summit Interconnection, LLC	Blue Summit Wind, LLC	Blue Summit I Wind, LLC	25%
12/23/2020	Vasco Winds, LLC	Golden Winds Holdings, LLC	ESI Energy, LLC	100%
12/23/2020	Windpower Partners 1993, LLC	Golden Winds Holdings, LLC	ESI Energy, LLC	100%
12/23/2020	NextEra Energy Montezuma II Wind, LLC	Golden Winds Holdings, LLC	ESI Energy, LLC	100%
12/23/2020	Sky River LLC	Legacy Renewables, LLC	ESI Energy, LLC	100%
12/23/2020	High Winds, LLC	FPL Energy American Wind, LLC	ESI Energy, LLC	100%
12/23/2020	FPL Energy Green Power Wind, LLC	ESI California Holdings, Inc.	ESI Energy, LLC	100%
12/27/2020	Tuscola Wind II, LLC	Green Racer Wind, LLC	ESI Energy, LLC	100%
12/27/2020	North Sky River Energy, LLC	North Sky River Energy Holdings, LLC	ESI Energy, LLC	100%
12/27/2020	Red Mesa Wind Investments, LLC	Tsuga Pine Wind, LLC	ESI Energy, LLC	100%
12/28/2020	Lee North, LLC	Tsuga Pine Wind, LLC	ESI Energy, LLC	100%
12/29/2020	Red Mesa Wind Investments, LLC	ESI Energy, LLC	Blue Iris Wind, LLC	100%
12/30/2020	Lee North, LLC	ESI Energy, LLC	Blue Iris Wind, LLC	100%
12/31/2020	Tuscola Wind II, LLC	ESI Energy, LLC	Blue Iris Wind, LLC	100%
1/1/2021	North Sky River Energy, LLC	ESI Energy, LLC	Blue Iris Wind, LLC	100%
12/29/2020	Bright Wind, LLC	Bright Wind Portfolio, LLC	Wells Fargo Central Pacific Holdings, Inc.	100% Class B
12/29/2020	Rose Wind, LLC	Rose Wind Class A Holdings, LLC	JPM Capital Corporation	100% Class B
12/30/2020	Beargrass Wind, LLC	Beargrass Wind Class A Holdings, LLC	EFS Renewables Holdings, LLC	100% Class B
12/30/2020	NextEra Energy Qualified Opportunity Zone Business I, LLC	ESI Energy, LLC	Rodeo Wind, LLC	100% Class B
12/30/2020	Cedar Springs Wind III, LLC	Rodeo Wind Holdings, LLC	Rodeo Wind, LLC	100%
12/30/2020	Mohave County Wind Farm LLC	Rodeo Wind Holdings, LLC	Rodeo Wind, LLC	100%
12/31/2020	Wilmot Energy Center, LLC	Golden Plains Class A Holdings, LLC	Golden Plains, LLC	100%
12/31/2020	High Majestic II Wind Properties, LLC	JPM Capital Corporation	High Majestic II Funding, LLC	100% Class B
12/31/2020	DG Portfolio 2019 Holdings, LLC	DG 1 Acquisition Co., LLC	ESI Energy, LLC	100%
12/31/2020	DG Waipio, LLC	DG 1 Acquisition Co., LLC	ESI Energy, LLC	100%
12/31/2020	Chicot Solar Holdings, LLC	ESI Energy, LLC	Solar Holdings Portfolio 12, LLC	100%
1/1/2021	W2 Solar Holdings, LLC	ESI Energy, LLC	Solar Holdings Portfolio 12, LLC	100%
1/2/2021	DG Portfolio 2019 Holdings, LLC	ESI Energy, LLC	Solar Holdings Portfolio 12, LLC	100%
1/3/2021	DG Waipio, LLC	ESI Energy, LLC	Solar Holdings Portfolio 12, LLC	100%
12/31/2020	Solar Holdings Portfolio 12, LLC	ESI Energy, LLC	NEP US SellCo II, LLC	66% Class A
12/31/2020	Solar Holdings Portfolio 12, LLC	ESI Energy, LLC	NEP US SellCo II, LLC	33% Class C
12/31/2020	Solar Holdings Portfolio 12, LLC	ESI Energy, LLC	Renewable Portfolio Holdings, LLC	1% Class B
12/31/2020	Sky River LLC	ESI Energy, LLC	Sky River Wind Holdings, LLC	100%
12/31/2020	Sky River Wind, LLC	ESI Energy, LLC	SR Wind Holdings, LLC	100%
12/31/2020	Vasco Winds, LLC	ESI Energy, LLC	Vasco Winds Holdings, LLC	100%
12/31/2020	Bayhawk Wind Holdings, LLC	NextEra Energy Partners Acquisitions, LLC	Bayhawk Wind Portfolio, LLC	100%
12/31/2020	Blue Iris Wind Holdings, LLC	ESI Energy, LLC	Blue Iris Wind Portfolio, LLC	100%
12/31/2020	Sierra Solar Funding, LLC	ESI Energy, LLC	W2 Solar Holdings, LLC	100%
12/31/2020	Blythe Solar Funding, LLC	ESI Energy, LLC	Blythe Portfolio, LLC	100%
12/31/2020	Blythe Solar Funding II, LLC	ESI Energy, LLC	Blythe Portfolio II, LLC	100%
12/31/2020	Red Sky Solar Funding, LLC	ESI Energy, LLC	Red Sky Portfolio, LLC	100%
12/31/2020	FPL Energy Green Power Wind, LLC	ESI Energy, LLC	Green Power CA Holdings, LLC	100%
12/31/2020	Redwood Trails Wind Holdings, LLC	ESI Energy, LLC	Redwood Trails Portfolio, LLC	100%
12/31/2020	High Winds, LLC	ESI Energy, LLC	HW CA Holdings, LLC	100%
12/31/2020	NextEra Energy Montezuma II Wind, LLC	ESI Energy, LLC	Montezuma Wind Holdings II, LLC	100%
12/31/2020	Windpower Partners 1993, LLC	ESI Energy, LLC	WPP 1993 Holdings, LLC	100%
12/31/2020	Shafter Solar Holdings, LLC	NextEra Energy US Partners Holdings, LLC	Shafter Solar Portfolio, LLC	100%
12/31/2020	McCoy Solar Holdings, LLC	Solar Holdings SellCo, LLC	McCoy CA I, LLC	49.99%
12/31/2020	McCoy Solar Holdings, LLC	NextEra Energy Solar Partners Acquisitions, LLC	McCoy CA II, LLC	50.01%
12/31/2020	Adelanto Solar Funding, LLC	Solar Holdings SellCo, LLC	Adelanto CA I, LLC	49.99%
12/31/2020	Adelanto Solar Funding, LLC	NextEra Energy Solar Partners Acquisitions, LLC	Adelanto CA II, LLC	50.01%

CONVERSIONS

DATE	ENTITY (Jurisdiction)	CONVERTED TO (Jurisdiction)
3/1/2020	ESI Northeast Energy GP, Inc. (FL corp)	ESI Northeast Energy GP, LLC (DE LLC)

NAME CHANGES

DATE	FORMER NAME	CHANGED TO
1/10/2020	Alcove Springs Wind, LLC	Irish Creek Wind, LLC
1/28/2020	Hallam Wind, LLC	Gage Wind, LLC
2/10/2020	Granite Energy Center, LLC	High Tree Solar, LLC
3/5/2020	Blue Summit Wind III Class A Holdings, LLC	Pine Brooke, LLC
3/5/2020	Blue Summit Wind III Holdings, LLC	Pine Brooke Class A Holdings, LLC
3/20/2020	Table Top Wind Project LLC	Platte Wind, LLC
3/30/2020	Blue Summit Wind III Portfolio, LLC	Pine Brooke Funding, LLC
4/21/2020	Oliver Wind II, LLC	Oliver Wind Energy Center II, LLC
6/4/2020	Burke Wind Interconnection, LLC	Northern Divide Interconnection, LLC
6/8/2020	DG Massachusetts Solar, LLC	DG Massachusetts CS, LLC
8/19/2020	Twin Wind, LLC	Three Waters Wind Farm Holdings, LLC
9/29/2020	Palms Holdings, LLC	Palms Portfolio Holdings, LLC
10/22/2020	Safanad NEER Data Center LLC	Safanad DC I LLC
11/12/2020	UES Trestles LLC	Harquahala Flats Solar, LLC
12/9/2020	Houston Enterprise, LLC	Houston Enterprise DC, LLC

MERGERS

DATE	MERGING ENTITY	MERGED WITH AND INTO
6/17/2020	Logan Connect LLC	Logan Wind Energy LLC
6/17/2020	Peetz Table Transmission Line, LLC	Peetz Table Wind Energy, LLC
6/30/2020	Pegasus Wind A, LLC	Pegasus Wind, LLC
6/30/2020	Pegasus Shared Facilities, LLC	Pegasus Wind, LLC
6/30/2020	Pegasus Energy B, LLC	Pegasus Wind, LLC
10/30/2020	Project Vista, Inc.	Sighten, Inc.
12/18/2020	Northern Divide Interconnection, LLC	GR Bage (DE), LLC

DISSOLUTIONS

DATE	ENTITY	JURISDICTION
12/31/2020	Parrish 1 Solar, LLC	Florida
12/31/2020	Parrish 2 Solar, LLC	Florida
12/31/2020	Graceville PV1, LLC	Florida
12/31/2020	Glenn St. Mary Solar, LLC	Florida

ENTITIES SOLD

DATE	ENTITY	SOLD TO
2/11/2020	NextEra Energy Espana, S.L.(1)	Saeta, a subsidiary of Brookfield
4/27/2020	Sugar Creek Solar, LLC	Railsplitter Solar, LLC
9/16/2020	Cherrywood Solar II, LLC	Blue Planet Renewable Energy, LLC
9/25/2020	Mt. Storm Wind Force Holdings, LLC (2)	Renew Development Holdco LLC
12/17/2020	Mount Storm Acquisition Company, LLC	Renew Development Holdco LLC
12/17/2020	Crowned Ridge Wind II, LLC (3)	Northern States Power Company

Notes

Note 1	Included 100% ownership interests in NextEra Energy Espana Operating Services, S.L., Planta Termosolar Extremadura, S.L.U. and Planta Termosola Extremadura 2 S.L.U. and partial ownership interest in Evacuacion Valdecabelleros, S.L.
Note 2	Included 100% membership interest in Mt. Storm Wind Force, LLC
Note 3	Included 50% ownership interest in Crowned Ridge Interconnection, LLC

NextEra Energy, Inc.
- 700 Universe, LLC (100%; Sole Member)
- Gulf Power Company (100%; Shareholder)
  - Gulf Power Economic Development Fund, Inc. (100%; Member)
  - Gulf Power Foundation, Inc. (100%; Shareholder)
- EFH Merger Co., LLC (100%; Sole Member)
- FPL Historical Museum, Inc. (100%; Member)
- Florida Power & Light Company (100%; Shareholder)
  - ALDH Realty Holdings, LLC (100%; Sole Member)
    - Alton Leigh Investments, LLC (100%; Sole Member)
    - Double Hook Realty, LLC (100%; Sole Member)
  - APOG, LLC (25%; Member)
  - Cedar Bay Holdings, LLC (100%; Sole Member)
    - Cedar Bay Cogeneration, LLC (100%; Sole Member)
      - Cedar Bay Generating Company, Limited Partnership (2%; Limited Partner)
      - Cedar Bay Generating Company, Limited Partnership (78%; General Partner)
    - Cedar II Power, LLC (100%; Sole Member)
      - Cedar Bay Generating Company, Limited Partnership (20%; Managing General Partner)
  - FPL Energy Services, Inc. (100%; Shareholder)
    - FPL Readi-Power, LLC (100%; Sole Member)
    - FPL Smart Services, LLC (100%; Sole Member)
    - Jupiter-Tequesta A/C, Plumbing & Electric, LLC (100%; Sole Member)
  - FPL Enersys, Inc. (100%; Shareholder)
    - FPL Services, LLC (100%; Sole Member)
  - FPL Recovery Funding LLC (100%; Sole Member)
  - Florida Maid Drainage and Irrigation Association (100%; Sole Member)
  - GR Woodford Properties, LLC (100%; Sole Member)
  - KPB Financial Corp. (100%; Shareholder)
  - Palm Power LLC (100%; Sole Member)
    - Indiantown Cogeneration, L.P. (10%; General Partner)
      - Indiantown Cogeneration Funding Corporation (100%; Shareholder)
    - Thaleia, LLC (100%; Sole Member)
      - Indiantown Cogeneration, L.P. (40%; Limited Partner)
        - Indiantown Cogeneration Funding Corporation (100%; Shareholder)
      - Indiantown Project Investment Partnership, L.P. (75.19%; Limited Partner)
        - Indiantown Cogeneration, L.P. (19.95%; General Partner)
          - Indiantown Cogeneration Funding Corporation (100%; Shareholder)
  - Parcel 5A Property Owners Association, Inc. (100%; Member)
  - Pivotal Utility Holdings, Inc. (100%; Shareholder)
  - Private Fuel Storage L.L.C. (12.5%; Member)
  - RGS Realty Holdings, LLC (100%; Sole Member)
    - Gray Sky Investments, LLC (100%; Sole Member)
    - RGS Realty, LLC (100%; Sole Member)
  - Toyan Enterprises, LLC (100%; Sole Member)
    - Indiantown Cogeneration, L.P. (30.05%; Limited Partner)
      - Indiantown Cogeneration Funding Corporation (100%; Shareholder)
    - Indiantown Project Investment Partnership, L.P. (24.81%; General Partner)
      - Indiantown Cogeneration, L.P. (19.95%; General Partner)
        - Indiantown Cogeneration Funding Corporation (100%; Shareholder)
- NEE Acquisition Sub I, LLC (100%; Sole Member)
- NEE Acquisition Sub II, Inc. (100%; Shareholder)
- NextEra Energy Capital Holdings, Inc. (100%; Shareholder)

Alandco Inc. (100%; Shareholder)
  Alandco I, Inc. (100%; Shareholder)
  Alandco/Cascade, Inc. (100%; Shareholder)
Data Center Logistics, LLC (100%; Sole Member)
EMB Investments, Inc. (100%; Shareholder)
FN Investments, LLC (100%; Sole Member)
FPL Investments, LLC (100%; Sole Member)
NextCity Networks Holdings, LLC (100%; Sole Member)
  NextCity Networks, LLC (100%; Sole Member)
NextEra Energy Equipment Leasing, LLC (100%; Sole Member)
NextEra Energy Infrastructure, LLC (100%; Sole Member)
  Horse Hollow Generation Tie Holdings, LLC (100%; Sole Member)
    Horse Hollow Generation Tie, LLC (100%; Sole Member)
  NextEra Energy Transmission, LLC (100%; Sole Member)
    Bay Area Transmission Holdings, LLC (100%; Sole Member)
      Trans Bay Funding II LLC (100%; Sole Member)
        Transmission Services Holdings LLC (100%; Sole Member)
          Trans Bay Cable LLC (100%; Sole Member)
    Blue Heron Land Associates, LLC (100%; Sole Member)
    Horizon West Transmission, LLC (100%; Sole Member)
    Lone Star Transmission Holdings, LLC (100%; Sole Member)
      Lone Star Transmission Capital, LLC (100%; Sole Member)
        Lone Star Transmission, LLC (100%; Sole Member)
    New Hampshire Transmission, LLC (100%; Sole Member)
    NextEra Energy Hawaii, LLC (100%; Sole Member)
    NextEra Energy Transmission Investments, LLC (100%; Sole Member)
    NextEra Energy Transmission MidAtlantic Holdings, LLC (100%; Sole Member)
      NextEra Energy Transmission MidAtlantic Indiana, Inc. (100%; Shareholder)
    NextEra Energy Transmission Midwest, LLC (100%; Sole Member)
    NextEra Energy Transmission New England, LLC (100%; Sole Member)
      NextEra Energy Transmission Vermont, LLC (100%; Sole Member)
    NextEra Energy Transmission New York, Inc. (100%; Shareholder)
    NextEra Energy Transmission Southwest, LLC (100%; Sole Member)
    NextEra Transmission Asset Acquisition Holdings, LLC (100%; Sole Member)
    PWD & PWP, LLC (100%; Sole Member)
    SCal Acquisition LLC (100%; Sole Member)
NextEra Energy Resources, LLC (100%; Sole Member)
  BAC Investment Corp. (100%; Shareholder)
  Common Unit Holdings, LLC (100%; Sole Member)
    NextEra Energy Partners, LP (0.817091994%; Limited Partner)
      NextEra Energy Operating Partners GP, LLC (100%; Sole Member)
        NextEra Energy Operating Partners, LP (100%; General Partner)
          NextEra Energy US Partners Holdings, LLC (100%; Sole Member)
            Elk City Wind Holdings, LLC (100%; Sole Member)
            Genesis Purchaser Holdings, LLC (100%; Sole Member)
              Genesis Purchaser, LLC (100%; Sole Member)
                Genesis Solar Funding Holdings, LLC (100%; Sole Member)
                  Genesis Solar Funding, LLC (100%; Sole Member)
                    Genesis Solar Holdings, LLC (31.5131%; Class B Member)

                      Elk City Wind, LLC (100%; Sole Member)
                      Genesis Solar, LLC (100%; Sole Member)
                        NextEra Desert Center Blythe, LLC (50%; Member)

Golden Plains Class A Holdings, LLC (100%; Sole Member)
Golden Plains, LLC (100%; Class A Member)
Baldwin Wind Energy, LLC (100%; Sole Member)
Northern Colorado Wind Energy Center II, LLC (100%; Sole Member)
Northern Colorado Interconnect, LLC (12.9%; Member)
Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
Northern Colorado Interconnect, LLC (87.1%; Managing Member)
Wilmot Energy Center, LLC (100%; Sole Member)
Pine Brooke Class A Holdings, LLC (40%; Class C Member)
Pine Brooke, LLC (100%; Class A Member)
Blue Summit III Wind, LLC (100%; Sole Member)
Blue Summit Interconnection, LLC (25%; Member)
Harmony Florida Solar, LLC (100%; Sole Member)
Ponderosa Wind, LLC (100%; Sole Member)
Saint Solar, LLC (100%; Sole Member)
Sanford Airport Solar, LLC (100%; Sole Member)
Soldier Creek Wind, LLC (100%; Sole Member)
Taylor Creek Solar, LLC (100%; Sole Member)
Genesis Solar Holdings, LLC (100% Class A Member)
Elk City Wind, LLC (100%; Sole Member)
Genesis Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
Golden Plains Class A Holdings, LLC (100%; Sole Member)
Golden Plains, LLC (100%; Class A Member)
Baldwin Wind Energy, LLC (100%; Sole Member)
Northern Colorado Wind Energy Center II, LLC (100%; Sole Member)
Northern Colorado Interconnect, LLC (12.9%; Member)
Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
Northern Colorado Interconnect, LLC (87.1%; Managing Member)
Wilmot Energy Center, LLC (100%; Sole Member)
Pine Brooke Class A Holdings, LLC (40%; Class C Member)
Pine Brooke, LLC (100%; Class A Member)
Blue Summit III Wind, LLC (100%; Sole Member)
Blue Summit Interconnection, LLC (25%; Member)
Harmony Florida Solar, LLC (100%; Sole Member)
Ponderosa Wind, LLC (100%; Sole Member)
Saint Solar, LLC (100%; Sole Member)
Sanford Airport Solar, LLC (100%; Sole Member)
Soldier Creek Wind, LLC (100%; Sole Member)
Taylor Creek Solar, LLC (100%; Sole Member)
Mountain Prairie Wind Holdings, LLC (100%; Sole Member)
Mountain Prairie Wind, LLC (100%; Sole Member)
Northern Colorado Wind Energy, LLC (100%; Sole Member)
NextEra Energy Partners Acquisitions, LLC (100%; Sole Member)
Baldwin Wind Holdings, LLC (100%; Sole Member)
Baldwin Wind, LLC (100%; Sole Member)

Bayhawk Wind Portfolio, LLC (100%; Sole Member)
Bayhawk Wind Holdings, LLC (100%; Sole Member)
Bayhawk Wind, LLC (100%; Class A Member)
Cedar Bluff Wind, LLC (100%; Sole Member)
Golden Hills Wind, LLC (100%; Sole Member)
Golden Hills Interconnection, LLC (67.6%; Managing Member)
Golden Plains Funding, LLC (100%; Sole Member)
Golden West Wind Holdings, LLC (100%; Sole Member)
Golden West Power Partners, LLC (100%; Class A Member)
Javelina Wind Funding, LLC (100%; Sole Member)
Javelina Wind Energy Holdings, LLC (100%; Class A Member)

Javelina Wind Energy, LLC (100%; Sole Member)
Javelina Interconnection, LLC (55%; Managing Member)
Mammoth Plains Wind Project Holdings, LLC (100%; Sole Member)
Mammoth Plains Wind Project, LLC (100%; Class A

Member)
Meadowlark Wind Holdings, LLC (100%; Sole Member)
Meadowlark Wind, LLC (100%; Sole Member)
FPL Energy Stateline Holdings, L.L.C. (100%; Sole Member)
NEP Renewables Holdings II, LLC (100%; Sole Member)
NEP Renewables II, LLC (100% Class A; Managing Member)
Ashtabula Wind II, LLC (100%; Sole Member)
Ashtabula Wind III, LLC (100%; Sole Member)
FPL Energy Vansycle L.L.C. (100%; Sole Member)
Garden Wind, LLC (100%; Sole Member)
Perrin Ranch Wind, LLC (100%; Sole Member)
Rosmar Portfolio, LLC (100%; Sole Member)
Rosmar Holdings, LLC (100% Class C; Member)
Marshall Solar, LLC (100%; Sole Member)
Roswell Solar, LLC (100%; Sole Member)
Roswell Solar Holdings, LLC (100%; Sole Member)
SSSS Holdings, LLC (100%; Sole Member)
Silver State South Solar, LLC (49.99%; Managing Member)
Silver State Solar Power South, LLC (100%; Sole Member)
Tuscola Bay Wind, LLC (100%; Sole Member)
White Oak Energy Holdings, LLC (100%; Sole Member)
White Oak Energy LLC (100%; Sole Member)
NEP Renewables Holdings, LLC (100%; Sole Member)
NEP Renewables, LLC (100% Class A; Managing Member)
Breckinridge Wind Class A Holdings, LLC (100%; Sole Member)
Breckinridge Wind Project, LLC (100%; Class A Member)

Carousel Wind Holdings, LLC (100%; Sole Member)
Carousel Wind Farm, LLC (100%; Class A Member)
Monarch Wind Holdings, LLC (100%; Sole Member)
Monarch Wind, LLC (100%; Class A Member)
Javelina Wind Holdings II, LLC (100%; Sole Member)
Javelina Wind Energy II, LLC (100%; Sole Member)
Javelina Interconnection, LLC (45%; Member)
Rush Springs Wind Energy, LLC (100%; Sole Member)
Mountain View Solar Holdings, LLC (100%; Sole Member)
Mountain View Solar, LLC (100%; Sole Member)

Pacific Plains Wind Class A Holdings, LLC (100%; Sole Member)
Pacific Plains Wind, LLC (100%; Class A Member)
Cottonwood Wind Project Holdings, LLC (100%; Sole Member)
Cottonwood Wind Project, LLC (100%; Sole Member)
Golden Hills North Wind, LLC (100%; Sole Member)
Golden Hills Interconnection, LLC (32.4%; Member)
NextEra Energy Bluff Point, LLC (100%; Sole Member)
Palomino Wind Holdings, LLC (100%; Sole Member)
Palomino Wind, LLC (100%; Class A Member)
Kingman Wind Energy I, LLC (100%; Sole Member)
Kingman Wind Energy II, LLC (100%; Sole Member)
Prairie View Wind Holdings, LLC (100%; Sole Member)
Ninnescah Wind Energy LLC (100%; Sole Member)
NextEra Desert Sunlight Holdings, LLC (99.8%; Member)
Desert Sunlight Investment Holdings, LLC (50%; Managing Member)
Desert Sunlight Holdings, LLC (100%; Sole Member)
Desert Sunlight 250, LLC (100%; Sole Member)
Desert Sunlight 300, LLC (100%; Sole Member)
Nokota Wind Holdings, LLC (100%; Sole Member)
Nokota Wind, LLC (100%; Class A Member)
Brady Wind II, LLC (100%; Sole Member)
Brady Interconnection, LLC (50%; Member)
Brady Wind, LLC (100%; Sole Member)
Brady Interconnection, LLC (50%; Managing Member)
Seiling Wind Investments, LLC (100%; Sole Member)
Seiling Wind Holdings, LLC (100%; Sole Member)
Seiling Wind Portfolio, LLC (100%; Class A Member)
Seiling Wind II, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (33%; Member)
Seiling Wind, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (67%; Managing Member)
NextEra Energy Partners Constructors, LLC (100%; Sole Member)
NextEra Energy Partners Solar Acquisitions, LLC (100%; Sole Member)
Adelanto CA II, LLC (100%; Sole Member)
Adelanto Solar Funding, LLC (50.01%; Member)
Adelanto Solar Holdings, LLC (100%; Sole Member)
Adelanto Solar II, LLC (100%; Sole Member)
Adelanto Solar, LLC (100%; Sole Member)
McCoy CA II, LLC (100%; Sole Member)
McCoy Solar Holdings, LLC (50.01%; Member)
McCoy Solar Funding, LLC (100%; Sole Member)
McCoy Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
NextEra Energy Partners Ventures, LLC (100%; Sole Member)
NEP DC Holdings, LLC (100%; Sole Member)
Dos Caminos, LLC (50%; Member)
NET Holdings Management, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines Holdings, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines, LLC (100% Class A; Managing
Meade Pipeline Investment Holdings, LLC (100%; Sole Member)
Meade Pipeline Investment, LLC (100%; Sole Member)
Meade Pipeline Co LLC (75%; Managing Member)

Redwood Meade Pipeline, LLC (100%; Sole Member)
Redwood Midstream, LLC (90%; Managing Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)
Redwood Midstream, LLC (10%; Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)
South Texas Midstream Holdings, LLC (100%; Sole Member)
South Texas Midstream, LLC (100% Class A; Managing Member)
NET Midstream, LLC (100%; Sole Member)
NET General Partners, LLC (100%; Sole Member)
Eagle Ford Midstream, LP (0.1%; General Partner)
LaSalle Pipeline, LP (0.1%; General Partner)
Mission Natural Gas Company, LP (0.1%; General Partner)
Mission Valley Pipeline Company, LP (0.1%; General Partner)
Monument Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (0.1%; General Partner)
South Shore Pipeline L.P. (0.1%; General Partner)
NET Pipeline Holdings LLC (100%; Sole Member)
Eagle Ford Midstream, LP (99.9%; Limited Partner)
LaSalle Pipeline, LP (99.9%; Limited Partner)
Mission Natural Gas Company, LP (99.9%; Limited Partner)
Mission Valley Pipeline Company, LP (99.9%; Limited Partner)
Monument Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (99.9%; Limited Partner)
South Shore Pipeline L.P. (99.9%; Limited Partner)
Palo Duro Wind Portfolio, LLC (100%; Sole Member)
Palo Duro Wind Project Holdings, LLC (100%; Sole Member)
Palo Duro Wind Energy, LLC (100%; Class A Member)
Palo Duro Wind Interconnection Services, LLC (88%; Managing Member)
Shafter Solar Portfolio, LLC (100%; Sole Member)
Shafter Solar Holdings, LLC (100%; Sole Member)
Shafter Solar, LLC (100%; Sole Member)
NextEra Energy Operating Partners, LP (Limited Partner)
NextEra Energy US Partners Holdings, LLC (100%; Sole Member)
Elk City Wind Holdings, LLC (100%; Sole Member)
Genesis Purchaser Holdings, LLC (100%; Sole Member)
Genesis Purchaser, LLC (100%; Sole Member)
Genesis Solar Funding Holdings, LLC (100%; Sole Member)
Genesis Solar Funding, LLC (100%; Sole Member)
Genesis Solar Holdings, LLC (31.5131%; Class B Member)

Elk City Wind, LLC (100%; Sole Member)
Genesis Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)

Golden Plains Class A Holdings, LLC (100%; Sole Member)
Golden Plains, LLC (100%; Class A Member)
Baldwin Wind Energy, LLC (100%; Sole Member)
Northern Colorado Wind Energy Center II, LLC (100%; Sole Member)
Northern Colorado Interconnect, LLC (12.9%; Member)
Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
Northern Colorado Interconnect, LLC (87.1%; Managing Member)
Wilmot Energy Center, LLC (100%; Sole Member)
Pine Brooke Class A Holdings, LLC (40%; Class C Member)

Pine Brooke, LLC (100%; Class A Member)
Blue Summit III Wind, LLC (100%; Sole Member)
Blue Summit Interconnection, LLC (25%; Member)
Harmony Florida Solar, LLC (100%; Sole Member)
Ponderosa Wind, LLC (100%; Sole Member)
Saint Solar, LLC (100%; Sole Member)
Sanford Airport Solar, LLC (100%; Sole Member)
Soldier Creek Wind, LLC (100%; Sole Member)
Taylor Creek Solar, LLC (100%; Sole Member)
Genesis Solar Holdings, LLC (100%; Class A Member)
Elk City Wind, LLC (100%; Sole Member)
Genesis Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
Golden Plains Class A Holdings, LLC (100%; Sole Member)
Golden Plains, LLC (100%; Class A Member)
Baldwin Wind Energy, LLC (100%; Sole Member)
Northern Colorado Wind Energy Center II, LLC (100%; Sole Member)
Northern Colorado Interconnect, LLC (12.9%; Member)
Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
Northern Colorado Interconnect, LLC (87.1%; Managing Member)
Wilmot Energy Center, LLC (100%; Sole Member)
Pine Brooke Class A Holdings, LLC (40%; Class C Member)

Pine Brooke, LLC (100%; Class A Member)
Blue Summit III Wind, LLC (100%; Sole Member)
Blue Summit Interconnection, LLC (25%; Member)
Harmony Florida Solar, LLC (100%; Sole Member)
Ponderosa Wind, LLC (100%; Sole Member)
Saint Solar, LLC (100%; Sole Member)
Sanford Airport Solar, LLC (100%; Sole Member)
Soldier Creek Wind, LLC (100%; Sole Member)
Taylor Creek Solar, LLC (100%; Sole Member)
Mountain Prairie Wind Holdings, LLC (100%; Sole Member)
Mountain Prairie Wind, LLC (100%; Sole Member)
Northern Colorado Wind Energy, LLC (100%; Sole Member)
NextEra Energy Partners Acquisitions, LLC (100%; Sole Member)
Baldwin Wind Holdings, LLC (100%; Sole Member)
Baldwin Wind, LLC (100%; Sole Member)
Bayhawk Wind Portfolio, LLC (100%; Sole Member)

Bayhawk Wind Holdings, LLC (100%; Sole Member)
Bayhawk Wind, LLC (100%; Class A Member)
Cedar Bluff Wind, LLC (100%; Sole Member)
Golden Hills Wind, LLC (100%; Sole Member)
Golden Hills Interconnection, LLC (67.6%; Managing Member)
Golden Plains Funding, LLC (100%; Sole Member)
Golden West Wind Holdings, LLC (100%; Sole Member)
Golden West Power Partners, LLC (100%; Class A Member)
Javelina Wind Funding, LLC (100%; Sole Member)
Javelina Wind Energy Holdings, LLC (100%; Class A Member)

Javelina Wind Energy, LLC (100%; Sole Member)
Javelina Interconnection, LLC (55%; Managing Member)
Mammoth Plains Wind Project Holdings, LLC (100%; Sole Member)
Mammoth Plains Wind Project, LLC (100%; Class A Member)
Meadowlark Wind Holdings, LLC (100%; Sole Member)
Meadowlark Wind, LLC (100%; Sole Member)
FPL Energy Stateline Holdings, L.L.C. (100%; Sole Member)
NEP Renewables Holdings II, LLC (100%; Sole Member)
NEP Renewables II, LLC (100% Class A; Managing Member)
Ashtabula Wind II, LLC (100%; Sole Member)
Ashtabula Wind III, LLC (100%; Sole Member)
FPL Energy Vansycle L.L.C. (100%; Sole Member)
Garden Wind, LLC (100%; Sole Member)
Perrin Ranch Wind, LLC (100%; Sole Member)
Rosmar Portfolio, LLC (100%; Sole Member)
Rosmar Holdings, LLC (100% Class C; Member)
Marshall Solar, LLC (100%; Sole Member)
Roswell Solar, LLC (100%; Sole Member)
Roswell Solar Holdings, LLC (100%; Sole Member)
SSSS Holdings, LLC (100%; Sole Member)
Silver State South Solar, LLC (49.99%; Managing Member)
Silver State Solar Power South, LLC (100%; Sole Member)
Tuscola Bay Wind, LLC (100%; Sole Member)
White Oak Energy Holdings, LLC (100%; Sole Member)
White Oak Energy LLC (100%; Sole Member)
NEP Renewables Holdings, LLC (100%; Sole Member)
NEP Renewables, LLC (100% Class A; Managing Member)
Breckinridge Wind Class A Holdings, LLC (100%; Sole Member)
Breckinridge Wind Project, LLC (100%; Class A Member)
Carousel Wind Holdings, LLC (100%; Sole Member)
Carousel Wind Farm, LLC (100%; Class A Member)
Monarch Wind Holdings, LLC (100%; Sole Member)
Monarch Wind, LLC (100%; Class A Member)
Javelina Wind Holdings II, LLC (100%; Sole Member)
Javelina Wind Energy II, LLC (100%; Sole Member)
Javelina Interconnection, LLC (45%; Member)
Rush Springs Wind Energy, LLC (100%; Sole Member)
Mountain View Solar Holdings, LLC (100%; Sole Member)
Mountain View Solar, LLC (100%; Sole Member)
Pacific Plains Wind Class A Holdings, LLC (100%; Sole Member)
Pacific Plains Wind, LLC (100%; Class A Member)
Cottonwood Wind Project Holdings, LLC (100%; Sole Member)
Cottonwood Wind Project, LLC (100%; Sole Member)

Golden Hills North Wind, LLC (100%; Sole Member)
Golden Hills Interconnection, LLC (32.4%; Member)
NextEra Energy Bluff Point, LLC (100%; Sole Member)
Palomino Wind Holdings, LLC (100%; Sole Member)
Palomino Wind, LLC (100%; Class A Member)
Kingman Wind Energy I, LLC (100%; Sole Member)
Kingman Wind Energy II, LLC (100%; Sole Member)
Prairie View Wind Holdings, LLC (100%; Sole Member)
Ninnescah Wind Energy LLC (100%; Sole Member)
NextEra Desert Sunlight Holdings, LLC (99.8%; Member)
Desert Sunlight Investment Holdings, LLC (50%; Managing Member)
Desert Sunlight Holdings, LLC (100%; Sole Member)
Desert Sunlight 250, LLC (100%; Sole Member)
Desert Sunlight 300, LLC (100%; Sole Member)
Nokota Wind Holdings, LLC (100%; Sole Member)
Nokota Wind, LLC (100%; Class A Member)
Brady Wind II, LLC (100%; Sole Member)
Brady Interconnection, LLC (50%; Member)
Brady Wind, LLC (100%; Sole Member)
Brady Interconnection, LLC (50%; Managing Member)
Seiling Wind Investments, LLC (100%; Sole Member)
Seiling Wind Holdings, LLC (100%; Sole Member)
Seiling Wind Portfolio, LLC (100%; Class A Member)
Seiling Wind II, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (33%; Member)
Seiling Wind, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (67%; Managing Member)
NextEra Energy Partners Constructors, LLC (100%; Sole Member)
NextEra Energy Partners Solar Acquisitions, LLC (100%; Sole Member)
Adelanto CA II, LLC (100%; Sole Member)
Adelanto Solar Funding, LLC (50.01%; Member)
Adelanto Solar Holdings, LLC (100%; Sole Member)
Adelanto Solar II, LLC (100%; Sole Member)
Adelanto Solar, LLC (100%; Sole Member)
McCoy CA II, LLC (100%; Sole Member)
McCoy Solar Holdings, LLC (50.01%; Member)
McCoy Solar Funding, LLC (100%; Sole Member)
McCoy Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
NextEra Energy Partners Ventures, LLC (100%; Sole Member)
NEP DC Holdings, LLC (100%; Sole Member)
Dos Caminos, LLC (50%; Member)
NET Holdings Management, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines Holdings, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines, LLC (100% Class A; Managing
Meade Pipeline Investment Holdings, LLC (100%; Sole Member)
Meade Pipeline Investment, LLC (100%; Sole Member)
Meade Pipeline Co LLC (75%; Managing Member)
Redwood Meade Pipeline, LLC (100%; Sole Member)
Redwood Midstream, LLC (90%; Managing Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)

Meade Pipeline Co LLC (10%; Member)
Redwood Midstream, LLC (10%; Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)
South Texas Midstream Holdings, LLC (100%; Sole Member)
South Texas Midstream, LLC (100% Class A; Managing Member)
NET Midstream, LLC (100%; Sole Member)
NET General Partners, LLC (100%; Sole Member)
Eagle Ford Midstream, LP (0.1%; General Partner)
LaSalle Pipeline, LP (0.1%; General Partner)
Mission Natural Gas Company, LP (0.1%; General Partner)
Mission Valley Pipeline Company, LP (0.1%; General Partner)
Monument Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (0.1%; General Partner)
South Shore Pipeline L.P. (0.1%; General Partner)
NET Pipeline Holdings LLC (100%; Sole Member)
Eagle Ford Midstream, LP (99.9%; Limited Partner)
LaSalle Pipeline, LP (99.9%; Limited Partner)
Mission Natural Gas Company, LP (99.9%; Limited Partner)
Mission Valley Pipeline Company, LP (99.9%; Limited Partner)
Monument Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (99.9%; Limited Partner)
South Shore Pipeline L.P. (99.9%; Limited Partner)
Palo Duro Wind Portfolio, LLC (100%; Sole Member)
Palo Duro Wind Project Holdings, LLC (100%; Sole Member)
Palo Duro Wind Energy, LLC (100%; Class A Member)
Palo Duro Wind Interconnection Services, LLC (88%; Managing Member)
Shafter Solar Portfolio, LLC (100%; Sole Member)
Shafter Solar Holdings, LLC (100%; Sole Member)
Shafter Solar, LLC (100%; Sole Member)
NextEra Energy Operating Partners, LP (Limited Partner)
NextEra Energy US Partners Holdings, LLC (100%; Sole Member)
Elk City Wind Holdings, LLC (100%; Sole Member)
Genesis Purchaser Holdings, LLC (100%; Sole Member)
Genesis Purchaser, LLC (100%; Sole Member)
Genesis Solar Funding Holdings, LLC (100%; Sole Member)
Genesis Solar Funding, LLC (100%; Sole Member)
Genesis Solar Holdings, LLC (31.5131%; Class B Member)

Elk City Wind, LLC (100%; Sole Member)
Genesis Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
Golden Plains Class A Holdings, LLC (100%; Sole Member)
Golden Plains, LLC (100%; Class A Member)
Baldwin Wind Energy, LLC (100%; Sole Member)
Northern Colorado Wind Energy Center II, LLC (100%; Sole Member)

Northern Colorado Interconnect, LLC (12.9%; Member)
Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
Northern Colorado Interconnect, LLC (87.1%; Managing Member)
Wilmot Energy Center, LLC (100%; Sole Member)
Pine Brooke Class A Holdings, LLC (40%; Class C Member)

Pine Brooke, LLC (100%; Class A Member)
Blue Summit III Wind, LLC (100%; Sole Member)
Blue Summit Interconnection, LLC (25%; Member)
Harmony Florida Solar, LLC (100%; Sole Member)
Ponderosa Wind, LLC (100%; Sole Member)
Saint Solar, LLC (100%; Sole Member)
Sanford Airport Solar, LLC (100%; Sole Member)
Soldier Creek Wind, LLC (100%; Sole Member)
Taylor Creek Solar, LLC (100%; Sole Member)
Genesis Solar Holdings, LLC (100%; Class A Member)
Elk City Wind, LLC (100%; Sole Member)
Genesis Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
Golden Plains Class A Holdings, LLC (100%; Sole Member)
Golden Plains, LLC (100%; Class A Member)
Baldwin Wind Energy, LLC (100%; Sole Member)
Northern Colorado Wind Energy Center II, LLC (100%; Sole Member)
Northern Colorado Interconnect, LLC (12.9%; Member)
Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
Northern Colorado Interconnect, LLC (87.1%; Managing Member)
Wilmot Energy Center, LLC (100%; Sole Member)
Pine Brooke Class A Holdings, LLC (40%; Class C Member)

Pine Brooke, LLC (100%; Class A Member)
Blue Summit III Wind, LLC (100%; Sole Member)
Blue Summit Interconnection, LLC (25%; Member)
Harmony Florida Solar, LLC (100%; Sole Member)
Ponderosa Wind, LLC (100%; Sole Member)
Saint Solar, LLC (100%; Sole Member)
Sanford Airport Solar, LLC (100%; Sole Member)
Soldier Creek Wind, LLC (100%; Sole Member)
Taylor Creek Solar, LLC (100%; Sole Member)
Mountain Prairie Wind Holdings, LLC (100%; Sole Member)
Mountain Prairie Wind, LLC (100%; Sole Member)
Northern Colorado Wind Energy, LLC (100%; Sole Member)
NextEra Energy Partners Acquisitions, LLC (100%; Sole Member)
Baldwin Wind Holdings, LLC (100%; Sole Member)
Baldwin Wind, LLC (100%; Sole Member)
Bayhawk Wind Portfolio, LLC (100%; Sole Member)
Bayhawk Wind Holdings, LLC (100%; Sole Member)
Bayhawk Wind, LLC (100%; Class A Member)
Cedar Bluff Wind, LLC (100%; Sole Member)
Golden Hills Wind, LLC (100%; Sole Member)
Golden Hills Interconnection, LLC (67.6%; Managing Member)

Golden Plains Funding, LLC (100%; Sole Member)
Golden West Wind Holdings, LLC (100%; Sole Member)
Golden West Power Partners, LLC (100%; Class A Member)
Javelina Wind Funding, LLC (100%; Sole Member)
Javelina Wind Energy Holdings, LLC (100%; Class A Member)

Javelina Wind Energy, LLC (100%; Sole Member)
Javelina Interconnection, LLC (55%; Managing Member)
Mammoth Plains Wind Project Holdings, LLC (100%; Sole Member)
Mammoth Plains Wind Project, LLC (100%; Class A Member)
Meadowlark Wind Holdings, LLC (100%; Sole Member)
Meadowlark Wind, LLC (100%; Sole Member)
FPL Energy Stateline Holdings, L.L.C. (100%; Sole Member)
NEP Renewables Holdings II, LLC (100%; Sole Member)
NEP Renewables II, LLC (100% Class A; Managing Member)
Ashtabula Wind II, LLC (100%; Sole Member)
Ashtabula Wind III, LLC (100%; Sole Member)
FPL Energy Vansycle L.L.C. (100%; Sole Member)
Garden Wind, LLC (100%; Sole Member)
Perrin Ranch Wind, LLC (100%; Sole Member)
Rosmar Portfolio, LLC (100%; Sole Member)
Rosmar Holdings, LLC (100% Class C; Member)
Marshall Solar, LLC (100%; Sole Member)
Roswell Solar, LLC (100%; Sole Member)
Roswell Solar Holdings, LLC (100%; Sole Member)
SSSS Holdings, LLC (100%; Sole Member)
Silver State South Solar, LLC (49.99%; Managing Member)
Silver State Solar Power South, LLC (100%; Sole Member)
Tuscola Bay Wind, LLC (100%; Sole Member)
White Oak Energy Holdings, LLC (100%; Sole Member)
White Oak Energy LLC (100%; Sole Member)
NEP Renewables Holdings, LLC (100%; Sole Member)
NEP Renewables, LLC (100% Class A; Managing Member)
Breckinridge Wind Class A Holdings, LLC (100%; Sole Member)
Breckinridge Wind Project, LLC (100%; Class A Member)
Carousel Wind Holdings, LLC (100%; Sole Member)
Carousel Wind Farm, LLC (100%; Class A Member)
Monarch Wind Holdings, LLC (100%; Sole Member)
Monarch Wind, LLC (100%; Class A Member)
Javelina Wind Holdings II, LLC (100%; Sole Member)
Javelina Wind Energy II, LLC (100%; Sole Member)
Javelina Interconnection, LLC (45%; Member)
Rush Springs Wind Energy, LLC (100%; Sole Member)
Mountain View Solar Holdings, LLC (100%; Sole Member)
Mountain View Solar, LLC (100%; Sole Member)
Pacific Plains Wind Class A Holdings, LLC (100%; Sole Member)
Pacific Plains Wind, LLC (100%; Class A Member)
Cottonwood Wind Project Holdings, LLC (100%; Sole Member)
Cottonwood Wind Project, LLC (100%; Sole Member)
Golden Hills North Wind, LLC (100%; Sole Member)
Golden Hills Interconnection, LLC (32.4%; Member)
NextEra Energy Bluff Point, LLC (100%; Sole Member)
Palomino Wind Holdings, LLC (100%; Sole Member)
Palomino Wind, LLC (100%; Class A Member)

Kingman Wind Energy I, LLC (100%; Sole Member)
Kingman Wind Energy II, LLC (100%; Sole Member)
Prairie View Wind Holdings, LLC (100%; Sole Member)
Ninnescah Wind Energy LLC (100%; Sole Member)
NextEra Desert Sunlight Holdings, LLC (99.8%; Member)
Desert Sunlight Investment Holdings, LLC (50%; Managing Member)
Desert Sunlight Holdings, LLC (100%; Sole Member)
Desert Sunlight 250, LLC (100%; Sole Member)
Desert Sunlight 300, LLC (100%; Sole Member)
Nokota Wind Holdings, LLC (100%; Sole Member)
Nokota Wind, LLC (100%; Class A Member)
Brady Wind II, LLC (100%; Sole Member)
Brady Interconnection, LLC (50%; Member)
Brady Wind, LLC (100%; Sole Member)
Brady Interconnection, LLC (50%; Managing Member)
Seiling Wind Investments, LLC (100%; Sole Member)
Seiling Wind Holdings, LLC (100%; Sole Member)
Seiling Wind Portfolio, LLC (100%; Class A Member)
Seiling Wind II, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (33%; Member)
Seiling Wind, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (67%; Managing Member)
NextEra Energy Partners Constructors, LLC (100%; Sole Member)
NextEra Energy Partners Solar Acquisitions, LLC (100%; Sole Member)
Adelanto CA II, LLC (100%; Sole Member)
Adelanto Solar Funding, LLC (50.01%; Member)
Adelanto Solar Holdings, LLC (100%; Sole Member)
Adelanto Solar II, LLC (100%; Sole Member)
Adelanto Solar, LLC (100%; Sole Member)
McCoy CA II, LLC (100%; Sole Member)
McCoy Solar Holdings, LLC (50.01%; Member)
McCoy Solar Funding, LLC (100%; Sole Member)
McCoy Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
NextEra Energy Partners Ventures, LLC (100%; Sole Member)
NEP DC Holdings, LLC (100%; Sole Member)
Dos Caminos, LLC (50%; Member)
NET Holdings Management, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines Holdings, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines, LLC (100% Class A; Managing
Meade Pipeline Investment Holdings, LLC (100%; Sole Member)
Meade Pipeline Investment, LLC (100%; Sole Member)
Meade Pipeline Co LLC (75%; Managing Member)
Redwood Meade Pipeline, LLC (100%; Sole Member)
Redwood Midstream, LLC (90%; Managing Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)
Redwood Midstream, LLC (10%; Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)

Meade Pipeline Co LLC (10%; Member)
South Texas Midstream Holdings, LLC (100%; Sole Member)
South Texas Midstream, LLC (100% Class A; Managing Member)
NET Midstream, LLC (100%; Sole Member)
NET General Partners, LLC (100%; Sole Member)
Eagle Ford Midstream, LP (0.1%; General Partner)
LaSalle Pipeline, LP (0.1%; General Partner)
Mission Natural Gas Company, LP (0.1%; General Partner)
Mission Valley Pipeline Company, LP (0.1%; General Partner)
Monument Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (0.1%; General Partner)
South Shore Pipeline L.P. (0.1%; General Partner)
NET Pipeline Holdings LLC (100%; Sole Member)
Eagle Ford Midstream, LP (99.9%; Limited Partner)
LaSalle Pipeline, LP (99.9%; Limited Partner)
Mission Natural Gas Company, LP (99.9%; Limited Partner)
Mission Valley Pipeline Company, LP (99.9%; Limited Partner)
Monument Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (99.9%; Limited Partner)
South Shore Pipeline L.P. (99.9%; Limited Partner)
Palo Duro Wind Portfolio, LLC (100%; Sole Member)
Palo Duro Wind Project Holdings, LLC (100%; Sole Member)
Palo Duro Wind Energy, LLC (100%; Class A Member)
Palo Duro Wind Interconnection Services, LLC (88%; Managing Member)
Shafter Solar Portfolio, LLC (100%; Sole Member)
Shafter Solar Holdings, LLC (100%; Sole Member)
Shafter Solar, LLC (100%; Sole Member)
ESI Energy, LLC (100%; Sole Member)
Amite Solar, LLC (100%; Sole Member)
Antelope Gap Wind, LLC (100%; Sole Member)
Apple Tree Knot, LLC (100%; Sole Member)
Appleseed Solar, LLC (100%; Sole Member)
Aries Solar Holding, LLC (100%; Sole Member)
Joshua Tree Solar Farm, LLC (100%; Sole Member)
San Jacinto Solar 14.5, LLC (100%; Sole Member)
San Jacinto Solar 5.5, LLC (100%; Sole Member)
Shafter Solar SellCo, LLC (100%; Sole Member)
Arlington Energy Center I, LLC (100%; Sole Member)
Arlington Energy Center II, LLC (100%; Sole Member)
Arlington Energy Center III, LLC (100%; Sole Member)
Arlington Solar, LLC (100%; Sole Member)
Ashtabula Wind IV, LLC (100%; Sole Member)
Avocet Solar, LLC (100%; Sole Member)
BTAC Holdingz, LLC (100%; Sole Member)
Battery Testing and Modeling, LLC (100%; Sole Member)
Baxley Solar, LLC (100%; Sole Member)
Bayhawk Wind Funding, LLC (100%; Sole Member)
Bayhawk Wind SellCo, LLC (100%; Sole Member)
Beargrass Wind Holdings, LLC (100%; Sole Member)

Beargrass Wind Class A Holdings, LLC (100%; Sole Member)
Beargrass Wind, LLC (100%; Class A Member)
Blue Summit I Wind, LLC (100%; Sole Member)
Blue Summit Interconnection, LLC (25%; Managing Member)
Day County Wind I, LLC (100%; Sole Member)
High Majestic Wind I, LLC (100%; Sole Member)
High Majestic Interconnection Services, LLC (50%; Member)
Minco Wind I, LLC (100%; Sole Member)
Minco Wind Interconnection Services, LLC (50%; Member)
Weatherford Wind, LLC (100%; Sole Member)
Wolf Ridge Wind Energy, LLC (100%; Sole Member)
Day County Wind, LLC (100%; Sole Member)
Beech Hill Solar, LLC (100%; Sole Member)
Beechwood Split, LLC (100%; Sole Member)
Bell Ridge Solar, LLC (100%; Sole Member)
Bellefonte Solar, LLC (100%; Sole Member)
Bellflower-Lenoir Solar, LLC (100%; Sole Member)
Belvoir Ranch Wind, LLC (100%; Sole Member)
Bison Wind Investments, LLC (100%; Sole Member)
Bison Wind Portfolio, LLC (100%; Sole Member)
Bison Wind Holdings, LLC (100%; Sole Member)
Bison Wind, LLC (100%; Sole Member)
FPL Energy Burleigh County Wind, LLC (100%; Sole Member)
Woods Wind Holdings, LLC (25%; Member)
FPL Energy Oliver Wind II, LLC (100%; Sole Member)
Peetz Table Wind Energy, LLC (100%; Sole Member)
Woods Wind Class A Holdings, LLC (100%; Sole Member)
Woods Wind, LLC (100%; Class A Member)
Oklahoma Wind, LLC (100%; Sole Member)
FPL Energy Oklahoma Wind Finance, LLC (100%; Sole Member)
Oliver Wind Energy Center II, LLC (100%; Sole Member)
Peetz Table Wind, LLC (100%; Sole Member)
Peetz Logan Interconnect, LLC (50%; Managing Member)
Sooner Wind, LLC (100%; Sole Member)
Wilton Wind Energy I, LLC (100%; Sole Member)
FPL Energy Cowboy Wind, LLC (100%; Sole Member)
Black Hill Point Energy Center, LLC (100%; Sole Member)
Black Water Tea, LLC (100%; Sole Member)
Blackburn Solar, LLC (100%; Sole Member)
Blue Granite Development, LLC (100%; Sole Member)
Blue Indigo Solar, LLC (100%; Sole Member)
Blue Iris Wind Portfolio, LLC (100%; Sole Member)
Blue Iris Wind Holdings, LLC (100%; Sole Member)
Blue Iris Wind, LLC (100%; Sole Member)
Lee North, LLC (100%; Sole Member)
FPL Energy Illinois Wind, LLC (100%; Sole Member)
North Sky River Energy, LLC (100%; Sole Member)
Red Mesa Wind Investments, LLC (100%; Sole Member)
Red Mesa Wind, LLC (100%; Sole Member)
Tuscola Wind II, LLC (100%; Sole Member)
Blue Ridge Solar, LLC (100%; Sole Member)
Blue Summit Wind III Funding, LLC (100%; Sole Member)
Blue Wind Holdings, LLC (100%; Sole Member)
Big Blue Nebraska Wind, LLC (100%; Sole Member)

Gage Wind, LLC (100%; Sole Member)
Bluebell Solar Funding II, LLC (100%; Sole Member)
Bluebell Solar Holdings II, LLC (100%; Sole Member)
Bluebell Solar Class A Holdings II, LLC (100%; Sole Member)
Bluebell Solar II, LLC (100%; Class A Member)
Capricorn Bell Interconnection, LLC (25%; Member)
Bluestar Solar, LLC (100%; Sole Member)
Blythe Energy Storage 110, LLC (100%; Sole Member)
Blythe Energy Storage II, LLC (100%; Sole Member)
Blythe Energy Storage III, LLC (100%; Sole Member)
Blythe Portfolio II, LLC (100%; Sole Member)
Blythe Solar Funding II, LLC (100%; Sole Member)
Blythe Solar Holdings II, LLC (100%; Sole Member)
Blythe Solar 110, LLC (49.9%; Member)
NextEra Blythe Solar Energy Center, LLC (25%; Managing Member)
Blythe Solar II, LLC (49.9%; Member)
NextEra Blythe Solar Energy Center, LLC (25%; Member)
Blythe Portfolio, LLC (100%; Sole Member)
Blythe Solar Funding, LLC (100%; Sole Member)
Blythe Solar Holdings, LLC (100%; Sole Member)
Blythe Solar 110, LLC (50.1%; Managing Member)
NextEra Blythe Solar Energy Center, LLC (25%; Managing Member)
Blythe Solar II, LLC (50.1%; Managing Member)
NextEra Blythe Solar Energy Center, LLC (25%; Member)
Blythe Solar Holdings III-IV, LLC (100%; Sole Member)
Boggy Branch Solar, LLC (100%; Sole Member)
Borderlands Wind, LLC (100%; Sole Member)
Borderlands Wind Holdings, LLC (100%; Sole Member)
Boulevard Associates, LLC (100%; Sole Member)
Breckinridge Wind Funding, LLC (100%; Sole Member)
Breckinridge Wind Holdings, LLC (100%; Sole Member)
Brickyard Solar, LLC (100%; Sole Member)
Bright Wind Funding, LLC (100%; Sole Member)
Bright Wind Holdings, LLC (100%; Sole Member)
Bright Wind Class A Holdings, LLC (100%; Sole Member)
Bright Wind, LLC (5%; Class A Member)
Pegasus Wind, LLC (100%; Sole Member)
Skeleton Creek Wind, LLC (100%; Sole Member)
Bright Wind Portfolio, LLC (100%; Sole Member)
Bright Wind, LLC (95%; Class A Member)
Pegasus Wind, LLC (100%; Sole Member)
Skeleton Creek Wind, LLC (100%; Sole Member)
Brokaw Solar, LLC (100%; Sole Member)
Buena Vista Energy Center II, LLC (100%; Sole Member)
Buena Vista Energy Center, LLC (100%; Sole Member)
Buffalo Jump Wind, LLC (100%; Sole Member)
Buffalo Ridge Wind Energy, LLC (100%; Sole Member)
Buffalo Ridge Wind, LLC (100%; Sole Member)
Capon Solar, LLC (100%; Sole Member)
Capricorn Ridge Power Seller, LLC (100%; Sole Member)
Capricorn Ridge Wind Holdings, LLC (100%; Sole Member)
Capricorn Ridge Wind II, LLC (100%; Sole Member)
Capricorn Ridge Wind, LLC (100%; Sole Member)
Cardinal Solar, LLC (100%; Sole Member)

Carpenter Creek Wind, LLC (100%; Sole Member)
Cattle Ridge Wind Holdings, LLC (100%; Sole Member)
  Cattle Ridge Wind Farm, LLC (100%; Sole Member)
Cattle Run, LLC (100%; Sole Member)
Cavalry Energy Center Holdings, LLC (100%; Sole Member)
  Cavalry Energy Center, LLC (100%; Sole Member)
Cedar River Transmission, LLC (100%; Sole Member)
Cedar Springs Wind Holdings, LLC (100%; Sole Member)
  Cedar Springs Transmission LLC (100%; Sole Member)
Cedar Springs Wind IV, LLC (100%; Sole Member)
Chaves County Solar II Holdings, LLC (100%; Sole Member)
  Chaves County Solar II, LLC (100%; Sole Member)
Cherry Ridge Solar, LLC (100%; Sole Member)
Cheyenne Wind Holdings, LLC (100%; Sole Member)
  Cheyenne Wind, LLC (100%; Sole Member)
Chickadee Energy Center, LLC (100%; Sole Member)
Chugwater Wind, LLC (100%; Sole Member)
Cimarron Wind Energy Holdings, LLC (100%; Sole Member)
  Cimarron Wind Energy Holdings II, LLC (100%; Sole Member)
    Cimarron Wind Energy, LLC (1%; Member)
  Cimarron Wind Energy, LLC (99%; Managing Member)
Clearwater Wind Holdings, LLC (100%; Sole Member)
  Clearwater Energy Resources LLC (100%; Sole Member)
Clover Creek Holdings, LLC (100%; Sole Member)
Colwich Solar, LLC (100%; Sole Member)
Cool Springs Solar, LLC (100%; Sole Member)
County Line Solar, LLC (100%; Sole Member)
Crowder Wind, LLC (100%; Sole Member)
Crowned Ridge Wind II, LLC (100%; Sole Member)
  Crowned Ridge Interconnection, LLC (50%; Member)
Crystal Lake Wind II, LLC (100%; Sole Member)
Crystal Lake Wind III, LLC (100%; Sole Member)
Cypress Solar Energy, LLC (100%; Sole Member)
DG 1, LLC (100%; Sole Member)
  DG 1 Acquisition Co., LLC (100%; Sole Member)
    Bauer Community Solar LLC (100%; Sole Member)
    CalCity Solar I LLC (100%; Sole Member)
    DG AMP Solar, LLC (100%; Sole Member)
    DG Amaze New Jersey, LLC (100%; Sole Member)
    DG Camden, LLC (100%; Sole Member)
    DG Central 1, LLC (100%; Sole Member)
    DG Cherry Hill, LLC (100%; Sole Member)
    DG Clean Energy Solutions, LLC (100%; Sole Member)
    DG Edison New Jersey, LLC (100%; Sole Member)
    DG Florham Park Solar, LLC (100%; Sole Member)
    DG GSA Solar, LLC (100%; Sole Member)
      GSA Solar, LLC (100%; Sole Member)
    DG Harvest Solar, LLC (100%; Sole Member)
    DG Illinois Solar, LLC (100%; Sole Member)
    DG LF Portfolio 2020, LLC (100%; Sole Member)
      MSAP 13 LLC (100%; Sole Member)
      Wallingford Renewable Energy LLC (100%; Sole Member)
    DG Linden New Jersey, LLC (100%; Sole Member)
    DG MAC 1, LLC (100%; Sole Member)

CCUA Solar LLC (100%; Sole Member)
Caldwell Solar 1, LLC (100%; Sole Member)
DG Central NJ Solar, LLC (100%; Sole Member)
North Brunswick Solar LLC (100%; Sole Member)
DG PCNJ, LLC (100%; Sole Member)
DG Spartan Solar, LLC (100%; Sole Member)
West Deptford Distributed Solar, LLC (100%; Sole Member)
DG Maine CS, LLC (100%; Sole Member)
Lincoln Mill Solar, LLC (100%; Sole Member)
Solar Round Pond, LLC (100%; Sole Member)
Youland Solar Barrel, LLC (100%; Sole Member)
DG Massachusetts CS, LLC (100%; Sole Member)
Blandford Sun, LLC (100%; Sole Member)
Spencer Solar Farm, LLC (100%; Sole Member)
DG Meridian Solar, LLC (100%; Sole Member)
DG Minnesota CS II, LLC (100%; Sole Member)
DG NF Central 1, LLC (100%; Sole Member)
DG NF MAC 1, LLC (100%; Sole Member)
DG NF Northeast 1, LLC (100%; Sole Member)
DG NF West 1, LLC (100%; Sole Member)
DG New Jersey CS, LLC (100%; Sole Member)
DG New Jersey K Int Rooftop CS, LLC (100%; Sole Member)
DG New Jersey MSP CS, LLC (100%; Sole Member)
DG New Jersey THP Rooftop CS, LLC (100%; Sole Member)
DG New Jersey Solar II, LLC (100%; Sole Member)
DG New Mexico CS, LLC (100%; Sole Member)
DG New York CS, LLC (100%; Sole Member)
DG New York CS II, LLC (100%; Sole Member)
DG New York CS III, LLC (100%; Sole Member)
DG New York CS IV, LLC (100%; Sole Member)
DG West Valley Holdings, LLC (100%; Sole Member)
West Valley Solar LLC (100%; Sole Member)
Finchville Tpke LLC (100%; Sole Member)
Helios Energy New York 5 LLC (100%; Sole Member)
Jogee Road LLC (100%; Sole Member)
Lapeer-Cortland Solar, LLC (100%; Sole Member)
Lower Road II LLC (100%; Sole Member)
Lower Road III LLC (100%; Sole Member)
McMullen Road LLC (100%; Sole Member)
NSF Angelica Site 1, LLC (100%; Sole Member)
NSF Angelica Site 2, LLC (Sole Member)
NSF Angelica Site 3, LLC (100%; Sole Member)
NSF Angelica Site 4, LLC (100%; Sole Member)
OYA 2643 Moore Road LLC (100%; Sole Member)
OYA Blanchard Road 2 LLC (100%; Sole Member)
OYA Blanchard Road, LLC (100%; Sole Member)
OYA Great Lakes Seaway LLC (100%; Sole Member)
OYA NYS RTE 12 LLC (100%; Sole Member)
Pocatello Road LLC (100%; Sole Member)
DG Northeast 1, LLC (100%; Sole Member)
DG Connecticut Solar II, LLC (100%; Sole Member)
Bristol Solar One, LLC (100%; Sole Member)
Torrington Solar One, LLC (100%; Sole Member)
Watertown Solar One, LLC (100%; Sole Member)

DG Vermont Solar, LLC (100%; Sole Member)
MSAP 15 LLC (100%; Sole Member)
DG Northeast 2020 Holdings, LLC (100%; Sole Member)
Sturbridge Road Solar Farm, LLC (100%; Sole Member)
DG Northeast Solar II, LLC (100%; Sole Member)
DG Northeast Solar III, LLC (100%; Sole Member)
DG Oregon CS I, LLC (100%; Sole Member)
DG Rhode Island Solar, LLC (100%; Sole Member)
DG South Carolina Solar, LLC (100%; Sole Member)
DG VEMV, LLC (100%; Sole Member)
Catskill View Solar, LLC (100%; Sole Member)
Claverack Creek Solar, LLC (100%; Sole Member)
Mohawk View Solar, LLC (100%; Sole Member)
Van Epps Solar, LLC (100%; Sole Member)
DG Virginia CS, LLC (100%; Sole Member)
DG Walnut Creek, LLC (100%; Sole Member)
DG West 1, LLC (100%; Sole Member)
DG Rodeo Solar, LLC (100%; Sole Member)
Java Solar, LLC (100%; Sole Member)
DG Willowbrook, LLC (100%; Sole Member)
DG Woodbury Solar, LLC (100%; Sole Member)
E. Goenner Community Solar LLC (100%; Sole Member)
Hartmann Community Solar LLC (100%; Sole Member)
LSDP 12 LLC (100%; Sole Member)
LSE Dorado LLC (100%; Sole Member)
LSE Draco LLC (100%; Sole Member)
NextEra DG QOF Holdco, LLC (100%; Sole Member)
NextEra Qualified Opportunity Fund DG, LLC (1%; Managing Member)
NextEra Energy DG Qualified Opportunity Zone Business, LLC (99%; Member)
237 State Route 96 Site 1, LLC (100%; Sole Member)
237 State Route 96 Site 2, LLC (100%; Sole Member)
NextEra Energy DG Qualified Opportunity Zone Business, LLC (1%; Managing Member)
237 State Route 96 Site 1, LLC (100%; Sole Member)
237 State Route 96 Site 2, LLC (100%; Sole Member)
NextEra Qualified Opportunity Fund DG, LLC (99%; Member)
NextEra Energy DG Qualified Opportunity Zone Business, LLC (99%; Member)
237 State Route 96 Site 1, LLC (100%; Sole Member)
237 State Route 96 Site 2, LLC (100%; Sole Member)
Old Mill Holdings, LLC (100%; Sole Member)
Old Mill Solar, LLC (99%; Managing Member)
Old Mill Solar Partners, LLC (100%; Sole Member)
Old Mill Solar, LLC (1%; Member)
Prawer Community Solar LLC (100%; Sole Member)
Rice Community Solar Two LLC (100%; Sole Member)
SCP 2 LLC (100%; Sole Member)
SCP 23 LLC (100%; Sole Member)
SCP 24 LLC (100%; Sole Member)
SCP 26 LLC (100%; Sole Member)
SCP 27 LLC (100%; Sole Member)
SCP 28 LLC (100%; Sole Member)
SCP 29 LLC (100%; Sole Member)

SCP 3 LLC (100%; Sole Member)
SCP 30 LLC (100%; Sole Member)
SCP 31 LLC (100%; Sole Member)
SCP 35 LLC (100%; Sole Member)
SCP 4 LLC (100%; Sole Member)
SCP 5 LLC (100%; Sole Member)
SCP 7 LLC (100%; Sole Member)
SEC HSD Solar One, LLC (100%; Sole Member)
STAG Mendota Community Solar LLC (100%; Sole Member)
STAG St. Paul Community Solar LLC (100%; Sole Member)
Schueler Community Solar LLC (100%; Sole Member)
Schwinghamer Community Solar LLC (100%; Sole Member)
Siems Community Solar LLC (100%; Sole Member)
Smart Energy Capital, LLC (100%; Sole Member)
Lakeco Holding, LLC (100%; Sole Member)
SEC Amherst Solar One, LLC (100%; Sole Member)
SEC ESSD Solar One, LLC (100%; Sole Member)
SEC MC Solar One, LLC (100%; Sole Member)
SEC PASD Solar One, LLC (100%; Sole Member)
SEC SUSD Solar One, LLC (100%; Sole Member)
Solar Star Palo Alto I, LLC (100%; Sole Member)
TES Cove Solar 23 LLC (100%; Sole Member)
TES Sports Solar 23 LLC (100%; Sole Member)
UniEnergy Properties II, LLC (100%; Sole Member)
DG Build Transfer Holdings, LLC (100%; Sole Member)
DG Blooming Grove Solar, LLC (100%; Sole Member)
DG Development & Acquisition, LLC (100%; Sole Member)
DG Fuel Cell, LLC (100%; Sole Member)
Orbit Bloom Energy, LLC (100%; Sole Member)
DG Hydrogen, LLC (100%; Sole Member)
DG H2CA, LLC (100%; Sole Member)
DG Mobility Holdings, LLC (100%; Sole Member)
eIQ Mobility, Inc. (100%; Shareholder)
DG Portfolio Acquisition, LLC (100%; Sole Member)
DG Project Construction Co., LLC (100%; Sole Member)
DG Residential Acquisition Co., LLC (100%; Sole Member)
Sighten, Inc. (100%; Shareholder)
Linear DG, LLC (100%; Sole Member)
DG Linear West I, LLC (100%; Sole Member)
Poseidon SW Holdings, LLC (100%; Sole Member)
Sustainable Water Holdings LLC (100%; Sole Member)
Aquei Development WRF FM Drive LLC (100%; Sole Member)
Aquei Operating Company LLC (100%; Sole Member)
Aquei Technologies LLC (100%; Sole Member)
Piedmont Waterhub, LLC (100%; Sole Member)
Sustainable Water Consultants, LLC (100%; Sole Member)
Texas WaterHub, LLC (100%; Sole Member)
Virginia WaterHub, LLC (100%; Sole Member)
Data Center Investments, LLC (100%; Sole Member)
Safanad DC I LLC (85%; Member)
Houston Enterprise DC, LLC (100%; Sole Member)
Charlotte Enterprise, LLC (100%; Member)
Day County Wind II, LLC (100%; Sole Member)
Decatur Solar Energy Center, LLC (100%; Sole Member)

Declaration Energy Center, LLC (100%; Sole Member)
Descendant Ranch Energy Center, LLC (100%; Sole Member)
Desert Peak Energy Storage I, LLC (100%; Sole Member)
Desert Peak Energy Storage II, LLC (100%; Sole Member)
Desert Peak Energy Storage III, LLC (100%; Sole Member)
Diamondback Solar, LLC (100%; Sole Member)
Dodge County Wind, LLC (100%; Sole Member)
Dodge Flat Solar, LLC (100%; Sole Member)
Dogwood Wind Funding II, LLC (100%; Sole Member)
  Dogwood Wind Holdings, LLC (100%; Sole Member)
    Dogwood Wind, LLC (100%; Class A Member)
      Oliver Wind III, LLC (100%; Sole Member)
      Osborn Wind Energy, LLC (100%; Sole Member)
Dogwood-Newberry Solar, LLC (100%; Sole Member)
Dooly Solar, LLC (100%; Sole Member)
Dothan Solar, LLC (100%; Sole Member)
Duane Arnold Solar, LLC (100%; Sole Member)
Dunn Wind, LLC (100%; Sole Member)
Dunns Bridge Holdings II, LLC (100%; Sole Member)
  Dunns Bridge Energy Storage, LLC (100%; Sole Member)
Dunns Bridge Holdings, LLC (100%; Sole Member)
  Dunns Bridge Solar Center, LLC (100%; Sole Member)
  Dunns Bridge Solar LLC (100%; Sole Member)
ESI Altamont Acquisitions, Inc. (100%; Shareholder)
  Green Ridge Power LLC (100%; Sole Member)
    Altamont Infrastructure Company LLC (8.97%; Managing Member)
      U. S. Windpower Transmission Corporation (100%; Shareholder)
    USW Land Corporation (100%; Shareholder)
ESI Bay Area GP, Inc. (100%; Shareholder)
  Windpower Partners 1990, L.P. (1%; General Partner)
    Altamont Infrastructure Company LLC (6.74%; Member)
      U. S. Windpower Transmission Corporation (100%; Shareholder)
  Windpower Partners 1991, L.P. (1%; General Partner)
    Altamont Infrastructure Company LLC (11.83%; Member)
      U. S. Windpower Transmission Corporation (100%; Shareholder)
    KW San Gorgonio Transmission, Inc. (100%; Shareholder)
  Windpower Partners 1991-2, L.P. (1%; General Partner)
    Altamont Infrastructure Company LLC (13.84%; Member)
      U. S. Windpower Transmission Corporation (100%; Shareholder)
  Windpower Partners 1992, L.P. (1%; General Partner)
    Altamont Infrastructure Company LLC (12.3%; Member)
      U. S. Windpower Transmission Corporation (100%; Shareholder)
ESI Bay Area, Inc. (100%; Shareholder)
  Windpower Partners 1990, L.P. (99%; Limited Partner)
    Altamont Infrastructure Company LLC (6.74%; Member)
      U. S. Windpower Transmission Corporation (100%; Shareholder)
  Windpower Partners 1991, L.P. (99%; Limited Partner)
    Altamont Infrastructure Company LLC (11.83%; Member)
      U. S. Windpower Transmission Corporation (100%; Shareholder)
    KW San Gorgonio Transmission, Inc. (100%; Shareholder)
  Windpower Partners 1991-2, L.P. (99%; Limited Partner)
    Altamont Infrastructure Company LLC (13.84%; Member)
      U. S. Windpower Transmission Corporation (100%; Shareholder)
  Windpower Partners 1992, L.P. (99%; Limited Partner)

Altamont Infrastructure Company LLC (12.3%; Member)
U. S. Windpower Transmission Corporation (100%; Shareholder)
ESI California Holdings, Inc. (100%; Shareholder)
ESI Mojave LLC (99%; Member)
ESI Mojave, Inc. (100%; Shareholder)
ESI Mojave LLC (1%; Member)
ESI Northeast Energy GP, LLC (100%; Sole Member)
Northeast Energy, LP (2%; General Partner)
Northeast Energy Associates, A Limited Partnership (1%; General Partner)
Northeast Energy Associates, A Limited Partnership (98%; Limited Partner)
Northeast Energy, LLC (100%; Sole Member)
Northeast Energy Associates, A Limited Partnership (1%; Limited Partner)
ESI Northeast Energy LP, LLC (100%; Sole Member)
New Mexico Energy Investments, LLC (99%; Member)
FPL Energy New Mexico Wind Holdings II, LLC (100%; Sole Member)
FPL Energy New Mexico Wind II, LLC (100%; Sole Member)
FPL Energy New Mexico Wind Financing, LLC (100%; Sole Member)
FPL Energy New Mexico Holdings, LLC (100%; Sole Member)
FPL Energy New Mexico Wind, LLC (100%; Sole Member)
New Mexico Wind Investments, LLC (100%; Sole Member)
New Mexico Energy Investments, LLC (1%; Member)
FPL Energy New Mexico Wind Holdings II, LLC (100%; Sole Member)
FPL Energy New Mexico Wind II, LLC (100%; Sole Member)
FPL Energy New Mexico Wind Financing, LLC (100%; Sole Member)
FPL Energy New Mexico Holdings, LLC (100%; Sole Member)
FPL Energy New Mexico Wind, LLC (100%; Sole Member)
NextEra Energy New Mexico Operating Services, LLC (100%; Sole Member)
North American Power Systems, LLC (100%; Sole Member)
NAPS Wind, LLC (100%; Sole Member)
Northeast Energy, LP (98%; Limited Partner)
Northeast Energy Associates, A Limited Partnership (1%; General Partner)
Northeast Energy Associates, A Limited Partnership (98%; Limited Partner)
Northeast Energy, LLC (100%; Sole Member)
Northeast Energy Associates, A Limited Partnership (1%; Limited Partner)
ESI Northeast Fuel Management, Inc. (100%; Shareholder)
ESI Tehachapi Acquisitions, Inc. (100%; Shareholder)
WindCo LLC (100%; Sole Member)
Altamont Power LLC (100%; Sole Member)
EV Battery Storage, LLC (100%; Sole Member)
Eagle Crest Energy Acquisitions, LLC (100%; Sole Member)
Eagle Crest Energy Company (70%; Shareholder)
Edmondson Ranch Wind Holdings, LLC (100%; Sole Member)
Eight Point Wind, LLC (100%; Sole Member)
Elk City II Wind Holdings, LLC (100%; Sole Member)
Elk City II Wind, LLC (100%; Sole Member)
Elk City Wind Holdings III, LLC (100%; Sole Member)
Elk City Wind III, LLC (100%; Sole Member)
Ellwood Energy Center, LLC (100%; Sole Member)
Elora Solar, LLC (100%; Sole Member)
Emmons-Logan Wind Funding, LLC (100%; Sole Member)

Emmons-Logan Wind Holdings, LLC (100%; Sole Member)
Emmons-Logan Wind Class A Holdings, LLC (100%; Sole Member)
Emmons-Logan Wind, LLC (5% Class A; Managing Member)
Emmons-Logan Wind Interconnection, LLC (100%; Sole Member)
Emmons-Logan Wind Portfolio, LLC (100%; Sole Member)
Emmons-Logan Wind, LLC (95%; Class A Member)
Emmons-Logan Wind Interconnection, LLC (100%; Sole Member)
Emmons-Logan Wind II, LLC (100%; Sole Member)
Energy Storage Holdings, LLC (100%; Sole Member)
Energy Storage Systems Holdings, LLC (100%; Sole Member)
Energy Storage Projects (Distributed), LLC (100%; Sole Member)
CA BTM Energy Storage, LLC (100%; Sole Member)
CA Energy Storage Holdings, LLC (100%; Sole Member)
Mars Energy Storage 1 LLC (100%; Sole Member)
Mars Energy Storage 2 LLC (100%; Sole Member)
Mars Energy Storage 3 LLC (100%; Sole Member)
Mars Energy Storage 4 LLC (100%; Sole Member)
DG Nebraska Energy Storage, LLC (100%; Sole Member)
DG New York Energy Storage, LLC (100%; Sole Member)
Distributed Energy Storage Associates, LLC (100%; Sole Member)
Kepler Energy Storage, LLC (100%; Sole Member)
New England Energy Storage, LLC (100%; Sole Member)
Orange County Distributed Energy Storage I, LLC (100%; Sole Member)
Orange County Distributed Energy Storage II, LLC (100%; Sole Member)
ZNE Energy Storage, LLC (100%; Sole Member)
Energy Storage Projects (Utility), LLC (100%; Sole Member)
Blue Summit Storage, LLC (100%; Sole Member)
Blue Summit Interconnection, LLC (25%; Member)
Corby Energy Storage, LLC (100%; Sole Member)
Desert Peak Energy Center, LLC (100%; Sole Member)
Goleta Grove Energy Storage, LLC (100%; Sole Member)
Gopher Energy Storage, LLC (100%; Sole Member)
Kola Energy Storage, LLC (100%; Sole Member)
Minuteman Energy Storage, LLC (100%; Sole Member)
North Central Valley Energy Storage, LLC (100%; Sole Member)
Pima Energy Storage System, LLC (100%; Sole Member)
Quitman Energy Storage, LLC (100%; Sole Member)
Southwest Atlanta Energy Storage, LLC (100%; Sole Member)
FPL Energy Mojave Operating Services, LLC (100%; Sole Member)
FPL Energy Morwind, LLC (100%; Sole Member)
FPL Energy Mower County, LLC (100%; Sole Member)
FPL Energy National Wind Investments, LLC (100%; Sole Member)
FPL Energy National Wind Portfolio, LLC (100%; Sole Member)
FPL Energy National Wind Holdings, LLC (100%; Sole Member)
FPL Energy National Wind, LLC (100%; Sole Member)
ESI Vansycle GP, Inc. (100%; Shareholder)
ESI Vansycle Partners, L.P. (1%; General Partner)
ESI Vansycle LP, Inc. (100%; Shareholder)
ESI Vansycle Partners, L.P. (99%; Limited Partner)
FPL Energy North Dakota Wind II, LLC (100%; Sole Member)
FPL Energy North Dakota Wind, LLC (100%; Sole Member)
FPL Energy Oklahoma Wind, LLC (100%; Sole Member)
Woods Wind Holdings, LLC (25%; Member)
FPL Energy Oliver Wind II, LLC (100%; Sole Member)

Peetz Table Wind Energy, LLC (100%; Sole Member)
Woods Wind Class A Holdings, LLC (100%; Sole Member)
Woods Wind, LLC (100%; Class A Member)
Oklahoma Wind, LLC (100%; Sole Member)
FPL Energy Oklahoma Wind Finance, LLC (100%; Sole Member)
Oliver Wind Energy Center II, LLC (100%; Sole Member)
Peetz Table Wind, LLC (100%; Sole Member)
Peetz Logan Interconnect, LLC (50%; Managing Member)
Sooner Wind, LLC (100%; Sole Member)
Wilton Wind Energy I, LLC (100%; Sole Member)
FPL Energy Sooner Wind, LLC (100%; Sole Member)
Woods Wind Holdings, LLC (25%; Member)
FPL Energy Oliver Wind II, LLC (100%; Sole Member)
Peetz Table Wind Energy, LLC (100%; Sole Member)
Woods Wind Class A Holdings, LLC (100%; Sole Member)
Woods Wind, LLC (100%; Class A Member)
Oklahoma Wind, LLC (100%; Sole Member)
FPL Energy Oklahoma Wind Finance, LLC (100%; Sole Member)
Oliver Wind Energy Center II, LLC (100%; Sole Member)
Peetz Table Wind, LLC (100%; Sole Member)
Peetz Logan Interconnect, LLC (50%; Managing Member)
Sooner Wind, LLC (100%; Sole Member)
Wilton Wind Energy I, LLC (100%; Sole Member)
FPL Energy South Dakota Wind, LLC (100%; Sole Member)
FPL Energy New York, LLC (100%; Sole Member)
FPL Energy SEGS III-VII GP, LLC (100%; Sole Member)
Kramer Junction Solar Funding, LLC (25%; Member)
Luz Solar Partners Ltd., III, a California Limited Partnership (0.333%; General Partner)
Luz Solar Partners Ltd., IV, a California Limited Partnership (0.25%; General Partner)
Luz Solar Partners Ltd., V, a California Limited Partnership (0.25%; General Partner)
Luz Solar Partners Ltd., VI, a California Limited Partnership (0.583%; General Partner)
Luz Solar Partners Ltd., VII, a California Limited Partnership (0.679%; General Partner)
FPL Energy SEGS III-VII LP, LLC (100%; Sole Member)
Kramer Junction Solar Funding, LLC (25%; Member)
Luz Solar Partners Ltd., III, a California Limited Partnership (45.1216%; Limited Partner)
Luz Solar Partners Ltd., IV, a California Limited Partnership (37.5788%; Limited Partner)
Luz Solar Partners Ltd., V, a California Limited Partnership (45.5862%; Limited Partner)
Luz Solar Partners Ltd., VI, a California Limited Partnership (40.5793%; Limited Partner)
Luz Solar Partners Ltd., VII, a California Limited Partnership (49.321%; Limited Partner)
FPL Energy Solar Partners III-VII, LLC (100%; Sole Member)
FPL Energy Stateline II Holdings, LLC (100%; Sole Member)
FPL Energy Stateline II, Inc. (100%; Shareholder)
FPL Energy Texas Keir, LLC (100%; Sole Member)
FPL Energy Texas Wind Marketing, LLC (100%; Sole Member)
FPL Energy Texas, LLC (100%; Sole Member)

FPL Energy Tyler Texas LP, LLC (100%; Sole Member)
  Delaware Mountain Wind Farm, LLC (100%; Sole Member)
  FPL Energy Pecos Wind I, LLC (100%; Sole Member)
  FPL Energy Pecos Wind II, LLC (100%; Sole Member)
  Indian Mesa Wind Farm, LLC (100%; Sole Member)
  La Frontera Ventures, LLC (100%; Sole Member)
  Lamar Power Partners II, LLC (100%; Sole Member)
FPL Energy VG Wind, LLC (100%; Sole Member)
FPL Energy Wind Funding Holdings, LLC (100%; Sole Member)
  FPL Energy Wind Funding, LLC (100%; Sole Member)
    FPL Energy Wind Financing, LLC (100%; Sole Member)
      FPL Energy American Wind Holdings, LLC (100%; Sole Member)
        FPL Energy American Wind, LLC (100%; Sole Member)
          ESI West Texas Energy LP, LLC (100%; Sole Member)
            West Texas Wind Energy Partners, L.P. (99%; Limited Partner)
          ESI West Texas Energy, Inc. (100%; Shareholder)
            West Texas Wind Energy Partners, L.P. (1%; General Partner)
          FPL Energy Hancock County Wind, LLC (100%; Sole Member)
          Hawkeye Power Partners, LLC (100%; Sole Member)
FPLE Texas Wind I, LLC (100%; Sole Member)
FRP Columbia County Solar, LLC (100%; Sole Member)
FRP Gadsden County Solar, LLC (100%; Sole Member)
FRP Gilchrist County Solar, LLC (100%; Sole Member)
FRP Putnam County Solar, LLC (100%; Sole Member)
Fairfield Solar II, LLC (100%; Sole Member)
Fairfield Solar, LLC (100%; Sole Member)
Firewheel Holdings, LLC (100%; Sole Member)
Fish Springs Ranch Solar, LLC (100%; Sole Member)
Flat Fork Solar, LLC (100%; Sole Member)
Florida Renewable Partners Holdings, LLC (100%; Sole Member)
Florida Renewable Partners, LLC (100%; Sole Member)
  Fort White PV1, LLC (100%; Sole Member)
  LMR Solar, LLC (100%; Sole Member)
Fusion Solar, LLC (100%; Sole Member)
  Chesapeake Solar Project, LLC (100%; Sole Member)
  Core Solar SPV VII, LLC (100%; Sole Member)
  Core Solar SPV XIX, LLC (100%; Sole Member)
  Dallas County Solar, LLC (100%; Sole Member)
  Perry County Solar, LLC (100%; Sole Member)
GR Bage (DE), LLC (100%; Sole Member)
  Callahan Wind, LLC (100%; Sole Member)
  FPL Energy Horse Hollow Wind II, LLC (100%; Sole Member)
  Horse Hollow Wind, LLC (100%; Sole Member)
  Monarch Wind Funding, LLC (100%; Sole Member)
  Nokota Wind Funding, LLC (100%; Sole Member)
  Pacific Plains Wind Funding, LLC (100%; Sole Member)
    Pacific Plains Wind Holdings, LLC (100%; Sole Member)
    Pacific Plains Wind Portfolio, LLC (100%; Sole Member)
  Palomino Wind Funding, LLC (100%; Sole Member)
  South Texas Wind Holdings, LLC (100%; Sole Member)
  White Oak Energy Backleverage Holding, LLC (100%; Sole Member)
    White Oak Energy Funding Holding, LLC (100%; Sole Member)
      White Oak B Company, LLC (100%; Sole Member)
      White Oak Energy Funding, LLC (100%; Sole Member)

GR Bage (FL), Inc. (100%; Shareholder)
Garden City Solar, LLC (100%; Sole Member)
Garden Plain Solar, LLC (100%; Sole Member)
Garnet Energy Center, LLC (100%; Sole Member)
Gateway Energy Center Holdings, LLC (100%; Sole Member)
Generation Repair and Service, LLC (100%; Sole Member)
Georgia Longleaf Solar 1, LLC (100%; Sole Member)
Gila Holdings, LLC (100%; Sole Member)
Glennville Solar, LLC (100%; Sole Member)
Golden Hills Energy Storage, LLC (100%; Sole Member)
Golden Sage Solar, LLC (100%; Sole Member)
Golden Winds Funding, LLC (100%; Sole Member)
  Golden Winds Holdings, LLC (100%; Sole Member)
    Golden Winds, LLC (100%; Sole Member)
Goldenrod Solar, LLC (100%; Sole Member)
  New Madrid Solar, LLC (100%; Sole Member)
  Sidney Solar, LLC (100%; Sole Member)
Grant County Solar Holdings, LLC (100%; Sole Member)
  Grant County Solar, LLC (100%; Sole Member)
Grant Park Wind Holdings, LLC (100%; Sole Member)
  Grant Park Wind Farm LLC (100%; Sole Member)
Gray County Wind Energy, LLC (100%; Sole Member)
Grayhawk Wind Holdings, LLC (100%; Sole Member)
  Grayhawk Wind Class A Holdings, LLC (100%; Sole Member)
    Grayhawk Wind, LLC (5%; Class A Member)
      Gray County Wind, LLC (100%; Sole Member)
      Hancock County Wind, LLC (100%; Sole Member)
      Oliver Wind I, LLC (100%; Sole Member)
  Sponsor Holdings, LLC (100%; Sole Member)
    Grayhawk Wind, LLC (95%; Class A Member)
      Gray County Wind, LLC (100%; Sole Member)
      Hancock County Wind, LLC (100%; Sole Member)
      Oliver Wind I, LLC (100%; Sole Member)
Great Prairie Wind, LLC (100%; Sole Member)
Green Light Wind Holdings, LLC (100%; Sole Member)
  Rock County Energy, LLC (100%; Sole Member)
Green Mountain Storage, LLC (100%; Sole Member)
Green Power CA Holdings, LLC (100%; Sole Member)
  FPL Energy Green Power Wind, LLC (100%; Sole Member)
Green Racer Wind Holdings, LLC (100%; Sole Member)
  Green Racer Wind, LLC (100%; Sole Member)
    Ensign Wind, LLC (100%; Sole Member)
Green Ridge Services LLC (100%; Sole Member)
Green River Solar, LLC (100%; Sole Member)
Greenbrier Solar, LLC (100%; Sole Member)
Greensboro Solar Center, LLC (100%; Sole Member)
HW CA Holdings, LLC (100%; Sole Member)
  High Winds, LLC (100%; Sole Member)
HWFII, LLC (100%; Sole Member)
  Heartland Wind Funding, LLC (100%; Sole Member)
    Heartland Wind Holding, LLC (100%; Sole Member)
      Heartland Wind, LLC (100%; Sole Member)
        Crystal Lake Wind, LLC (100%; Sole Member)
Hale Wind Energy II, LLC (100%; Sole Member)

Hale Wind Energy III, LLC (100%; Sole Member)
Hale Wind Energy, LLC (100%; Sole Member)
Harmony Florida Solar II, LLC (100%; Sole Member)
Harquahala Flats Holdings, LLC (100%; Sole Member)
  Harquahala Flats Solar, LLC (100%; Sole Member)
Hartland North Dakota Wind, LLC (100%; Sole Member)
Heartland Divide Wind II, LLC (100%; Sole Member)
High Banks Wind, LLC (100%; Sole Member)
High Bluff Solar, LLC (100%; Sole Member)
High Desert Land Acquisition LLC (90%; Member)
High Lonesome Mesa Wind Holdings, LLC (100%; Sole Member)
  High Lonesome Mesa, LLC (100%; Sole Member)
High Majestic II Funding, LLC (100%; Sole Member)
  High Majestic II Wind Properties, LLC (100%; Class B Member)
    High Majestic Wind II, LLC (100%; Sole Member)
      High Majestic Interconnection Services, LLC (50%; Member)
High Majestic II Holdings, LLC (100%; Sole Member)
  High Majestic II Wind Properties, LLC (100%; Class A Member)
    High Majestic Wind II, LLC (100%; Sole Member)
      High Majestic Interconnection Services, LLC (50%; Member)
High Point Wind, LLC (100%; Sole Member)
High Tree Solar, LLC (100%; Sole Member)
Hope Energy Center, LLC (100%; Sole Member)
  Wild Plains Wind Project, LLC (100%; Sole Member)
Hubbard Wind, LLC (100%; Sole Member)
Huron Wind, LLC (100%; Sole Member)
Hyperion IX, Inc. (100%; Shareholder)
  HLC IX Company (100%; Shareholder)
Hyperion VIII, Inc. (100%; Shareholder)
  Harper Lake Company VIII (100%; Shareholder)
Indian Springs Solar, LLC (100%; Sole Member)
Indigo Plains Solar Funding, LLC (100%; Sole Member)
  Indigo Plains Solar Holdings, LLC (100%; Sole Member)
    Indigo Plains Solar, LLC (100%; Class A Member)
      Chaves County Solar, LLC (100%; Sole Member)
        Chaves County Solar Holdings, LLC (100%; Sole Member)
      Live Oak Solar, LLC (100%; Sole Member)
      River Bend Solar, LLC (100%; Sole Member)
Irish Creek Wind, LLC (100%; Sole Member)
Iron City Solar, LLC (100%; Sole Member)
Ivy Solar, LLC (100%; Sole Member)
J-HAJ Entourage, LLC (100%; Sole Member)
Jackson Solar Energy, LLC (100%; Sole Member)
Jasper White Wind, LLC (100%; Sole Member)
Jefferson County Solar, LLC (100%; Sole Member)
Keay Brook Energy Center, LLC (100%; Sole Member)
Kennebec Solar, LLC (100%; Sole Member)
Keystone State Renewables, LLC (100%; Sole Member)
Kinderwood Wind Funding, LLC (100%; Sole Member)
  Kinderwood Wind Holdings, LLC (100%; Sole Member)
    Kinderwood Wind, LLC (100%; Class A Member)
      Indian Mesa Wind, LLC (100%; Sole Member)
      King Mountain Upton Wind, LLC (100%; Sole Member)
      Woodward Mountain Wind, LLC (100%; Sole Member)

King Mountain Solar, LLC (100%; Sole Member)
Kinnick Wind Funding, LLC (100%; Sole Member)
Kinnick Wind Holdings, LLC (100%; Sole Member)
Kinnick Wind Class A Holdings, LLC (100%; Sole Member)
Kinnick Wind, LLC (5% Class A; Managing Member)
Crystal Lake Wind Energy I, LLC (100%; Sole Member)
Story County Wind, LLC (100%; Sole Member)
Kinnick Wind Portfolio Holdings, LLC (100%; Sole Member)
Kinnick Wind Portfolio, LLC (100%; Sole Member)
Kinnick Wind, LLC (95%; Class A Member)
Crystal Lake Wind Energy I, LLC (100%; Sole Member)
Story County Wind, LLC (100%; Sole Member)
Kolach Creek Wind, LLC (100%; Sole Member)
Kontiki Holdings, LLC (100%; Sole Member)
Krona Solar Holdings, LLC (100%; Sole Member)
LET Holdings, LLC (100%; Sole Member)
Legacy Holdings Ventures, LLC (100%; Sole Member)
Legacy Renewables Holdings, LLC (100%; Sole Member)
Legacy Renewables, LLC (100%; Sole Member)
FPL Energy Upton Wind I, LLC (100%; Sole Member)
FPL Energy Upton Wind II, LLC (100%; Sole Member)
FPL Energy Upton Wind III, LLC (100%; Sole Member)
FPL Energy Upton Wind IV, LLC (100%; Sole Member)
Legends Wind Funding, LLC (100%; Sole Member)
Legends Wind Holdings, LLC (100%; Sole Member)
Legends Wind, LLC (100%; Class A Member)
Steele Flats Wind Project, LLC (100%; Sole Member)
Lightstream Solar, LLC (100%; Sole Member)
Logan Branch Solar, LLC (100%; Sole Member)
Long Branch Solar, LLC (100%; Sole Member)
Long Island Energy Generation, LLC (100%; Sole Member)
Barrett Repowering, LLC (100%; Sole Member)
Island Park Energy Center, LLC (50%; Member)
Long Island Energy Storage Holdings, LLC (100%; Sole Member)
LI Energy Storage System, LLC (50%; Member)
East Hampton Energy Storage Center, LLC (100%; Sole Member)
Montauk Energy Storage Center, LLC (100%; Sole Member)
Long Island Peaker Holdings, LLC (100%; Sole Member)
Clean Energy Generation, LLC (50%; Member)
Long Island Solar Holdings, LLC (100%; Sole Member)
LI Solar Generation, LLC (50%; Member)
Longleaf Solar Funding, LLC (100%; Sole Member)
Longleaf Solar Holdings, LLC (100%; Sole Member)
Longleaf Solar, LLC (100%; Class A Member)
White Oak Solar, LLC (100%; Sole Member)
White Pine Solar, LLC (100%; Sole Member)
Lotus Energy Center, LLC (100%; Sole Member)
Lovington Solar, LLC (100%; Sole Member)
Lucerne Solar, LLC (100%; Sole Member)
Luz LP Acquisition, LLC (100%; Sole Member)
Luz Solar Partners Ltd., IV, a California Limited Partnership (12.1712%; Limited Partner)
Luz Solar Partners Ltd., V, a California Limited Partnership (4.1638%; Limited Partner)

Luz Solar Partners Ltd., VI, a California Limited Partnership (8.8377%; Limited Partner)
MBWGD Holdings, LLC (100%; Sole Member)
Contra Costa Capital, LLC (100%; Sole Member)
MBWGD Investments, LLC (100%; Sole Member)
ClearSky Power & Technology Fund I LLC (32.382%; Member)
CSPTF I Powerphase LLC (100%; Sole Member)
ClearSky Funding I LLC (100%; Sole Member)
Mainspring Energy, Inc. (9.7%; Shareholder)
Novinium, Inc. (29.4%; Shareholder)
UtilX Corporation (100%; Shareholder)
ClearSky Power & Technology Fund II LLC (47.062%; Member)
Altamira Parent Holdings, LLC (6.3%; Member)
Altamira Intermediate Company I, Inc. (100%; Shareholder)
Altamira Intermediate Company II, Inc. (100%; Shareholder)
Altamira Technologies Corporation (100%; Shareholder)
CSPTF II Ubicquia LLC (100%; Member)
Ubicquia Funding I LLC (28.2%; Member)
Ubicquia LLC (5.3%; Member)
Ubicquia LLC (6.8%; Member)
IS5 Comunications Inc. (10.2%; Shareholder)
Ubicquia Funding I LLC (26.7%; Member)
Ubicquia LLC (5.3%; Member)
Ubicquia LLC (3%; Member)
ClearSky Security Fund I LLC (24.767%; Member)
Altamira Parent Holdings, LLC (25.9%; Member)
Altamira Intermediate Company I, Inc. (100%; Shareholder)
Altamira Intermediate Company II, Inc. (100%; Shareholder)
Altamira Technologies Corporation (100%; Shareholder)
CSF I Fortress LLC (100%; Member)
CSF I Olive LLC (100%; Sole Member)
CSF I Skout LLC (100%; Member)
IS5 Comunications Inc. (6.4%; Shareholder)
Okera, Inc. (21.1%; Shareholder)
Surry Capital LLC (37.163%; Member)
Mendocino Capital, LLC (100%; Sole Member)
IS5 Comunications Inc. (9%; Shareholder)
Novinium, Inc. (2.5%; Shareholder)
UtilX Corporation (100%; Shareholder)
Ubicquia Funding I LLC (56.3%; Member)
Ubicquia LLC (5.3%; Member)
Ubicquia LLC (6.3%; Member)
Magnolia State Solar, LLC (100%; Sole Member)
Mahogany Solar, LLC (100%; Sole Member)
Mantua Creek Solar, LLC (100%; Sole Member)
Marmaton Wind I, LLC (100%; Sole Member)
Marmaton Wind II, LLC (100%; Sole Member)
Maverick Wind Funding, LLC (100%; Sole Member)
Maverick Wind Holdings, LLC (100%; Sole Member)
Maverick Wind Class A Holdings, LLC (100%; Sole Member)
Maverick Wind, LLC (100%; Class A Member)
Heartland Divide Wind Project, LLC (100%; Sole Member)
Minco Wind IV, LLC (100%; Sole Member)
Minco IV & V Interconnection, LLC (25.69%; Member)

Pratt Wind, LLC (100%; Sole Member)
McCoy Energy Storage, LLC (100%; Sole Member)
McKay Wind Funding, LLC (100%; Sole Member)
McKay Wind Holdings, LLC (100%; Sole Member)
McKay Wind Class A Holdings, LLC (100%; Sole Member)
McKay Wind, LLC (5% Class A; Managing Member)
Crystal Lake Wind Energy II, LLC (100%; Sole Member)
Endeavor Wind I, LLC (100%; Sole Member)
Endeavor Wind II, LLC (100%; Sole Member)
High Lonesome Mesa Wind, LLC (100%; Sole Member)
High Lonesome Mesa Investments, LLC (100%; Sole Member)
McKay Wind Portfolio, LLC (100%; Sole Member)
McKay Wind, LLC (95%; Class A Member)
Crystal Lake Wind Energy II, LLC (100%; Sole Member)
Endeavor Wind I, LLC (100%; Sole Member)
Endeavor Wind II, LLC (100%; Sole Member)
High Lonesome Mesa Wind, LLC (100%; Sole Member)
High Lonesome Mesa Investments, LLC (100%; Sole Member)
Mesaville Solar, LLC (100%; Sole Member)
Meyersdale Wind II, LLC (100%; Sole Member)
Michigan Wind Renewables, LLC (100%; Sole Member)
Minco Redwood Holdings, LLC (100%; Sole Member)
Minco Wind V, LLC (100%; Sole Member)
Minco IV & V Interconnection, LLC (47.27%; Member)
Minco Wind, LLC (100%; Sole Member)
Mistflower Solar, LLC (100%; Sole Member)
Montezuma Wind Holdings II, LLC (100%; Sole Member)
NextEra Energy Montezuma II Wind, LLC (100%; Sole Member)
Montgomery Solar, LLC (100%; Sole Member)
Montville Energy Center, LLC (100%; Sole Member)
Moose Creek Wind, LLC (100%; Sole Member)
Moose Wind, LLC (100%; Sole Member)
Morning Star Blue, LLC (100%; Sole Member)
Moss Creek Solar, LLC (100%; Sole Member)
Muhlenberg Solar, LLC (100%; Sole Member)
NEP US SellCo II, LLC (100%; Sole Member)
Solar Holdings Portfolio 12, LLC (33%; Class C Member)
Chicot Solar Holdings, LLC (100%; Sole Member)
Chicot Solar, LLC (100%; Sole Member)
DG Portfolio 2019 Holdings, LLC (100%; Sole Member)
DG Portfolio 2019, LLC (100%; Sole Member)
DG Amaze, LLC (100%; Sole Member)
DG California Solar, LLC (100%; Sole Member)
DG Colorado Solar, LLC (100%; Sole Member)
DG LF Solar, LLC (100%; Sole Member)
DG Minnesota CSG 1, LLC (100%; Sole Member)
DG Minnesota CSG, LLC (100%; Sole Member)
DG New Jersey Solar, LLC (100%; Sole Member)
DG New York Solar, LLC (100%; Sole Member)
DG Northeast Solar, LLC (100%; Sole Member)
DG SUNY Solar 1, LLC (100%; Sole Member)
DG Southwest Solar Portfolio 2019, LLC (100%; Sole Member)
HL Solar LLC (100%; Sole Member)
DG Waipio, LLC (100% Sole Member)

Pacific Energy Solutions LLC (100%; Sole Member)
W2 Solar Holdings, LLC (100%; Sole Member)
Sierra Solar Funding, LLC (100%; Sole Member)
Sierra Solar Holdings, LLC (100%; Sole Member)
Westside Solar, LLC (100%; Sole Member)
Whitney Point Solar, LLC (100%; Sole Member)
Solar Holdings Portfolio 12, LLC (66%; Class A Member)
Chicot Solar Holdings, LLC (100%; Sole Member)
Chicot Solar, LLC (100%; Sole Member)
DG Portfolio 2019 Holdings, LLC (100%; Sole Member)
DG Portfolio 2019, LLC (100%; Sole Member)
DG Amaze, LLC (100%; Sole Member)
DG California Solar, LLC (100%; Sole Member)
DG Colorado Solar, LLC (100%; Sole Member)
DG LF Solar, LLC (100%; Sole Member)
DG Minnesota CSG 1, LLC (100%; Sole Member)
DG Minnesota CSG, LLC (100%; Sole Member)
DG New Jersey Solar, LLC (100%; Sole Member)
DG New York Solar, LLC (100%; Sole Member)
DG Northeast Solar, LLC (100%; Sole Member)
DG SUNY Solar 1, LLC (100%; Sole Member)
DG Southwest Solar Portfolio 2019, LLC (100%; Sole Member)
HL Solar LLC (100%; Sole Member)
DG Waipio, LLC (100% Sole Member)
Pacific Energy Solutions LLC (100%; Sole Member)
W2 Solar Holdings, LLC (100%; Sole Member)
Sierra Solar Funding, LLC (100%; Sole Member)
Sierra Solar Holdings, LLC (100%; Sole Member)
Westside Solar, LLC (100%; Sole Member)
Whitney Point Solar, LLC (100%; Sole Member)
NWE Holding, LLC (100%; Sole Member)
Novus Wind V, LLC (100%; Sole Member)
Novus Wind VI, LLC (100%; Sole Member)
New Nightingale, LLC (100%; Sole Member)
New Salem Wind Project, LLC (100%; Sole Member)
NextEra Desert Sunlight Holdings, LLC (0.2%; Managing Member)
Desert Sunlight Investment Holdings, LLC (50%; Managing Member)
Desert Sunlight Holdings, LLC (100%; Sole Member)
Desert Sunlight 250, LLC (100%; Sole Member)
Desert Sunlight 300, LLC (100%; Sole Member)
NextEra Energy Constructors, LLC (100%; Sole Member)
NextEra Energy Duane Arnold, LLC (100%; Sole Member)
NextEra Energy Engineering & Construction II, LLC (100%; Sole Member)
NextEra Energy Engineering & Construction, LLC (100%; Sole Member)
NextEra Energy Honey Creek Wind, LLC (100%; Sole Member)
NextEra Energy Mt. Storm, LLC (100%; Sole Member)
Mt. Storm Wind Force Holdings, LLC (100%; Sole Member)
Mt. Storm Wind Force, LLC (100%; Sole Member)
NextEra Energy Oklahoma Transmission Holdings, LLC (100%; Sole Member)
Plains and Eastern Clean Line Oklahoma LLC (100%; Sole Member)
Oklahoma Land Acquisition Company, LLC (100%; Sole Member)
NextEra Energy Operating Services, LLC (100%; Sole Member)
NextEra Energy Point Beach, LLC (100%; Sole Member)
NextEra Energy Qualified Opportunity Fund III, LLC (99%; Sole Member)

NextEra Energy Qualified Opportunity Fund, LLC (100%; Sole Member)
NextEra Energy Qualified Opportunity Zone Business I, LLC (100%; Class A Member)
Cedar Springs Wind, LLC (100%; Sole Member)
NextEra Energy Qualified Opportunity Zone Business IV, LLC (99%; Member)
NextEra Energy Qualified Opportunity Zone Business III, LLC (1%; Managing Member)
Quitman II Solar, LLC (100%; Sole Member)
NextEra Energy Qualified Opportunity Zone Business IV, LLC (1%; Managing Member)
NextEra Energy Renewables Holdings, LLC (100%; Sole Member)
45 North Solar, LLC (100%; Sole Member)
Brookview Solar I, LLC (100%; Sole Member)
Burton Hill Solar, LLC (100%; Sole Member)
Chariot Solar, LLC (100%; Sole Member)
Charlie Creek Wind Farm LLC (100%; Sole Member)
Cherrywood Solar I, LLC (100%; Sole Member)
Chinook Solar, LLC (100%; Sole Member)
Coldwater Creek Wind Energy, LLC (100%; Sole Member)
Constitution Solar, LLC (100%; Sole Member)
Davenport Solar, LLC (100%; Sole Member)
Dawn Land Solar, LLC (100%; Sole Member)
Enfield Solar, LLC (100%; Sole Member)
Farmington Solar, LLC (100%; Sole Member)
Firewheel Transmission, LLC (100%; Sole Member)
Firewheel Wind Energy A1, LLC (100%; Sole Member)
Firewheel Wind Energy, LLC (100%; Sole Member)
First State Solar, LLC (100%; Sole Member)
Florence Solar, LLC (100%; Sole Member)
Glass Hills Wind Project, LLC (100%; Sole Member)
Greenwood Solar I, LLC (100%; Sole Member)
Highgate Solar I, LLC (100%; Sole Member)
Hinckley Solar, LLC (100%; Sole Member)
Little Blue Wind Project, LLC (100%; Sole Member)
Lone Pine Solar, LLC (100%; Sole Member)
Loring Solar, LLC (100%; Sole Member)
Meridian Wind Energy, LLC (100%; Sole Member)
Mohave County Wind Farm Holdings, LLC (100%; Sole Member)
Muskingum Solar, LLC (100%; Sole Member)
New Liberty Energy, LLC (100%; Sole Member)
North Plains Wind I, LLC (100%; Sole Member)
Northern Light Solar, LLC (100%; Sole Member)
Northwest Light, LLC (100%; Sole Member)
Pioneer Creek Wind Project, LLC (100%; Sole Member)
Platte Wind, LLC (100%; Sole Member)
Potomac Solar, LLC (100%; Sole Member)
Quinebaug Solar, LLC (100%; Sole Member)
Randolph Center Solar, LLC (100%; Sole Member)
Sheldon Solar, LLC (100%; Sole Member)
Stallion Solar, LLC (100%; Sole Member)
Sylvie Wind Energy, LLC (100%; Sole Member)
W Portsmouth St Solar I, LLC (100%; Sole Member)
West Branch Wind Project, LLC (100%; Sole Member)
White Butte Wind Project, LLC (100%; Sole Member)

Willow Creek Wind Project, LLC (100%; Sole Member)
Winslow Solar, LLC (100%; Sole Member)
Wolf Creek Wind Energy, LLC (100%; Sole Member)
Zapata Wind Energy, LLC (100%; Sole Member)
NextEra Energy Resources Acquisitions, LLC (100%; Sole Member)
NextEra Energy Resources Development, LLC (100%; Sole Member)
NextEra Energy Resources Interconnection Holdings, LLC (100%; Sole Member)
NextEra Energy Resources O&M Services, LLC (100%; Sole Member)
NextEra Energy Resources Partners Holdings, LLC (100%; Sole Member)
NextEra Energy Resources Partners, LLC (100%; Sole Member)
NextEra Energy Equity Partners GP, LLC (100%; Sole Member)
NextEra Energy Equity Partners, LP (100%; General Partner)
NextEra Energy Operating Partners, LP (0.582603849%; Limited Partner)
NextEra Energy US Partners Holdings, LLC (100%; Sole Member)
Elk City Wind Holdings, LLC (100%; Sole Member)
Genesis Purchaser Holdings, LLC (100%; Sole Member)
Genesis Purchaser, LLC (100%; Sole Member)
Genesis Solar Funding Holdings, LLC (100%; Sole Member)
Genesis Solar Funding, LLC (100%; Sole Member)
Genesis Solar Holdings, LLC (31.5131%; Class B Member)

Elk City Wind, LLC (100%; Sole Member)
Genesis Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
Golden Plains Class A Holdings, LLC (100%; Sole Member)
Golden Plains, LLC (100%; Class A Member)
Baldwin Wind Energy, LLC (100%; Sole Member)
Northern Colorado Wind Energy Center II, LLC (100%; Sole Member)
Northern Colorado Interconnect, LLC (12.9%; Member)
Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
Northern Colorado Interconnect, LLC (87.1%; Managing Member)
Wilmot Energy Center, LLC (100%; Sole Member)
Pine Brooke Class A Holdings, LLC (40%; Class C Member)

Pine Brooke, LLC (100%; Class A Member)
Blue Summit III Wind, LLC (100%; Sole Member)
Blue Summit Interconnection, LLC (25%; Member)
Harmony Florida Solar, LLC (100%; Sole Member)
Ponderosa Wind, LLC (100%; Sole Member)
Saint Solar, LLC (100%; Sole Member)
Sanford Airport Solar, LLC (100%; Sole Member)
Soldier Creek Wind, LLC (100%; Sole Member)
Taylor Creek Solar, LLC (100%; Sole Member)
Genesis Solar Holdings, LLC (100%; Class A Member)

Elk City Wind, LLC (100%; Sole Member)
Genesis Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
Golden Plains Class A Holdings, LLC (100%; Sole Member)
Golden Plains, LLC (100%; Class A Member)
Baldwin Wind Energy, LLC (100%; Sole Member)

Northern Colorado Wind Energy Center II, LLC (100%; Sole Member)
Northern Colorado Interconnect, LLC (12.9%; Member)
Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
Northern Colorado Interconnect, LLC (87.1%; Managing Member)
Wilmot Energy Center, LLC (100%; Sole Member)
Pine Brooke Class A Holdings, LLC (40%; Class C Member)

Pine Brooke, LLC (100%; Class A Member)
Blue Summit III Wind, LLC (100%; Sole Member)
Blue Summit Interconnection, LLC (25%; Member)
Harmony Florida Solar, LLC (100%; Sole Member)
Ponderosa Wind, LLC (100%; Sole Member)
Saint Solar, LLC (100%; Sole Member)
Sanford Airport Solar, LLC (100%; Sole Member)
Soldier Creek Wind, LLC (100%; Sole Member)
Taylor Creek Solar, LLC (100%; Sole Member)
Mountain Prairie Wind Holdings, LLC (100%; Sole Member)
Mountain Prairie Wind, LLC (100%; Sole Member)
Northern Colorado Wind Energy, LLC (100%; Sole Member)
NextEra Energy Partners Acquisitions, LLC (100%; Sole Member)
Baldwin Wind Holdings, LLC (100%; Sole Member)
Baldwin Wind, LLC (100%; Sole Member)
Bayhawk Wind Portfolio, LLC (100%; Sole Member)
Bayhawk Wind Holdings, LLC (100%; Sole Member)
Bayhawk Wind, LLC (100%; Class A Member)
Cedar Bluff Wind, LLC (100%; Sole Member)
Golden Hills Wind, LLC (100%; Sole Member)
Golden Hills Interconnection, LLC (67.6%; Managing Member)
Golden Plains Funding, LLC (100%; Sole Member)
Golden West Wind Holdings, LLC (100%; Sole Member)
Golden West Power Partners, LLC (100%; Class A Member)

Javelina Wind Funding, LLC (100%; Sole Member)
Javelina Wind Energy Holdings, LLC (100%; Class A Member)

Javelina Wind Energy, LLC (100%; Sole Member)
Javelina Interconnection, LLC (55%; Managing Member)
Mammoth Plains Wind Project Holdings, LLC (100%; Sole Member)
Mammoth Plains Wind Project, LLC (100%; Class A Member)

Meadowlark Wind Holdings, LLC (100%; Sole Member)
Meadowlark Wind, LLC (100%; Sole Member)
FPL Energy Stateline Holdings, L.L.C. (100%; Sole Member)
NEP Renewables Holdings II, LLC (100%; Sole Member)
NEP Renewables II, LLC (100% Class A; Managing Member)
Ashtabula Wind II, LLC (100%; Sole Member)
Ashtabula Wind III, LLC (100%; Sole Member)
FPL Energy Vansycle L.L.C. (100%; Sole Member)
Garden Wind, LLC (100%; Sole Member)
Perrin Ranch Wind, LLC (100%; Sole Member)
Rosmar Portfolio, LLC (100%; Sole Member)

Rosmar Holdings, LLC (100% Class C; Member)
Marshall Solar, LLC (100%; Sole Member)
Roswell Solar, LLC (100%; Sole Member)
Roswell Solar Holdings, LLC (100%; Sole Member)
SSSS Holdings, LLC (100%; Sole Member)
Silver State South Solar, LLC (49.99%; Managing Member)
Silver State Solar Power South, LLC (100%; Sole Member)
Tuscola Bay Wind, LLC (100%; Sole Member)
White Oak Energy Holdings, LLC (100%; Sole Member)
White Oak Energy LLC (100%; Sole Member)
NEP Renewables Holdings, LLC (100%; Sole Member)
NEP Renewables, LLC (100% Class A; Managing Member)
Breckinridge Wind Class A Holdings, LLC (100%; Sole Member)
Breckinridge Wind Project, LLC (100%; Class A Member)

Carousel Wind Holdings, LLC (100%; Sole Member)
Carousel Wind Farm, LLC (100%; Class A Member)
Monarch Wind Holdings, LLC (100%; Sole Member)
Monarch Wind, LLC (100%; Class A Member)
Javelina Wind Holdings II, LLC (100%; Sole Member)
Javelina Wind Energy II, LLC (100%; Sole Member)
Javelina Interconnection, LLC (45%; Member)
Rush Springs Wind Energy, LLC (100%; Sole Member)
Mountain View Solar Holdings, LLC (100%; Sole Member)
Mountain View Solar, LLC (100%; Sole Member)
Pacific Plains Wind Class A Holdings, LLC (100%; Sole Member)
Pacific Plains Wind, LLC (100%; Class A Member)
Cottonwood Wind Project Holdings, LLC (100%; Sole Member)
Cottonwood Wind Project, LLC (100%; Sole Member)
Golden Hills North Wind, LLC (100%; Sole Member)
Golden Hills Interconnection, LLC (32.4%; Member)
NextEra Energy Bluff Point, LLC (100%; Sole Member)
Palomino Wind Holdings, LLC (100%; Sole Member)
Palomino Wind, LLC (100%; Class A Member)
Kingman Wind Energy I, LLC (100%; Sole Member)
Kingman Wind Energy II, LLC (100%; Sole Member)
Prairie View Wind Holdings, LLC (100%; Sole Member)
Ninnescah Wind Energy LLC (100%; Sole Member)
NextEra Desert Sunlight Holdings, LLC (99.8%; Member)
Desert Sunlight Investment Holdings, LLC (50%; Managing Member)
Desert Sunlight Holdings, LLC (100%; Sole Member)
Desert Sunlight 250, LLC (100%; Sole Member)
Desert Sunlight 300, LLC (100%; Sole Member)
Nokota Wind Holdings, LLC (100%; Sole Member)
Nokota Wind, LLC (100%; Class A Member)
Brady Wind II, LLC (100%; Sole Member)
Brady Interconnection, LLC (50%; Member)
Brady Wind, LLC (100%; Sole Member)
Brady Interconnection, LLC (50%; Managing Member)
Seiling Wind Investments, LLC (100%; Sole Member)
Seiling Wind Holdings, LLC (100%; Sole Member)

Seiling Wind Portfolio, LLC (100%; Class A Member)

Seiling Wind II, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (33%; Member)
Seiling Wind, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (67%; Managing Member)
NextEra Energy Partners Constructors, LLC (100%; Sole Member)
NextEra Energy Partners Solar Acquisitions, LLC (100%; Sole Member)
Adelanto CA II, LLC (100%; Sole Member)
Adelanto Solar Funding, LLC (50.01%; Member)
Adelanto Solar Holdings, LLC (100%; Sole Member)
Adelanto Solar II, LLC (100%; Sole Member)
Adelanto Solar, LLC (100%; Sole Member)
McCoy CA II, LLC (100%; Sole Member)
McCoy Solar Holdings, LLC (50.01%; Member)
McCoy Solar Funding, LLC (100%; Sole Member)
McCoy Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
NextEra Energy Partners Ventures, LLC (100%; Sole Member)
NEP DC Holdings, LLC (100%; Sole Member)
Dos Caminos, LLC (50%; Member)
NET Holdings Management, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines Holdings, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines, LLC (100% Class A; Managing
Meade Pipeline Investment Holdings, LLC (100%; Sole Member)
Meade Pipeline Investment, LLC (100%; Sole Member)
Meade Pipeline Co LLC (75%; Managing Member)
Redwood Meade Pipeline, LLC (100%; Sole Member)
Redwood Midstream, LLC (90%; Managing Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)
Redwood Midstream, LLC (10%; Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)
South Texas Midstream Holdings, LLC (100%; Sole Member)
South Texas Midstream, LLC (100% Class A; Managing Member)
NET Midstream, LLC (100%; Sole Member)
NET General Partners, LLC (100%; Sole Member)
Eagle Ford Midstream, LP (0.1%; General Partner)
LaSalle Pipeline, LP (0.1%; General Partner)
Mission Natural Gas Company, LP (0.1%; General Partner)
Mission Valley Pipeline Company, LP (0.1%; General Partner)
Monument Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (0.1%; General Partner)

South Shore Pipeline L.P. (0.1%; General Partner)
NET Pipeline Holdings LLC (100%; Sole Member)
Eagle Ford Midstream, LP (99.9%; Limited Partner)
LaSalle Pipeline, LP (99.9%; Limited Partner)
Mission Natural Gas Company, LP (99.9%; Limited Partner)
Mission Valley Pipeline Company, LP (99.9%; Limited Partner)
Monument Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (99.9%; Limited Partner)
South Shore Pipeline L.P. (99.9%; Limited Partner)
Palo Duro Wind Portfolio, LLC (100%; Sole Member)
Palo Duro Wind Project Holdings, LLC (100%; Sole Member)
Palo Duro Wind Energy, LLC (100%; Class A Member)
Palo Duro Wind Interconnection Services, LLC (88%; Managing Member)
Shafter Solar Portfolio, LLC (100%; Sole Member)
Shafter Solar Holdings, LLC (100%; Sole Member)
Shafter Solar, LLC (100%; Sole Member)
NextEra Energy Operating Partners, LP (0.582603849%; Limited Partner)
NextEra Energy US Partners Holdings, LLC (100%; Sole Member)
Elk City Wind Holdings, LLC (100%; Sole Member)
Genesis Purchaser Holdings, LLC (100%; Sole Member)
Genesis Purchaser, LLC (100%; Sole Member)
Genesis Solar Funding Holdings, LLC (100%; Sole Member)
Genesis Solar Funding, LLC (100%; Sole Member)
Genesis Solar Holdings, LLC (31.5131%; Class B Member)

Elk City Wind, LLC (100%; Sole Member)
Genesis Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
Golden Plains Class A Holdings, LLC (100%; Sole Member)
Golden Plains, LLC (100%; Class A Member)
Baldwin Wind Energy, LLC (100%; Sole Member)
Northern Colorado Wind Energy Center II, LLC (100%; Sole Member)
Northern Colorado Interconnect, LLC (12.9%; Member)
Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
Northern Colorado Interconnect, LLC (87.1%; Managing Member)
Wilmot Energy Center, LLC (100%; Sole Member)
Pine Brooke Class A Holdings, LLC (40%; Class C Member)

Pine Brooke, LLC (100%; Class A Member)
Blue Summit III Wind, LLC (100%; Sole Member)
Blue Summit Interconnection, LLC (25%; Member)
Harmony Florida Solar, LLC (100%; Sole Member)
Ponderosa Wind, LLC (100%; Sole Member)
Saint Solar, LLC (100%; Sole Member)
Sanford Airport Solar, LLC (100%; Sole Member)
Soldier Creek Wind, LLC (100%; Sole Member)
Taylor Creek Solar, LLC (100%; Sole Member)

Genesis Solar Holdings, LLC (100%; Class A Member)

Elk City Wind, LLC (100%; Sole Member)
Genesis Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
Golden Plains Class A Holdings, LLC (100%; Sole Member)
Golden Plains, LLC (100%; Class A Member)
Baldwin Wind Energy, LLC (100%; Sole Member)
Northern Colorado Wind Energy Center II, LLC (100%; Sole Member)
Northern Colorado Interconnect, LLC (12.9%; Member)
Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
Northern Colorado Interconnect, LLC (87.1%; Managing Member)
Wilmot Energy Center, LLC (100%; Sole Member)
Pine Brooke Class A Holdings, LLC (40%; Class C Member)

Pine Brooke, LLC (100%; Class A Member)
Blue Summit III Wind, LLC (100%; Sole Member)
Blue Summit Interconnection, LLC (25%; Member)
Harmony Florida Solar, LLC (100%; Sole Member)
Ponderosa Wind, LLC (100%; Sole Member)
Saint Solar, LLC (100%; Sole Member)
Sanford Airport Solar, LLC (100%; Sole Member)
Soldier Creek Wind, LLC (100%; Sole Member)
Taylor Creek Solar, LLC (100%; Sole Member)
Mountain Prairie Wind Holdings, LLC (100%; Sole Member)
Mountain Prairie Wind, LLC (100%; Sole Member)
Northern Colorado Wind Energy, LLC (100%; Sole Member)
NextEra Energy Partners Acquisitions, LLC (100%; Sole Member)
Baldwin Wind Holdings, LLC (100%; Sole Member)
Baldwin Wind, LLC (100%; Sole Member)
Bayhawk Wind Portfolio, LLC (100%; Sole Member)
Bayhawk Wind Holdings, LLC (100%; Sole Member)
Bayhawk Wind, LLC (100%; Class A Member)
Cedar Bluff Wind, LLC (100%; Sole Member)
Golden Hills Wind, LLC (100%; Sole Member)
Golden Hills Interconnection, LLC (67.6%; Managing Member)
Golden Plains Funding, LLC (100%; Sole Member)
Golden West Wind Holdings, LLC (100%; Sole Member)
Golden West Power Partners, LLC (100%; Class A Member)

Javelina Wind Funding, LLC (100%; Sole Member)
Javelina Wind Energy Holdings, LLC (100%; Class A Member)

Javelina Wind Energy, LLC (100%; Sole Member)
Javelina Interconnection, LLC (55%; Managing Member)
Mammoth Plains Wind Project Holdings, LLC (100%; Sole Member)
Mammoth Plains Wind Project, LLC (100%; Class A Member)

Meadowlark Wind Holdings, LLC (100%; Sole Member)
Meadowlark Wind, LLC (100%; Sole Member)
FPL Energy Stateline Holdings, L.L.C. (100%; Sole Member)

NEP Renewables Holdings II, LLC (100%; Sole Member)
NEP Renewables II, LLC (100% Class A; Managing Member)
Ashtabula Wind II, LLC (100%; Sole Member)
Ashtabula Wind III, LLC (100%; Sole Member)
FPL Energy Vansycle L.L.C. (100%; Sole Member)
Garden Wind, LLC (100%; Sole Member)
Perrin Ranch Wind, LLC (100%; Sole Member)
Rosmar Portfolio, LLC (100%; Sole Member)
Rosmar Holdings, LLC (100% Class C; Member)
Marshall Solar, LLC (100%; Sole Member)
Roswell Solar, LLC (100%; Sole Member)
Roswell Solar Holdings, LLC (100%; Sole Member)
SSSS Holdings, LLC (100%; Sole Member)
Silver State South Solar, LLC (49.99%; Managing Member)
Silver State Solar Power South, LLC (100%; Sole Member)
Tuscola Bay Wind, LLC (100%; Sole Member)
White Oak Energy Holdings, LLC (100%; Sole Member)
White Oak Energy LLC (100%; Sole Member)
NEP Renewables Holdings, LLC (100%; Sole Member)
NEP Renewables, LLC (100% Class A; Managing Member)
Breckinridge Wind Class A Holdings, LLC (100%; Sole Member)
Breckinridge Wind Project, LLC (100%; Class A Member)

Carousel Wind Holdings, LLC (100%; Sole Member)
Carousel Wind Farm, LLC (100%; Class A Member)
Monarch Wind Holdings, LLC (100%; Sole Member)
Monarch Wind, LLC (100%; Class A Member)
Javelina Wind Holdings II, LLC (100%; Sole Member)
Javelina Wind Energy II, LLC (100%; Sole Member)
Javelina Interconnection, LLC (45%; Member)
Rush Springs Wind Energy, LLC (100%; Sole Member)
Mountain View Solar Holdings, LLC (100%; Sole Member)
Mountain View Solar, LLC (100%; Sole Member)
Pacific Plains Wind Class A Holdings, LLC (100%; Sole Member)
Pacific Plains Wind, LLC (100%; Class A Member)
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Cottonwood Wind Project, LLC (100%; Sole Member)
Golden Hills North Wind, LLC (100%; Sole Member)
Golden Hills Interconnection, LLC (32.4%; Member)
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Ninnescah Wind Energy LLC (100%; Sole Member)
NextEra Desert Sunlight Holdings, LLC (99.8%; Member)
Desert Sunlight Investment Holdings, LLC (50%; Managing Member)
Desert Sunlight Holdings, LLC (100%; Sole Member)
Desert Sunlight 250, LLC (100%; Sole Member)
Desert Sunlight 300, LLC (100%; Sole Member)
Nokota Wind Holdings, LLC (100%; Sole Member)

Nokota Wind, LLC (100%; Class A Member)
Brady Wind II, LLC (100%; Sole Member)
Brady Interconnection, LLC (50%; Member)
Brady Wind, LLC (100%; Sole Member)
Brady Interconnection, LLC (50%; Managing Member)
Seiling Wind Investments, LLC (100%; Sole Member)
Seiling Wind Holdings, LLC (100%; Sole Member)
Seiling Wind Portfolio, LLC (100%; Class A Member)

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Seiling Wind, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (67%; Managing Member)
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NextEra Energy Partners Solar Acquisitions, LLC (100%; Sole Member)
Adelanto CA II, LLC (100%; Sole Member)
Adelanto Solar Funding, LLC (50.01%; Member)
Adelanto Solar Holdings, LLC (100%; Sole Member)
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NEP DC Holdings, LLC (100%; Sole Member)
Dos Caminos, LLC (50%; Member)
NET Holdings Management, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines Holdings, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines, LLC (100% Class A; Managing
Meade Pipeline Investment Holdings, LLC (100%; Sole Member)
Meade Pipeline Investment, LLC (100%; Sole Member)
Meade Pipeline Co LLC (75%; Managing Member)
Redwood Meade Pipeline, LLC (100%; Sole Member)
Redwood Midstream, LLC (90%; Managing Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)
Redwood Midstream, LLC (10%; Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)
South Texas Midstream Holdings, LLC (100%; Sole Member)
South Texas Midstream, LLC (100% Class A; Managing Member)
NET Midstream, LLC (100%; Sole Member)
NET General Partners, LLC (100%; Sole Member)
Eagle Ford Midstream, LP (0.1%; General Partner)
LaSalle Pipeline, LP (0.1%; General Partner)

Mission Natural Gas Company, LP (0.1%; General Partner)
Mission Valley Pipeline Company, LP (0.1%; General Partner)
Monument Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (0.1%; General Partner)
South Shore Pipeline L.P. (0.1%; General Partner)
NET Pipeline Holdings LLC (100%; Sole Member)
Eagle Ford Midstream, LP (99.9%; Limited Partner)
LaSalle Pipeline, LP (99.9%; Limited Partner)
Mission Natural Gas Company, LP (99.9%; Limited Partner)
Mission Valley Pipeline Company, LP (99.9%; Limited Partner)
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NET Mexico Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (99.9%; Limited Partner)
South Shore Pipeline L.P. (99.9%; Limited Partner)
Palo Duro Wind Portfolio, LLC (100%; Sole Member)
Palo Duro Wind Project Holdings, LLC (100%; Sole Member)
Palo Duro Wind Energy, LLC (100%; Class A Member)
Palo Duro Wind Interconnection Services, LLC (88%; Managing Member)
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Genesis Solar Funding Holdings, LLC (100%; Sole Member)
Genesis Solar Funding, LLC (100%; Sole Member)
Genesis Solar Holdings, LLC (31.5131%; Class B Member)

Elk City Wind, LLC (100%; Sole Member)
Genesis Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
Golden Plains Class A Holdings, LLC (100%; Sole Member)
Golden Plains, LLC (100%; Class A Member)
Baldwin Wind Energy, LLC (100%; Sole Member)
Northern Colorado Wind Energy Center II, LLC (100%; Sole Member)
Northern Colorado Interconnect, LLC (12.9%; Member)
Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
Northern Colorado Interconnect, LLC (87.1%; Managing Member)
Wilmot Energy Center, LLC (100%; Sole Member)
Pine Brooke Class A Holdings, LLC (40%; Class C Member)

Pine Brooke, LLC (100%; Class A Member)
Blue Summit III Wind, LLC (100%; Sole Member)

Blue Summit Interconnection, LLC (25%; Member)
Harmony Florida Solar, LLC (100%; Sole Member)
Ponderosa Wind, LLC (100%; Sole Member)
Saint Solar, LLC (100%; Sole Member)
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Rosmar Holdings, LLC (100% Class C; Member)
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Roswell Solar Holdings, LLC (100%; Sole Member)
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Prairie View Wind Holdings, LLC (100%; Sole Member)
Ninnescah Wind Energy LLC (100%; Sole Member)

NextEra Desert Sunlight Holdings, LLC (99.8%; Member)
Desert Sunlight Investment Holdings, LLC (50%; Managing Member)
Desert Sunlight Holdings, LLC (100%; Sole Member)
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Desert Sunlight 300, LLC (100%; Sole Member)
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Nokota Wind, LLC (100%; Class A Member)
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Brady Interconnection, LLC (50%; Managing Member)
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Seiling Wind Holdings, LLC (100%; Sole Member)
Seiling Wind Portfolio, LLC (100%; Class A Member)
Seiling Wind II, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (33%; Member)
Seiling Wind, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (67%; Managing Member)
NextEra Energy Partners Constructors, LLC (100%; Sole Member)
NextEra Energy Partners Solar Acquisitions, LLC (100%; Sole Member)
Adelanto CA II, LLC (100%; Sole Member)
Adelanto Solar Funding, LLC (50.01%; Member)
Adelanto Solar Holdings, LLC (100%; Sole Member)
Adelanto Solar II, LLC (100%; Sole Member)
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Dos Caminos, LLC (50%; Member)
NET Holdings Management, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines Holdings, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines, LLC (100% Class A; Managing
Meade Pipeline Investment Holdings, LLC (100%; Sole Member)
Meade Pipeline Investment, LLC (100%; Sole Member)
Meade Pipeline Co LLC (75%; Managing Member)
Redwood Meade Pipeline, LLC (100%; Sole Member)
Redwood Midstream, LLC (90%; Managing Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
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Meade Pipeline Co LLC (10%; Member)
Redwood Midstream, LLC (10%; Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)

Meade Pipeline Co LLC (10%; Member)
South Texas Midstream Holdings, LLC (100%; Sole Member)
South Texas Midstream, LLC (100% Class A; Managing Member)
NET Midstream, LLC (100%; Sole Member)
NET General Partners, LLC (100%; Sole Member)
Eagle Ford Midstream, LP (0.1%; General Partner)
LaSalle Pipeline, LP (0.1%; General Partner)
Mission Natural Gas Company, LP (0.1%; General Partner)
Mission Valley Pipeline Company, LP (0.1%; General Partner)
Monument Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (0.1%; General Partner)
South Shore Pipeline L.P. (0.1%; General Partner)
NET Pipeline Holdings LLC (100%; Sole Member)
Eagle Ford Midstream, LP (99.9%; Limited Partner)
LaSalle Pipeline, LP (99.9%; Limited Partner)
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NET Mexico Pipeline Partners, LLC (90%; Member)
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Palo Duro Wind Portfolio, LLC (100%; Sole Member)
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NextEra Energy Operating Partners GP, LLC (100%; Sole Member)
NextEra Energy Operating Partners, LP (100%; General Partner)
NextEra Energy US Partners Holdings, LLC (100%; Sole Member)
Elk City Wind Holdings, LLC (100%; Sole Member)
Genesis Purchaser Holdings, LLC (100%; Sole Member)
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Genesis Solar Funding Holdings, LLC (100%; Sole Member)
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Golden Plains Class A Holdings, LLC (100%; Sole Member)
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Baldwin Wind Energy, LLC (100%; Sole Member)
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Perrin Ranch Wind, LLC (100%; Sole Member)
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Rosmar Holdings, LLC (100% Class C; Member)
Marshall Solar, LLC (100%; Sole Member)
Roswell Solar, LLC (100%; Sole Member)
Roswell Solar Holdings, LLC (100%; Sole Member)
SSSS Holdings, LLC (100%; Sole Member)
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Meade Pipeline Co LLC (10%; Member)
South Texas Midstream Holdings, LLC (100%; Sole Member)
South Texas Midstream, LLC (100% Class A; Managing Member)
NET Midstream, LLC (100%; Sole Member)
NET General Partners, LLC (100%; Sole Member)
Eagle Ford Midstream, LP (0.1%; General Partner)
LaSalle Pipeline, LP (0.1%; General Partner)
Mission Natural Gas Company, LP (0.1%; General Partner)
Mission Valley Pipeline Company, LP (0.1%; General Partner)
Monument Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (0.1%; General Partner)
South Shore Pipeline L.P. (0.1%; General Partner)
NET Pipeline Holdings LLC (100%; Sole Member)
Eagle Ford Midstream, LP (99.9%; Limited Partner)
LaSalle Pipeline, LP (99.9%; Limited Partner)
Mission Natural Gas Company, LP (99.9%; Limited Partner)
Mission Valley Pipeline Company, LP (99.9%; Limited Partner)
Monument Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (99.9%; Limited Partner)
South Shore Pipeline L.P. (99.9%; Limited Partner)
Palo Duro Wind Portfolio, LLC (100%; Sole Member)
Palo Duro Wind Project Holdings, LLC (100%; Sole Member)
Palo Duro Wind Energy, LLC (100%; Class A Member)

Palo Duro Wind Interconnection Services, LLC (88%; Managing Member)

Shafter Solar Portfolio, LLC (100%; Sole Member)
Shafter Solar Holdings, LLC (100%; Sole Member)
Shafter Solar, LLC (100%; Sole Member)
NextEra Energy Operating Partners, LP (Limited Partner)
NextEra Energy US Partners Holdings, LLC (100%; Sole Member)
Elk City Wind Holdings, LLC (100%; Sole Member)
Genesis Purchaser Holdings, LLC (100%; Sole Member)
Genesis Purchaser, LLC (100%; Sole Member)
Genesis Solar Funding Holdings, LLC (100%; Sole Member)
Genesis Solar Funding, LLC (100%; Sole Member)
Genesis Solar Holdings, LLC (31.5131%; Class B Member)

Elk City Wind, LLC (100%; Sole Member)
Genesis Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
Golden Plains Class A Holdings, LLC (100%; Sole Member)
Golden Plains, LLC (100%; Class A Member)
Baldwin Wind Energy, LLC (100%; Sole Member)
Northern Colorado Wind Energy Center II, LLC (100%; Sole Member)
Northern Colorado Interconnect, LLC (12.9%; Member)
Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
Northern Colorado Interconnect, LLC (87.1%; Managing Member)
Wilmot Energy Center, LLC (100%; Sole Member)
Pine Brooke Class A Holdings, LLC (40%; Class C Member)

Pine Brooke, LLC (100%; Class A Member)
Blue Summit III Wind, LLC (100%; Sole Member)
Blue Summit Interconnection, LLC (25%; Member)
Harmony Florida Solar, LLC (100%; Sole Member)
Ponderosa Wind, LLC (100%; Sole Member)
Saint Solar, LLC (100%; Sole Member)
Sanford Airport Solar, LLC (100%; Sole Member)
Soldier Creek Wind, LLC (100%; Sole Member)
Taylor Creek Solar, LLC (100%; Sole Member)
Genesis Solar Holdings, LLC (100%; Class A Member)

Elk City Wind, LLC (100%; Sole Member)
Genesis Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
Golden Plains Class A Holdings, LLC (100%; Sole Member)
Golden Plains, LLC (100%; Class A Member)
Baldwin Wind Energy, LLC (100%; Sole Member)
Northern Colorado Wind Energy Center II, LLC (100%; Sole Member)
Northern Colorado Interconnect, LLC (12.9%; Member)
Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
Northern Colorado Interconnect, LLC (87.1%; Managing Member)
Wilmot Energy Center, LLC (100%; Sole Member)

Pine Brooke Class A Holdings, LLC (40%; Class C Member)

Pine Brooke, LLC (100%; Class A Member)
Blue Summit III Wind, LLC (100%; Sole Member)
Blue Summit Interconnection, LLC (25%; Member)
Harmony Florida Solar, LLC (100%; Sole Member)
Ponderosa Wind, LLC (100%; Sole Member)
Saint Solar, LLC (100%; Sole Member)
Sanford Airport Solar, LLC (100%; Sole Member)
Soldier Creek Wind, LLC (100%; Sole Member)
Taylor Creek Solar, LLC (100%; Sole Member)
Mountain Prairie Wind Holdings, LLC (100%; Sole Member)
Mountain Prairie Wind, LLC (100%; Sole Member)
Northern Colorado Wind Energy, LLC (100%; Sole Member)
NextEra Energy Partners Acquisitions, LLC (100%; Sole Member)
Baldwin Wind Holdings, LLC (100%; Sole Member)
Baldwin Wind, LLC (100%; Sole Member)
Bayhawk Wind Portfolio, LLC (100%; Sole Member)
Bayhawk Wind Holdings, LLC (100%; Sole Member)
Bayhawk Wind, LLC (100%; Class A Member)
Cedar Bluff Wind, LLC (100%; Sole Member)
Golden Hills Wind, LLC (100%; Sole Member)
Golden Hills Interconnection, LLC (67.6%; Managing Member)
Golden Plains Funding, LLC (100%; Sole Member)
Golden West Wind Holdings, LLC (100%; Sole Member)
Golden West Power Partners, LLC (100%; Class A Member)

Javelina Wind Funding, LLC (100%; Sole Member)
Javelina Wind Energy Holdings, LLC (100%; Class A Member)

Javelina Wind Energy, LLC (100%; Sole Member)
Javelina Interconnection, LLC (55%; Managing Member)
Mammoth Plains Wind Project Holdings, LLC (100%; Sole Member)
Mammoth Plains Wind Project, LLC (100%; Class A Member)

Meadowlark Wind Holdings, LLC (100%; Sole Member)
Meadowlark Wind, LLC (100%; Sole Member)
FPL Energy Stateline Holdings, L.L.C. (100%; Sole Member)
NEP Renewables Holdings II, LLC (100%; Sole Member)
NEP Renewables II, LLC (100% Class A; Managing Member)
Ashtabula Wind II, LLC (100%; Sole Member)
Ashtabula Wind III, LLC (100%; Sole Member)
FPL Energy Vansycle L.L.C. (100%; Sole Member)
Garden Wind, LLC (100%; Sole Member)
Perrin Ranch Wind, LLC (100%; Sole Member)
Rosmar Portfolio, LLC (100%; Sole Member)
Rosmar Holdings, LLC (100% Class C; Member)
Marshall Solar, LLC (100%; Sole Member)
Roswell Solar, LLC (100%; Sole Member)
Roswell Solar Holdings, LLC (100%; Sole Member)
SSSS Holdings, LLC (100%; Sole Member)
Silver State South Solar, LLC (49.99%; Managing Member)
Silver State Solar Power South, LLC (100%; Sole Member)

Tuscola Bay Wind, LLC (100%; Sole Member)
White Oak Energy Holdings, LLC (100%; Sole Member)
White Oak Energy LLC (100%; Sole Member)
NEP Renewables Holdings, LLC (100%; Sole Member)
NEP Renewables, LLC (100% Class A; Managing Member)
Breckinridge Wind Class A Holdings, LLC (100%; Sole Member)
Breckinridge Wind Project, LLC (100%; Class A Member)

Carousel Wind Holdings, LLC (100%; Sole Member)
Carousel Wind Farm, LLC (100%; Class A Member)
Monarch Wind Holdings, LLC (100%; Sole Member)
Monarch Wind, LLC (100%; Class A Member)
Javelina Wind Holdings II, LLC (100%; Sole Member)
Javelina Wind Energy II, LLC (100%; Sole Member)
Javelina Interconnection, LLC (45%; Member)
Rush Springs Wind Energy, LLC (100%; Sole Member)
Mountain View Solar Holdings, LLC (100%; Sole Member)
Mountain View Solar, LLC (100%; Sole Member)
Pacific Plains Wind Class A Holdings, LLC (100%; Sole Member)
Pacific Plains Wind, LLC (100%; Class A Member)

Cottonwood Wind Project Holdings, LLC (100%; Sole Member)
Cottonwood Wind Project, LLC (100%; Sole Member)
Golden Hills North Wind, LLC (100%; Sole Member)
Golden Hills Interconnection, LLC (32.4%; Member)
NextEra Energy Bluff Point, LLC (100%; Sole Member)
Palomino Wind Holdings, LLC (100%; Sole Member)
Palomino Wind, LLC (100%; Class A Member)
Kingman Wind Energy I, LLC (100%; Sole Member)
Kingman Wind Energy II, LLC (100%; Sole Member)
Prairie View Wind Holdings, LLC (100%; Sole Member)
Ninnescah Wind Energy LLC (100%; Sole Member)
NextEra Desert Sunlight Holdings, LLC (99.8%; Member)
Desert Sunlight Investment Holdings, LLC (50%; Managing Member)
Desert Sunlight Holdings, LLC (100%; Sole Member)
Desert Sunlight 250, LLC (100%; Sole Member)
Desert Sunlight 300, LLC (100%; Sole Member)
Nokota Wind Holdings, LLC (100%; Sole Member)
Nokota Wind, LLC (100%; Class A Member)
Brady Wind II, LLC (100%; Sole Member)
Brady Interconnection, LLC (50%; Member)
Brady Wind, LLC (100%; Sole Member)
Brady Interconnection, LLC (50%; Managing Member)
Seiling Wind Investments, LLC (100%; Sole Member)
Seiling Wind Holdings, LLC (100%; Sole Member)
Seiling Wind Portfolio, LLC (100%; Class A Member)

Seiling Wind II, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (33%; Member)
Seiling Wind, LLC (100%; Sole Member)

Seiling Wind Interconnection Services, LLC (67%; Managing Member)
NextEra Energy Partners Constructors, LLC (100%; Sole Member)
NextEra Energy Partners Solar Acquisitions, LLC (100%; Sole Member)
Adelanto CA II, LLC (100%; Sole Member)
Adelanto Solar Funding, LLC (50.01%; Member)
Adelanto Solar Holdings, LLC (100%; Sole Member)
Adelanto Solar II, LLC (100%; Sole Member)
Adelanto Solar, LLC (100%; Sole Member)
McCoy CA II, LLC (100%; Sole Member)
McCoy Solar Holdings, LLC (50.01%; Member)
McCoy Solar Funding, LLC (100%; Sole Member)
McCoy Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
NextEra Energy Partners Ventures, LLC (100%; Sole Member)
NEP DC Holdings, LLC (100%; Sole Member)
Dos Caminos, LLC (50%; Member)
NET Holdings Management, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines Holdings, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines, LLC (100% Class A; Managing Member)
Meade Pipeline Investment Holdings, LLC (100%; Sole Member)
Meade Pipeline Investment, LLC (100%; Sole Member)
Meade Pipeline Co LLC (75%; Managing Member)
Redwood Meade Pipeline, LLC (100%; Sole Member)
Redwood Midstream, LLC (90%; Managing Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)
Redwood Midstream, LLC (10%; Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)
South Texas Midstream Holdings, LLC (100%; Sole Member)
South Texas Midstream, LLC (100% Class A; Managing Member)
NET Midstream, LLC (100%; Sole Member)
NET General Partners, LLC (100%; Sole Member)
Eagle Ford Midstream, LP (0.1%; General Partner)
LaSalle Pipeline, LP (0.1%; General Partner)
Mission Natural Gas Company, LP (0.1%; General Partner)
Mission Valley Pipeline Company, LP (0.1%; General Partner)
Monument Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (0.1%; General Partner)
South Shore Pipeline L.P. (0.1%; General Partner)
NET Pipeline Holdings LLC (100%; Sole Member)
Eagle Ford Midstream, LP (99.9%; Limited Partner)
LaSalle Pipeline, LP (99.9%; Limited Partner)

Mission Natural Gas Company, LP (99.9%; Limited Partner)
Mission Valley Pipeline Company, LP (99.9%; Limited Partner)
Monument Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (99.9%; Limited Partner)
South Shore Pipeline L.P. (99.9%; Limited Partner)
Palo Duro Wind Portfolio, LLC (100%; Sole Member)
Palo Duro Wind Project Holdings, LLC (100%; Sole Member)
Palo Duro Wind Energy, LLC (100%; Class A Member)
Palo Duro Wind Interconnection Services, LLC (88%; Managing Member)
Shafter Solar Portfolio, LLC (100%; Sole Member)
Shafter Solar Holdings, LLC (100%; Sole Member)
Shafter Solar, LLC (100%; Sole Member)
NextEra Energy Operating Partners, LP (Limited Partner)
NextEra Energy US Partners Holdings, LLC (100%; Sole Member)
Elk City Wind Holdings, LLC (100%; Sole Member)
Genesis Purchaser Holdings, LLC (100%; Sole Member)
Genesis Purchaser, LLC (100%; Sole Member)
Genesis Solar Funding Holdings, LLC (100%; Sole Member)
Genesis Solar Funding, LLC (100%; Sole Member)
Genesis Solar Holdings, LLC (31.5131%; Class B Member)

Elk City Wind, LLC (100%; Sole Member)
Genesis Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
Golden Plains Class A Holdings, LLC (100%; Sole Member)
Golden Plains, LLC (100%; Class A Member)
Baldwin Wind Energy, LLC (100%; Sole Member)
Northern Colorado Wind Energy Center II, LLC (100%; Sole Member)
Northern Colorado Interconnect, LLC (12.9%; Member)
Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
Northern Colorado Interconnect, LLC (87.1%; Managing Member)
Wilmot Energy Center, LLC (100%; Sole Member)
Pine Brooke Class A Holdings, LLC (40%; Class C Member)

Pine Brooke, LLC (100%; Class A Member)
Blue Summit III Wind, LLC (100%; Sole Member)
Blue Summit Interconnection, LLC (25%; Member)
Harmony Florida Solar, LLC (100%; Sole Member)
Ponderosa Wind, LLC (100%; Sole Member)
Saint Solar, LLC (100%; Sole Member)
Sanford Airport Solar, LLC (100%; Sole Member)
Soldier Creek Wind, LLC (100%; Sole Member)
Taylor Creek Solar, LLC (100%; Sole Member)
Genesis Solar Holdings, LLC (100%; Class A Member)

Elk City Wind, LLC (100%; Sole Member)

Genesis Solar, LLC (100%; Sole Member)
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Golden Plains, LLC (100%; Class A Member)
Baldwin Wind Energy, LLC (100%; Sole Member)
Northern Colorado Wind Energy Center II, LLC (100%; Sole Member)
Northern Colorado Interconnect, LLC (12.9%; Member)
Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
Northern Colorado Interconnect, LLC (87.1%; Managing Member)
Wilmot Energy Center, LLC (100%; Sole Member)
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Blue Summit Interconnection, LLC (25%; Member)
Harmony Florida Solar, LLC (100%; Sole Member)
Ponderosa Wind, LLC (100%; Sole Member)
Saint Solar, LLC (100%; Sole Member)
Sanford Airport Solar, LLC (100%; Sole Member)
Soldier Creek Wind, LLC (100%; Sole Member)
Taylor Creek Solar, LLC (100%; Sole Member)
Mountain Prairie Wind Holdings, LLC (100%; Sole Member)
Mountain Prairie Wind, LLC (100%; Sole Member)
Northern Colorado Wind Energy, LLC (100%; Sole Member)
NextEra Energy Partners Acquisitions, LLC (100%; Sole Member)
Baldwin Wind Holdings, LLC (100%; Sole Member)
Baldwin Wind, LLC (100%; Sole Member)
Bayhawk Wind Portfolio, LLC (100%; Sole Member)
Bayhawk Wind Holdings, LLC (100%; Sole Member)
Bayhawk Wind, LLC (100%; Class A Member)
Cedar Bluff Wind, LLC (100%; Sole Member)
Golden Hills Wind, LLC (100%; Sole Member)
Golden Hills Interconnection, LLC (67.6%; Managing Member)
Golden Plains Funding, LLC (100%; Sole Member)
Golden West Wind Holdings, LLC (100%; Sole Member)
Golden West Power Partners, LLC (100%; Class A Member)

Javelina Wind Funding, LLC (100%; Sole Member)
Javelina Wind Energy Holdings, LLC (100%; Class A Member)

Javelina Wind Energy, LLC (100%; Sole Member)
Javelina Interconnection, LLC (55%; Managing Member)
Mammoth Plains Wind Project Holdings, LLC (100%; Sole Member)
Mammoth Plains Wind Project, LLC (100%; Class A Member)

Meadowlark Wind Holdings, LLC (100%; Sole Member)
Meadowlark Wind, LLC (100%; Sole Member)
FPL Energy Stateline Holdings, L.L.C. (100%; Sole Member)
NEP Renewables Holdings II, LLC (100%; Sole Member)
NEP Renewables II, LLC (100% Class A; Managing Member)

Ashtabula Wind II, LLC (100%; Sole Member)
Ashtabula Wind III, LLC (100%; Sole Member)
FPL Energy Vansycle L.L.C. (100%; Sole Member)
Garden Wind, LLC (100%; Sole Member)
Perrin Ranch Wind, LLC (100%; Sole Member)
Rosmar Portfolio, LLC (100%; Sole Member)
Rosmar Holdings, LLC (100% Class C; Member)
Marshall Solar, LLC (100%; Sole Member)
Roswell Solar, LLC (100%; Sole Member)
Roswell Solar Holdings, LLC (100%; Sole Member)
SSSS Holdings, LLC (100%; Sole Member)
Silver State South Solar, LLC (49.99%; Managing Member)
Silver State Solar Power South, LLC (100%; Sole Member)
Tuscola Bay Wind, LLC (100%; Sole Member)
White Oak Energy Holdings, LLC (100%; Sole Member)
White Oak Energy LLC (100%; Sole Member)
NEP Renewables Holdings, LLC (100%; Sole Member)
NEP Renewables, LLC (100% Class A; Managing Member)
Breckinridge Wind Class A Holdings, LLC (100%; Sole Member)
Breckinridge Wind Project, LLC (100%; Class A Member)

Carousel Wind Holdings, LLC (100%; Sole Member)
Carousel Wind Farm, LLC (100%; Class A Member)
Monarch Wind Holdings, LLC (100%; Sole Member)
Monarch Wind, LLC (100%; Class A Member)
Javelina Wind Holdings II, LLC (100%; Sole Member)
Javelina Wind Energy II, LLC (100%; Sole Member)
Javelina Interconnection, LLC (45%; Member)
Rush Springs Wind Energy, LLC (100%; Sole Member)
Mountain View Solar Holdings, LLC (100%; Sole Member)
Mountain View Solar, LLC (100%; Sole Member)
Pacific Plains Wind Class A Holdings, LLC (100%; Sole Member)
Pacific Plains Wind, LLC (100%; Class A Member)

Cottonwood Wind Project Holdings, LLC (100%; Sole Member)
Cottonwood Wind Project, LLC (100%; Sole Member)
Golden Hills North Wind, LLC (100%; Sole Member)
Golden Hills Interconnection, LLC (32.4%; Member)
NextEra Energy Bluff Point, LLC (100%; Sole Member)
Palomino Wind Holdings, LLC (100%; Sole Member)
Palomino Wind, LLC (100%; Class A Member)
Kingman Wind Energy I, LLC (100%; Sole Member)
Kingman Wind Energy II, LLC (100%; Sole Member)
Prairie View Wind Holdings, LLC (100%; Sole Member)
Ninnescah Wind Energy LLC (100%; Sole Member)
NextEra Desert Sunlight Holdings, LLC (99.8%; Member)
Desert Sunlight Investment Holdings, LLC (50%; Managing Member)
Desert Sunlight Holdings, LLC (100%; Sole Member)
Desert Sunlight 250, LLC (100%; Sole Member)
Desert Sunlight 300, LLC (100%; Sole Member)
Nokota Wind Holdings, LLC (100%; Sole Member)

Nokota Wind, LLC (100%; Class A Member)
Brady Wind II, LLC (100%; Sole Member)
Brady Interconnection, LLC (50%; Member)
Brady Wind, LLC (100%; Sole Member)
Brady Interconnection, LLC (50%; Managing Member)
Seiling Wind Investments, LLC (100%; Sole Member)
Seiling Wind Holdings, LLC (100%; Sole Member)
Seiling Wind Portfolio, LLC (100%; Class A Member)

Seiling Wind II, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (33%; Member)
Seiling Wind, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (67%; Managing Member)
NextEra Energy Partners Constructors, LLC (100%; Sole Member)
NextEra Energy Partners Solar Acquisitions, LLC (100%; Sole Member)
Adelanto CA II, LLC (100%; Sole Member)
Adelanto Solar Funding, LLC (50.01%; Member)
Adelanto Solar Holdings, LLC (100%; Sole Member)
Adelanto Solar II, LLC (100%; Sole Member)
Adelanto Solar, LLC (100%; Sole Member)
McCoy CA II, LLC (100%; Sole Member)
McCoy Solar Holdings, LLC (50.01%; Member)
McCoy Solar Funding, LLC (100%; Sole Member)
McCoy Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
NextEra Energy Partners Ventures, LLC (100%; Sole Member)
NEP DC Holdings, LLC (100%; Sole Member)
Dos Caminos, LLC (50%; Member)
NET Holdings Management, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines Holdings, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines, LLC (100% Class A; Managing Member)
Meade Pipeline Investment Holdings, LLC (100%; Sole Member)
Meade Pipeline Investment, LLC (100%; Sole Member)
Meade Pipeline Co LLC (75%; Managing Member)
Redwood Meade Pipeline, LLC (100%; Sole Member)
Redwood Midstream, LLC (90%; Managing Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)
Redwood Midstream, LLC (10%; Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)
South Texas Midstream Holdings, LLC (100%; Sole Member)
South Texas Midstream, LLC (100% Class A; Managing Member)
NET Midstream, LLC (100%; Sole Member)
NET General Partners, LLC (100%; Sole Member)
Eagle Ford Midstream, LP (0.1%; General Partner)

LaSalle Pipeline, LP (0.1%; General Partner)
Mission Natural Gas Company, LP (0.1%; General Partner)
Mission Valley Pipeline Company, LP (0.1%; General Partner)
Monument Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (0.1%; General Partner)
South Shore Pipeline L.P. (0.1%; General Partner)
NET Pipeline Holdings LLC (100%; Sole Member)
Eagle Ford Midstream, LP (99.9%; Limited Partner)
LaSalle Pipeline, LP (99.9%; Limited Partner)
Mission Natural Gas Company, LP (99.9%; Limited Partner)
Mission Valley Pipeline Company, LP (99.9%; Limited Partner)
Monument Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (99.9%; Limited Partner)
South Shore Pipeline L.P. (99.9%; Limited Partner)
Palo Duro Wind Portfolio, LLC (100%; Sole Member)
Palo Duro Wind Project Holdings, LLC (100%; Sole Member)
Palo Duro Wind Energy, LLC (100%; Class A Member)
Palo Duro Wind Interconnection Services, LLC (88%; Managing Member)
Shafter Solar Portfolio, LLC (100%; Sole Member)
Shafter Solar Holdings, LLC (100%; Sole Member)
Shafter Solar, LLC (100%; Sole Member)
NextEra Energy Equity Partners, LP (100%; Limited Partner)
NextEra Energy Operating Partners, LP (0.582603849%; Limited Partner)
NextEra Energy US Partners Holdings, LLC (100%; Sole Member)
Elk City Wind Holdings, LLC (100%; Sole Member)
Genesis Purchaser Holdings, LLC (100%; Sole Member)
Genesis Purchaser, LLC (100%; Sole Member)
Genesis Solar Funding Holdings, LLC (100%; Sole Member)
Genesis Solar Funding, LLC (100%; Sole Member)
Genesis Solar Holdings, LLC (31.5131%; Class B Member)

Elk City Wind, LLC (100%; Sole Member)
Genesis Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
Golden Plains Class A Holdings, LLC (100%; Sole Member)
Golden Plains, LLC (100%; Class A Member)
Baldwin Wind Energy, LLC (100%; Sole Member)
Northern Colorado Wind Energy Center II, LLC (100%; Sole Member)
Northern Colorado Interconnect, LLC (12.9%; Member)
Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
Northern Colorado Interconnect, LLC (87.1%; Managing Member)
Wilmot Energy Center, LLC (100%; Sole Member)
Pine Brooke Class A Holdings, LLC (40%; Class C Member)

Pine Brooke, LLC (100%; Class A Member)
Blue Summit III Wind, LLC (100%; Sole Member)
Blue Summit Interconnection, LLC (25%; Member)
Harmony Florida Solar, LLC (100%; Sole Member)
Ponderosa Wind, LLC (100%; Sole Member)
Saint Solar, LLC (100%; Sole Member)
Sanford Airport Solar, LLC (100%; Sole Member)
Soldier Creek Wind, LLC (100%; Sole Member)
Taylor Creek Solar, LLC (100%; Sole Member)
Genesis Solar Holdings, LLC (100%; Class A Member)

Elk City Wind, LLC (100%; Sole Member)
Genesis Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
Golden Plains Class A Holdings, LLC (100%; Sole Member)
Golden Plains, LLC (100%; Class A Member)
Baldwin Wind Energy, LLC (100%; Sole Member)
Northern Colorado Wind Energy Center II, LLC (100%; Sole Member)
Northern Colorado Interconnect, LLC (12.9%; Member)
Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
Northern Colorado Interconnect, LLC (87.1%; Managing Member)
Wilmot Energy Center, LLC (100%; Sole Member)
Pine Brooke Class A Holdings, LLC (40%; Class C Member)

Pine Brooke, LLC (100%; Class A Member)
Blue Summit III Wind, LLC (100%; Sole Member)
Blue Summit Interconnection, LLC (25%; Member)
Harmony Florida Solar, LLC (100%; Sole Member)
Ponderosa Wind, LLC (100%; Sole Member)
Saint Solar, LLC (100%; Sole Member)
Sanford Airport Solar, LLC (100%; Sole Member)
Soldier Creek Wind, LLC (100%; Sole Member)
Taylor Creek Solar, LLC (100%; Sole Member)
Mountain Prairie Wind Holdings, LLC (100%; Sole Member)
Mountain Prairie Wind, LLC (100%; Sole Member)
Northern Colorado Wind Energy, LLC (100%; Sole Member)
NextEra Energy Partners Acquisitions, LLC (100%; Sole Member)
Baldwin Wind Holdings, LLC (100%; Sole Member)
Baldwin Wind, LLC (100%; Sole Member)
Bayhawk Wind Portfolio, LLC (100%; Sole Member)
Bayhawk Wind Holdings, LLC (100%; Sole Member)
Bayhawk Wind, LLC (100%; Class A Member)
Cedar Bluff Wind, LLC (100%; Sole Member)
Golden Hills Wind, LLC (100%; Sole Member)
Golden Hills Interconnection, LLC (67.6%; Managing Member)
Golden Plains Funding, LLC (100%; Sole Member)
Golden West Wind Holdings, LLC (100%; Sole Member)
Golden West Power Partners, LLC (100%; Class A Member)

Javelina Wind Funding, LLC (100%; Sole Member)
Javelina Wind Energy Holdings, LLC (100%; Class A Member)

Javelina Wind Energy, LLC (100%; Sole Member)
Javelina Interconnection, LLC (55%; Managing Member)
Mammoth Plains Wind Project Holdings, LLC (100%; Sole Member)
Mammoth Plains Wind Project, LLC (100%; Class A Member)

Meadowlark Wind Holdings, LLC (100%; Sole Member)
Meadowlark Wind, LLC (100%; Sole Member)
FPL Energy Stateline Holdings, L.L.C. (100%; Sole Member)
NEP Renewables Holdings II, LLC (100%; Sole Member)
NEP Renewables II, LLC (100% Class A; Managing Member)
Ashtabula Wind II, LLC (100%; Sole Member)
Ashtabula Wind III, LLC (100%; Sole Member)
FPL Energy Vansycle L.L.C. (100%; Sole Member)
Garden Wind, LLC (100%; Sole Member)
Perrin Ranch Wind, LLC (100%; Sole Member)
Rosmar Portfolio, LLC (100%; Sole Member)
Rosmar Holdings, LLC (100% Class C; Member)
Marshall Solar, LLC (100%; Sole Member)
Roswell Solar, LLC (100%; Sole Member)
Roswell Solar Holdings, LLC (100%; Sole Member)
SSSS Holdings, LLC (100%; Sole Member)
Silver State South Solar, LLC (49.99%; Managing Member)
Silver State Solar Power South, LLC (100%; Sole Member)
Tuscola Bay Wind, LLC (100%; Sole Member)
White Oak Energy Holdings, LLC (100%; Sole Member)
White Oak Energy LLC (100%; Sole Member)
NEP Renewables Holdings, LLC (100%; Sole Member)
NEP Renewables, LLC (100% Class A; Managing Member)
Breckinridge Wind Class A Holdings, LLC (100%; Sole Member)
Breckinridge Wind Project, LLC (100%; Class A Member)

Carousel Wind Holdings, LLC (100%; Sole Member)
Carousel Wind Farm, LLC (100%; Class A Member)
Monarch Wind Holdings, LLC (100%; Sole Member)
Monarch Wind, LLC (100%; Class A Member)
Javelina Wind Holdings II, LLC (100%; Sole Member)
Javelina Wind Energy II, LLC (100%; Sole Member)
Javelina Interconnection, LLC (45%; Member)
Rush Springs Wind Energy, LLC (100%; Sole Member)
Mountain View Solar Holdings, LLC (100%; Sole Member)
Mountain View Solar, LLC (100%; Sole Member)
Pacific Plains Wind Class A Holdings, LLC (100%; Sole Member)
Pacific Plains Wind, LLC (100%; Class A Member)
Cottonwood Wind Project Holdings, LLC (100%; Sole Member)
Cottonwood Wind Project, LLC (100%; Sole Member)
Golden Hills North Wind, LLC (100%; Sole Member)
Golden Hills Interconnection, LLC (32.4%; Member)
NextEra Energy Bluff Point, LLC (100%; Sole Member)
Palomino Wind Holdings, LLC (100%; Sole Member)
Palomino Wind, LLC (100%; Class A Member)
Kingman Wind Energy I, LLC (100%; Sole Member)
Kingman Wind Energy II, LLC (100%; Sole Member)
Prairie View Wind Holdings, LLC (100%; Sole Member)
Ninnescah Wind Energy LLC (100%; Sole Member)

NextEra Desert Sunlight Holdings, LLC (99.8%; Member)
Desert Sunlight Investment Holdings, LLC (50%; Managing Member)
Desert Sunlight Holdings, LLC (100%; Sole Member)
Desert Sunlight 250, LLC (100%; Sole Member)
Desert Sunlight 300, LLC (100%; Sole Member)
Nokota Wind Holdings, LLC (100%; Sole Member)
Nokota Wind, LLC (100%; Class A Member)
Brady Wind II, LLC (100%; Sole Member)
Brady Interconnection, LLC (50%; Member)
Brady Wind, LLC (100%; Sole Member)
Brady Interconnection, LLC (50%; Managing Member)
Seiling Wind Investments, LLC (100%; Sole Member)
Seiling Wind Holdings, LLC (100%; Sole Member)
Seiling Wind Portfolio, LLC (100%; Class A Member)
Seiling Wind II, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (33%; Member)
Seiling Wind, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (67%; Managing Member)
NextEra Energy Partners Constructors, LLC (100%; Sole Member)
NextEra Energy Partners Solar Acquisitions, LLC (100%; Sole Member)
Adelanto CA II, LLC (100%; Sole Member)
Adelanto Solar Funding, LLC (50.01%; Member)
Adelanto Solar Holdings, LLC (100%; Sole Member)
Adelanto Solar II, LLC (100%; Sole Member)
Adelanto Solar, LLC (100%; Sole Member)
McCoy CA II, LLC (100%; Sole Member)
McCoy Solar Holdings, LLC (50.01%; Member)
McCoy Solar Funding, LLC (100%; Sole Member)
McCoy Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
NextEra Energy Partners Ventures, LLC (100%; Sole Member)
NEP DC Holdings, LLC (100%; Sole Member)
Dos Caminos, LLC (50%; Member)
NET Holdings Management, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines Holdings, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines, LLC (100% Class A; Managing
Meade Pipeline Investment Holdings, LLC (100%; Sole Member)
Meade Pipeline Investment, LLC (100%; Sole Member)
Meade Pipeline Co LLC (75%; Managing Member)
Redwood Meade Pipeline, LLC (100%; Sole Member)
Redwood Midstream, LLC (90%; Managing Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)
Redwood Midstream, LLC (10%; Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)
South Texas Midstream Holdings, LLC (100%; Sole Member)
South Texas Midstream, LLC (100% Class A; Managing Member)

NET Midstream, LLC (100%; Sole Member)
NET General Partners, LLC (100%; Sole Member)
Eagle Ford Midstream, LP (0.1%; General Partner)
LaSalle Pipeline, LP (0.1%; General Partner)
Mission Natural Gas Company, LP (0.1%; General Partner)
Mission Valley Pipeline Company, LP (0.1%; General Partner)
Monument Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (0.1%; General Partner)
South Shore Pipeline L.P. (0.1%; General Partner)
NET Pipeline Holdings LLC (100%; Sole Member)
Eagle Ford Midstream, LP (99.9%; Limited Partner)
LaSalle Pipeline, LP (99.9%; Limited Partner)
Mission Natural Gas Company, LP (99.9%; Limited Partner)
Mission Valley Pipeline Company, LP (99.9%; Limited Partner)
Monument Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (99.9%; Limited Partner)
South Shore Pipeline L.P. (99.9%; Limited Partner)
Palo Duro Wind Portfolio, LLC (100%; Sole Member)
Palo Duro Wind Project Holdings, LLC (100%; Sole Member)
Palo Duro Wind Energy, LLC (100%; Class A Member)
Palo Duro Wind Interconnection Services, LLC (88%; Managing Member)
Shafter Solar Portfolio, LLC (100%; Sole Member)
Shafter Solar Holdings, LLC (100%; Sole Member)
Shafter Solar, LLC (100%; Sole Member)
NextEra Energy Operating Partners, LP (0.582603849%; Limited Partner)
NextEra Energy US Partners Holdings, LLC (100%; Sole Member)
Elk City Wind Holdings, LLC (100%; Sole Member)
Genesis Purchaser Holdings, LLC (100%; Sole Member)
Genesis Purchaser, LLC (100%; Sole Member)
Genesis Solar Funding Holdings, LLC (100%; Sole Member)
Genesis Solar Funding, LLC (100%; Sole Member)
Genesis Solar Holdings, LLC (31.5131%; Class B Member)

Elk City Wind, LLC (100%; Sole Member)
Genesis Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
Golden Plains Class A Holdings, LLC (100%; Sole Member)
Golden Plains, LLC (100%; Class A Member)
Baldwin Wind Energy, LLC (100%; Sole Member)
Northern Colorado Wind Energy Center II, LLC (100%; Sole Member)
Northern Colorado Interconnect, LLC (12.9%; Member)
Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
Northern Colorado Interconnect, LLC (87.1%; Managing Member)
Wilmot Energy Center, LLC (100%; Sole Member)
Pine Brooke Class A Holdings, LLC (40%; Class C Member)

Pine Brooke, LLC (100%; Class A Member)
Blue Summit III Wind, LLC (100%; Sole Member)
Blue Summit Interconnection, LLC (25%; Member)
Harmony Florida Solar, LLC (100%; Sole Member)
Ponderosa Wind, LLC (100%; Sole Member)
Saint Solar, LLC (100%; Sole Member)
Sanford Airport Solar, LLC (100%; Sole Member)
Soldier Creek Wind, LLC (100%; Sole Member)
Taylor Creek Solar, LLC (100%; Sole Member)
Genesis Solar Holdings, LLC (100%; Class A Member)

Elk City Wind, LLC (100%; Sole Member)
Genesis Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
Golden Plains Class A Holdings, LLC (100%; Sole Member)
Golden Plains, LLC (100%; Class A Member)
Baldwin Wind Energy, LLC (100%; Sole Member)
Northern Colorado Wind Energy Center II, LLC (100%; Sole Member)
Northern Colorado Interconnect, LLC (12.9%; Member)
Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
Northern Colorado Interconnect, LLC (87.1%; Managing Member)
Wilmot Energy Center, LLC (100%; Sole Member)
Pine Brooke Class A Holdings, LLC (40%; Class C Member)

Pine Brooke, LLC (100%; Class A Member)
Blue Summit III Wind, LLC (100%; Sole Member)
Blue Summit Interconnection, LLC (25%; Member)
Harmony Florida Solar, LLC (100%; Sole Member)
Ponderosa Wind, LLC (100%; Sole Member)
Saint Solar, LLC (100%; Sole Member)
Sanford Airport Solar, LLC (100%; Sole Member)
Soldier Creek Wind, LLC (100%; Sole Member)
Taylor Creek Solar, LLC (100%; Sole Member)
Mountain Prairie Wind Holdings, LLC (100%; Sole Member)
Mountain Prairie Wind, LLC (100%; Sole Member)
Northern Colorado Wind Energy, LLC (100%; Sole Member)
NextEra Energy Partners Acquisitions, LLC (100%; Sole Member)
Baldwin Wind Holdings, LLC (100%; Sole Member)
Baldwin Wind, LLC (100%; Sole Member)
Bayhawk Wind Portfolio, LLC (100%; Sole Member)
Bayhawk Wind Holdings, LLC (100%; Sole Member)
Bayhawk Wind, LLC (100%; Class A Member)
Cedar Bluff Wind, LLC (100%; Sole Member)
Golden Hills Wind, LLC (100%; Sole Member)
Golden Hills Interconnection, LLC (67.6%; Managing Member)
Golden Plains Funding, LLC (100%; Sole Member)
Golden West Wind Holdings, LLC (100%; Sole Member)
Golden West Power Partners, LLC (100%; Class A Member)

Javelina Wind Funding, LLC (100%; Sole Member)
Javelina Wind Energy Holdings, LLC (100%; Class A Member)

Javelina Wind Energy, LLC (100%; Sole Member)
Javelina Interconnection, LLC (55%; Managing Member)
Mammoth Plains Wind Project Holdings, LLC (100%; Sole Member)
Mammoth Plains Wind Project, LLC (100%; Class A Member)

Meadowlark Wind Holdings, LLC (100%; Sole Member)
Meadowlark Wind, LLC (100%; Sole Member)
FPL Energy Stateline Holdings, L.L.C. (100%; Sole Member)
NEP Renewables Holdings II, LLC (100%; Sole Member)
NEP Renewables II, LLC (100% Class A; Managing Member)
Ashtabula Wind II, LLC (100%; Sole Member)
Ashtabula Wind III, LLC (100%; Sole Member)
FPL Energy Vansycle L.L.C. (100%; Sole Member)
Garden Wind, LLC (100%; Sole Member)
Perrin Ranch Wind, LLC (100%; Sole Member)
Rosmar Portfolio, LLC (100%; Sole Member)
Rosmar Holdings, LLC (100% Class C; Member)
Marshall Solar, LLC (100%; Sole Member)
Roswell Solar, LLC (100%; Sole Member)
Roswell Solar Holdings, LLC (100%; Sole Member)
SSSS Holdings, LLC (100%; Sole Member)
Silver State South Solar, LLC (49.99%; Managing Member)
Silver State Solar Power South, LLC (100%; Sole Member)
Tuscola Bay Wind, LLC (100%; Sole Member)
White Oak Energy Holdings, LLC (100%; Sole Member)
White Oak Energy LLC (100%; Sole Member)
NEP Renewables Holdings, LLC (100%; Sole Member)
NEP Renewables, LLC (100% Class A; Managing Member)
Breckinridge Wind Class A Holdings, LLC (100%; Sole Member)
Breckinridge Wind Project, LLC (100%; Class A Member)

Carousel Wind Holdings, LLC (100%; Sole Member)
Carousel Wind Farm, LLC (100%; Class A Member)
Monarch Wind Holdings, LLC (100%; Sole Member)
Monarch Wind, LLC (100%; Class A Member)
Javelina Wind Holdings II, LLC (100%; Sole Member)
Javelina Wind Energy II, LLC (100%; Sole Member)
Javelina Interconnection, LLC (45%; Member)
Rush Springs Wind Energy, LLC (100%; Sole Member)
Mountain View Solar Holdings, LLC (100%; Sole Member)
Mountain View Solar, LLC (100%; Sole Member)
Pacific Plains Wind Class A Holdings, LLC (100%; Sole Member)
Pacific Plains Wind, LLC (100%; Class A Member)
Cottonwood Wind Project Holdings, LLC (100%; Sole Member)
Cottonwood Wind Project, LLC (100%; Sole Member)
Golden Hills North Wind, LLC (100%; Sole Member)
Golden Hills Interconnection, LLC (32.4%; Member)
NextEra Energy Bluff Point, LLC (100%; Sole Member)
Palomino Wind Holdings, LLC (100%; Sole Member)
Palomino Wind, LLC (100%; Class A Member)
Kingman Wind Energy I, LLC (100%; Sole Member)
Kingman Wind Energy II, LLC (100%; Sole Member)
Prairie View Wind Holdings, LLC (100%; Sole Member)
Ninnescah Wind Energy LLC (100%; Sole Member)

NextEra Desert Sunlight Holdings, LLC (99.8%; Member)
Desert Sunlight Investment Holdings, LLC (50%; Managing Member)
Desert Sunlight Holdings, LLC (100%; Sole Member)
Desert Sunlight 250, LLC (100%; Sole Member)
Desert Sunlight 300, LLC (100%; Sole Member)
Nokota Wind Holdings, LLC (100%; Sole Member)
Nokota Wind, LLC (100%; Class A Member)
Brady Wind II, LLC (100%; Sole Member)
Brady Interconnection, LLC (50%; Member)
Brady Wind, LLC (100%; Sole Member)
Brady Interconnection, LLC (50%; Managing Member)
Seiling Wind Investments, LLC (100%; Sole Member)
Seiling Wind Holdings, LLC (100%; Sole Member)
Seiling Wind Portfolio, LLC (100%; Class A Member)
Seiling Wind II, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (33%; Member)
Seiling Wind, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (67%; Managing Member)
NextEra Energy Partners Constructors, LLC (100%; Sole Member)
NextEra Energy Partners Solar Acquisitions, LLC (100%; Sole Member)
Adelanto CA II, LLC (100%; Sole Member)
Adelanto Solar Funding, LLC (50.01%; Member)
Adelanto Solar Holdings, LLC (100%; Sole Member)
Adelanto Solar II, LLC (100%; Sole Member)
Adelanto Solar, LLC (100%; Sole Member)
McCoy CA II, LLC (100%; Sole Member)
McCoy Solar Holdings, LLC (50.01%; Member)
McCoy Solar Funding, LLC (100%; Sole Member)
McCoy Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
NextEra Energy Partners Ventures, LLC (100%; Sole Member)
NEP DC Holdings, LLC (100%; Sole Member)
Dos Caminos, LLC (50%; Member)
NET Holdings Management, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines Holdings, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines, LLC (100% Class A; Managing
Meade Pipeline Investment Holdings, LLC (100%; Sole Member)
Meade Pipeline Investment, LLC (100%; Sole Member)
Meade Pipeline Co LLC (75%; Managing Member)
Redwood Meade Pipeline, LLC (100%; Sole Member)
Redwood Midstream, LLC (90%; Managing Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)
Redwood Midstream, LLC (10%; Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)
South Texas Midstream Holdings, LLC (100%; Sole Member)
South Texas Midstream, LLC (100% Class A; Managing Member)

NET Midstream, LLC (100%; Sole Member)
NET General Partners, LLC (100%; Sole Member)
Eagle Ford Midstream, LP (0.1%; General Partner)
LaSalle Pipeline, LP (0.1%; General Partner)
Mission Natural Gas Company, LP (0.1%; General Partner)
Mission Valley Pipeline Company, LP (0.1%; General Partner)
Monument Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (0.1%; General Partner)
South Shore Pipeline L.P. (0.1%; General Partner)
NET Pipeline Holdings LLC (100%; Sole Member)
Eagle Ford Midstream, LP (99.9%; Limited Partner)
LaSalle Pipeline, LP (99.9%; Limited Partner)
Mission Natural Gas Company, LP (99.9%; Limited Partner)
Mission Valley Pipeline Company, LP (99.9%; Limited Partner)
Monument Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (99.9%; Limited Partner)
South Shore Pipeline L.P. (99.9%; Limited Partner)
Palo Duro Wind Portfolio, LLC (100%; Sole Member)
Palo Duro Wind Project Holdings, LLC (100%; Sole Member)
Palo Duro Wind Energy, LLC (100%; Class A Member)
Palo Duro Wind Interconnection Services, LLC (88%; Managing Member)
Shafter Solar Portfolio, LLC (100%; Sole Member)
Shafter Solar Holdings, LLC (100%; Sole Member)
Shafter Solar, LLC (100%; Sole Member)
NextEra Energy Operating Partners, LP (59.09933442%; Limited Partner)
NextEra Energy US Partners Holdings, LLC (100%; Sole Member)
Elk City Wind Holdings, LLC (100%; Sole Member)
Genesis Purchaser Holdings, LLC (100%; Sole Member)
Genesis Purchaser, LLC (100%; Sole Member)
Genesis Solar Funding Holdings, LLC (100%; Sole Member)
Genesis Solar Funding, LLC (100%; Sole Member)
Genesis Solar Holdings, LLC (31.5131%; Class B Member)

Elk City Wind, LLC (100%; Sole Member)
Genesis Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
Golden Plains Class A Holdings, LLC (100%; Sole Member)
Golden Plains, LLC (100%; Class A Member)
Baldwin Wind Energy, LLC (100%; Sole Member)
Northern Colorado Wind Energy Center II, LLC (100%; Sole Member)
Northern Colorado Interconnect, LLC (12.9%; Member)
Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
Northern Colorado Interconnect, LLC (87.1%; Managing Member)
Wilmot Energy Center, LLC (100%; Sole Member)
Pine Brooke Class A Holdings, LLC (40%; Class C Member)

Pine Brooke, LLC (100%; Class A Member)
Blue Summit III Wind, LLC (100%; Sole Member)
Blue Summit Interconnection, LLC (25%; Member)
Harmony Florida Solar, LLC (100%; Sole Member)
Ponderosa Wind, LLC (100%; Sole Member)
Saint Solar, LLC (100%; Sole Member)
Sanford Airport Solar, LLC (100%; Sole Member)
Soldier Creek Wind, LLC (100%; Sole Member)
Taylor Creek Solar, LLC (100%; Sole Member)
Genesis Solar Holdings, LLC (100%; Class A Member)

Elk City Wind, LLC (100%; Sole Member)
Genesis Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
Golden Plains Class A Holdings, LLC (100%; Sole Member)
Golden Plains, LLC (100%; Class A Member)
Baldwin Wind Energy, LLC (100%; Sole Member)
Northern Colorado Wind Energy Center II, LLC (100%; Sole Member)
Northern Colorado Interconnect, LLC (12.9%; Member)
Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
Northern Colorado Interconnect, LLC (87.1%; Managing Member)
Wilmot Energy Center, LLC (100%; Sole Member)
Pine Brooke Class A Holdings, LLC (40%; Class C Member)

Pine Brooke, LLC (100%; Class A Member)
Blue Summit III Wind, LLC (100%; Sole Member)
Blue Summit Interconnection, LLC (25%; Member)
Harmony Florida Solar, LLC (100%; Sole Member)
Ponderosa Wind, LLC (100%; Sole Member)
Saint Solar, LLC (100%; Sole Member)
Sanford Airport Solar, LLC (100%; Sole Member)
Soldier Creek Wind, LLC (100%; Sole Member)
Taylor Creek Solar, LLC (100%; Sole Member)
Mountain Prairie Wind Holdings, LLC (100%; Sole Member)
Mountain Prairie Wind, LLC (100%; Sole Member)
Northern Colorado Wind Energy, LLC (100%; Sole Member)
NextEra Energy Partners Acquisitions, LLC (100%; Sole Member)
Baldwin Wind Holdings, LLC (100%; Sole Member)
Baldwin Wind, LLC (100%; Sole Member)
Bayhawk Wind Portfolio, LLC (100%; Sole Member)
Bayhawk Wind Holdings, LLC (100%; Sole Member)
Bayhawk Wind, LLC (100%; Class A Member)
Cedar Bluff Wind, LLC (100%; Sole Member)
Golden Hills Wind, LLC (100%; Sole Member)
Golden Hills Interconnection, LLC (67.6%; Managing Member)
Golden Plains Funding, LLC (100%; Sole Member)
Golden West Wind Holdings, LLC (100%; Sole Member)
Golden West Power Partners, LLC (100%; Class A Member)

Javelina Wind Funding, LLC (100%; Sole Member)
Javelina Wind Energy Holdings, LLC (100%; Class A Member)

Javelina Wind Energy, LLC (100%; Sole Member)
Javelina Interconnection, LLC (55%; Managing Member)
Mammoth Plains Wind Project Holdings, LLC (100%; Sole Member)
Mammoth Plains Wind Project, LLC (100%; Class A Member)

Meadowlark Wind Holdings, LLC (100%; Sole Member)
Meadowlark Wind, LLC (100%; Sole Member)
FPL Energy Stateline Holdings, L.L.C. (100%; Sole Member)
NEP Renewables Holdings II, LLC (100%; Sole Member)
NEP Renewables II, LLC (100% Class A; Managing Member)
Ashtabula Wind II, LLC (100%; Sole Member)
Ashtabula Wind III, LLC (100%; Sole Member)
FPL Energy Vansycle L.L.C. (100%; Sole Member)
Garden Wind, LLC (100%; Sole Member)
Perrin Ranch Wind, LLC (100%; Sole Member)
Rosmar Portfolio, LLC (100%; Sole Member)
Rosmar Holdings, LLC (100% Class C; Member)
Marshall Solar, LLC (100%; Sole Member)
Roswell Solar, LLC (100%; Sole Member)
Roswell Solar Holdings, LLC (100%; Sole Member)
SSSS Holdings, LLC (100%; Sole Member)
Silver State South Solar, LLC (49.99%; Managing Member)
Silver State Solar Power South, LLC (100%; Sole Member)
Tuscola Bay Wind, LLC (100%; Sole Member)
White Oak Energy Holdings, LLC (100%; Sole Member)
White Oak Energy LLC (100%; Sole Member)
NEP Renewables Holdings, LLC (100%; Sole Member)
NEP Renewables, LLC (100% Class A; Managing Member)
Breckinridge Wind Class A Holdings, LLC (100%; Sole Member)
Breckinridge Wind Project, LLC (100%; Class A Member)

Carousel Wind Holdings, LLC (100%; Sole Member)
Carousel Wind Farm, LLC (100%; Class A Member)
Monarch Wind Holdings, LLC (100%; Sole Member)
Monarch Wind, LLC (100%; Class A Member)
Javelina Wind Holdings II, LLC (100%; Sole Member)
Javelina Wind Energy II, LLC (100%; Sole Member)
Javelina Interconnection, LLC (45%; Member)
Rush Springs Wind Energy, LLC (100%; Sole Member)
Mountain View Solar Holdings, LLC (100%; Sole Member)
Mountain View Solar, LLC (100%; Sole Member)
Pacific Plains Wind Class A Holdings, LLC (100%; Sole Member)
Pacific Plains Wind, LLC (100%; Class A Member)
Cottonwood Wind Project Holdings, LLC (100%; Sole Member)
Cottonwood Wind Project, LLC (100%; Sole Member)
Golden Hills North Wind, LLC (100%; Sole Member)
Golden Hills Interconnection, LLC (32.4%; Member)
NextEra Energy Bluff Point, LLC (100%; Sole Member)
Palomino Wind Holdings, LLC (100%; Sole Member)
Palomino Wind, LLC (100%; Class A Member)
Kingman Wind Energy I, LLC (100%; Sole Member)
Kingman Wind Energy II, LLC (100%; Sole Member)
Prairie View Wind Holdings, LLC (100%; Sole Member)
Ninnescah Wind Energy LLC (100%; Sole Member)

NextEra Desert Sunlight Holdings, LLC (99.8%; Member)
Desert Sunlight Investment Holdings, LLC (50%; Managing Member)
Desert Sunlight Holdings, LLC (100%; Sole Member)
Desert Sunlight 250, LLC (100%; Sole Member)
Desert Sunlight 300, LLC (100%; Sole Member)
Nokota Wind Holdings, LLC (100%; Sole Member)
Nokota Wind, LLC (100%; Class A Member)
Brady Wind II, LLC (100%; Sole Member)
Brady Interconnection, LLC (50%; Member)
Brady Wind, LLC (100%; Sole Member)
Brady Interconnection, LLC (50%; Managing Member)
Seiling Wind Investments, LLC (100%; Sole Member)
Seiling Wind Holdings, LLC (100%; Sole Member)
Seiling Wind Portfolio, LLC (100%; Class A Member)
Seiling Wind II, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (33%; Member)
Seiling Wind, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (67%; Managing Member)
NextEra Energy Partners Constructors, LLC (100%; Sole Member)
NextEra Energy Partners Solar Acquisitions, LLC (100%; Sole Member)
Adelanto CA II, LLC (100%; Sole Member)
Adelanto Solar Funding, LLC (50.01%; Member)
Adelanto Solar Holdings, LLC (100%; Sole Member)
Adelanto Solar II, LLC (100%; Sole Member)
Adelanto Solar, LLC (100%; Sole Member)
McCoy CA II, LLC (100%; Sole Member)
McCoy Solar Holdings, LLC (50.01%; Member)
McCoy Solar Funding, LLC (100%; Sole Member)
McCoy Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
NextEra Energy Partners Ventures, LLC (100%; Sole Member)
NEP DC Holdings, LLC (100%; Sole Member)
Dos Caminos, LLC (50%; Member)
NET Holdings Management, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines Holdings, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines, LLC (100% Class A; Managing
Meade Pipeline Investment Holdings, LLC (100%; Sole Member)
Meade Pipeline Investment, LLC (100%; Sole Member)
Meade Pipeline Co LLC (75%; Managing Member)
Redwood Meade Pipeline, LLC (100%; Sole Member)
Redwood Midstream, LLC (90%; Managing Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)
Redwood Midstream, LLC (10%; Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)
South Texas Midstream Holdings, LLC (100%; Sole Member)
South Texas Midstream, LLC (100% Class A; Managing Member)

NET Midstream, LLC (100%; Sole Member)
NET General Partners, LLC (100%; Sole Member)
Eagle Ford Midstream, LP (0.1%; General Partner)
LaSalle Pipeline, LP (0.1%; General Partner)
Mission Natural Gas Company, LP (0.1%; General Partner)
Mission Valley Pipeline Company, LP (0.1%; General Partner)
Monument Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (0.1%; General Partner)
South Shore Pipeline L.P. (0.1%; General Partner)
NET Pipeline Holdings LLC (100%; Sole Member)
Eagle Ford Midstream, LP (99.9%; Limited Partner)
LaSalle Pipeline, LP (99.9%; Limited Partner)
Mission Natural Gas Company, LP (99.9%; Limited Partner)
Mission Valley Pipeline Company, LP (99.9%; Limited Partner)
Monument Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (99.9%; Limited Partner)
South Shore Pipeline L.P. (99.9%; Limited Partner)
Palo Duro Wind Portfolio, LLC (100%; Sole Member)
Palo Duro Wind Project Holdings, LLC (100%; Sole Member)
Palo Duro Wind Energy, LLC (100%; Class A Member)
Palo Duro Wind Interconnection Services, LLC (88%; Managing Member)
Shafter Solar Portfolio, LLC (100%; Sole Member)
Shafter Solar Holdings, LLC (100%; Sole Member)
Shafter Solar, LLC (100%; Sole Member)
NextEra Energy Partners, LP (59.09933442%; Limited Partner)
NextEra Energy Operating Partners GP, LLC (100%; Sole Member)
NextEra Energy Operating Partners, LP (100%; General Partner)
NextEra Energy US Partners Holdings, LLC (100%; Sole Member)
Elk City Wind Holdings, LLC (100%; Sole Member)
Genesis Purchaser Holdings, LLC (100%; Sole Member)
Genesis Purchaser, LLC (100%; Sole Member)
Genesis Solar Funding Holdings, LLC (100%; Sole Member)
Genesis Solar Funding, LLC (100%; Sole Member)
Genesis Solar Holdings, LLC (31.5131%; Class B Member)

Elk City Wind, LLC (100%; Sole Member)
Genesis Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
Golden Plains Class A Holdings, LLC (100%; Sole Member)
Golden Plains, LLC (100%; Class A Member)
Baldwin Wind Energy, LLC (100%; Sole Member)
Northern Colorado Wind Energy Center II, LLC (100%; Sole Member)
Northern Colorado Interconnect, LLC (12.9%; Member)
Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
Northern Colorado Interconnect, LLC (87.1%; Managing Member)

Wilmot Energy Center, LLC (100%; Sole Member)
Pine Brooke Class A Holdings, LLC (40%; Class C Member)

Pine Brooke, LLC (100%; Class A Member)
Blue Summit III Wind, LLC (100%; Sole Member)
Blue Summit Interconnection, LLC (25%; Member)
Harmony Florida Solar, LLC (100%; Sole Member)
Ponderosa Wind, LLC (100%; Sole Member)
Saint Solar, LLC (100%; Sole Member)
Sanford Airport Solar, LLC (100%; Sole Member)
Soldier Creek Wind, LLC (100%; Sole Member)
Taylor Creek Solar, LLC (100%; Sole Member)
Genesis Solar Holdings, LLC (100%; Class A Member)

Elk City Wind, LLC (100%; Sole Member)
Genesis Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
Golden Plains Class A Holdings, LLC (100%; Sole Member)
Golden Plains, LLC (100%; Class A Member)
Baldwin Wind Energy, LLC (100%; Sole Member)
Northern Colorado Wind Energy Center II, LLC (100%; Sole Member)
Northern Colorado Interconnect, LLC (12.9%; Member)
Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
Northern Colorado Interconnect, LLC (87.1%; Managing Member)
Wilmot Energy Center, LLC (100%; Sole Member)
Pine Brooke Class A Holdings, LLC (40%; Class C Member)

Pine Brooke, LLC (100%; Class A Member)
Blue Summit III Wind, LLC (100%; Sole Member)
Blue Summit Interconnection, LLC (25%; Member)
Harmony Florida Solar, LLC (100%; Sole Member)
Ponderosa Wind, LLC (100%; Sole Member)
Saint Solar, LLC (100%; Sole Member)
Sanford Airport Solar, LLC (100%; Sole Member)
Soldier Creek Wind, LLC (100%; Sole Member)
Taylor Creek Solar, LLC (100%; Sole Member)
Mountain Prairie Wind Holdings, LLC (100%; Sole Member)
Mountain Prairie Wind, LLC (100%; Sole Member)
Northern Colorado Wind Energy, LLC (100%; Sole Member)
NextEra Energy Partners Acquisitions, LLC (100%; Sole Member)
Baldwin Wind Holdings, LLC (100%; Sole Member)
Baldwin Wind, LLC (100%; Sole Member)
Bayhawk Wind Portfolio, LLC (100%; Sole Member)
Bayhawk Wind Holdings, LLC (100%; Sole Member)
Bayhawk Wind, LLC (100%; Class A Member)
Cedar Bluff Wind, LLC (100%; Sole Member)
Golden Hills Wind, LLC (100%; Sole Member)
Golden Hills Interconnection, LLC (67.6%; Managing Member)
Golden Plains Funding, LLC (100%; Sole Member)
Golden West Wind Holdings, LLC (100%; Sole Member)

Golden West Power Partners, LLC (100%; Class A Member)

Javelina Wind Funding, LLC (100%; Sole Member)
Javelina Wind Energy Holdings, LLC (100%; Class A Member)

Javelina Wind Energy, LLC (100%; Sole Member)
Javelina Interconnection, LLC (55%; Managing Member)
Mammoth Plains Wind Project Holdings, LLC (100%; Sole Member)
Mammoth Plains Wind Project, LLC (100%; Class A Member)

Meadowlark Wind Holdings, LLC (100%; Sole Member)
Meadowlark Wind, LLC (100%; Sole Member)
FPL Energy Stateline Holdings, L.L.C. (100%; Sole Member)
NEP Renewables Holdings II, LLC (100%; Sole Member)
NEP Renewables II, LLC (100% Class A; Managing Member)
Ashtabula Wind II, LLC (100%; Sole Member)
Ashtabula Wind III, LLC (100%; Sole Member)
FPL Energy Vansycle L.L.C. (100%; Sole Member)
Garden Wind, LLC (100%; Sole Member)
Perrin Ranch Wind, LLC (100%; Sole Member)
Rosmar Portfolio, LLC (100%; Sole Member)
Rosmar Holdings, LLC (100% Class C; Member)
Marshall Solar, LLC (100%; Sole Member)
Roswell Solar, LLC (100%; Sole Member)
Roswell Solar Holdings, LLC (100%; Sole Member)
SSSS Holdings, LLC (100%; Sole Member)
Silver State South Solar, LLC (49.99%; Managing Member)
Silver State Solar Power South, LLC (100%; Sole Member)
Tuscola Bay Wind, LLC (100%; Sole Member)
White Oak Energy Holdings, LLC (100%; Sole Member)
White Oak Energy LLC (100%; Sole Member)
NEP Renewables Holdings, LLC (100%; Sole Member)
NEP Renewables, LLC (100% Class A; Managing Member)
Breckinridge Wind Class A Holdings, LLC (100%; Sole Member)
Breckinridge Wind Project, LLC (100%; Class A Member)

Carousel Wind Holdings, LLC (100%; Sole Member)
Carousel Wind Farm, LLC (100%; Class A Member)
Monarch Wind Holdings, LLC (100%; Sole Member)
Monarch Wind, LLC (100%; Class A Member)
Javelina Wind Holdings II, LLC (100%; Sole Member)
Javelina Wind Energy II, LLC (100%; Sole Member)
Javelina Interconnection, LLC (45%; Member)
Rush Springs Wind Energy, LLC (100%; Sole Member)
Mountain View Solar Holdings, LLC (100%; Sole Member)
Mountain View Solar, LLC (100%; Sole Member)
Pacific Plains Wind Class A Holdings, LLC (100%; Sole Member)
Pacific Plains Wind, LLC (100%; Class A Member)

Cottonwood Wind Project Holdings, LLC (100%; Sole Member)
Cottonwood Wind Project, LLC (100%; Sole Member)
Golden Hills North Wind, LLC (100%; Sole Member)
Golden Hills Interconnection, LLC (32.4%; Member)

NextEra Energy Bluff Point, LLC (100%; Sole Member)
Palomino Wind Holdings, LLC (100%; Sole Member)
Palomino Wind, LLC (100%; Class A Member)
Kingman Wind Energy I, LLC (100%; Sole Member)
Kingman Wind Energy II, LLC (100%; Sole Member)
Prairie View Wind Holdings, LLC (100%; Sole Member)
Ninnescah Wind Energy LLC (100%; Sole Member)
NextEra Desert Sunlight Holdings, LLC (99.8%; Member)
Desert Sunlight Investment Holdings, LLC (50%; Managing Member)
Desert Sunlight Holdings, LLC (100%; Sole Member)
Desert Sunlight 250, LLC (100%; Sole Member)
Desert Sunlight 300, LLC (100%; Sole Member)
Nokota Wind Holdings, LLC (100%; Sole Member)
Nokota Wind, LLC (100%; Class A Member)
Brady Wind II, LLC (100%; Sole Member)
Brady Interconnection, LLC (50%; Member)
Brady Wind, LLC (100%; Sole Member)
Brady Interconnection, LLC (50%; Managing Member)
Seiling Wind Investments, LLC (100%; Sole Member)
Seiling Wind Holdings, LLC (100%; Sole Member)
Seiling Wind Portfolio, LLC (100%; Class A Member)

Seiling Wind II, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (33%; Member)
Seiling Wind, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (67%; Managing Member)
NextEra Energy Partners Constructors, LLC (100%; Sole Member)
NextEra Energy Partners Solar Acquisitions, LLC (100%; Sole Member)
Adelanto CA II, LLC (100%; Sole Member)
Adelanto Solar Funding, LLC (50.01%; Member)
Adelanto Solar Holdings, LLC (100%; Sole Member)
Adelanto Solar II, LLC (100%; Sole Member)
Adelanto Solar, LLC (100%; Sole Member)
McCoy CA II, LLC (100%; Sole Member)
McCoy Solar Holdings, LLC (50.01%; Member)
McCoy Solar Funding, LLC (100%; Sole Member)
McCoy Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
NextEra Energy Partners Ventures, LLC (100%; Sole Member)
NEP DC Holdings, LLC (100%; Sole Member)
Dos Caminos, LLC (50%; Member)
NET Holdings Management, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines Holdings, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines, LLC (100% Class A; Managing Member)
Meade Pipeline Investment Holdings, LLC (100%; Sole Member)
Meade Pipeline Investment, LLC (100%; Sole Member)
Meade Pipeline Co LLC (75%; Managing Member)
Redwood Meade Pipeline, LLC (100%; Sole Member)
Redwood Midstream, LLC (90%; Managing Member)

Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)
Redwood Midstream, LLC (10%; Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)
South Texas Midstream Holdings, LLC (100%; Sole Member)
South Texas Midstream, LLC (100% Class A; Managing Member)
NET Midstream, LLC (100%; Sole Member)
NET General Partners, LLC (100%; Sole Member)
Eagle Ford Midstream, LP (0.1%; General Partner)
LaSalle Pipeline, LP (0.1%; General Partner)
Mission Natural Gas Company, LP (0.1%; General Partner)
Mission Valley Pipeline Company, LP (0.1%; General Partner)
Monument Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (0.1%; General Partner)
South Shore Pipeline L.P. (0.1%; General Partner)
NET Pipeline Holdings LLC (100%; Sole Member)
Eagle Ford Midstream, LP (99.9%; Limited Partner)
LaSalle Pipeline, LP (99.9%; Limited Partner)
Mission Natural Gas Company, LP (99.9%; Limited Partner)
Mission Valley Pipeline Company, LP (99.9%; Limited Partner)
Monument Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
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Palo Duro Wind Energy, LLC (100%; Class A Member)
Palo Duro Wind Interconnection Services, LLC (88%; Managing Member)
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Shafter Solar Holdings, LLC (100%; Sole Member)
Shafter Solar, LLC (100%; Sole Member)
NextEra Energy Operating Partners, LP (Limited Partner)
NextEra Energy US Partners Holdings, LLC (100%; Sole Member)
Elk City Wind Holdings, LLC (100%; Sole Member)
Genesis Purchaser Holdings, LLC (100%; Sole Member)
Genesis Purchaser, LLC (100%; Sole Member)
Genesis Solar Funding Holdings, LLC (100%; Sole Member)
Genesis Solar Funding, LLC (100%; Sole Member)
Genesis Solar Holdings, LLC (31.5131%; Class B Member)

Elk City Wind, LLC (100%; Sole Member)
Genesis Solar, LLC (100%; Sole Member)

NextEra Desert Center Blythe, LLC (50%; Member)
Golden Plains Class A Holdings, LLC (100%; Sole Member)
Golden Plains, LLC (100%; Class A Member)
Baldwin Wind Energy, LLC (100%; Sole Member)
Northern Colorado Wind Energy Center II, LLC (100%; Sole Member)
Northern Colorado Interconnect, LLC (12.9%; Member)
Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
Northern Colorado Interconnect, LLC (87.1%; Managing Member)
Wilmot Energy Center, LLC (100%; Sole Member)
Pine Brooke Class A Holdings, LLC (40%; Class C Member)

Pine Brooke, LLC (100%; Class A Member)
Blue Summit III Wind, LLC (100%; Sole Member)
Blue Summit Interconnection, LLC (25%; Member)
Harmony Florida Solar, LLC (100%; Sole Member)
Ponderosa Wind, LLC (100%; Sole Member)
Saint Solar, LLC (100%; Sole Member)
Sanford Airport Solar, LLC (100%; Sole Member)
Soldier Creek Wind, LLC (100%; Sole Member)
Taylor Creek Solar, LLC (100%; Sole Member)
Genesis Solar Holdings, LLC (100%; Class A Member)

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Genesis Solar, LLC (100%; Sole Member)
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Northern Colorado Interconnect, LLC (12.9%; Member)
Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
Northern Colorado Interconnect, LLC (87.1%; Managing Member)
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Saint Solar, LLC (100%; Sole Member)
Sanford Airport Solar, LLC (100%; Sole Member)
Soldier Creek Wind, LLC (100%; Sole Member)
Taylor Creek Solar, LLC (100%; Sole Member)
Mountain Prairie Wind Holdings, LLC (100%; Sole Member)
Mountain Prairie Wind, LLC (100%; Sole Member)
Northern Colorado Wind Energy, LLC (100%; Sole Member)
NextEra Energy Partners Acquisitions, LLC (100%; Sole Member)
Baldwin Wind Holdings, LLC (100%; Sole Member)

Baldwin Wind, LLC (100%; Sole Member)
Bayhawk Wind Portfolio, LLC (100%; Sole Member)
Bayhawk Wind Holdings, LLC (100%; Sole Member)
Bayhawk Wind, LLC (100%; Class A Member)
Cedar Bluff Wind, LLC (100%; Sole Member)
Golden Hills Wind, LLC (100%; Sole Member)
Golden Hills Interconnection, LLC (67.6%; Managing Member)
Golden Plains Funding, LLC (100%; Sole Member)
Golden West Wind Holdings, LLC (100%; Sole Member)
Golden West Power Partners, LLC (100%; Class A Member)

Javelina Wind Funding, LLC (100%; Sole Member)
Javelina Wind Energy Holdings, LLC (100%; Class A Member)

Javelina Wind Energy, LLC (100%; Sole Member)
Javelina Interconnection, LLC (55%; Managing Member)
Mammoth Plains Wind Project Holdings, LLC (100%; Sole Member)
Mammoth Plains Wind Project, LLC (100%; Class A Member)

Meadowlark Wind Holdings, LLC (100%; Sole Member)
Meadowlark Wind, LLC (100%; Sole Member)
FPL Energy Stateline Holdings, L.L.C. (100%; Sole Member)
NEP Renewables Holdings II, LLC (100%; Sole Member)
NEP Renewables II, LLC (100% Class A; Managing Member)
Ashtabula Wind II, LLC (100%; Sole Member)
Ashtabula Wind III, LLC (100%; Sole Member)
FPL Energy Vansycle L.L.C. (100%; Sole Member)
Garden Wind, LLC (100%; Sole Member)
Perrin Ranch Wind, LLC (100%; Sole Member)
Rosmar Portfolio, LLC (100%; Sole Member)
Rosmar Holdings, LLC (100% Class C; Member)
Marshall Solar, LLC (100%; Sole Member)
Roswell Solar, LLC (100%; Sole Member)
Roswell Solar Holdings, LLC (100%; Sole Member)
SSSS Holdings, LLC (100%; Sole Member)
Silver State South Solar, LLC (49.99%; Managing Member)
Silver State Solar Power South, LLC (100%; Sole Member)
Tuscola Bay Wind, LLC (100%; Sole Member)
White Oak Energy Holdings, LLC (100%; Sole Member)
White Oak Energy LLC (100%; Sole Member)
NEP Renewables Holdings, LLC (100%; Sole Member)
NEP Renewables, LLC (100% Class A; Managing Member)
Breckinridge Wind Class A Holdings, LLC (100%; Sole Member)
Breckinridge Wind Project, LLC (100%; Class A Member)

Carousel Wind Holdings, LLC (100%; Sole Member)
Carousel Wind Farm, LLC (100%; Class A Member)
Monarch Wind Holdings, LLC (100%; Sole Member)
Monarch Wind, LLC (100%; Class A Member)
Javelina Wind Holdings II, LLC (100%; Sole Member)
Javelina Wind Energy II, LLC (100%; Sole Member)
Javelina Interconnection, LLC (45%; Member)
Rush Springs Wind Energy, LLC (100%; Sole Member)

Mountain View Solar Holdings, LLC (100%; Sole Member)
Mountain View Solar, LLC (100%; Sole Member)
Pacific Plains Wind Class A Holdings, LLC (100%; Sole Member)
Pacific Plains Wind, LLC (100%; Class A Member)
Cottonwood Wind Project Holdings, LLC (100%; Sole Member)
Cottonwood Wind Project, LLC (100%; Sole Member)
Golden Hills North Wind, LLC (100%; Sole Member)
Golden Hills Interconnection, LLC (32.4%; Member)
NextEra Energy Bluff Point, LLC (100%; Sole Member)
Palomino Wind Holdings, LLC (100%; Sole Member)
Palomino Wind, LLC (100%; Class A Member)
Kingman Wind Energy I, LLC (100%; Sole Member)
Kingman Wind Energy II, LLC (100%; Sole Member)
Prairie View Wind Holdings, LLC (100%; Sole Member)
Ninnescah Wind Energy LLC (100%; Sole Member)
NextEra Desert Sunlight Holdings, LLC (99.8%; Member)
Desert Sunlight Investment Holdings, LLC (50%; Managing Member)
Desert Sunlight Holdings, LLC (100%; Sole Member)
Desert Sunlight 250, LLC (100%; Sole Member)
Desert Sunlight 300, LLC (100%; Sole Member)
Nokota Wind Holdings, LLC (100%; Sole Member)
Nokota Wind, LLC (100%; Class A Member)
Brady Wind II, LLC (100%; Sole Member)
Brady Interconnection, LLC (50%; Member)
Brady Wind, LLC (100%; Sole Member)
Brady Interconnection, LLC (50%; Managing Member)
Seiling Wind Investments, LLC (100%; Sole Member)
Seiling Wind Holdings, LLC (100%; Sole Member)
Seiling Wind Portfolio, LLC (100%; Class A Member)

Seiling Wind II, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (33%; Member)
Seiling Wind, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (67%; Managing Member)
NextEra Energy Partners Constructors, LLC (100%; Sole Member)
NextEra Energy Partners Solar Acquisitions, LLC (100%; Sole Member)
Adelanto CA II, LLC (100%; Sole Member)
Adelanto Solar Funding, LLC (50.01%; Member)
Adelanto Solar Holdings, LLC (100%; Sole Member)
Adelanto Solar II, LLC (100%; Sole Member)
Adelanto Solar, LLC (100%; Sole Member)
McCoy CA II, LLC (100%; Sole Member)
McCoy Solar Holdings, LLC (50.01%; Member)
McCoy Solar Funding, LLC (100%; Sole Member)
McCoy Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
NextEra Energy Partners Ventures, LLC (100%; Sole Member)
NEP DC Holdings, LLC (100%; Sole Member)
Dos Caminos, LLC (50%; Member)
NET Holdings Management, LLC (100%; Sole Member)

NextEra Energy Partners Pipelines Holdings, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines, LLC (100% Class A; Managing
Meade Pipeline Investment Holdings, LLC (100%; Sole Member)
Meade Pipeline Investment, LLC (100%; Sole Member)
Meade Pipeline Co LLC (75%; Managing Member)
Redwood Meade Pipeline, LLC (100%; Sole Member)
Redwood Midstream, LLC (90%; Managing Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)
Redwood Midstream, LLC (10%; Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)
South Texas Midstream Holdings, LLC (100%; Sole Member)
South Texas Midstream, LLC (100% Class A; Managing Member)
NET Midstream, LLC (100%; Sole Member)
NET General Partners, LLC (100%; Sole Member)
Eagle Ford Midstream, LP (0.1%; General Partner)
LaSalle Pipeline, LP (0.1%; General Partner)
Mission Natural Gas Company, LP (0.1%; General Partner)
Mission Valley Pipeline Company, LP (0.1%; General Partner)
Monument Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (0.1%; General Partner)
South Shore Pipeline L.P. (0.1%; General Partner)
NET Pipeline Holdings LLC (100%; Sole Member)
Eagle Ford Midstream, LP (99.9%; Limited Partner)
LaSalle Pipeline, LP (99.9%; Limited Partner)
Mission Natural Gas Company, LP (99.9%; Limited Partner)
Mission Valley Pipeline Company, LP (99.9%; Limited Partner)
Monument Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (99.9%; Limited Partner)
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Palo Duro Wind Portfolio, LLC (100%; Sole Member)
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Palo Duro Wind Energy, LLC (100%; Class A Member)
Palo Duro Wind Interconnection Services, LLC (88%; Managing Member)
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Shafter Solar, LLC (100%; Sole Member)
NextEra Energy Operating Partners, LP (Limited Partner)
NextEra Energy US Partners Holdings, LLC (100%; Sole Member)
Elk City Wind Holdings, LLC (100%; Sole Member)
Genesis Purchaser Holdings, LLC (100%; Sole Member)

Genesis Purchaser, LLC (100%; Sole Member)
Genesis Solar Funding Holdings, LLC (100%; Sole Member)
Genesis Solar Funding, LLC (100%; Sole Member)
Genesis Solar Holdings, LLC (31.5131%; Class B Member)

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Genesis Solar, LLC (100%; Sole Member)
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Golden Plains, LLC (100%; Class A Member)
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Northern Colorado Wind Energy Center II, LLC (100%; Sole Member)
Northern Colorado Interconnect, LLC (12.9%; Member)
Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
Northern Colorado Interconnect, LLC (87.1%; Managing Member)
Wilmot Energy Center, LLC (100%; Sole Member)
Pine Brooke Class A Holdings, LLC (40%; Class C Member)

Pine Brooke, LLC (100%; Class A Member)
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Blue Summit Interconnection, LLC (25%; Member)
Harmony Florida Solar, LLC (100%; Sole Member)
Ponderosa Wind, LLC (100%; Sole Member)
Saint Solar, LLC (100%; Sole Member)
Sanford Airport Solar, LLC (100%; Sole Member)
Soldier Creek Wind, LLC (100%; Sole Member)
Taylor Creek Solar, LLC (100%; Sole Member)
Genesis Solar Holdings, LLC (100%; Class A Member)

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Genesis Solar, LLC (100%; Sole Member)
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Golden Plains, LLC (100%; Class A Member)
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Northern Colorado Interconnect, LLC (12.9%; Member)
Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
Northern Colorado Interconnect, LLC (87.1%; Managing Member)
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Blue Summit Interconnection, LLC (25%; Member)
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Ponderosa Wind, LLC (100%; Sole Member)
Saint Solar, LLC (100%; Sole Member)
Sanford Airport Solar, LLC (100%; Sole Member)

Soldier Creek Wind, LLC (100%; Sole Member)
Taylor Creek Solar, LLC (100%; Sole Member)
Mountain Prairie Wind Holdings, LLC (100%; Sole Member)
Mountain Prairie Wind, LLC (100%; Sole Member)
Northern Colorado Wind Energy, LLC (100%; Sole Member)
NextEra Energy Partners Acquisitions, LLC (100%; Sole Member)
Baldwin Wind Holdings, LLC (100%; Sole Member)
Baldwin Wind, LLC (100%; Sole Member)
Bayhawk Wind Portfolio, LLC (100%; Sole Member)
Bayhawk Wind Holdings, LLC (100%; Sole Member)
Bayhawk Wind, LLC (100%; Class A Member)
Cedar Bluff Wind, LLC (100%; Sole Member)
Golden Hills Wind, LLC (100%; Sole Member)
Golden Hills Interconnection, LLC (67.6%; Managing Member)
Golden Plains Funding, LLC (100%; Sole Member)
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Golden West Power Partners, LLC (100%; Class A Member)

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Javelina Wind Energy Holdings, LLC (100%; Class A Member)

Javelina Wind Energy, LLC (100%; Sole Member)
Javelina Interconnection, LLC (55%; Managing Member)
Mammoth Plains Wind Project Holdings, LLC (100%; Sole Member)
Mammoth Plains Wind Project, LLC (100%; Class A Member)

Meadowlark Wind Holdings, LLC (100%; Sole Member)
Meadowlark Wind, LLC (100%; Sole Member)
FPL Energy Stateline Holdings, L.L.C. (100%; Sole Member)
NEP Renewables Holdings II, LLC (100%; Sole Member)
NEP Renewables II, LLC (100% Class A; Managing Member)
Ashtabula Wind II, LLC (100%; Sole Member)
Ashtabula Wind III, LLC (100%; Sole Member)
FPL Energy Vansycle L.L.C. (100%; Sole Member)
Garden Wind, LLC (100%; Sole Member)
Perrin Ranch Wind, LLC (100%; Sole Member)
Rosmar Portfolio, LLC (100%; Sole Member)
Rosmar Holdings, LLC (100% Class C; Member)
Marshall Solar, LLC (100%; Sole Member)
Roswell Solar, LLC (100%; Sole Member)
Roswell Solar Holdings, LLC (100%; Sole Member)
SSSS Holdings, LLC (100%; Sole Member)
Silver State South Solar, LLC (49.99%; Managing Member)
Silver State Solar Power South, LLC (100%; Sole Member)
Tuscola Bay Wind, LLC (100%; Sole Member)
White Oak Energy Holdings, LLC (100%; Sole Member)
White Oak Energy LLC (100%; Sole Member)
NEP Renewables Holdings, LLC (100%; Sole Member)
NEP Renewables, LLC (100% Class A; Managing Member)
Breckinridge Wind Class A Holdings, LLC (100%; Sole Member)
Breckinridge Wind Project, LLC (100%; Class A Member)

Carousel Wind Holdings, LLC (100%; Sole Member)

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Monarch Wind, LLC (100%; Class A Member)
Javelina Wind Holdings II, LLC (100%; Sole Member)
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Javelina Interconnection, LLC (45%; Member)
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Mountain View Solar Holdings, LLC (100%; Sole Member)
Mountain View Solar, LLC (100%; Sole Member)
Pacific Plains Wind Class A Holdings, LLC (100%; Sole Member)
Pacific Plains Wind, LLC (100%; Class A Member)
Cottonwood Wind Project Holdings, LLC (100%; Sole Member)
Cottonwood Wind Project, LLC (100%; Sole Member)
Golden Hills North Wind, LLC (100%; Sole Member)
Golden Hills Interconnection, LLC (32.4%; Member)
NextEra Energy Bluff Point, LLC (100%; Sole Member)
Palomino Wind Holdings, LLC (100%; Sole Member)
Palomino Wind, LLC (100%; Class A Member)
Kingman Wind Energy I, LLC (100%; Sole Member)
Kingman Wind Energy II, LLC (100%; Sole Member)
Prairie View Wind Holdings, LLC (100%; Sole Member)
Ninnescah Wind Energy LLC (100%; Sole Member)
NextEra Desert Sunlight Holdings, LLC (99.8%; Member)
Desert Sunlight Investment Holdings, LLC (50%; Managing Member)
Desert Sunlight Holdings, LLC (100%; Sole Member)
Desert Sunlight 250, LLC (100%; Sole Member)
Desert Sunlight 300, LLC (100%; Sole Member)
Nokota Wind Holdings, LLC (100%; Sole Member)
Nokota Wind, LLC (100%; Class A Member)
Brady Wind II, LLC (100%; Sole Member)
Brady Interconnection, LLC (50%; Member)
Brady Wind, LLC (100%; Sole Member)
Brady Interconnection, LLC (50%; Managing Member)
Seiling Wind Investments, LLC (100%; Sole Member)
Seiling Wind Holdings, LLC (100%; Sole Member)
Seiling Wind Portfolio, LLC (100%; Class A Member)
Seiling Wind II, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (33%; Member)
Seiling Wind, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (67%; Managing Member)
NextEra Energy Partners Constructors, LLC (100%; Sole Member)
NextEra Energy Partners Solar Acquisitions, LLC (100%; Sole Member)
Adelanto CA II, LLC (100%; Sole Member)
Adelanto Solar Funding, LLC (50.01%; Member)
Adelanto Solar Holdings, LLC (100%; Sole Member)
Adelanto Solar II, LLC (100%; Sole Member)
Adelanto Solar, LLC (100%; Sole Member)
McCoy CA II, LLC (100%; Sole Member)
McCoy Solar Holdings, LLC (50.01%; Member)

McCoy Solar Funding, LLC (100%; Sole Member)
McCoy Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
NextEra Energy Partners Ventures, LLC (100%; Sole Member)
NEP DC Holdings, LLC (100%; Sole Member)
Dos Caminos, LLC (50%; Member)
NET Holdings Management, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines Holdings, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines, LLC (100% Class A; Managing
Meade Pipeline Investment Holdings, LLC (100%; Sole Member)
Meade Pipeline Investment, LLC (100%; Sole Member)
Meade Pipeline Co LLC (75%; Managing Member)
Redwood Meade Pipeline, LLC (100%; Sole Member)
Redwood Midstream, LLC (90%; Managing Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)
Redwood Midstream, LLC (10%; Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)
South Texas Midstream Holdings, LLC (100%; Sole Member)
South Texas Midstream, LLC (100% Class A; Managing Member)
NET Midstream, LLC (100%; Sole Member)
NET General Partners, LLC (100%; Sole Member)
Eagle Ford Midstream, LP (0.1%; General Partner)
LaSalle Pipeline, LP (0.1%; General Partner)
Mission Natural Gas Company, LP (0.1%; General Partner)
Mission Valley Pipeline Company, LP (0.1%; General Partner)
Monument Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (0.1%; General Partner)
South Shore Pipeline L.P. (0.1%; General Partner)
NET Pipeline Holdings LLC (100%; Sole Member)
Eagle Ford Midstream, LP (99.9%; Limited Partner)
LaSalle Pipeline, LP (99.9%; Limited Partner)
Mission Natural Gas Company, LP (99.9%; Limited Partner)
Mission Valley Pipeline Company, LP (99.9%; Limited Partner)
Monument Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (99.9%; Limited Partner)
South Shore Pipeline L.P. (99.9%; Limited Partner)
Palo Duro Wind Portfolio, LLC (100%; Sole Member)
Palo Duro Wind Project Holdings, LLC (100%; Sole Member)
Palo Duro Wind Energy, LLC (100%; Class A Member)
Palo Duro Wind Interconnection Services, LLC (88%; Managing Member)

Shafter Solar Portfolio, LLC (100%; Sole Member)
Shafter Solar Holdings, LLC (100%; Sole Member)
Shafter Solar, LLC (100%; Sole Member)
NextEra Energy Management Partners GP, LLC (100%; Sole Member)
NextEra Energy Management Partners, LP (100%; General Partner)
NextEra Energy Partners GP, Inc. (100%; Shareholder)
NextEra Energy Partners, LP (100%; General Partner)
NextEra Energy Operating Partners GP, LLC (100%; Sole Member)
NextEra Energy Operating Partners, LP (100%; General Partner)
NextEra Energy US Partners Holdings, LLC (100%; Sole Member)
Elk City Wind Holdings, LLC (100%; Sole Member)
Genesis Purchaser Holdings, LLC (100%; Sole Member)
Genesis Purchaser, LLC (100%; Sole Member)
Genesis Solar Funding Holdings, LLC (100%; Sole Member)
Genesis Solar Funding, LLC (100%; Sole Member)
Genesis Solar Holdings, LLC (31.5131%; Class B Member)

Elk City Wind, LLC (100%; Sole Member)
Genesis Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
Golden Plains Class A Holdings, LLC (100%; Sole Member)
Golden Plains, LLC (100%; Class A Member)
Baldwin Wind Energy, LLC (100%; Sole Member)
Northern Colorado Wind Energy Center II, LLC (100%; Sole Member)
Northern Colorado Interconnect, LLC (12.9%; Member)
Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
Northern Colorado Interconnect, LLC (87.1%; Managing Member)
Wilmot Energy Center, LLC (100%; Sole Member)
Pine Brooke Class A Holdings, LLC (40%; Class C Member)
Pine Brooke, LLC (100%; Class A Member)
Blue Summit III Wind, LLC (100%; Sole Member)
Blue Summit Interconnection, LLC (25%; Member)
Harmony Florida Solar, LLC (100%; Sole Member)
Ponderosa Wind, LLC (100%; Sole Member)
Saint Solar, LLC (100%; Sole Member)
Sanford Airport Solar, LLC (100%; Sole Member)
Soldier Creek Wind, LLC (100%; Sole Member)
Taylor Creek Solar, LLC (100%; Sole Member)
Genesis Solar Holdings, LLC (100%; Class A Member)

Elk City Wind, LLC (100%; Sole Member)
Genesis Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
Golden Plains Class A Holdings, LLC (100%; Sole Member)
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Baldwin Wind Energy, LLC (100%; Sole Member)
Northern Colorado Wind Energy Center II, LLC (100%; Sole Member)

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Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
Northern Colorado Interconnect, LLC (87.1%; Managing Member)
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Blue Summit Interconnection, LLC (25%; Member)
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Ponderosa Wind, LLC (100%; Sole Member)
Saint Solar, LLC (100%; Sole Member)
Sanford Airport Solar, LLC (100%; Sole Member)
Soldier Creek Wind, LLC (100%; Sole Member)
Taylor Creek Solar, LLC (100%; Sole Member)
Mountain Prairie Wind Holdings, LLC (100%; Sole Member)
Mountain Prairie Wind, LLC (100%; Sole Member)
Northern Colorado Wind Energy, LLC (100%; Sole Member)
NextEra Energy Partners Acquisitions, LLC (100%; Sole Member)
Baldwin Wind Holdings, LLC (100%; Sole Member)
Baldwin Wind, LLC (100%; Sole Member)
Bayhawk Wind Portfolio, LLC (100%; Sole Member)
Bayhawk Wind Holdings, LLC (100%; Sole Member)
Bayhawk Wind, LLC (100%; Class A Member)
Cedar Bluff Wind, LLC (100%; Sole Member)
Golden Hills Wind, LLC (100%; Sole Member)
Golden Hills Interconnection, LLC (67.6%; Managing Member)
Golden Plains Funding, LLC (100%; Sole Member)
Golden West Wind Holdings, LLC (100%; Sole Member)
Golden West Power Partners, LLC (100%; Class A Member)

Javelina Wind Funding, LLC (100%; Sole Member)
Javelina Wind Energy Holdings, LLC (100%; Class A Member)

Javelina Wind Energy, LLC (100%; Sole Member)
Javelina Interconnection, LLC (55%; Managing Member)
Mammoth Plains Wind Project Holdings, LLC (100%; Sole Member)
Mammoth Plains Wind Project, LLC (100%; Class A Member)

Meadowlark Wind Holdings, LLC (100%; Sole Member)
Meadowlark Wind, LLC (100%; Sole Member)
FPL Energy Stateline Holdings, L.L.C. (100%; Sole Member)
NEP Renewables Holdings II, LLC (100%; Sole Member)
NEP Renewables II, LLC (100% Class A; Managing Member)
Ashtabula Wind II, LLC (100%; Sole Member)
Ashtabula Wind III, LLC (100%; Sole Member)
FPL Energy Vansycle L.L.C. (100%; Sole Member)
Garden Wind, LLC (100%; Sole Member)

Perrin Ranch Wind, LLC (100%; Sole Member)
Rosmar Portfolio, LLC (100%; Sole Member)
Rosmar Holdings, LLC (100% Class C; Member)
Marshall Solar, LLC (100%; Sole Member)
Roswell Solar, LLC (100%; Sole Member)
Roswell Solar Holdings, LLC (100%; Sole Member)
SSSS Holdings, LLC (100%; Sole Member)
Silver State South Solar, LLC (49.99%; Managing Member)
Silver State Solar Power South, LLC (100%; Sole Member)
Tuscola Bay Wind, LLC (100%; Sole Member)
White Oak Energy Holdings, LLC (100%; Sole Member)
White Oak Energy LLC (100%; Sole Member)
NEP Renewables Holdings, LLC (100%; Sole Member)
NEP Renewables, LLC (100% Class A; Managing Member)
Breckinridge Wind Class A Holdings, LLC (100%; Sole Member)
Breckinridge Wind Project, LLC (100%; Class A Member)

Carousel Wind Holdings, LLC (100%; Sole Member)
Carousel Wind Farm, LLC (100%; Class A Member)

Monarch Wind Holdings, LLC (100%; Sole Member)
Monarch Wind, LLC (100%; Class A Member)
Javelina Wind Holdings II, LLC (100%; Sole Member)
Javelina Wind Energy II, LLC (100%; Sole Member)
Javelina Interconnection, LLC (45%; Member)
Rush Springs Wind Energy, LLC (100%; Sole Member)
Mountain View Solar Holdings, LLC (100%; Sole Member)
Mountain View Solar, LLC (100%; Sole Member)
Pacific Plains Wind Class A Holdings, LLC (100%; Sole Member)
Pacific Plains Wind, LLC (100%; Class A Member)
Cottonwood Wind Project Holdings, LLC (100%; Sole Member)
Cottonwood Wind Project, LLC (100%; Sole Member)
Golden Hills North Wind, LLC (100%; Sole Member)
Golden Hills Interconnection, LLC (32.4%; Member)
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Palomino Wind Holdings, LLC (100%; Sole Member)
Palomino Wind, LLC (100%; Class A Member)
Kingman Wind Energy I, LLC (100%; Sole Member)
Kingman Wind Energy II, LLC (100%; Sole Member)
Prairie View Wind Holdings, LLC (100%; Sole Member)
Ninnescah Wind Energy LLC (100%; Sole Member)
NextEra Desert Sunlight Holdings, LLC (99.8%; Member)
Desert Sunlight Investment Holdings, LLC (50%; Managing Member)
Desert Sunlight Holdings, LLC (100%; Sole Member)
Desert Sunlight 250, LLC (100%; Sole Member)
Desert Sunlight 300, LLC (100%; Sole Member)
Nokota Wind Holdings, LLC (100%; Sole Member)

Nokota Wind, LLC (100%; Class A Member)
Brady Wind II, LLC (100%; Sole Member)
Brady Interconnection, LLC (50%; Member)
Brady Wind, LLC (100%; Sole Member)
Brady Interconnection, LLC (50%; Managing Member)
Seiling Wind Investments, LLC (100%; Sole Member)
Seiling Wind Holdings, LLC (100%; Sole Member)
Seiling Wind Portfolio, LLC (100%; Class A Member)

Seiling Wind II, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (33%; Member)
Seiling Wind, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (67%; Managing Member)
NextEra Energy Partners Constructors, LLC (100%; Sole Member)
NextEra Energy Partners Solar Acquisitions, LLC (100%; Sole Member)
Adelanto CA II, LLC (100%; Sole Member)
Adelanto Solar Funding, LLC (50.01%; Member)
Adelanto Solar Holdings, LLC (100%; Sole Member)
Adelanto Solar II, LLC (100%; Sole Member)
Adelanto Solar, LLC (100%; Sole Member)
McCoy CA II, LLC (100%; Sole Member)
McCoy Solar Holdings, LLC (50.01%; Member)
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McCoy Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
NextEra Energy Partners Ventures, LLC (100%; Sole Member)
NEP DC Holdings, LLC (100%; Sole Member)
Dos Caminos, LLC (50%; Member)
NET Holdings Management, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines Holdings, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines, LLC (100% Class A; Managing Member)
Meade Pipeline Investment Holdings, LLC (100%; Sole Member)
Meade Pipeline Investment, LLC (100%; Sole Member)
Meade Pipeline Co LLC (75%; Managing Member)
Redwood Meade Pipeline, LLC (100%; Sole Member)
Redwood Midstream, LLC (90%; Managing Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)
Redwood Midstream, LLC (10%; Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)
South Texas Midstream Holdings, LLC (100%; Sole Member)

South Texas Midstream, LLC (100% Class A; Managing
NET Midstream, LLC (100%; Sole Member)
NET General Partners, LLC (100%; Sole Member)
Eagle Ford Midstream, LP (0.1%; General Partner)
LaSalle Pipeline, LP (0.1%; General Partner)
Mission Natural Gas Company, LP (0.1%; General Partner)
Mission Valley Pipeline Company, LP (0.1%; General Partner)
Monument Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (0.1%; General Partner)
South Shore Pipeline L.P. (0.1%; General Partner)
NET Pipeline Holdings LLC (100%; Sole Member)
Eagle Ford Midstream, LP (99.9%; Limited Partner)
LaSalle Pipeline, LP (99.9%; Limited Partner)
Mission Natural Gas Company, LP (99.9%; Limited Partner)
Mission Valley Pipeline Company, LP (99.9%; Limited Partner)
Monument Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (99.9%; Limited Partner)
South Shore Pipeline L.P. (99.9%; Limited Partner)
Palo Duro Wind Portfolio, LLC (100%; Sole Member)
Palo Duro Wind Project Holdings, LLC (100%; Sole Member)
Palo Duro Wind Energy, LLC (100%; Class A Member)

Palo Duro Wind Interconnection Services, LLC (88%; Managing Member)
Shafter Solar Portfolio, LLC (100%; Sole Member)
Shafter Solar Holdings, LLC (100%; Sole Member)
Shafter Solar, LLC (100%; Sole Member)
NextEra Energy Operating Partners, LP (Limited Partner)
NextEra Energy US Partners Holdings, LLC (100%; Sole Member)
Elk City Wind Holdings, LLC (100%; Sole Member)
Genesis Purchaser Holdings, LLC (100%; Sole Member)
Genesis Purchaser, LLC (100%; Sole Member)
Genesis Solar Funding Holdings, LLC (100%; Sole Member)
Genesis Solar Funding, LLC (100%; Sole Member)
Genesis Solar Holdings, LLC (31.5131%; Class B Member)

Elk City Wind, LLC (100%; Sole Member)
Genesis Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
Golden Plains Class A Holdings, LLC (100%; Sole Member)
Golden Plains, LLC (100%; Class A Member)
Baldwin Wind Energy, LLC (100%; Sole Member)
Northern Colorado Wind Energy Center II, LLC (100%; Sole Member)
Northern Colorado Interconnect, LLC (12.9%; Member)

Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
Northern Colorado Interconnect, LLC (87.1%; Managing Member)
Wilmot Energy Center, LLC (100%; Sole Member)
Pine Brooke Class A Holdings, LLC (40%; Class C Member)
Pine Brooke, LLC (100%; Class A Member)
Blue Summit III Wind, LLC (100%; Sole Member)
Blue Summit Interconnection, LLC (25%; Member)
Harmony Florida Solar, LLC (100%; Sole Member)
Ponderosa Wind, LLC (100%; Sole Member)
Saint Solar, LLC (100%; Sole Member)
Sanford Airport Solar, LLC (100%; Sole Member)
Soldier Creek Wind, LLC (100%; Sole Member)
Taylor Creek Solar, LLC (100%; Sole Member)
Genesis Solar Holdings, LLC (100%; Class A Member)

Elk City Wind, LLC (100%; Sole Member)
Genesis Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
Golden Plains Class A Holdings, LLC (100%; Sole Member)
Golden Plains, LLC (100%; Class A Member)
Baldwin Wind Energy, LLC (100%; Sole Member)
Northern Colorado Wind Energy Center II, LLC (100%; Sole Member)
Northern Colorado Interconnect, LLC (12.9%; Member)
Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
Northern Colorado Interconnect, LLC (87.1%; Managing Member)
Wilmot Energy Center, LLC (100%; Sole Member)
Pine Brooke Class A Holdings, LLC (40%; Class C Member)
Pine Brooke, LLC (100%; Class A Member)
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Blue Summit Interconnection, LLC (25%; Member)
Harmony Florida Solar, LLC (100%; Sole Member)
Ponderosa Wind, LLC (100%; Sole Member)
Saint Solar, LLC (100%; Sole Member)
Sanford Airport Solar, LLC (100%; Sole Member)
Soldier Creek Wind, LLC (100%; Sole Member)
Taylor Creek Solar, LLC (100%; Sole Member)
Mountain Prairie Wind Holdings, LLC (100%; Sole Member)
Mountain Prairie Wind, LLC (100%; Sole Member)
Northern Colorado Wind Energy, LLC (100%; Sole Member)
NextEra Energy Partners Acquisitions, LLC (100%; Sole Member)
Baldwin Wind Holdings, LLC (100%; Sole Member)
Baldwin Wind, LLC (100%; Sole Member)
Bayhawk Wind Portfolio, LLC (100%; Sole Member)
Bayhawk Wind Holdings, LLC (100%; Sole Member)
Bayhawk Wind, LLC (100%; Class A Member)
Cedar Bluff Wind, LLC (100%; Sole Member)

Golden Hills Wind, LLC (100%; Sole Member)
Golden Hills Interconnection, LLC (67.6%; Managing Member)
Golden Plains Funding, LLC (100%; Sole Member)
Golden West Wind Holdings, LLC (100%; Sole Member)
Golden West Power Partners, LLC (100%; Class A Member)

Javelina Wind Funding, LLC (100%; Sole Member)
Javelina Wind Energy Holdings, LLC (100%; Class A Member)

Javelina Wind Energy, LLC (100%; Sole Member)
Javelina Interconnection, LLC (55%; Managing Member)
Mammoth Plains Wind Project Holdings, LLC (100%; Sole Member)
Mammoth Plains Wind Project, LLC (100%; Class A Member)

Meadowlark Wind Holdings, LLC (100%; Sole Member)
Meadowlark Wind, LLC (100%; Sole Member)
FPL Energy Stateline Holdings, L.L.C. (100%; Sole Member)
NEP Renewables Holdings II, LLC (100%; Sole Member)
NEP Renewables II, LLC (100% Class A; Managing Member)
Ashtabula Wind II, LLC (100%; Sole Member)
Ashtabula Wind III, LLC (100%; Sole Member)
FPL Energy Vansycle L.L.C. (100%; Sole Member)
Garden Wind, LLC (100%; Sole Member)
Perrin Ranch Wind, LLC (100%; Sole Member)
Rosmar Portfolio, LLC (100%; Sole Member)
Rosmar Holdings, LLC (100% Class C; Member)
Marshall Solar, LLC (100%; Sole Member)
Roswell Solar, LLC (100%; Sole Member)
Roswell Solar Holdings, LLC (100%; Sole Member)
SSSS Holdings, LLC (100%; Sole Member)
Silver State South Solar, LLC (49.99%; Managing Member)
Silver State Solar Power South, LLC (100%; Sole Member)
Tuscola Bay Wind, LLC (100%; Sole Member)
White Oak Energy Holdings, LLC (100%; Sole Member)
White Oak Energy LLC (100%; Sole Member)
NEP Renewables Holdings, LLC (100%; Sole Member)
NEP Renewables, LLC (100% Class A; Managing Member)
Breckinridge Wind Class A Holdings, LLC (100%; Sole Member)
Breckinridge Wind Project, LLC (100%; Class A Member)

Carousel Wind Holdings, LLC (100%; Sole Member)
Carousel Wind Farm, LLC (100%; Class A Member)

Monarch Wind Holdings, LLC (100%; Sole Member)
Monarch Wind, LLC (100%; Class A Member)
Javelina Wind Holdings II, LLC (100%; Sole Member)
Javelina Wind Energy II, LLC (100%; Sole Member)
Javelina Interconnection, LLC (45%; Member)
Rush Springs Wind Energy, LLC (100%; Sole Member)
Mountain View Solar Holdings, LLC (100%; Sole Member)
Mountain View Solar, LLC (100%; Sole Member)

Pacific Plains Wind Class A Holdings, LLC (100%; Sole Member)
Pacific Plains Wind, LLC (100%; Class A Member)

Cottonwood Wind Project Holdings, LLC (100%; Sole Member)
Cottonwood Wind Project, LLC (100%; Sole Member)
Golden Hills North Wind, LLC (100%; Sole Member)
Golden Hills Interconnection, LLC (32.4%; Member)
NextEra Energy Bluff Point, LLC (100%; Sole Member)
Palomino Wind Holdings, LLC (100%; Sole Member)
Palomino Wind, LLC (100%; Class A Member)
Kingman Wind Energy I, LLC (100%; Sole Member)
Kingman Wind Energy II, LLC (100%; Sole Member)
Prairie View Wind Holdings, LLC (100%; Sole Member)
Ninnescah Wind Energy LLC (100%; Sole Member)
NextEra Desert Sunlight Holdings, LLC (99.8%; Member)
Desert Sunlight Investment Holdings, LLC (50%; Managing Member)
Desert Sunlight Holdings, LLC (100%; Sole Member)
Desert Sunlight 250, LLC (100%; Sole Member)
Desert Sunlight 300, LLC (100%; Sole Member)
Nokota Wind Holdings, LLC (100%; Sole Member)
Nokota Wind, LLC (100%; Class A Member)
Brady Wind II, LLC (100%; Sole Member)
Brady Interconnection, LLC (50%; Member)
Brady Wind, LLC (100%; Sole Member)
Brady Interconnection, LLC (50%; Managing Member)
Seiling Wind Investments, LLC (100%; Sole Member)
Seiling Wind Holdings, LLC (100%; Sole Member)
Seiling Wind Portfolio, LLC (100%; Class A Member)

Seiling Wind II, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (33%; Member)
Seiling Wind, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (67%; Managing Member)
NextEra Energy Partners Constructors, LLC (100%; Sole Member)
NextEra Energy Partners Solar Acquisitions, LLC (100%; Sole Member)
Adelanto CA II, LLC (100%; Sole Member)
Adelanto Solar Funding, LLC (50.01%; Member)
Adelanto Solar Holdings, LLC (100%; Sole Member)
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NextEra Desert Center Blythe, LLC (50%; Member)
NextEra Energy Partners Ventures, LLC (100%; Sole Member)
NEP DC Holdings, LLC (100%; Sole Member)
Dos Caminos, LLC (50%; Member)
NET Holdings Management, LLC (100%; Sole Member)

NextEra Energy Partners Pipelines Holdings, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines, LLC (100% Class A; Managing Member)
Meade Pipeline Investment Holdings, LLC (100%; Sole Member)
Meade Pipeline Investment, LLC (100%; Sole Member)
Meade Pipeline Co LLC (75%; Managing Member)
Redwood Meade Pipeline, LLC (100%; Sole Member)
Redwood Midstream, LLC (90%; Managing Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)
Redwood Midstream, LLC (10%; Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)
South Texas Midstream Holdings, LLC (100%; Sole Member)
South Texas Midstream, LLC (100% Class A; Managing Member)
NET Midstream, LLC (100%; Sole Member)
NET General Partners, LLC (100%; Sole Member)
Eagle Ford Midstream, LP (0.1%; General Partner)
LaSalle Pipeline, LP (0.1%; General Partner)
Mission Natural Gas Company, LP (0.1%; General Partner)
Mission Valley Pipeline Company, LP (0.1%; General Partner)
Monument Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (0.1%; General Partner)
South Shore Pipeline L.P. (0.1%; General Partner)
NET Pipeline Holdings LLC (100%; Sole Member)
Eagle Ford Midstream, LP (99.9%; Limited Partner)
LaSalle Pipeline, LP (99.9%; Limited Partner)
Mission Natural Gas Company, LP (99.9%; Limited Partner)
Mission Valley Pipeline Company, LP (99.9%; Limited Partner)
Monument Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (99.9%; Limited Partner)
South Shore Pipeline L.P. (99.9%; Limited Partner)
Palo Duro Wind Portfolio, LLC (100%; Sole Member)
Palo Duro Wind Project Holdings, LLC (100%; Sole Member)
Palo Duro Wind Energy, LLC (100%; Class A Member)

Palo Duro Wind Interconnection Services, LLC (88%; Managing Member)
Shafter Solar Portfolio, LLC (100%; Sole Member)
Shafter Solar Holdings, LLC (100%; Sole Member)

Shafter Solar, LLC (100%; Sole Member)
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NextEra Energy US Partners Holdings, LLC (100%; Sole Member)
Elk City Wind Holdings, LLC (100%; Sole Member)
Genesis Purchaser Holdings, LLC (100%; Sole Member)
Genesis Purchaser, LLC (100%; Sole Member)
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Northern Colorado Wind Energy Center II, LLC (100%; Sole Member)
Northern Colorado Interconnect, LLC (12.9%; Member)
Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
Northern Colorado Interconnect, LLC (87.1%; Managing Member)
Wilmot Energy Center, LLC (100%; Sole Member)
Pine Brooke Class A Holdings, LLC (40%; Class C Member)
Pine Brooke, LLC (100%; Class A Member)
Blue Summit III Wind, LLC (100%; Sole Member)
Blue Summit Interconnection, LLC (25%; Member)
Harmony Florida Solar, LLC (100%; Sole Member)
Ponderosa Wind, LLC (100%; Sole Member)
Saint Solar, LLC (100%; Sole Member)
Sanford Airport Solar, LLC (100%; Sole Member)
Soldier Creek Wind, LLC (100%; Sole Member)
Taylor Creek Solar, LLC (100%; Sole Member)
Genesis Solar Holdings, LLC (100%; Class A Member)

Elk City Wind, LLC (100%; Sole Member)
Genesis Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
Golden Plains Class A Holdings, LLC (100%; Sole Member)
Golden Plains, LLC (100%; Class A Member)
Baldwin Wind Energy, LLC (100%; Sole Member)
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Taylor Creek Solar, LLC (100%; Sole Member)
Mountain Prairie Wind Holdings, LLC (100%; Sole Member)
Mountain Prairie Wind, LLC (100%; Sole Member)
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Baldwin Wind Holdings, LLC (100%; Sole Member)
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Bayhawk Wind Portfolio, LLC (100%; Sole Member)
Bayhawk Wind Holdings, LLC (100%; Sole Member)
Bayhawk Wind, LLC (100%; Class A Member)
Cedar Bluff Wind, LLC (100%; Sole Member)
Golden Hills Wind, LLC (100%; Sole Member)
Golden Hills Interconnection, LLC (67.6%; Managing Member)
Golden Plains Funding, LLC (100%; Sole Member)
Golden West Wind Holdings, LLC (100%; Sole Member)
Golden West Power Partners, LLC (100%; Class A Member)

Javelina Wind Funding, LLC (100%; Sole Member)
Javelina Wind Energy Holdings, LLC (100%; Class A Member)

Javelina Wind Energy, LLC (100%; Sole Member)
Javelina Interconnection, LLC (55%; Managing Member)
Mammoth Plains Wind Project Holdings, LLC (100%; Sole Member)
Mammoth Plains Wind Project, LLC (100%; Class A Member)

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NEP Renewables Holdings II, LLC (100%; Sole Member)
NEP Renewables II, LLC (100% Class A; Managing Member)
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Ashtabula Wind III, LLC (100%; Sole Member)
FPL Energy Vansycle L.L.C. (100%; Sole Member)
Garden Wind, LLC (100%; Sole Member)
Perrin Ranch Wind, LLC (100%; Sole Member)
Rosmar Portfolio, LLC (100%; Sole Member)
Rosmar Holdings, LLC (100% Class C; Member)
Marshall Solar, LLC (100%; Sole Member)
Roswell Solar, LLC (100%; Sole Member)
Roswell Solar Holdings, LLC (100%; Sole Member)
SSSS Holdings, LLC (100%; Sole Member)
Silver State South Solar, LLC (49.99%; Managing Member)

Silver State Solar Power South, LLC (100%; Sole Member)
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White Oak Energy LLC (100%; Sole Member)
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NEP Renewables, LLC (100% Class A; Managing Member)
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Carousel Wind Farm, LLC (100%; Class A Member)
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Monarch Wind, LLC (100%; Class A Member)
Javelina Wind Holdings II, LLC (100%; Sole Member)
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Javelina Interconnection, LLC (45%; Member)
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Pacific Plains Wind, LLC (100%; Class A Member)
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Palomino Wind, LLC (100%; Class A Member)
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Prairie View Wind Holdings, LLC (100%; Sole Member)
Ninnescah Wind Energy LLC (100%; Sole Member)
NextEra Desert Sunlight Holdings, LLC (99.8%; Member)
Desert Sunlight Investment Holdings, LLC (50%; Managing Member)
Desert Sunlight Holdings, LLC (100%; Sole Member)
Desert Sunlight 250, LLC (100%; Sole Member)
Desert Sunlight 300, LLC (100%; Sole Member)
Nokota Wind Holdings, LLC (100%; Sole Member)
Nokota Wind, LLC (100%; Class A Member)
Brady Wind II, LLC (100%; Sole Member)
Brady Interconnection, LLC (50%; Member)
Brady Wind, LLC (100%; Sole Member)
Brady Interconnection, LLC (50%; Managing Member)
Seiling Wind Investments, LLC (100%; Sole Member)
Seiling Wind Holdings, LLC (100%; Sole Member)
Seiling Wind Portfolio, LLC (100%; Class A Member)
Seiling Wind II, LLC (100%; Sole Member)

Seiling Wind Interconnection Services, LLC (33%; Member)
Seiling Wind, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (67%; Managing Member)
NextEra Energy Partners Constructors, LLC (100%; Sole Member)
NextEra Energy Partners Solar Acquisitions, LLC (100%; Sole Member)
Adelanto CA II, LLC (100%; Sole Member)
Adelanto Solar Funding, LLC (50.01%; Member)
Adelanto Solar Holdings, LLC (100%; Sole Member)
Adelanto Solar II, LLC (100%; Sole Member)
Adelanto Solar, LLC (100%; Sole Member)
McCoy CA II, LLC (100%; Sole Member)
McCoy Solar Holdings, LLC (50.01%; Member)
McCoy Solar Funding, LLC (100%; Sole Member)
McCoy Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
NextEra Energy Partners Ventures, LLC (100%; Sole Member)
NEP DC Holdings, LLC (100%; Sole Member)
Dos Caminos, LLC (50%; Member)
NET Holdings Management, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines Holdings, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines, LLC (100% Class A; Managing Member)
Meade Pipeline Investment Holdings, LLC (100%; Sole Member)
Meade Pipeline Investment, LLC (100%; Sole Member)
Meade Pipeline Co LLC (75%; Managing Member)
Redwood Meade Pipeline, LLC (100%; Sole Member)
Redwood Midstream, LLC (90%; Managing Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)
Redwood Midstream, LLC (10%; Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)
South Texas Midstream Holdings, LLC (100%; Sole Member)
South Texas Midstream, LLC (100% Class A; Managing Member)
NET Midstream, LLC (100%; Sole Member)
NET General Partners, LLC (100%; Sole Member)
Eagle Ford Midstream, LP (0.1%; General Partner)
LaSalle Pipeline, LP (0.1%; General Partner)
Mission Natural Gas Company, LP (0.1%; General Partner)
Mission Valley Pipeline Company, LP (0.1%; General Partner)
Monument Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)

Red Gate Pipeline, LP (0.1%; General Partner)
South Shore Pipeline L.P. (0.1%; General Partner)
NET Pipeline Holdings LLC (100%; Sole Member)
Eagle Ford Midstream, LP (99.9%; Limited Partner)
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Palo Duro Wind Portfolio, LLC (100%; Sole Member)
Palo Duro Wind Project Holdings, LLC (100%; Sole Member)
Palo Duro Wind Energy, LLC (100%; Class A Member)

Palo Duro Wind Interconnection Services, LLC (88%; Managing Member)
Shafter Solar Portfolio, LLC (100%; Sole Member)
Shafter Solar Holdings, LLC (100%; Sole Member)
Shafter Solar, LLC (100%; Sole Member)
NextEra Energy Management Partners, LP (100%; Limited Partner)
NextEra Energy Partners GP, Inc. (100%; Shareholder)
NextEra Energy Partners, LP (100%; General Partner)
NextEra Energy Operating Partners GP, LLC (100%; Sole Member)
NextEra Energy Operating Partners, LP (100%; General Partner)
NextEra Energy US Partners Holdings, LLC (100%; Sole Member)
Elk City Wind Holdings, LLC (100%; Sole Member)
Genesis Purchaser Holdings, LLC (100%; Sole Member)
Genesis Purchaser, LLC (100%; Sole Member)
Genesis Solar Funding Holdings, LLC (100%; Sole Member)
Genesis Solar Funding, LLC (100%; Sole Member)
Genesis Solar Holdings, LLC (31.5131%; Class B Member)

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NEP Renewables Holdings II, LLC (100%; Sole Member)
NEP Renewables II, LLC (100% Class A; Managing Member)
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Ashtabula Wind III, LLC (100%; Sole Member)
FPL Energy Vansycle L.L.C. (100%; Sole Member)
Garden Wind, LLC (100%; Sole Member)
Perrin Ranch Wind, LLC (100%; Sole Member)
Rosmar Portfolio, LLC (100%; Sole Member)
Rosmar Holdings, LLC (100% Class C; Member)
Marshall Solar, LLC (100%; Sole Member)
Roswell Solar, LLC (100%; Sole Member)
Roswell Solar Holdings, LLC (100%; Sole Member)
SSSS Holdings, LLC (100%; Sole Member)
Silver State South Solar, LLC (49.99%; Managing Member)
Silver State Solar Power South, LLC (100%; Sole Member)
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NEP Renewables, LLC (100% Class A; Managing Member)
Breckinridge Wind Class A Holdings, LLC (100%; Sole Member)
Breckinridge Wind Project, LLC (100%; Class A Member)

Carousel Wind Holdings, LLC (100%; Sole Member)
Carousel Wind Farm, LLC (100%; Class A Member)

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Monarch Wind, LLC (100%; Class A Member)
Javelina Wind Holdings II, LLC (100%; Sole Member)
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Rush Springs Wind Energy, LLC (100%; Sole Member)
Mountain View Solar Holdings, LLC (100%; Sole Member)
Mountain View Solar, LLC (100%; Sole Member)
Pacific Plains Wind Class A Holdings, LLC (100%; Sole Member)
Pacific Plains Wind, LLC (100%; Class A Member)

Cottonwood Wind Project Holdings, LLC (100%; Sole Member)
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Golden Hills North Wind, LLC (100%; Sole Member)
Golden Hills Interconnection, LLC (32.4%; Member)
NextEra Energy Bluff Point, LLC (100%; Sole Member)
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Prairie View Wind Holdings, LLC (100%; Sole Member)
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NextEra Desert Sunlight Holdings, LLC (99.8%; Member)
Desert Sunlight Investment Holdings, LLC (50%; Managing Member)
Desert Sunlight Holdings, LLC (100%; Sole Member)
Desert Sunlight 250, LLC (100%; Sole Member)
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Nokota Wind Holdings, LLC (100%; Sole Member)
Nokota Wind, LLC (100%; Class A Member)
Brady Wind II, LLC (100%; Sole Member)
Brady Interconnection, LLC (50%; Member)
Brady Wind, LLC (100%; Sole Member)
Brady Interconnection, LLC (50%; Managing Member)
Seiling Wind Investments, LLC (100%; Sole Member)
Seiling Wind Holdings, LLC (100%; Sole Member)
Seiling Wind Portfolio, LLC (100%; Class A Member)

Seiling Wind II, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (33%; Member)
Seiling Wind, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (67%; Managing Member)
NextEra Energy Partners Constructors, LLC (100%; Sole Member)
NextEra Energy Partners Solar Acquisitions, LLC (100%; Sole Member)
Adelanto CA II, LLC (100%; Sole Member)
Adelanto Solar Funding, LLC (50.01%; Member)
Adelanto Solar Holdings, LLC (100%; Sole Member)
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NextEra Energy Partners Pipelines Holdings, LLC (100%; Sole Member)
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Meade Pipeline Investment Holdings, LLC (100%; Sole Member)
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Meade Pipeline Co LLC (75%; Managing Member)
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NET General Partners, LLC (100%; Sole Member)
Eagle Ford Midstream, LP (0.1%; General Partner)
LaSalle Pipeline, LP (0.1%; General Partner)
Mission Natural Gas Company, LP (0.1%; General Partner)
Mission Valley Pipeline Company, LP (0.1%; General Partner)
Monument Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (0.1%; General Partner)
South Shore Pipeline L.P. (0.1%; General Partner)
NET Pipeline Holdings LLC (100%; Sole Member)
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Palo Duro Wind Energy, LLC (100%; Class A Member)

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Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
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Bayhawk Wind Holdings, LLC (100%; Sole Member)
Bayhawk Wind, LLC (100%; Class A Member)
Cedar Bluff Wind, LLC (100%; Sole Member)
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Golden Hills Interconnection, LLC (67.6%; Managing Member)
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NEP Renewables II, LLC (100% Class A; Managing Member)
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FPL Energy Vansycle L.L.C. (100%; Sole Member)
Garden Wind, LLC (100%; Sole Member)
Perrin Ranch Wind, LLC (100%; Sole Member)
Rosmar Portfolio, LLC (100%; Sole Member)
Rosmar Holdings, LLC (100% Class C; Member)
Marshall Solar, LLC (100%; Sole Member)
Roswell Solar, LLC (100%; Sole Member)
Roswell Solar Holdings, LLC (100%; Sole Member)
SSSS Holdings, LLC (100%; Sole Member)
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Desert Sunlight 250, LLC (100%; Sole Member)
Desert Sunlight 300, LLC (100%; Sole Member)
Nokota Wind Holdings, LLC (100%; Sole Member)
Nokota Wind, LLC (100%; Class A Member)
Brady Wind II, LLC (100%; Sole Member)
Brady Interconnection, LLC (50%; Member)
Brady Wind, LLC (100%; Sole Member)
Brady Interconnection, LLC (50%; Managing Member)
Seiling Wind Investments, LLC (100%; Sole Member)
Seiling Wind Holdings, LLC (100%; Sole Member)
Seiling Wind Portfolio, LLC (100%; Class A Member)

Seiling Wind II, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (33%; Member)
Seiling Wind, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (67%; Managing Member)
NextEra Energy Partners Constructors, LLC (100%; Sole Member)
NextEra Energy Partners Solar Acquisitions, LLC (100%; Sole Member)
Adelanto CA II, LLC (100%; Sole Member)
Adelanto Solar Funding, LLC (50.01%; Member)
Adelanto Solar Holdings, LLC (100%; Sole Member)
Adelanto Solar II, LLC (100%; Sole Member)
Adelanto Solar, LLC (100%; Sole Member)
McCoy CA II, LLC (100%; Sole Member)

McCoy Solar Holdings, LLC (50.01%; Member)
McCoy Solar Funding, LLC (100%; Sole Member)
McCoy Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
NextEra Energy Partners Ventures, LLC (100%; Sole Member)
NEP DC Holdings, LLC (100%; Sole Member)
Dos Caminos, LLC (50%; Member)
NET Holdings Management, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines Holdings, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines, LLC (100% Class A; Managing Member)
Meade Pipeline Investment Holdings, LLC (100%; Sole Member)
Meade Pipeline Investment, LLC (100%; Sole Member)
Meade Pipeline Co LLC (75%; Managing Member)
Redwood Meade Pipeline, LLC (100%; Sole Member)
Redwood Midstream, LLC (90%; Managing Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)
Redwood Midstream, LLC (10%; Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)
South Texas Midstream Holdings, LLC (100%; Sole Member)
South Texas Midstream, LLC (100% Class A; Managing Member)
NET Midstream, LLC (100%; Sole Member)
NET General Partners, LLC (100%; Sole Member)
Eagle Ford Midstream, LP (0.1%; General Partner)
LaSalle Pipeline, LP (0.1%; General Partner)
Mission Natural Gas Company, LP (0.1%; General Partner)
Mission Valley Pipeline Company, LP (0.1%; General Partner)
Monument Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (0.1%; General Partner)
South Shore Pipeline L.P. (0.1%; General Partner)
NET Pipeline Holdings LLC (100%; Sole Member)
Eagle Ford Midstream, LP (99.9%; Limited Partner)
LaSalle Pipeline, LP (99.9%; Limited Partner)
Mission Natural Gas Company, LP (99.9%; Limited Partner)
Mission Valley Pipeline Company, LP (99.9%; Limited Partner)
Monument Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (99.9%; Limited Partner)
South Shore Pipeline L.P. (99.9%; Limited Partner)
Palo Duro Wind Portfolio, LLC (100%; Sole Member)
Palo Duro Wind Project Holdings, LLC (100%; Sole Member)

Palo Duro Wind Energy, LLC (100%; Class A Member)
Palo Duro Wind Interconnection Services, LLC (88%; Managing Member)
Shafter Solar Portfolio, LLC (100%; Sole Member)
Shafter Solar Holdings, LLC (100%; Sole Member)
Shafter Solar, LLC (100%; Sole Member)
NextEra Energy Operating Partners, LP (Limited Partner)
NextEra Energy US Partners Holdings, LLC (100%; Sole Member)
Elk City Wind Holdings, LLC (100%; Sole Member)
Genesis Purchaser Holdings, LLC (100%; Sole Member)
Genesis Purchaser, LLC (100%; Sole Member)
Genesis Solar Funding Holdings, LLC (100%; Sole Member)
Genesis Solar Funding, LLC (100%; Sole Member)
Genesis Solar Holdings, LLC (31.5131%; Class B Member)

Elk City Wind, LLC (100%; Sole Member)
Genesis Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
Golden Plains Class A Holdings, LLC (100%; Sole Member)
Golden Plains, LLC (100%; Class A Member)
Baldwin Wind Energy, LLC (100%; Sole Member)
Northern Colorado Wind Energy Center II, LLC (100%; Sole Member)
Northern Colorado Interconnect, LLC (12.9%; Member)
Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
Northern Colorado Interconnect, LLC (87.1%; Managing Member)
Wilmot Energy Center, LLC (100%; Sole Member)
Pine Brooke Class A Holdings, LLC (40%; Class C Member)

Pine Brooke, LLC (100%; Class A Member)
Blue Summit III Wind, LLC (100%; Sole Member)
Blue Summit Interconnection, LLC (25%; Member)
Harmony Florida Solar, LLC (100%; Sole Member)
Ponderosa Wind, LLC (100%; Sole Member)
Saint Solar, LLC (100%; Sole Member)
Sanford Airport Solar, LLC (100%; Sole Member)
Soldier Creek Wind, LLC (100%; Sole Member)
Taylor Creek Solar, LLC (100%; Sole Member)
Genesis Solar Holdings, LLC (100%; Class A Member)

Elk City Wind, LLC (100%; Sole Member)
Genesis Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
Golden Plains Class A Holdings, LLC (100%; Sole Member)
Golden Plains, LLC (100%; Class A Member)
Baldwin Wind Energy, LLC (100%; Sole Member)
Northern Colorado Wind Energy Center II, LLC (100%; Sole Member)
Northern Colorado Interconnect, LLC (12.9%; Member)
Northern Colorado Wind Energy Center, LLC (100%; Sole Member)

Northern Colorado Interconnect, LLC (87.1%; Managing Member)
Wilmot Energy Center, LLC (100%; Sole Member)
Pine Brooke Class A Holdings, LLC (40%; Class C Member)

Pine Brooke, LLC (100%; Class A Member)
Blue Summit III Wind, LLC (100%; Sole Member)
Blue Summit Interconnection, LLC (25%; Member)
Harmony Florida Solar, LLC (100%; Sole Member)
Ponderosa Wind, LLC (100%; Sole Member)
Saint Solar, LLC (100%; Sole Member)
Sanford Airport Solar, LLC (100%; Sole Member)
Soldier Creek Wind, LLC (100%; Sole Member)
Taylor Creek Solar, LLC (100%; Sole Member)
Mountain Prairie Wind Holdings, LLC (100%; Sole Member)
Mountain Prairie Wind, LLC (100%; Sole Member)
Northern Colorado Wind Energy, LLC (100%; Sole Member)
NextEra Energy Partners Acquisitions, LLC (100%; Sole Member)
Baldwin Wind Holdings, LLC (100%; Sole Member)
Baldwin Wind, LLC (100%; Sole Member)
Bayhawk Wind Portfolio, LLC (100%; Sole Member)
Bayhawk Wind Holdings, LLC (100%; Sole Member)
Bayhawk Wind, LLC (100%; Class A Member)
Cedar Bluff Wind, LLC (100%; Sole Member)
Golden Hills Wind, LLC (100%; Sole Member)
Golden Hills Interconnection, LLC (67.6%; Managing Member)
Golden Plains Funding, LLC (100%; Sole Member)
Golden West Wind Holdings, LLC (100%; Sole Member)
Golden West Power Partners, LLC (100%; Class A Member)

Javelina Wind Funding, LLC (100%; Sole Member)
Javelina Wind Energy Holdings, LLC (100%; Class A Member)

Javelina Wind Energy, LLC (100%; Sole Member)
Javelina Interconnection, LLC (55%; Managing Member)
Mammoth Plains Wind Project Holdings, LLC (100%; Sole Member)
Mammoth Plains Wind Project, LLC (100%; Class A Member)

Meadowlark Wind Holdings, LLC (100%; Sole Member)
Meadowlark Wind, LLC (100%; Sole Member)
FPL Energy Stateline Holdings, L.L.C. (100%; Sole Member)
NEP Renewables Holdings II, LLC (100%; Sole Member)
NEP Renewables II, LLC (100% Class A; Managing Member)
Ashtabula Wind II, LLC (100%; Sole Member)
Ashtabula Wind III, LLC (100%; Sole Member)
FPL Energy Vansycle L.L.C. (100%; Sole Member)
Garden Wind, LLC (100%; Sole Member)
Perrin Ranch Wind, LLC (100%; Sole Member)
Rosmar Portfolio, LLC (100%; Sole Member)
Rosmar Holdings, LLC (100% Class C; Member)
Marshall Solar, LLC (100%; Sole Member)
Roswell Solar, LLC (100%; Sole Member)
Roswell Solar Holdings, LLC (100%; Sole Member)
SSSS Holdings, LLC (100%; Sole Member)

Silver State South Solar, LLC (49.99%; Managing Member)
Silver State Solar Power South, LLC (100%; Sole Member)
Tuscola Bay Wind, LLC (100%; Sole Member)
White Oak Energy Holdings, LLC (100%; Sole Member)
White Oak Energy LLC (100%; Sole Member)
NEP Renewables Holdings, LLC (100%; Sole Member)
NEP Renewables, LLC (100% Class A; Managing Member)
Breckinridge Wind Class A Holdings, LLC (100%; Sole Member)
Breckinridge Wind Project, LLC (100%; Class A Member)

Carousel Wind Holdings, LLC (100%; Sole Member)
Carousel Wind Farm, LLC (100%; Class A Member)
Monarch Wind Holdings, LLC (100%; Sole Member)
Monarch Wind, LLC (100%; Class A Member)
Javelina Wind Holdings II, LLC (100%; Sole Member)
Javelina Wind Energy II, LLC (100%; Sole Member)
Javelina Interconnection, LLC (45%; Member)
Rush Springs Wind Energy, LLC (100%; Sole Member)
Mountain View Solar Holdings, LLC (100%; Sole Member)
Mountain View Solar, LLC (100%; Sole Member)
Pacific Plains Wind Class A Holdings, LLC (100%; Sole Member)
Pacific Plains Wind, LLC (100%; Class A Member)

Cottonwood Wind Project Holdings, LLC (100%; Sole Member)
Cottonwood Wind Project, LLC (100%; Sole Member)
Golden Hills North Wind, LLC (100%; Sole Member)
Golden Hills Interconnection, LLC (32.4%; Member)
NextEra Energy Bluff Point, LLC (100%; Sole Member)
Palomino Wind Holdings, LLC (100%; Sole Member)
Palomino Wind, LLC (100%; Class A Member)
Kingman Wind Energy I, LLC (100%; Sole Member)
Kingman Wind Energy II, LLC (100%; Sole Member)
Prairie View Wind Holdings, LLC (100%; Sole Member)
Ninnescah Wind Energy LLC (100%; Sole Member)
NextEra Desert Sunlight Holdings, LLC (99.8%; Member)
Desert Sunlight Investment Holdings, LLC (50%; Managing Member)
Desert Sunlight Holdings, LLC (100%; Sole Member)
Desert Sunlight 250, LLC (100%; Sole Member)
Desert Sunlight 300, LLC (100%; Sole Member)
Nokota Wind Holdings, LLC (100%; Sole Member)
Nokota Wind, LLC (100%; Class A Member)
Brady Wind II, LLC (100%; Sole Member)
Brady Interconnection, LLC (50%; Member)
Brady Wind, LLC (100%; Sole Member)
Brady Interconnection, LLC (50%; Managing Member)
Seiling Wind Investments, LLC (100%; Sole Member)
Seiling Wind Holdings, LLC (100%; Sole Member)
Seiling Wind Portfolio, LLC (100%; Class A Member)

Seiling Wind II, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (33%; Member)

Seiling Wind, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (67%; Managing Member)
NextEra Energy Partners Constructors, LLC (100%; Sole Member)
NextEra Energy Partners Solar Acquisitions, LLC (100%; Sole Member)
Adelanto CA II, LLC (100%; Sole Member)
Adelanto Solar Funding, LLC (50.01%; Member)
Adelanto Solar Holdings, LLC (100%; Sole Member)
Adelanto Solar II, LLC (100%; Sole Member)
Adelanto Solar, LLC (100%; Sole Member)
McCoy CA II, LLC (100%; Sole Member)
McCoy Solar Holdings, LLC (50.01%; Member)
McCoy Solar Funding, LLC (100%; Sole Member)
McCoy Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
NextEra Energy Partners Ventures, LLC (100%; Sole Member)
NEP DC Holdings, LLC (100%; Sole Member)
Dos Caminos, LLC (50%; Member)
NET Holdings Management, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines Holdings, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines, LLC (100% Class A; Managing Member)
Meade Pipeline Investment Holdings, LLC (100%; Sole Member)
Meade Pipeline Investment, LLC (100%; Sole Member)
Meade Pipeline Co LLC (75%; Managing Member)
Redwood Meade Pipeline, LLC (100%; Sole Member)
Redwood Midstream, LLC (90%; Managing Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)
Redwood Midstream, LLC (10%; Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)
South Texas Midstream Holdings, LLC (100%; Sole Member)
South Texas Midstream, LLC (100% Class A; Managing Member)
NET Midstream, LLC (100%; Sole Member)
NET General Partners, LLC (100%; Sole Member)
Eagle Ford Midstream, LP (0.1%; General Partner)
LaSalle Pipeline, LP (0.1%; General Partner)
Mission Natural Gas Company, LP (0.1%; General Partner)
Mission Valley Pipeline Company, LP (0.1%; General Partner)
Monument Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (0.1%; General Partner)
South Shore Pipeline L.P. (0.1%; General Partner)
NET Pipeline Holdings LLC (100%; Sole Member)
Eagle Ford Midstream, LP (99.9%; Limited Partner)

LaSalle Pipeline, LP (99.9%; Limited Partner)
Mission Natural Gas Company, LP (99.9%; Limited Partner)
Mission Valley Pipeline Company, LP (99.9%; Limited Partner)
Monument Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (99.9%; Limited Partner)
South Shore Pipeline L.P. (99.9%; Limited Partner)
Palo Duro Wind Portfolio, LLC (100%; Sole Member)
Palo Duro Wind Project Holdings, LLC (100%; Sole Member)
Palo Duro Wind Energy, LLC (100%; Class A Member)
Palo Duro Wind Interconnection Services, LLC (88%; Managing Member)
Shafter Solar Portfolio, LLC (100%; Sole Member)
Shafter Solar Holdings, LLC (100%; Sole Member)
Shafter Solar, LLC (100%; Sole Member)
NextEra Energy Seabrook, LLC (100%; Sole Member)
NextEra Energy Services Holdings, LLC (100%; Sole Member)
GEXA Energy GP, LLC (100%; Sole Member)
Gexa Energy, LP (1%; General Partner)
Gexa Energy Solutions, LLC (100%; Sole Member)
NextEra Energy Services, LLC (100%; Sole Member)
Frontier Utilities Intermediate Holding Company, LLC (100%; Sole Member)
Frontier Utilities Northeast LLC (100%; Sole Member)
Frontier Utilities, LLC (100%; Sole Member)
Gexa Energy California, LLC (100%; Sole Member)
Gexa Energy, LP (99%; Limited Partner)
Gexa Energy Solutions, LLC (100%; Sole Member)
NextEra Energy Services Arizona, LLC (100%; Sole Member)
NextEra Energy Services Connecticut, LLC (100%; Sole Member)
NextEra Energy Services Delaware, LLC (100%; Sole Member)
NextEra Energy Services District of Columbia, LLC (100%; Sole Member)
NextEra Energy Services Illinois, LLC (100%; Sole Member)
NextEra Energy Services Maine, LLC (100%; Sole Member)
NextEra Energy Services Maryland, LLC (100%; Sole Member)
NextEra Energy Services Massachusetts, LLC (100%; Sole Member)
NextEra Energy Services New Hampshire, LLC (100%; Sole Member)
NextEra Energy Services New Jersey, LLC (100%; Sole Member)
NextEra Energy Services New York, LLC (100%; Sole Member)
NextEra Energy Services Ohio, LLC (100%; Sole Member)
NextEra Energy Services Pennsylvania, LLC (100%; Sole Member)
NextEra Energy Services Rhode Island, LLC (100%; Sole Member)
Power Wizard, LLC (100%; Sole Member)
NextEra Energy Solutions, LLC (100%; Sole Member)
NextEra Energy Solar Development, LLC (100%; Sole Member)
NextEra Energy Solar Holdings, LLC (100%; Sole Member)
NextEra Energy Victory Solar I, LLC (100%; Sole Member)
NextEra QOF Holdco, LLC (100%; Sole Member)
NextEra Energy Qualified Opportunity Fund III, LLC (1%; Sole Member)
NextEra Qualified Opportunity Fund II, LLC (1%; Managing Member)
NextEra Energy Qualified Opportunity Zone Business III, LLC (99%; Member)

Quitman II Solar, LLC (100%; Sole Member)
NextEra Qualified Opportunity Fund II, LLC (99%; Member)
NextEra Energy Qualified Opportunity Zone Business III, LLC (99%; Member)
Quitman II Solar, LLC (100%; Sole Member)
NextEra Registered Agency, LLC (100%; Sole Member)
North American Power Systems Solar, LLC (100%; Sole Member)
North Fork Wind Farm, LLC (100%; Sole Member)
North Park Energy, LLC (100%; Sole Member)
Cortland Energy Center, LLC (100%; Sole Member)
East Light Energy Center, LLC (100%; Sole Member)
East Point Energy Center, LLC (100%; Sole Member)
Excelsior Energy Center, LLC (100%; Sole Member)
High River Energy Center, LLC (100%; Sole Member)
North Side Energy Center, LLC (100%; Sole Member)
Trelina Solar Energy Center, LLC (100%; Sole Member)
Watkins Glen Solar Energy Center, LLC (100%; Sole Member)
North Sky River Energy Holdings, LLC (100%; Sole Member)
North Sky River Land Holdings, LLC (100%; Sole Member)
Northern Colorado Holdings, LLC (100%; Sole Member)
Carousel Wind II, LLC (100%; Sole Member)
Centennial Wind Holdings, LLC (100%; Sole Member)
Centennial Wind Funding, LLC (100%; Sole Member)
Centennial Wind, LLC (100%; Class A Member)
Limon Wind II, LLC (100%; Sole Member)
Limon Wind, LLC (100%; Sole Member)
Golden West Power Partners II, LLC (100%; Sole Member)
Great Plains Wind Funding, LLC (100%; Sole Member)
Great Plains Wind Holdings, LLC (100%; Sole Member)
Great Plains Wind Class A Holdings, LLC (100%; Sole Member)
Great Plains Wind, LLC (5% Class A; Managing Member)
Bronco Plains Wind, LLC (100%; Sole Member)
Crowned Ridge Wind, LLC (100%; Sole Member)
Crowned Ridge Interconnection, LLC (50%; Managing Member)
Great Plains Wind Portfolio, LLC (100%; Sole Member)
Great Plains Wind, LLC (95%; Class A Member)
Bronco Plains Wind, LLC (100%; Sole Member)
Crowned Ridge Wind, LLC (100%; Sole Member)
Crowned Ridge Interconnection, LLC (50%; Managing Member)
Limon Wind III Funding, LLC (100%; Sole Member)
Limon Wind III Holdings, LLC (100%; Sole Member)
Limon Wind III, LLC (100%; Class A Member)
Mountain Sunrise Funding, LLC (100%; Sole Member)
Mountain Sunrise Portfolio, LLC (100%; Sole Member)
Mountain Sunrise Solar, LLC (100%; Class A Member)
Bluebell Solar, LLC (100%; Sole Member)
Capricorn Bell Interconnection, LLC (25%; Member)
Coolidge Solar I, LLC (100%; Sole Member)
Titan Solar, LLC (100%; Sole Member)
Neptune Energy Center, LLC (100%; Sole Member)
Niyol Wind, LLC (100%; Sole Member)
Rosales Solar Partners, LLC (100%; Sole Member)
Rosales Solar Funding, LLC (1%; Member)
Rosales Solar Holdings, LLC (100%; Sole Member)
Dougherty County Solar LLC (100%; Sole Member)

Grazing Yak Solar, LLC (100%; Sole Member)
Quitman Solar, LLC (100%; Sole Member)
Thunder Wolf Energy Center, LLC (100%; Sole Member)
Northern Cross Investments, Inc. (100%; Shareholder)
Northern Frontier Wind Holding, LLC (100%; Sole Member)
Northern Frontier Wind Funding, LLC (100%; Sole Member)
Northern Frontier Wind, LLC (100%; Sole Member)
FPL Energy Oliver Wind I, LLC (100%; Sole Member)
Logan Energy Holdings, LLC (100%; Sole Member)
Logan Wind Energy LLC (100%; Sole Member)
Peetz Logan Interconnect, LLC (50%; Member)
Northwest Wind Holdings, LLC (100%; Sole Member)
Nutmeg Solar Funding, LLC (100%; Sole Member)
Nutmeg Solar Holdings, LLC (1%; Member)
Nutmeg Solar, LLC (100%; Sole Member)
Nutmeg Solar Holdings, LLC (99%; Member)
Nutmeg Solar, LLC (100%; Sole Member)
OTG, LLC (100%; Sole Member)
Oklahoma Wind Portfolio, LLC (100%; Sole Member)
Oleander Holdings, LLC (100%; Sole Member)
Oleander Power Project GP, LLC (100%; Sole Member)
Oleander Power Project, Limited Partnership (1%; General Partner)
Oleander Power Project LP, LLC (100%; Sole Member)
Oleander Power Project, Limited Partnership (99%; Limited Partner)
Orange Grove Title Holdings, LLC (100%; Sole Member)
Orange Grove Title, LLC (100%; Sole Member)
Ord Mountain Solar, LLC (100%; Sole Member)
Osborn Wind II, LLC (100%; Sole Member)
Osceola Windpower II, LLC (100%; Sole Member)
Osceola Windpower, LLC (100%; Sole Member)
Oslo Wind Acquisition, LLC (100%; Sole Member)
Oslo Wind, LLC (100%; Sole Member)
PNR Wind Holdings, LLC (100%; Sole Member)
PWEC, LLC (100%; Sole Member)
Palmetto Vines Solar, LLC (100%; Sole Member)
Palo Duro Wind Energy II, LLC (100%; Sole Member)
Palo Duro Wind Interconnection Services, LLC (12%; Member)
Palo Duro Wind Holdings SellCo, LLC (100%; Sole Member)
Pamplico-Florence Solar, LLC (100%; Sole Member)
Pana Solar, LLC (100%; Sole Member)
Pandora Solar, LLC (100%; Sole Member)
Paradise Solar Urban Renewal, L.L.C. (100%; Sole Member)
Paxton Solar, LLC (100%; Sole Member)
Peace Garden Wind Holdings, LLC (100%; Sole Member)
Peace Garden Wind Funding, LLC (100%; Sole Member)
Peace Garden Wind, LLC (100%; Sole Member)
Wilton Wind II, LLC (100%; Sole Member)
Pee Dee Solar Center, LLC (100%; Sole Member)
Pennsylvania Windfarms, LLC (100%; Sole Member)
Penobscot Wind, LLC (100%; Sole Member)
Penta Wind Holding, LLC (100%; Sole Member)
Penta Wind, LLC (100%; Sole Member)
Central States Wind Holdings, LLC (100%; Sole Member)
Central States Wind, LLC (100%; Sole Member)

High Majestic Wind Energy Center, LLC (100%; Sole Member)
Wessington Wind Energy Center, LLC (100%; Sole Member)
Heartland Wind Holding II, LLC (100%; Sole Member)
Heartland Wind II, LLC (100%; Sole Member)
Ashtabula Wind, LLC (100%; Sole Member)
Story Wind, LLC (100%; Sole Member)
Pheasant Run Wind Holdings II, LLC (100%; Sole Member)
Pheasant Run Wind Holdings, LLC (100%; Sole Member)
Pheasant Run Wind, LLC (100%; Sole Member)
Piedmont Solar, LLC (100%; Sole Member)
Pinal Central Energy Center Holdings, LLC (100%; Sole Member)
Pinal Central Energy Center, LLC (100%; Sole Member)
Pinehurst Solar, LLC (100%; Sole Member)
Pinewood Solar, LLC (100%; Sole Member)
Pioneer Plains Wind Funding, LLC (100%; Sole Member)
Pioneer Plains Wind Holdings, LLC (100%; Sole Member)
Pioneer Plains Wind, LLC (100%; Class A Member)
Blackwell Wind, LLC (100%; Sole Member)
Minco Wind III, LLC (100%; Sole Member)
Minco IV & V Interconnection, LLC (27.04%; Managing Member)
Pocomoke Solar, LLC (100%; Sole Member)
Poinsett Solar, LLC (100%; Sole Member)
Point Beach Solar, LLC (100%; Sole Member)
Port Royal Solar, LLC (100%; Sole Member)
Porta del Sol Solar, LLC (100%; Sole Member)
Cabo Solar Farm, LLC (100%; Sole Member)
Moca Solar Farm, LLC (100%; Sole Member)
North Coast Solar, LLC (100%; Sole Member)
Pretty Prairie Wind, LLC (100%; Sole Member)
Proxima Solar Holdings, LLC (100%; Sole Member)
Beltran Solar, LLC (100%; Sole Member)
Crow Creek Solar, LLC (100%; Sole Member)
Proxima Solar, LLC (100%; Sole Member)
Reclaim Wind Holdings, LLC (100%; Sole Member)
Red Bluff Solar, LLC (100%; Sole Member)
Red Brick Road, LLC (100%; Sole Member)
Red Butte Wind Holdings, LLC (100%; Sole Member)
Red Butte Wind, LLC (100%; Sole Member)
Red Butte Transmission Line, LLC (100%; Sole Member)
Red Hill Solar, LLC (100%; Sole Member)
Red Raider Wind Holdings, LLC (100%; Sole Member)
Red Raider Wind, LLC (100%; Sole Member)
Red River Solar, LLC (100%; Sole Member)
Red River Wind Funding, LLC (100%; Sole Member)
Red River Wind Holdings, LLC (100%; Sole Member)
Red River Wind, LLC (100%; Class A Member)
Blue Summit Wind, LLC (100%; Sole Member)
Wolf Ridge Wind, LLC (100%; Sole Member)
Red Sky Portfolio, LLC (100%; Sole Member)
Red Sky Solar Funding, LLC (100%; Sole Member)
Red Sky Solar Holdings, LLC (100%; Sole Member)
Red Sky Solar Class A Holdings, LLC (100%; Sole Member)
Red Sky Solar, LLC (100%; Class A Member)
Blythe Solar III, LLC (100%; Sole Member)

NextEra Blythe Solar Energy Center, LLC (25%; Member)
Blythe Solar IV, LLC (100%; Sole Member)
NextEra Blythe Solar Energy Center, LLC (25%; Member)
Redwood Trails Portfolio, LLC (100%; Sole Member)
Redwood Trails Wind Holdings, LLC (100%; Sole Member)
Redwood Trails Wind, LLC (100%; Sole Member)
Butler Ridge Wind Energy Center, LLC (100%; Sole Member)
FPL Energy Montezuma Wind, LLC (100%; Sole Member)
Minco Wind II, LLC (100%; Sole Member)
Minco Wind Interconnection Services, LLC (50%; Member)
Renewable Choice Services, LLC (100%; Sole Member)
Renewable Portfolio Holdings, LLC (100%; Sole Member)
NEP US SellCo, LLC (100%; Sole Member)
Rosmar Class B Funding, LLC (100%; Sole Member)
Rosmar Class B Holdings, LLC (100%; Sole Member)
Rosmar Holdings, LLC (100% Class B; Member)
Marshall Solar, LLC (100%; Sole Member)
Roswell Solar, LLC (100%; Sole Member)
Roswell Solar Holdings, LLC (100%; Sole Member)
Pine Brooke Funding, LLC (100%; Sole Member)
Pine Brooke Class A Holdings, LLC (10%; Class A Member)
Pine Brooke, LLC (100%; Class A Member)
Blue Summit III Wind, LLC (100%; Sole Member)
Blue Summit Interconnection, LLC (25%; Member)
Harmony Florida Solar, LLC (100%; Sole Member)
Ponderosa Wind, LLC (100%; Sole Member)
Saint Solar, LLC (100%; Sole Member)
Sanford Airport Solar, LLC (100%; Sole Member)
Soldier Creek Wind, LLC (100%; Sole Member)
Taylor Creek Solar, LLC (100%; Sole Member)
SIP SellCo, LLC (100%; Sole Member)
Solar Holdings Portfolio 12, LLC (1%; Class B Member)
Chicot Solar Holdings, LLC (100%; Sole Member)
Chicot Solar, LLC (100%; Sole Member)
DG Portfolio 2019 Holdings, LLC (100%; Sole Member)
DG Portfolio 2019, LLC (100%; Sole Member)
DG Amaze, LLC (100%; Sole Member)
DG California Solar, LLC (100%; Sole Member)
DG Colorado Solar, LLC (100%; Sole Member)
DG LF Solar, LLC (100%; Sole Member)
DG Minnesota CSG 1, LLC (100%; Sole Member)
DG Minnesota CSG, LLC (100%; Sole Member)
DG New Jersey Solar, LLC (100%; Sole Member)
DG New York Solar, LLC (100%; Sole Member)
DG Northeast Solar, LLC (100%; Sole Member)
DG SUNY Solar 1, LLC (100%; Sole Member)
DG Southwest Solar Portfolio 2019, LLC (100%; Sole Member)
HL Solar LLC (100%; Sole Member)
DG Waipio, LLC (100% Sole Member)
Pacific Energy Solutions LLC (100%; Sole Member)
W2 Solar Holdings, LLC (100%; Sole Member)
Sierra Solar Funding, LLC (100%; Sole Member)
Sierra Solar Holdings, LLC (100%; Sole Member)
Westside Solar, LLC (100%; Sole Member)

Whitney Point Solar, LLC (100%; Sole Member)
Resurgence Solar I, LLC (100%; Sole Member)
Retail Consulting Holdco, LLC (100%; Sole Member)
Retail Consulting Project Co. 1, LLC (100%; Sole Member)
Premier Power Solutions, LLC (100%; Sole Member)
Retail Consulting Project Co. 2, LLC (100%; Sole Member)
Usource, Inc. (100%; Shareholder)
Usource, L.L.C. (100%; Sole Member)
Retail Consulting Project Co. 3, LLC (100%; Sole Member)
Rising Star Solar Holdings, LLC (100%; Sole Member)
Rising Star Solar, LLC (100%; Sole Member)
Riverline Energy Center, LLC (100%; Sole Member)
Roadrunner Solar Portfolio Holdings, LLC (100%; Sole Member)
Roadrunner Solar Portfolio, LLC (100%; Sole Member)
Rocksdrift Energy Center, LLC (100%; Sole Member)
Rodeo Wind Funding, LLC (100%; Sole Member)
Rodeo Wind Holdings, LLC (100%; Sole Member)
Rodeo Wind Class A Holdings, LLC (100%; Sole Member)
Rodeo Wind, LLC (100%; Class A Member)
Cedar Springs Wind III, LLC (100%; Sole Member)
Mohave County Wind Farm LLC (100%; Sole Member)
NextEra Energy Qualified Opportunity Zone Business I, LLC (100%; Class B Member)
Cedar Springs Wind, LLC (100%; Sole Member)
Roundhouse Renewable Energy, LLC (100%; Sole Member)
Rosales Solar Funding, LLC (99%; Managing Member)
Rosales Solar Holdings, LLC (100%; Sole Member)
Dougherty County Solar LLC (100%; Sole Member)
Grazing Yak Solar, LLC (100%; Sole Member)
Quitman Solar, LLC (100%; Sole Member)
Rose Wind Funding, LLC (100%; Sole Member)
Rose Wind Holdings, LLC (100%; Sole Member)
Rose Wind Class A Holdings, LLC (100%; Sole Member)
Rose Wind, LLC (100%; Class A Member)
Cerro Gordo Wind, LLC (100%; Sole Member)
Jordan Creek Wind Farm LLC (100%; Sole Member)
Northern Divide Wind, LLC (100%; Sole Member)
Wheatridge Wind II, LLC (100%; Sole Member)
Wheatridge Interconnection, LLC (28.17%; Member)
Rosmar Class A Funding, LLC (100%; Sole Member)
Rosmar Class A Holdings, LLC (100%; Sole Member)
Rosmar Holdings, LLC (100% Class A; Managing Member)
Marshall Solar, LLC (100%; Sole Member)
Roswell Solar, LLC (100%; Sole Member)
Roswell Solar Holdings, LLC (100%; Sole Member)
Roundhouse Renewables Holdings, LLC (100%; Sole Member)
Route 66 Solar Energy Center, LLC (100%; Sole Member)
Route 66 Solar Holdings, LLC (100%; Sole Member)
Rush Springs Energy Storage, LLC (100%; Sole Member)
Rush Springs Wind Expansion, LLC (100%; Sole Member)
S4 Funding, LLC (100%; Sole Member)
S4 Funding Holdings, LLC (100%; Sole Member)
Silver State South Solar, LLC (50.01%; Member)
Silver State Solar Power South, LLC (100%; Sole Member)

SIP Management, LLC (100%; Sole Member)
SR Wind Holdings, LLC (100%; Sole Member)
Sky River Wind, LLC (100%; Sole Member)
Saint Solar II, LLC (100%; Sole Member)
Sand Hill Energy Center, LLC (100%; Sole Member)
Sandy Solar, LLC (100%; Sole Member)
Searcy Solar, LLC (100%; Sole Member)
Sebree Solar, LLC (100%; Sole Member)
Sentry Solar, LLC (100%; Sole Member)
Shamrock Wind, LLC (100%; Sole Member)
Shaw Creek Funding, LLC (100%; Sole Member)
Shaw Creek Solar Holdings, LLC (99%; Managing Member)
Shaw Creek Solar, LLC (100%; Sole Member)
Shaw Creek Investments, LLC (100%; Sole Member)
Shaw Creek Solar Holdings, LLC (1%; Member)
Shaw Creek Solar, LLC (100%; Sole Member)
Shellman Solar, LLC (100%; Sole Member)
Sholes Wind Funding, LLC (100%; Sole Member)
Sholes Wind Holdings, LLC (100%; Sole Member)
Sholes Wind Class A Holdings, LLC (100%; Sole Member)
Sholes Wind, LLC (5% Class A; Managing Member)
Sholes Wind Portfolio, LLC (100%; Sole Member)
Sholes Wind, LLC (95%; Class A Member)
Silver Maple Wind, LLC (100%; Sole Member)
Silverline Energy Center, LLC (100%; Sole Member)
Sirius Solar, LLC (100%; Sole Member)
Skeleton Creek Energy Center, LLC (100%; Sole Member)
Sky River Wind Holdings, LLC (100%; Sole Member)
Sky River LLC (100%; Sole Member)
Skylight Solar, LLC (100%; Sole Member)
Solar Holdings SellCo, LLC (100%; Sole Member)
Adelanto CA I, LLC (100%; Sole Member)
Adelanto Solar Funding, LLC (49.99%; Managing Member)
Adelanto Solar Holdings, LLC (100%; Sole Member)
Adelanto Solar II, LLC (100%; Sole Member)
Adelanto Solar, LLC (100%; Sole Member)
McCoy CA I, LLC (100%; Sole Member)
McCoy Solar Holdings, LLC (49.99%; Managing Member)
McCoy Solar Funding, LLC (100%; Sole Member)
McCoy Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
Sonoran Solar Energy, LLC (100%; Sole Member)
South Lake Solar, LLC (100%; Sole Member)
South Texas Gen-Tie, LLC (100%; Sole Member)
Horse Ridge Wind Funding, LLC (100%; Sole Member)
Horse Ridge Wind Holdings, LLC (100%; Sole Member)
Horse Ridge Wind Class A Holdings, LLC (100%; Sole Member)
Horse Ridge Wind, LLC (5% Class A; Managing Member)
Cap Ridge Wind II, LLC (100%; Sole Member)
Cap Ridge Interconnection, LLC (27%; Member)
Horse Hollow Wind II, LLC (100%; Sole Member)
Horse Hollow Wind IV, LLC (100%; Sole Member)
Horse Ridge Wind Portfolio, LLC (100%; Sole Member)
Horse Ridge Wind, LLC (95%; Class A Member)

Cap Ridge Wind II, LLC (100%; Sole Member)
Cap Ridge Interconnection, LLC (27%; Member)
Horse Hollow Wind II, LLC (100%; Sole Member)
Horse Hollow Wind IV, LLC (100%; Sole Member)
Lone Star Wind Holdings, LLC (100%; Sole Member)
Lone Star Wind, LLC (100%; Sole Member)
FPL Energy Post Wind GP, LLC (100%; Sole Member)
Post Wind Farm LP (1%; General Partner)
FPL Energy Post Wind LP, LLC (100%; Sole Member)
Post Wind Farm LP (99%; Limited Partner)
Palmwood Wind Funding, LLC (100%; Sole Member)
Palmwood Wind Holdings, LLC (100%; Sole Member)
Palmwood Wind Class A Holdings, LLC (100%; Sole Member)
Palmwood Wind, LLC (100%; Class A Member)
Horse Hollow Wind III, LLC (100%; Sole Member)
Post Wind, LLC (100%; Sole Member)
Palmwood Wind Portfolio, LLC (100%; Sole Member)
Topaz Wind Funding, LLC (100%; Sole Member)
Topaz Wind Holdings, LLC (100%; Sole Member)
Topaz Wind Class A Holdings, LLC (100%; Sole Member)
Topaz Wind, LLC (100%; Class A Member)
Callahan Wind Divide, LLC (100%; Sole Member)
Horse Hollow Wind I, LLC (100%; Sole Member)
Southern Grove Solar, LLC (100%; Sole Member)
Southland Solar, LLC (100%; Sole Member)
Southwest Solar Holdings, LLC (100%; Sole Member)
Hatch Solar Energy Center I LLC (100%; Sole Member)
Southwest Wind Funding, LLC (100%; Sole Member)
Southwest Wind Class A Holdings, LLC (100%; Sole Member)
Langdon Wind, LLC (100%; Sole Member)
Southwest Wind, LLC (100%; Class A Member)
Elk City Renewables II, LLC (100%; Sole Member)
Whiptail Wind, LLC (100%; Class A Member)
Casa Mesa Wind, LLC (100%; Sole Member)
Casa Mesa Wind Investments, LLC (100%; Sole Member)
Langdon Renewables, LLC (100%; Sole Member)
New Mexico Wind, LLC (100%; Sole Member)
Pacific Power Investments, LLC (100%; Sole Member)
Spade Run, LLC (100%; Sole Member)
St. Landry Solar, LLC (100%; Sole Member)
Stagecoach-Cassatt Solar, LLC (100%; Sole Member)
Stanton Clean Energy, LLC (100%; Sole Member)
Stark Wind, LLC (100%; Sole Member)
Stateline Solar, LLC (100%; Sole Member)
Steel River Solar, LLC (100%; Sole Member)
Sterling Wind Funding, LLC (100%; Sole Member)
Sterling Wind Holdings, LLC (100%; Sole Member)
Sterling Wind Class A Holdings, LLC (100%; Sole Member)
Sterling Wind, LLC (100%; Class A Member)
Cap Ridge Wind I, LLC (100%; Sole Member)
Cap Ridge Interconnection, LLC (39%; Managing Member)
Cap Ridge Wind III, LLC (100%; Sole Member)
Cap Ridge Interconnection, LLC (34%; Member)
Cap Ridge Wind IV, LLC (100%; Sole Member)

Capricorn Bell Interconnection, LLC (50%; Managing Member)
Storey Bend Solar, LLC (100%; Sole Member)
Storey Energy Center, LLC (100%; Sole Member)
Stuttgart Solar Holdings, LLC (100%; Sole Member)
Stuttgart Solar, LLC (100%; Sole Member)
Sullivan Street Investments, Inc. (100%; Shareholder)
Sumter County Solar, LLC (100%; Sole Member)
Swamp Fox Solar I, LLC (100%; Sole Member)
Sweetgrass Solar, LLC (100%; Sole Member)
Sycamore Solar, LLC (100%; Sole Member)
TET Holdings, LLC (100%; Sole Member)
Talladega Solar, LLC (100%; Sole Member)
Three Waters Wind Farm Holdings, LLC (100%; Sole Member)
Three Waters Wind Farm, LLC (100%; Sole Member)
Tilton Heights Energy Center, LLC (100%; Sole Member)
Timberwolf Wind, LLC (100%; Sole Member)
Tower Associates, LLC (100%; Sole Member)
Trailblazer Wind Funding, LLC (100%; Sole Member)
Trailblazer Wind Holdings, LLC (100%; Sole Member)
Trailblazer Wind Class A Holdings, LLC (100%; Sole Member)
Trailblazer Wind, LLC (100%; Class A Member)
Blue Summit II Wind, LLC (100%; Sole Member)
Blue Summit Interconnection, LLC (25%; Member)
Javelina Wind Holdings III, LLC (100%; Sole Member)
Torrecillas Wind Energy, LLC (100%; Sole Member)
Torrecillas Interconnection, LLC (100%; Sole Member)
Tsuga Pine Wind Holdings, LLC (100%; Sole Member)
Tsuga Pine Wind, LLC (100%; Sole Member)
Tuscola Wind III, LLC (100%; Sole Member)
Two Creeks Solar Holdings, LLC (100%; Sole Member)
Two Creeks Solar, LLC (100%; Sole Member)
Umatilla Depot Solar, LLC (100%; Sole Member)
Valencia Energy Storage, LLC (100%; Sole Member)
Valley Farms Solar, LLC (100%; Sole Member)
Vansycle III Wind, LLC (100%; Sole Member)
Vaquero Wind Funding, LLC (100%; Sole Member)
Vaquero Wind Holdings, LLC (100%; Sole Member)
Vaquero Wind Class A Holdings, LLC (100%; Sole Member)
Vaquero Wind, LLC (100%; Class A Member)
Armadillo Flats Wind Project, LLC (100%; Sole Member)
Bonita Wind, LLC (100%; Sole Member)
Lorenzo Wind, LLC (100%; Sole Member)
Wildcat Ranch Wind Project, LLC (100%; Sole Member)
Vasco Winds Holdings, LLC (100%; Sole Member)
Vasco Winds, LLC (100%; Sole Member)
Victory Renewables, LLC (100%; Sole Member)
WPP 1993 Holdings, LLC (100%; Sole Member)
Windpower Partners 1993, LLC (100%; Sole Member)
Wadley Solar, LLC (100%; Sole Member)
Walleye Wind, LLC (100%; Sole Member)
Washington County Solar, LLC (100%; Sole Member)
Washington Republic Wind, LLC (100%; Sole Member)
Watkins Glen Wind, LLC (100%; Sole Member)
Watonga Wind, LLC (100%; Sole Member)

Waymart Wind II, LLC (100%; Sole Member)
West Fork Wind, LLC (100%; Sole Member)
West Gardner Solar, LLC (100%; Sole Member)
West Hills Wind, LLC (100%; Sole Member)
West Memphis Solar II, LLC (100%; Sole Member)
West Memphis Solar, LLC (100%; Sole Member)
Western Wind Holdings, LLC (100%; Sole Member)
Wheatbelt Wind, LLC (100%; Sole Member)
Wheatridge Solar Energy Center, LLC (100%; Sole Member)
  Wheatridge Interconnection, LLC (7.04%; Member)
Wheatridge Wind Holdings, LLC (100%; Sole Member)
  Swaggart Energy Transmission, LLC (100%; Sole Member)
  Wheatridge East Wind, LLC (100%; Sole Member)
  Wheatridge Interconnection, LLC (64.79%; Managing Member)
  Wheatridge Wind Energy, LLC (100%; Sole Member)
White Mesa Holdings, LLC (100%; Sole Member)
  White Mesa Wind, LLC (100%; Sole Member)
White Rose Blanket, LLC (100%; Sole Member)
Whitehurst Solar, LLC (100%; Sole Member)
Wild Prairie Wind Holdings, LLC (100%; Sole Member)
  Wild Prairie Wind, LLC (100%; Sole Member)
Wildflower Wind Funding, LLC (100%; Sole Member)
  Wildflower Wind Holdings, LLC (100%; Sole Member)
    Wildflower Wind Class A Holdings, LLC (100%; Sole Member)
      Wildflower Wind, LLC (5% Class A; Managing Member)
        Ashtabula Wind I, LLC (100%; Sole Member)
        Wessington Springs Wind, LLC (100%; Sole Member)
        Wilton Wind Energy II, LLC (100%; Sole Member)
  Wildflower Wind Portfolio, LLC (100%; Sole Member)
    Wildflower Wind, LLC (95%; Class A Member)
      Ashtabula Wind I, LLC (100%; Sole Member)
      Wessington Springs Wind, LLC (100%; Sole Member)
      Wilton Wind Energy II, LLC (100%; Sole Member)
Wildwood Solar, LLC (100%; Sole Member)
Wilsonville Solar, LLC (100%; Sole Member)
Wilton Wind IV, LLC (100%; Sole Member)
Winchendon Energy Center, LLC (100%; Sole Member)
Wind Holdings, Inc. (100%; Shareholder)
  NextEra Analytics, Inc. (100%; Shareholder)
Windpower Partners 1994, LLC (100%; Sole Member)
Wisteria Solar, LLC (100%; Sole Member)
Wooden Horse, LLC (100%; Sole Member)
Woods Wind Funding, LLC (100%; Sole Member)
  Woods Wind Holdings, LLC (25%; Managing Member)
    FPL Energy Oliver Wind II, LLC (100%; Sole Member)
    Peetz Table Wind Energy, LLC (100%; Sole Member)
    Woods Wind Class A Holdings, LLC (100%; Sole Member)
      Woods Wind, LLC (100%; Class A Member)
        Oklahoma Wind, LLC (100%; Sole Member)
          FPL Energy Oklahoma Wind Finance, LLC (100%; Sole Member)
        Oliver Wind Energy Center II, LLC (100%; Sole Member)
        Peetz Table Wind, LLC (100%; Sole Member)
          Peetz Logan Interconnect, LLC (50%; Managing Member)
        Sooner Wind, LLC (100%; Sole Member)

Wilton Wind Energy I, LLC (100%; Sole Member)
Yellow Pine Energy Center I, LLC (100%; Sole Member)
Yellow Pine Energy Center II, LLC (100%; Sole Member)
Yellow Pine Energy Center III, LLC (100%; Sole Member)
Yellow Pine Solar, LLC (100%; Sole Member)
York Energy Center, LLC (100%; Sole Member)
Zion Solar, LLC (100%; Sole Member)
FPL Group International, Inc. (100%; Shareholder)
High Ground Investments, LLC (100%; Sole Member)
NextEra Energy Global Holdings Cooperatieve U.A. (0.1%; Member)
NextEra Energy Global Holdings B.V. (100%; Shareholder)
NextEra Energy Canada Holdings B.V. (100%; Shareholder)
NextEra Energy Canada GP, LLC (100%; Sole Member)
NextEra Energy Canada, LP (0.0001%; General Partner)
Aquilo Holdings LP, ULC (100%; Shareholder)
Aquilo LP, ULC (100%; Shareholder)
Mount Copper, LP (99.99%; Limited Partner)
Pubnico Point Wind Farm Inc. (100%; Shareholder)
Pubnico Point, LP (99.99%; Limited Partner)
Battersea Solar GP, Inc. (100%; Shareholder)
Battersea Solar, LP (0.0001%; General Partner)
Battersea Solar LP, ULC (100%; Shareholder)
Battersea Solar, LP (89.9999%; Limited Partner)
Buffalo Trail Solar GP, Inc. (100%; Shareholder)
Buffalo Trail Solar, LP (0.0001%; General Partner)
Buffalo Trail Solar LP, ULC (100%; Shareholder)
Buffalo Trail Solar, LP (99.9999%; Limited Partner)
Clarabelle I Solar GP, Inc. (100%; Shareholder)
Clarabelle I Solar, LP (0.0001%; General Partner)
Clarabelle I Solar LP, ULC (100%; Shareholder)
Clarabelle I Solar, LP (89.9999%; Limited Partner)
Clarabelle II Solar LP, ULC (100%; Shareholder)
Clarabelle II Solar, LP (89.9999%; Limited Partner)
Clarabelle II Solar GP, Inc. (100%; Shareholder)
Clarabelle II Solar, LP (0.0001%; General Partner)
Clarabelle III Solar GP, Inc. (100%; Shareholder)
Clarabelle III Solar, LP (0.0001%; General Partner)
Clarabelle III Solar LP, ULC (100%; Shareholder)
Clarabelle III Solar, LP (99.9999%; Limited Partner)
Cordukes Solar GP, Inc. (100%; Shareholder)
Cordukes Solar, LP (0.0001%; General Partner)
Cordukes Solar LP, ULC (100%; Shareholder)
Cordukes Solar, LP (89.9999%; Limited Partner)
Costigan Wind GP, Inc. (100%; Shareholder)
Costigan Wind, LP (0.0001%; General Partner)
Costigan Wind LP, ULC (100%; Shareholder)
Costigan Wind, LP (99.9999%; Limited Partner)
Elmira Energy Storage GP, LLC (100%; Sole Member)
Elmira Energy Storage GP, ULC (100%; Shareholder)
Elmira Energy Storage, LP (0.0001%; General Partner)
Elmira Energy Storage LP, ULC (100%; Shareholder)
Elmira Energy Storage, LP (99.9999%; Limited Partner)
Elmsthorpe Wind GP, Inc. (100%; Shareholder)
Elmsthorpe Wind, LP (0.0001%; General Partner)

Elmsthorpe Wind LP, ULC (100%; Shareholder)
Elmsthorpe Wind, LP (99.9999%; Limited Partner)
Ghost Pine Energy Storage GP, Inc. (100%; Shareholder)
Ghost Pine Energy Storage, LP (0.0001%; General Partner)
Ghost Pine Energy Storage LP, ULC (100%; Shareholder)
Ghost Pine Energy Storage, LP (99.9999%; Limited Partner)
Glenridge Wind GP, Inc. (100%; Shareholder)
Glenridge Wind, LP (0.0001%; General Partner)
Glenridge Wind LP, ULC (100%; Shareholder)
Glenridge Wind, LP (99.9999%; Limited Partner)
Hardy Creek Wind GP, Inc. (100%; Shareholder)
Hardy Creek Wind, LP (0.0001%; General Partner)
Hardy Creek Wind, ULC (100%; Shareholder)
Hardy Creek Wind, LP (89.9999%; Limited Partner)
Heritage Wind GP, Inc. (100%; Shareholder)
Heritage Wind, LP (0.0001%; General Partner)
Heritage Wind LP, ULC (100%; Shareholder)
Heritage Wind, LP (99.9999%; Limited Partner)
High Hills Wind GP, Inc. (100%; Shareholder)
High Hills Wind, LP (0.0001%; General Partner)
High Hills Wind LP, ULC (100%; Shareholder)
High Hills Wind, LP (99.9999%; Limited Partner)
Kitscoty Wind GP, Inc. (100%; Shareholder)
Kitscoty Wind, LP (0.0001%; General Partner)
Kitscoty Wind LP, ULC (100%; Shareholder)
Kitscoty Wind, LP (99.9999%; Limited Partner)
Living Skies Solar 10 GP, Inc. (100%; Shareholder)
Living Skies Solar 10, LP (0.0001%; General Partner)
Living Skies Solar 10 LP, ULC (100%; Shareholder)
Living Skies Solar 10, LP (99.9999%; Limited Partner)
McAdam Wind GP, Inc. (100%; Shareholder)
McAdam Wind, LP (0.0001%; General Partner)
McAdam Wind LP, ULC (100%; Shareholder)
McAdam Wind, LP (99.9999%; Limited Partner)
Minudie Wind GP, Inc. (100%; Shareholder)
Minudie Wind, LP (0.0001%; General Partner)
Minudie Wind LP, ULC (100%; Shareholder)
Minudie Wind, LP (99.9999%; Limited Partner)
Mount Copper GP, Inc. (100%; Shareholder)
Mount Copper, LP (0.01%; General Partner)
NextEra Energy Canada Storage GP, Inc. (100%; Shareholder)
NextEra Energy Canada Storage, LP (0.0001%; General Partner)
NextEra Energy Canada Storage LP, ULC (100%; Shareholder)
NextEra Energy Canada Storage, LP (99.9999%; Limited Partner)
NextEra Energy Canadian Holdings, ULC (100%; Shareholder)
Bornish Wind BC Holdings, ULC (100%; Shareholder)
Bornish Wind Funding GP, LLC (100%; Sole Member)
Bornish Wind Funding GP, ULC (100%; Shareholder)
Bornish Wind Funding, LP (0.0001%; General Partner)
Bornish Wind GP, LLC (100%; Sole Member)
Bornish Wind GP, ULC (100%; Shareholder)
Bornish Wind, LP (0.01%; General Partner)
Bornish Wind, LP (99.99%; Limited Partner)
Bornish Wind Funding, LP (99.9999%; Limited Partner)

Bornish Wind GP, LLC (100%; Sole Member)
Bornish Wind GP, ULC (100%; Shareholder)
Bornish Wind, LP (0.01%; General Partner)
Bornish Wind, LP (99.99%; Limited Partner)
CP II CAD Holdings LP GP, LLC (100%; Sole Member)
CP II Holdings LP GP, ULC (100%; Shareholder)
CP II Holdings, LP (0.0001%; General Partner)
CP II Funding GP, LLC (100%; Sole Member)
CP II Funding GP, ULC (100%; Shareholder)
CP II Funding, LP (0.0001%; General Partner)
Cedar Point II Limited Partnership (49.995%; Limited Partner)
CP II Holdings LP, ULC (100%; Shareholder)
CP II Funding, LP (99.9999%; Limited Partner)
Cedar Point II Limited Partnership (49.995%; Limited Partner)
CP II Holdings GP, Inc. (100%; Shareholder)
Cedar Point II GP Inc. (50%; Shareholder)
Cedar Point II Limited Partnership (0.01%; General Partner)
CP II Holdings, LP (99.9999%; Limited Partner)
CP II Funding GP, LLC (100%; Sole Member)
CP II Funding GP, ULC (100%; Shareholder)
CP II Funding, LP (0.0001%; General Partner)
Cedar Point II Limited Partnership (49.995%; Limited Partner)
CP II Holdings LP, ULC (100%; Shareholder)
CP II Funding, LP (99.9999%; Limited Partner)
Cedar Point II Limited Partnership (49.995%; Limited Partner)
East Durham Wind BC Holdings, ULC (100%; Shareholder)
East Durham Wind Funding GP, LLC (100%; Sole Member)
East Durham Wind Funding GP, ULC (100%; Shareholder)
East Durham Wind Funding, LP (0.0001%; General Partner)
East Durham Wind GP, LLC (100%; Sole Member)
East Durham Wind GP, ULC (100%; Shareholder)
East Durham Wind, LP (0.0001%; General Partner)
East Durham Wind, LP (99.9999%; Limited Partner)
East Durham Wind Funding, LP (99.9999%; Limited Partner)
East Durham Wind GP, LLC (100%; Sole Member)
East Durham Wind GP, ULC (100%; Shareholder)
East Durham Wind, LP (0.0001%; General Partner)
East Durham Wind, LP (99.9999%; Limited Partner)
Goshen Wind BC Holdings, ULC (100%; Shareholder)
Goshen Wind Funding GP, LLC (100%; Sole Member)
Goshen Wind Funding GP, ULC (100%; Shareholder)
Goshen Wind Funding, LP (0.0001%; General Partner)
Goshen Wind GP, LLC (100%; Sole Member)
Goshen Wind GP, ULC (100%; Shareholder)
Goshen Wind, LP (0.0001%; General Partner)
Goshen Wind, LP (99.9999%; Limited Partner)
Goshen Wind Funding, LP (99.9999%; Limited Partner)
Goshen Wind GP, LLC (100%; Sole Member)
Goshen Wind GP, ULC (100%; Shareholder)
Goshen Wind, LP (0.0001%; General Partner)

Goshen Wind, LP (99.9999%; Limited Partner)
Kerwood Wind BC Holdings, ULC (100%; Shareholder)
Kerwood Wind Funding GP, LLC (100%; Sole Member)
Kerwood Wind Funding GP, ULC (100%; Shareholder)
Kerwood Wind Funding, LP (0.0001%; General Partner)
Kerwood Wind GP, LLC (100%; Sole Member)
Kerwood Wind GP, ULC (100%; Shareholder)
Kerwood Wind, LP (0.0001%; General Partner)
Kerwood Wind, LP (99.9999%; Limited Partner)
Kerwood Wind Funding, LP (99.9999%; Limited Partner)
Kerwood Wind GP, LLC (100%; Sole Member)
Kerwood Wind GP, ULC (100%; Shareholder)
Kerwood Wind, LP (0.0001%; General Partner)
Kerwood Wind, LP (99.9999%; Limited Partner)
Mount Miller Holdings GP, LLC (100%; Sole Member)
Mount Miller Holdings GP, ULC (100%; Shareholder)
Mount Miller Holdings II, LP (0.0001%; General Partner)
Mount Miller Holdco, LLC (100%; Sole Member)
Mount Miller Holdco, ULC (100%; Shareholder)
4263766 Canada Inc. (100%; Shareholder)
Mount Miller GP, ULC (100%; Shareholder)
Mount Miller Wind Energy Limited Partnership (0.01%; General Partner)
Mount Miller GP, ULC (100%; Shareholder)
Mount Miller Wind Energy Limited Partnership (0.01%; General Partner)
Mount Miller Wind Energy Limited Partnership (99.99%; Limited Partner)
Mount Miller Wind Energy Limited Partnership (Limited Partner)
Mount Miller Holdings II, LP (99.9999%; Limited Partner)
Mount Miller Holdco, LLC (100%; Sole Member)
Mount Miller Holdco, ULC (100%; Shareholder)
4263766 Canada Inc. (100%; Shareholder)
Mount Miller GP, ULC (100%; Shareholder)
Mount Miller Wind Energy Limited Partnership (0.01%; General Partner)
Mount Miller GP, ULC (100%; Shareholder)
Mount Miller Wind Energy Limited Partnership (0.01%; General Partner)
Mount Miller Wind Energy Limited Partnership (99.99%; Limited Partner)
Mount Miller Wind Energy Limited Partnership (Limited Partner)
NECD Holdings, LP (99.9999%; Limited Partner)
NextEra Canada Development, LP (99.9999%; Limited Partner)
NextEra Canada Constructors, LLC (100%; Sole Member)
NextEra Canada Constructors GP, ULC (100%; Shareholder)
NextEra Canada Constructors, LP (0.0001%; General Partner)
NextEra Canada Constructors, LP (99.9999%; Limited Partner)
NextEra Canada Development GP, LLC (100%; Sole Member)
NextEra Canada Development GP, ULC (100%; Shareholder)
NECD Holdings, LP (0.0001%; General Partner)
NextEra Canada Development, LP (99.9999%; Limited Partner)
NextEra Canada Development, LP (0.0001%; General Partner)
NextEra Canadian IP, Inc. (100%; Shareholder)

NextEra Energy Canada Equipment, ULC (100%; Shareholder)
Fortuna GP, LLC (100%; Sole Member)
Fortuna GP, ULC (100%; Shareholder)
Ghost Pine Windfarm, LP (0.01%; General Partner)
Ghost Pine Windfarm, LP (99.99%; Limited Partner)
NextEra Energy Canadian Operating Services, Inc. (100%; Shareholder)
NextEra Energy Equity Partners, LP (100%; Limited Partner)
NextEra Energy Operating Partners, LP (0.582603849%; Limited Partner)
NextEra Energy US Partners Holdings, LLC (100%; Sole Member)
Elk City Wind Holdings, LLC (100%; Sole Member)
Genesis Purchaser Holdings, LLC (100%; Sole Member)
Genesis Purchaser, LLC (100%; Sole Member)
Genesis Solar Funding Holdings, LLC (100%; Sole Member)
Genesis Solar Funding, LLC (100%; Sole Member)
Genesis Solar Holdings, LLC (31.5131%; Class B Member)

Elk City Wind, LLC (100%; Sole Member)
Genesis Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
Golden Plains Class A Holdings, LLC (100%; Sole Member)
Golden Plains, LLC (100%; Class A Member)
Baldwin Wind Energy, LLC (100%; Sole Member)
Northern Colorado Wind Energy Center II, LLC (100%; Sole Member)
Northern Colorado Interconnect, LLC (12.9%; Member)
Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
Northern Colorado Interconnect, LLC (87.1%; Managing Member)
Wilmot Energy Center, LLC (100%; Sole Member)
Pine Brooke Class A Holdings, LLC (40%; Class C Member)
Pine Brooke, LLC (100%; Class A Member)
Blue Summit III Wind, LLC (100%; Sole Member)
Blue Summit Interconnection, LLC (25%; Member)
Harmony Florida Solar, LLC (100%; Sole Member)
Ponderosa Wind, LLC (100%; Sole Member)
Saint Solar, LLC (100%; Sole Member)
Sanford Airport Solar, LLC (100%; Sole Member)
Soldier Creek Wind, LLC (100%; Sole Member)
Taylor Creek Solar, LLC (100%; Sole Member)
Genesis Solar Holdings, LLC (100%; Class A Member)

Elk City Wind, LLC (100%; Sole Member)
Genesis Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
Golden Plains Class A Holdings, LLC (100%; Sole Member)
Golden Plains, LLC (100%; Class A Member)
Baldwin Wind Energy, LLC (100%; Sole Member)
Northern Colorado Wind Energy Center II, LLC

(100%; Sole Member)
Northern Colorado Interconnect, LLC (12.9%; Member)
Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
Northern Colorado Interconnect, LLC (87.1%; Managing Member)
Wilmot Energy Center, LLC (100%; Sole Member)
Pine Brooke Class A Holdings, LLC (40%; Class C Member)
Pine Brooke, LLC (100%; Class A Member)
Blue Summit III Wind, LLC (100%; Sole Member)
Blue Summit Interconnection, LLC (25%; Member)
Harmony Florida Solar, LLC (100%; Sole Member)
Ponderosa Wind, LLC (100%; Sole Member)
Saint Solar, LLC (100%; Sole Member)
Sanford Airport Solar, LLC (100%; Sole Member)
Soldier Creek Wind, LLC (100%; Sole Member)
Taylor Creek Solar, LLC (100%; Sole Member)
Mountain Prairie Wind Holdings, LLC (100%; Sole Member)
Mountain Prairie Wind, LLC (100%; Sole Member)
Northern Colorado Wind Energy, LLC (100%; Sole Member)
NextEra Energy Partners Acquisitions, LLC (100%; Sole Member)
Baldwin Wind Holdings, LLC (100%; Sole Member)
Baldwin Wind, LLC (100%; Sole Member)
Bayhawk Wind Portfolio, LLC (100%; Sole Member)
Bayhawk Wind Holdings, LLC (100%; Sole Member)
Bayhawk Wind, LLC (100%; Class A Member)
Cedar Bluff Wind, LLC (100%; Sole Member)
Golden Hills Wind, LLC (100%; Sole Member)
Golden Hills Interconnection, LLC (67.6%; Managing Member)
Golden Plains Funding, LLC (100%; Sole Member)
Golden West Wind Holdings, LLC (100%; Sole Member)
Golden West Power Partners, LLC (100%; Class A Member)

Javelina Wind Funding, LLC (100%; Sole Member)
Javelina Wind Energy Holdings, LLC (100%; Class A Member)

Javelina Wind Energy, LLC (100%; Sole Member)
Javelina Interconnection, LLC (55%; Managing Member)
Mammoth Plains Wind Project Holdings, LLC (100%; Sole Member)
Mammoth Plains Wind Project, LLC (100%; Class A Member)

Meadowlark Wind Holdings, LLC (100%; Sole Member)
Meadowlark Wind, LLC (100%; Sole Member)
FPL Energy Stateline Holdings, L.L.C. (100%; Sole Member)
NEP Renewables Holdings II, LLC (100%; Sole Member)
NEP Renewables II, LLC (100% Class A; Managing Member)
Ashtabula Wind II, LLC (100%; Sole Member)
Ashtabula Wind III, LLC (100%; Sole Member)
FPL Energy Vansycle L.L.C. (100%; Sole Member)

Garden Wind, LLC (100%; Sole Member)
Perrin Ranch Wind, LLC (100%; Sole Member)
Rosmar Portfolio, LLC (100%; Sole Member)
Rosmar Holdings, LLC (100% Class C; Member)
Marshall Solar, LLC (100%; Sole Member)
Roswell Solar, LLC (100%; Sole Member)
Roswell Solar Holdings, LLC (100%; Sole Member)
SSSS Holdings, LLC (100%; Sole Member)
Silver State South Solar, LLC (49.99%; Managing Member)
Silver State Solar Power South, LLC (100%; Sole Member)
Tuscola Bay Wind, LLC (100%; Sole Member)
White Oak Energy Holdings, LLC (100%; Sole Member)
White Oak Energy LLC (100%; Sole Member)
NEP Renewables Holdings, LLC (100%; Sole Member)
NEP Renewables, LLC (100% Class A; Managing Member)
Breckinridge Wind Class A Holdings, LLC (100%; Sole Member)
Breckinridge Wind Project, LLC (100%; Class A Member)

Carousel Wind Holdings, LLC (100%; Sole Member)
Carousel Wind Farm, LLC (100%; Class A Member)

Monarch Wind Holdings, LLC (100%; Sole Member)
Monarch Wind, LLC (100%; Class A Member)
Javelina Wind Holdings II, LLC (100%; Sole Member)
Javelina Wind Energy II, LLC (100%; Sole Member)
Javelina Interconnection, LLC (45%; Member)
Rush Springs Wind Energy, LLC (100%; Sole Member)
Mountain View Solar Holdings, LLC (100%; Sole Member)
Mountain View Solar, LLC (100%; Sole Member)
Pacific Plains Wind Class A Holdings, LLC (100%; Sole Member)
Pacific Plains Wind, LLC (100%; Class A Member)

Cottonwood Wind Project Holdings, LLC (100%; Sole Member)
Cottonwood Wind Project, LLC (100%; Sole Member)
Golden Hills North Wind, LLC (100%; Sole Member)
Golden Hills Interconnection, LLC (32.4%; Member)
NextEra Energy Bluff Point, LLC (100%; Sole Member)
Palomino Wind Holdings, LLC (100%; Sole Member)
Palomino Wind, LLC (100%; Class A Member)
Kingman Wind Energy I, LLC (100%; Sole Member)
Kingman Wind Energy II, LLC (100%; Sole Member)
Prairie View Wind Holdings, LLC (100%; Sole Member)
Ninnescah Wind Energy LLC (100%; Sole Member)
NextEra Desert Sunlight Holdings, LLC (99.8%; Member)
Desert Sunlight Investment Holdings, LLC (50%; Managing Member)
Desert Sunlight Holdings, LLC (100%; Sole Member)
Desert Sunlight 250, LLC (100%; Sole Member)
Desert Sunlight 300, LLC (100%; Sole Member)
Nokota Wind Holdings, LLC (100%; Sole Member)

Nokota Wind, LLC (100%; Class A Member)
Brady Wind II, LLC (100%; Sole Member)
Brady Interconnection, LLC (50%; Member)
Brady Wind, LLC (100%; Sole Member)
Brady Interconnection, LLC (50%; Managing Member)
Seiling Wind Investments, LLC (100%; Sole Member)
Seiling Wind Holdings, LLC (100%; Sole Member)
Seiling Wind Portfolio, LLC (100%; Class A Member)
Seiling Wind II, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (33%; Member)
Seiling Wind, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (67%; Managing Member)
NextEra Energy Partners Constructors, LLC (100%; Sole Member)
NextEra Energy Partners Solar Acquisitions, LLC (100%; Sole Member)
Adelanto CA II, LLC (100%; Sole Member)
Adelanto Solar Funding, LLC (50.01%; Member)
Adelanto Solar Holdings, LLC (100%; Sole Member)
Adelanto Solar II, LLC (100%; Sole Member)
Adelanto Solar, LLC (100%; Sole Member)
McCoy CA II, LLC (100%; Sole Member)
McCoy Solar Holdings, LLC (50.01%; Member)
McCoy Solar Funding, LLC (100%; Sole Member)
McCoy Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
NextEra Energy Partners Ventures, LLC (100%; Sole Member)
NEP DC Holdings, LLC (100%; Sole Member)
Dos Caminos, LLC (50%; Member)
NET Holdings Management, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines Holdings, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines, LLC (100% Class A; Managing Member)
Meade Pipeline Investment Holdings, LLC (100%; Sole Member)
Meade Pipeline Investment, LLC (100%; Sole Member)
Meade Pipeline Co LLC (75%; Managing Member)
Redwood Meade Pipeline, LLC (100%; Sole Member)
Redwood Midstream, LLC (90%; Managing Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)
Redwood Midstream, LLC (10%; Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)
South Texas Midstream Holdings, LLC (100%; Sole Member)

South Texas Midstream, LLC (100% Class A; Managing
NET Midstream, LLC (100%; Sole Member)
NET General Partners, LLC (100%; Sole Member)
Eagle Ford Midstream, LP (0.1%; General Partner)
LaSalle Pipeline, LP (0.1%; General Partner)
Mission Natural Gas Company, LP (0.1%; General Partner)
Mission Valley Pipeline Company, LP (0.1%; General Partner)
Monument Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (0.1%; General Partner)
South Shore Pipeline L.P. (0.1%; General Partner)
NET Pipeline Holdings LLC (100%; Sole Member)
Eagle Ford Midstream, LP (99.9%; Limited Partner)
LaSalle Pipeline, LP (99.9%; Limited Partner)
Mission Natural Gas Company, LP (99.9%; Limited Partner)
Mission Valley Pipeline Company, LP (99.9%; Limited Partner)
Monument Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (99.9%; Limited Partner)
South Shore Pipeline L.P. (99.9%; Limited Partner)
Palo Duro Wind Portfolio, LLC (100%; Sole Member)
Palo Duro Wind Project Holdings, LLC (100%; Sole Member)
Palo Duro Wind Energy, LLC (100%; Class A Member)

Palo Duro Wind Interconnection Services, LLC (88%; Managing Member)
Shafter Solar Portfolio, LLC (100%; Sole Member)
Shafter Solar Holdings, LLC (100%; Sole Member)
Shafter Solar, LLC (100%; Sole Member)
NextEra Energy Operating Partners, LP (0.582603849%; Limited Partner)
NextEra Energy US Partners Holdings, LLC (100%; Sole Member)
Elk City Wind Holdings, LLC (100%; Sole Member)
Genesis Purchaser Holdings, LLC (100%; Sole Member)
Genesis Purchaser, LLC (100%; Sole Member)
Genesis Solar Funding Holdings, LLC (100%; Sole Member)
Genesis Solar Funding, LLC (100%; Sole Member)
Genesis Solar Holdings, LLC (31.5131%; Class B Member)

Elk City Wind, LLC (100%; Sole Member)
Genesis Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
Golden Plains Class A Holdings, LLC (100%; Sole Member)
Golden Plains, LLC (100%; Class A Member)
Baldwin Wind Energy, LLC (100%; Sole Member)
Northern Colorado Wind Energy Center II, LLC (100%; Sole Member)

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Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
Northern Colorado Interconnect, LLC (87.1%; Managing Member)
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Pine Brooke Class A Holdings, LLC (40%; Class C Member)
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Blue Summit Interconnection, LLC (25%; Member)
Harmony Florida Solar, LLC (100%; Sole Member)
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Golden West Wind Holdings, LLC (100%; Sole Member)
Golden West Power Partners, LLC (100%; Class A Member)

Javelina Wind Funding, LLC (100%; Sole Member)
Javelina Wind Energy Holdings, LLC (100%; Class A Member)

Javelina Wind Energy, LLC (100%; Sole Member)
Javelina Interconnection, LLC (55%; Managing Member)
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Mammoth Plains Wind Project, LLC (100%; Class A Member)

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NEP Renewables Holdings II, LLC (100%; Sole Member)
NEP Renewables II, LLC (100% Class A; Managing Member)
Ashtabula Wind II, LLC (100%; Sole Member)
Ashtabula Wind III, LLC (100%; Sole Member)
FPL Energy Vansycle L.L.C. (100%; Sole Member)
Garden Wind, LLC (100%; Sole Member)
Perrin Ranch Wind, LLC (100%; Sole Member)
Rosmar Portfolio, LLC (100%; Sole Member)
Rosmar Holdings, LLC (100% Class C; Member)
Marshall Solar, LLC (100%; Sole Member)
Roswell Solar, LLC (100%; Sole Member)
Roswell Solar Holdings, LLC (100%; Sole Member)
SSSS Holdings, LLC (100%; Sole Member)
Silver State South Solar, LLC (49.99%; Managing Member)
Silver State Solar Power South, LLC (100%; Sole Member)
Tuscola Bay Wind, LLC (100%; Sole Member)
White Oak Energy Holdings, LLC (100%; Sole Member)
White Oak Energy LLC (100%; Sole Member)
NEP Renewables Holdings, LLC (100%; Sole Member)
NEP Renewables, LLC (100% Class A; Managing Member)
Breckinridge Wind Class A Holdings, LLC (100%; Sole Member)
Breckinridge Wind Project, LLC (100%; Class A Member)

Carousel Wind Holdings, LLC (100%; Sole Member)
Carousel Wind Farm, LLC (100%; Class A Member)

Monarch Wind Holdings, LLC (100%; Sole Member)
Monarch Wind, LLC (100%; Class A Member)
Javelina Wind Holdings II, LLC (100%; Sole Member)
Javelina Wind Energy II, LLC (100%; Sole Member)

Javelina Interconnection, LLC (45%; Member)
Rush Springs Wind Energy, LLC (100%; Sole Member)
Mountain View Solar Holdings, LLC (100%; Sole Member)
Mountain View Solar, LLC (100%; Sole Member)
Pacific Plains Wind Class A Holdings, LLC (100%; Sole Member)
Pacific Plains Wind, LLC (100%; Class A Member)

Cottonwood Wind Project Holdings, LLC (100%; Sole Member)
Cottonwood Wind Project, LLC (100%; Sole Member)
Golden Hills North Wind, LLC (100%; Sole Member)
Golden Hills Interconnection, LLC (32.4%; Member)
NextEra Energy Bluff Point, LLC (100%; Sole Member)
Palomino Wind Holdings, LLC (100%; Sole Member)
Palomino Wind, LLC (100%; Class A Member)
Kingman Wind Energy I, LLC (100%; Sole Member)
Kingman Wind Energy II, LLC (100%; Sole Member)
Prairie View Wind Holdings, LLC (100%; Sole Member)
Ninnescah Wind Energy LLC (100%; Sole Member)
NextEra Desert Sunlight Holdings, LLC (99.8%; Member)
Desert Sunlight Investment Holdings, LLC (50%; Managing Member)
Desert Sunlight Holdings, LLC (100%; Sole Member)
Desert Sunlight 250, LLC (100%; Sole Member)
Desert Sunlight 300, LLC (100%; Sole Member)
Nokota Wind Holdings, LLC (100%; Sole Member)
Nokota Wind, LLC (100%; Class A Member)
Brady Wind II, LLC (100%; Sole Member)
Brady Interconnection, LLC (50%; Member)
Brady Wind, LLC (100%; Sole Member)
Brady Interconnection, LLC (50%; Managing Member)
Seiling Wind Investments, LLC (100%; Sole Member)
Seiling Wind Holdings, LLC (100%; Sole Member)
Seiling Wind Portfolio, LLC (100%; Class A Member)

Seiling Wind II, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (33%; Member)
Seiling Wind, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (67%; Managing Member)
NextEra Energy Partners Constructors, LLC (100%; Sole Member)
NextEra Energy Partners Solar Acquisitions, LLC (100%; Sole Member)
Adelanto CA II, LLC (100%; Sole Member)
Adelanto Solar Funding, LLC (50.01%; Member)
Adelanto Solar Holdings, LLC (100%; Sole Member)
Adelanto Solar II, LLC (100%; Sole Member)
Adelanto Solar, LLC (100%; Sole Member)
McCoy CA II, LLC (100%; Sole Member)
McCoy Solar Holdings, LLC (50.01%; Member)
McCoy Solar Funding, LLC (100%; Sole Member)
McCoy Solar, LLC (100%; Sole Member)

NextEra Desert Center Blythe, LLC (50%; Member)
NextEra Energy Partners Ventures, LLC (100%; Sole Member)
NEP DC Holdings, LLC (100%; Sole Member)
Dos Caminos, LLC (50%; Member)
NET Holdings Management, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines Holdings, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines, LLC (100% Class A; Managing Member)
Meade Pipeline Investment Holdings, LLC (100%; Sole Member)
Meade Pipeline Investment, LLC (100%; Sole Member)
Meade Pipeline Co LLC (75%; Managing Member)
Redwood Meade Pipeline, LLC (100%; Sole Member)
Redwood Midstream, LLC (90%; Managing Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)
Redwood Midstream, LLC (10%; Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)
South Texas Midstream Holdings, LLC (100%; Sole Member)
South Texas Midstream, LLC (100% Class A; Managing
NET Midstream, LLC (100%; Sole Member)
NET General Partners, LLC (100%; Sole Member)
Eagle Ford Midstream, LP (0.1%; General Partner)
LaSalle Pipeline, LP (0.1%; General Partner)
Mission Natural Gas Company, LP (0.1%; General Partner)
Mission Valley Pipeline Company, LP (0.1%; General Partner)
Monument Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (0.1%; General Partner)
South Shore Pipeline L.P. (0.1%; General Partner)
NET Pipeline Holdings LLC (100%; Sole Member)
Eagle Ford Midstream, LP (99.9%; Limited Partner)
LaSalle Pipeline, LP (99.9%; Limited Partner)
Mission Natural Gas Company, LP (99.9%; Limited Partner)
Mission Valley Pipeline Company, LP (99.9%; Limited Partner)
Monument Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (99.9%; Limited Partner)
South Shore Pipeline L.P. (99.9%; Limited Partner)
Palo Duro Wind Portfolio, LLC (100%; Sole Member)
Palo Duro Wind Project Holdings, LLC (100%; Sole Member)

Palo Duro Wind Energy, LLC (100%; Class A Member)

Palo Duro Wind Interconnection Services, LLC (88%; Managing Member)
Shafter Solar Portfolio, LLC (100%; Sole Member)
Shafter Solar Holdings, LLC (100%; Sole Member)
Shafter Solar, LLC (100%; Sole Member)
NextEra Energy Operating Partners, LP (59.09933442%; Limited Partner)
NextEra Energy US Partners Holdings, LLC (100%; Sole Member)
Elk City Wind Holdings, LLC (100%; Sole Member)
Genesis Purchaser Holdings, LLC (100%; Sole Member)
Genesis Purchaser, LLC (100%; Sole Member)
Genesis Solar Funding Holdings, LLC (100%; Sole Member)
Genesis Solar Funding, LLC (100%; Sole Member)
Genesis Solar Holdings, LLC (31.5131%; Class B Member)

Elk City Wind, LLC (100%; Sole Member)
Genesis Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
Golden Plains Class A Holdings, LLC (100%; Sole Member)
Golden Plains, LLC (100%; Class A Member)
Baldwin Wind Energy, LLC (100%; Sole Member)
Northern Colorado Wind Energy Center II, LLC (100%; Sole Member)
Northern Colorado Interconnect, LLC (12.9%; Member)
Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
Northern Colorado Interconnect, LLC (87.1%; Managing Member)
Wilmot Energy Center, LLC (100%; Sole Member)
Pine Brooke Class A Holdings, LLC (40%; Class C Member)
Pine Brooke, LLC (100%; Class A Member)
Blue Summit III Wind, LLC (100%; Sole Member)
Blue Summit Interconnection, LLC (25%; Member)
Harmony Florida Solar, LLC (100%; Sole Member)
Ponderosa Wind, LLC (100%; Sole Member)
Saint Solar, LLC (100%; Sole Member)
Sanford Airport Solar, LLC (100%; Sole Member)
Soldier Creek Wind, LLC (100%; Sole Member)
Taylor Creek Solar, LLC (100%; Sole Member)
Genesis Solar Holdings, LLC (100%; Class A Member)

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Golden Plains, LLC (100%; Class A Member)
Baldwin Wind Energy, LLC (100%; Sole Member)
Northern Colorado Wind Energy Center II, LLC (100%; Sole Member)

Northern Colorado Interconnect, LLC (12.9%; Member)
Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
Northern Colorado Interconnect, LLC (87.1%; Managing Member)
Wilmot Energy Center, LLC (100%; Sole Member)
Pine Brooke Class A Holdings, LLC (40%; Class C Member)
Pine Brooke, LLC (100%; Class A Member)
Blue Summit III Wind, LLC (100%; Sole Member)
Blue Summit Interconnection, LLC (25%; Member)
Harmony Florida Solar, LLC (100%; Sole Member)
Ponderosa Wind, LLC (100%; Sole Member)
Saint Solar, LLC (100%; Sole Member)
Sanford Airport Solar, LLC (100%; Sole Member)
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Mountain Prairie Wind Holdings, LLC (100%; Sole Member)
Mountain Prairie Wind, LLC (100%; Sole Member)
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Baldwin Wind Holdings, LLC (100%; Sole Member)
Baldwin Wind, LLC (100%; Sole Member)
Bayhawk Wind Portfolio, LLC (100%; Sole Member)
Bayhawk Wind Holdings, LLC (100%; Sole Member)
Bayhawk Wind, LLC (100%; Class A Member)
Cedar Bluff Wind, LLC (100%; Sole Member)
Golden Hills Wind, LLC (100%; Sole Member)
Golden Hills Interconnection, LLC (67.6%; Managing Member)
Golden Plains Funding, LLC (100%; Sole Member)
Golden West Wind Holdings, LLC (100%; Sole Member)
Golden West Power Partners, LLC (100%; Class A Member)

Javelina Wind Funding, LLC (100%; Sole Member)
Javelina Wind Energy Holdings, LLC (100%; Class A Member)

Javelina Wind Energy, LLC (100%; Sole Member)
Javelina Interconnection, LLC (55%; Managing Member)
Mammoth Plains Wind Project Holdings, LLC (100%; Sole Member)
Mammoth Plains Wind Project, LLC (100%; Class A Member)

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Meadowlark Wind, LLC (100%; Sole Member)
FPL Energy Stateline Holdings, L.L.C. (100%; Sole Member)
NEP Renewables Holdings II, LLC (100%; Sole Member)
NEP Renewables II, LLC (100% Class A; Managing Member)
Ashtabula Wind II, LLC (100%; Sole Member)
Ashtabula Wind III, LLC (100%; Sole Member)
FPL Energy Vansycle L.L.C. (100%; Sole Member)
Garden Wind, LLC (100%; Sole Member)

Perrin Ranch Wind, LLC (100%; Sole Member)
Rosmar Portfolio, LLC (100%; Sole Member)
Rosmar Holdings, LLC (100% Class C; Member)
Marshall Solar, LLC (100%; Sole Member)
Roswell Solar, LLC (100%; Sole Member)
Roswell Solar Holdings, LLC (100%; Sole Member)
SSSS Holdings, LLC (100%; Sole Member)
Silver State South Solar, LLC (49.99%; Managing Member)
Silver State Solar Power South, LLC (100%; Sole Member)
Tuscola Bay Wind, LLC (100%; Sole Member)
White Oak Energy Holdings, LLC (100%; Sole Member)
White Oak Energy LLC (100%; Sole Member)
NEP Renewables Holdings, LLC (100%; Sole Member)
NEP Renewables, LLC (100% Class A; Managing Member)
Breckinridge Wind Class A Holdings, LLC (100%; Sole Member)
Breckinridge Wind Project, LLC (100%; Class A Member)

Carousel Wind Holdings, LLC (100%; Sole Member)
Carousel Wind Farm, LLC (100%; Class A Member)

Monarch Wind Holdings, LLC (100%; Sole Member)
Monarch Wind, LLC (100%; Class A Member)
Javelina Wind Holdings II, LLC (100%; Sole Member)
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Rush Springs Wind Energy, LLC (100%; Sole Member)
Mountain View Solar Holdings, LLC (100%; Sole Member)
Mountain View Solar, LLC (100%; Sole Member)
Pacific Plains Wind Class A Holdings, LLC (100%; Sole Member)
Pacific Plains Wind, LLC (100%; Class A Member)

Cottonwood Wind Project Holdings, LLC (100%; Sole Member)
Cottonwood Wind Project, LLC (100%; Sole Member)
Golden Hills North Wind, LLC (100%; Sole Member)
Golden Hills Interconnection, LLC (32.4%; Member)
NextEra Energy Bluff Point, LLC (100%; Sole Member)
Palomino Wind Holdings, LLC (100%; Sole Member)
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Prairie View Wind Holdings, LLC (100%; Sole Member)
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NextEra Desert Sunlight Holdings, LLC (99.8%; Member)
Desert Sunlight Investment Holdings, LLC (50%; Managing Member)
Desert Sunlight Holdings, LLC (100%; Sole Member)
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Seiling Wind Interconnection Services, LLC (33%; Member)
Seiling Wind, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (67%; Managing Member)
NextEra Energy Partners Constructors, LLC (100%; Sole Member)
NextEra Energy Partners Solar Acquisitions, LLC (100%; Sole Member)
Adelanto CA II, LLC (100%; Sole Member)
Adelanto Solar Funding, LLC (50.01%; Member)
Adelanto Solar Holdings, LLC (100%; Sole Member)
Adelanto Solar II, LLC (100%; Sole Member)
Adelanto Solar, LLC (100%; Sole Member)
McCoy CA II, LLC (100%; Sole Member)
McCoy Solar Holdings, LLC (50.01%; Member)
McCoy Solar Funding, LLC (100%; Sole Member)
McCoy Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
NextEra Energy Partners Ventures, LLC (100%; Sole Member)
NEP DC Holdings, LLC (100%; Sole Member)
Dos Caminos, LLC (50%; Member)
NET Holdings Management, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines Holdings, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines, LLC (100% Class A; Managing Member)
Meade Pipeline Investment Holdings, LLC (100%; Sole Member)
Meade Pipeline Investment, LLC (100%; Sole Member)
Meade Pipeline Co LLC (75%; Managing Member)
Redwood Meade Pipeline, LLC (100%; Sole Member)
Redwood Midstream, LLC (90%; Managing Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)
Redwood Midstream, LLC (10%; Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)
South Texas Midstream Holdings, LLC (100%; Sole Member)
South Texas Midstream, LLC (100% Class A; Managing

NET Midstream, LLC (100%; Sole Member)
NET General Partners, LLC (100%; Sole Member)
Eagle Ford Midstream, LP (0.1%; General Partner)
LaSalle Pipeline, LP (0.1%; General Partner)
Mission Natural Gas Company, LP (0.1%; General Partner)
Mission Valley Pipeline Company, LP (0.1%; General Partner)
Monument Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (0.1%; General Partner)
South Shore Pipeline L.P. (0.1%; General Partner)
NET Pipeline Holdings LLC (100%; Sole Member)
Eagle Ford Midstream, LP (99.9%; Limited Partner)
LaSalle Pipeline, LP (99.9%; Limited Partner)
Mission Natural Gas Company, LP (99.9%; Limited Partner)
Mission Valley Pipeline Company, LP (99.9%; Limited Partner)
Monument Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (99.9%; Limited Partner)
South Shore Pipeline L.P. (99.9%; Limited Partner)
Palo Duro Wind Portfolio, LLC (100%; Sole Member)
Palo Duro Wind Project Holdings, LLC (100%; Sole Member)
Palo Duro Wind Energy, LLC (100%; Class A Member)

Palo Duro Wind Interconnection Services, LLC (88%; Managing Member)
Shafter Solar Portfolio, LLC (100%; Sole Member)
Shafter Solar Holdings, LLC (100%; Sole Member)
Shafter Solar, LLC (100%; Sole Member)
NextEra Energy Partners, LP (59.09933442%; Limited Partner)
NextEra Energy Operating Partners GP, LLC (100%; Sole Member)
NextEra Energy Operating Partners, LP (100%; General Partner)
NextEra Energy US Partners Holdings, LLC (100%; Sole Member)
Elk City Wind Holdings, LLC (100%; Sole Member)
Genesis Purchaser Holdings, LLC (100%; Sole Member)
Genesis Purchaser, LLC (100%; Sole Member)
Genesis Solar Funding Holdings, LLC (100%; Sole Member)
Genesis Solar Funding, LLC (100%; Sole Member)
Genesis Solar Holdings, LLC (31.5131%; Class B Member)
Elk City Wind, LLC (100%; Sole Member)
Genesis Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
Golden Plains Class A Holdings, LLC (100%; Sole Member)
Golden Plains, LLC (100%; Class A Member)
Baldwin Wind Energy, LLC (100%; Sole Member)

Northern Colorado Wind Energy Center II, LLC (100%; Sole Member)
Northern Colorado Interconnect, LLC (12.9%; Member)
Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
Northern Colorado Interconnect, LLC (87.1%; Managing Member)
Wilmot Energy Center, LLC (100%; Sole Member)
Pine Brooke Class A Holdings, LLC (40%; Class C Member)
Pine Brooke, LLC (100%; Class A Member)

Blue Summit III Wind, LLC (100%; Sole Member)
Blue Summit Interconnection, LLC (25%; Member)
Harmony Florida Solar, LLC (100%; Sole Member)
Ponderosa Wind, LLC (100%; Sole Member)
Saint Solar, LLC (100%; Sole Member)
Sanford Airport Solar, LLC (100%; Sole Member)
Soldier Creek Wind, LLC (100%; Sole Member)
Taylor Creek Solar, LLC (100%; Sole Member)
Genesis Solar Holdings, LLC (100%; Class A Member)

Elk City Wind, LLC (100%; Sole Member)
Genesis Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
Golden Plains Class A Holdings, LLC (100%; Sole Member)
Golden Plains, LLC (100%; Class A Member)
Baldwin Wind Energy, LLC (100%; Sole Member)
Northern Colorado Wind Energy Center II, LLC (100%; Sole Member)
Northern Colorado Interconnect, LLC (12.9%; Member)
Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
Northern Colorado Interconnect, LLC (87.1%; Managing Member)
Wilmot Energy Center, LLC (100%; Sole Member)
Pine Brooke Class A Holdings, LLC (40%; Class C Member)
Pine Brooke, LLC (100%; Class A Member)

Blue Summit III Wind, LLC (100%; Sole Member)
Blue Summit Interconnection, LLC (25%; Member)
Harmony Florida Solar, LLC (100%; Sole Member)
Ponderosa Wind, LLC (100%; Sole Member)
Saint Solar, LLC (100%; Sole Member)
Sanford Airport Solar, LLC (100%; Sole Member)
Soldier Creek Wind, LLC (100%; Sole Member)
Taylor Creek Solar, LLC (100%; Sole Member)

Mountain Prairie Wind Holdings, LLC (100%; Sole Member)
Mountain Prairie Wind, LLC (100%; Sole Member)
Northern Colorado Wind Energy, LLC (100%; Sole Member)
NextEra Energy Partners Acquisitions, LLC (100%; Sole Member)
Baldwin Wind Holdings, LLC (100%; Sole Member)
Baldwin Wind, LLC (100%; Sole Member)
Bayhawk Wind Portfolio, LLC (100%; Sole Member)
Bayhawk Wind Holdings, LLC (100%; Sole Member)
Bayhawk Wind, LLC (100%; Class A Member)
Cedar Bluff Wind, LLC (100%; Sole Member)
Golden Hills Wind, LLC (100%; Sole Member)
Golden Hills Interconnection, LLC (67.6%; Managing Member)
Golden Plains Funding, LLC (100%; Sole Member)
Golden West Wind Holdings, LLC (100%; Sole Member)
Golden West Power Partners, LLC (100%; Class A Member)

Javelina Wind Funding, LLC (100%; Sole Member)
Javelina Wind Energy Holdings, LLC (100%; Class A Member)
Javelina Wind Energy, LLC (100%; Sole Member)
Javelina Interconnection, LLC (55%; Managing Member)
Mammoth Plains Wind Project Holdings, LLC (100%; Sole Member)
Mammoth Plains Wind Project, LLC (100%; Class A Member)
Meadowlark Wind Holdings, LLC (100%; Sole Member)
Meadowlark Wind, LLC (100%; Sole Member)
FPL Energy Stateline Holdings, L.L.C. (100%; Sole Member)
NEP Renewables Holdings II, LLC (100%; Sole Member)
NEP Renewables II, LLC (100% Class A; Managing Member)
Ashtabula Wind II, LLC (100%; Sole Member)
Ashtabula Wind III, LLC (100%; Sole Member)
FPL Energy Vansycle L.L.C. (100%; Sole Member)
Garden Wind, LLC (100%; Sole Member)
Perrin Ranch Wind, LLC (100%; Sole Member)
Rosmar Portfolio, LLC (100%; Sole Member)
Rosmar Holdings, LLC (100% Class C; Member)
Marshall Solar, LLC (100%; Sole Member)
Roswell Solar, LLC (100%; Sole Member)
Roswell Solar Holdings, LLC (100%; Sole Member)
SSSS Holdings, LLC (100%; Sole Member)
Silver State South Solar, LLC (49.99%; Managing Member)
Silver State Solar Power South, LLC (100%; Sole Member)
Tuscola Bay Wind, LLC (100%; Sole Member)
White Oak Energy Holdings, LLC (100%; Sole Member)
White Oak Energy LLC (100%; Sole Member)
NEP Renewables Holdings, LLC (100%; Sole Member)
NEP Renewables, LLC (100% Class A; Managing Member)

Breckinridge Wind Class A Holdings, LLC (100%; Sole Member)
Breckinridge Wind Project, LLC (100%; Class A Member)
Carousel Wind Holdings, LLC (100%; Sole Member)
Carousel Wind Farm, LLC (100%; Class A Member)

Monarch Wind Holdings, LLC (100%; Sole Member)
Monarch Wind, LLC (100%; Class A Member)

Javelina Wind Holdings II, LLC (100%; Sole Member)
Javelina Wind Energy II, LLC (100%; Sole Member)
Javelina Interconnection, LLC (45%; Member)
Rush Springs Wind Energy, LLC (100%; Sole Member)
Mountain View Solar Holdings, LLC (100%; Sole Member)
Mountain View Solar, LLC (100%; Sole Member)
Pacific Plains Wind Class A Holdings, LLC (100%; Sole Member)
Pacific Plains Wind, LLC (100%; Class A Member)

Cottonwood Wind Project Holdings, LLC (100%; Sole Member)
Cottonwood Wind Project, LLC (100%; Sole Member)
Golden Hills North Wind, LLC (100%; Sole Member)
Golden Hills Interconnection, LLC (32.4%; Member)
NextEra Energy Bluff Point, LLC (100%; Sole Member)
Palomino Wind Holdings, LLC (100%; Sole Member)
Palomino Wind, LLC (100%; Class A Member)

Kingman Wind Energy I, LLC (100%; Sole Member)
Kingman Wind Energy II, LLC (100%; Sole Member)
Prairie View Wind Holdings, LLC (100%; Sole Member)
Ninnescah Wind Energy LLC (100%; Sole Member)
NextEra Desert Sunlight Holdings, LLC (99.8%; Member)
Desert Sunlight Investment Holdings, LLC (50%; Managing Member)
Desert Sunlight Holdings, LLC (100%; Sole Member)
Desert Sunlight 250, LLC (100%; Sole Member)
Desert Sunlight 300, LLC (100%; Sole Member)
Nokota Wind Holdings, LLC (100%; Sole Member)
Nokota Wind, LLC (100%; Class A Member)
Brady Wind II, LLC (100%; Sole Member)
Brady Interconnection, LLC (50%; Member)
Brady Wind, LLC (100%; Sole Member)
Brady Interconnection, LLC (50%; Managing Member)
Seiling Wind Investments, LLC (100%; Sole Member)
Seiling Wind Holdings, LLC (100%; Sole Member)
Seiling Wind Portfolio, LLC (100%; Class A Member)

Seiling Wind II, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (33%; Member)
Seiling Wind, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (67%; Managing Member)
NextEra Energy Partners Constructors, LLC (100%; Sole Member)
NextEra Energy Partners Solar Acquisitions, LLC (100%; Sole Member)
Adelanto CA II, LLC (100%; Sole Member)
Adelanto Solar Funding, LLC (50.01%; Member)
Adelanto Solar Holdings, LLC (100%; Sole Member)
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Adelanto Solar, LLC (100%; Sole Member)
McCoy CA II, LLC (100%; Sole Member)
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NextEra Desert Center Blythe, LLC (50%; Member)
NextEra Energy Partners Ventures, LLC (100%; Sole Member)
NEP DC Holdings, LLC (100%; Sole Member)
Dos Caminos, LLC (50%; Member)
NET Holdings Management, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines Holdings, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines, LLC (100% Class A; Managing Member)
Meade Pipeline Investment Holdings, LLC (100%; Sole Member)
Meade Pipeline Investment, LLC (100%; Sole Member)
Meade Pipeline Co LLC (75%; Managing Member)
Redwood Meade Pipeline, LLC (100%; Sole Member)
Redwood Midstream, LLC (90%; Managing Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)
Redwood Midstream, LLC (10%; Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)
South Texas Midstream Holdings, LLC (100%; Sole Member)
South Texas Midstream, LLC (100% Class A; Managing
NET Midstream, LLC (100%; Sole Member)
NET General Partners, LLC (100%; Sole Member)
Eagle Ford Midstream, LP (0.1%; General Partner)
LaSalle Pipeline, LP (0.1%; General Partner)
Mission Natural Gas Company, LP (0.1%; General Partner)
Mission Valley Pipeline Company, LP (0.1%; General Partner)

Monument Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (0.1%; General Partner)
South Shore Pipeline L.P. (0.1%; General Partner)
NET Pipeline Holdings LLC (100%; Sole Member)
Eagle Ford Midstream, LP (99.9%; Limited Partner)
LaSalle Pipeline, LP (99.9%; Limited Partner)
Mission Natural Gas Company, LP (99.9%; Limited Partner)
Mission Valley Pipeline Company, LP (99.9%; Limited Partner)
Monument Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (99.9%; Limited Partner)
South Shore Pipeline L.P. (99.9%; Limited Partner)
Palo Duro Wind Portfolio, LLC (100%; Sole Member)
Palo Duro Wind Project Holdings, LLC (100%; Sole Member)
Palo Duro Wind Energy, LLC (100%; Class A Member)

Palo Duro Wind Interconnection Services, LLC (88%; Managing Member)
Shafter Solar Portfolio, LLC (100%; Sole Member)
Shafter Solar Holdings, LLC (100%; Sole Member)
Shafter Solar, LLC (100%; Sole Member)
NextEra Energy Operating Partners, LP (Limited Partner)
NextEra Energy US Partners Holdings, LLC (100%; Sole Member)
Elk City Wind Holdings, LLC (100%; Sole Member)
Genesis Purchaser Holdings, LLC (100%; Sole Member)
Genesis Purchaser, LLC (100%; Sole Member)
Genesis Solar Funding Holdings, LLC (100%; Sole Member)
Genesis Solar Funding, LLC (100%; Sole Member)
Genesis Solar Holdings, LLC (31.5131%; Class B Member)
Elk City Wind, LLC (100%; Sole Member)
Genesis Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
Golden Plains Class A Holdings, LLC (100%; Sole Member)
Golden Plains, LLC (100%; Class A Member)
Baldwin Wind Energy, LLC (100%; Sole Member)
Northern Colorado Wind Energy Center II, LLC (100%; Sole Member)
Northern Colorado Interconnect, LLC (12.9%; Member)
Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
Northern Colorado Interconnect, LLC (87.1%; Managing Member)
Wilmot Energy Center, LLC (100%; Sole Member)
Pine Brooke Class A Holdings, LLC (40%; Class C Member)

Pine Brooke, LLC (100%; Class A Member)

Blue Summit III Wind, LLC (100%; Sole Member)
Blue Summit Interconnection, LLC (25%; Member)
Harmony Florida Solar, LLC (100%; Sole Member)
Ponderosa Wind, LLC (100%; Sole Member)
Saint Solar, LLC (100%; Sole Member)
Sanford Airport Solar, LLC (100%; Sole Member)
Soldier Creek Wind, LLC (100%; Sole Member)
Taylor Creek Solar, LLC (100%; Sole Member)
Genesis Solar Holdings, LLC (100%; Class A Member)

Elk City Wind, LLC (100%; Sole Member)
Genesis Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
Golden Plains Class A Holdings, LLC (100%; Sole Member)
Golden Plains, LLC (100%; Class A Member)
Baldwin Wind Energy, LLC (100%; Sole Member)
Northern Colorado Wind Energy Center II, LLC (100%; Sole Member)
Northern Colorado Interconnect, LLC (12.9%; Member)
Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
Northern Colorado Interconnect, LLC (87.1%; Managing Member)
Wilmot Energy Center, LLC (100%; Sole Member)
Pine Brooke Class A Holdings, LLC (40%; Class C Member)
Pine Brooke, LLC (100%; Class A Member)

Blue Summit III Wind, LLC (100%; Sole Member)
Blue Summit Interconnection, LLC (25%; Member)
Harmony Florida Solar, LLC (100%; Sole Member)
Ponderosa Wind, LLC (100%; Sole Member)
Saint Solar, LLC (100%; Sole Member)
Sanford Airport Solar, LLC (100%; Sole Member)
Soldier Creek Wind, LLC (100%; Sole Member)
Taylor Creek Solar, LLC (100%; Sole Member)
Mountain Prairie Wind Holdings, LLC (100%; Sole Member)
Mountain Prairie Wind, LLC (100%; Sole Member)
Northern Colorado Wind Energy, LLC (100%; Sole Member)
NextEra Energy Partners Acquisitions, LLC (100%; Sole Member)
Baldwin Wind Holdings, LLC (100%; Sole Member)
Baldwin Wind, LLC (100%; Sole Member)
Bayhawk Wind Portfolio, LLC (100%; Sole Member)
Bayhawk Wind Holdings, LLC (100%; Sole Member)
Bayhawk Wind, LLC (100%; Class A Member)
Cedar Bluff Wind, LLC (100%; Sole Member)
Golden Hills Wind, LLC (100%; Sole Member)
Golden Hills Interconnection, LLC (67.6%; Managing Member)

Golden Plains Funding, LLC (100%; Sole Member)
Golden West Wind Holdings, LLC (100%; Sole Member)
Golden West Power Partners, LLC (100%; Class A Member)

Javelina Wind Funding, LLC (100%; Sole Member)
Javelina Wind Energy Holdings, LLC (100%; Class A Member)
Javelina Wind Energy, LLC (100%; Sole Member)
Javelina Interconnection, LLC (55%; Managing Member)
Mammoth Plains Wind Project Holdings, LLC (100%; Sole Member)
Mammoth Plains Wind Project, LLC (100%; Class A Member)

Meadowlark Wind Holdings, LLC (100%; Sole Member)
Meadowlark Wind, LLC (100%; Sole Member)
FPL Energy Stateline Holdings, L.L.C. (100%; Sole Member)
NEP Renewables Holdings II, LLC (100%; Sole Member)
NEP Renewables II, LLC (100% Class A; Managing Member)
Ashtabula Wind II, LLC (100%; Sole Member)
Ashtabula Wind III, LLC (100%; Sole Member)
FPL Energy Vansycle L.L.C. (100%; Sole Member)
Garden Wind, LLC (100%; Sole Member)
Perrin Ranch Wind, LLC (100%; Sole Member)
Rosmar Portfolio, LLC (100%; Sole Member)
Rosmar Holdings, LLC (100% Class C; Member)
Marshall Solar, LLC (100%; Sole Member)
Roswell Solar, LLC (100%; Sole Member)
Roswell Solar Holdings, LLC (100%; Sole Member)
SSSS Holdings, LLC (100%; Sole Member)
Silver State South Solar, LLC (49.99%; Managing Member)
Silver State Solar Power South, LLC (100%; Sole Member)
Tuscola Bay Wind, LLC (100%; Sole Member)
White Oak Energy Holdings, LLC (100%; Sole Member)
White Oak Energy LLC (100%; Sole Member)
NEP Renewables Holdings, LLC (100%; Sole Member)
NEP Renewables, LLC (100% Class A; Managing Member)
Breckinridge Wind Class A Holdings, LLC (100%; Sole Member)
Breckinridge Wind Project, LLC (100%; Class A Member)
Carousel Wind Holdings, LLC (100%; Sole Member)
Carousel Wind Farm, LLC (100%; Class A Member)

Monarch Wind Holdings, LLC (100%; Sole Member)
Monarch Wind, LLC (100%; Class A Member)
Javelina Wind Holdings II, LLC (100%; Sole Member)
Javelina Wind Energy II, LLC (100%; Sole Member)
Javelina Interconnection, LLC (45%; Member)
Rush Springs Wind Energy, LLC (100%; Sole Member)
Mountain View Solar Holdings, LLC (100%; Sole Member)
Mountain View Solar, LLC (100%; Sole Member)

Pacific Plains Wind Class A Holdings, LLC (100%; Sole Member)
Pacific Plains Wind, LLC (100%; Class A Member)

Cottonwood Wind Project Holdings, LLC (100%; Sole Member)
Cottonwood Wind Project, LLC (100%; Sole Member)
Golden Hills North Wind, LLC (100%; Sole Member)
Golden Hills Interconnection, LLC (32.4%; Member)
NextEra Energy Bluff Point, LLC (100%; Sole Member)
Palomino Wind Holdings, LLC (100%; Sole Member)
Palomino Wind, LLC (100%; Class A Member)
Kingman Wind Energy I, LLC (100%; Sole Member)
Kingman Wind Energy II, LLC (100%; Sole Member)
Prairie View Wind Holdings, LLC (100%; Sole Member)
Ninnescah Wind Energy LLC (100%; Sole Member)
NextEra Desert Sunlight Holdings, LLC (99.8%; Member)
Desert Sunlight Investment Holdings, LLC (50%; Managing Member)
Desert Sunlight Holdings, LLC (100%; Sole Member)
Desert Sunlight 250, LLC (100%; Sole Member)
Desert Sunlight 300, LLC (100%; Sole Member)
Nokota Wind Holdings, LLC (100%; Sole Member)
Nokota Wind, LLC (100%; Class A Member)
Brady Wind II, LLC (100%; Sole Member)
Brady Interconnection, LLC (50%; Member)
Brady Wind, LLC (100%; Sole Member)
Brady Interconnection, LLC (50%; Managing Member)
Seiling Wind Investments, LLC (100%; Sole Member)
Seiling Wind Holdings, LLC (100%; Sole Member)
Seiling Wind Portfolio, LLC (100%; Class A Member)

Seiling Wind II, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (33%; Member)
Seiling Wind, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (67%; Managing Member)
NextEra Energy Partners Constructors, LLC (100%; Sole Member)
NextEra Energy Partners Solar Acquisitions, LLC (100%; Sole Member)
Adelanto CA II, LLC (100%; Sole Member)
Adelanto Solar Funding, LLC (50.01%; Member)
Adelanto Solar Holdings, LLC (100%; Sole Member)
Adelanto Solar II, LLC (100%; Sole Member)
Adelanto Solar, LLC (100%; Sole Member)
McCoy CA II, LLC (100%; Sole Member)
McCoy Solar Holdings, LLC (50.01%; Member)
McCoy Solar Funding, LLC (100%; Sole Member)
McCoy Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
NextEra Energy Partners Ventures, LLC (100%; Sole Member)

NEP DC Holdings, LLC (100%; Sole Member)
Dos Caminos, LLC (50%; Member)
NET Holdings Management, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines Holdings, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines, LLC (100% Class A; Managing Member)
Meade Pipeline Investment Holdings, LLC (100%; Sole Member)
Meade Pipeline Investment, LLC (100%; Sole Member)
Meade Pipeline Co LLC (75%; Managing Member)
Redwood Meade Pipeline, LLC (100%; Sole Member)
Redwood Midstream, LLC (90%; Managing Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)
Redwood Midstream, LLC (10%; Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)
South Texas Midstream Holdings, LLC (100%; Sole Member)
South Texas Midstream, LLC (100% Class A; Managing
NET Midstream, LLC (100%; Sole Member)
NET General Partners, LLC (100%; Sole Member)
Eagle Ford Midstream, LP (0.1%; General Partner)
LaSalle Pipeline, LP (0.1%; General Partner)
Mission Natural Gas Company, LP (0.1%; General Partner)
Mission Valley Pipeline Company, LP (0.1%; General Partner)
Monument Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (0.1%; General Partner)
South Shore Pipeline L.P. (0.1%; General Partner)
NET Pipeline Holdings LLC (100%; Sole Member)
Eagle Ford Midstream, LP (99.9%; Limited Partner)
LaSalle Pipeline, LP (99.9%; Limited Partner)
Mission Natural Gas Company, LP (99.9%; Limited Partner)
Mission Valley Pipeline Company, LP (99.9%; Limited Partner)
Monument Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (99.9%; Limited Partner)
South Shore Pipeline L.P. (99.9%; Limited Partner)
Palo Duro Wind Portfolio, LLC (100%; Sole Member)
Palo Duro Wind Project Holdings, LLC (100%; Sole Member)
Palo Duro Wind Energy, LLC (100%; Class A Member)

Palo Duro Wind Interconnection Services, LLC (88%; Managing Member)
Shafter Solar Portfolio, LLC (100%; Sole Member)
Shafter Solar Holdings, LLC (100%; Sole Member)
Shafter Solar, LLC (100%; Sole Member)
NextEra Energy Operating Partners, LP (Limited Partner)
NextEra Energy US Partners Holdings, LLC (100%; Sole Member)
Elk City Wind Holdings, LLC (100%; Sole Member)
Genesis Purchaser Holdings, LLC (100%; Sole Member)
Genesis Purchaser, LLC (100%; Sole Member)
Genesis Solar Funding Holdings, LLC (100%; Sole Member)
Genesis Solar Funding, LLC (100%; Sole Member)
Genesis Solar Holdings, LLC (31.5131%; Class B Member)
Elk City Wind, LLC (100%; Sole Member)
Genesis Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
Golden Plains Class A Holdings, LLC (100%; Sole Member)
Golden Plains, LLC (100%; Class A Member)
Baldwin Wind Energy, LLC (100%; Sole Member)
Northern Colorado Wind Energy Center II, LLC (100%; Sole Member)
Northern Colorado Interconnect, LLC (12.9%; Member)
Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
Northern Colorado Interconnect, LLC (87.1%; Managing Member)
Wilmot Energy Center, LLC (100%; Sole Member)
Pine Brooke Class A Holdings, LLC (40%; Class C Member)
Pine Brooke, LLC (100%; Class A Member)

Blue Summit III Wind, LLC (100%; Sole Member)
Blue Summit Interconnection, LLC (25%; Member)
Harmony Florida Solar, LLC (100%; Sole Member)
Ponderosa Wind, LLC (100%; Sole Member)
Saint Solar, LLC (100%; Sole Member)
Sanford Airport Solar, LLC (100%; Sole Member)
Soldier Creek Wind, LLC (100%; Sole Member)
Taylor Creek Solar, LLC (100%; Sole Member)
Genesis Solar Holdings, LLC (100%; Class A Member)

Elk City Wind, LLC (100%; Sole Member)
Genesis Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
Golden Plains Class A Holdings, LLC (100%; Sole Member)
Golden Plains, LLC (100%; Class A Member)
Baldwin Wind Energy, LLC (100%; Sole Member)
Northern Colorado Wind Energy Center II, LLC (100%; Sole Member)
Northern Colorado Interconnect, LLC (12.9%; Member)

Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
Northern Colorado Interconnect, LLC (87.1%; Managing Member)
Wilmot Energy Center, LLC (100%; Sole Member)
Pine Brooke Class A Holdings, LLC (40%; Class C Member)
Pine Brooke, LLC (100%; Class A Member)

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Blue Summit Interconnection, LLC (25%; Member)
Harmony Florida Solar, LLC (100%; Sole Member)
Ponderosa Wind, LLC (100%; Sole Member)
Saint Solar, LLC (100%; Sole Member)
Sanford Airport Solar, LLC (100%; Sole Member)
Soldier Creek Wind, LLC (100%; Sole Member)
Taylor Creek Solar, LLC (100%; Sole Member)
Mountain Prairie Wind Holdings, LLC (100%; Sole Member)
Mountain Prairie Wind, LLC (100%; Sole Member)
Northern Colorado Wind Energy, LLC (100%; Sole Member)
NextEra Energy Partners Acquisitions, LLC (100%; Sole Member)
Baldwin Wind Holdings, LLC (100%; Sole Member)
Baldwin Wind, LLC (100%; Sole Member)
Bayhawk Wind Portfolio, LLC (100%; Sole Member)
Bayhawk Wind Holdings, LLC (100%; Sole Member)
Bayhawk Wind, LLC (100%; Class A Member)
Cedar Bluff Wind, LLC (100%; Sole Member)
Golden Hills Wind, LLC (100%; Sole Member)
Golden Hills Interconnection, LLC (67.6%; Managing Member)
Golden Plains Funding, LLC (100%; Sole Member)
Golden West Wind Holdings, LLC (100%; Sole Member)
Golden West Power Partners, LLC (100%; Class A Member)

Javelina Wind Funding, LLC (100%; Sole Member)
Javelina Wind Energy Holdings, LLC (100%; Class A Member)
Javelina Wind Energy, LLC (100%; Sole Member)
Javelina Interconnection, LLC (55%; Managing Member)
Mammoth Plains Wind Project Holdings, LLC (100%; Sole Member)
Mammoth Plains Wind Project, LLC (100%; Class A Member)

Meadowlark Wind Holdings, LLC (100%; Sole Member)
Meadowlark Wind, LLC (100%; Sole Member)
FPL Energy Stateline Holdings, L.L.C. (100%; Sole Member)
NEP Renewables Holdings II, LLC (100%; Sole Member)
NEP Renewables II, LLC (100% Class A; Managing Member)
Ashtabula Wind II, LLC (100%; Sole Member)
Ashtabula Wind III, LLC (100%; Sole Member)
FPL Energy Vansycle L.L.C. (100%; Sole Member)
Garden Wind, LLC (100%; Sole Member)

Perrin Ranch Wind, LLC (100%; Sole Member)
Rosmar Portfolio, LLC (100%; Sole Member)
Rosmar Holdings, LLC (100% Class C; Member)
Marshall Solar, LLC (100%; Sole Member)
Roswell Solar, LLC (100%; Sole Member)
Roswell Solar Holdings, LLC (100%; Sole Member)
SSSS Holdings, LLC (100%; Sole Member)
Silver State South Solar, LLC (49.99%; Managing Member)
Silver State Solar Power South, LLC (100%; Sole Member)
Tuscola Bay Wind, LLC (100%; Sole Member)
White Oak Energy Holdings, LLC (100%; Sole Member)
White Oak Energy LLC (100%; Sole Member)
NEP Renewables Holdings, LLC (100%; Sole Member)
NEP Renewables, LLC (100% Class A; Managing Member)
Breckinridge Wind Class A Holdings, LLC (100%; Sole Member)
Breckinridge Wind Project, LLC (100%; Class A Member)
Carousel Wind Holdings, LLC (100%; Sole Member)
Carousel Wind Farm, LLC (100%; Class A Member)

Monarch Wind Holdings, LLC (100%; Sole Member)
Monarch Wind, LLC (100%; Class A Member)
Javelina Wind Holdings II, LLC (100%; Sole Member)
Javelina Wind Energy II, LLC (100%; Sole Member)
Javelina Interconnection, LLC (45%; Member)
Rush Springs Wind Energy, LLC (100%; Sole Member)
Mountain View Solar Holdings, LLC (100%; Sole Member)
Mountain View Solar, LLC (100%; Sole Member)
Pacific Plains Wind Class A Holdings, LLC (100%; Sole Member)
Pacific Plains Wind, LLC (100%; Class A Member)

Cottonwood Wind Project Holdings, LLC (100%; Sole Member)
Cottonwood Wind Project, LLC (100%; Sole Member)
Golden Hills North Wind, LLC (100%; Sole Member)
Golden Hills Interconnection, LLC (32.4%; Member)
NextEra Energy Bluff Point, LLC (100%; Sole Member)
Palomino Wind Holdings, LLC (100%; Sole Member)
Palomino Wind, LLC (100%; Class A Member)
Kingman Wind Energy I, LLC (100%; Sole Member)
Kingman Wind Energy II, LLC (100%; Sole Member)
Prairie View Wind Holdings, LLC (100%; Sole Member)
Ninnescah Wind Energy LLC (100%; Sole Member)
NextEra Desert Sunlight Holdings, LLC (99.8%; Member)
Desert Sunlight Investment Holdings, LLC (50%; Managing Member)
Desert Sunlight Holdings, LLC (100%; Sole Member)
Desert Sunlight 250, LLC (100%; Sole Member)
Desert Sunlight 300, LLC (100%; Sole Member)

Nokota Wind Holdings, LLC (100%; Sole Member)
Nokota Wind, LLC (100%; Class A Member)
Brady Wind II, LLC (100%; Sole Member)
Brady Interconnection, LLC (50%; Member)
Brady Wind, LLC (100%; Sole Member)
Brady Interconnection, LLC (50%; Managing Member)
Seiling Wind Investments, LLC (100%; Sole Member)
Seiling Wind Holdings, LLC (100%; Sole Member)
Seiling Wind Portfolio, LLC (100%; Class A Member)

Seiling Wind II, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (33%; Member)
Seiling Wind, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (67%; Managing Member)
NextEra Energy Partners Constructors, LLC (100%; Sole Member)
NextEra Energy Partners Solar Acquisitions, LLC (100%; Sole Member)
Adelanto CA II, LLC (100%; Sole Member)
Adelanto Solar Funding, LLC (50.01%; Member)
Adelanto Solar Holdings, LLC (100%; Sole Member)
Adelanto Solar II, LLC (100%; Sole Member)
Adelanto Solar, LLC (100%; Sole Member)
McCoy CA II, LLC (100%; Sole Member)
McCoy Solar Holdings, LLC (50.01%; Member)
McCoy Solar Funding, LLC (100%; Sole Member)
McCoy Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
NextEra Energy Partners Ventures, LLC (100%; Sole Member)
NEP DC Holdings, LLC (100%; Sole Member)
Dos Caminos, LLC (50%; Member)
NET Holdings Management, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines Holdings, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines, LLC (100% Class A; Managing Member)
Meade Pipeline Investment Holdings, LLC (100%; Sole Member)
Meade Pipeline Investment, LLC (100%; Sole Member)
Meade Pipeline Co LLC (75%; Managing Member)
Redwood Meade Pipeline, LLC (100%; Sole Member)
Redwood Midstream, LLC (90%; Managing Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)
Redwood Midstream, LLC (10%; Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)

South Texas Midstream Holdings, LLC (100%; Sole Member)
South Texas Midstream, LLC (100% Class A; Managing
NET Midstream, LLC (100%; Sole Member)
NET General Partners, LLC (100%; Sole Member)
Eagle Ford Midstream, LP (0.1%; General Partner)
LaSalle Pipeline, LP (0.1%; General Partner)
Mission Natural Gas Company, LP (0.1%; General Partner)
Mission Valley Pipeline Company, LP (0.1%; General Partner)
Monument Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (0.1%; General Partner)
South Shore Pipeline L.P. (0.1%; General Partner)
NET Pipeline Holdings LLC (100%; Sole Member)
Eagle Ford Midstream, LP (99.9%; Limited Partner)
LaSalle Pipeline, LP (99.9%; Limited Partner)
Mission Natural Gas Company, LP (99.9%; Limited Partner)
Mission Valley Pipeline Company, LP (99.9%; Limited Partner)
Monument Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (99.9%; Limited Partner)
South Shore Pipeline L.P. (99.9%; Limited Partner)
Palo Duro Wind Portfolio, LLC (100%; Sole Member)
Palo Duro Wind Project Holdings, LLC (100%; Sole Member)
Palo Duro Wind Energy, LLC (100%; Class A Member)

Palo Duro Wind Interconnection Services, LLC (88%; Managing Member)
Shafter Solar Portfolio, LLC (100%; Sole Member)
Shafter Solar Holdings, LLC (100%; Sole Member)
Shafter Solar, LLC (100%; Sole Member)
NextEra Energy NextBridge Holdings GP, LLC (100%; Sole Member)
NextEra Energy NextBridge Holdings GP, ULC (100%; Shareholder)
NextEra Energy Nextbridge Holdings, LP (0.0001%; General Partner)
NextEra Energy NextBridge Holding, ULC (100%; Shareholder)
NextBridge Infrastructure LP (50%; Limited Partner)
NextEra Energy Nextbridge Holdings, LP (99.9999%; Limited Partner)
NextEra Energy NextBridge Holding, ULC (100%; Shareholder)
NextBridge Infrastructure LP (50%; Limited Partner)
NextEra Energy UCT Holding, Inc. (100%; Shareholder)
Upper Canada Transmission, Inc. (50%; Shareholder)
NextBridge Infrastructure LP (100%; General Partner)
Northpoint I Wind GP, Inc. (100%; Shareholder)
Northpoint I Wind, LP (0.0001%; General Partner)
Northpoint I Wind LP, ULC (100%; Shareholder)
Northpoint I Wind, LP (89.9999%; Limited Partner)
Northpoint II Wind GP, Inc. (100%; Shareholder)
Northpoint II Wind, LP (0.0001%; General Partner)

Northpoint II Wind LP, ULC (100%; Shareholder)
Northpoint II Wind, LP (89.9999%; Limited Partner)
Parry Energy Storage GP, LLC (100%; Sole Member)
Parry Energy Storage GP, ULC (100%; Shareholder)
Parry Energy Storage, LP (0.0001%; General Partner)
Parry Energy Storage LP, ULC (100%; Shareholder)
Parry Energy Storage, LP (99.9999%; Limited Partner)
Pubnico Point GP, Inc. (100%; Shareholder)
Pubnico Point, LP (0.01%; General Partner)
Red Deer Solar GP, Inc. (100%; Shareholder)
Red Deer Solar, LP (0.0001%; General Partner)
Red Deer Solar LP, ULC (100%; Shareholder)
Red Deer Solar, LP (99.9999%; Limited Partner)
Swift Wind GP, Inc. (100%; Shareholder)
Swift Wind, LP (0.0001%; General Partner)
Swift Wind LP, ULC (100%; Shareholder)
Swift Wind, LP (99.9999%; Limited Partner)
Thames Solar GP, Inc. (100%; Shareholder)
Thames Solar, LP (0.0001%; General Partner)
Thames Solar LP, ULC (100%; Shareholder)
Thames Solar, LP (99.9999%; Limited Partner)
Trout Lake I Solar GP, Inc. (100%; Shareholder)
Trout Lake I Solar, LP (0.0001%; General Partner)
Trout Lake I Solar LP, ULC (100%; Shareholder)
Trout Lake I Solar, LP (89.9999%; Limited Partner)
Trout Lake II Solar GP, Inc. (100%; Shareholder)
Trout Lake II Solar, LP (0.0001%; General Partner)
Trout Lake II Solar LP, ULC (100%; Shareholder)
Trout Lake II Solar, LP (99.9999%; Limited Partner)
Trout Lake III Solar GP, Inc. (100%; Shareholder)
Trout Lake III Solar, LP (0.0001%; General Partner)
Trout Lake III Solar LP, ULC (100%; Shareholder)
Trout Lake III Solar, LP (99.9999%; Limited Partner)
Zephyrus Wind GP, Inc. (100%; Shareholder)
Zephyrus Wind, LP (0.0001%; General Partner)
Zephyrus Wind LP, ULC (100%; Shareholder)
Zephyrus Wind, LP (99.9999%; Limited Partner)
NextEra Energy Canada, LP (99.9999%; Limited Partner)
Aquilo Holdings LP, ULC (100%; Shareholder)
Aquilo LP, ULC (100%; Shareholder)
Mount Copper, LP (99.99%; Limited Partner)
Pubnico Point Wind Farm Inc. (100%; Shareholder)
Pubnico Point, LP (99.99%; Limited Partner)
Battersea Solar GP, Inc. (100%; Shareholder)
Battersea Solar, LP (0.0001%; General Partner)
Battersea Solar LP, ULC (100%; Shareholder)
Battersea Solar, LP (89.9999%; Limited Partner)
Buffalo Trail Solar GP, Inc. (100%; Shareholder)
Buffalo Trail Solar, LP (0.0001%; General Partner)
Buffalo Trail Solar LP, ULC (100%; Shareholder)
Buffalo Trail Solar, LP (99.9999%; Limited Partner)
Clarabelle I Solar GP, Inc. (100%; Shareholder)
Clarabelle I Solar, LP (0.0001%; General Partner)
Clarabelle I Solar LP, ULC (100%; Shareholder)

Clarabelle I Solar, LP (89.9999%; Limited Partner)
Clarabelle II Solar LP, ULC (100%; Shareholder)
Clarabelle II Solar, LP (89.9999%; Limited Partner)
Clarabelle II Solar GP, Inc. (100%; Shareholder)
Clarabelle II Solar, LP (0.0001%; General Partner)
Clarabelle III Solar GP, Inc. (100%; Shareholder)
Clarabelle III Solar, LP (0.0001%; General Partner)
Clarabelle III Solar LP, ULC (100%; Shareholder)
Clarabelle III Solar, LP (99.9999%; Limited Partner)
Cordukes Solar GP, Inc. (100%; Shareholder)
Cordukes Solar, LP (0.0001%; General Partner)
Cordukes Solar LP, ULC (100%; Shareholder)
Cordukes Solar, LP (89.9999%; Limited Partner)
Costigan Wind GP, Inc. (100%; Shareholder)
Costigan Wind, LP (0.0001%; General Partner)
Costigan Wind LP, ULC (100%; Shareholder)
Costigan Wind, LP (99.9999%; Limited Partner)
Elmira Energy Storage GP, LLC (100%; Sole Member)
Elmira Energy Storage GP, ULC (100%; Shareholder)
Elmira Energy Storage, LP (0.0001%; General Partner)
Elmira Energy Storage LP, ULC (100%; Shareholder)
Elmira Energy Storage, LP (99.9999%; Limited Partner)
Elmsthorpe Wind GP, Inc. (100%; Shareholder)
Elmsthorpe Wind, LP (0.0001%; General Partner)
Elmsthorpe Wind LP, ULC (100%; Shareholder)
Elmsthorpe Wind, LP (99.9999%; Limited Partner)
Ghost Pine Energy Storage GP, Inc. (100%; Shareholder)
Ghost Pine Energy Storage, LP (0.0001%; General Partner)
Ghost Pine Energy Storage LP, ULC (100%; Shareholder)
Ghost Pine Energy Storage, LP (99.9999%; Limited Partner)
Glenridge Wind GP, Inc. (100%; Shareholder)
Glenridge Wind, LP (0.0001%; General Partner)
Glenridge Wind LP, ULC (100%; Shareholder)
Glenridge Wind, LP (99.9999%; Limited Partner)
Hardy Creek Wind GP, Inc. (100%; Shareholder)
Hardy Creek Wind, LP (0.0001%; General Partner)
Hardy Creek Wind, ULC (100%; Shareholder)
Hardy Creek Wind, LP (89.9999%; Limited Partner)
Heritage Wind GP, Inc. (100%; Shareholder)
Heritage Wind, LP (0.0001%; General Partner)
Heritage Wind LP, ULC (100%; Shareholder)
Heritage Wind, LP (99.9999%; Limited Partner)
High Hills Wind GP, Inc. (100%; Shareholder)
High Hills Wind, LP (0.0001%; General Partner)
High Hills Wind LP, ULC (100%; Shareholder)
High Hills Wind, LP (99.9999%; Limited Partner)
Kitscoty Wind GP, Inc. (100%; Shareholder)
Kitscoty Wind, LP (0.0001%; General Partner)
Kitscoty Wind LP, ULC (100%; Shareholder)
Kitscoty Wind, LP (99.9999%; Limited Partner)
Living Skies Solar 10 GP, Inc. (100%; Shareholder)
Living Skies Solar 10, LP (0.0001%; General Partner)
Living Skies Solar 10 LP, ULC (100%; Shareholder)
Living Skies Solar 10, LP (99.9999%; Limited Partner)

McAdam Wind GP, Inc. (100%; Shareholder)
McAdam Wind, LP (0.0001%; General Partner)
McAdam Wind LP, ULC (100%; Shareholder)
McAdam Wind, LP (99.9999%; Limited Partner)
Minudie Wind GP, Inc. (100%; Shareholder)
Minudie Wind, LP (0.0001%; General Partner)
Minudie Wind LP, ULC (100%; Shareholder)
Minudie Wind, LP (99.9999%; Limited Partner)
Mount Copper GP, Inc. (100%; Shareholder)
Mount Copper, LP (0.01%; General Partner)
NextEra Energy Canada Storage GP, Inc. (100%; Shareholder)
NextEra Energy Canada Storage, LP (0.0001%; General Partner)
NextEra Energy Canada Storage LP, ULC (100%; Shareholder)
NextEra Energy Canada Storage, LP (99.9999%; Limited Partner)
NextEra Energy Canadian Holdings, ULC (100%; Shareholder)
Bornish Wind BC Holdings, ULC (100%; Shareholder)
Bornish Wind Funding GP, LLC (100%; Sole Member)
Bornish Wind Funding GP, ULC (100%; Shareholder)
Bornish Wind Funding, LP (0.0001%; General Partner)
Bornish Wind GP, LLC (100%; Sole Member)
Bornish Wind GP, ULC (100%; Shareholder)
Bornish Wind, LP (0.01%; General Partner)
Bornish Wind, LP (99.99%; Limited Partner)
Bornish Wind Funding, LP (99.9999%; Limited Partner)
Bornish Wind GP, LLC (100%; Sole Member)
Bornish Wind GP, ULC (100%; Shareholder)
Bornish Wind, LP (0.01%; General Partner)
Bornish Wind, LP (99.99%; Limited Partner)
CP II CAD Holdings LP GP, LLC (100%; Sole Member)
CP II Holdings LP GP, ULC (100%; Shareholder)
CP II Holdings, LP (0.0001%; General Partner)
CP II Funding GP, LLC (100%; Sole Member)
CP II Funding GP, ULC (100%; Shareholder)
CP II Funding, LP (0.0001%; General Partner)
Cedar Point II Limited Partnership (49.995%; Limited Partner)
CP II Holdings LP, ULC (100%; Shareholder)
CP II Funding, LP (99.9999%; Limited Partner)
Cedar Point II Limited Partnership (49.995%; Limited Partner)
CP II Holdings GP, Inc. (100%; Shareholder)
Cedar Point II GP Inc. (50%; Shareholder)
Cedar Point II Limited Partnership (0.01%; General Partner)
CP II Holdings, LP (99.9999%; Limited Partner)
CP II Funding GP, LLC (100%; Sole Member)
CP II Funding GP, ULC (100%; Shareholder)
CP II Funding, LP (0.0001%; General Partner)
Cedar Point II Limited Partnership (49.995%; Limited Partner)
CP II Holdings LP, ULC (100%; Shareholder)
CP II Funding, LP (99.9999%; Limited Partner)
Cedar Point II Limited Partnership (49.995%; Limited Partner)
East Durham Wind BC Holdings, ULC (100%; Shareholder)

East Durham Wind Funding GP, LLC (100%; Sole Member)
East Durham Wind Funding GP, ULC (100%; Shareholder)
East Durham Wind Funding, LP (0.0001%; General Partner)
East Durham Wind GP, LLC (100%; Sole Member)
East Durham Wind GP, ULC (100%; Shareholder)
East Durham Wind, LP (0.0001%; General Partner)
East Durham Wind, LP (99.9999%; Limited Partner)
East Durham Wind Funding, LP (99.9999%; Limited Partner)
East Durham Wind GP, LLC (100%; Sole Member)
East Durham Wind GP, ULC (100%; Shareholder)
East Durham Wind, LP (0.0001%; General Partner)
East Durham Wind, LP (99.9999%; Limited Partner)
Goshen Wind BC Holdings, ULC (100%; Shareholder)
Goshen Wind Funding GP, LLC (100%; Sole Member)
Goshen Wind Funding GP, ULC (100%; Shareholder)
Goshen Wind Funding, LP (0.0001%; General Partner)
Goshen Wind GP, LLC (100%; Sole Member)
Goshen Wind GP, ULC (100%; Shareholder)
Goshen Wind, LP (0.0001%; General Partner)
Goshen Wind, LP (99.9999%; Limited Partner)
Goshen Wind Funding, LP (99.9999%; Limited Partner)
Goshen Wind GP, LLC (100%; Sole Member)
Goshen Wind GP, ULC (100%; Shareholder)
Goshen Wind, LP (0.0001%; General Partner)
Goshen Wind, LP (99.9999%; Limited Partner)
Kerwood Wind BC Holdings, ULC (100%; Shareholder)
Kerwood Wind Funding GP, LLC (100%; Sole Member)
Kerwood Wind Funding GP, ULC (100%; Shareholder)
Kerwood Wind Funding, LP (0.0001%; General Partner)
Kerwood Wind GP, LLC (100%; Sole Member)
Kerwood Wind GP, ULC (100%; Shareholder)
Kerwood Wind, LP (0.0001%; General Partner)
Kerwood Wind, LP (99.9999%; Limited Partner)
Kerwood Wind Funding, LP (99.9999%; Limited Partner)
Kerwood Wind GP, LLC (100%; Sole Member)
Kerwood Wind GP, ULC (100%; Shareholder)
Kerwood Wind, LP (0.0001%; General Partner)
Kerwood Wind, LP (99.9999%; Limited Partner)
Mount Miller Holdings GP, LLC (100%; Sole Member)
Mount Miller Holdings GP, ULC (100%; Shareholder)
Mount Miller Holdings II, LP (0.0001%; General Partner)
Mount Miller Holdco, LLC (100%; Sole Member)
Mount Miller Holdco, ULC (100%; Shareholder)
4263766 Canada Inc. (100%; Shareholder)
Mount Miller GP, ULC (100%; Shareholder)
Mount Miller Wind Energy Limited Partnership (0.01%; General Partner)
Mount Miller GP, ULC (100%; Shareholder)
Mount Miller Wind Energy Limited Partnership (0.01%; General Partner)
Mount Miller Wind Energy Limited Partnership (99.99%; Limited Partner)
Mount Miller Wind Energy Limited Partnership (Limited Partner)

Mount Miller Holdings II, LP (99.9999%; Limited Partner)
Mount Miller Holdco, LLC (100%; Sole Member)
Mount Miller Holdco, ULC (100%; Shareholder)
4263766 Canada Inc. (100%; Shareholder)
Mount Miller GP, ULC (100%; Shareholder)
Mount Miller Wind Energy Limited Partnership (0.01%; General Partner)
Mount Miller GP, ULC (100%; Shareholder)
Mount Miller Wind Energy Limited Partnership (0.01%; General Partner)
Mount Miller Wind Energy Limited Partnership (99.99%; Limited Partner)
Mount Miller Wind Energy Limited Partnership (Limited Partner)
NECD Holdings, LP (99.9999%; Limited Partner)
NextEra Canada Development, LP (99.9999%; Limited Partner)
NextEra Canada Constructors, LLC (100%; Sole Member)
NextEra Canada Constructors GP, ULC (100%; Shareholder)
NextEra Canada Constructors, LP (0.0001%; General Partner)
NextEra Canada Constructors, LP (99.9999%; Limited Partner)
NextEra Canada Development GP, LLC (100%; Sole Member)
NextEra Canada Development GP, ULC (100%; Shareholder)
NECD Holdings, LP (0.0001%; General Partner)
NextEra Canada Development, LP (99.9999%; Limited Partner)
NextEra Canada Development, LP (0.0001%; General Partner)
NextEra Canadian IP, Inc. (100%; Shareholder)
NextEra Energy Canada Equipment, ULC (100%; Shareholder)
Fortuna GP, LLC (100%; Sole Member)
Fortuna GP, ULC (100%; Shareholder)
Ghost Pine Windfarm, LP (0.01%; General Partner)
Ghost Pine Windfarm, LP (99.99%; Limited Partner)
NextEra Energy Canadian Operating Services, Inc. (100%; Shareholder)
NextEra Energy Equity Partners, LP (100%; Limited Partner)
NextEra Energy Operating Partners, LP (0.582603849%; Limited Partner)
NextEra Energy US Partners Holdings, LLC (100%; Sole Member)
Elk City Wind Holdings, LLC (100%; Sole Member)
Genesis Purchaser Holdings, LLC (100%; Sole Member)
Genesis Purchaser, LLC (100%; Sole Member)
Genesis Solar Funding Holdings, LLC (100%; Sole Member)
Genesis Solar Funding, LLC (100%; Sole Member)
Genesis Solar Holdings, LLC (31.5131%; Class B Member)
Elk City Wind, LLC (100%; Sole Member)
Genesis Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
Golden Plains Class A Holdings, LLC (100%; Sole Member)
Golden Plains, LLC (100%; Class A Member)
Baldwin Wind Energy, LLC (100%; Sole Member)
Northern Colorado Wind Energy Center II, LLC (100%; Sole Member)
Northern Colorado Interconnect, LLC (12.9%; Member)

Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
Northern Colorado Interconnect, LLC (87.1%; Managing Member)
Wilmot Energy Center, LLC (100%; Sole Member)
Pine Brooke Class A Holdings, LLC (40%; Class C Tax Equity Member)
Pine Brooke, LLC (100%; Class A Member)
Blue Summit III Wind, LLC (100%; Sole Member)
Blue Summit Interconnection, LLC (25%; Member)
Harmony Florida Solar, LLC (100%; Sole Member)
Ponderosa Wind, LLC (100%; Sole Member)
Saint Solar, LLC (100%; Sole Member)
Sanford Airport Solar, LLC (100%; Sole Member)
Soldier Creek Wind, LLC (100%; Sole Member)
Taylor Creek Solar, LLC (100%; Sole Member)
Genesis Solar Holdings, LLC (100%; Class A Member)
Elk City Wind, LLC (100%; Sole Member)
Genesis Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
Golden Plains Class A Holdings, LLC (100%; Sole Member)
Golden Plains, LLC (100%; Class A Member)
Baldwin Wind Energy, LLC (100%; Sole Member)
Northern Colorado Wind Energy Center II, LLC (100%; Sole Member)
Northern Colorado Interconnect, LLC (12.9%; Member)
Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
Northern Colorado Interconnect, LLC (87.1%; Managing Member)
Wilmot Energy Center, LLC (100%; Sole Member)
Pine Brooke Class A Holdings, LLC (40%; Class C Member)
Pine Brooke, LLC (100%; Class A Member)
Blue Summit III Wind, LLC (100%; Sole Member)
Blue Summit Interconnection, LLC (25%; Member)
Harmony Florida Solar, LLC (100%; Sole Member)
Ponderosa Wind, LLC (100%; Sole Member)
Saint Solar, LLC (100%; Sole Member)
Sanford Airport Solar, LLC (100%; Sole Member)
Soldier Creek Wind, LLC (100%; Sole Member)
Taylor Creek Solar, LLC (100%; Sole Member)
Mountain Prairie Wind Holdings, LLC (100%; Sole Member)
Mountain Prairie Wind, LLC (100%; Sole Member)
Northern Colorado Wind Energy, LLC (100%; Sole Member)
NextEra Energy Partners Acquisitions, LLC (100%; Sole Member)
Baldwin Wind Holdings, LLC (100%; Sole Member)
Baldwin Wind, LLC (100%; Sole Member)
Bayhawk Wind Portfolio, LLC (100%; Sole Member)
Bayhawk Wind Holdings, LLC (100%; Sole Member)
Bayhawk Wind, LLC (100%; Class A Member)
Cedar Bluff Wind, LLC (100%; Sole Member)

Golden Hills Wind, LLC (100%; Sole Member)
Golden Hills Interconnection, LLC (67.6%; Managing Member)
Golden Plains Funding, LLC (100%; Sole Member)
Golden West Wind Holdings, LLC (100%; Sole Member)
Golden West Power Partners, LLC (100%; Class A Member)

Javelina Wind Funding, LLC (100%; Sole Member)
Javelina Wind Energy Holdings, LLC (100%; Class A Member)

Javelina Wind Energy, LLC (100%; Sole Member)
Javelina Interconnection, LLC (55%; Managing Member)
Mammoth Plains Wind Project Holdings, LLC (100%; Sole Member)
Mammoth Plains Wind Project, LLC (100%; Class A Member)

Meadowlark Wind Holdings, LLC (100%; Sole Member)
Meadowlark Wind, LLC (100%; Sole Member)
FPL Energy Stateline Holdings, L.L.C. (100%; Sole Member)
NEP Renewables Holdings II, LLC (100%; Sole Member)
NEP Renewables II, LLC (100% Class A; Managing Member)
Ashtabula Wind II, LLC (100%; Sole Member)
Ashtabula Wind III, LLC (100%; Sole Member)
FPL Energy Vansycle L.L.C. (100%; Sole Member)
Garden Wind, LLC (100%; Sole Member)
Perrin Ranch Wind, LLC (100%; Sole Member)
Rosmar Portfolio, LLC (100%; Sole Member)
Rosmar Holdings, LLC (100% Class C; Member)
Marshall Solar, LLC (100%; Sole Member)
Roswell Solar, LLC (100%; Sole Member)
Roswell Solar Holdings, LLC (100%; Sole Member)
SSSS Holdings, LLC (100%; Sole Member)
Silver State South Solar, LLC (49.99%; Managing Member)
Silver State Solar Power South, LLC (100%; Sole Member)
Tuscola Bay Wind, LLC (100%; Sole Member)
White Oak Energy Holdings, LLC (100%; Sole Member)
White Oak Energy LLC (100%; Sole Member)
NEP Renewables Holdings, LLC (100%; Sole Member)
NEP Renewables, LLC (100% Class A; Managing Member)
Breckinridge Wind Class A Holdings, LLC (100%; Sole Member)
Breckinridge Wind Project, LLC (100%; Class A Member)

Carousel Wind Holdings, LLC (100%; Sole Member)
Carousel Wind Farm, LLC (100%; Class A Member)

Monarch Wind Holdings, LLC (100%; Sole Member)
Monarch Wind, LLC (100%; Class A Member)
Javelina Wind Holdings II, LLC (100%; Sole Member)
Javelina Wind Energy II, LLC (100%; Sole Member)
Javelina Interconnection, LLC (45%; Member)
Rush Springs Wind Energy, LLC (100%; Sole Member)
Mountain View Solar Holdings, LLC (100%; Sole Member)
Mountain View Solar, LLC (100%; Sole Member)

Pacific Plains Wind Class A Holdings, LLC (100%; Sole Member)
Pacific Plains Wind, LLC (100%; Class A Member)

Cottonwood Wind Project Holdings, LLC (100%; Sole Member)
Cottonwood Wind Project, LLC (100%; Sole Member)
Golden Hills North Wind, LLC (100%; Sole Member)
Golden Hills Interconnection, LLC (32.4%; Member)
NextEra Energy Bluff Point, LLC (100%; Sole Member)
Palomino Wind Holdings, LLC (100%; Sole Member)
Palomino Wind, LLC (100%; Class A Member)
Kingman Wind Energy I, LLC (100%; Sole Member)
Kingman Wind Energy II, LLC (100%; Sole Member)
Prairie View Wind Holdings, LLC (100%; Sole Member)
Ninnescah Wind Energy LLC (100%; Sole Member)
NextEra Desert Sunlight Holdings, LLC (99.8%; Member)
Desert Sunlight Investment Holdings, LLC (50%; Managing Member)
Desert Sunlight Holdings, LLC (100%; Sole Member)
Desert Sunlight 250, LLC (100%; Sole Member)
Desert Sunlight 300, LLC (100%; Sole Member)
Nokota Wind Holdings, LLC (100%; Sole Member)
Nokota Wind, LLC (100%; Class A Member)
Brady Wind II, LLC (100%; Sole Member)
Brady Interconnection, LLC (50%; Member)
Brady Wind, LLC (100%; Sole Member)
Brady Interconnection, LLC (50%; Managing Member)
Seiling Wind Investments, LLC (100%; Sole Member)
Seiling Wind Holdings, LLC (100%; Sole Member)
Seiling Wind Portfolio, LLC (100%; Class A Member)

Seiling Wind II, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (33%; Member)
Seiling Wind, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (67%; Managing Member)
NextEra Energy Partners Constructors, LLC (100%; Sole Member)
NextEra Energy Partners Solar Acquisitions, LLC (100%; Sole Member)
Adelanto CA II, LLC (100%; Sole Member)
Adelanto Solar Funding, LLC (50.01%; Member)
Adelanto Solar Holdings, LLC (100%; Sole Member)
Adelanto Solar II, LLC (100%; Sole Member)
Adelanto Solar, LLC (100%; Sole Member)
McCoy CA II, LLC (100%; Sole Member)
McCoy Solar Holdings, LLC (50.01%; Member)
McCoy Solar Funding, LLC (100%; Sole Member)
McCoy Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
NextEra Energy Partners Ventures, LLC (100%; Sole Member)
NEP DC Holdings, LLC (100%; Sole Member)
Dos Caminos, LLC (50%; Member)
NET Holdings Management, LLC (100%; Sole Member)

NextEra Energy Partners Pipelines Holdings, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines, LLC (100% Class A; Managing Member)
Meade Pipeline Investment Holdings, LLC (100%; Sole Member)
Meade Pipeline Investment, LLC (100%; Sole Member)
Meade Pipeline Co LLC (75%; Managing Member)
Redwood Meade Pipeline, LLC (100%; Sole Member)
Redwood Midstream, LLC (90%; Managing Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)
Redwood Midstream, LLC (10%; Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)
South Texas Midstream Holdings, LLC (100%; Sole Member)
South Texas Midstream, LLC (100% Class A; Managing Member)
NET Midstream, LLC (100%; Sole Member)
NET General Partners, LLC (100%; Sole Member)
Eagle Ford Midstream, LP (0.1%; General Partner)
LaSalle Pipeline, LP (0.1%; General Partner)
Mission Natural Gas Company, LP (0.1%; General Partner)
Mission Valley Pipeline Company, LP (0.1%; General Partner)
Monument Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (0.1%; General Partner)
South Shore Pipeline L.P. (0.1%; General Partner)
NET Pipeline Holdings LLC (100%; Sole Member)
Eagle Ford Midstream, LP (99.9%; Limited Partner)
LaSalle Pipeline, LP (99.9%; Limited Partner)
Mission Natural Gas Company, LP (99.9%; Limited Partner)
Mission Valley Pipeline Company, LP (99.9%; Limited Partner)
Monument Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (99.9%; Limited Partner)
South Shore Pipeline L.P. (99.9%; Limited Partner)
Palo Duro Wind Portfolio, LLC (100%; Sole Member)
Palo Duro Wind Project Holdings, LLC (100%; Sole Member)
Palo Duro Wind Energy, LLC (100%; Class A Member)

Palo Duro Wind Interconnection Services, LLC (88%; Managing Member)
Shafter Solar Portfolio, LLC (100%; Sole Member)
Shafter Solar Holdings, LLC (100%; Sole Member)

Shafter Solar, LLC (100%; Sole Member)
NextEra Energy Operating Partners, LP (0.582603849%; Limited Partner)
NextEra Energy US Partners Holdings, LLC (100%; Sole Member)
Elk City Wind Holdings, LLC (100%; Sole Member)
Genesis Purchaser Holdings, LLC (100%; Sole Member)
Genesis Purchaser, LLC (100%; Sole Member)
Genesis Solar Funding Holdings, LLC (100%; Sole Member)
Genesis Solar Funding, LLC (100%; Sole Member)
Genesis Solar Holdings, LLC (31.5131%; Class B Member)

Elk City Wind, LLC (100%; Sole Member)
Genesis Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
Golden Plains Class A Holdings, LLC (100%; Sole Member)
Golden Plains, LLC (100%; Class A Member)
Baldwin Wind Energy, LLC (100%; Sole Member)
Northern Colorado Wind Energy Center II, LLC (100%; Sole Member)
Northern Colorado Interconnect, LLC (12.9%; Member)
Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
Northern Colorado Interconnect, LLC (87.1%; Managing Member)
Wilmot Energy Center, LLC (100%; Sole Member)
Pine Brooke Class A Holdings, LLC (40%; Class C Member)
Pine Brooke, LLC (100%; Class A Member)
Blue Summit III Wind, LLC (100%; Sole Member)
Blue Summit Interconnection, LLC (25%; Member)
Harmony Florida Solar, LLC (100%; Sole Member)
Ponderosa Wind, LLC (100%; Sole Member)
Saint Solar, LLC (100%; Sole Member)
Sanford Airport Solar, LLC (100%; Sole Member)
Soldier Creek Wind, LLC (100%; Sole Member)
Taylor Creek Solar, LLC (100%; Sole Member)
Genesis Solar Holdings, LLC (100%; Class A Member)

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Sanford Airport Solar, LLC (100%; Sole Member)
Soldier Creek Wind, LLC (100%; Sole Member)
Taylor Creek Solar, LLC (100%; Sole Member)
Mountain Prairie Wind Holdings, LLC (100%; Sole Member)
Mountain Prairie Wind, LLC (100%; Sole Member)
Northern Colorado Wind Energy, LLC (100%; Sole Member)
NextEra Energy Partners Acquisitions, LLC (100%; Sole Member)
Baldwin Wind Holdings, LLC (100%; Sole Member)
Baldwin Wind, LLC (100%; Sole Member)
Bayhawk Wind Portfolio, LLC (100%; Sole Member)
Bayhawk Wind Holdings, LLC (100%; Sole Member)
Bayhawk Wind, LLC (100%; Class A Member)
Cedar Bluff Wind, LLC (100%; Sole Member)
Golden Hills Wind, LLC (100%; Sole Member)
Golden Hills Interconnection, LLC (67.6%; Managing Member)
Golden Plains Funding, LLC (100%; Sole Member)
Golden West Wind Holdings, LLC (100%; Sole Member)
Golden West Power Partners, LLC (100%; Class A Member)

Javelina Wind Funding, LLC (100%; Sole Member)
Javelina Wind Energy Holdings, LLC (100%; Class A Member)

Javelina Wind Energy, LLC (100%; Sole Member)
Javelina Interconnection, LLC (55%; Managing Member)
Mammoth Plains Wind Project Holdings, LLC (100%; Sole Member)
Mammoth Plains Wind Project, LLC (100%; Class A Member)

Meadowlark Wind Holdings, LLC (100%; Sole Member)
Meadowlark Wind, LLC (100%; Sole Member)
FPL Energy Stateline Holdings, L.L.C. (100%; Sole Member)
NEP Renewables Holdings II, LLC (100%; Sole Member)
NEP Renewables II, LLC (100% Class A; Managing Member)
Ashtabula Wind II, LLC (100%; Sole Member)
Ashtabula Wind III, LLC (100%; Sole Member)
FPL Energy Vansycle L.L.C. (100%; Sole Member)
Garden Wind, LLC (100%; Sole Member)
Perrin Ranch Wind, LLC (100%; Sole Member)
Rosmar Portfolio, LLC (100%; Sole Member)
Rosmar Holdings, LLC (100% Class C; Member)
Marshall Solar, LLC (100%; Sole Member)
Roswell Solar, LLC (100%; Sole Member)
Roswell Solar Holdings, LLC (100%; Sole Member)
SSSS Holdings, LLC (100%; Sole Member)
Silver State South Solar, LLC (49.99%; Managing Member)

Silver State Solar Power South, LLC (100%; Sole Member)
Tuscola Bay Wind, LLC (100%; Sole Member)
White Oak Energy Holdings, LLC (100%; Sole Member)
White Oak Energy LLC (100%; Sole Member)
NEP Renewables Holdings, LLC (100%; Sole Member)
NEP Renewables, LLC (100% Class A; Managing Member)
Breckinridge Wind Class A Holdings, LLC (100%; Sole Member)
Breckinridge Wind Project, LLC (100%; Class A Member)

Carousel Wind Holdings, LLC (100%; Sole Member)
Carousel Wind Farm, LLC (100%; Class A Member)

Monarch Wind Holdings, LLC (100%; Sole Member)
Monarch Wind, LLC (100%; Class A Member)
Javelina Wind Holdings II, LLC (100%; Sole Member)
Javelina Wind Energy II, LLC (100%; Sole Member)
Javelina Interconnection, LLC (45%; Member)
Rush Springs Wind Energy, LLC (100%; Sole Member)
Mountain View Solar Holdings, LLC (100%; Sole Member)
Mountain View Solar, LLC (100%; Sole Member)
Pacific Plains Wind Class A Holdings, LLC (100%; Sole Member)
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Desert Sunlight 300, LLC (100%; Sole Member)
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Nokota Wind, LLC (100%; Class A Member)
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Brady Interconnection, LLC (50%; Managing Member)
Seiling Wind Investments, LLC (100%; Sole Member)
Seiling Wind Holdings, LLC (100%; Sole Member)
Seiling Wind Portfolio, LLC (100%; Class A Member)

Seiling Wind II, LLC (100%; Sole Member)

Seiling Wind Interconnection Services, LLC (33%; Member)
Seiling Wind, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (67%; Managing Member)
NextEra Energy Partners Constructors, LLC (100%; Sole Member)
NextEra Energy Partners Solar Acquisitions, LLC (100%; Sole Member)
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McCoy Solar, LLC (100%; Sole Member)
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NextEra Energy Partners Ventures, LLC (100%; Sole Member)
NEP DC Holdings, LLC (100%; Sole Member)
Dos Caminos, LLC (50%; Member)
NET Holdings Management, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines Holdings, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines, LLC (100% Class A; Managing Member)
Meade Pipeline Investment Holdings, LLC (100%; Sole Member)
Meade Pipeline Investment, LLC (100%; Sole Member)
Meade Pipeline Co LLC (75%; Managing Member)
Redwood Meade Pipeline, LLC (100%; Sole Member)
Redwood Midstream, LLC (90%; Managing Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)
Redwood Midstream, LLC (10%; Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)
South Texas Midstream Holdings, LLC (100%; Sole Member)
South Texas Midstream, LLC (100% Class A; Managing Member)
NET Midstream, LLC (100%; Sole Member)
NET General Partners, LLC (100%; Sole Member)
Eagle Ford Midstream, LP (0.1%; General Partner)
LaSalle Pipeline, LP (0.1%; General Partner)
Mission Natural Gas Company, LP (0.1%; General Partner)
Mission Valley Pipeline Company, LP (0.1%; General Partner)
Monument Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)

Red Gate Pipeline, LP (0.1%; General Partner)
South Shore Pipeline L.P. (0.1%; General Partner)
NET Pipeline Holdings LLC (100%; Sole Member)
Eagle Ford Midstream, LP (99.9%; Limited Partner)
LaSalle Pipeline, LP (99.9%; Limited Partner)
Mission Natural Gas Company, LP (99.9%; Limited Partner)
Mission Valley Pipeline Company, LP (99.9%; Limited Partner)
Monument Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (99.9%; Limited Partner)
South Shore Pipeline L.P. (99.9%; Limited Partner)
Palo Duro Wind Portfolio, LLC (100%; Sole Member)
Palo Duro Wind Project Holdings, LLC (100%; Sole Member)
Palo Duro Wind Energy, LLC (100%; Class A Member)

Palo Duro Wind Interconnection Services, LLC (88%; Managing Member)
Shafter Solar Portfolio, LLC (100%; Sole Member)
Shafter Solar Holdings, LLC (100%; Sole Member)
Shafter Solar, LLC (100%; Sole Member)
NextEra Energy Operating Partners, LP (59.09933442%; Limited Partner)
NextEra Energy US Partners Holdings, LLC (100%; Sole Member)
Elk City Wind Holdings, LLC (100%; Sole Member)
Genesis Purchaser Holdings, LLC (100%; Sole Member)
Genesis Purchaser, LLC (100%; Sole Member)
Genesis Solar Funding Holdings, LLC (100%; Sole Member)
Genesis Solar Funding, LLC (100%; Sole Member)
Genesis Solar Holdings, LLC (31.5131%; Class B Member)

Elk City Wind, LLC (100%; Sole Member)
Genesis Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
Golden Plains Class A Holdings, LLC (100%; Sole Member)
Golden Plains, LLC (100%; Class A Member)
Baldwin Wind Energy, LLC (100%; Sole Member)
Northern Colorado Wind Energy Center II, LLC (100%; Sole Member)
Northern Colorado Interconnect, LLC (12.9%; Member)
Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
Northern Colorado Interconnect, LLC (87.1%; Managing Member)
Wilmot Energy Center, LLC (100%; Sole Member)
Pine Brooke Class A Holdings, LLC (40%; Class C Member)
Pine Brooke, LLC (100%; Class A Member)
Blue Summit III Wind, LLC (100%; Sole Member)
Blue Summit Interconnection, LLC (25%; Member)
Harmony Florida Solar, LLC (100%; Sole Member)
Ponderosa Wind, LLC (100%; Sole Member)

Saint Solar, LLC (100%; Sole Member)
Sanford Airport Solar, LLC (100%; Sole Member)
Soldier Creek Wind, LLC (100%; Sole Member)
Taylor Creek Solar, LLC (100%; Sole Member)
Genesis Solar Holdings, LLC (100%; Class A Member)

Elk City Wind, LLC (100%; Sole Member)
Genesis Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
Golden Plains Class A Holdings, LLC (100%; Sole Member)
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Baldwin Wind Energy, LLC (100%; Sole Member)
Northern Colorado Wind Energy Center II, LLC (100%; Sole Member)
Northern Colorado Interconnect, LLC (12.9%; Member)
Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
Northern Colorado Interconnect, LLC (87.1%; Managing Member)
Wilmot Energy Center, LLC (100%; Sole Member)
Pine Brooke Class A Holdings, LLC (40%; Class C Member)
Pine Brooke, LLC (100%; Class A Member)
Blue Summit III Wind, LLC (100%; Sole Member)
Blue Summit Interconnection, LLC (25%; Member)
Harmony Florida Solar, LLC (100%; Sole Member)
Ponderosa Wind, LLC (100%; Sole Member)
Saint Solar, LLC (100%; Sole Member)
Sanford Airport Solar, LLC (100%; Sole Member)
Soldier Creek Wind, LLC (100%; Sole Member)
Taylor Creek Solar, LLC (100%; Sole Member)
Mountain Prairie Wind Holdings, LLC (100%; Sole Member)
Mountain Prairie Wind, LLC (100%; Sole Member)
Northern Colorado Wind Energy, LLC (100%; Sole Member)
NextEra Energy Partners Acquisitions, LLC (100%; Sole Member)
Baldwin Wind Holdings, LLC (100%; Sole Member)
Baldwin Wind, LLC (100%; Sole Member)
Bayhawk Wind Portfolio, LLC (100%; Sole Member)
Bayhawk Wind Holdings, LLC (100%; Sole Member)
Bayhawk Wind, LLC (100%; Class A Member)
Cedar Bluff Wind, LLC (100%; Sole Member)
Golden Hills Wind, LLC (100%; Sole Member)
Golden Hills Interconnection, LLC (67.6%; Managing Member)
Golden Plains Funding, LLC (100%; Sole Member)
Golden West Wind Holdings, LLC (100%; Sole Member)
Golden West Power Partners, LLC (100%; Class A Member)

Javelina Wind Funding, LLC (100%; Sole Member)
Javelina Wind Energy Holdings, LLC (100%; Class A Member)

Javelina Wind Energy, LLC (100%; Sole Member)
Javelina Interconnection, LLC (55%; Managing Member)

Mammoth Plains Wind Project Holdings, LLC (100%; Sole Member)
Mammoth Plains Wind Project, LLC (100%; Class A Member)

Meadowlark Wind Holdings, LLC (100%; Sole Member)
Meadowlark Wind, LLC (100%; Sole Member)
FPL Energy Stateline Holdings, L.L.C. (100%; Sole Member)
NEP Renewables Holdings II, LLC (100%; Sole Member)
NEP Renewables II, LLC (100% Class A; Managing Member)
Ashtabula Wind II, LLC (100%; Sole Member)
Ashtabula Wind III, LLC (100%; Sole Member)
FPL Energy Vansycle L.L.C. (100%; Sole Member)
Garden Wind, LLC (100%; Sole Member)
Perrin Ranch Wind, LLC (100%; Sole Member)
Rosmar Portfolio, LLC (100%; Sole Member)
Rosmar Holdings, LLC (100% Class C; Member)
Marshall Solar, LLC (100%; Sole Member)
Roswell Solar, LLC (100%; Sole Member)
Roswell Solar Holdings, LLC (100%; Sole Member)
SSSS Holdings, LLC (100%; Sole Member)
Silver State South Solar, LLC (49.99%; Managing Member)
Silver State Solar Power South, LLC (100%; Sole Member)
Tuscola Bay Wind, LLC (100%; Sole Member)
White Oak Energy Holdings, LLC (100%; Sole Member)
White Oak Energy LLC (100%; Sole Member)
NEP Renewables Holdings, LLC (100%; Sole Member)
NEP Renewables, LLC (100% Class A; Managing Member)
Breckinridge Wind Class A Holdings, LLC (100%; Sole Member)
Breckinridge Wind Project, LLC (100%; Class A Member)

Carousel Wind Holdings, LLC (100%; Sole Member)
Carousel Wind Farm, LLC (100%; Class A Member)

Monarch Wind Holdings, LLC (100%; Sole Member)
Monarch Wind, LLC (100%; Class A Member)
Javelina Wind Holdings II, LLC (100%; Sole Member)
Javelina Wind Energy II, LLC (100%; Sole Member)
Javelina Interconnection, LLC (45%; Member)
Rush Springs Wind Energy, LLC (100%; Sole Member)
Mountain View Solar Holdings, LLC (100%; Sole Member)
Mountain View Solar, LLC (100%; Sole Member)
Pacific Plains Wind Class A Holdings, LLC (100%; Sole Member)
Pacific Plains Wind, LLC (100%; Class A Member)

Cottonwood Wind Project Holdings, LLC (100%; Sole Member)
Cottonwood Wind Project, LLC (100%; Sole Member)
Golden Hills North Wind, LLC (100%; Sole Member)
Golden Hills Interconnection, LLC (32.4%; Member)
NextEra Energy Bluff Point, LLC (100%; Sole Member)
Palomino Wind Holdings, LLC (100%; Sole Member)
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Kingman Wind Energy I, LLC (100%; Sole Member)
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Prairie View Wind Holdings, LLC (100%; Sole Member)
Ninnescah Wind Energy LLC (100%; Sole Member)
NextEra Desert Sunlight Holdings, LLC (99.8%; Member)
Desert Sunlight Investment Holdings, LLC (50%; Managing Member)
Desert Sunlight Holdings, LLC (100%; Sole Member)
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Seiling Wind, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (67%; Managing Member)
NextEra Energy Partners Constructors, LLC (100%; Sole Member)
NextEra Energy Partners Solar Acquisitions, LLC (100%; Sole Member)
Adelanto CA II, LLC (100%; Sole Member)
Adelanto Solar Funding, LLC (50.01%; Member)
Adelanto Solar Holdings, LLC (100%; Sole Member)
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NextEra Energy Partners Ventures, LLC (100%; Sole Member)
NEP DC Holdings, LLC (100%; Sole Member)
Dos Caminos, LLC (50%; Member)
NET Holdings Management, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines Holdings, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines, LLC (100% Class A; Member)
Meade Pipeline Investment Holdings, LLC (100%; Sole Member)
Meade Pipeline Investment, LLC (100%; Sole Member)
Meade Pipeline Co LLC (75%; Managing Member)
Redwood Meade Pipeline, LLC (100%; Sole Member)
Redwood Midstream, LLC (90%; Managing Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)

Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)
Redwood Midstream, LLC (10%; Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)
South Texas Midstream Holdings, LLC (100%; Sole Member)
South Texas Midstream, LLC (100% Class A; Managing Member)
NET Midstream, LLC (100%; Sole Member)
NET General Partners, LLC (100%; Sole Member)
Eagle Ford Midstream, LP (0.1%; General Partner)
LaSalle Pipeline, LP (0.1%; General Partner)
Mission Natural Gas Company, LP (0.1%; General Partner)
Mission Valley Pipeline Company, LP (0.1%; General Partner)
Monument Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (0.1%; General Partner)
South Shore Pipeline L.P. (0.1%; General Partner)
NET Pipeline Holdings LLC (100%; Sole Member)
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LaSalle Pipeline, LP (99.9%; Limited Partner)
Mission Natural Gas Company, LP (99.9%; Limited Partner)
Mission Valley Pipeline Company, LP (99.9%; Limited Partner)
Monument Pipeline, LP (99.9%; Limited Partner)
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NextEra Energy Operating Partners, LP (100%; General Partner)
NextEra Energy US Partners Holdings, LLC (100%; Sole Member)
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Genesis Purchaser Holdings, LLC (100%; Sole Member)
Genesis Purchaser, LLC (100%; Sole Member)
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Golden Plains Class A Holdings, LLC (100%; Sole Member)
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Northern Colorado Interconnect, LLC (12.9%; Member)
Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
Northern Colorado Interconnect, LLC (87.1%; Managing Member)
Wilmot Energy Center, LLC (100%; Sole Member)
Pine Brooke Class A Holdings, LLC (40%; Class C Member)
Pine Brooke, LLC (100%; Class A Member)

Blue Summit III Wind, LLC (100%; Sole Member)
Blue Summit Interconnection, LLC (25%; Member)
Harmony Florida Solar, LLC (100%; Sole Member)
Ponderosa Wind, LLC (100%; Sole Member)
Saint Solar, LLC (100%; Sole Member)
Sanford Airport Solar, LLC (100%; Sole Member)
Soldier Creek Wind, LLC (100%; Sole Member)
Taylor Creek Solar, LLC (100%; Sole Member)
Genesis Solar Holdings, LLC (100%; Class A Member)

Elk City Wind, LLC (100%; Sole Member)
Genesis Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
Golden Plains Class A Holdings, LLC (100%; Sole Member)
Golden Plains, LLC (100%; Class A Member)
Baldwin Wind Energy, LLC (100%; Sole Member)
Northern Colorado Wind Energy Center II, LLC (100%; Sole Member)
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Mountain Prairie Wind Holdings, LLC (100%; Sole Member)
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Bayhawk Wind Portfolio, LLC (100%; Sole Member)
Bayhawk Wind Holdings, LLC (100%; Sole Member)
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Golden West Wind Holdings, LLC (100%; Sole Member)
Golden West Power Partners, LLC (100%; Class A Member)

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Javelina Wind Energy Holdings, LLC (100%; Class A Member)
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Perrin Ranch Wind, LLC (100%; Sole Member)
Rosmar Portfolio, LLC (100%; Sole Member)
Rosmar Holdings, LLC (100% Class C; Member)
Marshall Solar, LLC (100%; Sole Member)
Roswell Solar, LLC (100%; Sole Member)
Roswell Solar Holdings, LLC (100%; Sole Member)
SSSS Holdings, LLC (100%; Sole Member)
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Desert Sunlight Investment Holdings, LLC (50%; Managing Member)
Desert Sunlight Holdings, LLC (100%; Sole Member)
Desert Sunlight 250, LLC (100%; Sole Member)
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Nokota Wind, LLC (100%; Class A Member)
Brady Wind II, LLC (100%; Sole Member)
Brady Interconnection, LLC (50%; Member)
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Brady Interconnection, LLC (50%; Managing Member)
Seiling Wind Investments, LLC (100%; Sole Member)
Seiling Wind Holdings, LLC (100%; Sole Member)
Seiling Wind Portfolio, LLC (100%; Class A Member)

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Seiling Wind Interconnection Services, LLC (33%; Member)
Seiling Wind, LLC (100%; Sole Member)

Seiling Wind Interconnection Services, LLC (67%; Managing Member)
NextEra Energy Partners Constructors, LLC (100%; Sole Member)
NextEra Energy Partners Solar Acquisitions, LLC (100%; Sole Member)
Adelanto CA II, LLC (100%; Sole Member)
Adelanto Solar Funding, LLC (50.01%; Member)
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NET Holdings Management, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines Holdings, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines, LLC (100% Class A; Managing Member)
Meade Pipeline Investment Holdings, LLC (100%; Sole Member)
Meade Pipeline Investment, LLC (100%; Sole Member)
Meade Pipeline Co LLC (75%; Managing Member)
Redwood Meade Pipeline, LLC (100%; Sole Member)
Redwood Midstream, LLC (90%; Managing Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
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South Texas Midstream Holdings, LLC (100%; Sole Member)
South Texas Midstream, LLC (100% Class A; Managing
NET Midstream, LLC (100%; Sole Member)
NET General Partners, LLC (100%; Sole Member)
Eagle Ford Midstream, LP (0.1%; General Partner)
LaSalle Pipeline, LP (0.1%; General Partner)
Mission Natural Gas Company, LP (0.1%; General Partner)
Mission Valley Pipeline Company, LP (0.1%; General Partner)
Monument Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (0.1%; General Partner)

South Shore Pipeline L.P. (0.1%; General Partner)
NET Pipeline Holdings LLC (100%; Sole Member)
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Perrin Ranch Wind, LLC (100%; Sole Member)
Rosmar Portfolio, LLC (100%; Sole Member)
Rosmar Holdings, LLC (100% Class C; Member)
Marshall Solar, LLC (100%; Sole Member)
Roswell Solar, LLC (100%; Sole Member)
Roswell Solar Holdings, LLC (100%; Sole Member)
SSSS Holdings, LLC (100%; Sole Member)
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NextEra Desert Sunlight Holdings, LLC (99.8%; Member)
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Seiling Wind Interconnection Services, LLC (33%; Member)
Seiling Wind, LLC (100%; Sole Member)
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NextEra Energy Partners Constructors, LLC (100%; Sole Member)
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Eagle Ford Midstream, LP (0.1%; General Partner)
LaSalle Pipeline, LP (0.1%; General Partner)
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South Shore Pipeline L.P. (0.1%; General Partner)
NET Pipeline Holdings LLC (100%; Sole Member)
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Rosmar Portfolio, LLC (100%; Sole Member)
Rosmar Holdings, LLC (100% Class C; Member)
Marshall Solar, LLC (100%; Sole Member)
Roswell Solar, LLC (100%; Sole Member)
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Seiling Wind Investments, LLC (100%; Sole Member)
Seiling Wind Holdings, LLC (100%; Sole Member)
Seiling Wind Portfolio, LLC (100%; Class A Member)

Seiling Wind II, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (33%; Member)
Seiling Wind, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (67%; Managing Member)

NextEra Energy Partners Constructors, LLC (100%; Sole Member)
NextEra Energy Partners Solar Acquisitions, LLC (100%; Sole Member)
Adelanto CA II, LLC (100%; Sole Member)
Adelanto Solar Funding, LLC (50.01%; Member)
Adelanto Solar Holdings, LLC (100%; Sole Member)
Adelanto Solar II, LLC (100%; Sole Member)
Adelanto Solar, LLC (100%; Sole Member)
McCoy CA II, LLC (100%; Sole Member)
McCoy Solar Holdings, LLC (50.01%; Member)
McCoy Solar Funding, LLC (100%; Sole Member)
McCoy Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
NextEra Energy Partners Ventures, LLC (100%; Sole Member)
NEP DC Holdings, LLC (100%; Sole Member)
Dos Caminos, LLC (50%; Member)
NET Holdings Management, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines Holdings, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines, LLC (100% Class A; Managing Member)
Meade Pipeline Investment Holdings, LLC (100%; Sole Member)
Meade Pipeline Investment, LLC (100%; Sole Member)
Meade Pipeline Co LLC (75%; Managing Member)
Redwood Meade Pipeline, LLC (100%; Sole Member)
Redwood Midstream, LLC (90%; Managing Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)
Redwood Midstream, LLC (10%; Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)
South Texas Midstream Holdings, LLC (100%; Sole Member)
South Texas Midstream, LLC (100% Class A; Managing
NET Midstream, LLC (100%; Sole Member)
NET General Partners, LLC (100%; Sole Member)
Eagle Ford Midstream, LP (0.1%; General Partner)
LaSalle Pipeline, LP (0.1%; General Partner)
Mission Natural Gas Company, LP (0.1%; General Partner)
Mission Valley Pipeline Company, LP (0.1%; General Partner)
Monument Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (0.1%; General Partner)
South Shore Pipeline L.P. (0.1%; General Partner)
NET Pipeline Holdings LLC (100%; Sole Member)

Eagle Ford Midstream, LP (99.9%; Limited Partner)
LaSalle Pipeline, LP (99.9%; Limited Partner)
Mission Natural Gas Company, LP (99.9%; Limited Partner)
Mission Valley Pipeline Company, LP (99.9%; Limited Partner)
Monument Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (99.9%; Limited Partner)
South Shore Pipeline L.P. (99.9%; Limited Partner)
Palo Duro Wind Portfolio, LLC (100%; Sole Member)
Palo Duro Wind Project Holdings, LLC (100%; Sole Member)
Palo Duro Wind Energy, LLC (100%; Class A Member)

Palo Duro Wind Interconnection Services, LLC (88%; Managing Member)
Shafter Solar Portfolio, LLC (100%; Sole Member)
Shafter Solar Holdings, LLC (100%; Sole Member)
Shafter Solar, LLC (100%; Sole Member)
NextEra Energy NextBridge Holdings GP, LLC (100%; Sole Member)
NextEra Energy NextBridge Holdings GP, ULC (100%; Shareholder)
NextEra Energy Nextbridge Holdings, LP (0.0001%; General Partner)
NextEra Energy NextBridge Holding, ULC (100%; Shareholder)
NextBridge Infrastructure LP (50%; Limited Partner)
NextEra Energy Nextbridge Holdings, LP (99.9999%; Limited Partner)
NextEra Energy NextBridge Holding, ULC (100%; Shareholder)
NextBridge Infrastructure LP (50%; Limited Partner)
NextEra Energy UCT Holding, Inc. (100%; Shareholder)
Upper Canada Transmission, Inc. (50%; Shareholder)
NextBridge Infrastructure LP (100%; General Partner)
Northpoint I Wind GP, Inc. (100%; Shareholder)
Northpoint I Wind, LP (0.0001%; General Partner)
Northpoint I Wind LP, ULC (100%; Shareholder)
Northpoint I Wind, LP (89.9999%; Limited Partner)
Northpoint II Wind GP, Inc. (100%; Shareholder)
Northpoint II Wind, LP (0.0001%; General Partner)
Northpoint II Wind LP, ULC (100%; Shareholder)
Northpoint II Wind, LP (89.9999%; Limited Partner)
Parry Energy Storage GP, LLC (100%; Sole Member)
Parry Energy Storage GP, ULC (100%; Shareholder)
Parry Energy Storage, LP (0.0001%; General Partner)
Parry Energy Storage LP, ULC (100%; Shareholder)
Parry Energy Storage, LP (99.9999%; Limited Partner)
Pubnico Point GP, Inc. (100%; Shareholder)
Pubnico Point, LP (0.01%; General Partner)
Red Deer Solar GP, Inc. (100%; Shareholder)
Red Deer Solar, LP (0.0001%; General Partner)
Red Deer Solar LP, ULC (100%; Shareholder)
Red Deer Solar, LP (99.9999%; Limited Partner)
Swift Wind GP, Inc. (100%; Shareholder)
Swift Wind, LP (0.0001%; General Partner)
Swift Wind LP, ULC (100%; Shareholder)

Swift Wind, LP (99.9999%; Limited Partner)
Thames Solar GP, Inc. (100%; Shareholder)
Thames Solar, LP (0.0001%; General Partner)
Thames Solar LP, ULC (100%; Shareholder)
Thames Solar, LP (99.9999%; Limited Partner)
Trout Lake I Solar GP, Inc. (100%; Shareholder)
Trout Lake I Solar, LP (0.0001%; General Partner)
Trout Lake I Solar LP, ULC (100%; Shareholder)
Trout Lake I Solar, LP (89.9999%; Limited Partner)
Trout Lake II Solar GP, Inc. (100%; Shareholder)
Trout Lake II Solar, LP (0.0001%; General Partner)
Trout Lake II Solar LP, ULC (100%; Shareholder)
Trout Lake II Solar, LP (99.9999%; Limited Partner)
Trout Lake III Solar GP, Inc. (100%; Shareholder)
Trout Lake III Solar, LP (0.0001%; General Partner)
Trout Lake III Solar LP, ULC (100%; Shareholder)
Trout Lake III Solar, LP (99.9999%; Limited Partner)
Zephyrus Wind GP, Inc. (100%; Shareholder)
Zephyrus Wind, LP (0.0001%; General Partner)
Zephyrus Wind LP, ULC (100%; Shareholder)
Zephyrus Wind, LP (99.9999%; Limited Partner)
NextEra Energy Spain Holdings B.V. (100%; Shareholder)
700 Universal, S. de R.L. de C.V. (90%; Partner)
700 Universe II, LLC (100%; Sole Member)
700 Universal, S. de R.L. de C.V. (10%; Partner)
NextEra Energy Global Holdings Cooperatieve U.A. (99.9%; Member)
NextEra Energy Global Holdings B.V. (100%; Shareholder)
NextEra Energy Canada Holdings B.V. (100%; Shareholder)
NextEra Energy Canada GP, LLC (100%; Sole Member)
NextEra Energy Canada, LP (0.0001%; General Partner)
Aquilo Holdings LP, ULC (100%; Shareholder)
Aquilo LP, ULC (100%; Shareholder)
Mount Copper, LP (99.99%; Limited Partner)
Pubnico Point Wind Farm Inc. (100%; Shareholder)
Pubnico Point, LP (99.99%; Limited Partner)
Battersea Solar GP, Inc. (100%; Shareholder)
Battersea Solar, LP (0.0001%; General Partner)
Battersea Solar LP, ULC (100%; Shareholder)
Battersea Solar, LP (89.9999%; Limited Partner)
Buffalo Trail Solar GP, Inc. (100%; Shareholder)
Buffalo Trail Solar, LP (0.0001%; General Partner)
Buffalo Trail Solar LP, ULC (100%; Shareholder)
Buffalo Trail Solar, LP (99.9999%; Limited Partner)
Clarabelle I Solar GP, Inc. (100%; Shareholder)
Clarabelle I Solar, LP (0.0001%; General Partner)
Clarabelle I Solar LP, ULC (100%; Shareholder)
Clarabelle I Solar, LP (89.9999%; Limited Partner)
Clarabelle II Solar LP, ULC (100%; Shareholder)
Clarabelle II Solar, LP (89.9999%; Limited Partner)
Clarabelle II Solar GP, Inc. (100%; Shareholder)
Clarabelle II Solar, LP (0.0001%; General Partner)
Clarabelle III Solar GP, Inc. (100%; Shareholder)
Clarabelle III Solar, LP (0.0001%; General Partner)
Clarabelle III Solar LP, ULC (100%; Shareholder)

Clarabelle III Solar, LP (99.9999%; Limited Partner)
Cordukes Solar GP, Inc. (100%; Shareholder)
Cordukes Solar, LP (0.0001%; General Partner)
Cordukes Solar LP, ULC (100%; Shareholder)
Cordukes Solar, LP (89.9999%; Limited Partner)
Costigan Wind GP, Inc. (100%; Shareholder)
Costigan Wind, LP (0.0001%; General Partner)
Costigan Wind LP, ULC (100%; Shareholder)
Costigan Wind, LP (99.9999%; Limited Partner)
Elmira Energy Storage GP, LLC (100%; Sole Member)
Elmira Energy Storage GP, ULC (100%; Shareholder)
Elmira Energy Storage, LP (0.0001%; General Partner)
Elmira Energy Storage LP, ULC (100%; Shareholder)
Elmira Energy Storage, LP (99.9999%; Limited Partner)
Elmsthorpe Wind GP, Inc. (100%; Shareholder)
Elmsthorpe Wind, LP (0.0001%; General Partner)
Elmsthorpe Wind LP, ULC (100%; Shareholder)
Elmsthorpe Wind, LP (99.9999%; Limited Partner)
Ghost Pine Energy Storage GP, Inc. (100%; Shareholder)
Ghost Pine Energy Storage, LP (0.0001%; General Partner)
Ghost Pine Energy Storage LP, ULC (100%; Shareholder)
Ghost Pine Energy Storage, LP (99.9999%; Limited Partner)
Glenridge Wind GP, Inc. (100%; Shareholder)
Glenridge Wind, LP (0.0001%; General Partner)
Glenridge Wind LP, ULC (100%; Shareholder)
Glenridge Wind, LP (99.9999%; Limited Partner)
Hardy Creek Wind GP, Inc. (100%; Shareholder)
Hardy Creek Wind, LP (0.0001%; General Partner)
Hardy Creek Wind, ULC (100%; Shareholder)
Hardy Creek Wind, LP (89.9999%; Limited Partner)
Heritage Wind GP, Inc. (100%; Shareholder)
Heritage Wind, LP (0.0001%; General Partner)
Heritage Wind LP, ULC (100%; Shareholder)
Heritage Wind, LP (99.9999%; Limited Partner)
High Hills Wind GP, Inc. (100%; Shareholder)
High Hills Wind, LP (0.0001%; General Partner)
High Hills Wind LP, ULC (100%; Shareholder)
High Hills Wind, LP (99.9999%; Limited Partner)
Kitscoty Wind GP, Inc. (100%; Shareholder)
Kitscoty Wind, LP (0.0001%; General Partner)
Kitscoty Wind LP, ULC (100%; Shareholder)
Kitscoty Wind, LP (99.9999%; Limited Partner)
Living Skies Solar 10 GP, Inc. (100%; Shareholder)
Living Skies Solar 10, LP (0.0001%; General Partner)
Living Skies Solar 10 LP, ULC (100%; Shareholder)
Living Skies Solar 10, LP (99.9999%; Limited Partner)
McAdam Wind GP, Inc. (100%; Shareholder)
McAdam Wind, LP (0.0001%; General Partner)
McAdam Wind LP, ULC (100%; Shareholder)
McAdam Wind, LP (99.9999%; Limited Partner)
Minudie Wind GP, Inc. (100%; Shareholder)
Minudie Wind, LP (0.0001%; General Partner)
Minudie Wind LP, ULC (100%; Shareholder)
Minudie Wind, LP (99.9999%; Limited Partner)

Mount Copper GP, Inc. (100%; Shareholder)
Mount Copper, LP (0.01%; General Partner)
NextEra Energy Canada Storage GP, Inc. (100%; Shareholder)
NextEra Energy Canada Storage, LP (0.0001%; General Partner)
NextEra Energy Canada Storage LP, ULC (100%; Shareholder)
NextEra Energy Canada Storage, LP (99.9999%; Limited Partner)
NextEra Energy Canadian Holdings, ULC (100%; Shareholder)
Bornish Wind BC Holdings, ULC (100%; Shareholder)
Bornish Wind Funding GP, LLC (100%; Sole Member)
Bornish Wind Funding GP, ULC (100%; Shareholder)
Bornish Wind Funding, LP (0.0001%; General Partner)
Bornish Wind GP, LLC (100%; Sole Member)
Bornish Wind GP, ULC (100%; Shareholder)
Bornish Wind, LP (0.01%; General Partner)
Bornish Wind, LP (99.99%; Limited Partner)
Bornish Wind Funding, LP (99.9999%; Limited Partner)
Bornish Wind GP, LLC (100%; Sole Member)
Bornish Wind GP, ULC (100%; Shareholder)
Bornish Wind, LP (0.01%; General Partner)
Bornish Wind, LP (99.99%; Limited Partner)
CP II CAD Holdings LP GP, LLC (100%; Sole Member)
CP II Holdings LP GP, ULC (100%; Shareholder)
CP II Holdings, LP (0.0001%; General Partner)
CP II Funding GP, LLC (100%; Sole Member)
CP II Funding GP, ULC (100%; Shareholder)
CP II Funding, LP (0.0001%; General Partner)
Cedar Point II Limited Partnership (49.995%; Limited Partner)
CP II Holdings LP, ULC (100%; Shareholder)
CP II Funding, LP (99.9999%; Limited Partner)
Cedar Point II Limited Partnership (49.995%; Limited Partner)
CP II Holdings GP, Inc. (100%; Shareholder)
Cedar Point II GP Inc. (50%; Shareholder)
Cedar Point II Limited Partnership (0.01%; General Partner)
CP II Holdings, LP (99.9999%; Limited Partner)
CP II Funding GP, LLC (100%; Sole Member)
CP II Funding GP, ULC (100%; Shareholder)
CP II Funding, LP (0.0001%; General Partner)
Cedar Point II Limited Partnership (49.995%; Limited Partner)
CP II Holdings LP, ULC (100%; Shareholder)
CP II Funding, LP (99.9999%; Limited Partner)
Cedar Point II Limited Partnership (49.995%; Limited Partner)
East Durham Wind BC Holdings, ULC (100%; Shareholder)
East Durham Wind Funding GP, LLC (100%; Sole Member)
East Durham Wind Funding GP, ULC (100%; Shareholder)
East Durham Wind Funding, LP (0.0001%; General Partner)
East Durham Wind GP, LLC (100%; Sole Member)
East Durham Wind GP, ULC (100%; Shareholder)
East Durham Wind, LP (0.0001%; General Partner)
East Durham Wind, LP (99.9999%; Limited Partner)
East Durham Wind Funding, LP (99.9999%; Limited Partner)

East Durham Wind GP, LLC (100%; Sole Member)
East Durham Wind GP, ULC (100%; Shareholder)
East Durham Wind, LP (0.0001%; General Partner)
East Durham Wind, LP (99.9999%; Limited Partner)
Goshen Wind BC Holdings, ULC (100%; Shareholder)
Goshen Wind Funding GP, LLC (100%; Sole Member)
Goshen Wind Funding GP, ULC (100%; Shareholder)
Goshen Wind Funding, LP (0.0001%; General Partner)
Goshen Wind GP, LLC (100%; Sole Member)
Goshen Wind GP, ULC (100%; Shareholder)
Goshen Wind, LP (0.0001%; General Partner)
Goshen Wind, LP (99.9999%; Limited Partner)
Goshen Wind Funding, LP (99.9999%; Limited Partner)
Goshen Wind GP, LLC (100%; Sole Member)
Goshen Wind GP, ULC (100%; Shareholder)
Goshen Wind, LP (0.0001%; General Partner)
Goshen Wind, LP (99.9999%; Limited Partner)
Kerwood Wind BC Holdings, ULC (100%; Shareholder)
Kerwood Wind Funding GP, LLC (100%; Sole Member)
Kerwood Wind Funding GP, ULC (100%; Shareholder)
Kerwood Wind Funding, LP (0.0001%; General Partner)
Kerwood Wind GP, LLC (100%; Sole Member)
Kerwood Wind GP, ULC (100%; Shareholder)
Kerwood Wind, LP (0.0001%; General Partner)
Kerwood Wind, LP (99.9999%; Limited Partner)
Kerwood Wind Funding, LP (99.9999%; Limited Partner)
Kerwood Wind GP, LLC (100%; Sole Member)
Kerwood Wind GP, ULC (100%; Shareholder)
Kerwood Wind, LP (0.0001%; General Partner)
Kerwood Wind, LP (99.9999%; Limited Partner)
Mount Miller Holdings GP, LLC (100%; Sole Member)
Mount Miller Holdings GP, ULC (100%; Shareholder)
Mount Miller Holdings II, LP (0.0001%; General Partner)
Mount Miller Holdco, LLC (100%; Sole Member)
Mount Miller Holdco, ULC (100%; Shareholder)
4263766 Canada Inc. (100%; Shareholder)
Mount Miller GP, ULC (100%; Shareholder)
Mount Miller Wind Energy Limited Partnership (0.01%; General Partner)
Mount Miller GP, ULC (100%; Shareholder)
Mount Miller Wind Energy Limited Partnership (0.01%; General Partner)
Mount Miller Wind Energy Limited Partnership (99.99%; Limited Partner)
Mount Miller Wind Energy Limited Partnership (Limited Partner)
Mount Miller Holdings II, LP (99.9999%; Limited Partner)
Mount Miller Holdco, LLC (100%; Sole Member)
Mount Miller Holdco, ULC (100%; Shareholder)
4263766 Canada Inc. (100%; Shareholder)
Mount Miller GP, ULC (100%; Shareholder)
Mount Miller Wind Energy Limited Partnership (0.01%; General Partner)
Mount Miller GP, ULC (100%; Shareholder)

Mount Miller Wind Energy Limited Partnership (0.01%; General Partner)
Mount Miller Wind Energy Limited Partnership (99.99%; Limited Partner)
Mount Miller Wind Energy Limited Partnership (Limited Partner)
NECD Holdings, LP (99.9999%; Limited Partner)
NextEra Canada Development, LP (99.9999%; Limited Partner)
NextEra Canada Constructors, LLC (100%; Sole Member)
NextEra Canada Constructors GP, ULC (100%; Shareholder)
NextEra Canada Constructors, LP (0.0001%; General Partner)
NextEra Canada Constructors, LP (99.9999%; Limited Partner)
NextEra Canada Development GP, LLC (100%; Sole Member)
NextEra Canada Development GP, ULC (100%; Shareholder)
NECD Holdings, LP (0.0001%; General Partner)
NextEra Canada Development, LP (99.9999%; Limited Partner)
NextEra Canada Development, LP (0.0001%; General Partner)
NextEra Canadian IP, Inc. (100%; Shareholder)
NextEra Energy Canada Equipment, ULC (100%; Shareholder)
Fortuna GP, LLC (100%; Sole Member)
Fortuna GP, ULC (100%; Shareholder)
Ghost Pine Windfarm, LP (0.01%; General Partner)
Ghost Pine Windfarm, LP (99.99%; Limited Partner)
NextEra Energy Canadian Operating Services, Inc. (100%; Shareholder)
NextEra Energy Equity Partners, LP (100%; Limited Partner)
NextEra Energy Operating Partners, LP (0.582603849%; Limited Partner)
NextEra Energy US Partners Holdings, LLC (100%; Sole Member)
Elk City Wind Holdings, LLC (100%; Sole Member)
Genesis Purchaser Holdings, LLC (100%; Sole Member)
Genesis Purchaser, LLC (100%; Sole Member)
Genesis Solar Funding Holdings, LLC (100%; Sole Member)
Genesis Solar Funding, LLC (100%; Sole Member)
Genesis Solar Holdings, LLC (31.5131%; Class B Member)

Elk City Wind, LLC (100%; Sole Member)
Genesis Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
Golden Plains Class A Holdings, LLC (100%; Sole Member)
Golden Plains, LLC (100%; Class A Member)
Baldwin Wind Energy, LLC (100%; Sole Member)
Northern Colorado Wind Energy Center II, LLC (100%; Sole Member)
Northern Colorado Interconnect, LLC (12.9%; Member)
Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
Northern Colorado Interconnect, LLC (87.1%; Managing Member)
Wilmot Energy Center, LLC (100%; Sole Member)
Pine Brooke Class A Holdings, LLC (40%; Class C Member)
Pine Brooke, LLC (100%; Class A Member)
Blue Summit III Wind, LLC (100%; Sole Member)

Blue Summit Interconnection, LLC (25%; Member)
Harmony Florida Solar, LLC (100%; Sole Member)
Ponderosa Wind, LLC (100%; Sole Member)
Saint Solar, LLC (100%; Sole Member)
Sanford Airport Solar, LLC (100%; Sole Member)
Soldier Creek Wind, LLC (100%; Sole Member)
Taylor Creek Solar, LLC (100%; Sole Member)
Genesis Solar Holdings, LLC (100%; Class A Member)
Elk City Wind, LLC (100%; Sole Member)
Genesis Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
Golden Plains Class A Holdings, LLC (100%; Sole Member)
Golden Plains, LLC (100%; Class A Member)
Baldwin Wind Energy, LLC (100%; Sole Member)
Northern Colorado Wind Energy Center II, LLC (100%; Sole Member)
Northern Colorado Interconnect, LLC (12.9%; Member)
Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
Northern Colorado Interconnect, LLC (87.1%; Managing Member)
Wilmot Energy Center, LLC (100%; Sole Member)
Pine Brooke Class A Holdings, LLC (40%; Class C Member)
Pine Brooke, LLC (100%; Class A Member)
Blue Summit III Wind, LLC (100%; Sole Member)
Blue Summit Interconnection, LLC (25%; Member)
Harmony Florida Solar, LLC (100%; Sole Member)
Ponderosa Wind, LLC (100%; Sole Member)
Saint Solar, LLC (100%; Sole Member)
Sanford Airport Solar, LLC (100%; Sole Member)
Soldier Creek Wind, LLC (100%; Sole Member)
Taylor Creek Solar, LLC (100%; Sole Member)
Mountain Prairie Wind Holdings, LLC (100%; Sole Member)
Mountain Prairie Wind, LLC (100%; Sole Member)
Northern Colorado Wind Energy, LLC (100%; Sole Member)
NextEra Energy Partners Acquisitions, LLC (100%; Sole Member)
Baldwin Wind Holdings, LLC (100%; Sole Member)
Baldwin Wind, LLC (100%; Sole Member)
Bayhawk Wind Portfolio, LLC (100%; Sole Member)
Bayhawk Wind Holdings, LLC (100%; Sole Member)
Bayhawk Wind, LLC (100%; Class A Member)
Cedar Bluff Wind, LLC (100%; Sole Member)
Golden Hills Wind, LLC (100%; Sole Member)
Golden Hills Interconnection, LLC (67.6%; Managing Member)
Golden Plains Funding, LLC (100%; Sole Member)
Golden West Wind Holdings, LLC (100%; Sole Member)
Golden West Power Partners, LLC (100%; Class A Member)

Javelina Wind Funding, LLC (100%; Sole Member)

Javelina Wind Energy Holdings, LLC (100%; Class A Member)

Javelina Wind Energy, LLC (100%; Sole Member)
Javelina Interconnection, LLC (55%; Managing Member)
Mammoth Plains Wind Project Holdings, LLC (100%; Sole Member)
Mammoth Plains Wind Project, LLC (100%; Class A Member)

Meadowlark Wind Holdings, LLC (100%; Sole Member)
Meadowlark Wind, LLC (100%; Sole Member)
FPL Energy Stateline Holdings, L.L.C. (100%; Sole Member)
NEP Renewables Holdings II, LLC (100%; Sole Member)
NEP Renewables II, LLC (100% Class A; Managing Member)
Ashtabula Wind II, LLC (100%; Sole Member)
Ashtabula Wind III, LLC (100%; Sole Member)
FPL Energy Vansycle L.L.C. (100%; Sole Member)
Garden Wind, LLC (100%; Sole Member)
Perrin Ranch Wind, LLC (100%; Sole Member)
Rosmar Portfolio, LLC (100%; Sole Member)
Rosmar Holdings, LLC (100% Class C; Member)
Marshall Solar, LLC (100%; Sole Member)
Roswell Solar, LLC (100%; Sole Member)
Roswell Solar Holdings, LLC (100%; Sole Member)
SSSS Holdings, LLC (100%; Sole Member)
Silver State South Solar, LLC (49.99%; Managing Member)
Silver State Solar Power South, LLC (100%; Sole Member)
Tuscola Bay Wind, LLC (100%; Sole Member)
White Oak Energy Holdings, LLC (100%; Sole Member)
White Oak Energy LLC (100%; Sole Member)
NEP Renewables Holdings, LLC (100%; Sole Member)
NEP Renewables, LLC (100% Class A; Managing Member)
Breckinridge Wind Class A Holdings, LLC (100%; Sole Member)
Breckinridge Wind Project, LLC (100%; Class A Member)

Carousel Wind Holdings, LLC (100%; Sole Member)
Carousel Wind Farm, LLC (100%; Class A Member)

Monarch Wind Holdings, LLC (100%; Sole Member)
Monarch Wind, LLC (100%; Class A Member)
Javelina Wind Holdings II, LLC (100%; Sole Member)
Javelina Wind Energy II, LLC (100%; Sole Member)
Javelina Interconnection, LLC (45%; Member)
Rush Springs Wind Energy, LLC (100%; Sole Member)
Mountain View Solar Holdings, LLC (100%; Sole Member)
Mountain View Solar, LLC (100%; Sole Member)
Pacific Plains Wind Class A Holdings, LLC (100%; Sole Member)
Pacific Plains Wind, LLC (100%; Class A Member)

Cottonwood Wind Project Holdings, LLC (100%; Sole Member)
Cottonwood Wind Project, LLC (100%; Sole Member)
Golden Hills North Wind, LLC (100%; Sole Member)

Golden Hills Interconnection, LLC (32.4%; Member)
NextEra Energy Bluff Point, LLC (100%; Sole Member)
Palomino Wind Holdings, LLC (100%; Sole Member)
Palomino Wind, LLC (100%; Class A Member)
Kingman Wind Energy I, LLC (100%; Sole Member)
Kingman Wind Energy II, LLC (100%; Sole Member)
Prairie View Wind Holdings, LLC (100%; Sole Member)
Ninnescah Wind Energy LLC (100%; Sole Member)
NextEra Desert Sunlight Holdings, LLC (99.8%; Member)
Desert Sunlight Investment Holdings, LLC (50%; Managing Member)
Desert Sunlight Holdings, LLC (100%; Sole Member)
Desert Sunlight 250, LLC (100%; Sole Member)
Desert Sunlight 300, LLC (100%; Sole Member)
Nokota Wind Holdings, LLC (100%; Sole Member)
Nokota Wind, LLC (100%; Class A Member)
Brady Wind II, LLC (100%; Sole Member)
Brady Interconnection, LLC (50%; Member)
Brady Wind, LLC (100%; Sole Member)
Brady Interconnection, LLC (50%; Managing Member)
Seiling Wind Investments, LLC (100%; Sole Member)
Seiling Wind Holdings, LLC (100%; Sole Member)
Seiling Wind Portfolio, LLC (100%; Class A Member)

Seiling Wind II, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (33%; Member)
Seiling Wind, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (67%; Managing Member)
NextEra Energy Partners Constructors, LLC (100%; Sole Member)
NextEra Energy Partners Solar Acquisitions, LLC (100%; Sole Member)
Adelanto CA II, LLC (100%; Sole Member)
Adelanto Solar Funding, LLC (50.01%; Member)
Adelanto Solar Holdings, LLC (100%; Sole Member)
Adelanto Solar II, LLC (100%; Sole Member)
Adelanto Solar, LLC (100%; Sole Member)
McCoy CA II, LLC (100%; Sole Member)
McCoy Solar Holdings, LLC (50.01%; Member)
McCoy Solar Funding, LLC (100%; Sole Member)
McCoy Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
NextEra Energy Partners Ventures, LLC (100%; Sole Member)
NEP DC Holdings, LLC (100%; Sole Member)
Dos Caminos, LLC (50%; Member)
NET Holdings Management, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines Holdings, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines, LLC (100% Class A; Managing Member)
Meade Pipeline Investment Holdings, LLC (100%; Sole Member)
Meade Pipeline Investment, LLC (100%; Sole Member)
Meade Pipeline Co LLC (75%; Managing Member)

Redwood Meade Pipeline, LLC (100%; Sole Member)
Redwood Midstream, LLC (90%; Managing Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)
Redwood Midstream, LLC (10%; Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)
South Texas Midstream Holdings, LLC (100%; Sole Member)
South Texas Midstream, LLC (100% Class A; Managing Member)
NET Midstream, LLC (100%; Sole Member)
NET General Partners, LLC (100%; Sole Member)
Eagle Ford Midstream, LP (0.1%; General Partner)
LaSalle Pipeline, LP (0.1%; General Partner)
Mission Natural Gas Company, LP (0.1%; General Partner)
Mission Valley Pipeline Company, LP (0.1%; General Partner)
Monument Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (0.1%; General Partner)
South Shore Pipeline L.P. (0.1%; General Partner)
NET Pipeline Holdings LLC (100%; Sole Member)
Eagle Ford Midstream, LP (99.9%; Limited Partner)
LaSalle Pipeline, LP (99.9%; Limited Partner)
Mission Natural Gas Company, LP (99.9%; Limited Partner)
Mission Valley Pipeline Company, LP (99.9%; Limited Partner)
Monument Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (99.9%; Limited Partner)
South Shore Pipeline L.P. (99.9%; Limited Partner)
Palo Duro Wind Portfolio, LLC (100%; Sole Member)
Palo Duro Wind Project Holdings, LLC (100%; Sole Member)
Palo Duro Wind Energy, LLC (100%; Class A Member)

Palo Duro Wind Interconnection Services, LLC (88%; Managing Member)
Shafter Solar Portfolio, LLC (100%; Sole Member)
Shafter Solar Holdings, LLC (100%; Sole Member)
Shafter Solar, LLC (100%; Sole Member)
NextEra Energy Operating Partners, LP (0.582603849%; Limited Partner)
NextEra Energy US Partners Holdings, LLC (100%; Sole Member)
Elk City Wind Holdings, LLC (100%; Sole Member)
Genesis Purchaser Holdings, LLC (100%; Sole Member)
Genesis Purchaser, LLC (100%; Sole Member)
Genesis Solar Funding Holdings, LLC (100%; Sole Member)

Genesis Solar Funding, LLC (100%; Sole Member)
Genesis Solar Holdings, LLC (31.5131%; Class B Member)

Elk City Wind, LLC (100%; Sole Member)
Genesis Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
Golden Plains Class A Holdings, LLC (100%; Sole Member)
Golden Plains, LLC (100%; Class A Member)
Baldwin Wind Energy, LLC (100%; Sole Member)
Northern Colorado Wind Energy Center II, LLC (100%; Sole Member)
Northern Colorado Interconnect, LLC (12.9%; Member)
Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
Northern Colorado Interconnect, LLC (87.1%; Managing Member)
Wilmot Energy Center, LLC (100%; Sole Member)
Pine Brooke Class A Holdings, LLC (40%; Class C Member)
Pine Brooke, LLC (100%; Class A Member)
Blue Summit III Wind, LLC (100%; Sole Member)
Blue Summit Interconnection, LLC (25%; Member)
Harmony Florida Solar, LLC (100%; Sole Member)
Ponderosa Wind, LLC (100%; Sole Member)
Saint Solar, LLC (100%; Sole Member)
Sanford Airport Solar, LLC (100%; Sole Member)
Soldier Creek Wind, LLC (100%; Sole Member)
Taylor Creek Solar, LLC (100%; Sole Member)
Genesis Solar Holdings, LLC (100%; Class A Member)

Elk City Wind, LLC (100%; Sole Member)
Genesis Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
Golden Plains Class A Holdings, LLC (100%; Sole Member)
Golden Plains, LLC (100%; Class A Member)
Baldwin Wind Energy, LLC (100%; Sole Member)
Northern Colorado Wind Energy Center II, LLC (100%; Sole Member)
Northern Colorado Interconnect, LLC (12.9%; Member)
Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
Northern Colorado Interconnect, LLC (87.1%; Managing Member)
Wilmot Energy Center, LLC (100%; Sole Member)
Pine Brooke Class A Holdings, LLC (40%; Class C Member)
Pine Brooke, LLC (100%; Class A Member)
Blue Summit III Wind, LLC (100%; Sole Member)
Blue Summit Interconnection, LLC (25%; Member)
Harmony Florida Solar, LLC (100%; Sole Member)
Ponderosa Wind, LLC (100%; Sole Member)
Saint Solar, LLC (100%; Sole Member)

Sanford Airport Solar, LLC (100%; Sole Member)
Soldier Creek Wind, LLC (100%; Sole Member)
Taylor Creek Solar, LLC (100%; Sole Member)
Mountain Prairie Wind Holdings, LLC (100%; Sole Member)
Mountain Prairie Wind, LLC (100%; Sole Member)
Northern Colorado Wind Energy, LLC (100%; Sole Member)
NextEra Energy Partners Acquisitions, LLC (100%; Sole Member)
Baldwin Wind Holdings, LLC (100%; Sole Member)
Baldwin Wind, LLC (100%; Sole Member)
Bayhawk Wind Portfolio, LLC (100%; Sole Member)
Bayhawk Wind Holdings, LLC (100%; Sole Member)
Bayhawk Wind, LLC (100%; Class A Member)
Cedar Bluff Wind, LLC (100%; Sole Member)
Golden Hills Wind, LLC (100%; Sole Member)
Golden Hills Interconnection, LLC (67.6%; Managing Member)
Golden Plains Funding, LLC (100%; Sole Member)
Golden West Wind Holdings, LLC (100%; Sole Member)
Golden West Power Partners, LLC (100%; Class A Member)

Javelina Wind Funding, LLC (100%; Sole Member)
Javelina Wind Energy Holdings, LLC (100%; Class A Member)

Javelina Wind Energy, LLC (100%; Sole Member)
Javelina Interconnection, LLC (55%; Managing Member)
Mammoth Plains Wind Project Holdings, LLC (100%; Sole Member)
Mammoth Plains Wind Project, LLC (100%; Class A Member)

Meadowlark Wind Holdings, LLC (100%; Sole Member)
Meadowlark Wind, LLC (100%; Sole Member)
FPL Energy Stateline Holdings, L.L.C. (100%; Sole Member)
NEP Renewables Holdings II, LLC (100%; Sole Member)
NEP Renewables II, LLC (100% Class A; Managing Member)
Ashtabula Wind II, LLC (100%; Sole Member)
Ashtabula Wind III, LLC (100%; Sole Member)
FPL Energy Vansycle L.L.C. (100%; Sole Member)
Garden Wind, LLC (100%; Sole Member)
Perrin Ranch Wind, LLC (100%; Sole Member)
Rosmar Portfolio, LLC (100%; Sole Member)
Rosmar Holdings, LLC (100% Class C; Member)
Marshall Solar, LLC (100%; Sole Member)
Roswell Solar, LLC (100%; Sole Member)
Roswell Solar Holdings, LLC (100%; Sole Member)
SSSS Holdings, LLC (100%; Sole Member)
Silver State South Solar, LLC (49.99%; Managing Member)
Silver State Solar Power South, LLC (100%; Sole Member)
Tuscola Bay Wind, LLC (100%; Sole Member)
White Oak Energy Holdings, LLC (100%; Sole Member)
White Oak Energy LLC (100%; Sole Member)
NEP Renewables Holdings, LLC (100%; Sole Member)
NEP Renewables, LLC (100% Class A; Managing Member)
Breckinridge Wind Class A Holdings, LLC (100%; Sole Member)

Breckinridge Wind Project, LLC (100%; Class A Member)

Carousel Wind Holdings, LLC (100%; Sole Member)
Carousel Wind Farm, LLC (100%; Class A Member)

Monarch Wind Holdings, LLC (100%; Sole Member)
Monarch Wind, LLC (100%; Class A Member)
Javelina Wind Holdings II, LLC (100%; Sole Member)
Javelina Wind Energy II, LLC (100%; Sole Member)
Javelina Interconnection, LLC (45%; Member)
Rush Springs Wind Energy, LLC (100%; Sole Member)
Mountain View Solar Holdings, LLC (100%; Sole Member)
Mountain View Solar, LLC (100%; Sole Member)
Pacific Plains Wind Class A Holdings, LLC (100%; Sole Member)
Pacific Plains Wind, LLC (100%; Class A Member)

Cottonwood Wind Project Holdings, LLC (100%; Sole Member)
Cottonwood Wind Project, LLC (100%; Sole Member)
Golden Hills North Wind, LLC (100%; Sole Member)
Golden Hills Interconnection, LLC (32.4%; Member)
NextEra Energy Bluff Point, LLC (100%; Sole Member)
Palomino Wind Holdings, LLC (100%; Sole Member)
Palomino Wind, LLC (100%; Class A Member)
Kingman Wind Energy I, LLC (100%; Sole Member)
Kingman Wind Energy II, LLC (100%; Sole Member)
Prairie View Wind Holdings, LLC (100%; Sole Member)
Ninnescah Wind Energy LLC (100%; Sole Member)
NextEra Desert Sunlight Holdings, LLC (99.8%; Member)
Desert Sunlight Investment Holdings, LLC (50%; Managing Member)
Desert Sunlight Holdings, LLC (100%; Sole Member)
Desert Sunlight 250, LLC (100%; Sole Member)
Desert Sunlight 300, LLC (100%; Sole Member)
Nokota Wind Holdings, LLC (100%; Sole Member)
Nokota Wind, LLC (100%; Class A Member)
Brady Wind II, LLC (100%; Sole Member)
Brady Interconnection, LLC (50%; Member)
Brady Wind, LLC (100%; Sole Member)
Brady Interconnection, LLC (50%; Managing Member)
Seiling Wind Investments, LLC (100%; Sole Member)
Seiling Wind Holdings, LLC (100%; Sole Member)
Seiling Wind Portfolio, LLC (100%; Class A Member)

Seiling Wind II, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (33%; Member)
Seiling Wind, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (67%; Managing Member)
NextEra Energy Partners Constructors, LLC (100%; Sole Member)
NextEra Energy Partners Solar Acquisitions, LLC (100%; Sole Member)
Adelanto CA II, LLC (100%; Sole Member)

Adelanto Solar Funding, LLC (50.01%; Member)
Adelanto Solar Holdings, LLC (100%; Sole Member)
Adelanto Solar II, LLC (100%; Sole Member)
Adelanto Solar, LLC (100%; Sole Member)
McCoy CA II, LLC (100%; Sole Member)
McCoy Solar Holdings, LLC (50.01%; Member)
McCoy Solar Funding, LLC (100%; Sole Member)
McCoy Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
NextEra Energy Partners Ventures, LLC (100%; Sole Member)
NEP DC Holdings, LLC (100%; Sole Member)
Dos Caminos, LLC (50%; Member)
NET Holdings Management, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines Holdings, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines, LLC (100% Class A; Managing Member)
Meade Pipeline Investment Holdings, LLC (100%; Sole Member)
Meade Pipeline Investment, LLC (100%; Sole Member)
Meade Pipeline Co LLC (75%; Managing Member)
Redwood Meade Pipeline, LLC (100%; Sole Member)
Redwood Midstream, LLC (90%; Managing Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)
Redwood Midstream, LLC (10%; Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)
South Texas Midstream Holdings, LLC (100%; Sole Member)
South Texas Midstream, LLC (100% Class A; Managing Member)
NET Midstream, LLC (100%; Sole Member)
NET General Partners, LLC (100%; Sole Member)
Eagle Ford Midstream, LP (0.1%; General Partner)
LaSalle Pipeline, LP (0.1%; General Partner)
Mission Natural Gas Company, LP (0.1%; General Partner)
Mission Valley Pipeline Company, LP (0.1%; General Partner)
Monument Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (0.1%; General Partner)
South Shore Pipeline L.P. (0.1%; General Partner)
NET Pipeline Holdings LLC (100%; Sole Member)
Eagle Ford Midstream, LP (99.9%; Limited Partner)
LaSalle Pipeline, LP (99.9%; Limited Partner)
Mission Natural Gas Company, LP (99.9%; Limited Partner)
Mission Valley Pipeline Company, LP (99.9%; Limited Partner)

Monument Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (99.9%; Limited Partner)
South Shore Pipeline L.P. (99.9%; Limited Partner)
Palo Duro Wind Portfolio, LLC (100%; Sole Member)
Palo Duro Wind Project Holdings, LLC (100%; Sole Member)
Palo Duro Wind Energy, LLC (100%; Class A Member)

Palo Duro Wind Interconnection Services, LLC (88%; Managing Member)
Shafter Solar Portfolio, LLC (100%; Sole Member)
Shafter Solar Holdings, LLC (100%; Sole Member)
Shafter Solar, LLC (100%; Sole Member)
NextEra Energy Operating Partners, LP (59.09933442%; Limited Partner)
NextEra Energy US Partners Holdings, LLC (100%; Sole Member)
Elk City Wind Holdings, LLC (100%; Sole Member)
Genesis Purchaser Holdings, LLC (100%; Sole Member)
Genesis Purchaser, LLC (100%; Sole Member)
Genesis Solar Funding Holdings, LLC (100%; Sole Member)
Genesis Solar Funding, LLC (100%; Sole Member)
Genesis Solar Holdings, LLC (31.5131%; Class B Member)

Elk City Wind, LLC (100%; Sole Member)
Genesis Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
Golden Plains Class A Holdings, LLC (100%; Sole Member)
Golden Plains, LLC (100%; Class A Member)
Baldwin Wind Energy, LLC (100%; Sole Member)
Northern Colorado Wind Energy Center II, LLC (100%; Sole Member)
Northern Colorado Interconnect, LLC (12.9%; Member)
Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
Northern Colorado Interconnect, LLC (87.1%;

Managing Member)
Wilmot Energy Center, LLC (100%; Sole Member)
Pine Brooke Class A Holdings, LLC (40%; Class C Member)
Pine Brooke, LLC (100%; Class A Member)
Blue Summit III Wind, LLC (100%; Sole Member)
Blue Summit Interconnection, LLC (25%; Member)
Harmony Florida Solar, LLC (100%; Sole Member)
Ponderosa Wind, LLC (100%; Sole Member)
Saint Solar, LLC (100%; Sole Member)
Sanford Airport Solar, LLC (100%; Sole Member)
Soldier Creek Wind, LLC (100%; Sole Member)
Taylor Creek Solar, LLC (100%; Sole Member)
Genesis Solar Holdings, LLC (100%; Class A Member)

Elk City Wind, LLC (100%; Sole Member)
Genesis Solar, LLC (100%; Sole Member)

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Golden Plains, LLC (100%; Class A Member)
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Northern Colorado Wind Energy Center II, LLC (100%; Sole Member)
Northern Colorado Interconnect, LLC (12.9%; Member)
Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
Northern Colorado Interconnect, LLC (87.1%; Managing Member)
Wilmot Energy Center, LLC (100%; Sole Member)
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Pine Brooke, LLC (100%; Class A Member)
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Blue Summit Interconnection, LLC (25%; Member)
Harmony Florida Solar, LLC (100%; Sole Member)
Ponderosa Wind, LLC (100%; Sole Member)
Saint Solar, LLC (100%; Sole Member)
Sanford Airport Solar, LLC (100%; Sole Member)
Soldier Creek Wind, LLC (100%; Sole Member)
Taylor Creek Solar, LLC (100%; Sole Member)
Mountain Prairie Wind Holdings, LLC (100%; Sole Member)
Mountain Prairie Wind, LLC (100%; Sole Member)
Northern Colorado Wind Energy, LLC (100%; Sole Member)
NextEra Energy Partners Acquisitions, LLC (100%; Sole Member)
Baldwin Wind Holdings, LLC (100%; Sole Member)
Baldwin Wind, LLC (100%; Sole Member)
Bayhawk Wind Portfolio, LLC (100%; Sole Member)
Bayhawk Wind Holdings, LLC (100%; Sole Member)
Bayhawk Wind, LLC (100%; Class A Member)
Cedar Bluff Wind, LLC (100%; Sole Member)
Golden Hills Wind, LLC (100%; Sole Member)
Golden Hills Interconnection, LLC (67.6%; Managing Member)
Golden Plains Funding, LLC (100%; Sole Member)
Golden West Wind Holdings, LLC (100%; Sole Member)
Golden West Power Partners, LLC (100%; Class A Member)

Javelina Wind Funding, LLC (100%; Sole Member)
Javelina Wind Energy Holdings, LLC (100%; Class A Member)

Javelina Wind Energy, LLC (100%; Sole Member)
Javelina Interconnection, LLC (55%; Managing Member)
Mammoth Plains Wind Project Holdings, LLC (100%; Sole Member)
Mammoth Plains Wind Project, LLC (100%; Class A Member)

Meadowlark Wind Holdings, LLC (100%; Sole Member)
Meadowlark Wind, LLC (100%; Sole Member)
FPL Energy Stateline Holdings, L.L.C. (100%; Sole Member)
NEP Renewables Holdings II, LLC (100%; Sole Member)

NEP Renewables II, LLC (100% Class A; Managing Member)
Ashtabula Wind II, LLC (100%; Sole Member)
Ashtabula Wind III, LLC (100%; Sole Member)
FPL Energy Vansycle L.L.C. (100%; Sole Member)
Garden Wind, LLC (100%; Sole Member)
Perrin Ranch Wind, LLC (100%; Sole Member)
Rosmar Portfolio, LLC (100%; Sole Member)
Rosmar Holdings, LLC (100% Class C; Member)
Marshall Solar, LLC (100%; Sole Member)
Roswell Solar, LLC (100%; Sole Member)
Roswell Solar Holdings, LLC (100%; Sole Member)
SSSS Holdings, LLC (100%; Sole Member)
Silver State South Solar, LLC (49.99%; Managing Member)
Silver State Solar Power South, LLC (100%; Sole Member)
Tuscola Bay Wind, LLC (100%; Sole Member)
White Oak Energy Holdings, LLC (100%; Sole Member)
White Oak Energy LLC (100%; Sole Member)
NEP Renewables Holdings, LLC (100%; Sole Member)
NEP Renewables, LLC (100% Class A; Managing Member)
Breckinridge Wind Class A Holdings, LLC (100%; Sole Member)
Breckinridge Wind Project, LLC (100%; Class A Member)

Carousel Wind Holdings, LLC (100%; Sole Member)
Carousel Wind Farm, LLC (100%; Class A Member)

Monarch Wind Holdings, LLC (100%; Sole Member)
Monarch Wind, LLC (100%; Class A Member)
Javelina Wind Holdings II, LLC (100%; Sole Member)
Javelina Wind Energy II, LLC (100%; Sole Member)
Javelina Interconnection, LLC (45%; Member)
Rush Springs Wind Energy, LLC (100%; Sole Member)
Mountain View Solar Holdings, LLC (100%; Sole Member)
Mountain View Solar, LLC (100%; Sole Member)
Pacific Plains Wind Class A Holdings, LLC (100%; Sole Member)
Pacific Plains Wind, LLC (100%; Class A Member)

Cottonwood Wind Project Holdings, LLC (100%; Sole Member)
Cottonwood Wind Project, LLC (100%; Sole Member)
Golden Hills North Wind, LLC (100%; Sole Member)
Golden Hills Interconnection, LLC (32.4%; Member)
NextEra Energy Bluff Point, LLC (100%; Sole Member)
Palomino Wind Holdings, LLC (100%; Sole Member)
Palomino Wind, LLC (100%; Class A Member)
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Kingman Wind Energy II, LLC (100%; Sole Member)
Prairie View Wind Holdings, LLC (100%; Sole Member)
Ninnescah Wind Energy LLC (100%; Sole Member)
NextEra Desert Sunlight Holdings, LLC (99.8%; Member)
Desert Sunlight Investment Holdings, LLC (50%; Managing Member)
Desert Sunlight Holdings, LLC (100%; Sole Member)

Desert Sunlight 250, LLC (100%; Sole Member)
Desert Sunlight 300, LLC (100%; Sole Member)
Nokota Wind Holdings, LLC (100%; Sole Member)
Nokota Wind, LLC (100%; Class A Member)
Brady Wind II, LLC (100%; Sole Member)
Brady Interconnection, LLC (50%; Member)
Brady Wind, LLC (100%; Sole Member)
Brady Interconnection, LLC (50%; Managing Member)
Seiling Wind Investments, LLC (100%; Sole Member)
Seiling Wind Holdings, LLC (100%; Sole Member)
Seiling Wind Portfolio, LLC (100%; Class A Member)
Seiling Wind II, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (33%; Member)
Seiling Wind, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (67%; Managing Member)
NextEra Energy Partners Constructors, LLC (100%; Sole Member)
NextEra Energy Partners Solar Acquisitions, LLC (100%; Sole Member)
Adelanto CA II, LLC (100%; Sole Member)
Adelanto Solar Funding, LLC (50.01%; Member)
Adelanto Solar Holdings, LLC (100%; Sole Member)
Adelanto Solar II, LLC (100%; Sole Member)
Adelanto Solar, LLC (100%; Sole Member)
McCoy CA II, LLC (100%; Sole Member)
McCoy Solar Holdings, LLC (50.01%; Member)
McCoy Solar Funding, LLC (100%; Sole Member)
McCoy Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
NextEra Energy Partners Ventures, LLC (100%; Sole Member)
NEP DC Holdings, LLC (100%; Sole Member)
Dos Caminos, LLC (50%; Member)
NET Holdings Management, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines Holdings, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines, LLC (100% Class A; Managing Member)
Meade Pipeline Investment Holdings, LLC (100%; Sole Member)
Meade Pipeline Investment, LLC (100%; Sole Member)
Meade Pipeline Co LLC (75%; Managing Member)
Redwood Meade Pipeline, LLC (100%; Sole Member)
Redwood Midstream, LLC (90%; Managing Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)
Redwood Midstream, LLC (10%; Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)

South Texas Midstream Holdings, LLC (100%; Sole Member)
South Texas Midstream, LLC (100% Class A; Managing Member)
NET Midstream, LLC (100%; Sole Member)
NET General Partners, LLC (100%; Sole Member)
Eagle Ford Midstream, LP (0.1%; General Partner)
LaSalle Pipeline, LP (0.1%; General Partner)
Mission Natural Gas Company, LP (0.1%; General Partner)
Mission Valley Pipeline Company, LP (0.1%; General Partner)
Monument Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (0.1%; General Partner)
South Shore Pipeline L.P. (0.1%; General Partner)
NET Pipeline Holdings LLC (100%; Sole Member)
Eagle Ford Midstream, LP (99.9%; Limited Partner)
LaSalle Pipeline, LP (99.9%; Limited Partner)
Mission Natural Gas Company, LP (99.9%; Limited Partner)
Mission Valley Pipeline Company, LP (99.9%; Limited Partner)
Monument Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (99.9%; Limited Partner)
South Shore Pipeline L.P. (99.9%; Limited Partner)
Palo Duro Wind Portfolio, LLC (100%; Sole Member)
Palo Duro Wind Project Holdings, LLC (100%; Sole Member)
Palo Duro Wind Energy, LLC (100%; Class A Member)

Palo Duro Wind Interconnection Services, LLC (88%; Managing Member)
Shafter Solar Portfolio, LLC (100%; Sole Member)
Shafter Solar Holdings, LLC (100%; Sole Member)
Shafter Solar, LLC (100%; Sole Member)
NextEra Energy Partners, LP (59.09933442%; Limited Partner)
NextEra Energy Operating Partners GP, LLC (100%; Sole Member)
NextEra Energy Operating Partners, LP (100%; General Partner)
NextEra Energy US Partners Holdings, LLC (100%; Sole Member)
Elk City Wind Holdings, LLC (100%; Sole Member)
Genesis Purchaser Holdings, LLC (100%; Sole Member)
Genesis Purchaser, LLC (100%; Sole Member)
Genesis Solar Funding Holdings, LLC (100%; Sole Member)
Genesis Solar Funding, LLC (100%; Sole Member)
Genesis Solar Holdings, LLC (31.5131%; Class B Member)
Elk City Wind, LLC (100%; Sole Member)
Genesis Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
Golden Plains Class A Holdings, LLC (100%; Sole Member)
Golden Plains, LLC (100%; Class A Member)
Baldwin Wind Energy, LLC (100%; Sole Member)

Northern Colorado Wind Energy Center II, LLC (100%; Sole Member)
Northern Colorado Interconnect, LLC (12.9%; Member)
Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
Northern Colorado Interconnect, LLC (87.1%; Managing Member)
Wilmot Energy Center, LLC (100%; Sole Member)
Pine Brooke Class A Holdings, LLC (40%; Class C Member)
Pine Brooke, LLC (100%; Class A Member)

Blue Summit III Wind, LLC (100%; Sole Member)
Blue Summit Interconnection, LLC (25%; Member)
Harmony Florida Solar, LLC (100%; Sole Member)
Ponderosa Wind, LLC (100%; Sole Member)
Saint Solar, LLC (100%; Sole Member)
Sanford Airport Solar, LLC (100%; Sole Member)
Soldier Creek Wind, LLC (100%; Sole Member)
Taylor Creek Solar, LLC (100%; Sole Member)
Genesis Solar Holdings, LLC (100%; Class A Member)

Elk City Wind, LLC (100%; Sole Member)
Genesis Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
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Golden Plains, LLC (100%; Class A Member)
Baldwin Wind Energy, LLC (100%; Sole Member)
Northern Colorado Wind Energy Center II, LLC (100%; Sole Member)
Northern Colorado Interconnect, LLC (12.9%; Member)
Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
Northern Colorado Interconnect, LLC (87.1%; Managing Member)
Wilmot Energy Center, LLC (100%; Sole Member)
Pine Brooke Class A Holdings, LLC (40%; Class C Member)
Pine Brooke, LLC (100%; Class A Member)

Blue Summit III Wind, LLC (100%; Sole Member)
Blue Summit Interconnection, LLC (25%; Member)
Harmony Florida Solar, LLC (100%; Sole Member)
Ponderosa Wind, LLC (100%; Sole Member)
Saint Solar, LLC (100%; Sole Member)
Sanford Airport Solar, LLC (100%; Sole Member)
Soldier Creek Wind, LLC (100%; Sole Member)
Taylor Creek Solar, LLC (100%; Sole Member)
Mountain Prairie Wind Holdings, LLC (100%; Sole Member)
Mountain Prairie Wind, LLC (100%; Sole Member)
Northern Colorado Wind Energy, LLC (100%; Sole Member)

NextEra Energy Partners Acquisitions, LLC (100%; Sole Member)
- **Baldwin Wind Holdings, LLC** (100%; Sole Member)
  - **Baldwin Wind, LLC** (100%; Sole Member)
- **Bayhawk Wind Portfolio, LLC** (100%; Sole Member)
  - **Bayhawk Wind Holdings, LLC** (100%; Sole Member)
    - **Bayhawk Wind, LLC** (100%; Class A Member)
      - **Cedar Bluff Wind, LLC** (100%; Sole Member)
      - **Golden Hills Wind, LLC** (100%; Sole Member)
        - **Golden Hills Interconnection, LLC** (67.6%; Managing Member)
- **Golden Plains Funding, LLC** (100%; Sole Member)
- **Golden West Wind Holdings, LLC** (100%; Sole Member)
  - **Golden West Power Partners, LLC** (100%; Class A Member)
- **Javelina Wind Funding, LLC** (100%; Sole Member)
  - **Javelina Wind Energy Holdings, LLC** (100%; Class A Member)
    - **Javelina Wind Energy, LLC** (100%; Sole Member)
      - **Javelina Interconnection, LLC** (55%; Managing Member)
- **Mammoth Plains Wind Project Holdings, LLC** (100%; Sole Member)
  - **Mammoth Plains Wind Project, LLC** (100%; Class A Member)
- **Meadowlark Wind Holdings, LLC** (100%; Sole Member)
  - **Meadowlark Wind, LLC** (100%; Sole Member)
    - **FPL Energy Stateline Holdings, L.L.C.** (100%; Sole Member)
- **NEP Renewables Holdings II, LLC** (100%; Sole Member)
  - **NEP Renewables II, LLC** (100% Class A; Managing Member)
    - **Ashtabula Wind II, LLC** (100%; Sole Member)
    - **Ashtabula Wind III, LLC** (100%; Sole Member)
    - **FPL Energy Vansycle L.L.C.** (100%; Sole Member)
    - **Garden Wind, LLC** (100%; Sole Member)
    - **Perrin Ranch Wind, LLC** (100%; Sole Member)
    - **Rosmar Portfolio, LLC** (100%; Sole Member)
      - **Rosmar Holdings, LLC** (100% Class C; Member)
        - **Marshall Solar, LLC** (100%; Sole Member)
        - **Roswell Solar, LLC** (100%; Sole Member)
          - **Roswell Solar Holdings, LLC** (100%; Sole Member)
      - **SSSS Holdings, LLC** (100%; Sole Member)
        - **Silver State South Solar, LLC** (49.99%; Managing Member)
          - **Silver State Solar Power South, LLC** (100%; Sole Member)
      - **Tuscola Bay Wind, LLC** (100%; Sole Member)
      - **White Oak Energy Holdings, LLC** (100%; Sole Member)
        - **White Oak Energy LLC** (100%; Sole Member)
- **NEP Renewables Holdings, LLC** (100%; Sole Member)
  - **NEP Renewables, LLC** (100% Class A; Managing Member)
    - **Breckinridge Wind Class A Holdings, LLC** (100%; Sole Member)
      - **Breckinridge Wind Project, LLC** (100%; Class A Member)
    - **Carousel Wind Holdings, LLC** (100%; Sole Member)

Carousel Wind Farm, LLC (100%; Class A Member)

Monarch Wind Holdings, LLC (100%; Sole Member)
Monarch Wind, LLC (100%; Class A Member)
Javelina Wind Holdings II, LLC (100%; Sole Member)
Javelina Wind Energy II, LLC (100%; Sole Member)
Javelina Interconnection, LLC (45%; Member)
Rush Springs Wind Energy, LLC (100%; Sole Member)
Mountain View Solar Holdings, LLC (100%; Sole Member)
Mountain View Solar, LLC (100%; Sole Member)
Pacific Plains Wind Class A Holdings, LLC (100%; Sole Member)
Pacific Plains Wind, LLC (100%; Class A Member)

Cottonwood Wind Project Holdings, LLC (100%; Sole Member)
Cottonwood Wind Project, LLC (100%; Sole Member)
Golden Hills North Wind, LLC (100%; Sole Member)
Golden Hills Interconnection, LLC (32.4%; Member)
NextEra Energy Bluff Point, LLC (100%; Sole Member)
Palomino Wind Holdings, LLC (100%; Sole Member)
Palomino Wind, LLC (100%; Class A Member)
Kingman Wind Energy I, LLC (100%; Sole Member)
Kingman Wind Energy II, LLC (100%; Sole Member)
Prairie View Wind Holdings, LLC (100%; Sole Member)
Ninnescah Wind Energy LLC (100%; Sole Member)
NextEra Desert Sunlight Holdings, LLC (99.8%; Member)
Desert Sunlight Investment Holdings, LLC (50%; Managing Member)
Desert Sunlight Holdings, LLC (100%; Sole Member)
Desert Sunlight 250, LLC (100%; Sole Member)
Desert Sunlight 300, LLC (100%; Sole Member)
Nokota Wind Holdings, LLC (100%; Sole Member)
Nokota Wind, LLC (100%; Class A Member)
Brady Wind II, LLC (100%; Sole Member)
Brady Interconnection, LLC (50%; Member)
Brady Wind, LLC (100%; Sole Member)
Brady Interconnection, LLC (50%; Managing Member)
Seiling Wind Investments, LLC (100%; Sole Member)
Seiling Wind Holdings, LLC (100%; Sole Member)
Seiling Wind Portfolio, LLC (100%; Class A Member)

Seiling Wind II, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (33%; Member)
Seiling Wind, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (67%; Managing Member)
NextEra Energy Partners Constructors, LLC (100%; Sole Member)
NextEra Energy Partners Solar Acquisitions, LLC (100%; Sole Member)
Adelanto CA II, LLC (100%; Sole Member)
Adelanto Solar Funding, LLC (50.01%; Member)

Adelanto Solar Holdings, LLC (100%; Sole Member)
Adelanto Solar II, LLC (100%; Sole Member)
Adelanto Solar, LLC (100%; Sole Member)
McCoy CA II, LLC (100%; Sole Member)
McCoy Solar Holdings, LLC (50.01%; Member)
McCoy Solar Funding, LLC (100%; Sole Member)
McCoy Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
NextEra Energy Partners Ventures, LLC (100%; Sole Member)
NEP DC Holdings, LLC (100%; Sole Member)
Dos Caminos, LLC (50%; Member)
NET Holdings Management, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines Holdings, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines, LLC (100% Class A; Managing Member)
Meade Pipeline Investment Holdings, LLC (100%; Sole Member)
Meade Pipeline Investment, LLC (100%; Sole Member)
Meade Pipeline Co LLC (75%; Managing Member)
Redwood Meade Pipeline, LLC (100%; Sole Member)
Redwood Midstream, LLC (90%; Managing Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)
Redwood Midstream, LLC (10%; Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)
South Texas Midstream Holdings, LLC (100%; Sole Member)
South Texas Midstream, LLC (100% Class A; Managing
NET Midstream, LLC (100%; Sole Member)
NET General Partners, LLC (100%; Sole Member)
Eagle Ford Midstream, LP (0.1%; General Partner)
LaSalle Pipeline, LP (0.1%; General Partner)
Mission Natural Gas Company, LP (0.1%; General Partner)
Mission Valley Pipeline Company, LP (0.1%; General Partner)
Monument Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (0.1%; General Partner)
South Shore Pipeline L.P. (0.1%; General Partner)
NET Pipeline Holdings LLC (100%; Sole Member)
Eagle Ford Midstream, LP (99.9%; Limited Partner)
LaSalle Pipeline, LP (99.9%; Limited Partner)
Mission Natural Gas Company, LP (99.9%; Limited Partner)
Mission Valley Pipeline Company, LP (99.9%; Limited Partner)

Monument Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (99.9%; Limited Partner)
South Shore Pipeline L.P. (99.9%; Limited Partner)
Palo Duro Wind Portfolio, LLC (100%; Sole Member)
Palo Duro Wind Project Holdings, LLC (100%; Sole Member)
Palo Duro Wind Energy, LLC (100%; Class A Member)

Palo Duro Wind Interconnection Services, LLC (88%; Managing Member)
Shafter Solar Portfolio, LLC (100%; Sole Member)
Shafter Solar Holdings, LLC (100%; Sole Member)
Shafter Solar, LLC (100%; Sole Member)
NextEra Energy Operating Partners, LP (Limited Partner)
NextEra Energy US Partners Holdings, LLC (100%; Sole Member)
Elk City Wind Holdings, LLC (100%; Sole Member)
Genesis Purchaser Holdings, LLC (100%; Sole Member)
Genesis Purchaser, LLC (100%; Sole Member)
Genesis Solar Funding Holdings, LLC (100%; Sole Member)
Genesis Solar Funding, LLC (100%; Sole Member)
Genesis Solar Holdings, LLC (31.5131%; Class B Member)

Elk City Wind, LLC (100%; Sole Member)
Genesis Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
Golden Plains Class A Holdings, LLC (100%; Sole Member)
Golden Plains, LLC (100%; Class A Member)
Baldwin Wind Energy, LLC (100%; Sole Member)
Northern Colorado Wind Energy Center II, LLC (100%; Sole Member)
Northern Colorado Interconnect, LLC (12.9%; Member)
Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
Northern Colorado Interconnect, LLC (87.1%; Managing Member)
Wilmot Energy Center, LLC (100%; Sole Member)
Pine Brooke Class A Holdings, LLC (40%; Class C Member)
Pine Brooke, LLC (100%; Class A Member)
Blue Summit III Wind, LLC (100%; Sole Member)
Blue Summit Interconnection, LLC (25%; Member)
Harmony Florida Solar, LLC (100%; Sole Member)
Ponderosa Wind, LLC (100%; Sole Member)
Saint Solar, LLC (100%; Sole Member)
Sanford Airport Solar, LLC (100%; Sole Member)
Soldier Creek Wind, LLC (100%; Sole Member)
Taylor Creek Solar, LLC (100%; Sole Member)
Genesis Solar Holdings, LLC (100%; Class A Member)

Elk City Wind, LLC (100%; Sole Member)
Genesis Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)

Golden Plains Class A Holdings, LLC (100%; Sole Member)
Golden Plains, LLC (100%; Class A Member)
Baldwin Wind Energy, LLC (100%; Sole Member)
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Sanford Airport Solar, LLC (100%; Sole Member)
Soldier Creek Wind, LLC (100%; Sole Member)
Taylor Creek Solar, LLC (100%; Sole Member)
Mountain Prairie Wind Holdings, LLC (100%; Sole Member)
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Northern Colorado Wind Energy, LLC (100%; Sole Member)
NextEra Energy Partners Acquisitions, LLC (100%; Sole Member)
Baldwin Wind Holdings, LLC (100%; Sole Member)
Baldwin Wind, LLC (100%; Sole Member)
Bayhawk Wind Portfolio, LLC (100%; Sole Member)
Bayhawk Wind Holdings, LLC (100%; Sole Member)
Bayhawk Wind, LLC (100%; Class A Member)
Cedar Bluff Wind, LLC (100%; Sole Member)
Golden Hills Wind, LLC (100%; Sole Member)
Golden Hills Interconnection, LLC (67.6%; Managing Member)
Golden Plains Funding, LLC (100%; Sole Member)
Golden West Wind Holdings, LLC (100%; Sole Member)
Golden West Power Partners, LLC (100%; Class A Member)

Javelina Wind Funding, LLC (100%; Sole Member)
Javelina Wind Energy Holdings, LLC (100%; Class A Member)

Javelina Wind Energy, LLC (100%; Sole Member)
Javelina Interconnection, LLC (55%; Managing Member)
Mammoth Plains Wind Project Holdings, LLC (100%; Sole Member)
Mammoth Plains Wind Project, LLC (100%; Class A Member)

Meadowlark Wind Holdings, LLC (100%; Sole Member)
Meadowlark Wind, LLC (100%; Sole Member)
FPL Energy Stateline Holdings, L.L.C. (100%; Sole Member)
NEP Renewables Holdings II, LLC (100%; Sole Member)

NEP Renewables II, LLC (100% Class A; Managing Member)
Ashtabula Wind II, LLC (100%; Sole Member)
Ashtabula Wind III, LLC (100%; Sole Member)
FPL Energy Vansycle L.L.C. (100%; Sole Member)
Garden Wind, LLC (100%; Sole Member)
Perrin Ranch Wind, LLC (100%; Sole Member)
Rosmar Portfolio, LLC (100%; Sole Member)
Rosmar Holdings, LLC (100% Class C; Member)
Marshall Solar, LLC (100%; Sole Member)
Roswell Solar, LLC (100%; Sole Member)
Roswell Solar Holdings, LLC (100%; Sole Member)
SSSS Holdings, LLC (100%; Sole Member)
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Silver State Solar Power South, LLC (100%; Sole Member)
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Breckinridge Wind Project, LLC (100%; Class A Member)

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Prairie View Wind Holdings, LLC (100%; Sole Member)
Ninnescah Wind Energy LLC (100%; Sole Member)
NextEra Desert Sunlight Holdings, LLC (99.8%; Member)
Desert Sunlight Investment Holdings, LLC (50%; Managing Member)

Desert Sunlight Holdings, LLC (100%; Sole Member)
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Desert Sunlight 300, LLC (100%; Sole Member)
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Nokota Wind, LLC (100%; Class A Member)
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Brady Interconnection, LLC (50%; Managing Member)
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Seiling Wind Holdings, LLC (100%; Sole Member)
Seiling Wind Portfolio, LLC (100%; Class A Member)

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Seiling Wind Interconnection Services, LLC (33%; Member)
Seiling Wind, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (67%; Managing Member)
NextEra Energy Partners Constructors, LLC (100%; Sole Member)
NextEra Energy Partners Solar Acquisitions, LLC (100%; Sole Member)
Adelanto CA II, LLC (100%; Sole Member)
Adelanto Solar Funding, LLC (50.01%; Member)
Adelanto Solar Holdings, LLC (100%; Sole Member)
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McCoy CA II, LLC (100%; Sole Member)
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NextEra Energy Partners Pipelines, LLC (100% Class A; Managing Member)
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Meade Pipeline Investment, LLC (100%; Sole Member)
Meade Pipeline Co LLC (75%; Managing Member)
Redwood Meade Pipeline, LLC (100%; Sole Member)
Redwood Midstream, LLC (90%; Managing Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)
Redwood Midstream, LLC (10%; Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)

Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)
South Texas Midstream Holdings, LLC (100%; Sole Member)
South Texas Midstream, LLC (100% Class A; Managing
NET Midstream, LLC (100%; Sole Member)
NET General Partners, LLC (100%; Sole Member)
Eagle Ford Midstream, LP (0.1%; General Partner)
LaSalle Pipeline, LP (0.1%; General Partner)
Mission Natural Gas Company, LP (0.1%; General Partner)
Mission Valley Pipeline Company, LP (0.1%; General Partner)
Monument Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (0.1%; General Partner)
South Shore Pipeline L.P. (0.1%; General Partner)
NET Pipeline Holdings LLC (100%; Sole Member)
Eagle Ford Midstream, LP (99.9%; Limited Partner)
LaSalle Pipeline, LP (99.9%; Limited Partner)
Mission Natural Gas Company, LP (99.9%; Limited Partner)
Mission Valley Pipeline Company, LP (99.9%; Limited Partner)
Monument Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (99.9%; Limited Partner)
South Shore Pipeline L.P. (99.9%; Limited Partner)
Palo Duro Wind Portfolio, LLC (100%; Sole Member)
Palo Duro Wind Project Holdings, LLC (100%; Sole Member)
Palo Duro Wind Energy, LLC (100%; Class A Member)

Palo Duro Wind Interconnection Services, LLC (88%; Managing Member)
Shafter Solar Portfolio, LLC (100%; Sole Member)
Shafter Solar Holdings, LLC (100%; Sole Member)
Shafter Solar, LLC (100%; Sole Member)
NextEra Energy Operating Partners, LP (Limited Partner)
NextEra Energy US Partners Holdings, LLC (100%; Sole Member)
Elk City Wind Holdings, LLC (100%; Sole Member)
Genesis Purchaser Holdings, LLC (100%; Sole Member)
Genesis Purchaser, LLC (100%; Sole Member)
Genesis Solar Funding Holdings, LLC (100%; Sole Member)
Genesis Solar Funding, LLC (100%; Sole Member)
Genesis Solar Holdings, LLC (31.5131%; Class B Member)

Elk City Wind, LLC (100%; Sole Member)
Genesis Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
Golden Plains Class A Holdings, LLC (100%; Sole Member)
Golden Plains, LLC (100%; Class A Member)
Baldwin Wind Energy, LLC (100%; Sole Member)

Northern Colorado Wind Energy Center II, LLC (100%; Sole Member)
Northern Colorado Interconnect, LLC (12.9%; Member)
Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
Northern Colorado Interconnect, LLC (87.1%; Managing Member)
Wilmot Energy Center, LLC (100%; Sole Member)
Pine Brooke Class A Holdings, LLC (40%; Class C Member)
Pine Brooke, LLC (100%; Class A Member)
Blue Summit III Wind, LLC (100%; Sole Member)
Blue Summit Interconnection, LLC (25%; Member)
Harmony Florida Solar, LLC (100%; Sole Member)
Ponderosa Wind, LLC (100%; Sole Member)
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Sanford Airport Solar, LLC (100%; Sole Member)
Soldier Creek Wind, LLC (100%; Sole Member)
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Genesis Solar Holdings, LLC (100%; Class A Member)
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Baldwin Wind Energy, LLC (100%; Sole Member)
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Northern Colorado Interconnect, LLC (12.9%; Member)
Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
Northern Colorado Interconnect, LLC (87.1%; Managing Member)
Wilmot Energy Center, LLC (100%; Sole Member)
Pine Brooke Class A Holdings, LLC (40%; Class C Member)
Pine Brooke, LLC (100%; Class A Member)
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Blue Summit Interconnection, LLC (25%; Member)
Harmony Florida Solar, LLC (100%; Sole Member)
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Sanford Airport Solar, LLC (100%; Sole Member)
Soldier Creek Wind, LLC (100%; Sole Member)
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Mountain Prairie Wind Holdings, LLC (100%; Sole Member)
Mountain Prairie Wind, LLC (100%; Sole Member)
Northern Colorado Wind Energy, LLC (100%; Sole Member)
NextEra Energy Partners Acquisitions, LLC (100%; Sole Member)
Baldwin Wind Holdings, LLC (100%; Sole Member)

Baldwin Wind, LLC (100%; Sole Member)
Bayhawk Wind Portfolio, LLC (100%; Sole Member)
Bayhawk Wind Holdings, LLC (100%; Sole Member)
Bayhawk Wind, LLC (100%; Class A Member)
Cedar Bluff Wind, LLC (100%; Sole Member)
Golden Hills Wind, LLC (100%; Sole Member)
Golden Hills Interconnection, LLC (67.6%; Managing Member)
Golden Plains Funding, LLC (100%; Sole Member)
Golden West Wind Holdings, LLC (100%; Sole Member)
Golden West Power Partners, LLC (100%; Class A Member)

Javelina Wind Funding, LLC (100%; Sole Member)
Javelina Wind Energy Holdings, LLC (100%; Class A Member)

Javelina Wind Energy, LLC (100%; Sole Member)
Javelina Interconnection, LLC (55%; Managing Member)
Mammoth Plains Wind Project Holdings, LLC (100%; Sole Member)
Mammoth Plains Wind Project, LLC (100%; Class A Member)

Meadowlark Wind Holdings, LLC (100%; Sole Member)
Meadowlark Wind, LLC (100%; Sole Member)
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NEP Renewables Holdings II, LLC (100%; Sole Member)
NEP Renewables II, LLC (100% Class A; Managing Member)
Ashtabula Wind II, LLC (100%; Sole Member)
Ashtabula Wind III, LLC (100%; Sole Member)
FPL Energy Vansycle L.L.C. (100%; Sole Member)
Garden Wind, LLC (100%; Sole Member)
Perrin Ranch Wind, LLC (100%; Sole Member)
Rosmar Portfolio, LLC (100%; Sole Member)
Rosmar Holdings, LLC (100% Class C; Member)
Marshall Solar, LLC (100%; Sole Member)
Roswell Solar, LLC (100%; Sole Member)
Roswell Solar Holdings, LLC (100%; Sole Member)
SSSS Holdings, LLC (100%; Sole Member)
Silver State South Solar, LLC (49.99%; Managing Member)
Silver State Solar Power South, LLC (100%; Sole Member)
Tuscola Bay Wind, LLC (100%; Sole Member)
White Oak Energy Holdings, LLC (100%; Sole Member)
White Oak Energy LLC (100%; Sole Member)
NEP Renewables Holdings, LLC (100%; Sole Member)
NEP Renewables, LLC (100% Class A; Managing Member)
Breckinridge Wind Class A Holdings, LLC (100%; Sole Member)
Breckinridge Wind Project, LLC (100%; Class A Member)

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Carousel Wind Farm, LLC (100%; Class A Member)

Monarch Wind Holdings, LLC (100%; Sole Member)

Monarch Wind, LLC (100%; Class A Member)
Javelina Wind Holdings II, LLC (100%; Sole Member)
Javelina Wind Energy II, LLC (100%; Sole Member)
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Mountain View Solar Holdings, LLC (100%; Sole Member)
Mountain View Solar, LLC (100%; Sole Member)
Pacific Plains Wind Class A Holdings, LLC (100%; Sole Member)
Pacific Plains Wind, LLC (100%; Class A Member)

Cottonwood Wind Project Holdings, LLC (100%; Sole Member)
Cottonwood Wind Project, LLC (100%; Sole Member)
Golden Hills North Wind, LLC (100%; Sole Member)
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NextEra Energy Bluff Point, LLC (100%; Sole Member)
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Prairie View Wind Holdings, LLC (100%; Sole Member)
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Seiling Wind Interconnection Services, LLC (67%; Managing Member)
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NextEra Energy Partners Solar Acquisitions, LLC (100%; Sole Member)
Adelanto CA II, LLC (100%; Sole Member)
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McCoy Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
NextEra Energy Partners Ventures, LLC (100%; Sole Member)
NEP DC Holdings, LLC (100%; Sole Member)
Dos Caminos, LLC (50%; Member)
NET Holdings Management, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines Holdings, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines, LLC (100% Class A; Managing Member)
Meade Pipeline Investment Holdings, LLC (100%; Sole Member)
Meade Pipeline Investment, LLC (100%; Sole Member)
Meade Pipeline Co LLC (75%; Managing Member)
Redwood Meade Pipeline, LLC (100%; Sole Member)
Redwood Midstream, LLC (90%; Managing Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
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River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)
South Texas Midstream Holdings, LLC (100%; Sole Member)
South Texas Midstream, LLC (100% Class A; Managing
NET Midstream, LLC (100%; Sole Member)
NET General Partners, LLC (100%; Sole Member)
Eagle Ford Midstream, LP (0.1%; General Partner)
LaSalle Pipeline, LP (0.1%; General Partner)
Mission Natural Gas Company, LP (0.1%; General Partner)
Mission Valley Pipeline Company, LP (0.1%; General Partner)
Monument Pipeline, LP (0.1%; General Partner)
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South Shore Pipeline L.P. (99.9%; Limited Partner)
Palo Duro Wind Portfolio, LLC (100%; Sole Member)
Palo Duro Wind Project Holdings, LLC (100%; Sole Member)
Palo Duro Wind Energy, LLC (100%; Class A Member)

Palo Duro Wind Interconnection Services, LLC (88%; Managing Member)
Shafter Solar Portfolio, LLC (100%; Sole Member)
Shafter Solar Holdings, LLC (100%; Sole Member)
Shafter Solar, LLC (100%; Sole Member)
NextEra Energy NextBridge Holdings GP, LLC (100%; Sole Member)
NextEra Energy NextBridge Holdings GP, ULC (100%; Shareholder)
NextEra Energy Nextbridge Holdings, LP (0.0001%; General Partner)
NextEra Energy NextBridge Holding, ULC (100%; Shareholder)
NextBridge Infrastructure LP (50%; Limited Partner)
NextEra Energy Nextbridge Holdings, LP (99.9999%; Limited Partner)
NextEra Energy NextBridge Holding, ULC (100%; Shareholder)
NextBridge Infrastructure LP (50%; Limited Partner)
NextEra Energy UCT Holding, Inc. (100%; Shareholder)
Upper Canada Transmission, Inc. (50%; Shareholder)
NextBridge Infrastructure LP (100%; General Partner)
Northpoint I Wind GP, Inc. (100%; Shareholder)
Northpoint I Wind, LP (0.0001%; General Partner)
Northpoint I Wind LP, ULC (100%; Shareholder)
Northpoint I Wind, LP (89.9999%; Limited Partner)
Northpoint II Wind GP, Inc. (100%; Shareholder)
Northpoint II Wind, LP (0.0001%; General Partner)
Northpoint II Wind LP, ULC (100%; Shareholder)
Northpoint II Wind, LP (89.9999%; Limited Partner)
Parry Energy Storage GP, LLC (100%; Sole Member)
Parry Energy Storage GP, ULC (100%; Shareholder)
Parry Energy Storage, LP (0.0001%; General Partner)
Parry Energy Storage LP, ULC (100%; Shareholder)
Parry Energy Storage, LP (99.9999%; Limited Partner)
Pubnico Point GP, Inc. (100%; Shareholder)
Pubnico Point, LP (0.01%; General Partner)
Red Deer Solar GP, Inc. (100%; Shareholder)
Red Deer Solar, LP (0.0001%; General Partner)
Red Deer Solar LP, ULC (100%; Shareholder)
Red Deer Solar, LP (99.9999%; Limited Partner)
Swift Wind GP, Inc. (100%; Shareholder)
Swift Wind, LP (0.0001%; General Partner)
Swift Wind LP, ULC (100%; Shareholder)
Swift Wind, LP (99.9999%; Limited Partner)
Thames Solar GP, Inc. (100%; Shareholder)
Thames Solar, LP (0.0001%; General Partner)
Thames Solar LP, ULC (100%; Shareholder)
Thames Solar, LP (99.9999%; Limited Partner)
Trout Lake I Solar GP, Inc. (100%; Shareholder)
Trout Lake I Solar, LP (0.0001%; General Partner)
Trout Lake I Solar LP, ULC (100%; Shareholder)
Trout Lake I Solar, LP (89.9999%; Limited Partner)
Trout Lake II Solar GP, Inc. (100%; Shareholder)

Trout Lake II Solar, LP (0.0001%; General Partner)
Trout Lake II Solar LP, ULC (100%; Shareholder)
Trout Lake II Solar, LP (99.9999%; Limited Partner)
Trout Lake III Solar GP, Inc. (100%; Shareholder)
Trout Lake III Solar, LP (0.0001%; General Partner)
Trout Lake III Solar LP, ULC (100%; Shareholder)
Trout Lake III Solar, LP (99.9999%; Limited Partner)
Zephyrus Wind GP, Inc. (100%; Shareholder)
Zephyrus Wind, LP (0.0001%; General Partner)
Zephyrus Wind LP, ULC (100%; Shareholder)
Zephyrus Wind, LP (99.9999%; Limited Partner)
NextEra Energy Canada, LP (99.9999%; Limited Partner)
Aquilo Holdings LP, ULC (100%; Shareholder)
Aquilo LP, ULC (100%; Shareholder)
Mount Copper, LP (99.99%; Limited Partner)
Pubnico Point Wind Farm Inc. (100%; Shareholder)
Pubnico Point, LP (99.99%; Limited Partner)
Battersea Solar GP, Inc. (100%; Shareholder)
Battersea Solar, LP (0.0001%; General Partner)
Battersea Solar LP, ULC (100%; Shareholder)
Battersea Solar, LP (89.9999%; Limited Partner)
Buffalo Trail Solar GP, Inc. (100%; Shareholder)
Buffalo Trail Solar, LP (0.0001%; General Partner)
Buffalo Trail Solar LP, ULC (100%; Shareholder)
Buffalo Trail Solar, LP (99.9999%; Limited Partner)
Clarabelle I Solar GP, Inc. (100%; Shareholder)
Clarabelle I Solar, LP (0.0001%; General Partner)
Clarabelle I Solar LP, ULC (100%; Shareholder)
Clarabelle I Solar, LP (89.9999%; Limited Partner)
Clarabelle II Solar LP, ULC (100%; Shareholder)
Clarabelle II Solar, LP (89.9999%; Limited Partner)
Clarabelle II Solar GP, Inc. (100%; Shareholder)
Clarabelle II Solar, LP (0.0001%; General Partner)
Clarabelle III Solar GP, Inc. (100%; Shareholder)
Clarabelle III Solar, LP (0.0001%; General Partner)
Clarabelle III Solar LP, ULC (100%; Shareholder)
Clarabelle III Solar, LP (99.9999%; Limited Partner)
Cordukes Solar GP, Inc. (100%; Shareholder)
Cordukes Solar, LP (0.0001%; General Partner)
Cordukes Solar LP, ULC (100%; Shareholder)
Cordukes Solar, LP (89.9999%; Limited Partner)
Costigan Wind GP, Inc. (100%; Shareholder)
Costigan Wind, LP (0.0001%; General Partner)
Costigan Wind LP, ULC (100%; Shareholder)
Costigan Wind, LP (99.9999%; Limited Partner)
Elmira Energy Storage GP, LLC (100%; Sole Member)
Elmira Energy Storage GP, ULC (100%; Shareholder)
Elmira Energy Storage, LP (0.0001%; General Partner)
Elmira Energy Storage LP, ULC (100%; Shareholder)
Elmira Energy Storage, LP (99.9999%; Limited Partner)
Elmsthorpe Wind GP, Inc. (100%; Shareholder)
Elmsthorpe Wind, LP (0.0001%; General Partner)
Elmsthorpe Wind LP, ULC (100%; Shareholder)
Elmsthorpe Wind, LP (99.9999%; Limited Partner)

Ghost Pine Energy Storage GP, Inc. (100%; Shareholder)
Ghost Pine Energy Storage, LP (0.0001%; General Partner)
Ghost Pine Energy Storage LP, ULC (100%; Shareholder)
Ghost Pine Energy Storage, LP (99.9999%; Limited Partner)
Glenridge Wind GP, Inc. (100%; Shareholder)
Glenridge Wind, LP (0.0001%; General Partner)
Glenridge Wind LP, ULC (100%; Shareholder)
Glenridge Wind, LP (99.9999%; Limited Partner)
Hardy Creek Wind GP, Inc. (100%; Shareholder)
Hardy Creek Wind, LP (0.0001%; General Partner)
Hardy Creek Wind, ULC (100%; Shareholder)
Hardy Creek Wind, LP (89.9999%; Limited Partner)
Heritage Wind GP, Inc. (100%; Shareholder)
Heritage Wind, LP (0.0001%; General Partner)
Heritage Wind LP, ULC (100%; Shareholder)
Heritage Wind, LP (99.9999%; Limited Partner)
High Hills Wind GP, Inc. (100%; Shareholder)
High Hills Wind, LP (0.0001%; General Partner)
High Hills Wind LP, ULC (100%; Shareholder)
High Hills Wind, LP (99.9999%; Limited Partner)
Kitscoty Wind GP, Inc. (100%; Shareholder)
Kitscoty Wind, LP (0.0001%; General Partner)
Kitscoty Wind LP, ULC (100%; Shareholder)
Kitscoty Wind, LP (99.9999%; Limited Partner)
Living Skies Solar 10 GP, Inc. (100%; Shareholder)
Living Skies Solar 10, LP (0.0001%; General Partner)
Living Skies Solar 10 LP, ULC (100%; Shareholder)
Living Skies Solar 10, LP (99.9999%; Limited Partner)
McAdam Wind GP, Inc. (100%; Shareholder)
McAdam Wind, LP (0.0001%; General Partner)
McAdam Wind LP, ULC (100%; Shareholder)
McAdam Wind, LP (99.9999%; Limited Partner)
Minudie Wind GP, Inc. (100%; Shareholder)
Minudie Wind, LP (0.0001%; General Partner)
Minudie Wind LP, ULC (100%; Shareholder)
Minudie Wind, LP (99.9999%; Limited Partner)
Mount Copper GP, Inc. (100%; Shareholder)
Mount Copper, LP (0.01%; General Partner)
NextEra Energy Canada Storage GP, Inc. (100%; Shareholder)
NextEra Energy Canada Storage, LP (0.0001%; General Partner)
NextEra Energy Canada Storage LP, ULC (100%; Shareholder)
NextEra Energy Canada Storage, LP (99.9999%; Limited Partner)
NextEra Energy Canadian Holdings, ULC (100%; Shareholder)
Bornish Wind BC Holdings, ULC (100%; Shareholder)
Bornish Wind Funding GP, LLC (100%; Sole Member)
Bornish Wind Funding GP, ULC (100%; Shareholder)
Bornish Wind Funding, LP (0.0001%; General Partner)
Bornish Wind GP, LLC (100%; Sole Member)
Bornish Wind GP, ULC (100%; Shareholder)
Bornish Wind, LP (0.01%; General Partner)
Bornish Wind, LP (99.99%; Limited Partner)
Bornish Wind Funding, LP (99.9999%; Limited Partner)
Bornish Wind GP, LLC (100%; Sole Member)
Bornish Wind GP, ULC (100%; Shareholder)

Bornish Wind, LP (0.01%; General Partner)
Bornish Wind, LP (99.99%; Limited Partner)
CP II CAD Holdings LP GP, LLC (100%; Sole Member)
CP II Holdings LP GP, ULC (100%; Shareholder)
CP II Holdings, LP (0.0001%; General Partner)
CP II Funding GP, LLC (100%; Sole Member)
CP II Funding GP, ULC (100%; Shareholder)
CP II Funding, LP (0.0001%; General Partner)
Cedar Point II Limited Partnership (49.995%; Limited Partner)
CP II Holdings LP, ULC (100%; Shareholder)
CP II Funding, LP (99.9999%; Limited Partner)
Cedar Point II Limited Partnership (49.995%; Limited Partner)
CP II Holdings GP, Inc. (100%; Shareholder)
Cedar Point II GP Inc. (50%; Shareholder)
Cedar Point II Limited Partnership (0.01%; General Partner)
CP II Holdings, LP (99.9999%; Limited Partner)
CP II Funding GP, LLC (100%; Sole Member)
CP II Funding GP, ULC (100%; Shareholder)
CP II Funding, LP (0.0001%; General Partner)
Cedar Point II Limited Partnership (49.995%; Limited Partner)
CP II Holdings LP, ULC (100%; Shareholder)
CP II Funding, LP (99.9999%; Limited Partner)
Cedar Point II Limited Partnership (49.995%; Limited Partner)
East Durham Wind BC Holdings, ULC (100%; Shareholder)
East Durham Wind Funding GP, LLC (100%; Sole Member)
East Durham Wind Funding GP, ULC (100%; Shareholder)
East Durham Wind Funding, LP (0.0001%; General Partner)
East Durham Wind GP, LLC (100%; Sole Member)
East Durham Wind GP, ULC (100%; Shareholder)
East Durham Wind, LP (0.0001%; General Partner)
East Durham Wind, LP (99.9999%; Limited Partner)
East Durham Wind Funding, LP (99.9999%; Limited Partner)
East Durham Wind GP, LLC (100%; Sole Member)
East Durham Wind GP, ULC (100%; Shareholder)
East Durham Wind, LP (0.0001%; General Partner)
East Durham Wind, LP (99.9999%; Limited Partner)
Goshen Wind BC Holdings, ULC (100%; Shareholder)
Goshen Wind Funding GP, LLC (100%; Sole Member)
Goshen Wind Funding GP, ULC (100%; Shareholder)
Goshen Wind Funding, LP (0.0001%; General Partner)
Goshen Wind GP, LLC (100%; Sole Member)
Goshen Wind GP, ULC (100%; Shareholder)
Goshen Wind, LP (0.0001%; General Partner)
Goshen Wind, LP (99.9999%; Limited Partner)
Goshen Wind Funding, LP (99.9999%; Limited Partner)
Goshen Wind GP, LLC (100%; Sole Member)
Goshen Wind GP, ULC (100%; Shareholder)
Goshen Wind, LP (0.0001%; General Partner)
Goshen Wind, LP (99.9999%; Limited Partner)
Kerwood Wind BC Holdings, ULC (100%; Shareholder)
Kerwood Wind Funding GP, LLC (100%; Sole Member)

Kerwood Wind Funding GP, ULC (100%; Shareholder)
Kerwood Wind Funding, LP (0.0001%; General Partner)
Kerwood Wind GP, LLC (100%; Sole Member)
Kerwood Wind GP, ULC (100%; Shareholder)
Kerwood Wind, LP (0.0001%; General Partner)
Kerwood Wind, LP (99.9999%; Limited Partner)
Kerwood Wind Funding, LP (99.9999%; Limited Partner)
Kerwood Wind GP, LLC (100%; Sole Member)
Kerwood Wind GP, ULC (100%; Shareholder)
Kerwood Wind, LP (0.0001%; General Partner)
Kerwood Wind, LP (99.9999%; Limited Partner)
Mount Miller Holdings GP, LLC (100%; Sole Member)
Mount Miller Holdings GP, ULC (100%; Shareholder)
Mount Miller Holdings II, LP (0.0001%; General Partner)
Mount Miller Holdco, LLC (100%; Sole Member)
Mount Miller Holdco, ULC (100%; Shareholder)
4263766 Canada Inc. (100%; Shareholder)
Mount Miller GP, ULC (100%; Shareholder)
Mount Miller Wind Energy Limited Partnership (0.01%; General Partner)
Mount Miller GP, ULC (100%; Shareholder)
Mount Miller Wind Energy Limited Partnership (0.01%; General Partner)
Mount Miller Wind Energy Limited Partnership (99.99%; Limited Partner)
Mount Miller Wind Energy Limited Partnership (Limited Partner)
Mount Miller Holdings II, LP (99.9999%; Limited Partner)
Mount Miller Holdco, LLC (100%; Sole Member)
Mount Miller Holdco, ULC (100%; Shareholder)
4263766 Canada Inc. (100%; Shareholder)
Mount Miller GP, ULC (100%; Shareholder)
Mount Miller Wind Energy Limited Partnership (0.01%; General Partner)
Mount Miller GP, ULC (100%; Shareholder)
Mount Miller Wind Energy Limited Partnership (0.01%; General Partner)
Mount Miller Wind Energy Limited Partnership (99.99%; Limited Partner)
Mount Miller Wind Energy Limited Partnership (Limited Partner)
NECD Holdings, LP (99.9999%; Limited Partner)
NextEra Canada Development, LP (99.9999%; Limited Partner)
NextEra Canada Constructors, LLC (100%; Sole Member)
NextEra Canada Constructors GP, ULC (100%; Shareholder)
NextEra Canada Constructors, LP (0.0001%; General Partner)
NextEra Canada Constructors, LP (99.9999%; Limited Partner)
NextEra Canada Development GP, LLC (100%; Sole Member)
NextEra Canada Development GP, ULC (100%; Shareholder)
NECD Holdings, LP (0.0001%; General Partner)
NextEra Canada Development, LP (99.9999%; Limited Partner)
NextEra Canada Development, LP (0.0001%; General Partner)
NextEra Canadian IP, Inc. (100%; Shareholder)
NextEra Energy Canada Equipment, ULC (100%; Shareholder)
Fortuna GP, LLC (100%; Sole Member)
Fortuna GP, ULC (100%; Shareholder)
Ghost Pine Windfarm, LP (0.01%; General Partner)

Ghost Pine Windfarm, LP (99.99%; Limited Partner)
NextEra Energy Canadian Operating Services, Inc. (100%; Shareholder)
NextEra Energy Equity Partners, LP (100%; Limited Partner)
NextEra Energy Operating Partners, LP (0.582603849%; Limited Partner)
NextEra Energy US Partners Holdings, LLC (100%; Sole Member)
Elk City Wind Holdings, LLC (100%; Sole Member)
Genesis Purchaser Holdings, LLC (100%; Sole Member)
Genesis Purchaser, LLC (100%; Sole Member)
Genesis Solar Funding Holdings, LLC (100%; Sole Member)
Genesis Solar Funding, LLC (100%; Sole Member)
Genesis Solar Holdings, LLC (31.5131%; Class B Member)
Elk City Wind, LLC (100%; Sole Member)
Genesis Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
Golden Plains Class A Holdings, LLC (100%; Sole Member)
Golden Plains, LLC (100%; Class A Member)
Baldwin Wind Energy, LLC (100%; Sole Member)
Northern Colorado Wind Energy Center II, LLC (100%; Sole Member)
Northern Colorado Interconnect, LLC (12.9%; Member)
Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
Northern Colorado Interconnect, LLC (87.1%; Managing Member)
Wilmot Energy Center, LLC (100%; Sole Member)
Pine Brooke Class A Holdings, LLC (40%; Class C Member)
Pine Brooke, LLC (100%; Class A Member)
Blue Summit III Wind, LLC (100%; Sole Member)
Blue Summit Interconnection, LLC (25%; Member)
Harmony Florida Solar, LLC (100%; Sole Member)
Ponderosa Wind, LLC (100%; Sole Member)
Saint Solar, LLC (100%; Sole Member)
Sanford Airport Solar, LLC (100%; Sole Member)
Soldier Creek Wind, LLC (100%; Sole Member)
Taylor Creek Solar, LLC (100%; Sole Member)
Genesis Solar Holdings, LLC (100%; Class A Member)
Elk City Wind, LLC (100%; Sole Member)
Genesis Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
Golden Plains Class A Holdings, LLC (100%; Sole Member)
Golden Plains, LLC (100%; Class A Member)
Baldwin Wind Energy, LLC (100%; Sole Member)
Northern Colorado Wind Energy Center II, LLC (100%; Sole Member)
Northern Colorado Interconnect, LLC (12.9%; Member)
Northern Colorado Wind Energy Center, LLC (100%; Sole Member)

Northern Colorado Interconnect, LLC (87.1%; Managing Member)
Wilmot Energy Center, LLC (100%; Sole Member)
Pine Brooke Class A Holdings, LLC (40%; Class C Member)

Pine Brooke, LLC (100%; Class A Member)
Blue Summit III Wind, LLC (100%; Sole Member)
Blue Summit Interconnection, LLC (25%; Member)
Harmony Florida Solar, LLC (100%; Sole Member)
Ponderosa Wind, LLC (100%; Sole Member)
Saint Solar, LLC (100%; Sole Member)
Sanford Airport Solar, LLC (100%; Sole Member)
Soldier Creek Wind, LLC (100%; Sole Member)
Taylor Creek Solar, LLC (100%; Sole Member)
Mountain Prairie Wind Holdings, LLC (100%; Sole Member)
Mountain Prairie Wind, LLC (100%; Sole Member)
Northern Colorado Wind Energy, LLC (100%; Sole Member)
NextEra Energy Partners Acquisitions, LLC (100%; Sole Member)
Baldwin Wind Holdings, LLC (100%; Sole Member)
Baldwin Wind, LLC (100%; Sole Member)
Bayhawk Wind Portfolio, LLC (100%; Sole Member)
Bayhawk Wind Holdings, LLC (100%; Sole Member)
Bayhawk Wind, LLC (100%; Class A Member)
Cedar Bluff Wind, LLC (100%; Sole Member)
Golden Hills Wind, LLC (100%; Sole Member)
Golden Hills Interconnection, LLC (67.6%; Managing Member)
Golden Plains Funding, LLC (100%; Sole Member)
Golden West Wind Holdings, LLC (100%; Sole Member)
Golden West Power Partners, LLC (100%; Class A Member)

Javelina Wind Funding, LLC (100%; Sole Member)
Javelina Wind Energy Holdings, LLC (100%; Class A Member)

Javelina Wind Energy, LLC (100%; Sole Member)
Javelina Interconnection, LLC (55%; Managing Member)
Mammoth Plains Wind Project Holdings, LLC (100%; Sole Member)
Mammoth Plains Wind Project, LLC (100%; Class A Member)

Meadowlark Wind Holdings, LLC (100%; Sole Member)
Meadowlark Wind, LLC (100%; Sole Member)
FPL Energy Stateline Holdings, L.L.C. (100%; Sole Member)
NEP Renewables Holdings II, LLC (100%; Sole Member)
NEP Renewables II, LLC (100% Class A; Managing Member)
Ashtabula Wind II, LLC (100%; Sole Member)
Ashtabula Wind III, LLC (100%; Sole Member)
FPL Energy Vansycle L.L.C. (100%; Sole Member)
Garden Wind, LLC (100%; Sole Member)
Perrin Ranch Wind, LLC (100%; Sole Member)
Rosmar Portfolio, LLC (100%; Sole Member)
Rosmar Holdings, LLC (100% Class C; Member)
Marshall Solar, LLC (100%; Sole Member)
Roswell Solar, LLC (100%; Sole Member)
Roswell Solar Holdings, LLC (100%; Sole Member)
SSSS Holdings, LLC (100%; Sole Member)

Silver State South Solar, LLC (49.99%; Managing Member)
Silver State Solar Power South, LLC (100%; Sole Member)
Tuscola Bay Wind, LLC (100%; Sole Member)
White Oak Energy Holdings, LLC (100%; Sole Member)
White Oak Energy LLC (100%; Sole Member)
NEP Renewables Holdings, LLC (100%; Sole Member)
NEP Renewables, LLC (100% Class A; Managing Member)
Breckinridge Wind Class A Holdings, LLC (100%; Sole Member)
Breckinridge Wind Project, LLC (100%; Class A Member)

Carousel Wind Holdings, LLC (100%; Sole Member)
Carousel Wind Farm, LLC (100%; Class A Member)
Monarch Wind Holdings, LLC (100%; Sole Member)
Monarch Wind, LLC (100%; Class A Member)
Javelina Wind Holdings II, LLC (100%; Sole Member)
Javelina Wind Energy II, LLC (100%; Sole Member)
Javelina Interconnection, LLC (45%; Member)
Rush Springs Wind Energy, LLC (100%; Sole Member)
Mountain View Solar Holdings, LLC (100%; Sole Member)
Mountain View Solar, LLC (100%; Sole Member)
Pacific Plains Wind Class A Holdings, LLC (100%; Sole Member)
Pacific Plains Wind, LLC (100%; Class A Member)

Cottonwood Wind Project Holdings, LLC (100%; Sole Member)
Cottonwood Wind Project, LLC (100%; Sole Member)
Golden Hills North Wind, LLC (100%; Sole Member)
Golden Hills Interconnection, LLC (32.4%; Member)
NextEra Energy Bluff Point, LLC (100%; Sole Member)
Palomino Wind Holdings, LLC (100%; Sole Member)
Palomino Wind, LLC (100%; Class A Member)
Kingman Wind Energy I, LLC (100%; Sole Member)
Kingman Wind Energy II, LLC (100%; Sole Member)
Prairie View Wind Holdings, LLC (100%; Sole Member)
Ninnescah Wind Energy LLC (100%; Sole Member)
NextEra Desert Sunlight Holdings, LLC (99.8%; Member)
Desert Sunlight Investment Holdings, LLC (50%; Managing Member)
Desert Sunlight Holdings, LLC (100%; Sole Member)
Desert Sunlight 250, LLC (100%; Sole Member)
Desert Sunlight 300, LLC (100%; Sole Member)
Nokota Wind Holdings, LLC (100%; Sole Member)
Nokota Wind, LLC (100%; Class A Member)
Brady Wind II, LLC (100%; Sole Member)
Brady Interconnection, LLC (50%; Member)
Brady Wind, LLC (100%; Sole Member)
Brady Interconnection, LLC (50%; Managing Member)
Seiling Wind Investments, LLC (100%; Sole Member)
Seiling Wind Holdings, LLC (100%; Sole Member)
Seiling Wind Portfolio, LLC (100%; Class A Member)

Seiling Wind II, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (33%; Member)

Seiling Wind, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (67%; Managing Member)
NextEra Energy Partners Constructors, LLC (100%; Sole Member)
NextEra Energy Partners Solar Acquisitions, LLC (100%; Sole Member)
Adelanto CA II, LLC (100%; Sole Member)
Adelanto Solar Funding, LLC (50.01%; Member)
Adelanto Solar Holdings, LLC (100%; Sole Member)
Adelanto Solar II, LLC (100%; Sole Member)
Adelanto Solar, LLC (100%; Sole Member)
McCoy CA II, LLC (100%; Sole Member)
McCoy Solar Holdings, LLC (50.01%; Member)
McCoy Solar Funding, LLC (100%; Sole Member)
McCoy Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
NextEra Energy Partners Ventures, LLC (100%; Sole Member)
NEP DC Holdings, LLC (100%; Sole Member)
Dos Caminos, LLC (50%; Member)
NET Holdings Management, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines Holdings, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines, LLC (100% Class A; Managing Member)
Meade Pipeline Investment Holdings, LLC (100%; Sole Member)
Meade Pipeline Investment, LLC (100%; Sole Member)
Meade Pipeline Co LLC (75%; Managing Member)
Redwood Meade Pipeline, LLC (100%; Sole Member)
Redwood Midstream, LLC (90%; Managing Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)
Redwood Midstream, LLC (10%; Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)
South Texas Midstream Holdings, LLC (100%; Sole Member)
South Texas Midstream, LLC (100% Class A; Managing Member)
NET Midstream, LLC (100%; Sole Member)
NET General Partners, LLC (100%; Sole Member)
Eagle Ford Midstream, LP (0.1%; General Partner)
LaSalle Pipeline, LP (0.1%; General Partner)
Mission Natural Gas Company, LP (0.1%; General Partner)
Mission Valley Pipeline Company, LP (0.1%; General Partner)
Monument Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (0.1%; General Partner)
South Shore Pipeline L.P. (0.1%; General Partner)
NET Pipeline Holdings LLC (100%; Sole Member)
Eagle Ford Midstream, LP (99.9%; Limited Partner)

LaSalle Pipeline, LP (99.9%; Limited Partner)
Mission Natural Gas Company, LP (99.9%; Limited Partner)
Mission Valley Pipeline Company, LP (99.9%; Limited Partner)
Monument Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (99.9%; Limited Partner)
South Shore Pipeline L.P. (99.9%; Limited Partner)
Palo Duro Wind Portfolio, LLC (100%; Sole Member)
Palo Duro Wind Project Holdings, LLC (100%; Sole Member)
Palo Duro Wind Energy, LLC (100%; Class A Member)
Palo Duro Wind Interconnection Services, LLC (88%; Managing Member)
Shafter Solar Portfolio, LLC (100%; Sole Member)
Shafter Solar Holdings, LLC (100%; Sole Member)
Shafter Solar, LLC (100%; Sole Member)
NextEra Energy Operating Partners, LP (0.582603849%; Limited Partner)
NextEra Energy US Partners Holdings, LLC (100%; Sole Member)
Elk City Wind Holdings, LLC (100%; Sole Member)
Genesis Purchaser Holdings, LLC (100%; Sole Member)
Genesis Purchaser, LLC (100%; Sole Member)
Genesis Solar Funding Holdings, LLC (100%; Sole Member)
Genesis Solar Funding, LLC (100%; Sole Member)
Genesis Solar Holdings, LLC (31.5131%; Class B Member)

Elk City Wind, LLC (100%; Sole Member)
Genesis Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
Golden Plains Class A Holdings, LLC (100%; Sole Member)
Golden Plains, LLC (100%; Class A Member)
Baldwin Wind Energy, LLC (100%; Sole Member)
Northern Colorado Wind Energy Center II, LLC (100%; Sole Member)
Northern Colorado Interconnect, LLC (12.9%; Member)
Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
Northern Colorado Interconnect, LLC (87.1%; Managing Member)
Wilmot Energy Center, LLC (100%; Sole Member)
Pine Brooke Class A Holdings, LLC (40%; Class C Member)

Pine Brooke, LLC (100%; Class A Member)
Blue Summit III Wind, LLC (100%; Sole Member)
Blue Summit Interconnection, LLC (25%; Member)
Harmony Florida Solar, LLC (100%; Sole Member)
Ponderosa Wind, LLC (100%; Sole Member)
Saint Solar, LLC (100%; Sole Member)
Sanford Airport Solar, LLC (100%; Sole Member)
Soldier Creek Wind, LLC (100%; Sole Member)
Taylor Creek Solar, LLC (100%; Sole Member)

Genesis Solar Holdings, LLC (100%; Class A Member)

Elk City Wind, LLC (100%; Sole Member)
Genesis Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
Golden Plains Class A Holdings, LLC (100%; Sole Member)
Golden Plains, LLC (100%; Class A Member)
Baldwin Wind Energy, LLC (100%; Sole Member)
Northern Colorado Wind Energy Center II, LLC (100%; Sole Member)
Northern Colorado Interconnect, LLC (12.9%; Member)
Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
Northern Colorado Interconnect, LLC (87.1%; Managing Member)
Wilmot Energy Center, LLC (100%; Sole Member)
Pine Brooke Class A Holdings, LLC (40%; Class C Member)

Pine Brooke, LLC (100%; Class A Member)
Blue Summit III Wind, LLC (100%; Sole Member)
Blue Summit Interconnection, LLC (25%; Member)
Harmony Florida Solar, LLC (100%; Sole Member)
Ponderosa Wind, LLC (100%; Sole Member)
Saint Solar, LLC (100%; Sole Member)
Sanford Airport Solar, LLC (100%; Sole Member)
Soldier Creek Wind, LLC (100%; Sole Member)
Taylor Creek Solar, LLC (100%; Sole Member)
Mountain Prairie Wind Holdings, LLC (100%; Sole Member)
Mountain Prairie Wind, LLC (100%; Sole Member)
Northern Colorado Wind Energy, LLC (100%; Sole Member)
NextEra Energy Partners Acquisitions, LLC (100%; Sole Member)
Baldwin Wind Holdings, LLC (100%; Sole Member)
Baldwin Wind, LLC (100%; Sole Member)
Bayhawk Wind Portfolio, LLC (100%; Sole Member)
Bayhawk Wind Holdings, LLC (100%; Sole Member)
Bayhawk Wind, LLC (100%; Class A Member)
Cedar Bluff Wind, LLC (100%; Sole Member)
Golden Hills Wind, LLC (100%; Sole Member)
Golden Hills Interconnection, LLC (67.6%; Managing Member)
Golden Plains Funding, LLC (100%; Sole Member)
Golden West Wind Holdings, LLC (100%; Sole Member)
Golden West Power Partners, LLC (100%; Class A Member)

Javelina Wind Funding, LLC (100%; Sole Member)
Javelina Wind Energy Holdings, LLC (100%; Class A Member)

Javelina Wind Energy, LLC (100%; Sole Member)
Javelina Interconnection, LLC (55%; Managing Member)
Mammoth Plains Wind Project Holdings, LLC (100%; Sole Member)
Mammoth Plains Wind Project, LLC (100%; Class A Member)

Meadowlark Wind Holdings, LLC (100%; Sole Member)
Meadowlark Wind, LLC (100%; Sole Member)

FPL Energy Stateline Holdings, L.L.C. (100%; Sole Member)
NEP Renewables Holdings II, LLC (100%; Sole Member)
NEP Renewables II, LLC (100% Class A; Managing Member)
Ashtabula Wind II, LLC (100%; Sole Member)
Ashtabula Wind III, LLC (100%; Sole Member)
FPL Energy Vansycle L.L.C. (100%; Sole Member)
Garden Wind, LLC (100%; Sole Member)
Perrin Ranch Wind, LLC (100%; Sole Member)
Rosmar Portfolio, LLC (100%; Sole Member)
Rosmar Holdings, LLC (100% Class C; Member)
Marshall Solar, LLC (100%; Sole Member)
Roswell Solar, LLC (100%; Sole Member)
Roswell Solar Holdings, LLC (100%; Sole Member)
SSSS Holdings, LLC (100%; Sole Member)
Silver State South Solar, LLC (49.99%; Managing Member)
Silver State Solar Power South, LLC (100%; Sole Member)
Tuscola Bay Wind, LLC (100%; Sole Member)
White Oak Energy Holdings, LLC (100%; Sole Member)
White Oak Energy LLC (100%; Sole Member)
NEP Renewables Holdings, LLC (100%; Sole Member)
NEP Renewables, LLC (100% Class A; Managing Member)
Breckinridge Wind Class A Holdings, LLC (100%; Sole Member)
Breckinridge Wind Project, LLC (100%; Class A Member)

Carousel Wind Holdings, LLC (100%; Sole Member)
Carousel Wind Farm, LLC (100%; Class A Member)
Monarch Wind Holdings, LLC (100%; Sole Member)
Monarch Wind, LLC (100%; Class A Member)
Javelina Wind Holdings II, LLC (100%; Sole Member)
Javelina Wind Energy II, LLC (100%; Sole Member)
Javelina Interconnection, LLC (45%; Member)
Rush Springs Wind Energy, LLC (100%; Sole Member)
Mountain View Solar Holdings, LLC (100%; Sole Member)
Mountain View Solar, LLC (100%; Sole Member)
Pacific Plains Wind Class A Holdings, LLC (100%; Sole Member)
Pacific Plains Wind, LLC (100%; Class A Member)

Cottonwood Wind Project Holdings, LLC (100%; Sole Member)
Cottonwood Wind Project, LLC (100%; Sole Member)
Golden Hills North Wind, LLC (100%; Sole Member)
Golden Hills Interconnection, LLC (32.4%; Member)
NextEra Energy Bluff Point, LLC (100%; Sole Member)
Palomino Wind Holdings, LLC (100%; Sole Member)
Palomino Wind, LLC (100%; Class A Member)
Kingman Wind Energy I, LLC (100%; Sole Member)
Kingman Wind Energy II, LLC (100%; Sole Member)
Prairie View Wind Holdings, LLC (100%; Sole Member)
Ninnescah Wind Energy LLC (100%; Sole Member)
NextEra Desert Sunlight Holdings, LLC (99.8%; Member)
Desert Sunlight Investment Holdings, LLC (50%; Managing Member)
Desert Sunlight Holdings, LLC (100%; Sole Member)

Desert Sunlight 250, LLC (100%; Sole Member)
Desert Sunlight 300, LLC (100%; Sole Member)
Nokota Wind Holdings, LLC (100%; Sole Member)
Nokota Wind, LLC (100%; Class A Member)
Brady Wind II, LLC (100%; Sole Member)
Brady Interconnection, LLC (50%; Member)
Brady Wind, LLC (100%; Sole Member)
Brady Interconnection, LLC (50%; Managing Member)
Seiling Wind Investments, LLC (100%; Sole Member)
Seiling Wind Holdings, LLC (100%; Sole Member)
Seiling Wind Portfolio, LLC (100%; Class A Member)

Seiling Wind II, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (33%; Member)
Seiling Wind, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (67%; Managing Member)
NextEra Energy Partners Constructors, LLC (100%; Sole Member)
NextEra Energy Partners Solar Acquisitions, LLC (100%; Sole Member)
Adelanto CA II, LLC (100%; Sole Member)
Adelanto Solar Funding, LLC (50.01%; Member)
Adelanto Solar Holdings, LLC (100%; Sole Member)
Adelanto Solar II, LLC (100%; Sole Member)
Adelanto Solar, LLC (100%; Sole Member)
McCoy CA II, LLC (100%; Sole Member)
McCoy Solar Holdings, LLC (50.01%; Member)
McCoy Solar Funding, LLC (100%; Sole Member)
McCoy Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
NextEra Energy Partners Ventures, LLC (100%; Sole Member)
NEP DC Holdings, LLC (100%; Sole Member)
Dos Caminos, LLC (50%; Member)
NET Holdings Management, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines Holdings, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines, LLC (100% Class A; Managing Member)
Meade Pipeline Investment Holdings, LLC (100%; Sole Member)
Meade Pipeline Investment, LLC (100%; Sole Member)
Meade Pipeline Co LLC (75%; Managing Member)
Redwood Meade Pipeline, LLC (100%; Sole Member)
Redwood Midstream, LLC (90%; Managing Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)
Redwood Midstream, LLC (10%; Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)
South Texas Midstream Holdings, LLC (100%; Sole Member)
South Texas Midstream, LLC (100% Class A; Managing Member)

NET Midstream, LLC (100%; Sole Member)
NET General Partners, LLC (100%; Sole Member)
Eagle Ford Midstream, LP (0.1%; General Partner)
LaSalle Pipeline, LP (0.1%; General Partner)
Mission Natural Gas Company, LP (0.1%; General Partner)
Mission Valley Pipeline Company, LP (0.1%; General Partner)
Monument Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (0.1%; General Partner)
South Shore Pipeline L.P. (0.1%; General Partner)
NET Pipeline Holdings LLC (100%; Sole Member)
Eagle Ford Midstream, LP (99.9%; Limited Partner)
LaSalle Pipeline, LP (99.9%; Limited Partner)
Mission Natural Gas Company, LP (99.9%; Limited Partner)
Mission Valley Pipeline Company, LP (99.9%; Limited Partner)
Monument Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (99.9%; Limited Partner)
South Shore Pipeline L.P. (99.9%; Limited Partner)
Palo Duro Wind Portfolio, LLC (100%; Sole Member)
Palo Duro Wind Project Holdings, LLC (100%; Sole Member)
Palo Duro Wind Energy, LLC (100%; Class A Member)
Palo Duro Wind Interconnection Services, LLC (88%; Managing Member)
Shafter Solar Portfolio, LLC (100%; Sole Member)
Shafter Solar Holdings, LLC (100%; Sole Member)
Shafter Solar, LLC (100%; Sole Member)
NextEra Energy Operating Partners, LP (59.09933442%; Limited Partner)
NextEra Energy US Partners Holdings, LLC (100%; Sole Member)
Elk City Wind Holdings, LLC (100%; Sole Member)
Genesis Purchaser Holdings, LLC (100%; Sole Member)
Genesis Purchaser, LLC (100%; Sole Member)
Genesis Solar Funding Holdings, LLC (100%; Sole Member)
Genesis Solar Funding, LLC (100%; Sole Member)
Genesis Solar Holdings, LLC (31.5131%; Class B Member)

Elk City Wind, LLC (100%; Sole Member)
Genesis Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
Golden Plains Class A Holdings, LLC (100%; Sole Member)
Golden Plains, LLC (100%; Class A Member)
Baldwin Wind Energy, LLC (100%; Sole Member)
Northern Colorado Wind Energy Center II, LLC (100%; Sole Member)
Northern Colorado Interconnect, LLC (12.9%; Member)
Northern Colorado Wind Energy Center, LLC (100%; Sole Member)

Northern Colorado Interconnect, LLC (87.1%; Managing Member)
Wilmot Energy Center, LLC (100%; Sole Member)
Pine Brooke Class A Holdings, LLC (40%; Class C Member)

Pine Brooke, LLC (100%; Class A Member)
Blue Summit III Wind, LLC (100%; Sole Member)
Blue Summit Interconnection, LLC (25%; Member)
Harmony Florida Solar, LLC (100%; Sole Member)
Ponderosa Wind, LLC (100%; Sole Member)
Saint Solar, LLC (100%; Sole Member)
Sanford Airport Solar, LLC (100%; Sole Member)
Soldier Creek Wind, LLC (100%; Sole Member)
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Golden West Power Partners, LLC (100%; Class A Member)

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Javelina Wind Energy Holdings, LLC (100%; Class A Member)

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FPL Energy Vansycle L.L.C. (100%; Sole Member)
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Perrin Ranch Wind, LLC (100%; Sole Member)
Rosmar Portfolio, LLC (100%; Sole Member)
Rosmar Holdings, LLC (100% Class C; Member)
Marshall Solar, LLC (100%; Sole Member)
Roswell Solar, LLC (100%; Sole Member)
Roswell Solar Holdings, LLC (100%; Sole Member)
SSSS Holdings, LLC (100%; Sole Member)
Silver State South Solar, LLC (49.99%; Managing Member)
Silver State Solar Power South, LLC (100%; Sole Member)
Tuscola Bay Wind, LLC (100%; Sole Member)
White Oak Energy Holdings, LLC (100%; Sole Member)
White Oak Energy LLC (100%; Sole Member)
NEP Renewables Holdings, LLC (100%; Sole Member)
NEP Renewables, LLC (100% Class A; Managing Member)
Breckinridge Wind Class A Holdings, LLC (100%; Sole Member)
Breckinridge Wind Project, LLC (100%; Class A Member)

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Carousel Wind Farm, LLC (100%; Class A Member)
Monarch Wind Holdings, LLC (100%; Sole Member)
Monarch Wind, LLC (100%; Class A Member)
Javelina Wind Holdings II, LLC (100%; Sole Member)
Javelina Wind Energy II, LLC (100%; Sole Member)
Javelina Interconnection, LLC (45%; Member)
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Mountain View Solar Holdings, LLC (100%; Sole Member)
Mountain View Solar, LLC (100%; Sole Member)
Pacific Plains Wind Class A Holdings, LLC (100%; Sole Member)
Pacific Plains Wind, LLC (100%; Class A Member)

Cottonwood Wind Project Holdings, LLC (100%; Sole Member)
Cottonwood Wind Project, LLC (100%; Sole Member)

Golden Hills North Wind, LLC (100%; Sole Member)
Golden Hills Interconnection, LLC (32.4%; Member)
NextEra Energy Bluff Point, LLC (100%; Sole Member)
Palomino Wind Holdings, LLC (100%; Sole Member)
Palomino Wind, LLC (100%; Class A Member)
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Kingman Wind Energy II, LLC (100%; Sole Member)
Prairie View Wind Holdings, LLC (100%; Sole Member)
Ninnescah Wind Energy LLC (100%; Sole Member)
NextEra Desert Sunlight Holdings, LLC (99.8%; Member)
Desert Sunlight Investment Holdings, LLC (50%; Managing Member)
Desert Sunlight Holdings, LLC (100%; Sole Member)
Desert Sunlight 250, LLC (100%; Sole Member)
Desert Sunlight 300, LLC (100%; Sole Member)
Nokota Wind Holdings, LLC (100%; Sole Member)
Nokota Wind, LLC (100%; Class A Member)
Brady Wind II, LLC (100%; Sole Member)
Brady Interconnection, LLC (50%; Member)
Brady Wind, LLC (100%; Sole Member)
Brady Interconnection, LLC (50%; Managing Member)
Seiling Wind Investments, LLC (100%; Sole Member)
Seiling Wind Holdings, LLC (100%; Sole Member)
Seiling Wind Portfolio, LLC (100%; Class A Member)

Seiling Wind II, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (33%; Member)
Seiling Wind, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (67%; Managing Member)
NextEra Energy Partners Constructors, LLC (100%; Sole Member)
NextEra Energy Partners Solar Acquisitions, LLC (100%; Sole Member)
Adelanto CA II, LLC (100%; Sole Member)
Adelanto Solar Funding, LLC (50.01%; Member)
Adelanto Solar Holdings, LLC (100%; Sole Member)
Adelanto Solar II, LLC (100%; Sole Member)
Adelanto Solar, LLC (100%; Sole Member)
McCoy CA II, LLC (100%; Sole Member)
McCoy Solar Holdings, LLC (50.01%; Member)
McCoy Solar Funding, LLC (100%; Sole Member)
McCoy Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
NextEra Energy Partners Ventures, LLC (100%; Sole Member)
NEP DC Holdings, LLC (100%; Sole Member)
Dos Caminos, LLC (50%; Member)
NET Holdings Management, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines Holdings, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines, LLC (100% Class A; Managing Member)
Meade Pipeline Investment Holdings, LLC (100%; Sole Member)
Meade Pipeline Investment, LLC (100%; Sole Member)
Meade Pipeline Co LLC (75%; Managing Member)

Redwood Meade Pipeline, LLC (100%; Sole Member)
Redwood Midstream, LLC (90%; Managing Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)
Redwood Midstream, LLC (10%; Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)
South Texas Midstream Holdings, LLC (100%; Sole Member)
South Texas Midstream, LLC (100% Class A; Managing Member)
NET Midstream, LLC (100%; Sole Member)
NET General Partners, LLC (100%; Sole Member)
Eagle Ford Midstream, LP (0.1%; General Partner)
LaSalle Pipeline, LP (0.1%; General Partner)
Mission Natural Gas Company, LP (0.1%; General Partner)
Mission Valley Pipeline Company, LP (0.1%; General Partner)
Monument Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (0.1%; General Partner)
South Shore Pipeline L.P. (0.1%; General Partner)
NET Pipeline Holdings LLC (100%; Sole Member)
Eagle Ford Midstream, LP (99.9%; Limited Partner)
LaSalle Pipeline, LP (99.9%; Limited Partner)
Mission Natural Gas Company, LP (99.9%; Limited Partner)
Mission Valley Pipeline Company, LP (99.9%; Limited Partner)
Monument Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (99.9%; Limited Partner)
South Shore Pipeline L.P. (99.9%; Limited Partner)
Palo Duro Wind Portfolio, LLC (100%; Sole Member)
Palo Duro Wind Project Holdings, LLC (100%; Sole Member)
Palo Duro Wind Energy, LLC (100%; Class A Member)
Palo Duro Wind Interconnection Services, LLC (88%; Managing Member)
Shafter Solar Portfolio, LLC (100%; Sole Member)
Shafter Solar Holdings, LLC (100%; Sole Member)
Shafter Solar, LLC (100%; Sole Member)
NextEra Energy Partners, LP (59.09933442%; Limited Partner)
NextEra Energy Operating Partners GP, LLC (100%; Sole Member)
NextEra Energy Operating Partners, LP (100%; General Partner)
NextEra Energy US Partners Holdings, LLC (100%; Sole Member)
Elk City Wind Holdings, LLC (100%; Sole Member)
Genesis Purchaser Holdings, LLC (100%; Sole Member)
Genesis Purchaser, LLC (100%; Sole Member)
Genesis Solar Funding Holdings, LLC (100%; Sole Member)
Genesis Solar Funding, LLC (100%; Sole Member)

Genesis Solar Holdings, LLC (31.5131%; Class B Member)

Elk City Wind, LLC (100%; Sole Member)
Genesis Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
Golden Plains Class A Holdings, LLC (100%; Sole Member)
Golden Plains, LLC (100%; Class A Member)
Baldwin Wind Energy, LLC (100%; Sole Member)
Northern Colorado Wind Energy Center II, LLC (100%; Sole Member)
Northern Colorado Interconnect, LLC (12.9%; Member)
Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
Northern Colorado Interconnect, LLC (87.1%; Managing Member)
Wilmot Energy Center, LLC (100%; Sole Member)
Pine Brooke Class A Holdings, LLC (40%; Class C Member)
Pine Brooke, LLC (100%; Class A Member)
Blue Summit III Wind, LLC (100%; Sole Member)
Blue Summit Interconnection, LLC (25%; Member)
Harmony Florida Solar, LLC (100%; Sole Member)
Ponderosa Wind, LLC (100%; Sole Member)
Saint Solar, LLC (100%; Sole Member)
Sanford Airport Solar, LLC (100%; Sole Member)
Soldier Creek Wind, LLC (100%; Sole Member)
Taylor Creek Solar, LLC (100%; Sole Member)
Genesis Solar Holdings, LLC (100%; Class A Member)

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Genesis Solar, LLC (100%; Sole Member)
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Golden Plains, LLC (100%; Class A Member)
Baldwin Wind Energy, LLC (100%; Sole Member)
Northern Colorado Wind Energy Center II, LLC (100%; Sole Member)
Northern Colorado Interconnect, LLC (12.9%; Member)
Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
Northern Colorado Interconnect, LLC (87.1%; Managing Member)
Wilmot Energy Center, LLC (100%; Sole Member)
Pine Brooke Class A Holdings, LLC (40%; Class C Member)
Pine Brooke, LLC (100%; Class A Member)
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Ponderosa Wind, LLC (100%; Sole Member)
Saint Solar, LLC (100%; Sole Member)
Sanford Airport Solar, LLC (100%; Sole Member)

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Baldwin Wind, LLC (100%; Sole Member)
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Bayhawk Wind Holdings, LLC (100%; Sole Member)
Bayhawk Wind, LLC (100%; Class A Member)
Cedar Bluff Wind, LLC (100%; Sole Member)
Golden Hills Wind, LLC (100%; Sole Member)
Golden Hills Interconnection, LLC (67.6%; Managing Member)
Golden Plains Funding, LLC (100%; Sole Member)
Golden West Wind Holdings, LLC (100%; Sole Member)
Golden West Power Partners, LLC (100%; Class A Member)

Javelina Wind Funding, LLC (100%; Sole Member)
Javelina Wind Energy Holdings, LLC (100%; Class A Member)

Javelina Wind Energy, LLC (100%; Sole Member)
Javelina Interconnection, LLC (55%; Managing Member)
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Mammoth Plains Wind Project, LLC (100%; Class A Member)

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Meadowlark Wind, LLC (100%; Sole Member)
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NEP Renewables Holdings II, LLC (100%; Sole Member)
NEP Renewables II, LLC (100% Class A; Managing Member)
Ashtabula Wind II, LLC (100%; Sole Member)
Ashtabula Wind III, LLC (100%; Sole Member)
FPL Energy Vansycle L.L.C. (100%; Sole Member)
Garden Wind, LLC (100%; Sole Member)
Perrin Ranch Wind, LLC (100%; Sole Member)
Rosmar Portfolio, LLC (100%; Sole Member)
Rosmar Holdings, LLC (100% Class C; Member)
Marshall Solar, LLC (100%; Sole Member)
Roswell Solar, LLC (100%; Sole Member)
Roswell Solar Holdings, LLC (100%; Sole Member)
SSSS Holdings, LLC (100%; Sole Member)
Silver State South Solar, LLC (49.99%; Managing Member)
Silver State Solar Power South, LLC (100%; Sole Member)
Tuscola Bay Wind, LLC (100%; Sole Member)
White Oak Energy Holdings, LLC (100%; Sole Member)
White Oak Energy LLC (100%; Sole Member)
NEP Renewables Holdings, LLC (100%; Sole Member)
NEP Renewables, LLC (100% Class A; Managing Member)

Breckinridge Wind Class A Holdings, LLC (100%; Sole Member)
Breckinridge Wind Project, LLC (100%; Class A Tax Equity Member)
Carousel Wind Holdings, LLC (100%; Sole Member)
Carousel Wind Farm, LLC (100%; Class A Member)

Monarch Wind Holdings, LLC (100%; Sole Member)
Monarch Wind, LLC (100%; Class A Member)
Javelina Wind Holdings II, LLC (100%; Sole Member)
Javelina Wind Energy II, LLC (100%; Sole Member)
Javelina Interconnection, LLC (45%; Member)
Rush Springs Wind Energy, LLC (100%; Sole Member)
Mountain View Solar Holdings, LLC (100%; Sole Member)
Mountain View Solar, LLC (100%; Sole Member)
Pacific Plains Wind Class A Holdings, LLC (100%; Sole Member)
Pacific Plains Wind, LLC (100%; Class A Member)

Cottonwood Wind Project Holdings, LLC (100%; Sole Member)
Cottonwood Wind Project, LLC (100%; Sole Member)
Golden Hills North Wind, LLC (100%; Sole Member)
Golden Hills Interconnection, LLC (32.4%; Member)
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Palomino Wind Holdings, LLC (100%; Sole Member)
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Prairie View Wind Holdings, LLC (100%; Sole Member)
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NextEra Desert Sunlight Holdings, LLC (99.8%; Member)
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Desert Sunlight Holdings, LLC (100%; Sole Member)
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NextEra Energy Partners Constructors, LLC (100%; Sole Member)

NextEra Energy Partners Solar Acquisitions, LLC (100%; Sole Member)
- **Adelanto CA II, LLC** (100%; Sole Member)
  - **Adelanto Solar Funding, LLC** (50.01%; Member)
    - **Adelanto Solar Holdings, LLC** (100%; Sole Member)
      - **Adelanto Solar II, LLC** (100%; Sole Member)
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      - **McCoy Solar, LLC** (100%; Sole Member)
        - **NextEra Desert Center Blythe, LLC** (50%; Member)

NextEra Energy Partners Ventures, LLC (100%; Sole Member)
- **NEP DC Holdings, LLC** (100%; Sole Member)
  - **Dos Caminos, LLC** (50%; Member)
- **NET Holdings Management, LLC** (100%; Sole Member)
- **NextEra Energy Partners Pipelines Holdings, LLC** (100%; Sole Member)
  - **NextEra Energy Partners Pipelines, LLC** (100% Class A; Managing Member)
    - **Meade Pipeline Investment Holdings, LLC** (100%; Sole Member)
      - **Meade Pipeline Investment, LLC** (100%; Sole Member)
        - **Meade Pipeline Co LLC** (75%; Managing Member)
        - **Redwood Meade Pipeline, LLC** (100%; Sole Member)
          - **Redwood Midstream, LLC** (90%; Managing Member)
            - **Redwood Meade Midstream MPC, LLC** (100%; Sole Member)
              - **Meade Pipeline Co LLC** (15%; Member)
            - **River Road Interests LLC** (100%; Sole Member)
              - **Meade Pipeline Co LLC** (10%; Member)
          - **Redwood Midstream, LLC** (10%; Member)
            - **Redwood Meade Midstream MPC, LLC** (100%; Sole Member)
              - **Meade Pipeline Co LLC** (15%; Member)
            - **River Road Interests LLC** (100%; Sole Member)
              - **Meade Pipeline Co LLC** (10%; Member)
- **South Texas Midstream Holdings, LLC** (100%; Sole Member)
  - **South Texas Midstream, LLC** (100% Class A; Managing
    - **NET Midstream, LLC** (100%; Sole Member)
      - **NET General Partners, LLC** (100%; Sole Member)
        - **Eagle Ford Midstream, LP** (0.1%; General Partner)
        - **LaSalle Pipeline, LP** (0.1%; General Partner)
        - **Mission Natural Gas Company, LP** (0.1%; General Partner)
        - **Mission Valley Pipeline Company, LP** (0.1%; General Partner)
        - **Monument Pipeline, LP** (0.1%; General Partner)
        - **NET Mexico Pipeline, LP** (0.1%; General Partner)
          - **NET Mexico Pipeline Partners, LLC** (90%; Member)
        - **Red Gate Pipeline, LP** (0.1%; General Partner)
        - **South Shore Pipeline L.P.** (0.1%; General Partner)
      - **NET Pipeline Holdings LLC** (100%; Sole Member)
        - **Eagle Ford Midstream, LP** (99.9%; Limited Partner)
        - **LaSalle Pipeline, LP** (99.9%; Limited Partner)

Mission Natural Gas Company, LP (99.9%; Limited Partner)
Mission Valley Pipeline Company, LP (99.9%; Limited Partner)
Monument Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (99.9%; Limited Partner)
South Shore Pipeline L.P. (99.9%; Limited Partner)
Palo Duro Wind Portfolio, LLC (100%; Sole Member)
Palo Duro Wind Project Holdings, LLC (100%; Sole Member)
Palo Duro Wind Energy, LLC (100%; Class A Member)

Palo Duro Wind Interconnection Services, LLC (88%; Managing Member)
Shafter Solar Portfolio, LLC (100%; Sole Member)
Shafter Solar Holdings, LLC (100%; Sole Member)
Shafter Solar, LLC (100%; Sole Member)
NextEra Energy Operating Partners, LP (Limited Partner)
NextEra Energy US Partners Holdings, LLC (100%; Sole Member)
Elk City Wind Holdings, LLC (100%; Sole Member)
Genesis Purchaser Holdings, LLC (100%; Sole Member)
Genesis Purchaser, LLC (100%; Sole Member)
Genesis Solar Funding Holdings, LLC (100%; Sole Member)
Genesis Solar Funding, LLC (100%; Sole Member)
Genesis Solar Holdings, LLC (31.5131%; Class B Member)

Elk City Wind, LLC (100%; Sole Member)
Genesis Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
Golden Plains Class A Holdings, LLC (100%; Sole Member)
Golden Plains, LLC (100%; Class A Member)
Baldwin Wind Energy, LLC (100%; Sole Member)
Northern Colorado Wind Energy Center II, LLC (100%; Sole Member)
Northern Colorado Interconnect, LLC (12.9%; Member)
Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
Northern Colorado Interconnect, LLC (87.1%; Managing Member)
Wilmot Energy Center, LLC (100%; Sole Member)
Pine Brooke Class A Holdings, LLC (40%; Class C Member)
Pine Brooke, LLC (100%; Class A Member)
Blue Summit III Wind, LLC (100%; Sole Member)
Blue Summit Interconnection, LLC (25%; Member)
Harmony Florida Solar, LLC (100%; Sole Member)
Ponderosa Wind, LLC (100%; Sole Member)
Saint Solar, LLC (100%; Sole Member)
Sanford Airport Solar, LLC (100%; Sole Member)
Soldier Creek Wind, LLC (100%; Sole Member)
Taylor Creek Solar, LLC (100%; Sole Member)
Genesis Solar Holdings, LLC (100%; Class A Member)

Elk City Wind, LLC (100%; Sole Member)
Genesis Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
Golden Plains Class A Holdings, LLC (100%; Sole Member)
Golden Plains, LLC (100%; Class A Member)
Baldwin Wind Energy, LLC (100%; Sole Member)
Northern Colorado Wind Energy Center II, LLC (100%; Sole Member)
Northern Colorado Interconnect, LLC (12.9%; Member)
Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
Northern Colorado Interconnect, LLC (87.1%; Managing Member)
Wilmot Energy Center, LLC (100%; Sole Member)
Pine Brooke Class A Holdings, LLC (40%; Class C Member)
Pine Brooke, LLC (100%; Class A Member)
Blue Summit III Wind, LLC (100%; Sole Member)
Blue Summit Interconnection, LLC (25%; Member)
Harmony Florida Solar, LLC (100%; Sole Member)
Ponderosa Wind, LLC (100%; Sole Member)
Saint Solar, LLC (100%; Sole Member)
Sanford Airport Solar, LLC (100%; Sole Member)
Soldier Creek Wind, LLC (100%; Sole Member)
Taylor Creek Solar, LLC (100%; Sole Member)
Mountain Prairie Wind Holdings, LLC (100%; Sole Member)
Mountain Prairie Wind, LLC (100%; Sole Member)
Northern Colorado Wind Energy, LLC (100%; Sole Member)
NextEra Energy Partners Acquisitions, LLC (100%; Sole Member)
Baldwin Wind Holdings, LLC (100%; Sole Member)
Baldwin Wind, LLC (100%; Sole Member)
Bayhawk Wind Portfolio, LLC (100%; Sole Member)
Bayhawk Wind Holdings, LLC (100%; Sole Member)
Bayhawk Wind, LLC (100%; Class A Member)
Cedar Bluff Wind, LLC (100%; Sole Member)
Golden Hills Wind, LLC (100%; Sole Member)
Golden Hills Interconnection, LLC (67.6%; Managing Member)
Golden Plains Funding, LLC (100%; Sole Member)
Golden West Wind Holdings, LLC (100%; Sole Member)
Golden West Power Partners, LLC (100%; Class A Member)

Javelina Wind Funding, LLC (100%; Sole Member)
Javelina Wind Energy Holdings, LLC (100%; Class A Member)

Javelina Wind Energy, LLC (100%; Sole Member)
Javelina Interconnection, LLC (55%; Managing Member)
Mammoth Plains Wind Project Holdings, LLC (100%; Sole Member)
Mammoth Plains Wind Project, LLC (100%; Class A Member)

Meadowlark Wind Holdings, LLC (100%; Sole Member)
Meadowlark Wind, LLC (100%; Sole Member)

FPL Energy Stateline Holdings, L.L.C. (100%; Sole Member)
NEP Renewables Holdings II, LLC (100%; Sole Member)
NEP Renewables II, LLC (100% Class A; Managing Member)
Ashtabula Wind II, LLC (100%; Sole Member)
Ashtabula Wind III, LLC (100%; Sole Member)
FPL Energy Vansycle L.L.C. (100%; Sole Member)
Garden Wind, LLC (100%; Sole Member)
Perrin Ranch Wind, LLC (100%; Sole Member)
Rosmar Portfolio, LLC (100%; Sole Member)
Rosmar Holdings, LLC (100% Class C; Member)
Marshall Solar, LLC (100%; Sole Member)
Roswell Solar, LLC (100%; Sole Member)
Roswell Solar Holdings, LLC (100%; Sole Member)
SSSS Holdings, LLC (100%; Sole Member)
Silver State South Solar, LLC (49.99%; Managing Member)
Silver State Solar Power South, LLC (100%; Sole Member)
Tuscola Bay Wind, LLC (100%; Sole Member)
White Oak Energy Holdings, LLC (100%; Sole Member)
White Oak Energy LLC (100%; Sole Member)
NEP Renewables Holdings, LLC (100%; Sole Member)
NEP Renewables, LLC (100% Class A; Managing Member)
Breckinridge Wind Class A Holdings, LLC (100%; Sole Member)
Breckinridge Wind Project, LLC (100%; Class A Member)

Carousel Wind Holdings, LLC (100%; Sole Member)
Carousel Wind Farm, LLC (100%; Class A Member)

Monarch Wind Holdings, LLC (100%; Sole Member)
Monarch Wind, LLC (100%; Class A Member)
Javelina Wind Holdings II, LLC (100%; Sole Member)
Javelina Wind Energy II, LLC (100%; Sole Member)
Javelina Interconnection, LLC (45%; Member)
Rush Springs Wind Energy, LLC (100%; Sole Member)
Mountain View Solar Holdings, LLC (100%; Sole Member)
Mountain View Solar, LLC (100%; Sole Member)
Pacific Plains Wind Class A Holdings, LLC (100%; Sole Member)
Pacific Plains Wind, LLC (100%; Class A Member)

Cottonwood Wind Project Holdings, LLC (100%; Sole Member)
Cottonwood Wind Project, LLC (100%; Sole Member)
Golden Hills North Wind, LLC (100%; Sole Member)
Golden Hills Interconnection, LLC (32.4%; Member)
NextEra Energy Bluff Point, LLC (100%; Sole Member)
Palomino Wind Holdings, LLC (100%; Sole Member)
Palomino Wind, LLC (100%; Class A Member)
Kingman Wind Energy I, LLC (100%; Sole Member)
Kingman Wind Energy II, LLC (100%; Sole Member)
Prairie View Wind Holdings, LLC (100%; Sole Member)
Ninnescah Wind Energy LLC (100%; Sole Member)
NextEra Desert Sunlight Holdings, LLC (99.8%; Member)

Desert Sunlight Investment Holdings, LLC (50%; Managing Member)
Desert Sunlight Holdings, LLC (100%; Sole Member)
Desert Sunlight 250, LLC (100%; Sole Member)
Desert Sunlight 300, LLC (100%; Sole Member)
Nokota Wind Holdings, LLC (100%; Sole Member)
Nokota Wind, LLC (100%; Class A Member)
Brady Wind II, LLC (100%; Sole Member)
Brady Interconnection, LLC (50%; Member)
Brady Wind, LLC (100%; Sole Member)
Brady Interconnection, LLC (50%; Managing Member)
Seiling Wind Investments, LLC (100%; Sole Member)
Seiling Wind Holdings, LLC (100%; Sole Member)
Seiling Wind Portfolio, LLC (100%; Class A Member)

Seiling Wind II, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (33%; Member)
Seiling Wind, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (67%; Managing Member)
NextEra Energy Partners Constructors, LLC (100%; Sole Member)
NextEra Energy Partners Solar Acquisitions, LLC (100%; Sole Member)
Adelanto CA II, LLC (100%; Sole Member)
Adelanto Solar Funding, LLC (50.01%; Member)
Adelanto Solar Holdings, LLC (100%; Sole Member)
Adelanto Solar II, LLC (100%; Sole Member)
Adelanto Solar, LLC (100%; Sole Member)
McCoy CA II, LLC (100%; Sole Member)
McCoy Solar Holdings, LLC (50.01%; Member)
McCoy Solar Funding, LLC (100%; Sole Member)
McCoy Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
NextEra Energy Partners Ventures, LLC (100%; Sole Member)
NEP DC Holdings, LLC (100%; Sole Member)
Dos Caminos, LLC (50%; Member)
NET Holdings Management, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines Holdings, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines, LLC (100% Class A; Managing Member)
Meade Pipeline Investment Holdings, LLC (100%; Sole Member)
Meade Pipeline Investment, LLC (100%; Sole Member)
Meade Pipeline Co LLC (75%; Managing Member)
Redwood Meade Pipeline, LLC (100%; Sole Member)
Redwood Midstream, LLC (90%; Managing Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)
Redwood Midstream, LLC (10%; Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)

Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)
South Texas Midstream Holdings, LLC (100%; Sole Member)
South Texas Midstream, LLC (100% Class A; Managing Member)
NET Midstream, LLC (100%; Sole Member)
NET General Partners, LLC (100%; Sole Member)
Eagle Ford Midstream, LP (0.1%; General Partner)
LaSalle Pipeline, LP (0.1%; General Partner)
Mission Natural Gas Company, LP (0.1%; General Partner)
Mission Valley Pipeline Company, LP (0.1%; General Partner)
Monument Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (0.1%; General Partner)
South Shore Pipeline L.P. (0.1%; General Partner)
NET Pipeline Holdings LLC (100%; Sole Member)
Eagle Ford Midstream, LP (99.9%; Limited Partner)
LaSalle Pipeline, LP (99.9%; Limited Partner)
Mission Natural Gas Company, LP (99.9%; Limited Partner)
Mission Valley Pipeline Company, LP (99.9%; Limited Partner)
Monument Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (99.9%; Limited Partner)
South Shore Pipeline L.P. (99.9%; Limited Partner)
Palo Duro Wind Portfolio, LLC (100%; Sole Member)
Palo Duro Wind Project Holdings, LLC (100%; Sole Member)
Palo Duro Wind Energy, LLC (100%; Class A Member)

Palo Duro Wind Interconnection Services, LLC (88%; Managing Member)
Shafter Solar Portfolio, LLC (100%; Sole Member)
Shafter Solar Holdings, LLC (100%; Sole Member)
Shafter Solar, LLC (100%; Sole Member)
NextEra Energy Operating Partners, LP (Limited Partner)
NextEra Energy US Partners Holdings, LLC (100%; Sole Member)
Elk City Wind Holdings, LLC (100%; Sole Member)
Genesis Purchaser Holdings, LLC (100%; Sole Member)
Genesis Purchaser, LLC (100%; Sole Member)
Genesis Solar Funding Holdings, LLC (100%; Sole Member)
Genesis Solar Funding, LLC (100%; Sole Member)
Genesis Solar Holdings, LLC (31.5131%; Class B Member)

Elk City Wind, LLC (100%; Sole Member)
Genesis Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
Golden Plains Class A Holdings, LLC (100%; Sole Member)
Golden Plains, LLC (100%; Class A Member)
Baldwin Wind Energy, LLC (100%; Sole Member)

Northern Colorado Wind Energy Center II, LLC (100%; Sole Member)
Northern Colorado Interconnect, LLC (12.9%; Member)
Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
Northern Colorado Interconnect, LLC (87.1%; Managing Member)
Wilmot Energy Center, LLC (100%; Sole Member)
Pine Brooke Class A Holdings, LLC (40%; Class C Member)
Pine Brooke, LLC (100%; Class A Member)
Blue Summit III Wind, LLC (100%; Sole Member)
Blue Summit Interconnection, LLC (25%; Member)
Harmony Florida Solar, LLC (100%; Sole Member)
Ponderosa Wind, LLC (100%; Sole Member)
Saint Solar, LLC (100%; Sole Member)
Sanford Airport Solar, LLC (100%; Sole Member)
Soldier Creek Wind, LLC (100%; Sole Member)
Taylor Creek Solar, LLC (100%; Sole Member)
Genesis Solar Holdings, LLC (100%; Class A Member)

Elk City Wind, LLC (100%; Sole Member)
Genesis Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
Golden Plains Class A Holdings, LLC (100%; Sole Member)
Golden Plains, LLC (100%; Class A Member)
Baldwin Wind Energy, LLC (100%; Sole Member)
Northern Colorado Wind Energy Center II, LLC (100%; Sole Member)
Northern Colorado Interconnect, LLC (12.9%; Member)
Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
Northern Colorado Interconnect, LLC (87.1%; Managing Member)
Wilmot Energy Center, LLC (100%; Sole Member)
Pine Brooke Class A Holdings, LLC (40%; Class C Member)
Pine Brooke, LLC (100%; Class A Member)
Blue Summit III Wind, LLC (100%; Sole Member)
Blue Summit Interconnection, LLC (25%; Member)
Harmony Florida Solar, LLC (100%; Sole Member)
Ponderosa Wind, LLC (100%; Sole Member)
Saint Solar, LLC (100%; Sole Member)
Sanford Airport Solar, LLC (100%; Sole Member)
Soldier Creek Wind, LLC (100%; Sole Member)
Taylor Creek Solar, LLC (100%; Sole Member)
Mountain Prairie Wind Holdings, LLC (100%; Sole Member)
Mountain Prairie Wind, LLC (100%; Sole Member)
Northern Colorado Wind Energy, LLC (100%; Sole Member)
NextEra Energy Partners Acquisitions, LLC (100%; Sole Member)
Baldwin Wind Holdings, LLC (100%; Sole Member)
Baldwin Wind, LLC (100%; Sole Member)
Bayhawk Wind Portfolio, LLC (100%; Sole Member)

Bayhawk Wind Holdings, LLC (100%; Sole Member)
Bayhawk Wind, LLC (100%; Class A Member)
Cedar Bluff Wind, LLC (100%; Sole Member)
Golden Hills Wind, LLC (100%; Sole Member)
Golden Hills Interconnection, LLC (67.6%; Managing Member)
Golden Plains Funding, LLC (100%; Sole Member)
Golden West Wind Holdings, LLC (100%; Sole Member)
Golden West Power Partners, LLC (100%; Class A Member)

Javelina Wind Funding, LLC (100%; Sole Member)
Javelina Wind Energy Holdings, LLC (100%; Class A Member)

Javelina Wind Energy, LLC (100%; Sole Member)
Javelina Interconnection, LLC (55%; Managing Member)
Mammoth Plains Wind Project Holdings, LLC (100%; Sole Member)
Mammoth Plains Wind Project, LLC (100%; Class A Member)

Meadowlark Wind Holdings, LLC (100%; Sole Member)
Meadowlark Wind, LLC (100%; Sole Member)
FPL Energy Stateline Holdings, L.L.C. (100%; Sole Member)
NEP Renewables Holdings II, LLC (100%; Sole Member)
NEP Renewables II, LLC (100% Class A; Managing Member)
Ashtabula Wind II, LLC (100%; Sole Member)
Ashtabula Wind III, LLC (100%; Sole Member)
FPL Energy Vansycle L.L.C. (100%; Sole Member)
Garden Wind, LLC (100%; Sole Member)
Perrin Ranch Wind, LLC (100%; Sole Member)
Rosmar Portfolio, LLC (100%; Sole Member)
Rosmar Holdings, LLC (100% Class C; Member)
Marshall Solar, LLC (100%; Sole Member)
Roswell Solar, LLC (100%; Sole Member)
Roswell Solar Holdings, LLC (100%; Sole Member)
SSSS Holdings, LLC (100%; Sole Member)
Silver State South Solar, LLC (49.99%; Managing Member)
Silver State Solar Power South, LLC (100%; Sole Member)
Tuscola Bay Wind, LLC (100%; Sole Member)
White Oak Energy Holdings, LLC (100%; Sole Member)
White Oak Energy LLC (100%; Sole Member)
NEP Renewables Holdings, LLC (100%; Sole Member)
NEP Renewables, LLC (100% Class A; Managing Member)
Breckinridge Wind Class A Holdings, LLC (100%; Sole Member)
Breckinridge Wind Project, LLC (100%; Class A Member)

Carousel Wind Holdings, LLC (100%; Sole Member)
Carousel Wind Farm, LLC (100%; Class A Member)

Monarch Wind Holdings, LLC (100%; Sole Member)
Monarch Wind, LLC (100%; Class A Member)
Javelina Wind Holdings II, LLC (100%; Sole Member)
Javelina Wind Energy II, LLC (100%; Sole Member)
Javelina Interconnection, LLC (45%; Member)

Rush Springs Wind Energy, LLC (100%; Sole Member)
Mountain View Solar Holdings, LLC (100%; Sole Member)
Mountain View Solar, LLC (100%; Sole Member)
Pacific Plains Wind Class A Holdings, LLC (100%; Sole Member)
Pacific Plains Wind, LLC (100%; Class A Member)

Cottonwood Wind Project Holdings, LLC (100%; Sole Member)
Cottonwood Wind Project, LLC (100%; Sole Member)
Golden Hills North Wind, LLC (100%; Sole Member)
Golden Hills Interconnection, LLC (32.4%; Member)
NextEra Energy Bluff Point, LLC (100%; Sole Member)
Palomino Wind Holdings, LLC (100%; Sole Member)
Palomino Wind, LLC (100%; Class A Member)
Kingman Wind Energy I, LLC (100%; Sole Member)
Kingman Wind Energy II, LLC (100%; Sole Member)
Prairie View Wind Holdings, LLC (100%; Sole Member)
Ninnescah Wind Energy LLC (100%; Sole Member)
NextEra Desert Sunlight Holdings, LLC (99.8%; Member)
Desert Sunlight Investment Holdings, LLC (50%; Managing Member)
Desert Sunlight Holdings, LLC (100%; Sole Member)
Desert Sunlight 250, LLC (100%; Sole Member)
Desert Sunlight 300, LLC (100%; Sole Member)
Nokota Wind Holdings, LLC (100%; Sole Member)
Nokota Wind, LLC (100%; Class A Member)
Brady Wind II, LLC (100%; Sole Member)
Brady Interconnection, LLC (50%; Member)
Brady Wind, LLC (100%; Sole Member)
Brady Interconnection, LLC (50%; Managing Member)
Seiling Wind Investments, LLC (100%; Sole Member)
Seiling Wind Holdings, LLC (100%; Sole Member)
Seiling Wind Portfolio, LLC (100%; Class A Member)

Seiling Wind II, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (33%; Member)
Seiling Wind, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (67%; Managing Member)
NextEra Energy Partners Constructors, LLC (100%; Sole Member)
NextEra Energy Partners Solar Acquisitions, LLC (100%; Sole Member)
Adelanto CA II, LLC (100%; Sole Member)
Adelanto Solar Funding, LLC (50.01%; Member)
Adelanto Solar Holdings, LLC (100%; Sole Member)
Adelanto Solar II, LLC (100%; Sole Member)
Adelanto Solar, LLC (100%; Sole Member)
McCoy CA II, LLC (100%; Sole Member)
McCoy Solar Holdings, LLC (50.01%; Member)
McCoy Solar Funding, LLC (100%; Sole Member)
McCoy Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
NextEra Energy Partners Ventures, LLC (100%; Sole Member)

NEP DC Holdings, LLC (100%; Sole Member)
Dos Caminos, LLC (50%; Member)
NET Holdings Management, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines Holdings, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines, LLC (100% Class A; Managing Member)
Meade Pipeline Investment Holdings, LLC (100%; Sole Member)
Meade Pipeline Investment, LLC (100%; Sole Member)
Meade Pipeline Co LLC (75%; Managing Member)
Redwood Meade Pipeline, LLC (100%; Sole Member)
Redwood Midstream, LLC (90%; Managing Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)
Redwood Midstream, LLC (10%; Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)
South Texas Midstream Holdings, LLC (100%; Sole Member)
South Texas Midstream, LLC (100% Class A; Managing Member)
NET Midstream, LLC (100%; Sole Member)
NET General Partners, LLC (100%; Sole Member)
Eagle Ford Midstream, LP (0.1%; General Partner)
LaSalle Pipeline, LP (0.1%; General Partner)
Mission Natural Gas Company, LP (0.1%; General Partner)
Mission Valley Pipeline Company, LP (0.1%; General Partner)
Monument Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (0.1%; General Partner)
South Shore Pipeline L.P. (0.1%; General Partner)
NET Pipeline Holdings LLC (100%; Sole Member)
Eagle Ford Midstream, LP (99.9%; Limited Partner)
LaSalle Pipeline, LP (99.9%; Limited Partner)
Mission Natural Gas Company, LP (99.9%; Limited Partner)
Mission Valley Pipeline Company, LP (99.9%; Limited Partner)
Monument Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (99.9%; Limited Partner)
South Shore Pipeline L.P. (99.9%; Limited Partner)
Palo Duro Wind Portfolio, LLC (100%; Sole Member)
Palo Duro Wind Project Holdings, LLC (100%; Sole Member)
Palo Duro Wind Energy, LLC (100%; Class A Member)

Palo Duro Wind Interconnection Services, LLC (88%; Managing Member)
Shafter Solar Portfolio, LLC (100%; Sole Member)
Shafter Solar Holdings, LLC (100%; Sole Member)
Shafter Solar, LLC (100%; Sole Member)
NextEra Energy NextBridge Holdings GP, LLC (100%; Sole Member)
NextEra Energy NextBridge Holdings GP, ULC (100%; Shareholder)
NextEra Energy Nextbridge Holdings, LP (0.0001%; General Partner)
NextEra Energy NextBridge Holding, ULC (100%; Shareholder)
NextBridge Infrastructure LP (50%; Limited Partner)
NextEra Energy Nextbridge Holdings, LP (99.9999%; Limited Partner)
NextEra Energy NextBridge Holding, ULC (100%; Shareholder)
NextBridge Infrastructure LP (50%; Limited Partner)
NextEra Energy UCT Holding, Inc. (100%; Shareholder)
Upper Canada Transmission, Inc. (50%; Shareholder)
NextBridge Infrastructure LP (100%; General Partner)
Northpoint I Wind GP, Inc. (100%; Shareholder)
Northpoint I Wind, LP (0.0001%; General Partner)
Northpoint I Wind LP, ULC (100%; Shareholder)
Northpoint I Wind, LP (89.9999%; Limited Partner)
Northpoint II Wind GP, Inc. (100%; Shareholder)
Northpoint II Wind, LP (0.0001%; General Partner)
Northpoint II Wind LP, ULC (100%; Shareholder)
Northpoint II Wind, LP (89.9999%; Limited Partner)
Parry Energy Storage GP, LLC (100%; Sole Member)
Parry Energy Storage GP, ULC (100%; Shareholder)
Parry Energy Storage, LP (0.0001%; General Partner)
Parry Energy Storage LP, ULC (100%; Shareholder)
Parry Energy Storage, LP (99.9999%; Limited Partner)
Pubnico Point GP, Inc. (100%; Shareholder)
Pubnico Point, LP (0.01%; General Partner)
Red Deer Solar GP, Inc. (100%; Shareholder)
Red Deer Solar, LP (0.0001%; General Partner)
Red Deer Solar LP, ULC (100%; Shareholder)
Red Deer Solar, LP (99.9999%; Limited Partner)
Swift Wind GP, Inc. (100%; Shareholder)
Swift Wind, LP (0.0001%; General Partner)
Swift Wind LP, ULC (100%; Shareholder)
Swift Wind, LP (99.9999%; Limited Partner)
Thames Solar GP, Inc. (100%; Shareholder)
Thames Solar, LP (0.0001%; General Partner)
Thames Solar LP, ULC (100%; Shareholder)
Thames Solar, LP (99.9999%; Limited Partner)
Trout Lake I Solar GP, Inc. (100%; Shareholder)
Trout Lake I Solar, LP (0.0001%; General Partner)
Trout Lake I Solar LP, ULC (100%; Shareholder)
Trout Lake I Solar, LP (89.9999%; Limited Partner)
Trout Lake II Solar GP, Inc. (100%; Shareholder)
Trout Lake II Solar, LP (0.0001%; General Partner)
Trout Lake II Solar LP, ULC (100%; Shareholder)
Trout Lake II Solar, LP (99.9999%; Limited Partner)
Trout Lake III Solar GP, Inc. (100%; Shareholder)
Trout Lake III Solar, LP (0.0001%; General Partner)
Trout Lake III Solar LP, ULC (100%; Shareholder)

Trout Lake III Solar, LP (99.9999%; Limited Partner)
Zephyrus Wind GP, Inc. (100%; Shareholder)
Zephyrus Wind, LP (0.0001%; General Partner)
Zephyrus Wind LP, ULC (100%; Shareholder)
Zephyrus Wind, LP (99.9999%; Limited Partner)
NextEra Energy Spain Holdings B.V. (100%; Shareholder)
700 Universal, S. de R.L. de C.V. (90%; Partner)
700 Universe II, LLC (100%; Sole Member)
700 Universal, S. de R.L. de C.V. (10%; Partner)
Inventus Holdings, LLC (100%; Sole Member)
NEPM II Holdings, LLC (100%; Sole Member)
700 NEMEX S. de R.L. de C.V. (1%; Partner)
NEPM II, LLC (100%; Sole Member)
NextEra Energy Maine, LLC (100%; Sole Member)
NextEra Energy Marketing, LLC (100%; Sole Member)
700 NEMEX S. de R.L. de C.V. (99%; Partner)
EarthEra, LLC (100%; Sole Member)
McElroy Green Marketing, LLC (100%; Sole Member)
NEM Mitigation, LLC (100%; Sole Member)
Jones Falls Wetland and Stream Mitigation, LLC (100%; Sole Member)
Patuxent Wetland and Stream Mitigation, LLC (100%; Sole Member)
Pee Dee Wetland and Stream Mitigation, LLC (100%; Sole Member)
NextEra Texas Acquisition Holdco, LLC (100%; Sole Member)
NextEra Retail of Texas GP, LLC (100%; Sole Member)
NextEra Texas Acquisition LP, LLC (100%; Sole Member)
South Texas Energy Supply Holdings II, LLC (100%; Sole Member)
South Texas Energy Supply Holdings, LLC (100%; Sole Member)
USA LNG Holdings, LLC (100%; Sole Member)
Edge Gathering Virtual Pipelines 2 LLC (27.61%; Member)
USA RNG Holdings, LLC (100%; Sole Member)
Pine Bend RNG LLC (50%; Class B Member)
USG Energy Gas Producer Holdings, LLC (100%; Sole Member)
La Salle County Gas Producing, LLC (100%; Sole Member)
NextEra Energy Gas Producing Holdings, LLC (100%; Sole Member)
NextEra Energy Gas Producing, LLC (100%; Sole Member)
NextEra Energy Gas Producing Wyoming, LLC (100%; Sole Member)
NextEra Energy Pipeline Holdings, LLC (100%; Sole Member)
FSC Pipeline Holdings, LLC (100%; Sole Member)
Florida Southeast Connection, LLC (100%; Sole Member)
NextEra Energy Pipeline Development and Acquisitions, LLC (100%; Sole Member)
NextEra Energy Pipeline Holdings (Lowman), Inc. (100%; Shareholder)
NextEra Energy Pipeline Services, LLC (100%; Sole Member)
NextEra Energy Sabal Trail Transmission Holdings, LLC (100%; Sole Member)
US Southeastern Gas Infrastructure, LLC (100%; Sole Member)
Sabal Trail Transmission, LLC (42.5%; Member)
US Marcellus Gas Infrastructure, LLC (100%; Sole Member)
Mountain Valley Pipeline, LLC (31.1182%; Member)
NextEra Energy Producer Services, LLC (100%; Sole Member)
Trinity Operating (USG), LLC (100%; Sole Member)
USG Energy Gas Investment, LLC (100%; Sole Member)
USG Midstream Holdings, LLC (100%; Sole Member)
Caddeaux Gathering, LLC (100%; Sole Member)

Ponderosa Gathering, LLC (100%; Sole Member)
USG Barnett Midstream I, LLC (100%; Sole Member)
USG Midstream Bakken I, LLC (100%; Sole Member)
USG Midstream Haynesville Sands I, LLC (100%; Sole Member)
USG Midstream Mississippian Lime I, LLC (100%; Sole Member)
USG West Relay, LLC (100%; Sole Member)
West Relay Gathering Company, L.L.C. (50%; Member)
USG Wheatland Pipeline, LLC (100%; Sole Member)
USG Properties Austin Chalk Holdings, LLC (100%; Sole Member)
USG Properties Austin Chalk I, LLC (100%; Sole Member)
USG Properties Austin Chalk II, LLC (100%; Sole Member)
USG Properties Bakken Holdings, LLC (100%; Sole Member)
USG Properties Bakken I, LLC (100%; Sole Member)
USG Properties Bakken II, LLC (100%; Sole Member)
USG Properties Barnett Holdings, LLC (100%; Sole Member)
USG Properties Barnett II, LLC (100%; Sole Member)
BSGA Gas Producing, LLC (100%; Sole Member)
NextEra US Gas Assets, LLC (100%; Sole Member)
Boulevard Gas Associates, LLC (100%; Sole Member)
USG Properties Eagle Ford Holdings, LLC (100%; Sole Member)
USG Properties Eagle Ford III, LLC (100%; Sole Member)
USG Properties Eagle Ford IV, LLC (100%; Sole Member)
USG Properties Granite Wash Holdings, LLC (100%; Sole Member)
USG Properties Granite Wash I, LLC (100%; Sole Member)
USG Properties Haynesville Sands Holdings, LLC (100%; Sole Member)
USG Properties Haynesville Sand I, LLC (100%; Sole Member)
USG Properties Haynesville, LLC (100%; Sole Member)
USG Properties Jackfork Holdings, LLC (100%; Sole Member)
USG Properties Jackfork I, LLC (100%; Sole Member)
USG Properties Marcellus Holdings, LLC (100%; Sole Member)
USG Properties Mississippian Lime Holdings, LLC (100%; Sole Member)
USG Properties Mississippian Lime I, LLC (100%; Sole Member)
USG Surface Facilities Mississippian Lime I, LLC (100%; Sole Member)
USG Properties Mississippian Lime II, LLC (100%; Sole Member)
USG Properties Niobrara Holdings, LLC (100%; Sole Member)
USG Properties Permian Basin Holdings, LLC (100%; Sole Member)
USG Properties Permian Basin I, LLC (100%; Sole Member)
USG Properties Permian Basin II, LLC (100%; Sole Member)
USG Properties Wilcox Holdings, LLC (100%; Sole Member)
USG Properties Wilcox I, LLC (100%; Sole Member)
USG Properties Woodford Holdings, LLC (100%; Sole Member)
USG Properties Woodford II, LLC (100%; Shareholder)
USG Surface Facilities Holdings, LLC (100%; Sole Member)
USG Surface Facilities I, LLC (100%; Sole Member)
USG Surface Facilities II, LLC (100%; Sole Member)
USG Technology Holdings, LLC (100%; Sole Member)
WSGP Gas Producing, LLC (100%; Sole Member)
USG Properties Woodford I, LLC (100%; Sole Member)
WSGP Gas Producing (Arkoma), LLC (100%; Sole Member)
NextEra Energy Project Management, LLC (100%; Sole Member)
NextEra Maine Fossil, LLC (100%; Sole Member)
FPL Energy Mason LLC (100%; Sole Member)
NextEra Energy Maine Operating Services, LLC (100%; Sole Member)
Wyman Cape Holdings, LLC (100%; Sole Member)

FPL Energy Cape, LLC (100%; Sole Member)
FPL Energy Spruce Point LLC (100%; Sole Member)
FPL Energy Wyman IV LLC (100%; Sole Member)
FPL Energy Wyman LLC (100%; Sole Member)
Square Lake Holdings, Inc. (100%; Shareholder)
Palms Portfolio Holdings, LLC (100%; Sole Member)
Palms Bridge Investments, LLC (100%; Sole Member)
Palms Insurance Company, Limited (100%; Shareholder)
Palms SC Insurance Company, LLC (100%; Sole Member)
United HomeVu Holdings, LLC (100%; Sole Member)
Home Warranty of the Midwest, Inc. (100%; Shareholder)
United HomeVu Illinois, LLC (100%; Sole Member)
United HomeVu Kansas, LLC (100%; Sole Member)
United HomeVu Maryland, LLC (100%; Sole Member)
United HomeVu Michigan, LLC (100%; Sole Member)
United HomeVu Mississippi, LLC (Sole Member)
United HomeVu Ohio, LLC (100%; Sole Member)
United HomeVu Pennsylvania, LLC (100%; Sole Member)
United HomeVu Tennessee, LLC (100%; Sole Member)
United HomeVu Texas, LLC (100%; Sole Member)
NextEra Energy Foundation, Inc. (100%; Member)

Analysis of Diversification Activity

New or Amended Contracts with Affiliated Companies

Florida Power & Light Company

For the Year Ended December 31, 2020

Provide a synopsis of each new or amended contract, agreement, or arrangement with affiliated companies for the purchase, lease, or sale of land, goods, or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount, and duration of the contracts.

Name of Affiliated Company (a)	Synopsis of Contract (b)
Gulf Power Company	FPL, "seller", and Gulf Power Company, "buyer", entered into a base contract for the Sale and Purchase of Natural Gas effective May 20, 2020. Seller will invoice buyer for gas delivered and received in the preceding month and for any applicable charges. Unless otherwise specifically agreed, title to gas shall pass from seller to buyer at the delivery point. This contract may be terminated with a 30 day written notice but shall remain in effect until the expiration of the latest delivery point of any transaction.
Gulf Power Company	On July 30, 2020 Florida Power and Light Company ("FPL") and Gulf Power Company ("Gulf") entered into an Assignment and Assumption Agreement allowing for FPL ("Assignor") to convey to Gulf ("Assignee") all of the Assignor's rights, title, interest, obligations and responsibilities related to 42 solar photovoltaic power conversion units procured by Assignor under a Supply Agreement between FPL and TMEIC Corporation, executed in May, 2019.
Gulf Power Company	Concurrent with the Assignment and Assumption Agreement described above, on July 30, 2020 Florida Power and Light Company ("FPL") and Gulf Power Company ("Gulf") executed a Bill of Sale for the sale of 42 solar photovoltaic power conversion units. As consideration for the equipment FPL received $7,893,711 which is the amount paid by FPL for the equipment plus applicable storage, testing, preventative and handling costs.
Gulf Power Company	On July 30, 2020 Florida Power & Light Company ("FPL") and Gulf Power Company ("Gulf") executed a Memorandum of Understanding ("MOU") that details the terms of the Assignment and Assumption Agreement and Bill of Sale described above, and provides Gulf the benefit of the indemnities negotiated by FPL under its Supply Agreement with TMEIC Corporation. If Gulf has any claims to cover costs, warranty, or indemnification with respect to any defaults by TMEIC under its Supply Agreement with FPL, Gulf may enforce the contract against TMEIC as FPL's assignee with respect to the 42 solar photovoltaic power conversion units.
Horizon West Transmission, LLC	Effective October 30, 2020, A Corporate Services agreement was executed between Horizon West Transmission, LLC and Florida Power and Light Company. The agreement will expire on the 20th anniversary of the effective date, and will be subject to automatic extensions for additional 5 year periods from the initial expiration date. As consideration for performing support services hereunder, FPL shall be paid in accordance with the terms of its Cost Allocation Manual.
Nextera Energy Inc.	In past years, every time a subsidiary was added to or deleted from the consolidated income tax return, such subsidiary generally became a party to, or was deleted from, the Tax Allocation Agreement of NextEra Energy, Inc. (NEE) and subsidiaries. Therefore, any corporate structure changes noted on pages 454A-1 through 454A-7 would also be reflected in NEE's tax arrangement.
Palms Insurance Company, Limited	Palms Insurance Company, Limited provides various lines of insurance coverage to FPL. Palms provides insurance for FPL employees' workers' compensation liability up to policy limit of $5,000,000 per accident or per employee. Premium for the term December 1, 2020 to December 31, 2021 was $4,812,747. Workers' compensation and employer's liability coverage for certain FPL contractors is provided in excess of $5,000,000 per accident or per contractor employee. Premium for the term January 1, 2021 to December 1, 2021 was $795,473.
Palms Insurance Company, Limited	Palms insures the FPL fleet vehicles for third-party auto liability up to $3,000,000 per occurrence in excess of a $25,000 per accident retention for accidents prior to March 1, 2016 and a $100,000 per accident retention for accidents occurring on or after March 1, 2016 through January 1, 2020. Beginning January 1, 2020, limit of liability is $5,000,000 any one occurrence, inclusive of defense costs and insured's self-retention is $250,000 any one occurrence, inclusive of defense costs. Premium for the term January 1, 2020 to December 1, 2020 was $5,232,444.
Palms Insurance Company, Limited	Palms writes a Property All-Risk coverage, which includes "all risks" of direct physical loss or damage including boiler explosion, mechanical and electrical breakdown, flood, earth movement, wind (named storm) all as more fully defined herein the policy document. The coverage has a liability of $100,000,000 per occurrence in excess of a $25,000,000 deductible. Premium for the term June 1, 2020 to May 31, 2021 is $6,232,881.
Palms Insurance Company, Limited	Palms writes a builder's risk line for various projects under construction. The stand alone builder's all risk coverage has a 50% or $100,000,000 liability up to $200,000,000 per occurrence in excess of policy deductibles and 50% of sublimits. Premium for the term June 1, 2020 to May 31, 2021 is $171,273.

Analysis of Diversification Activity

New or Amended Contracts with Affiliated Companies

Florida Power & Light Company

For the Year Ended December 31, 2020

Provide a synopsis of each new or amended contract, agreement, or arrangement with affiliated companies for the purchase, lease, or sale of land, goods, or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount, and duration of the contracts.

Name of Affiliated Company (a)	Synopsis of Contract (b)
Palms Insurance Company, Limited	Excess Liability Insurance was issued by Associated Electric & Gas Insurance Services (AEGIS) effective December 1, 2020. Palms has a 50% quota share of the $35,000,000 liability per occurrence and $70,000,000 per aggregate excess of the liability layer. Premium for the term December 1, 2020 to November 30, 2021 is $2,407,161. Additional Excess Liability Insurance was issued effective December 1, 2020. Palms has a limit of liability each occurrence: $60,000,000 excess of $190,000,000 for FPL. Premium for the term December 1, 2020 to November 30, 2021 is $732,440.
Trans Bay Cable, LLC	Effective October 30, 2020, A Corporate Services Agreement was executed between Trans Bay Cable, LLC and several of its affiliates, including Florida Power and Light Company. The agreement will expire on the 20th anniversary of the effective date, and will be subject to automatic extensions for additional 5 years periods from the initial expiration date. As consideration for performing support services hereunder, FPL shall be paid in accordance with the terms of its Cost Allocation Manual.

ANALYSIS OF DIVERSIFICATION ACTIVITY
Individual Affiliated Transactions in Excess of $500,000

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2020

Provide information regarding individual affiliated transactions in excess of $500,000. Recurring monthly affiliated transactions which exceed $500,000 per month should be reported annually in the aggregate. However, each land or property sales transaction even though similar sales recur, should be reported as a "non-recurring" item for the period in which it occurs.

Line No.	Name of Affiliate (a)	Description of Transaction (b)	Dollar Amount (c)
1	Cedar Bay Generating Company, LP	Funding of Cash Disbursements	5,102,311
2	Florida Southeast Connection, LLC	Natural Gas Purchases from Affiliate	107,835,723
3	FPL Energy Services, LLC	Federal Tax Payments due from Affiliate	8,709,310
4	FPL Energy Services, LLC	State Tax Payments due from Affiliate	2,104,518
5	FPL Services, LLC	Cash Transfers from Subsidiary	11,066,023
6	FPL Services, LLC	Cash Transfers to Subsidiary	9,233,878
7	Gulf Power Company	Charge for Affiliate Share of Insurance Premiums	526,286
8	Gulf Power Company	Corporate Finance Support Provided to Affiliate	1,298,916
9	Gulf Power Company	Corporate Services Charge to Affiliate	3,045,232
10	Gulf Power Company	Human Resources Services Provided to Affiliate	1,776,644
11	Gulf Power Company	Natural Gas Sales to Affiliate	46,394,920
12	Gulf Power Company	Power Delivery Services Provided to Affiliate	8,965,554
13	Gulf Power Company	Sale of Asset/Inventory	7,893,711
14	Gulf Power Company	Storm Support Provided to Affiliate	7,534,958
15	Indiantown Cogeneration, L.P.	Partnership Distribution to FPL	63,320,642
16	Indiantown Cogeneration, L.P.	Purchase of Energy and Capacity	94,532,144
17	Jupiter-Tequesta A/C, Plumbing & Electric, LLC	Federal Tax Distribution Due to Affiliate	1,206,498
18	KPB Financial Corporation	Federal Tax Payments/Distributions	6,102,447
19	KPB Financial Corporation	Non Qualified Fund Tax Payment	14,599,122
20	KPB Financial Corporation	State Tax Payments/Distributions	1,903,392
21	KPB Financial Corporation	Storm Fund Tax Payment	852,690
22	NextEra Energy Capital Holdings, Inc.	Charge for Affiliate Share of Insurance Premiums	694,166
23	NextEra Energy Capital Holdings, Inc.	Transfer Contributions to Affiliate	13,106,312
24	NextEra Energy Constructors LLC	Sale of Asset/Inventory	734,813
25	NextEra Energy Foundation, Inc.	2020 Foundation Contribution	6,000,000
26	NextEra Energy Resources, LLC	Corporate Services Charge to Affiliate	83,889,973
27	NextEra Energy Resources, LLC	Human Resources Services Provided to Affiliate	2,252,956

ANALYSIS OF DIVERSIFICATION ACTIVITY
Individual Affiliated Transactions in Excess of $500,000

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2020

Provide information regarding individual affiliated transactions in excess of $500,000. Recurring monthly affiliated transactions which exceed $500,000 per month should be reported annually in the aggregate. However, each land or property sales transaction even though similar sales recur, should be reported as a "non-recurring" item for the period in which it occurs.

Line No.	Name of Affiliate (a)	Description of Transaction (b)	Dollar Amount (c)
28	NextEra Energy Resources, LLC	Corporate Finance Support Provided to Affiliate	569,642
29	NextEra Energy Resources, LLC	Space & Furniture Billing to Affiliate	9,098,905
30	NextEra Energy Resources, LLC	Storm Support Provided by Affiliate	582,852
31	NextEra Energy, Inc.	401K Forfeitures Reimbursed by Affiliate	728,266
32	NextEra Energy, Inc.	401K Match Activity Reimbursed by FPL to Affiliates	925,830
33	NextEra Energy, Inc.	Compensation, Deferred Comp, Incentives, Stock Awards, RSA Amortization, Pension & Other Employee Benefits Plans	45,760,339
34	NextEra Energy, Inc.	Equity Contribution from Affiliate	1,900,000,000
35	NextEra Energy, Inc.	Dividend Contribution Paid to Affiliate	3,980,000,000
36	NextEra Energy, Inc.	Executive Incentive Transfer from Affiliate	14,501,200
37	NextEra Energy, Inc.	Federal Tax Payments/Distributions	87,762,071
38	NextEra Energy, Inc.	Reimbursement for National Advertising Campaign	2,051,292
39	NextEra Energy, Inc.	State Tax Payments/Distributions	13,410,801
40	Palms Insurance Company, Limited	Contractor Workers' Compensation Insurance Premium	1,106,432
41	Palms Insurance Company, Limited	Crime Insurance Premium	605,193
42	Palms Insurance Company, Limited	Employee Workers' Compensation Insurance Premium	4,480,856
43	Palms Insurance Company, Limited	Excess Liability Premium	2,400,000
44	Palms Insurance Company, Limited	Fleet Vehicle Liability Insurance Premium	5,872,421
45	Palms Insurance Company, Limited	Property All Risk Insurance Premium	6,232,881
46	Pivotal Utility Holdings Inc. d/b/a Florida City Gas	Cash Transfers to Affiliate	90,000,000
47	Pivotal Utility Holdings Inc. d/b/a Florida City Gas	Federal Tax Payments due from Affiliate	868,300
48	Pivotal Utility Holdings Inc. d/b/a Florida City Gas	Interest Paid by Affiliate for Note Receivable	671,150
49	Pivotal Utility Holdings Inc. d/b/a Florida City Gas	Natural Gas Sales to Affiliate	5,689,417
50	Sabal Trail Transmission LLC	Transportion of Natural Gas Provided by Affiliate	268,490,619
51			
52			
53			
54	General Comments:		
55	Items exclude payments of cash collected on behalf of Affiliates.		

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2020

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of $300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.
(a) Enter name of affiliate.
(b) Give description of type of service, or name the product involved.
(c) Enter contract or agreement effective dates.
(d) Enter the letter "p" if the service or product is purchased by the Respondent: "s" if the service or product is sold by the Respondent.
(e) Enter utility account number in which charges are recorded.
(f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
700 Universe, LLC	Corporate Development Services		S	146	1,213,474
700 Universe, LLC	Information Technology Services		S	146	239,357
700 Universe, LLC	Power Delivery Support		S	146	317
700 Universe, LLC	Power Generation Prior Year Labor Adjustments		S	146	(303,431)
AE Langdon Wind II, LLC	Power Delivery Support		S	146	799
AE Langdon Wind II, LLC	Power Generation Support		S	146	1,326
Alandco, Inc.	Corporate Real Estate Services		S	146	5,951
Alton Leigh Investments, LLC	Funding of Cash Disbursements		S	146	125,000
Arlington Energy Center I, LLC	Environmental Services		S	146	15,111
Armadillo Flats Wind Project, LLC	Power Generation Support		S	146	334
Ashtabula Wind I LLC	Power Generation Support		S	146	35,722
Ashtabula Wind II, LLC	Power Delivery Support		S	146	790
Ashtabula Wind II, LLC	Power Generation Support		S	146	22,028
Ashtabula Wind III, LLC	Power Delivery Support		S	146	790
Ashtabula Wind III, LLC	Power Generation Support		S	146	19,407
Ashtabula Wind, LLC	Human Resources Services		S	146	755
Ashtabula Wind, LLC	Power Delivery Support		S	146	799
Ashtabula Wind, LLC	Power Generation Support		S	146	6,571
Baldwin Wind, LLC	Power Delivery Support		S	146	790
Blackwell Wind LLC	Information Technology Services		S	146	600
Blackwell Wind LLC	Power Delivery Support		S	146	799
Blackwell Wind LLC	Power Generation Support		S	146	1,044
Blue Summit II Wind, LLC	Power Generation Support		S	146	1,443
Blue Summit III Wind LLC	Information Technology Services		S	146	527
Blue Summit III Wind LLC	Power Generation Support		S	146	9,982
Blue Summit Wind LLC	Human Resources Services		S	146	315
Blue Summit Wind LLC	Power Delivery Support		S	146	790
Blue Summit Wind LLC	Power Generation Support		S	146	46,675
Bluebell Solar II LLC	Integrated Supply Chain Services		S	146	43,654
Bluebell Solar II LLC	Power Generation Support		S	146	22,702
Bluebell Solar LLC	Engineering & Construction Support		S	146	26,686
Blythe Energy Storage II LLC	Information Technology Services		S	146	26,610
Blythe Solar 110 LLC	Power Delivery Support		S	146	3,284
Blythe Solar 110 LLC	Power Generation Support		S	146	1,510

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2020

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
Blythe Solar II LLC	Power Delivery Support		S	146	619
Blythe Solar II LLC	Power Generation Support		S	146	1,518
Blythe Solar III LLC	Integrated Supply Chain Services		S	146	75,039
Blythe Solar III LLC	Power Generation Support		S	146	2,202
Blythe Solar IV LLC	General Counsel Services		S	146	8,342
Blythe Solar IV LLC	Power Generation Support		S	146	35,577
Borderlands Wind LLC	General Counsel Services		S	146	1,609
Borderlands Wind LLC	Information Technology Services		S	146	28,559
Borderlands Wind LLC	Integrated Supply Chain Services		S	146	42,380
Brady Wind II LLC	Power Delivery Support		S	146	790
Brady Wind II LLC	Power Generation Support		S	146	6,583
Brady Wind LLC	Power Delivery Support		S	146	790
Brady Wind LLC	Power Generation Support		S	146	5,693
Breckinridge Wind Project LLC	Human Resources Services		S	146	464
Breckinridge Wind Project LLC	Power Delivery Support		S	146	799
Breckinridge Wind Project LLC	Power Generation Support		S	146	1,434
Bronco Plains Wind LLC	Information Technology Services		S	146	10,395
Bronco Plains Wind LLC	Integrated Supply Chain Services		S	146	18,640
Bronco Plains Wind LLC	Power Generation Support		S	146	4,575
Burleigh County Wind LLC	Information Technology Services		S	146	1,169
Burleigh County Wind LLC	Power Delivery Support		S	146	799
Burleigh County Wind LLC	Power Generation Support		S	146	1,806
Butler Ridge Wind Energy LLC	Power Delivery Support		S	146	790
Butler Ridge Wind Energy LLC	Power Generation Support		S	146	20,696
Callahan Wind Divide LLC	Power Delivery Support		S	146	2,835
Cap Ridge Wind I LLC	Information Technology Services		S	146	500
Cap Ridge Wind I LLC	Power Delivery Support		S	146	1,098
Cap Ridge Wind I LLC	Power Generation Support		S	146	23,792
Cap Ridge Wind II LLC	Power Delivery Support		S	146	1,098
Cap Ridge Wind III LLC	Power Delivery Support		S	146	1,098
Cap Ridge Wind III LLC	Power Generation Support		S	146	17,464
Cap Ridge Wind IV LLC	Power Delivery Support		S	146	2,538
Cap Ridge Wind IV LLC	Power Generation Support		S	146	17,464
Capricorn Ridge Wind LLC	Human Resources Services		S	146	18,606
Capricorn Ridge Wind LLC	Power Generation Support		S	146	18,771
Carousel Wind Farm LLC	Human Resources Services		S	146	315
Carousel Wind Farm LLC	Power Delivery Support		S	146	790
Cedar Bay Generating Company LP	Power Generation Support		S	146	123,203

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2020

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
Cedar Bay Generating Company LP	Funding of Cash Disbursements		S	146	3,258,007
Cedar Bay Generating Company LP	Reimbursement of Employee Expenses		S	146	2,542
Cedar Bay Generating Company LP	State Tax Payments/Distributions		S	146	62,801
Cedar Bay Generating Company LP	Reimbursement for Railcar Damage Costs		S	146	135,764
Cedar Bluff Wind LLC	Information Technology Services		S	146	906
Cedar Bluff Wind LLC	Power Delivery Support		S	146	799
Cedar Bluff Wind LLC	Power Generation Support		S	146	2,936
Cedar Springs Wind LLC	Information Technology Services		S	146	18,539
Cedar Springs Wind LLC	Integrated Supply Chain Services		S	146	46,687
Cedar SpringsWind III LLC	Information Technology Services		S	146	18,933
Chaves County Solar LLC	Power Delivery Support		S	146	587
Chicot Solar LLC	General Counsel Services		S	146	1,435
Chicot Solar LLC	Integrated Supply Chain Services		S	146	76,548
Chicot Solar LLC	Power Generation Support		S	146	21,040
Cimarron Wind Energy, LLC	Human Resources Services		S	146	315
Cimarron Wind Energy, LLC	Information Technology Services		S	146	600
Cimarron Wind Energy, LLC	Power Delivery Support		S	146	799
Clear Sky Power & Technology Fund I LLC	Space & Furniture Billings		S	454	212,637
Cool Springs Solar LLC	Environmental Services		S	146	1,119
Cool Springs Solar LLC	Information Technology Services		S	146	26,610
Coolidge Solar I LLC	General Counsel Services		S	146	337
Coolidge Solar I LLC	Integrated Supply Chain Services		S	146	748
Coolidge Solar I LLC	Power Generation Support		S	146	598
Cottonwood Wind LLC	Power Delivery Support		S	146	799
Crowned Ridge Wind II LLC	Integrated Supply Chain Services		S	146	40,818
Crowned Ridge Wind LLC	Integrated Supply Chain Services		S	146	10,422
Crowned Ridge Wind LLC	Power Generation Support		S	146	12,783
Crystal Lake Wind I	Information Technology Services		S	146	431
Crystal Lake Wind I	Power Generation Support		S	146	43,984
Crystal Lake Wind II LLC	Power Generation Support		S	146	42,940
Crystal Lake Wind II LLC	Power Delivery Support		S	146	799
Crystal Lake Wind II LLC	Power Generation Support		S	146	2,826
Crystal Lake Wind III LLC	Power Delivery Support		S	146	790
Crystal Lake Wind III LLC	Power Generation Support		S	146	1,720
Crystal Lake Wind LLC	Human Resources Services		S	146	315
Crystal Lake Wind LLC	Power Delivery Support		S	146	799
Crystal Lake Wind LLC	Power Generation Support		S	146	1,389
Data Center Logistics LLC	Reimbursement of Employee Expenses		S	146	2,870
Data Center Logistics LLC	Information Technology Services		S	146	26,147
Davenport Solar LLC	General Counsel Services		S	146	712
Day County Wind LLC	Power Delivery Support		S	146	790
Day County Wind LLC	Power Generation Support		S	146	17,773

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2020

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
Desert Sunlight 250 LLC	Power Delivery Support		S	146	2,819
Desert Sunlight 250 LLC	Power Generation Support		S	146	517
Desert Sunlight 300 LLC	Human Resources Services		S	146	315
Desert Sunlight 300 LLC	Power Generation Support		S	146	814
Desert Sunlight Investment Holdings LLC	General Counsel Services		S	146	47,788
DG 1 Acquisition Co LLC	Corporate Development Services		S	146	30,531
DG 1 Acquisition Co LLC	Corporate Finance Support		S	146	8,214
DG 1 Acquisition Co LLC	General Counsel Services		S	146	20,987
DG 1 Acquisition Co LLC	Human Resources Services		S	146	44,505
DG 1 Acquisition Co LLC	Information Technology Services		S	146	11,115
DG 1 Acquisition Co LLC	Power Generation Support		S	146	5,500
DG California Solar LLC	Integrated Supply Chain Services		S	146	505
DG New Jersey Solar LLC	General Counsel Services		S	146	6,657
DG Project Construction LLC	Corporate Security Support		S	146	1,432
DG Project Construction LLC	Engineering & Construction Support		S	146	173,904
DG Project Construction LLC	Environmental Services		S	146	5,831
DG Project Construction LLC	General Counsel Services		S	146	7,483
DG Project Construction LLC	Information Technology Services		S	146	18,498
DG Project Construction LLC	Integrated Supply Chain Services		S	146	44,259
DG West 1 LLC	Information Technology Services		S	146	500
Dodge County Wind LLC	Engineering & Construction Support		S	146	38,384
Dodge Flat Solar LLC	Engineering & Construction Support		S	146	44,558
Double Hook Realty, LLC	Transfer of Land Option		S	146	600,000
Dougherty County Solar LLC	Engineering & Construction Support		S	146	1,922
Dougherty County Solar LLC	Environmental Services		S	146	332
Dougherty County Solar LLC	Integrated Supply Chain Services		S	146	2,749
Dougherty County Solar LLC	Power Generation Support		S	146	1,292
Eagle Crest Energy Co	Information Technology Services		S	146	347
East Hampton Energy Storage Center LLC	General Counsel Services		S	146	1,769
East Point Energy Center LLC	General Counsel Services		S	146	964
East Point Energy Center LLC	Integrated Supply Chain Services		S	146	4,621
EFH Merger Co LLC	General Counsel Services		S	146	368
Eight Point Wind LLC	Engineering & Construction Support		S	146	38,384
Elk City Renewables II LLC	Power Delivery Support		S	146	789
Elk City Wind LLC	Power Delivery Support		S	146	799
Elmira Energy Storage LP	Power Generation Support		S	146	4,208
Emmons-Logan Wind LLC	Power Generation Support		S	146	17,571
Ensign Wind LLC	Human Resources Services		S	146	500

ANALYSIS OF DIVERSIFICATION ACTIVITY
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Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year "P" or "S" (d)	Account Number (e)	Dollar Amount (f)
Ensign Wind LLC	Information Technology Services		S	146	600
Ensign Wind LLC	Power Delivery Support		S	146	799
Ensign Wind LLC	Power Generation Support		S	146	1,720
ESI Vansycle Partners LP	Power Delivery Support		S	146	790
ESI Vansycle Partners LP	Power Generation Support		S	146	4,494
Farmington Solar LLC	Environmental Services		S	146	7,249
Farmington Solar LLC	Integrated Supply Chain Services		S	146	92,853
Farmington Solar LLC	Power Generation Support		S	146	59,260
Fish Springs Ranch Solar LLC	Integrated Supply Chain Services		S	146	15,170
Florida Renewable Partners LLC	Sale of Asset/Inventory		S	146	35,228
Florida Renewable Partners LLC	Environmental Services		S	146	14,305
Florida Renewable Partners LLC	General Counsel Services		S	146	2,374
Florida Renewable Partners LLC	Integrated Supply Chain Services		S	146	15,332
Florida Renewable Partners LLC	Project Development Support		S	146	1,332,342
Florida Southeast Connection LLC	Natural Gas Purchases		P	547	229,239
Florida Southeast Connection LLC	Corporate Accounting Services		S	146	3,877
Florida Southeast Connection LLC	Corporate Security Support		S	146	1,205
Florida Southeast Connection LLC	Corporate Tax Support		S	146	4,877
Florida Southeast Connection LLC	General Counsel Services		S	146	4,771
Florida Southeast Connection LLC	Integrated Supply Chain Services		S	146	6,917
Florida Southeast Connection LLC	Power Delivery Support		S	146	10,352
Florida Southeast Connection LLC	Power Generation Support		S	146	154,152
Florida Southeast Connection LLC	Project Development Support		S	146	1,451
FPL Energy Cape LLC	Information Technology Services		S	146	69,659
FPL Energy Hancock County Wind LLC	Information Technology Services		S	146	432
FPL Energy Hancock County Wind LLC	Power Delivery Support		S	146	799
FPL Energy Hancock County Wind LLC	Power Generation Support		S	146	14,171
FPL Energy Illinois Wind LLC	General Counsel Services		S	146	430
FPL Energy Illinois Wind LLC	Power Delivery Support		S	146	790
FPL Energy Illinois Wind LLC	Power Generation Support		S	146	56,173
FPL Energy New Mexico Wind LLC	Power Generation Support		S	146	4,304
FPL Energy North Dakota Wind LLC	Human Resources Services		S	146	565
FPL Energy North Dakota Wind LLC	Power Delivery Support		S	146	4,652
FPL Energy North Dakota Wind LLC	Power Generation Support		S	146	32,283
FPL Energy Oklahoma Wind LLC	Power Delivery Support		S	146	799
FPL Energy Oliver Wind I LLC	Power Delivery Support		S	146	790
FPL Energy Pecos Wind I LLC	General Counsel Services		S	146	1,439
FPL Energy Pecos Wind I LLC	Power Delivery Support		S	146	1,366
FPL Energy Pecos Wind I LLC	Power Generation Support		S	146	18,378

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2020

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
FPL Energy Services, Inc.	Customer Service Capital Support		P	107	14,449
FPL Energy Services, Inc.	Storm Support		P	186	130,599
FPL Energy Services, Inc.	Reimbursement of Employee Expenses		P	234	3,518
FPL Energy Services, Inc.	State Tax Payments/Distributions		P	234	448,975
FPL Energy Services, Inc.	Reimbursement of Expenses		P	234	44,283
FPL Energy Services, Inc.	Lighting Program Support		P	580	33,130
FPL Energy Services, Inc.	Call Center Services		P	903	1,333
FPL Energy Services, Inc.	Services Received by FPL		P	910	325
FPL Energy Services, Inc.	Revenue Enhancement Services		P	916	78,683
FPL Energy Services, Inc.	Revenue Enhancement Services		P	923	10,184
FPL Energy Services, Inc.	Human Resources Services		S	146	3,443
FPL Energy Services, Inc.	Human Resources Services		S	146	971
FPL Energy Services, Inc.	Management Fee for Care Center Support		S	146	1,000,068
FPL Energy Services, Inc.	Reimbursement of Employee Expenses		S	146	2,109
FPL Energy Services, Inc.	Reimbursement for Returned Customer Checks		S	146	60,444
FPL Energy Services, Inc.	Reimbursement of Expenses		S	146	17,695
FPL Energy Services, Inc.	State Tax Payments/Distributions		S	146	56,716
FPL Energy Services, Inc.	Transfer of Employee Incentives		S	146	39,238
FPL Energy Services, Inc.	Charge for Affiliate Share of Insurance Premiums		S	146	129,338
FPL Energy Services, Inc.	Corporate Accounting Services		S	146	660
FPL Energy Services, Inc.	Corporate Real Estate Services		S	146	1,938
FPL Energy Services, Inc.	Corporate Services Charge		S	146	2,839,989
FPL Energy Services, Inc.	Corporate Systems Usage Billing		S	146	106,079
FPL Energy Services, Inc.	Customer Care Center Charges		S	146	635,199
FPL Energy Services, Inc.	Energy Marketing & Trading Services		S	146	2,733
FPL Energy Services, Inc.	Financial Planning & Analysis Services		S	146	9,662
FPL Energy Services, Inc.	General Counsel Services		S	146	136,606
FPL Energy Services, Inc.	Human Resources Services		S	146	251,027
FPL Energy Services, Inc.	Information Technology Services		S	146	95,311
FPL Energy Services, Inc.	Risk Management Services		S	146	2,345
FPL Energy Services, Inc.	Sales Program Support		S	146	5,733,982
FPL Energy Services, Inc.	Space & Furniture Billings		S	454	672,135
FPL Energy Services, Inc.	Services Received by FPL		P	580	16,228
FPL Energy Services, Inc.	Services Received by FPL		P	582	8,101
FPL Energy Services, Inc.	Services Received by FPL		P	590	389,466
FPL Energy Services, Inc.	Services Received by FPL		P	923	26,359
FPL Energy South Dakota Wind LLC	Power Delivery Support		S	146	799
FPL Energy South Dakota Wind LLC	Power Generation Support		S	146	45,521
FPL Energy Stateline II Inc	Power Delivery Support		S	146	790
FPL Energy Stateline II Inc	Power Generation Support		S	146	19,706
FPL Energy Vansycle, LLC	Power Delivery Support		S	146	790

ANALYSIS OF DIVERSIFICATION ACTIVITY
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FLORIDA POWER & LIGHT COMPANY
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Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year "P" or "S" (d)	Account Number (e)	Dollar Amount (f)
FPL Energy Vansycle, LLC	Power Generation Support		S	146	29,510
FPL Energy Vansycle, LLC	Sale of Asset/Inventory		S	146	47,087
FPL Energy Wyman IV LLC	Power Delivery Support		S	146	1,495
FPL Energy Wyman IV LLC	Power Generation Support		S	146	57,137
FPL Energy Wyman LLC	Corporate Development Services		S	146	943
FPL Energy Wyman LLC	Human Resources Services		S	146	2,114
FPL Energy Wyman LLC	Power Delivery Support		S	146	2,751
FPL Energy Wyman LLC	Power Generation Support		S	146	70,650
FPL Group International Inc.	Power Generation Support		S	146	11,846
FPL Readi-Power, LLC	Federal Tax Payments/Distributions		P	234	94,295
FPL Readi-Power, LLC	State Tax Payments/Distributions		P	234	20,777
FPL Readi-Power, LLC	State Tax Payments/Distributions		S	146	4,182
FPL Readi-Power, LLC	Customer Care Center Charges		S	146	5,243
FPL Readi-Power, LLC	Sales Program Support		S	146	16,086
FPL Services, LLC	State Tax Payments/Distributions		P	234	32,158
FPL Services, LLC	Reimbursement of Expenses		P	234	34,613
FPL Services, LLC	Funding of Cash Disbursements		S	146	272,964
FPL Services, LLC	Reimbursement of Employee Expenses		S	146	2,198
FPL Services, LLC	Sales Program Support		S	146	2,295,188
FPL Smart Services, LLC	Federal Tax Payments/Distributions		P	234	429,576
FPL Smart Services, LLC	State Tax Payments/Distributions		P	234	96,922
FPL Smart Services, LLC	State Tax Payments/Distributions		S	146	17,486
FPL Smart Services, LLC	Sales Program Support		S	146	2,412
FPLE Cowboy Wind, LLC	Power Delivery Support		S	146	799
FPLE Green Power Wind, LLC	Power Delivery Support		S	146	790
FPLE Green Power Wind, LLC	Power Generation Support		S	146	556
FPLE Horse Hollow Wind LLC	Human Resources Services		S	146	755
FPLE Montezuma Wind LLC	Power Delivery Support		S	146	790
FPLE Montezuma Wind LLC	Power Generation Support		S	146	28,098
FPLE Rockaway Peaking Facilities	General Counsel Services		S	146	1,670
FPLE Solar Partners III-VII LLC	Human Resources Services		S	146	755
FPLE Sooner Wind, LLC	Power Delivery Support		S	146	799
FPLE Upton Wind I LLC	Power Delivery Support		S	146	790
FPLE Upton Wind I LLC	Power Generation Support		S	146	851
Frontier Utilities LLC	Information Technology Services		S	146	34,139
FRP Columbia County Solar LLC	Project Development Support		S	146	29,016
FRP Gadsden County Solar LLC	Project Development Support		S	146	9,654
FRP Gilchrist County Solar LLC	Project Development Support		S	146	21,876

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FLORIDA POWER & LIGHT COMPANY
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Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year "P" or "S" (d)	Account Number (e)	Dollar Amount (f)
FRP Putnam County Solar LLC	Project Development Support		S	146	14,462
Garden Wind LLC	Sale of Asset/Inventory		S	146	119,155
Garden Wind LLC	Power Delivery Support		S	146	45,595
Garden Wind LLC	Power Generation Support		S	146	28,189
Generation Repair & Service LLC	Tool Repair Services Received by FPL		P	234	51,324
Generation Repair & Service LLC	Reimbursement of Expenses		S	146	8,100
Generation Repair & Service LLC	Engineering & Construction Support		S	146	2,770
Generation Repair & Service LLC	General Counsel Services		S	146	5,857
Generation Repair & Service LLC	Information Technology Services		S	146	3,109
Generation Repair & Service LLC	Power Generation Support		S	146	89,481
Genesis Solar LLC	Corporate Security Support		S	146	2,402
Genesis Solar LLC	General Counsel Services		S	146	4,432
Genesis Solar LLC	Marketing & Communications Services		S	146	355
Genesis Solar LLC	Power Delivery Support		S	146	11,642
Genesis Solar LLC	Power Generation Support		S	146	125,407
GEXA Energy Solutions LLC	Sales Program Support		S	146	9,280
GEXA Energy, LP	Human Resources Services Received by FPL		S	146	1,992
GEXA Energy, LP	Corporate Finance Support		S	146	122,754
GEXA Energy, LP	Corporate Real Estate Services		S	146	698
GEXA Energy, LP	Corporate Security Support		S	146	13,604
GEXA Energy, LP	Corporate Tax Support		S	146	24,270
GEXA Energy, LP	General Counsel Services		S	146	341,267
GEXA Energy, LP	Human Resources Services		S	146	7,414
GEXA Energy, LP	Information Technology Services		S	146	131,897
GEXA Energy, LP	Sales Program Support		S	146	5,945
Golden Hills North Wind LLC	Power Delivery Support		S	146	799
Golden Hills Wind LLC	Power Delivery Support		S	146	790
Golden Hills Wind LLC	Power Generation Support		S	146	1,801
Golden West Power Partners LLC	Power Delivery Support		S	146	790
GR Woodford Properties LLC	Corporate Support		S	146	129,073
GR Woodford Properties LLC	Human Resources Services		S	146	5,595
GR Woodford Properties LLC	State Tax Payments/Distributions		P	234	125,449
GR Woodford Properties LLC	State Tax Payments/Distributions		S	146	125,449
Gray County Wind Energy LLC	Power Delivery Support		S	146	1,356
Gray County Wind Energy LLC	Power Generation Support		S	146	9,118
Grazing Yak Solar LLC	Integrated Supply Chain Services		S	146	1,625
Grazing Yak Solar LLC	Power Generation Support		S	146	1,553
Gulf Power Company	Information Technology Capital Support		P	107	25,444
Gulf Power Company	Power Generation Capital Support		P	107	2,927
Gulf Power Company	Purchase of Asset/Inventory		P	154	8,823

ANALYSIS OF DIVERSIFICATION ACTIVITY
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Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year "P" or "S" (d)	Account Number (e)	Dollar Amount (f)
Gulf Power Company	Solar Development Support		P	183	339,259
Gulf Power Company	Storm Support		P	186	945,784
Gulf Power Company	Services Received by FPL		P	234	419,865
Gulf Power Company	Purchase of Asset/Inventory		P	234	70,865
Gulf Power Company	Reimbursement of Employee Expenses		P	234	15,490
Gulf Power Company	Transfer of Employee Incentives		P	234	119,954
Gulf Power Company	Transfer of Project Costs		P	234	73,325
Gulf Power Company	Services Received by FPL		P	408	9,869
Gulf Power Company	Services Received by FPL		P	426.5	1,484
Gulf Power Company	Project Development Services Received by FPL		P	506	30,057
Gulf Power Company	Corporate Accounting Services Received by FPL		P	923	6,757
Gulf Power Company	Services Received by FPL		P	923	183,498
Gulf Power Company	Corporate Accounting Services Received by FPL		P	926	431
Gulf Power Company	Services Received by FPL		P	926	13,466
Gulf Power Company	Human Resources Services		S	146	2,560
Gulf Power Company	Human Resources Services		S	146	3,066
Gulf Power Company	Mutual Assistance Support		S	146	43,469
Gulf Power Company	Power Delivery Services		S	146	1,469,213
Gulf Power Company	Reimbursement of Employee Expenses		S	146	24,312
Gulf Power Company	Reimbursement for Returned Customer Checks		S	146	10,133
Gulf Power Company	Reimbursement of Employee Expenses		S	146	20,496
Gulf Power Company	Sale of Asset/Inventory		S	146	737,268
Gulf Power Company	Transfer of Employee Incentives		S	146	161,288
Gulf Power Company	Transfer of Project Costs		S	146	316,413
Gulf Power Company	Charge for Affiliate Share of Insurance Premiums		S	146	515,003
Gulf Power Company	Compensation, Deferred Comp, Incentives, Stock Awards, RSA Amortization, Pension & Other Employee Benefits Plans		S	146	31,962
Gulf Power Company	Corporate Accounting Services		S	146	11,528
Gulf Power Company	Corporate Development Services		S	146	11,739
Gulf Power Company	Corporate Finance Support		S	146	4,823,850
Gulf Power Company	Corporate Real Estate Services		S	146	383,176
Gulf Power Company	Corporate Security Support		S	146	46,826
Gulf Power Company	Corporate Services Charge		S	146	13,339,312
Gulf Power Company	Corporate Tax Support		S	146	229,490
Gulf Power Company	Customer Service Support		S	146	4,182,899
Gulf Power Company	Energy Marketing & Trading Services		S	146	132,558
Gulf Power Company	Engineering & Construction Support		S	146	155,029
Gulf Power Company	Environmental Services		S	146	61,751
Gulf Power Company	Executive Support		S	146	95,627
Gulf Power Company	External Affairs Support		S	146	15,686

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			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
Gulf Power Company	Financial Planning & Analysis Services		S	146	282,753
Gulf Power Company	General Counsel Services		S	146	630,139
Gulf Power Company	Human Resources Services		S	146	3,460,490
Gulf Power Company	Information Technology Services		S	146	15,202,296
Gulf Power Company	Integrated Supply Chain Services		S	146	3,418,853
Gulf Power Company	Internal Audit Services		S	146	216,420
Gulf Power Company	Marketing & Communications Services		S	146	57,800
Gulf Power Company	Power Delivery Support		S	146	1,365,605
Gulf Power Company	Power Generation Support		S	146	1,735,065
Gulf Power Company	Project Development Support		S	146	680,811
Gulf Power Company	Regulatory Affairs Support		S	146	442,414
Gulf Power Company	Risk Management Services		S	146	41,568
Gulf Power Company	Sales Program Support		S	146	129,617
Gulf Power Company	Storm Support		S	146	2,978,044
Gulf Power Company	Space & Furniture Billings		S	454	78,507
Gulf Power Company	Services Received by FPL		P	234	22,150
Gulf Power Company	Services Received by FPL		P	500	1,461
Gulf Power Company	Services Received by FPL		P	546	2,534
Gulf Power Company	Services Received by FPL		P	590	1,304
Gulf Power Company	Services Received by FPL		P	593	721
Gulf Power Company	Services Received by FPL		P	594	645
Hancock County Wind LLC	Power Generation Support		S	146	431
Harmony Florida Solar LLC	Sale of Asset/Inventory		S	146	1,720
Harmony Florida Solar LLC	Integrated Supply Chain Services		S	146	120,889
Harmony Florida Solar LLC	Power Generation Support		S	146	72,568
Hatch Solar Energy Ctr I	Power Generation Support		S	146	513
Hawkeye Power Partners LLC	Power Delivery Support		S	146	1,924
Heartland Divide Wind II LLC	Information Technology Services		S	146	1,288
Heartland Divide Wind Project LLC	Integrated Supply Chain Services		S	146	3,553
Heartland Divide Wind Project LLC	Power Generation Support		S	146	4,350
Heartland Divide Wind Project LLC	Sale of Asset/Inventory		S	146	18,048
High Lonesome Mesa LLC	Human Resources Services		S	146	820
High Lonesome Mesa LLC	Power Delivery Support		S	146	790
High Lonesome Mesa LLC	Power Generation Support		S	146	1,201
High Majestic Wind Energy LLC	Power Delivery Support		S	146	790
High Majestic Wind II LLC	Power Delivery Support		S	146	790
High Winds LLC	Sale of Asset/Inventory		S	146	14,884
High Winds LLC	Power Delivery Support		S	146	790
High Winds LLC	Power Generation Support		S	146	26,610
Horizon West Transmission LLC	Corporate Real Estate Services	Corporate Support Services Agreement dated 10/30/2020	S	146	519
Horizon West Transmission LLC	Corporate Security Support	Corporate Support Services Agreement dated 10/30/2020	S	146	1,842
Horizon West Transmission LLC	Corporate Services Charge	Corporate Support Services Agreement dated 10/30/2020	S	146	22,267

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Horizon West Transmission LLC	Corporate Tax Support	Corporate Support Services Agreement dated 10/30/2020	S	146	18,309
Horizon West Transmission LLC	Engineering & Construction Support	Corporate Support Services Agreement dated 10/30/2020	S	146	2,384
Horizon West Transmission LLC	Environmental Services	Corporate Support Services Agreement dated 10/30/2020	S	146	13,087
Horizon West Transmission LLC	General Counsel Services	Corporate Support Services Agreement dated 10/30/2020	S	146	15,220
Horizon West Transmission LLC	Information Technology Services	Corporate Support Services Agreement dated 10/30/2020	S	146	752
Horizon West Transmission LLC	Power Delivery Support	Corporate Support Services Agreement dated 10/30/2020	S	146	123,499
Horse Hollow Gen Tie LLC	Power Delivery Support		S	146	2,024
Horse Hollow Wind I LLC	Power Delivery Support		S	146	1,332
Horse Hollow Wind I LLC	Power Generation Support		S	146	9,401
Horse Hollow Wind II LLC	Power Delivery Support		S	146	799
Horse Hollow Wind II LLC	Power Generation Support		S	146	1,577
Horse Hollow Wind III LLC	Power Delivery Support		S	146	799
Horse Hollow Wind III LLC	Power Generation Support		S	146	6,689
Horse Hollow Wind IV LLC	Power Delivery Support		S	146	799
Horse Ridge Wind Holdings LLC	Reimbursement of Expenses		P	234	589
Horse Ridge Wind Holdings LLC	Corporate Finance Support		S	146	1,061
Indian Mesa Wind Farm LLC	Power Delivery Support		S	146	1,377
Indian Mesa Wind Farm LLC	Power Generation Support		S	146	13,915
Indiantown Cogeneration LP	State Tax Payments/Distributions		P	234	448,769
Indiantown Cogeneration LP	Power Generation Support		S	146	116,115
Inventus Holdings LLC	General Counsel Services		S	146	17,325
Irish Creek Wind LLC	General Counsel Services		S	146	498
Javelina Wind Energy II LLC	Power Delivery Support		S	146	790
Javelina Wind Energy II LLC	Power Generation Support		S	146	1,483
Javelina Wind Energy LLC	General Counsel Services		S	146	2,558
Javelina Wind Energy LLC	Power Delivery Support		S	146	2,826
Javelina Wind Energy LLC	Power Generation Support		S	146	3,325
Jordan Creek Wind Farm LLC	Information Technology Services		S	146	42,155
Jordan Creek Wind Farm LLC	Integrated Supply Chain Services		S	146	91,273
Jupiter-Tequesta A/C, Plumbing & Electric, LLC	Services Received by FPL		P	234	112,409
Jupiter-Tequesta A/C, Plumbing & Electric, LLC	State Tax Payments/Distributions		P	234	230,885
Jupiter-Tequesta A/C, Plumbing & Electric, LLC	Human Resources Services Received by FPL		S	146	411
Jupiter-Tequesta A/C, Plumbing & Electric, LLC	Human Resources Services		S	146	6,446
Jupiter-Tequesta A/C, Plumbing & Electric, LLC	Information Technology Services		S	146	4,354
Jupiter-Tequesta A/C, Plumbing & Electric, LLC	Sales Program Support		S	146	345,655
Jupiter-Tequesta A/C, Plumbing & Electric, LLC	Reimbursement of Employee Expenses		S	146	307
Jupiter-Tequesta A/C, Plumbing & Electric, LLC	State Tax Payments/Distributions		S	146	49,986
Jupiter-Tequesta A/C, Plumbing & Electric, LLC	Services Received by FPL		P	234	4,235
Kingman Wind Energy I LLC	Power Delivery Support		S	146	799
Kingman Wind Energy I LLC	Power Generation Support		S	146	6,419
Kingman Wind Energy II LLC	Power Delivery Support		S	146	799

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FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2020

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year "P" or "S" (d)	Account Number (e)	Dollar Amount (f)
KPB Financial Corporation	State Tax Payments/Distributions		P	234	314,379
KPB Financial Corporation	Annual Fund Fees Due from Affiliate		P	234	(5,000)
Lake Benton Power Partners LLC	Power Delivery Support		S	146	799
Langdon Renewables LLC	Power Generation Support		S	146	48,880
Langdon Wind LLC	Power Delivery Support		S	146	799
Langdon Wind LLC	Power Generation Support		S	146	6,013
Limon Wind II LLC	Power Delivery Support		S	146	790
Limon Wind II LLC	Power Generation Support		S	146	19,695
Limon Wind III LLC	Power Delivery Support		S	146	790
Limon Wind III LLC	Power Generation Support		S	146	126,250
Limon Wind LLC	Human Resources Services		S	146	755
Limon Wind LLC	Power Delivery Support		S	146	790
Limon Wind LLC	Power Generation Support		S	146	78,909
Little Blue Wind Project LLC	Information Technology Services		S	146	3,000
Logan Wind Energy LLC	Power Delivery Support		S	146	790
Logan Wind Energy LLC	Power Generation Support		S	146	8,190
Lone Star Transmission LLC	Information Technology Capital Support	Corporate Support Services Agreement dated 5/15/2013	P	107	472
Lone Star Transmission LLC	Storm Support	Corporate Support Services Agreement dated 5/15/2013	P	186	23,458
Lone Star Transmission LLC	Charge for Affiliate Share of Insurance Premiums	Corporate Support Services Agreement dated 5/15/2013	S	146	23,695
Lone Star Transmission LLC	Corporate Accounting Services	Corporate Support Services Agreement dated 5/15/2013	S	146	32,854
Lone Star Transmission LLC	Corporate Finance Support	Corporate Support Services Agreement dated 5/15/2013	S	146	446
Lone Star Transmission LLC	Corporate Real Estate Services	Corporate Support Services Agreement dated 5/15/2013	S	146	31,349
Lone Star Transmission LLC	Corporate Security Support	Corporate Support Services Agreement dated 5/15/2013	S	146	2,317
Lone Star Transmission LLC	Corporate Services Charge	Corporate Support Services Agreement dated 5/15/2013	S	146	1,458,319
Lone Star Transmission LLC	Corporate Tax Support	Corporate Support Services Agreement dated 5/15/2013	S	146	53,014
Lone Star Transmission LLC	Engineering & Construction Support	Corporate Support Services Agreement dated 5/15/2013	S	146	53,605
Lone Star Transmission LLC	Financial Planning & Analysis Services	Corporate Support Services Agreement dated 5/15/2013	S	146	1,223
Lone Star Transmission LLC	General Counsel Services	Corporate Support Services Agreement dated 5/15/2013	S	146	11,135
Lone Star Transmission LLC	Human Resources Services	Corporate Support Services Agreement dated 5/15/2013	S	146	40,972
Lone Star Transmission LLC	Information Technology Services	Corporate Support Services Agreement dated 5/15/2013	S	146	321,417
Lone Star Transmission LLC	Integrated Supply Chain Services	Corporate Support Services Agreement dated 5/15/2013	S	146	54,857
Lone Star Transmission LLC	Power Delivery Support	Corporate Support Services Agreement dated 5/15/2013	S	146	289,139
Lone Star Transmission LLC	Risk Management Services	Corporate Support Services Agreement dated 5/15/2013	S	146	2,949
Lone Star Transmission LLC	Space & Furniture Billings	Corporate Support Services Agreement dated 5/15/2013	S	454	31,409
Luz Solar Partners LTD V	Power Delivery Support		S	146	576
Luz Solar Partners LTD IV	Power Delivery Support		S	146	875
Mammoth Plains Wind Project LLC	Power Delivery Support		S	146	799
Mammoth Plains Wind Project LLC	Power Generation Support		S	146	31,110
MBWGD Investments LLC	Corporate Real Estate Services		S	146	4,390
McCoy Energy Storage LLC	Power Generation Support		S	146	3,000
McCoy Solar LLC	Power Delivery Support		S	146	1,338
McCoy Solar LLC	Power Generation Support		S	146	1,276

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

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Minco Wind II LLC	Power Delivery Support		S	146	799
Minco Wind II LLC	Power Generation Support		S	146	4,162
Minco Wind III LLC	Power Delivery Support		S	146	799
Minco Wind III LLC	Power Generation Support		S	146	1,679
Minco Wind IV LLC	Engineering & Construction Support		S	146	18,606
Minco Wind IV LLC	Power Generation Support		S	146	778
Minco Wind LLC	Corporate Development Services		S	146	4,745
Minco Wind LLC	Power Delivery Support		S	146	799
Minuteman Energy Storage LLC	Power Generation Support		S	146	6,599
Mohave County Wind Farm LLC	Environmental Services		S	146	11,803
Mohave County Wind Farm LLC	Information Technology Services		S	146	12,669
Mohave County Wind Farm LLC	Sale of Asset/Inventory		S	146	26,043
Montauk Energy Storage LLC	General Counsel Services		S	146	10,138
Mount Copper LP	Power Generation Support		S	146	17,846
Mount Miller Wind Energy LP	Power Generation Support		S	146	17,464
Mountain View Solar LLC	Information Technology Services		S	146	2,385
Mountain View Solar LLC	Power Generation Support		S	146	16,718
Mower County Wind LLC	Power Delivery Support		S	146	799
NAPS Wind LLC	Engineering & Construction Support		S	146	49,973
NEE Pipeline Holdings Inc. (Lowman)	Corporate Finance Support		S	146	1,266
NEE Pipeline Holdings Inc. (Lowman)	Engineering & Construction Support		S	146	48,297
NET Holdings Management LLC	Information Technology Services		S	146	28,238
NET Mexico Pipeline Partners LLC	Information Technology Services		S	146	9,130
NET Mexico Pipeline Partners LLC	Integrated Supply Chain Services		S	146	45,778
New Hampshire Transmission LLC	Corporate Accounting Services		S	146	26,983
New Hampshire Transmission LLC	Corporate Services Charge		S	146	117,456
New Hampshire Transmission LLC	Corporate Tax Support		S	146	55,042
New Hampshire Transmission LLC	Power Delivery Support		S	146	4,963,851
New Mexico Wind LLC	Power Delivery Support		S	146	790
New Mexico Wind LLC	Power Generation Support		S	146	5,453
NextBridge Infrastructure LP	Information Technology Services		S	146	1,356
NextCity Networks LLC	Sales Program Support		S	146	26,464
NextEra Analytics Inc	Analytics Services Provided by Affiliate		P	234	21,590
NextEra Analytics Inc	Human Resources Services Received by FPL		S	146	3,270
NextEra Analytics Inc	General Counsel Services		S	146	24,816
NextEra Analytics Inc	Human Resources Services		S	146	12,142
NextEra Analytics Inc	Information Technology Services		S	146	8,635
NextEra Analytics Inc	Power Delivery Support		S	146	98,016
NextEra Energy Bluff Point LLC	Power Delivery Support		S	146	799
NextEra Energy Bluff Point LLC	Power Generation Support		S	146	1,647
NextEra Energy Capital Holdings Inc	State Tax Payments/Distributions		P	234	(722,428)

ANALYSIS OF DIVERSIFICATION ACTIVITY
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Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year "P" or "S" (d)	Account Number (e)	Dollar Amount (f)
NextEra Energy Capital Holdings Inc	Reimbursement of Expenses		P	234	532,601
NextEra Energy Capital Holdings Inc	Charge for Affiliate Share of Insurance Premiums		S	146	212,063
NextEra Energy Capital Holdings Inc	Corporate Accounting Services		S	146	376
NextEra Energy Capital Holdings Inc	Corporate Development Services		S	146	684,642
NextEra Energy Capital Holdings Inc	Corporate Finance Support		S	146	409,429
NextEra Energy Capital Holdings Inc	Corporate Real Estate Services		S	146	8,090
NextEra Energy Capital Holdings Inc	Corporate Services Charge		S	146	789,606
NextEra Energy Capital Holdings Inc	Financial Planning & Analysis Services		S	146	49,446
NextEra Energy Capital Holdings Inc	General Counsel Services		S	146	70,009
NextEra Energy Capital Holdings Inc	Government Affairs Support		S	146	30,810
NextEra Energy Capital Holdings Inc	Human Resources Services		S	146	1,680,896
NextEra Energy Capital Holdings Inc	Marketing & Communications Services		S	146	32,287
NextEra Energy Capital Holdings Inc	Project Development Support		S	146	4,397
NextEra Energy Capital Holdings Inc	Regulatory Affairs Support		S	146	13,632
NextEra Energy Capital Holdings Inc	Risk Management Services		S	146	23,155
NextEra Energy Capital Holdings Inc	Sales Program Support		S	146	86,040
NextEra Energy Capital Holdings Inc	Workplace Charging Program		S	146	6,866
NextEra Energy Capital Holdings Inc	Transfer Contributions to Affiliate		S	146	574,966
NextEra Energy Capital Holdings Inc	Space & Furniture Billings		S	454	400,250
NextEra Energy Constructors LLC	Solar Development Support		P	183	873
NextEra Energy Constructors LLC	Invoice Adjustment for prior year support		P	234	(285,154)
NextEra Energy Constructors LLC	Reimbursement of Expenses		P	234	5,859
NextEra Energy Constructors LLC	Engineering & Construction Support		S	146	285,522
NextEra Energy Constructors LLC	Environmental Services		S	146	915
NextEra Energy Constructors LLC	General Counsel Services		S	146	113,959
NextEra Energy Constructors LLC	Government Affairs Support		S	146	94,210
NextEra Energy Constructors LLC	Human Resources Services		S	146	519
NextEra Energy Constructors LLC	Information Technology Services		S	146	479,410
NextEra Energy Constructors LLC	Integrated Supply Chain Services		S	146	938,364
NextEra Energy Constructors LLC	Marketing & Communications Services		S	146	2,511
NextEra Energy Constructors LLC	Power Generation Support		S	146	22,122
NextEra Energy Constructors LLC	Project Development Support		S	146	4,108
NextEra Energy Constructors LLC	Power Delivery Support		S	146	790
NextEra Energy Constructors LLC	Power Generation Support		S	146	28,570
NextEra Energy Constructors LLC	Sale of Asset/Inventory		S	146	14,719
NextEra Energy Duane Arnold LLC	Nuclear Capital Support		P	107	491,604
NextEra Energy Duane Arnold LLC	Purchase of Asset/Inventory		P	234	5,067
NextEra Energy Duane Arnold LLC	Nuclear Services Received by FPL		P	234	46,668
NextEra Energy Duane Arnold LLC	Purchase of Asset/Inventory		P	234	101,002

ANALYSIS OF DIVERSIFICATION ACTIVITY
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Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year "P" or "S" (d)	Account Number (e)	Dollar Amount (f)
NextEra Energy Duane Arnold LLC	Nuclear Services Received by FPL		P	517	133,423
NextEra Energy Duane Arnold LLC	Nuclear Services Received by FPL		P	520	22,679
NextEra Energy Duane Arnold LLC	Nuclear Services Received by FPL		P	524	107,309
NextEra Energy Duane Arnold LLC	Nuclear Services Received by FPL		P	528	164,315
NextEra Energy Duane Arnold LLC	Reimbursement of Employee Expenses		S	146	3,496
NextEra Energy Duane Arnold LLC	Reimbursement of Expenses		S	146	3,877
NextEra Energy Duane Arnold LLC	Sale of Asset/Inventory		S	146	1,483
NextEra Energy Duane Arnold LLC	Transfer of Employee Incentives		S	146	13,995
NextEra Energy Duane Arnold LLC	Charge for Affiliate Share of Insurance Premiums		S	146	40,052
NextEra Energy Duane Arnold LLC	Corporate Accounting Services		S	146	10,921
NextEra Energy Duane Arnold LLC	Financial Operations Services		S	146	12,283
NextEra Energy Duane Arnold LLC	General Counsel Services		S	146	24,790
NextEra Energy Duane Arnold LLC	Human Resources Services		S	146	37,420
NextEra Energy Duane Arnold LLC	Information Technology Services		S	146	835,293
NextEra Energy Duane Arnold LLC	Integrated Supply Chain Services		S	146	389,605
NextEra Energy Duane Arnold LLC	Marketing & Communications Services		S	146	183,541
NextEra Energy Duane Arnold LLC	Nuclear Operations Support		S	146	2,130,203
NextEra Energy Duane Arnold LLC	Power Delivery Support		S	146	1,361
NextEra Energy Duane Arnold LLC	Power Generation Support		S	146	78,118
NextEra Energy Duane Arnold LLC	Risk Management Services		S	146	818
NextEra Energy Duane Arnold LLC	Corporate Finance Support		S	146	123,948
NextEra Energy Duane Arnold LLC	General Counsel Services		S	146	8,690
NextEra Energy Engineering & Construction LLC	Integrated Supply Chain Services		S	146	19,298
NextEra Energy Engineering & Construction LLC	Power Generation Support		S	146	39,944
NextEra Energy Maine Operating Services LLC	General Counsel Services		S	146	8,876
NextEra Energy Marketing LLC	Transfer of Employee Incentives		P	234	34,800
NextEra Energy Marketing LLC	Services Received by FPL		P	408	10,507
NextEra Energy Marketing LLC	Software Purchases		P	501	31,308
NextEra Energy Marketing LLC	Services Received by FPL		P	557	18,135
NextEra Energy Marketing LLC	Services Received by FPL		P	921	439
NextEra Energy Marketing LLC	Services Received by FPL		P	923	151,910
NextEra Energy Marketing LLC	Services Received by FPL		P	926	9,575
NextEra Energy Marketing LLC	Human Resources Services		S	146	22,991
NextEra Energy Marketing LLC	Human Resources Services		S	146	1,389
NextEra Energy Marketing LLC	Corporate Development Services		S	146	567
NextEra Energy Marketing LLC	Corporate Real Estate Services		S	146	27,083
NextEra Energy Marketing LLC	Energy Marketing & Trading Services		S	146	746,654
NextEra Energy Marketing LLC	General Counsel Services		S	146	99,436
NextEra Energy Marketing LLC	Human Resources Services		S	146	97,147
NextEra Energy Marketing LLC	Information Technology Services		S	146	2,490,863

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Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year "P" or "S" (d)	Account Number (e)	Dollar Amount (f)
NextEra Energy Marketing LLC	Power Delivery Support		S	146	1,783
NextEra Energy Marketing LLC	Sales Program Support		S	146	15,246
NextEra Energy Marketing LLC	Services Received by FPL		P	501	7,394
NextEra Energy Marketing LLC	Services Received by FPL		P	547	346,597
NextEra Energy Operating Partners LP-US	Corporate Finance Support		S	146	3,013
NextEra Energy Operating Partners LP-US	General Counsel Services		S	146	381
NextEra Energy Operating Partners LP-US	Marketing & Communications Services		S	146	12,053
NextEra Energy Operating Services LLC	Transfer of Employee Incentives		P	234	43,500
NextEra Energy Operating Services LLC	Human Resources Services Received by FPL		S	146	3,267
NextEra Energy Operating Services LLC	General Counsel Services		S	146	6,581
NextEra Energy Operating Services LLC	Human Resources Services		S	146	14,017
NextEra Energy Operating Services LLC	Power Generation Support		S	146	94,716
NextEra Energy Operating Services LLC FBO Backbone	Power Delivery Support		S	146	799
NextEra Energy Operating Services LLC FBO Backbone	Power Generation Support		S	146	1,564
NextEra Energy Operating Services LLC FBO Cabazon	Human Resources Services		S	146	755
NextEra Energy Operating Services LLC FBO Cabazon	Power Delivery Support		S	146	799
NextEra Energy Operating Services LLC FBO Cabazon	Power Generation Support		S	146	4,540
NextEra Energy Operating Services LLC FBO Diablo	Information Technology Services		S	146	2,221
NextEra Energy Operating Services LLC FBO Diablo	Power Delivery Support		S	146	799
NextEra Energy Operating Services LLC FBO Meyersdale	Power Delivery Support		S	146	799
NextEra Energy Operating Services LLC FBO Mill Run	Power Delivery Support		S	146	799
NextEra Energy Operating Services LLC FBO Somerset	Power Delivery Support		S	146	799
NextEra Energy Operating Services LLC FBO Waymart	Power Delivery Support		S	146	799
NextEra Energy Operating Services LLC FBO Waymart	Power Generation Support		S	146	2,027
NextEra Energy Operating Services LLC FBO Wyoming	Information Technology Services		S	146	3,790
NextEra Energy Operating Services LLC FBO Wyoming	Power Generation Support		S	146	17,846
NextEra Energy Partners Constructors LLC	Information Technology Services		S	146	1,526
NextEra Energy Pipeline Development & Acq LLC	Engineering & Construction Support		S	146	861
NextEra Energy Pipeline Development & Acq LLC	Environmental Services		S	146	120,672
NextEra Energy Pipeline Development & Acq LLC	Integrated Supply Chain Services		S	146	1,668
NextEra Energy Pipeline Services LLC	Transfer of Employee Incentives		P	234	36,250
NextEra Energy Pipeline Services LLC	Pipeline Services Received by FPL		P	501	1,527,545
NextEra Energy Pipeline Services LLC	Pipeline Services Received by FPL		P	547	20,197
NextEra Energy Pipeline Services LLC	Human Resources Services		S	146	523
NextEra Energy Pipeline Services LLC	Power Generation Support		S	146	40,309
NextEra Energy Pipeline Services LLC	Pipeline Services Received by FPL		P	546	1,266
NextEra Energy Pipeline Services LLC	Pipeline Services Received by FPL		P	548	2,264
NextEra Energy Pipeline Services LLC	Pipeline Services Received by FPL		P	549	1,879
NextEra Energy Pipeline Services LLC	Pipeline Services Received by FPL		P	551	820
NextEra Energy Pipeline Services LLC	Pipeline Services Received by FPL		P	552	1,069
NextEra Energy Pipeline Services LLC	Pipeline Services Received by FPL		P	553	1,843

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NextEra Energy Pipeline Services LLC	Pipeline Services Received by FPL		P	554	454
NextEra Energy Point Beach LLC	Nuclear Capital Support		P	107	358,585
NextEra Energy Point Beach LLC	Purchase of Asset/Inventory		P	234	114,716
NextEra Energy Point Beach LLC	Transfer of Employee Incentives		P	234	21,750
NextEra Energy Point Beach LLC	Nuclear Services Received by FPL		P	234	60,354
NextEra Energy Point Beach LLC	Nuclear Services Received by FPL		P	517	188,907
NextEra Energy Point Beach LLC	Nuclear Services Received by FPL		P	524	27,343
NextEra Energy Point Beach LLC	Nuclear Services Received by FPL		P	528	19,767
NextEra Energy Point Beach LLC	Nuclear Services Received by FPL		P	923	34,237
NextEra Energy Point Beach LLC	Sale of Asset/Inventory		S	146	155,422
NextEra Energy Point Beach LLC	Charge for Affiliate Share of Insurance Premiums		S	146	82,168
NextEra Energy Point Beach LLC	Financial Operations Services		S	146	16,455
NextEra Energy Point Beach LLC	Financial Planning & Analysis Services		S	146	114,458
NextEra Energy Point Beach LLC	General Counsel Services		S	146	29,672
NextEra Energy Point Beach LLC	Human Resources Services		S	146	42,704
NextEra Energy Point Beach LLC	Information Technology Services		S	146	8,020,555
NextEra Energy Point Beach LLC	Integrated Supply Chain Services		S	146	739,258
NextEra Energy Point Beach LLC	Marketing & Communications Services		S	146	168,320
NextEra Energy Point Beach LLC	Nuclear Operations Support		S	146	7,660,684
NextEra Energy Point Beach LLC	Power Generation Support		S	146	282,876
NextEra Energy Point Beach LLC	Risk Management Services		S	146	1,584
NextEra Energy Project Management LLC	Power Generation Capital Support		P	107	5,915
NextEra Energy Project Management LLC	Nuclear Services Received by FPL		P	120.1	12,115
NextEra Energy Project Management LLC	Transfer of Employee Incentives		P	234	176,900
NextEra Energy Project Management LLC	Services Received by FPL		P	234	45,580
NextEra Energy Project Management LLC	Services Received by FPL		P	426.5	2,212
NextEra Energy Project Management LLC	Nuclear Services Received by FPL		P	524	355,578
NextEra Energy Project Management LLC	General Counsel Services		P	588	31,339
NextEra Energy Project Management LLC	Services Received by FPL		P	921	(7,679)
NextEra Energy Project Management LLC	Services Received by FPL		P	923	246,718
NextEra Energy Project Management LLC	Services Received by FPL		P	931	620
NextEra Energy Project Management LLC	Reimbursement of Employee Expenses		S	146	1,538
NextEra Energy Project Management LLC	Human Resources Services		S	146	14,334
NextEra Energy Project Management LLC	Corporate Accounting Services		S	146	332
NextEra Energy Project Management LLC	Corporate Development Services		S	146	78,721
NextEra Energy Project Management LLC	Corporate Finance Support		S	146	39,363
NextEra Energy Project Management LLC	Corporate Real Estate Services		S	146	3,213
NextEra Energy Project Management LLC	Energy Marketing & Trading Services		S	146	13,827
NextEra Energy Project Management LLC	General Counsel Services		S	146	142,696

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NextEra Energy Project Management LLC	Human Resources Services		S	146	75,393
NextEra Energy Project Management LLC	Information Technology Services		S	146	273,696
NextEra Energy Project Management LLC	Integrated Supply Chain Services		S	146	1,366
NextEra Energy Project Management LLC	Power Generation Support		S	146	2,447,621
NextEra Energy Project Management LLC	Services Received by FPL		P	569	853
NextEra Energy Project Management LLC	Services Received by FPL		P	923	211,681
NextEra Energy Project Mgmt	Reimbursement of Employee Expenses		P	234	769
NextEra Energy Resources Development LLC	Corporate Development Services		S	146	164,810
NextEra Energy Resources Development LLC	Corporate Real Estate Services		S	146	123,643
NextEra Energy Resources Development LLC	Environmental Services		S	146	333
NextEra Energy Resources Development LLC	General Counsel Services		S	146	167,160
NextEra Energy Resources Development LLC	Human Resources Services		S	146	20,061
NextEra Energy Resources Development LLC	Information Technology Services		S	146	126,986
NextEra Energy Resources Development LLC	Project Development Support		S	146	18,759
NextEra Energy Resources LLC	Capital Support Received by FPL		P	107	1,858,174
NextEra Energy Resources LLC	Information Technology Capital Support		P	107	6,528,562
NextEra Energy Resources LLC	Nuclear Capital Support		P	107	3,045
NextEra Energy Resources LLC	Nuclear Services Received by FPL		P	107	2,865
NextEra Energy Resources LLC	Power Generation Capital Support		P	107	7,824,024
NextEra Energy Resources LLC	Power Generation Services Received by FPL		P	107	13,154
NextEra Energy Resources LLC	Power Delivery Capital Support		P	107	663,055
NextEra Energy Resources LLC	Project Development Capital Support		P	107	107,224
NextEra Energy Resources LLC	Services Received by FPL		P	107	34,365
NextEra Energy Resources LLC	Nuclear Fuel		P	120.3	837
NextEra Energy Resources LLC	Integrated Supply Chain Services Received by FPL		P	154	5,582
NextEra Energy Resources LLC	Mutual Assistance Support Received by FPL		P	174	12,771
NextEra Energy Resources LLC	Nuclear Services Received by FPL		P	183	385
NextEra Energy Resources LLC	Project Development Services Received by FPL		P	183	1,260
NextEra Energy Resources LLC	Solar Development Support		P	183	896,296
NextEra Energy Resources LLC	Storm Support		P	186	776,531
NextEra Energy Resources LLC	Fleet Services Received by FPL		P	234	164,805
NextEra Energy Resources LLC	Integrated Supply Chain Services Received by FPL		P	234	1,026,625
NextEra Energy Resources LLC	Power Generation Services Received by FPL		P	234	67,198
NextEra Energy Resources LLC	Reimbursement of Employee Expenses		P	234	49,125
NextEra Energy Resources LLC	Reimbursement of Expenses		P	234	232,134
NextEra Energy Resources LLC	Transfer of Employee Incentives		P	234	449,500
NextEra Energy Resources LLC	Reimbursement of Expenses		P	234	232,815
NextEra Energy Resources LLC	Reimbursement of Employee Expenses		P	234	25,130
NextEra Energy Resources LLC	Environmental Services Received by FPL		P	253	2,058
NextEra Energy Resources LLC	Power Delivery Services Received by FPL		P	253	509
NextEra Energy Resources LLC	Legal Support for Merger		P	426.5	56,328

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NextEra Energy Resources LLC	Services Received by FPL		P	426.4	42,834
NextEra Energy Resources LLC	Power Generation Services Received by FPL		P	506	163,832
NextEra Energy Resources LLC	Project Development Services Received by FPL		P	506	60,714
NextEra Energy Resources LLC	Nuclear Services Received by FPL		P	517	9,167
NextEra Energy Resources LLC	Integrated Supply Chain Services Received by FPL		P	524	2,866
NextEra Energy Resources LLC	Nuclear IT Services Received by FPL		P	524	86,584
NextEra Energy Resources LLC	Nuclear Services Received by FPL		P	524	495,457
NextEra Energy Resources LLC	Nuclear Services Received by FPL		P	528	78,965
NextEra Energy Resources LLC	Nuclear Services Received by FPL		P	530	958
NextEra Energy Resources LLC	Nuclear Services Received by FPL		P	531	8,031
NextEra Energy Resources LLC	Solar Project Support Received by FPL		P	546	159,670
NextEra Energy Resources LLC	Engineering & Construction Services Received by FPL		P	549	9,849
NextEra Energy Resources LLC	Power Generation Services Received by FPL		P	549	98,605
NextEra Energy Resources LLC	Power Generation Services Received by FPL		P	551	756
NextEra Energy Resources LLC	Solar Project Support Received by FPL		P	551	285,718
NextEra Energy Resources LLC	Power Generation Services Received by FPL		P	553	74,568
NextEra Energy Resources LLC	Solar Project Support Received by FPL		P	553	7,982
NextEra Energy Resources LLC	Services Received by FPL		P	557	55,242
NextEra Energy Resources LLC	Services Received by FPL		P	580	20,756
NextEra Energy Resources LLC	Power Delivery Services Received by FPL		P	592	365
NextEra Energy Resources LLC	Revenue Enhancement Services		P	903	21,071
NextEra Energy Resources LLC	Services Received by FPL		P	908	7,199
NextEra Energy Resources LLC	Corporate Real Estate Services Received by FPL		P	921	957
NextEra Energy Resources LLC	Environmental Services Received by FPL		P	921	9,872
NextEra Energy Resources LLC	Services Received by FPL		P	921	102,803
NextEra Energy Resources LLC	Software Purchases		P	921	49,467
NextEra Energy Resources LLC	Corporate Accounting Services Received by FPL		P	923	251,815
NextEra Energy Resources LLC	Environmental Services Received by FPL		P	923	105,156
NextEra Energy Resources LLC	Power Delivery Services Received by FPL		P	923	5,300
NextEra Energy Resources LLC	Project Development Services Received by FPL		P	923	324
NextEra Energy Resources LLC	Services Received by FPL		P	923	3,095,734
NextEra Energy Resources LLC	Services Received by FPL		P	930	70,716
NextEra Energy Resources LLC	Services Received by FPL		P	931	460
NextEra Energy Resources LLC	Human Resources Services		S	146	112,181
NextEra Energy Resources LLC	Human Resources Services		S	146	5,863
NextEra Energy Resources LLC	Charge for Affiliate Share of Insurance Premiums		S	146	750,046
NextEra Energy Resources LLC	Corporate Accounting Services		S	146	336,687
NextEra Energy Resources LLC	Corporate Development Services		S	146	30,006
NextEra Energy Resources LLC	Corporate Finance Support		S	146	911,273
NextEra Energy Resources LLC	Corporate Real Estate Services		S	146	503,321
NextEra Energy Resources LLC	Corporate Services Charge		S	146	15,631,635

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FLORIDA POWER & LIGHT COMPANY
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Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year "P" or "S" (d)	Account Number (e)	Dollar Amount (f)
NextEra Energy Resources LLC	Corporate Systems Usage Billing		S	146	2,317
NextEra Energy Resources LLC	Corporate Tax Support		S	146	599,217
NextEra Energy Resources LLC	Energy Marketing & Trading Services		S	146	233,023
NextEra Energy Resources LLC	Engineering & Construction Support		S	146	156,575
NextEra Energy Resources LLC	Environmental Services		S	146	263,442
NextEra Energy Resources LLC	Financial Planning & Analysis Services		S	146	1,364,470
NextEra Energy Resources LLC	General Counsel Services		S	146	690,403
NextEra Energy Resources LLC	Human Resources Services		S	146	4,386,799
NextEra Energy Resources LLC	Information Technology Services		S	146	14,916,499
NextEra Energy Resources LLC	Integrated Supply Chain Services		S	146	401,758
NextEra Energy Resources LLC	Internal Audit Services		S	146	1,287,349
NextEra Energy Resources LLC	Marketing & Communications Services		S	146	85,109
NextEra Energy Resources LLC	Power Delivery Support		S	146	231,838
NextEra Energy Resources LLC	Power Generation Support		S	146	2,361,380
NextEra Energy Resources LLC	Project Development Support		S	146	10,363
NextEra Energy Resources LLC	Regulatory Affairs Support		S	146	310,253
NextEra Energy Resources LLC	Risk Management Services		S	146	254,998
NextEra Energy Resources LLC	Sales Program Support		S	146	2,220
NextEra Energy Resources LLC	Charge for Affiliate Share of Insurance Premiums		S	146	37,058
NextEra Energy Resources LLC	Reimbursement of Employee Expenses		S	146	5,303
NextEra Energy Resources LLC	Reimbursement of Expenses		S	146	5,751
NextEra Energy Resources LLC	Reimbursement of Expenses		S	146	55,447
NextEra Energy Resources LLC	Sale of Asset/Inventory		S	146	3,119
NextEra Energy Resources LLC	Transfer of Employee Incentives		S	146	555,241
NextEra Energy Resources LLC	Space & Furniture Billings		S	454	569,235
NextEra Energy Resources LLC	Services Received by FPL		P	234	450,919
NextEra Energy Resources LLC	Services Received by FPL		P	234	122,445
NextEra Energy Resources LLC	Services Received by FPL		P	234	8,657
NextEra Energy Resources LLC	Services Received by FPL		P	500	45,912
NextEra Energy Resources LLC	Services Received by FPL		P	501	12,310
NextEra Energy Resources LLC	Services Received by FPL		P	506	509,544
NextEra Energy Resources LLC	Services Received by FPL		P	506	75,476
NextEra Energy Resources LLC	Services Received by FPL		P	510	58,959
NextEra Energy Resources LLC	Services Received by FPL		P	512	78,171
NextEra Energy Resources LLC	Services Received by FPL		P	513	32,867
NextEra Energy Resources LLC	Services Received by FPL		P	524	157,766
NextEra Energy Resources LLC	Services Received by FPL		P	546	78,229
NextEra Energy Resources LLC	Services Received by FPL		P	547	603,179
NextEra Energy Resources LLC	Services Received by FPL		P	549	777,287
NextEra Energy Resources LLC	Services Received by FPL		P	549	75,476
NextEra Energy Resources LLC	Services Received by FPL		P	551	58,990

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			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
NextEra Energy Resources LLC	Services Received by FPL		P	553	654,746
NextEra Energy Resources LLC	Services Received by FPL		P	554	903
NextEra Energy Resources LLC	Services Received by FPL		P	568	801
NextEra Energy Resources LLC	Services Received by FPL		P	580	6,911
NextEra Energy Resources LLC	Services Received by FPL		P	590	723
NextEra Energy Resources LLC	Services Received by FPL		P	593	8,657
NextEra Energy Resources LLC	Services Received by FPL		P	910	2,650
NextEra Energy Resources LLC	Services Received by FPL		P	910	6,497
NextEra Energy Resources LLC	Services Received by FPL		P	923	1,168,116
NextEra Energy Resources LLC	Services Received by FPL		P	923	283,159
NextEra Energy Resources O&M Services LLC	Corporate Accounting Services		S	146	71,210
NextEra Energy Resources O&M Services LLC	Information Technology Services		S	146	12,519
NextEra Energy Seabrook LLC	Nuclear Capital Support		P	107	8,876
NextEra Energy Seabrook LLC	Purchase of Asset/Inventory		P	234	162,793
NextEra Energy Seabrook LLC	Transfer of Employee Incentives		P	234	7,250
NextEra Energy Seabrook LLC	Nuclear Services Received by FPL		P	517	164,880
NextEra Energy Seabrook LLC	Nuclear Services Received by FPL		P	520	117,076
NextEra Energy Seabrook LLC	Nuclear Services Received by FPL		P	524	200,785
NextEra Energy Seabrook LLC	Nuclear Services Received by FPL		P	528	4,186
NextEra Energy Seabrook LLC	Nuclear Services Received by FPL		P	532	535
NextEra Energy Seabrook LLC	Reimbursement of Expenses		S	146	7,123
NextEra Energy Seabrook LLC	Sale of Asset/Inventory		S	146	87,060
NextEra Energy Seabrook LLC	Transfer of Employee Incentives		S	146	4,920
NextEra Energy Seabrook LLC	Charge for Affiliate Share of Insurance Premiums		S	146	81,573
NextEra Energy Seabrook LLC	Corporate Accounting Services		S	146	29,716
NextEra Energy Seabrook LLC	Corporate Tax Support		S	146	5,061
NextEra Energy Seabrook LLC	Financial Operations Services		S	146	30,688
NextEra Energy Seabrook LLC	Financial Planning & Analysis Services		S	146	102,267
NextEra Energy Seabrook LLC	General Counsel Services		S	146	82,225
NextEra Energy Seabrook LLC	Human Resources Services		S	146	50,882
NextEra Energy Seabrook LLC	Information Technology Services		S	146	7,872,594
NextEra Energy Seabrook LLC	Integrated Supply Chain Services		S	146	629,189
NextEra Energy Seabrook LLC	Marketing & Communications Services		S	146	172,601
NextEra Energy Seabrook LLC	Nuclear Operations Support		S	146	5,121,333
NextEra Energy Seabrook LLC	Power Delivery Support		S	146	357,548
NextEra Energy Seabrook LLC	Power Generation Support		S	146	312,869
NextEra Energy Seabrook LLC	Risk Management Services		S	146	1,663
NextEra Energy Solutions LLC	Sales Program Support		S	146	14,160
NextEra Energy Spain Holdings BV	General Counsel Services		S	146	7,290
NextEra Energy Spain Holdings BV	Project Development Support		S	146	1,490

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FLORIDA POWER & LIGHT COMPANY
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Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year "P" or "S" (d)	Account Number (e)	Dollar Amount (f)
NextEra Energy Transmission LLC	Information Technology Capital Support		P	107	56,929
NextEra Energy Transmission LLC	Storm Support		P	186	37,625
NextEra Energy Transmission LLC	Reimbursement of Expenses		P	234	13,920
NextEra Energy Transmission LLC	Transfer of Employee Incentives		P	234	40,600
NextEra Energy Transmission LLC	Corporate Accounting Services Received by FPL		P	923	23,372
NextEra Energy Transmission LLC	Human Resources Services Received by FPL		S	146	4,763
NextEra Energy Transmission LLC	Human Resources Services Received by FPL		S	146	545
NextEra Energy Transmission LLC	Charge for Affiliate Share of Insurance Premiums		S	146	2,307
NextEra Energy Transmission LLC	Corporate Accounting Services		S	146	2,980
NextEra Energy Transmission LLC	Corporate Development Services		S	146	777
NextEra Energy Transmission LLC	Corporate Finance Support		S	146	19,175
NextEra Energy Transmission LLC	Corporate Real Estate Services		S	146	766,453
NextEra Energy Transmission LLC	Corporate Services Charge		S	146	685,120
NextEra Energy Transmission LLC	Financial Planning & Analysis Services		S	146	7,677
NextEra Energy Transmission LLC	General Counsel Services		S	146	150,193
NextEra Energy Transmission LLC	Human Resources Services		S	146	79,484
NextEra Energy Transmission LLC	Information Technology Services		S	146	552,318
NextEra Energy Transmission LLC	Integrated Supply Chain Services		S	146	11,411
NextEra Energy Transmission LLC	Marketing & Communications Services		S	146	1,881
NextEra Energy Transmission LLC	Power Delivery Support		S	146	27,627
NextEra Energy Transmission LLC	Space & Furniture Billings		S	454	490,189
NextEra Energy Transmission MidAtlantic Indiana Inc.	Corporate Tax Support		S	146	6,610
NextEra Energy Transmission MidAtlantic Indiana Inc.	General Counsel Services		S	146	19,324
NextEra Energy Transmission Midwest LLC	Corporate Tax Support		S	146	9,196
NextEra Energy Transmission Midwest LLC	General Counsel Services		S	146	3,477
NextEra Energy Transmission New York Inc	Corporate Development Services		S	146	10,955
NextEra Energy Transmission New York Inc	Corporate Real Estate Services		S	146	143,073
NextEra Energy Transmission New York Inc	Corporate Tax Support		S	146	9,196
NextEra Energy Transmission New York Inc	General Counsel Services		S	146	46,131
NextEra Energy Transmission New York Inc	Information Technology Services		S	146	6,800
NextEra Energy Transmission New York Inc	Integrated Supply Chain Services		S	146	33,208
NextEra Energy Transmission New York Inc	Power Delivery Support		S	146	45,988
NextEra Energy Transmission Southwest LLC	Corporate Tax Support		S	146	9,196
NextEra Energy Transmission Southwest LLC	Power Delivery Support		S	146	26,718
NextEra Energy, Inc.	Capital Support Received by FPL		P	107	16,096
NextEra Energy, Inc.	Federal Excise Tax Payments		P	165	51,098
NextEra Energy, Inc.	Storm Support		P	186	25,333
NextEra Energy, Inc.	Compensation, Deferred Comp, Incentives, Stock Awards, RSA Amortization, Pension & Other Employee Benefits Plans		P	234	2,385,040
NextEra Energy, Inc.	State Tax Payments/Distributions		P	234	32,896
NextEra Energy, Inc.	Transfer of Employee Incentives		P	234	449,217

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Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year "P" or "S" (d)	Account Number (e)	Dollar Amount (f)
NextEra Energy, Inc.	Reimbursement of Expenses		P	234	107,500
NextEra Energy, Inc.	Federal Tax Payments/Distributions		P	234	342,197
NextEra Energy, Inc.	Compensation, Deferred Comp, Incentives, Stock Awards, RSA Amortization, Pension & Other Employee Benefits Plans		P	426.4	1,781,268
NextEra Energy, Inc.	Federal Government Affairs Services Received by FPL		P	426.4	12,430
NextEra Energy, Inc.	Human Resources Services Received by FPL		P	426.4	103,748
NextEra Energy, Inc.	Revenue Enhancement Services		P	916	5,070
NextEra Energy, Inc.	Sales Program Support Received by FPL		P	916	7,378
NextEra Energy, Inc.	Aviation Services Received by FPL		P	923	63,863
NextEra Energy, Inc.	Compensation, Deferred Comp, Incentives, Stock Awards, RSA Amortization, Pension & Other Employee Benefits Plans		P	923	6,466,761
NextEra Energy, Inc.	Corporate Tax Services Received by FPL		P	923	358,629
NextEra Energy, Inc.	General Counsel Services Received by FPL		P	923	5,073
NextEra Energy, Inc.	Human Resources Services Received by FPL		P	923	76,144
NextEra Energy, Inc.	Human Resources Services Received by FPL		S	146	6,910
NextEra Energy, Inc.	Compensation, Deferred Comp, Incentives, Stock Awards, RSA Amortization, Pension & Other Employee Benefits Plans		S	146	241,311
NextEra Energy, Inc.	Reimbursement of Expenses		S	146	77,165
NextEra Energy, Inc.	Compensation, Deferred Comp, Incentives, Stock Awards, RSA Amortization, Pension & Other Employee Benefits Plans		S	146	2,002,750
NextEra Energy, Inc.	Corporate Accounting Services		S	146	6,691
NextEra Energy, Inc.	Corporate Finance Support		S	146	20,339
NextEra Energy, Inc.	Corporate Real Estate Services		S	146	62,947
NextEra Energy, Inc.	Corporate Security Support		S	146	109,925
NextEra Energy, Inc.	Corporate Systems Usage Billing		S	146	3,867
NextEra Energy, Inc.	Human Resources Services		S	146	631,458
NextEra Energy, Inc.	Marketing & Comm - National Ad Campaign		S	146	186,341
NextEra Energy, Inc.	Compensation, Deferred Comp, Incentives, Stock Awards, RSA Amortization, Pension & Other Employee Benefits Plans		P	234	1,689,272
NextEra Energy, Inc.	Compensation, Deferred Comp, Incentives, Stock Awards, RSA Amortization, Pension & Other Employee Benefits Plans		P	923	37,355,382
NextEra Energy, Inc.	Compensation, Deferred Comp, Incentives, Stock Awards, RSA Amortization, Pension & Other Employee Benefits Plans		P	930	2,346,120
NextEra Maine Fossil LLC	Environmental Services		S	146	3,176
Ninnescah Wind Energy LLC	Power Delivery Support		S	146	799
Ninnescah Wind Energy LLC	Power Generation Support		S	146	5,141
Niyol Wind LLC	Engineering & Construction Support		S	146	9,911
North American Power Systems LLC	Engineering & Construction Support		S	146	28,195
North American Power Systems LLC	Integrated Supply Chain Services		S	146	19,461
North American Power Systems Solar LLC	Purchase of Asset/Inventory		P	234	2,252
North Jersey Energy Associates	Power Generation Support		S	146	21,369
North Sky River Energy LLC	General Counsel Services		S	146	28,791
North Sky River Energy LLC	Information Technology Services		S	146	1,232
North Sky River Energy LLC	Power Delivery Support		S	146	2,163
North Sky River Energy LLC	Power Generation Support		S	146	57,231

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Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
Northeast Energy Associates LP	General Counsel Services		S	146	881
Northeast Energy Associates LP	Power Delivery Support		S	146	2,337
Northeast Energy Associates LP	Power Generation Support		S	146	60,205
Northern Colorado Wind Energy LLC	Information Technology Services		S	146	600
Northern Colorado Wind Energy LLC	Power Delivery Support		S	146	1,583
Northern Colorado Wind Energy LLC	Power Generation Support		S	146	406
Northern Divide Wind LLC	Information Technology Services		S	146	12,505
Northern Divide Wind LLC	Integrated Supply Chain Services		S	146	17,688
Northern Divide Wind LLC	Power Generation Support		S	146	2,692
Nutmeg Solar LLC	Information Technology Services		S	146	38,610
Nutmeg Solar LLC	Integrated Supply Chain Services		S	146	42,802
Oklahoma Wind LLC	Power Generation Support		S	146	2,928
Oleander Power Project LP	Corporate Tax Support		S	146	874
Oleander Power Project LP	Power Delivery Support		S	146	28,143
Oleander Power Project LP	Power Generation Support		S	146	61,686
Oliver Wind II LLC	Power Delivery Support		S	146	799
Oliver Wind II LLC	Power Generation Support		S	146	33,803
Oliver Wind III LLC	Power Delivery Support		S	146	790
Oliver Wind III LLC	Power Generation Support		S	146	2,620
Osborn Wind Energy LLC	Power Delivery Support		S	146	790
Osborn Wind Energy LLC	Power Generation Support		S	146	47,575
Osceola Windpower II LLC	Power Delivery Support		S	146	799
Osceola Windpower II LLC	Power Generation Support		S	146	1,222
Osceola Windpower LLC	Power Delivery Support		S	146	799
Osceola Windpower LLC	Power Generation Support		S	146	3,489
Palms Insurance Company LTD	Reimbursement of Workers Comp Losses		S	146	1,312,065
Palms Insurance Company LTD	Fiduciary, Commercial Property, Crime & Builders Risk Premiums		P	234	1,003,682
Palo Duro Wind Energy LLC	Human Resources Services		S	146	1,600
Palo Duro Wind Energy LLC	Power Delivery Support		S	146	790
Palo Duro Wind Energy LLC	Power Generation Support		S	146	13,226
Parry Energy Storage LP	Power Generation Support		S	146	4,204
Peetz Logan Interconnect LLC	General Counsel Services		S	146	1,674
Peetz Table Wind Energy LLC	Human Resources Services		S	146	315
Peetz Table Wind Energy LLC	Power Delivery Support		S	146	790
Peetz Table Wind Energy LLC	Power Generation Support		S	146	1,104
Pegasus Wind LLC	Engineering & Construction Support		S	146	39,859
Pegasus Wind LLC	Power Generation Support		S	146	751
Perrin Ranch Wind LLC	Power Delivery Support		S	146	790
Perrin Ranch Wind LLC	Power Generation Support		S	146	4,464
Pheasant Run Wind LLC	Power Delivery Support		S	146	790

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Pheasant Run Wind LLC	Power Generation Support		S	146	1,333
Pima Energy Storage System LLC	Sale of Asset/Inventory		S	146	1,157
Pima Energy Storage System LLC	Power Generation Support		S	146	6,885
Pivotal Utility Holdings Inc d/b/a Florida City Gas	Storm Support		P	186	1,233
Pivotal Utility Holdings Inc d/b/a Florida City Gas	Reimbursement of Employee Expenses		P	234	2,444
Pivotal Utility Holdings Inc d/b/a Florida City Gas	Transfer of Employee Incentives		P	234	7,250
Pivotal Utility Holdings Inc d/b/a Florida City Gas	State Tax Payments/Distributions		P	234	324,698
Pivotal Utility Holdings Inc d/b/a Florida City Gas	Natural Gas Purchases		P	547	54,813
Pivotal Utility Holdings Inc d/b/a Florida City Gas	Human Resources Services Received by FPL		P	923	500
Pivotal Utility Holdings Inc d/b/a Florida City Gas	Interest Paid by Affiliate for Note Receivable		S	146	5,633,231
Pivotal Utility Holdings Inc d/b/a Florida City Gas	Natural Gas Sales		S	146	1,374,758
Pivotal Utility Holdings Inc d/b/a Florida City Gas	Reimbursement of Employee Expenses		S	146	320
Pivotal Utility Holdings Inc d/b/a Florida City Gas	Reimbursement of Expenses		S	146	3,264
Pivotal Utility Holdings Inc d/b/a Florida City Gas	Reimbursement for Returned Customer Checks		S	146	878
Pivotal Utility Holdings Inc d/b/a Florida City Gas	Reimbursement of Expenses		S	146	15,933
Pivotal Utility Holdings Inc d/b/a Florida City Gas	Corporate Accounting Services		S	146	320,504
Pivotal Utility Holdings Inc d/b/a Florida City Gas	Corporate Real Estate Services		S	146	419,095
Pivotal Utility Holdings Inc d/b/a Florida City Gas	Corporate Services Charge		S	146	1,536,114
Pivotal Utility Holdings Inc d/b/a Florida City Gas	Corporate Tax Support		S	146	29,269
Pivotal Utility Holdings Inc d/b/a Florida City Gas	Customer Service Support		S	146	54,279
Pivotal Utility Holdings Inc d/b/a Florida City Gas	Energy Marketing & Trading Services		S	146	569,240
Pivotal Utility Holdings Inc d/b/a Florida City Gas	Engineering & Construction Support		S	146	12,677
Pivotal Utility Holdings Inc d/b/a Florida City Gas	Environmental Services		S	146	3,425
Pivotal Utility Holdings Inc d/b/a Florida City Gas	Financial Planning & Analysis Services		S	146	29,218
Pivotal Utility Holdings Inc d/b/a Florida City Gas	General Counsel Services		S	146	107,559
Pivotal Utility Holdings Inc d/b/a Florida City Gas	Human Resources Services		S	146	161,725
Pivotal Utility Holdings Inc d/b/a Florida City Gas	Information Technology Services		S	146	2,447,049
Pivotal Utility Holdings Inc d/b/a Florida City Gas	Integrated Supply Chain Services		S	146	316,211
Pivotal Utility Holdings Inc d/b/a Florida City Gas	Internal Audit Services		S	146	66,517
Pivotal Utility Holdings Inc d/b/a Florida City Gas	Marketing & Communications Services		S	146	195,364
Pivotal Utility Holdings Inc d/b/a Florida City Gas	Power Delivery Support		S	146	66,860
Pivotal Utility Holdings Inc d/b/a Florida City Gas	Power Generation Support		S	146	1,660
Pivotal Utility Holdings Inc d/b/a Florida City Gas	Project Development Support		S	146	529,009
Pivotal Utility Holdings Inc d/b/a Florida City Gas	Regulatory Affairs Support		S	146	22,557
Pivotal Utility Holdings Inc d/b/a Florida City Gas	Space & Furniture Billings		S	454	16,182
Poinsett Solar LLC	Transfer of Project Costs		S	146	98,000
Poinsett Solar LLC	Power Generation Support		S	146	784
Point Beach Solar LLC	General Counsel Services		S	146	3,032
Point Beach Solar LLC	Integrated Supply Chain Services		S	146	8,975
Ponderosa Gathering LLC	Power Generation Support		S	146	52,088

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Ponderosa Wind LLC	Information Technology Services		S	146	11,624
Ponderosa Wind LLC	Power Generation Support		S	146	4,268
Post Wind LLC	Power Delivery Support		S	146	799
Post Wind LLC	Power Generation Support		S	146	6,289
Power Wizard LLC	Human Resources Services		S	146	588
Power Wizard LLC	Information Technology Services		S	146	12,000
Pratt Wind LLC	Information Technology Services		S	146	600
Pratt Wind LLC	Power Generation Support		S	146	1,181
Pretty Prairie Wind LLC	Power Generation Support		S	146	2,692
Quinebaug Solar LLC	Information Technology Services		S	146	38,384
Quitman Solar, LLC	Engineering & Construction Support		S	146	2,943
Quitman Solar, LLC	Environmental Services		S	146	332
Quitman Solar, LLC	Integrated Supply Chain Services		S	146	47,520
Quitman Solar, LLC	Power Generation Support		S	146	35,230
Red Mesa Wind LLC	Power Delivery Support		S	146	790
Red Mesa Wind LLC	Power Generation Support		S	146	10,716
River Bend Solar LLC	Power Generation Support		S	146	3,461
Roundhouse Renewble Energy LLC	Information Technology Services		S	146	12,283
Route 66 Solar Energy Center LLC	Engineering & Construction Support		S	146	2,566
Rush Springs Energy Storage LLC	Integrated Supply Chain Services		S	146	646
Rush Springs Energy Storage LLC	Power Generation Support		S	146	4,717
Rush Springs Wind Energy LLC	Power Delivery Support		S	146	799
Rush Springs Wind Energy LLC	Power Generation Support		S	146	3,275
Saint Solar LLC	Environmental Services		S	146	497
Saint Solar LLC	Information Technology Services		S	146	99,856
Saint Solar LLC	Integrated Supply Chain Services		S	146	12,525
Saint Solar LLC	Power Generation Support		S	146	11,608
Sanford Airport Solar LLC	Information Technology Services		S	146	32,290
Sanford Airport Solar LLC	Integrated Supply Chain Services		S	146	47,911
Sanford Airport Solar LLC	Power Generation Support		S	146	19,261
Searcy Solar LLC	Engineering & Construction Support		S	146	5,133
Seiling Wind II LLC	Power Delivery Support		S	146	799
Seiling Wind II LLC	Power Generation Support		S	146	6,660
Seiling Wind LLC	Power Delivery Support		S	146	799
Seiling Wind LLC	Power Generation Support		S	146	15,699
Shaw Creek Solar LLC	Integrated Supply Chain Services		S	146	1,177
Sholes Wind LLC	Power Generation Support		S	146	3,555
Silver State Solar Power South LLC	General Counsel Services		S	146	1,835
Silver State Solar Power South LLC	Power Delivery Support		S	146	3,671
Silver State Solar Power South LLC	Power Generation Support		S	146	5,306

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2020

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year "P" or "S" (d)	Account Number (e)	Dollar Amount (f)
Skeleton Creek Wind LLC	Environmental Services		S	146	463
Skeleton Creek Wind LLC	Information Technology Services		S	146	1,279
Skeleton Creek Wind LLC	Integrated Supply Chain Services		S	146	64,919
Skeleton Creek Wind LLC	Power Generation Support		S	146	13,059
Sky River LLC	Human Resources Services		S	146	415
Sky River LLC	Power Delivery Support		S	146	1,160
Soldier Creek Wind LLC	General Counsel Services		S	146	1,748
Soldier Creek Wind LLC	Information Technology Services		S	146	32,764
Soldier Creek Wind LLC	Integrated Supply Chain Services		S	146	60,773
Sooner Wind LLC	Power Generation Support		S	146	1,632
South Texas Midstream LLC	Information Technology Services		S	146	7,732
Stanton Clean Energy LLC	Corporate Tax Support		S	146	874
Stanton Clean Energy LLC	Power Generation Support		S	146	356,868
Steele Flats Wind Project LLC	Power Delivery Support		S	146	790
Steele Flats Wind Project LLC	Power Generation Support		S	146	5,093
Story Wind, LLC	Power Delivery Support		S	146	799
Story Wind, LLC	Power Generation Support		S	146	7,915
Stuttgart Solar LLC	Engineering & Construction Support		S	146	598
Stuttgart Solar LLC	Human Resources Services		S	146	300
Stuttgart Solar LLC	Power Generation Support		S	146	1,772
Taylor Creek Solar LLC	Sale of Asset/Inventory		S	146	1,653
Taylor Creek Solar LLC	Integrated Supply Chain Services		S	146	14,890
Taylor Creek Solar LLC	Power Generation Support		S	146	27,687
Titan Solar LLC	Corporate Accounting Services		S	146	587
Titan Solar LLC	Power Generation Support		S	146	818
Torrecillas Wind Energy LLC	Engineering & Construction Support		S	146	49,059
Trans Bay Cable LLC	Charge for Affiliate Share of Insurance Premiums	Corporate Support Services Agreement dated 10/30/2020	S	146	1,175
Trans Bay Cable LLC	Corporate Accounting Services	Corporate Support Services Agreement dated 10/30/2020	S	146	87,895
Trans Bay Cable LLC	Corporate Finance Support	Corporate Support Services Agreement dated 10/30/2020	S	146	67,673
Trans Bay Cable LLC	Corporate Real Estate Services	Corporate Support Services Agreement dated 10/30/2020	S	146	124,796
Trans Bay Cable LLC	Corporate Services Charge	Corporate Support Services Agreement dated 10/30/2020	S	146	79,441
Trans Bay Cable LLC	Corporate Tax Support	Corporate Support Services Agreement dated 10/30/2020	S	146	112,283
Trans Bay Cable LLC	Executive Support	Corporate Support Services Agreement dated 10/30/2020	S	146	468,954
Trans Bay Cable LLC	Financial Planning & Analysis Services	Corporate Support Services Agreement dated 10/30/2020	S	146	16,029
Trans Bay Cable LLC	General Counsel Services	Corporate Support Services Agreement dated 10/30/2020	S	146	116,433
Trans Bay Cable LLC	Human Resources Services	Corporate Support Services Agreement dated 10/30/2020	S	146	25,905
Trans Bay Cable LLC	Information Technology Services	Corporate Support Services Agreement dated 10/30/2020	S	146	432,404
Trans Bay Cable LLC	Integrated Supply Chain Services	Corporate Support Services Agreement dated 10/30/2020	S	146	42,727
Trans Bay Cable LLC	Marketing & Communications Services	Corporate Support Services Agreement dated 10/30/2020	S	146	56,981
Trans Bay Cable LLC	Power Delivery Support	Corporate Support Services Agreement dated 10/30/2020	S	146	16,949

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2020

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year "P" or "S" (d)	Account Number (e)	Dollar Amount (f)
Trans Bay Cable LLC	Power Generation Support	Corporate Support Services Agreement dated 10/30/2020	S	146	500
Trans Bay Cable LLC	Risk Management Services	Corporate Support Services Agreement dated 10/30/2020	S	146	11,355
Trelina Solar Energy Center LLC	Integrated Supply Chain Services		S	146	1,402
Trinity Operating(USG) LLC	Reimbursement of Expenses		P	234	2,039
Trinity Operating(USG) LLC	Corporate Real Estate Services		S	146	2,196
Trinity Operating(USG) LLC	Corporate Security Support		S	146	1,757
Trinity Operating(USG) LLC	General Counsel Services		S	146	2,368
Trinity Operating(USG) LLC	Human Resources Services		S	146	15,178
Trinity Operating(USG) LLC	Information Technology Services		S	146	164,696
Trinity Operating(USG) LLC	Human Resources Services		S	146	3,156
Tuscola Bay Wind LLC	Human Resources Services		S	146	1,070
Tuscola Bay Wind LLC	Power Delivery Support		S	146	790
Tuscola Bay Wind LLC	Power Generation Support		S	146	46,627
Tuscola Wind II LLC	Power Delivery Support		S	146	790
Tuscola Wind II LLC	Power Generation Support		S	146	44,990
United HomeVu Illinois LLC	Sales Program Support		S	146	172,382
United HomeVu Ohio LLC	Information Technology Services		S	146	95,000
United HomeVu Ohio LLC	Sales Program Support		S	146	22,812
United HomeVu Pennsylvania LLC	Sales Program Support		S	146	9,093
US Marcellus Gas Infrastructure LLC	Environmental Services		S	146	192,127
US Marcellus Gas Infrastructure LLC	General Counsel Services		S	146	102,453
US Marcellus Gas Infrastructure LLC	Project Development Support		S	146	743
USG Energy Gas Producer Holdings LLC	Reimbursement of Expenses		P	234	1,812
USG Energy Gas Producer Holdings LLC	Corporate Real Estate Services		S	146	107,562
USG Energy Gas Producer Holdings LLC	Corporate Security Support		S	146	13,604
USG Energy Gas Producer Holdings LLC	Information Technology Services		S	146	301,508
USG Energy Gas Producer Holdings LLC	Power Generation Support		S	146	7,008
USG Properties Barnett II LLC	Environmental Services		S	146	2,883
USG Properties Haynesville LLC	Corporate Real Estate Services		S	146	2,532
USG Properties Haynesville LLC	Information Technology Services		S	146	355
USource LLC	Power Generation Support		S	146	6,612
Vasco Winds LLC	Human Resources Services		S	146	755
Vasco Winds LLC	Power Delivery Support		S	146	790
Vasco Winds LLC	Power Generation Support		S	146	18,785
Watkins Glen Solar Energy LLC	Integrated Supply Chain Services		S	146	2,030
Wessington Springs Wind LLC	Power Generation Support		S	146	18,508
Wessington Wind Energy Center LLC	Power Delivery Support		S	146	790
Wessington Wind Energy Center LLC	Power Generation Support		S	146	1,566
West Texas Wind Energy Partners LP	Information Technology Services		S	146	721
West Texas Wind Energy Partners LP	Power Delivery Support		S	146	790

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2020

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year "P" or "S" (d)	Account Number (e)	Dollar Amount (f)
Trinity Operating(USG)LLC	Corporate Real Estate Services		S	146	14,175
Trinity Operating(USG)LLC	Engineering, Construction & Supply Chain Services		S	146	1,352
Trinity Operating(USG)LLC	General Counsel Support		S	146	27,375
Trinity Operating(USG)LLC	Human Resources and Corporate Services		S	146	135,699
Trinity Operating(USG)LLC	Human Resources and Corporate Services		S	146	1,678
Trinity Operating(USG)LLC	Information Management Services		S	146	11,043
Tuscola Bay Wind LLC	Human Resources and Corporate Services		S	146	2,428
Tuscola Bay Wind LLC	Power Delivery Support		S	146	790
Tuscola Bay Wind LLC	Power Generation Support		S	146	2,361
Tuscola Wind II LLC	Power Delivery Support		S	146	790
Tuscola Wind II LLC	Power Generation Support		S	146	746
Two Creeks Solar LLC	Power Generation Support		S	146	1,417
United HomeVu Illinois LLC	General Counsel Support		S	146	450
United HomeVu Illinois LLC	Human Resources and Corporate Services		S	146	1,082
United HomeVu Illinois LLC	Information Management Services		S	146	450
United HomeVu Illinois LLC	Sales Program Support		S	146	164,821
US Marcellus Gas Infrastructure LLC	Engineering, Construction & Supply Chain Services		S	146	1,429
US Marcellus Gas Infrastructure LLC	Environmental Services		S	146	16,853
US Marcellus Gas Infrastructure LLC	General Counsel Support		S	146	52,079
US Marcellus Gas Infrastructure LLC	Human Resources and Corporate Services		S	146	988
US Marcellus Gas Infrastructure LLC	Project Development Support		S	146	17,937
USG Energy Gas Producer Holdings LLC	General Counsel Support		S	146	2,194
USG Energy Gas Producer Holdings LLC	Human Resources and Corporate Services		S	146	67,364
USG Energy Gas Producer Holdings LLC	Information Management Services		S	146	135,237
USG Energy Gas Producer Holdings LLC	Power Generation Support		S	146	10,233
USG Midstream Bakken I LLC	Human Resources and Corporate Services		S	146	1,261
USG Properties Barnett II LLC	General Counsel Support		S	146	4,406
USource LLC	Power Generation Support		S	146	4,422
Vasco Winds LLC	Corporate Finance Support		S	146	10,328
Vasco Winds LLC	Human Resources and Corporate Services		S	146	740
Vasco Winds LLC	Power Delivery Support		S	146	790
Vasco Winds LLC	Power Generation Support		S	146	4,311
Watkins Glen Solar Energy LLC	Engineering, Construction & Supply Chain Services		S	146	1,608
Wessington Wind Energy LLC	Power Delivery Support		S	146	790
West Texas Wind Energy Partners LP	Power Delivery Support		S	146	790
West Texas Wind Energy Partners LP	Power Generation Support		S	146	40,725
Wheatridge Wind Energy LLC	Engineering, Construction & Supply Chain Services		S	146	27,485
Wheatridge Wind Energy LLC	General Counsel Support		S	146	808
Wheatridge Wind Energy LLC	Power Delivery Support		S	146	1,586
White Oak Energy LLC	Power Delivery Support		S	146	790

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2020

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
White Oak Energy LLC	Power Generation Support		S	146	21,760
White Oak Solar LLC	Power Delivery Support		S	146	587
White Pine Solar LLC	Power Generation Support		S	146	587
Wildcat Ranch Wind Project LLC	Power Generation Support		S	146	4,795
Wilmot Energy Center LLC	Environmental Services		S	146	635
Wilmot Energy Center LLC	Information Technology Services		S	146	26,062
Wilmot Energy Center LLC	Integrated Supply Chain Services		S	146	48,312
Wilmot Energy Center LLC	Power Generation Support		S	146	2,417
Wilton Wind II LLC	Power Delivery Support		S	146	790
Wilton Wind II LLC	Power Generation Support		S	146	2,327
Wolf Ridge Wind LLC	Power Delivery Support		S	146	790
Wolf Ridge Wind LLC	Power Generation Support		S	146	18,508
Woodward Mountain Wind LLC	Power Generation Support		S	146	12,468
WPP 1993 LLC	Power Delivery Support		S	146	790
WPP 1993 LLC	Power Generation Support		S	146	87,464
WSGP Gas Producing LLC	Corporate Real Estate Services		S	146	1,099

Footnotes and General Comments:

Note 1: Services provided by FPL primarily include accounting, financial, consulting, human resources systems and programs, education and training, land management, legal, payroll, management and administrative, computer services, printing and duplicating, physical facilities, software maintenance and license fees.

Note 2: Services provided to affiliates are recorded in FERC account 146 (Accounts Receivable from Associated Companies). In FPL records, activity is netted at the GAAP account level before the balances are translated to FERC accounts, therefore the FERC account offset to account 146 is not separately identifiable.

Note 3: Column (c) Relevant Contract or Agreement and Effective Date - all activity between FPL and its affiliates is in accordance with FPL's Cost Allocation Manual (CAM)

Note 4: Column (c) Relevant Contract or Agreement and Effective Date - all activity between FPL and LoneStar Transmission LLC is governed by a Corporate Services Agreement dated 5/15/2003, which is in accordance with FPL's Cost Allocation Manual (CAM)

Note 5: Column (c) Relevant Contract or Agreement and Effective Date - all activity between FPL and Trans Bay Cable LLC is governed by a Corporate Services Agreement dated 10/30/2020, which is in accordance with FPL's Cost Allocation Manual (CAM)

General Comments:

Items exclude payments of cash collected on behalf of Affiliates.

Analysis of Diversification Activity
Assets or Rights Purchased from or Sold to Affiliates

Florida Power & Light Company
For the Period Ended December 31, 2020

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.

Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value (See Note 1)	Purchase or Sales Price	Title Passed Yes/No
Purchases/Transfers from Affiliates:							
Gulf Power Company	WWW-PROCESSOR, COMM,ORION LX.RACK MOUNT	65,906		65,906	N/A	65,906	Yes
Gulf Power Company	PLUG; 600 AMP INSULATING PLUG; SIZE: 15	244		244	N/A	244	Yes
Gulf Power Company	CLEANER, H&; SANITIZER; CONTAINER: 8 OZ	4,419		4,419	N/A	4,419	Yes
Minuteman Energy Storage, LLC	RELAY:TIMER,RELAY TIMER 16A 230VAC 1CO	72		72	560	72	Yes
North American Power Systems Solar LLC	TUBE:SOLEL WARRANTY	2,254		2,254	134,375	2,254	Yes
NextEra Energy Duane Arnold, LLC	VANE,WIND CAT ID 185083-4	209		209	363	209	Yes
NextEra Energy Duane Arnold, LLC	CAT ID 344722-2 RELAY	297		297	863	297	Yes
NextEra Energy Duane Arnold, LLC	CAT ID 1705953-4 RESISTOR	624		624	588	588	Yes
NextEra Energy Duane Arnold, LLC	CAT ID 146761-4 BUSHING	1,115		1,115	8,536	1,115	Yes
NextEra Energy Duane Arnold, LLC	CAT ID 193090-1 RELAY	4,140		4,140	3,171	3,171	Yes
NextEra Energy Duane Arnold, LLC	CAT ID 147595-4 RELAY	98		98	465	98	Yes
NextEra Energy Duane Arnold, LLC	CAT ID 188662-1 SOLENOID ASSY	932		932	3,797	932	Yes
NextEra Energy Duane Arnold, LLC	CAT ID 1696430-2 BLOCK, TERMINAL	144		144	24	24	Yes
NextEra Energy Duane Arnold, LLC	CAT ID 1708088-4 SENSOR	248		248	1,785	248	Yes
NextEra Energy Duane Arnold, LLC	CAT ID 199454-2 LUG TERMINAL	201		201	61	61	Yes
NextEra Energy Duane Arnold, LLC	CAT ID 198666-4 SPACER	47		47	1	1	Yes
NextEra Energy Duane Arnold, LLC	CAT ID 196526-2 SOLDER	189		189	55	55	Yes
NextEra Energy Duane Arnold, LLC	CAT ID 196531-2 SOLDER	67		67	98	67	Yes
NextEra Energy Duane Arnold, LLC	CAT ID 147595-4 QTY 2 RELAY	149		149	195	149	Yes
NextEra Energy Duane Arnold, LLC	SPENCER INDUS VACUME	2,573		2,573	3,289	2,573	Yes
NextEra Energy Duane Arnold, LLC	CAT ID 146135-4 BREAKER	46		46	100	46	Yes
NextEra Energy Duane Arnold, LLC	CAT ID 190491-1 RELAY	46		46	1,716	46	Yes
NextEra Energy Duane Arnold, LLC	CAT ID 186133-4 RELAY AUX	46		46	2,594	46	Yes
NextEra Energy Duane Arnold, LLC	CAT ID 146530-1 SWITCH	46		46	12,151	46	Yes
NextEra Energy Duane Arnold, LLC	CAT ID 145323-1 TERMINAL	46		46	647	46	Yes
NextEra Energy Point Beach, LLC	CAT ID 9033306-1 PAINT KIT	2,608		2,608	2,282	2,282	Yes
NextEra Energy Point Beach, LLC	CAT ID 9503614-4 CIRCUIT	166		166	125	125	Yes
NextEra Energy Point Beach, LLC	CAT ID 9511150-3 2EA BOARD	1,997		1,997	4,366	1,997	Yes
NextEra Energy Point Beach, LLC	CAT ID 9544125-1 POWER SUPPLY	46		46	640	46	Yes
NextEra Energy Point Beach, LLC	CAT ID 752218-2 ADHESIVE	159		159	101	101	Yes
NextEra Energy Point Beach, LLC	CAT ID 1756560-3 RECEIVER	10,951		10,951	24,398	10,951	Yes
NextEra Energy Point Beach, LLC	CAT ID 9044370-1 GASKET	408		408	340	340	Yes
NextEra Energy Point Beach, LLC	POWER SUPPLY CAT ID 9545324-1	79,771		79,771	71,352	71,352	Yes
NextEra Energy Point Beach, LLC	CAT ID 362667-2 BLOCK CONTACT	3,966		3,966	1,593	1,593	Yes
NextEra Energy Point Beach, LLC	CAT ID 1726034-4 SLEEVE, SHEAR	4,572		4,572	10,125	4,572	Yes

Analysis of Diversification Activity
Assets or Rights Purchased from or Sold to Affiliates

Florida Power & Light Company
For the Period Ended December 31, 2020

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.

Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value	Purchase or Sales Price	Title Passed Yes/No
Purchases/Transfers from Affiliates (continued):							
NextEra Energy Point Beach, LLC	CAT ID 6542872-1 SWITCH	949		949	500	500	Yes
NextEra Energy Point Beach, LLC	CAT ID 9153953-4 FILTER	147		147	105	105	Yes
NextEra Energy Point Beach, LLC	CAT ID 6555098-1 ADAPTER	6,492		6,492	7,976	6,492	Yes
NextEra Energy Point Beach, LLC	CAT ID 1512536-4 SWITCH	539		539	441	441	Yes
NextEra Energy Point Beach, LLC	CAT ID 1769891-1 RECEIVER	17,332		17,332	7,000	7,000	Yes
NextEra Energy Point Beach, LLC	CAT ID 1660061-4 VALVE GLOBE	1,684		1,684	3,664	1,684	Yes
NextEra Energy Point Beach, LLC	CAT ID 9022651-1 PIPE,TBNG,STRNRS,FLNGES	469		469	9,130	469	Yes
NextEra Energy Point Beach, LLC	CAT ID 9015221-2 ELBOW	165		165	170	165	Yes
NextEra Energy Point Beach, LLC	CAT ID 363316-2 TERMINAL	470		470	190	190	Yes
NextEra Energy Point Beach, LLC	CAT ID 9213287-4 HANDSET	2,458		2,458	2,616	2,458	Yes
NextEra Energy Point Beach, LLC	CAT ID 1664459-4 GASKET	429		429	213	213	Yes
NextEra Energy Seabrook Station, LLC	CAT ID 4905-4 RELAY	75		75	58	58	Yes
NextEra Energy Seabrook Station, LLC	CAT ID 1503741-4 SLEEVE	1,543		1,543	2,300	1,543	Yes
NextEra Energy Seabrook Station, LLC	CAT ID 1503738-4 SLEEVE	1,396		1,396	2,220	1,396	Yes
NextEra Energy Seabrook Station, LLC	CAT ID 31083-4 RING	1,097		1,097	4,268	1,097	Yes
NextEra Energy Seabrook Station, LLC	CAT ID 14585-1 SWITCH	39,972		39,972	38,180	38,180	Yes
NextEra Energy Seabrook Station, LLC	CAT ID 17979-3 MODULE	316		316	839	316	Yes
NextEra Energy Seabrook Station, LLC	CAT ID 440138-1 KIT HEAT SHRINK	1,292		1,292	1,150	1,150	Yes
NextEra Energy Seabrook Station, LLC	CAT ID 42880-7 4EA VALVE BALL	201		201	520	201	Yes
NextEra Energy Seabrook Station, LLC	CAT ID 42880-4 VALVE BALL	201		201	520	201	Yes
NextEra Energy Seabrook Station, LLC	CAT ID 14585-1 SWITCH LIMIT	20,009		20,009	19,090	19,090	Yes
NextEra Energy Seabrook Station, LLC	CAT ID 439606-4 OF CARDS	11,620		11,620	12,975	11,620	Yes
NextEra Energy Seabrook Station, LLC	CAT ID 439605-4 OF CARDS	12,482		12,482	13,874	12,482	Yes
NextEra Energy Seabrook Station, LLC	CAT ID 439603-4 OF CARDS	12,970		12,970	14,148	12,970	Yes
NextEra Energy Seabrook Station, LLC	CAT ID 17207-1 SWITCH	29,371		29,371	28,635	28,635	Yes
NextEra Energy Seabrook Station, LLC	CAT ID 26369-4 OIL FILTER	1,556		1,556	1,639	1,556	Yes
NextEra Energy Seabrook Station, LLC	CAT ID 419898-4 FUSE	85		85	27	27	Yes
NextEra Energy Seabrook Station, LLC	BREAKER CIRCUIT CAT ID 7869-1	171		171	171	171	Yes
NextEra Energy Seabrook Station, LLC	CAT ID 442365-1 442365-1 BOLT ANCHOR	294		294	222	222	Yes

Analysis of Diversification Activity
Assets or Rights Purchased from or Sold to Affiliates

Florida Power & Light Company
For the Period Ended December 31, 2020

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.

Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value	Purchase or Sales Price	Title Passed Yes/No
Purchases/Transfers from Affiliates (continued):							
NextEra Energy Seabrook Station, LLC	CAT ID 14596-1 SWITCH	10,229		10,229	9,915	9,915	Yes
NextEra Energy Seabrook Station, LLC	CAT ID 14585-1 SWITCH	10,005		10,005	9,545	9,545	Yes
NextEra Energy Seabrook Station, LLC	CAT ID 58079-4 CONNECTOR CABLE	88		88	176	88	Yes
NextEra Energy Seabrook Station, LLC	CAT ID 1704333-4 PUMP	586		586	426	426	Yes
NextEra Energy Seabrook Station, LLC	CAT ID 74803-4 ASSEMBLY LAMP	297		297	225	225	Yes
NextEra Energy Seabrook Station, LLC	CAT ID 21302-4 1EA SWITCH	88		88	93	88	Yes
NextEra Energy Seabrook Station, LLC	CAT ID 82083-4 RTD	538		538	848	538	Yes
NextEra Energy Seabrook Station, LLC	CAT ID 14587-4 SWITCH	468		468	1,544	468	Yes
NextEra Energy Seabrook Station, LLC	CAT ID 439578-4 BRUSH ELECTRICAL	8,992		8,992	4,541	4,541	Yes
NextEra Energy Seabrook Station, LLC	CAT ID 442898-4 RTD. PROB.	253		253	199	199	Yes
NextEra Energy Seabrook Station, LLC	CAT ID 1736730-1 CIRCUIT	2,874		2,874	5,567	2,874	Yes
NextEra Energy Seabrook Station, LLC	CAT ID 26369-4 PAPER FILTER	1,694		1,694	1,788	1,694	Yes
NextEra Energy Seabrook Station, LLC	CAT ID 12566-4 GASKET	96		96	112	96	Yes
NextEra Energy Seabrook Station, LLC	CAT ID 1683953-1 SNUBBER	2,169		2,169	1,450	1,450	Yes
NextEra Energy Seabrook Station, LLC	CAT ID 55150-4 CLAMP	167		167	175	167	Yes
Oleander Holdings, LLC	SIGHT GLASS;SIZE: 1 IN;MATERIAL	593		593	127	127	Yes
						359,141	

Analysis of Diversification Activity
Assets or Rights Purchased from or Sold to Affiliates

Florida Power & Light Company
For the Period Ended December 31, 2020

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.

Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value (See Note 1)	Purchase or Sales Price	Title Passed Yes/No
Sales to Affiliates							
Cedar Springs Wind, LLC	GRIP,GUY,ADJ 018",9/16"EHS,35K#,GLV	4,740		4,740	4,107	4,740	Yes
Desert Sunlight 250, LLC	CON:CU,TRM,COMP,LUG,RING,#14-16,STUD#10	90		90	60	90	Yes
Desert Sunlight 250, LLC	CABLE,CU,CNTL #14/7S,5/C	2,780		2,780	2,440	2,780	Yes
Florida Renewable Partners, LLC	ARR,SURGE,180KV,STA, X HI STR, POLY	35,228		35,228	30,828	35,228	Yes
FPL Energy Vansycle, LLC	BSH,HV,230KV,2000A, 256" CREEP	36,574		36,574	32,594	36,574	Yes
FPL Energy Vansycle, LLC	BSH,34KV,2000A,35" CREEP	5,114		5,114	4,458	5,114	Yes
FPL Energy Vansycle, LLC	BSH,BUSHING FOR TX,115KV,800A	5,399		5,399	4,406	5,399	Yes
Garden Wind, LLC	STUD,DA, 7/8"X28",A325/A449,ALL THD	1,408		1,408	1,352	1,408	Yes
Garden Wind, LLC	STUD,DA, 7/8"X26",A325/A449,ALL THD	968		968	1,152	1,152	Yes
Garden Wind, LLC	STUD,DA, 7/8"X24",A325/A449,ALL THD	986		986	1,375	1,375	Yes
Garden Wind, LLC	WSHR,FLT,RND,GALV,2.25"D,7/8"BLT,11/64"T	154		154	196	196	Yes
Garden Wind, LLC	NUT,HEX,HVY,7/8" DIA,9 UNC-2B,ASTM A563	384		384	348	384	Yes
Gulf Power Company	CABLE,ALUM 600V 1/0 3C TPLX HM/HD POLY	10,774		10,774	N/A	10,774	Yes
Gulf Power Company	BAG:SEALABLE/LEAKPROOF	2,750		2,750	N/A	2,750	Yes
Gulf Power Company	PEDESTAL, TELEPHONE, W/3 CARD SHELF	10,487		10,487	N/A	10,487	Yes
Gulf Power Company	WWW-HDW,MTG FOR HRZTL KRENZ VENT FANS	556		556	N/A	556	Yes
Gulf Power Company	ARR:ELCT,96KV,76KV MCOV,GRAY POLYMER	21,364		21,364	N/A	21,364	Yes
Gulf Power Company	CABLE, A 600V 2#1/0 1#2 SERVICE DROP	29,160		29,160	N/A	29,160	Yes
Gulf Power Company	PVU-L840GR 4.2	7,740,170		7,740,170	N/A	7,740,170	Yes
Gulf Power Company	PREVENTIVE MAINTENANCE	129,990		129,990	N/A	129,990	Yes
Gulf Power Company	STORAGE & HANDELING	23,551		23,551	N/A	23,551	Yes
Gulf Power Company	BX:JNCT,FBRGL,3-WAY,PRI,83" X 49" X 40"DP	2,984		2,984	N/A	2,984	Yes
Gulf Power Company	BSH,HV,800A,230KV,264" CREEP	34,606		34,606	N/A	34,606	Yes
Gulf Power Company	BSH,N,XV,HV,YV,23KV1200A,17" AB01,03,04	10,482		10,482	N/A	10,482	Yes
Gulf Power Company	WIRE,TIE,#2,125' SPOOL,SD,ALUM	570		570	N/A	570	Yes
Gulf Power Company	CLAMP, ALUMINUM DEADEND #4-#3/0	4,746		4,746	N/A	4,746	Yes
Gulf Power Company	CLAMP, ALUMINUM DEADEND 343.6-568.3 ACAR	2,336		2,336	N/A	2,336	Yes
Gulf Power Company	CLMP,AL MIDSPN,2-4/0 AL MAIN & 6-1/0 TAP	1,387		1,387	N/A	1,387	Yes
Gulf Power Company	CON,4 SVC TO SEC MULTITAP BOX W/INSL	2,064		2,064	N/A	2,064	Yes
Gulf Power Company	WIRE,TIE,#4,200' SPL,SOL,SDB,CU	174		174	N/A	174	Yes
Gulf Power Company	CLMP,PG,GRDG,GALV,#4 CU TO 3/4-1GUY	458		458	N/A	458	Yes
Gulf Power Company	INS,DEADEND SUSP,50K,75"	1,124		1,124	N/A	1,124	Yes
Gulf Power Company	INS,LPOST,SIL,138KV,2.5X80",180"LK,900#C	3,046		3,046	N/A	3,046	Yes
Gulf Power Company	INS,LPOST,POLY,138/230KV,96",700#UT,JMPR	4,283		4,283	N/A	4,283	Yes
Gulf Power Company	BKT,OHGW,STDOFF,GALV,35D,3'7"OFFSET	252		252	N/A	252	Yes

Analysis of Diversification Activity
Assets or Rights Purchased from or Sold to Affiliates

Florida Power & Light Company
For the Period Ended December 31, 2020

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.

Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value (See Note 1)	Purchase or Sales Price	Title Passed Yes/No
Sales to Affiliates (continued):							
Gulf Power Company	NUT,LOCK,PALNUT,GALV,1"D	107		107	N/A	107	Yes
Gulf Power Company	CABLE, COPPER, 25 KV, 2/C, 1000 KCMIL	207,714		207,714	N/A	207,714	Yes
Gulf Power Company	CABLE, A 600V 2#1/0 1#2 SERVICE DROP	16,200		16,200	N/A	16,200	Yes
Gulf Power Company	BAG,POLY,88"W X 88"H, 1 ROLL = 20 EA	2,446		2,446	N/A	2,446	Yes
Gulf Power Company	BAG,POLY, 58"W X 72"H, 1 ROLL = 50 EA	3,162		3,162	N/A	3,162	Yes
Gulf Power Company	POLY BAG, 32"W X 48"H, 1 ROLL = 100 EA	3,636		3,636	N/A	3,636	Yes
Gulf Power Company	LNK,FUSIBLE,KS,25A,FIT ALL	2,760		2,760	N/A	2,760	Yes
Gulf Power Company	LNK,FUSIBLE,KS,30A,FIT ALL	2,710		2,710	N/A	2,710	Yes
Gulf Power Company	LNK,FUSIBLE,KS,40A,FIT ALL	421		421	N/A	421	Yes
Gulf Power Company	LNK,FUSIBLE,KS,50A,FIT ALL	4,185		4,185	N/A	4,185	Yes
Gulf Power Company	LNK,FUSIBLE,KS,65A,FIT ALL	39		39	N/A	39	Yes
Gulf Power Company	WIRE,TIE,#4,250' SPOOL,SOFT DRAWN,ALUM	3,600		3,600	N/A	3,600	Yes
Gulf Power Company	COM,POLE SETTING FOAM	799		799	N/A	799	Yes
Gulf Power Company	WIRE/CABLE,BARELEC,OVERHEAD,1/0 AAAC	18,643		18,643	N/A	18,643	Yes
Gulf Power Company	WIRE/CABLE,BARELEC,1/0 AAAC,COIL	20,700		20,700	N/A	20,700	Yes
Gulf Power Company	BRACKET, PIPE MOUNTING 1-1/4" - 2-1/2"	2,640		2,640	N/A	2,640	Yes
Gulf Power Company	LNK,FUSIBLE,KS,100A,FIT ALL	7,050		7,050	N/A	7,050	Yes
Gulf Power Company	WASHER,SQ,2-1/4" X 3/16",WITH 13/16 HOL	782		782	N/A	782	Yes
Gulf Power Company	CRTG,LG,YELLOW,USE W/ WEDGE FIRING TOOL	980		980	N/A	980	Yes
Gulf Power Company	SPL,CND,SERVICE ENTRANCE,4T1/0	740		740	N/A	740	Yes
Gulf Power Company	SPL,CND,SERVICE ENTRANCE,2T1/0S	780		780	N/A	780	Yes
Gulf Power Company	SPL,CND,URD SERVICE ENTRANCE,4T2-1S	870		870	N/A	870	Yes
Gulf Power Company	WIRE,TIE,#6,315' SPL,SOL,SDB,CU	18,361		18,361	N/A	18,361	Yes
Gulf Power Company	CLAMP, ALUMINUM DEADEND 343.6-568.3 ACAR	2,803		2,803	N/A	2,803	Yes
Gulf Power Company	WIRE,TIE,#4,250' SPOOL,SOFT DRAWN,ALUM	4,800		4,800	N/A	4,800	Yes
Gulf Power Company	WIRE/CABLE,BARELEC,1/0 AAAC,COIL	23,460		23,460	N/A	23,460	Yes
Gulf Power Company	WIRE/CABLE,BARELEC,OH DIST,#2,AAAC	2,400		2,400	N/A	2,400	Yes
Gulf Power Company	INSULATOR,45KV,POLYMER F-NECK LINE POST	5,650		5,650	N/A	5,650	Yes
Gulf Power Company	WIRE/CABLE,BARELEC,SOL HD,4 AWG,CU	4,320		4,320	N/A	4,320	Yes
Gulf Power Company	WIRE/CABLE,BARELEC,1/0 AAAC,COIL	29,325		29,325	N/A	29,325	Yes

Analysis of Diversification Activity
Assets or Rights Purchased from or Sold to Affiliates

Florida Power & Light Company
For the Period Ended December 31, 2020

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.

Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value (See Note 1)	Purchase or Sales Price	Title Passed Yes/No
Sales to Affiliates (continued):							
Gulf Power Company	WIRE/CABLE,BARELEC,OVERHEAD,1/0 AAAC	1,482		1,482	N/A	1,482	Yes
Gulf Power Company	CTO:FUSE,OPEN D-O	7,263		7,263	N/A	7,263	Yes
Gulf Power Company	CTO:FUSE,OPEN D-O,HD,27KV,100A,SS,POLY	4,669		4,669	N/A	4,669	Yes
Gulf Power Company	BLT,1-1/4" X 30"L,9"THD,A325,2 NUTS,FW,LW	1,169		1,169	N/A	1,169	Yes
Gulf Power Company	BSH,HV,115KV800A PB15,16,17,18,21,24	24,211		24,211	N/A	24,211	Yes
Harmony Florida Solar, LLC	BAG:FIRE GEAR,18"W X 12"H X 13/25" D	114		114	97	114	Yes
Harmony Florida Solar, LLC	GLASSES:SAFETY,BLACK	17		17	10	17	Yes
Harmony Florida Solar, LLC	KIT:BLOOD PATHOGENS	20		20	14	20	Yes
Harmony Florida Solar, LLC	KIT:LEVEL LL FIRST AID	42		42	33	42	Yes
Harmony Florida Solar, LLC	PACKAGE:AED	1,457		1,457	1,386	1,457	Yes
Harmony Florida Solar, LLC	KIT:INSECT BITE	10		10	3	10	Yes
Harmony Florida Solar, LLC	GLASSES:SAFETY,GRAY	18		18	15	18	Yes
Harmony Florida Solar, LLC	GLOVES:LEATHER IMPACT,MEDIUM	41		41	31	41	Yes
Heartland Divide Wind Project, LLC	WIRE,CND,AL,BARE,795ACSR/AW 26/7,1.1"D	17,376		17,376	18,048	18,048	Yes
High Winds, LLC	BSH,N,XV,YV,34KV,3000A	14,884		14,884	12,507	14,884	Yes
Mohave County Wind Farm, LLC	CABLE,CU,CNTL,#6/7S,4C,600V,SHLD	13,695		13,695	10,500	13,695	Yes
Mohave County Wind Farm, LLC	CABLE,CU,CNTL,#10/7S,5/C,600V,SHLD	6,002		6,002	5,486	6,002	Yes
Mohave County Wind Farm, LLC	CABLE,CU,CNTL,#10/7S,12/C,600V,SHLD	6,311		6,311	5,688	6,311	Yes
Montauk Energy Storage Center, LLC	MOBILE BREAKER	57,274		57,274	63,041	63,041	Yes
Nextera Energy Constructors, LLC	KIT,SPL,URD,1/0 AWG COMP STR,AL,15/25KV	196		196	146	196	Yes
Nextera Energy Constructors, LLC	KIT,SPL,PREMOLDED,4/0,COPPER,25KV	210		210	257	257	Yes
NextEra Energy Constructors, LLC	ARR,SURGE,132KV,STA,X HI STR, POLY	14,265		14,265	12,725	14,265	Yes
NextEra Energy Duane Arnold, LLC	CAT ID 385736-3 TUBE	280		280	292	292	Yes
NextEra Energy Duane Arnold, LLC	MASK,DISPOSABLE PROCEDURE	52		52	36	52	Yes
NextEra Energy Duane Arnold, LLC	RESPIRATOR,N95 PARTICULATE,DISPOSABLE	400		400	364	400	Yes
NextEra Energy Duane Arnold, LLC	CAT ID 366166-3 DEVELOPER	489		489	465	489	Yes
NextEra Energy Duane Arnold, LLC	CAT ID 1690229-4 FILTER	254		254	97	254	Yes
NextEra Energy Point Beach, LLC	CAT ID 93161-1 POWER SUPPLY	73,330		73,330	107,028	107,028	Yes
NextEra Energy Point Beach, LLC	CAT ID 1301266-4 FILTER	646		646	1,341	1,341	Yes
NextEra Energy Point Beach, LLC	CAT ID 238798-2 RELAYS	1,076		1,076	352	1,076	Yes

Analysis of Diversification Activity
Assets or Rights Purchased from or Sold to Affiliates

Florida Power & Light Company
For the Period Ended December 31, 2020

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.

Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value (See Note 1)	Purchase or Sales Price	Title Passed Yes/No
Sales to Affiliates (continued):							
NextEra Energy Point Beach, LLC	CAT ID 238798-4 RELAYS	320		320	352	352	Yes
NextEra Energy Point Beach, LLC	CAT ID 373216-1 BOARD PRINTED	922		922	1,336	1,336	Yes
NextEra Energy Point Beach, LLC	CAT ID 406970-1 FLANG	687		687	341	687	Yes
NextEra Energy Point Beach, LLC	CAT ID 426518-1 BOARD	2,375		2,375	2,040	2,375	Yes
NextEra Energy Point Beach, LLC	CAT ID 239378-2 O-RINGS	104		104	128	128	Yes
NextEra Energy Point Beach, LLC	CAT ID 345102-2 RELAY	2,657		2,657	378	2,657	Yes
NextEra Energy Point Beach, LLC	MASK,DISPOSABLE PROCEDURE	140		140	126	140	Yes
NextEra Energy Point Beach, LLC	RESPIRATOR,N95 PARTICULATE,DISPOSABLE	1,316		1,316	1,274	1,316	Yes
NextEra Energy Point Beach, LLC	CAT ID 1715144-2 CAPACITOR	156		156	9	156	Yes
NextEra Energy Point Beach, LLC	CAT ID 239378-2 O-RINGS	142		142	30	142	Yes
NextEra Energy Point Beach, LLC	CAT ID 384315-1 TUBING HEAT SHRINK	1,746		1,746	2,377	2,377	Yes
NextEra Energy Point Beach, LLC	CAT ID 400886-2 TERMINAL	439		439	223	439	Yes
NextEra Energy Point Beach, LLC	CAT ID 328554-4 CLAMP	2,710		2,710	4,415	4,415	Yes
NextEra Energy Point Beach, LLC	CAT ID 323953-1 SCREW FINISH	48		48	400	400	Yes
NextEra Energy Point Beach, LLC	CAT ID 319664-4 SEAL	343		343	146	343	Yes
NextEra Energy Point Beach, LLC	CAT ID 314171-4 SEAL, OIL INBOARD	1,313		1,313	2,835	2,835	Yes
NextEra Energy Point Beach, LLC	CAT ID 409414-3 GRATING STAINLESS STEEL	5,581		5,581	6,017	6,017	Yes
NextEra Energy Point Beach, LLC	PACKING;SET,6 RINGS,GRAPHITE	237		237	154	237	Yes
NextEra Energy Point Beach, LLC	CAT ID 303348-1 41FT WIRE	121		121	82	121	Yes
NextEra Energy Point Beach, LLC	CAT ID 313906-3 BUSHING SHAFT	1,868		1,868	490	1,868	Yes
NextEra Energy Point Beach, LLC	CAT ID 319845-3 DIAPHRAGM	441		441	445	445	Yes
Nextera Energy Resources, LLC	CON,CU,CMPR,H-TYPE,#6-4,CU TO #2-1/0 CU	15		15	6	15	Yes
Nextera Energy Resources, LLC	WSHR,FLT,SQ,GALV,4"SQ,1"BLT,1/2"THK	85		85	60	85	Yes
Nextera Energy Resources, LLC	WSHR,LCK,HEL,SPRG,GALV,1"BLT	16		16	2	16	Yes
Nextera Energy Resources, LLC	WIRE,TIE,#4,200'SPL,SOL,SDB,CU	358		358	78	358	Yes
Nextera Energy Resources, LLC	ROD,GRD,BRZ,COUPLING	14		14	7	14	Yes
Nextera Energy Resources, LLC	ROD,GRD,10X5/8",THREADLESS,COPPER-CLAD	53		53	41	53	Yes
Nextera Energy Resources, LLC	BOLT,SHOULDER EYE,3/4"X16"	47		47	34	47	Yes
Nextera Energy Resources, LLC	WSHR,CRVD,RECT,MI,3/4"&7/8"BLT,9/16"THK	29		29	20	29	Yes
Nextera Energy Resources, LLC	WSHR,LCK,HEL,SPRG,GALV,3/4"BLT	6		6	0	6	Yes

Analysis of Diversification Activity
Assets or Rights Purchased from or Sold to Affiliates

Florida Power & Light Company
For the Period Ended December 31, 2020

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.

Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value (See Note 1)	Purchase or Sales Price	Title Passed Yes/No
Sales to Affiliates (continued):							
Nextera Energy Resources, LLC	NUT,LOCK,M-F1,GALV,3/4"SQ,7/16"T,1-1/8"W	6		6	1	6	Yes
Nextera Energy Resources, LLC	CON,TRM,BLTD,GV,15D,1HP,#4-2/0CU,3/4"BLT	39		39	32	39	Yes
Nextera Energy Resources, LLC	CLAMP, RUBBER BLANKET, YELLOW PLASTIC	394		394	339	394	Yes
Nextera Energy Resources, LLC	TIE,CBL,NYLON,RATED 175 LBS,30",BLACK	11		11	3	11	Yes
Nextera Energy Resources, LLC	BLNKT,RUBBER,INSULATING,25KV,36" X 36"	2,046		2,046	1,823	2,046	Yes
NextEra Energy Seabrook Station, LLC	CAT ID 321091-4 GASKET	1,364		1,364	336	1,364	Yes
NextEra Energy Seabrook Station, LLC	CAT ID 367524-2 6EA HEATHER:ELECTRIC	218		218	80	218	Yes
NextEra Energy Seabrook Station, LLC	CAT ID 372377-1 KIT O-RING	478		478	965	965	Yes
NextEra Energy Seabrook Station, LLC	CAT ID 149365-1 TRANSDUCER	25,483		25,483	25,664	25,664	Yes
NextEra Energy Seabrook Station, LLC	CAT ID 373216-1 BOARD	922		922	1,336	1,336	Yes
NextEra Energy Seabrook Station, LLC	ADDITIVE:HYDROSEP POTABLE WATER,LIQUID	98		98	34	98	Yes
NextEra Energy Seabrook Station, LLC	CAT ID 1504060-3 DAMPER	842		842	377	842	Yes
NextEra Energy Seabrook Station, LLC	CAT ID 149365-1 TRANSDUCER	25,483		25,483	25,664	25,664	Yes
NextEra Energy Seabrook Station, LLC	CAT ID 377281-4 POSITION INDICATOR VALVE	487		487	987	987	Yes
NextEra Energy Seabrook Station, LLC	CAT ID 212057-3 SLEEVE	245		245	321	321	Yes
NextEra Energy Seabrook Station, LLC	CAT ID 345177-1 RELAY	1,981		1,981	1,981	1,981	Yes
NextEra Energy Seabrook Station, LLC	CAT ID 102803-4 CONNECTOR	111		111	54	111	Yes
NextEra Energy Seabrook Station, LLC	CAT ID 345177-2 RELAY	2,565		2,565	3,962	3,962	Yes
NextEra Energy Seabrook Station, LLC	CAT ID 404175-3 KIT PILOT VALVE	308		308	269	308	Yes
NextEra Energy Seabrook Station, LLC	CAT ID 358960-4 PLATE ELASTIC	104		104	45	104	Yes
NextEra Energy Seabrook Station, LLC	MASK,DISPOSABLE PROCEDURE	240		240	216	240	Yes
NextEra Energy Seabrook Station, LLC	RESPIRATOR,N95 PARTICULATE,DISPOSABLE	2,256		2,256	2,184	2,256	Yes
NextEra Energy Seabrook Station, LLC	BOARD CAT ID 84967-1	14,672		14,672	14,868	14,868	Yes
NextEra Energy Seabrook Station, LLC	CAT ID 191952-4 REGULATOR	532		532	1,088	1,088	Yes
NextEra Energy Seabrook Station, LLC	CAT ID 375770-1 NUT LOCK	614		614	1,270	1,270	Yes
NextEra Energy Seabrook Station, LLC	CAT ID 328594-4 CHANNEL	636		636	320	636	Yes
NextEra Energy Seabrook Station, LLC	CAT ID 9030778-2 TERMINAL ELECTRICAL	2,168		2,168	480	2,168	Yes
NextEra Energy Seabrook Station, LLC	CAT ID 346157-2 RESISTOR 10EA	97		97	657	657	Yes
Pima Energy Storage System, LLC	CONTACTOR:DC CONTACTOR (GPR-H500A)	438		438	1,157	1,157	Yes
Taylor Creek Solar, LLC	BAG:FIRE GEAR,18"W X 12"H X,13/25" D	116		116	97	116	Yes

Analysis of Diversification Activity
Assets or Rights Purchased from or Sold to Affiliates

Florida Power & Light Company
For the Period Ended December 31, 2020

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.

Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value (See Note 1)	Purchase or Sales Price	Title Passed Yes/No
Sales to Affiliates (continued):							
Taylor Creek Solar, LLC	GLASSES:SAFETY,CLEAR	16		16	8	16	Yes
Taylor Creek Solar, LLC	KIT:BLOOD PATHOGENS	22		22	14	22	Yes
Taylor Creek Solar, LLC	PACKAGE:AED	1,459		1,459	1,386	1,459	Yes
Taylor Creek Solar, LLC	KIT:INSECT BITE	12		12	3	12	Yes
Taylor Creek Solar, LLC	GLOVES:PROTECTOR,SIZE 9,GOATSKIN	28		28	18	28	Yes
						8,933,806	

Note 1: Sales and Purchases between FPL and regulated affiliates are transacted at cost, therefore the Fair Market Value is not applicable.

Florida Power & Light Company
For the Year Ended December 31, 2020

List Employees earning more than $30,000 annually transferred from/to the utility from/to an affiliate company.

Employee	Company Transferred from	Company Transferred to	Old Job Assignment	New Job Assignment	Transfer Permanent or Temporary and Duration
10086495	Florida City Gas	Florida Power & Light Company	Rotational Assignment - NextEra (Y1)	Meter Installer	Permanent
10087758	Florida City Gas	Florida Power & Light Company	General Technician	Meter Installer	Permanent
77115	Florida Power & Light Company	FPL Energy Services, Inc	Account Specialist	Business Analyst III	Permanent
10088358	Florida Power & Light Company	FPL Energy Services, Inc	Administrative Technician	Administrative Technician	Permanent
26679	Florida Power & Light Company	FPL Energy Services, Inc	Manager of Asset Management	Mergers and Acquisitions Integration Man	Permanent
30396	Florida Power & Light Company	FPL Energy Services, Inc	Lead Account Specialist	Training Analyst I	Permanent
77639	Florida Power & Light Company	FPL Energy Services, Inc	Sr Manager Business Operations	Sr Manager Business Operations	Permanent
19160	Florida Power & Light Company	FPL Energy Services, Inc	HR Business Partner	Mgr of Strategy and Market Intelligence	Permanent
80696	Florida Power & Light Company	FPL Energy Services, Inc	Senior IT Business Systems Analyst	Senior IT Business Systems Analyst	Permanent
23943	Florida Power & Light Company	FPL Energy Services, Inc	Energy Solutions Specialist	Field Technician	Permanent
28106	Florida Power & Light Company	FPL Energy Services, Inc	Production Lead - Dsbn	Lead Project Manager	Permanent
18610	Florida Power & Light Company	FPL Energy Services, Inc	ISC Business Unit Strategy Sr Manager	Sr Director, Finance	Permanent
81094	Florida Power & Light Company	FPL Energy Services, Inc	Strategic Programs Lead	Principal Product Manager FPLES	Permanent
12246	Florida Power & Light Company	FPL Energy Services, Inc	Sourcing Specialist I	Sourcing Specialist I	Permanent
17647	Florida Power & Light Company	FPL Energy Services, Inc	Energy Solutions Specialist	Field Technician	Permanent
32130	Florida Power & Light Company	NextEra Energy Resources, LLC	Lead Communication Specialist	Lead Communication Specialist - Rotation	Permanent
33000	Florida Power & Light Company	NextEra Energy Resources, LLC	IT Technology Manager	IT Technology Manager	Permanent
43837	Florida Power & Light Company	NextEra Energy Resources, LLC	M&A Accounting Project Manager	M&A Accounting Project Manager	Permanent
74991	Florida Power & Light Company	NextEra Energy Resources, LLC	Manager Accounting Policy & Research	Sr. Manager Project Analysis & Reporting	Permanent
80304	Florida Power & Light Company	NextEra Energy Resources, LLC	Administrative Technician	Executive Administrative Assistant	Permanent
10087314	Florida Power & Light Company	NextEra Energy Resources, LLC	Technical Accounting Project Manager	Accounting Research Principal	Permanent
31358	Florida Power & Light Company	NextEra Energy Resources, LLC	Senior IT Programmer Analyst	Senior Scrum Master	Permanent
44772	Florida Power & Light Company	NextEra Energy Resources, LLC	Sr Project Manager Development	Senior Project Manager Development	Permanent
73370	Florida Power & Light Company	NextEra Energy Resources, LLC	Principal Investor Relations Analyst	Senior Project Manager Development	Permanent
78927	Florida Power & Light Company	NextEra Energy Resources, LLC	Rotational Assignment	Rotational Assignment -NextEra Resources	Permanent
80372	Florida Power & Light Company	NextEra Energy Resources, LLC	Rotational Assignment	Rotational Assignment -NextEra Resources	Permanent
22188	Florida Power & Light Company	NextEra Energy Resources, LLC	Director Project Development EMT	Director Business Management	Permanent
32710	Florida Power & Light Company	NextEra Energy Resources, LLC	Sr Attorney	Sr Attorney	Permanent
34708	Florida Power & Light Company	NextEra Energy Resources, LLC	Director Business Development EMT	Exec Director Transmission Business Mgmt	Permanent
79653	Florida Power & Light Company	NextEra Energy Resources, LLC	N Chemistry Analyst Senior	Environmental Specialist I	Permanent
79721	Florida Power & Light Company	NextEra Energy Resources, LLC	Environmental Specialist II	Environmental Specialist II	Permanent
80169	Florida Power & Light Company	NextEra Energy Resources, LLC	Financial Analyst II	Financial Analyst II	Permanent
10087857	Florida Power & Light Company	NextEra Energy Resources, LLC	Sourcing Specialist II	Compliance Analyst	Permanent
25251	Florida Power & Light Company	NextEra Energy Resources, LLC	Director Property Accounting	Director Accounting	Permanent
73281	Florida Power & Light Company	NextEra Energy Resources, LLC	Engineer I - T/S	Project Manager - E&C	Permanent
81675	Florida Power & Light Company	NextEra Energy Resources, LLC	Security Operations Specialist II	Fleet Services Program Spec I - NEER	Permanent
10081756	Florida Power & Light Company	NextEra Energy Resources, LLC	Business Analyst III	PGD Sr. Business Analyst	Permanent
10082069	Florida Power & Light Company	NextEra Energy Resources, LLC	Manager Strategic Initiatives	Director of Strategic Projects & Quality	Permanent
19625	Florida Power & Light Company	NextEra Energy Resources, LLC	Sr Director Corporate Real Estate	VP, Origination & Prospecting	Permanent
42389	Florida Power & Light Company	NextEra Energy Resources, LLC	Accountant I	Accountant I	Permanent
10083095	Florida Power & Light Company	NextEra Energy Resources, LLC	Strategic Analytics Specialist I	Sr Financial Analyst	Permanent
42022	Florida Power & Light Company	NextEra Energy Resources, LLC	PGD Technical Services Manager	Agile Delivery Manager	Permanent
79561	Florida Power & Light Company	NextEra Energy Resources, LLC	Administrative Specialist I	Executive Administrative Assistant	Permanent
79699	Florida Power & Light Company	NextEra Energy Resources, LLC	Manager Strategic Initiatives	Manager Strategic Initiatives	Permanent
78964	Florida Power & Light Company	NextEra Energy Resources, LLC	Project Director Development	Project Director Development	Permanent
81149	Florida Power & Light Company	NextEra Energy Resources, LLC	Sourcing Specialist II	PGD Central Maintenance Planner	Permanent
77734	Florida Power & Light Company	NextEra Energy Resources, LLC	Director, Special Projects	Director, Special Projects	Permanent
79880	Florida Power & Light Company	NextEra Energy Resources, LLC	Sr Internal Auditor	Sr Financial Controller - NextEra	Permanent

Employee	Company Transferred from	Company Transferred to	Old Job Assignment	New Job Assignment	Transfer Permanent or Temporary and Duration
21333	Florida Power & Light Company	NextEra Energy Resources, LLC	Senior Electronics Technician	Senior Electronics Technician	Permanent
76541	Florida Power & Light Company	NextEra Energy Resources, LLC	Sourcing Leader	PGD Central Maintenance Manager	Permanent
10087540	Florida Power & Light Company	NextEra Energy Resources, LLC	Sourcing Specialist II	Sourcing Specialist II	Permanent
35743	Florida Power & Light Company	NextEra Energy Resources, LLC	Manager Accounting Policy & Research	Director Accounting	Permanent
43648	Florida Power & Light Company	NextEra Energy Resources, LLC	Agile Delivery Manager	Agile Delivery Manager	Permanent
44801	Florida Power & Light Company	NextEra Energy Resources, LLC	Director Finance Operations	Director Development	Permanent
68842	Florida Power & Light Company	NextEra Energy Resources, LLC	Senior Electronics Technician	Senior Electronics Technician	Permanent
80638	Florida Power & Light Company	NextEra Energy Resources, LLC	Financial Analyst II	Business Management Analyst	Permanent
24505	Florida Power & Light Company	NextEra Energy Resources, LLC	Sr Director, Strategy	Executive Director Development	Permanent
10087562	Florida Power & Light Company	NextEra Energy Resources, LLC	Rotational Assignment - FPL	Rotational Assignment -NextEra Resources	Permanent
10087852	Florida Power & Light Company	NextEra Energy Resources, LLC	Rotational Assignment - FPL	Rotational Assignment -NextEra Resources	Permanent
25401	Florida Power & Light Company	NextEra Energy Resources, LLC	VP Revenue & Rate Strategy	VP Integrated Clean Energy Solutions	Permanent
35094	Florida Power & Light Company	NextEra Energy Resources, LLC	Rotational Assignment	Director of Finance	Permanent
43051	Florida Power & Light Company	NextEra Energy Resources, LLC	Manager FP&A	Manager Strategic Initiatives	Permanent
74317	Florida Power & Light Company	NextEra Energy Resources, LLC	Principal PGD Engineer	PGD Technical Services Manager	Permanent
10082263	Florida Power & Light Company	NextEra Energy Resources, LLC	Administrative Technician	Administrative Technician	Permanent
10083841	Florida Power & Light Company	NextEra Energy Resources, LLC	Sr Business Analyst - PD	Sr Business Management Analyst	Permanent
33864	Florida Power & Light Company	NextEra Energy Resources, LLC	Principal PGD Engineer	Principal PGD Engineer	Permanent
79050	Florida Power & Light Company	NextEra Energy Resources, LLC	Sourcing Specialist II	Sourcing Specialist I	Permanent
22139	Florida Power & Light Company	NextEra Energy Resources, LLC	Manager, Strategy	Manager, Strategy	Permanent
76608	Florida Power & Light Company	NextEra Energy Resources, LLC	Administrative Technician	Business Analyst I	Permanent
77388	Florida Power & Light Company	NextEra Energy Resources, LLC	Associate Engineer	Associate Project Manager Development	Permanent
15670	Florida Power & Light Company	NextEra Energy Resources, LLC	Sr. Tax Director - State Planning	Sr. Tax Director - State Planning	Permanent
25726	Florida Power & Light Company	NextEra Energy Resources, LLC	Managing Tax Counsel	Managing Tax Counsel	Permanent
28011	Florida Power & Light Company	NextEra Energy Resources, LLC	Tax Project Manager	Tax Project Manager	Permanent
44340	Florida Power & Light Company	NextEra Energy Resources, LLC	Tax Manager	Tax Manager	Permanent
73848	Florida Power & Light Company	NextEra Energy Resources, LLC	Sr Managing Tax Counsel	Sr Managing Tax Counsel	Permanent
77859	Florida Power & Light Company	NextEra Energy Resources, LLC	Sr Tax Director	Sr Tax Director	Permanent
10087541	Florida Power & Light Company	NextEra Energy Resources, LLC	Tax Analyst - State Planning	Tax Analyst - State Planning	Permanent
10087554	Florida Power & Light Company	NextEra Energy Resources, LLC	Director - Tax Accounting & Forecasting	Director - Tax Accounting & Forecasting	Permanent
10090160	Florida Power & Light Company	NextEra Energy Resources, LLC	Tax Project Manager	Tax Project Manager	Permanent
10090229	Florida Power & Light Company	NextEra Energy Resources, LLC	Sr Tax Counsel	Sr Tax Counsel	Permanent
23219	Florida Power & Light Company	NextEra Project Mgmt	Senior IT Technology Specialist	Senior IT Project Manager	Permanent
80909	Florida Power & Light Company	NextEra Project Mgmt	N Engineer I	N Engineer I	Permanent
33607	Florida Power & Light Company	NextEra Project Mgmt	Senior Director Special Projects	Sr. Director - PGD Wind Fleet Team	Permanent
10082306	Florida Power & Light Company	NextEra Project Mgmt	Senior Compliance Analyst	Sr Regulatory Affairs Analyst NEER	Permanent
28105	Florida Power & Light Company	NextEra Project Mgmt	Quality Program Manager	Principal PGD Engineer	Permanent
10087633	Florida Power & Light Company	NextEra Project Mgmt	Associate Regulatory Analyst	Associate Project Manager Development	Permanent
19191	Florida Power & Light Company	NextEra Project Mgmt	Sr Executive Administrative Assistant	Office Administrator	Permanent
76229	Florida Power & Light Company	NextEra Project Mgmt	Sr Power Coordinator - T/S	Principal PGD Engineer	Permanent
79441	Florida Power & Light Company	NextEra Operating Srvs	PGD Engineer	PGD Engineer	Permanent
10082945	Florida Power & Light Company	NextEra Operating Srvs	Assoc Inventory Services Specialist	Wind Technician III	Permanent
10083129	Florida Power & Light Company	NextEra Operating Srvs	PGD Environmental Technician	Sr PGD Environmental Specialist	Permanent
43732	Florida Power & Light Company	NextEra Operating Srvs	Engineer I - T/S	Sr PGD Engineer	Permanent
75900	Florida Power & Light Company	NextEra Operating Srvs	Sr PGD Maintenance Specialist	Wind Site Manager	Permanent
73019	Florida Power & Light Company	NextEra Operating Srvs	Sr PGD Maintenance Specialist	Production Technician II	Permanent
81537	Florida Power & Light Company	NextEra Energy Marketing, LLC	Assoc Engineer - Dsbn	Associate Quantitative Analyst	Permanent
77624	Florida Power & Light Company	NextEra Energy Marketing, LLC	Engineer I	Sr Analyst Fundamental Analysis	Permanent
79671	Florida Power & Light Company	NextEra Energy Marketing, LLC	Settlement Specialist	Settlement Specialist	Permanent
29862	Florida Power & Light Company	NextEra Energy Seabrook, LLC	Elect Plant - N Itin	N Maintenance Section Supervisor	Permanent
78521	Florida Power & Light Company	NextEra Energy Seabrook, LLC	General Manager Line	N Maintenance Site Director	Permanent
81570	Florida Power & Light Company	NextEra Analytics Inc	Engineer II - Dsbn	Resource Modeling Analyst	Permanent
42309	Florida Power & Light Company	NextEra Analytics Inc	Principal IT Architect	New Product Engineering Manager	Permanent

Employee	Company Transferred from	Company Transferred to	Old Job Assignment	New Job Assignment	Transfer Permanent or Temporary and Duration
75705	Florida Power & Light Company	NextEra Point Beach	N Rad Protection Analyst Senior	N Rad Protection Section Supervisor	Permanent
14504	Florida Power & Light Company	NextEra Transmission, LLC	Director	Director Operations - T/S	Permanent
72916	Florida Power & Light Company	NextEra Transmission, LLC	Director Operations - Dsbn	Sr. Director Operations -NEET	Permanent
14425	Florida Power & Light Company	NextEra Transmission, LLC	General Manager Reliability	Director Operations - NEET	Permanent
75945	Florida Power & Light Company	NextEra Transmission, LLC	Engineer I - T/S	Rotational Assignment - FPL	Permanent
17546	Florida Power & Light Company	NextEra Transmission, LLC	Operations Manager - T/S	Operations Manager - T/S	Permanent
77677	Florida Power & Light Company	NextEra Transmission, LLC	Engineer II (GCS)	Engineer I Control Center	Permanent
73165	Florida Power & Light Company	NextEra Energy Pipeline Srvcs	I&C Spec - Dgt	Sr Gas Operations Technician	Permanent
77719	Florida Power & Light Company	Florida City Gas	Associate Financial Analyst	Business Analyst II	Permanent
34025	Florida Power & Light Company	Florida City Gas	Sr. Director and GM, Florida City Gas	Sr. Director and GM, Florida City Gas	Permanent
16988	Florida Power & Light Company	Florida City Gas	Agile Delivery Manager	Agile Delivery Manager	Permanent
35462	Florida Power & Light Company	Florida City Gas	Rotational Assignment - FPL	Lead Communication Specialist	Permanent
80078	Florida Power & Light Company	Florida City Gas	Senior IT Programmer Analyst	Senior IT Programmer Analyst	Permanent
10086881	Florida Power & Light Company	Florida City Gas	Associate Scrum Master	Scrum Master	Permanent
14268	Florida Power & Light Company	Gulf Power Company	Manager of Restoration Processes	Operations Leader - Dsbn	Permanent
15590	Florida Power & Light Company	Gulf Power Company	Business Analyst II	Sr Business Analyst	Permanent
73962	Florida Power & Light Company	Gulf Power Company	Accountant I	Sr Accountant	Permanent
79204	Florida Power & Light Company	Gulf Power Company	Engineer II - T/S	Engineer I - T/S	Permanent
13612	Florida Power & Light Company	Gulf Power Company	Environmental Services Director	Environmental Services Director	Permanent
73470	Florida Power & Light Company	Gulf Power Company	Sr Engineer - T/S	Sr Engineer - T/S	Permanent
10082403	Florida Power & Light Company	Gulf Power Company	Assoc Engineer - Dsbn	Engineer II - Dsbn	Permanent
43745	Florida Power & Light Company	Gulf Power Company	Sr Load Forecasting Analyst	Sr Regulatory Affairs Analyst	Permanent
14298	Florida Power & Light Company	Gulf Power Company	Assoc Tech Specialist - Rotation	Assoc Technical Specialist - Dsbn	Permanent
19025	Florida Power & Light Company	Gulf Power Company	Systems Analyst III	Customer Experience Journey Architect	Permanent
76341	Florida Power & Light Company	Gulf Power Company	Sr Proj Controls & Scheduling Specialist	Sr Proj Controls & Scheduling Specialist	Permanent
78121	Florida Power & Light Company	Gulf Power Company	Director Corporate Accounting	Director Accounting	Permanent
72955	Florida Power & Light Company	Gulf Power Company	IT Technology Leader	IT Technology Leader	Permanent
12871	FPL Energy Services, Inc	Florida Power & Light Company	Administrative Technician	Administrative Technician	Permanent
72722	FPL Energy Services, Inc	Florida Power & Light Company	Account Specialist	Sales Rep - Commercial & Industrial	Permanent
10082321	FPL Energy Services, Inc	Florida Power & Light Company	Inside Sales Rep III	Sales Rep - Commercial & Industrial	Permanent
77639	FPL Energy Services, Inc	Florida Power & Light Company	Mgr of Strategy and Market Intelligence	Sr Manager Business Operations	Permanent
29530	FPL Energy Services, Inc	Florida Power & Light Company	Account Specialist	Rotational Assignment - FPL (NE)	Permanent
16113	FPL Energy Services, Inc	Florida Power & Light Company	Field Technician	Meter Installer	Permanent
78870	FPL Energy Services, Inc	Florida Power & Light Company	Inside Sales Rep III	Meter Installer	Permanent
10086738	FPL Energy Services, Inc	Florida Power & Light Company	Rotational Assignment - FPL (NE)	Rotational Assignment - FPL (NE)	Permanent
17395	FPL Energy Services, Inc	Florida Power & Light Company	Channel Sales Rep	SurgeShield Coordinator	Permanent
10088377	FPL Energy Services, Inc	Florida Power & Light Company	Inside Sales Rep III	Rotational Assignment - FPL (NE)	Permanent
16786	FPL Energy Services, Inc	Florida Power & Light Company	Field Technician	Inventory Services Specialist	Permanent
80733	FPL Energy Services, Inc	Florida Power & Light Company	Field Technician	Helper	Permanent
23761	FPL Energy Services, Inc	Florida Power & Light Company	Business Analyst II	Programmer Analyst II	Permanent
10084979	Gulf Power Company	Florida Power & Light Company	Sr Engineer	Sr Engineer - T/S	Permanent
10085067	Gulf Power Company	Florida Power & Light Company	Associate Accountant	Associate Accountant	Permanent
10087852	Gulf Power Company	Florida Power & Light Company	Associate Accountant	Rotational Assignment - FPL	Permanent
10084956	Gulf Power Company	Florida Power & Light Company	Engineer II - Dsbn	Engineer II - T/S	Permanent
15590	Gulf Power Company	Florida Power & Light Company	Sr Business Analyst	Sr Business Analyst	Permanent
10084435	Gulf Power Company	Florida Power & Light Company	Sr Engineer	Sr Engineer - T/S	Permanent
10084015	Gulf Power Company	Florida Power & Light Company	Operations Leader - PD	Area Manager - T/S	Permanent
10084623	Gulf Power Company	Florida Power & Light Company	Senior Product Manager	Sr Customer Advisor	Permanent
44200	Gulf Power Company	Florida Power & Light Company	HR Director-Gulf	Director Labor Relations and Safety	Permanent
10085088	Gulf Power Company	Florida Power & Light Company	Engineer II	Engineer I -Dsbn	Permanent
10084460	Gulf Power Company	Florida Power & Light Company	Manager - Load Forecasting	Manager - Load Forecasting	Permanent
10086776	Jupiter-Tequesta, LLC.	Florida Power & Light Company	Home Services Specialist	Associate PGD Technical Srvs Spec	Permanent
79817	Jupiter-Tequesta, LLC.	Florida Power & Light Company	Home Services Supervisor	Sr Permit Coordinator - Dsbn	Permanent

Employee	Company Transferred from	Company Transferred to	Old Job Assignment	New Job Assignment	Transfer Permanent or Temporary and Duration
43139	NextEra Analytics Inc	Florida Power & Light Company	Director Energy Resource Assessments	Sr Director Corporate Real Estate	Permanent
73512	NextEra Analytics Inc	Florida Power & Light Company	Sr Operations Engineer - Renewable	Lead Project Manager - Dsbn	Permanent
81150	NextEra Duane Arnold	Florida Power & Light Company	N Training Ops Instructor Sr	N Training Ops Instructor Sr	Permanent
32002	NextEra Duane Arnold	Florida Power & Light Company	N Training Site Manager	N Fleet Training Manager	Permanent
81294	NextEra Duane Arnold	Florida Power & Light Company	Plant Equipment Operator-RW	Assoc Nuclear Plant Oper (S)	Permanent
27406	NextEra Duane Arnold	Florida Power & Light Company	N Procedure Writer Senior	N Procedure Writer Senior	Permanent
78614	NextEra Duane Arnold	Florida Power & Light Company	N Construction Lead	N Construction Lead	Permanent
80173	NextEra Duane Arnold	Florida Power & Light Company	N Chemistry Section Supervisor	N Chemistry Analyst Senior	Permanent
30655	NextEra Duane Arnold	Florida Power & Light Company	Asst Operating Engineer RO	N Operations Unit Supervisor - Lic Class	Permanent
27979	NextEra Duane Arnold	Florida Power & Light Company	N Operations Unit Supervisor	N Operations Unit Supervisor - Lic Class	Permanent
30012	NextEra Duane Arnold	Florida Power & Light Company	N Operations Shift Manager	Manager, Governance & Oversight	Permanent
80222	NextEra Duane Arnold	Florida Power & Light Company	N Operations Unit Supervisor	N Operations Unit Supervisor - Lic Class	Permanent
27303	NextEra Duane Arnold	Florida Power & Light Company	Site VP, DAEC Nuclear Power Plant	VP, Nuclear Fleet Projects	Permanent
73023	NextEra Duane Arnold	Florida Power & Light Company	Asst Operating Engineer RO	N Operations Unit Supervisor - Lic Class	Permanent
27565	NextEra Duane Arnold	Florida Power & Light Company	N Engineer Senior	N Engineer Senior	Permanent
33950	NextEra Duane Arnold	Florida Power & Light Company	N Engineer Principal	Principal PGD Engineer	Permanent
75781	NextEra Duane Arnold	Florida Power & Light Company	N Planner Scheduler Senior	N Planner Scheduler Senior	Permanent
30023	NextEra Energy Marketing, LLC	Florida Power & Light Company	Supervisor Trading Risk Mgmt	Strategic Programs Lead	Permanent
75642	NextEra Energy Marketing, LLC	Florida Power & Light Company	Accountant II	Scheduler	Permanent
78187	NextEra Energy Marketing, LLC	Florida Power & Light Company	Regional Director Marketing/Origin	Director Project Development EMT	Permanent
18056	NextEra Energy Resources, LLC	Florida Power & Light Company	Quality Project Manager - Lead	Quality Project Manager - Lead	Permanent
77416	NextEra Energy Resources, LLC	Florida Power & Light Company	Communication Specialist	Communication Specialist - Rotation	Permanent
10088301	NextEra Energy Resources, LLC	Florida Power & Light Company	Associate Chemist Central Lab	Associate Chemist Central Lab	Permanent
43174	NextEra Energy Resources, LLC	Florida Power & Light Company	Executive Administrative Assistant	Executive Administrative Assistant	Permanent
24159	NextEra Energy Resources, LLC	Florida Power & Light Company	VP Solar, Energy Storage and Special Pro	VP PGD Fossil Operations and Pipelines	Permanent
78238	NextEra Energy Resources, LLC	Florida Power & Light Company	Tax Project Manager	Principal Investor Relations Analyst	Permanent
78797	NextEra Energy Resources, LLC	Florida Power & Light Company	Associate PGD Engineer	PGD Engineer	Permanent
10087201	NextEra Energy Resources, LLC	Florida Power & Light Company	Fall College Intern	Rotational Assignment - FPL	Permanent
15698	NextEra Energy Resources, LLC	Florida Power & Light Company	Exec Director Transmission Business Mgmt	VP Transmission and Substation	Permanent
21927	NextEra Energy Resources, LLC	Florida Power & Light Company	Environmental Specialist	Environmental Specialist I	Permanent
74101	NextEra Energy Resources, LLC	Florida Power & Light Company	Executive Administrative Assistant	Executive Administrative Assistant	Permanent
77040	NextEra Energy Resources, LLC	Florida Power & Light Company	Financial Analyst II	Communication Specialist	Permanent
79744	NextEra Energy Resources, LLC	Florida Power & Light Company	AI Program Lead	Data Science Solution Manager - Tax Tech	Permanent
10081947	NextEra Energy Resources, LLC	Florida Power & Light Company	Senior IT Business Systems Analyst	Senior IT Business Systems Analyst	Permanent
10081961	NextEra Energy Resources, LLC	Florida Power & Light Company	Rotational Assignment	Rotational Assignment - FPL	Permanent
10083067	NextEra Energy Resources, LLC	Florida Power & Light Company	Director Business Management	Director Revenue & Rate Strategy	Permanent
11968	NextEra Energy Resources, LLC	Florida Power & Light Company	Senior IT Technology Specialist	Senior IT Technology Specialist	Permanent
14994	NextEra Energy Resources, LLC	Florida Power & Light Company	Executive Administrative Assistant	Executive Administrative Assistant	Permanent
35320	NextEra Energy Resources, LLC	Florida Power & Light Company	Sr PGD Central Maintenance Specialist	Sr PGD Central Maintenance Specialist	Permanent
77039	NextEra Energy Resources, LLC	Florida Power & Light Company	Project Manager Development	Lead Project Manager Development	Permanent
79780	NextEra Energy Resources, LLC	Florida Power & Light Company	Principal Financial Analyst	Principal Regulatory Affairs Analyst (Ro	Permanent
80169	NextEra Energy Resources, LLC	Florida Power & Light Company	Accountant II	Financial Analyst II	Permanent
74498	NextEra Energy Resources, LLC	Florida Power & Light Company	Environmental Specialist II	Environmental Specialist II	Permanent
75727	NextEra Energy Resources, LLC	Florida Power & Light Company	Engineer I - T/S	Rotational Assignment - FPL	Permanent
77290	NextEra Energy Resources, LLC	Florida Power & Light Company	Financial Analyst II	Accountant I	Permanent
10086614	NextEra Energy Resources, LLC	Florida Power & Light Company	Project Manager Development	Sales Consultant	Permanent
10087199	NextEra Energy Resources, LLC	Florida Power & Light Company	Accounting Manager	Manager Corporate Accounting	Permanent
10087920	NextEra Energy Resources, LLC	Florida Power & Light Company	Principal IT Programmer Analyst	Principal IT Programmer Analyst	Permanent
76512	NextEra Energy Resources, LLC	Florida Power & Light Company	Agile Delivery Manager	Agile Delivery Manager	Permanent
75664	NextEra Energy Resources, LLC	Florida Power & Light Company	PGD Central Maintenance Specialist	PGD Central Maintenance Planner	Permanent
76374	NextEra Energy Resources, LLC	Florida Power & Light Company	Senior IT ERP Business Systems Analyst	Sr Financial Analyst	Permanent
10087656	NextEra Energy Resources, LLC	Florida Power & Light Company	Lead Project Manager	Manager Business Services - PD	Permanent
10089223	NextEra Energy Resources, LLC	Florida Power & Light Company	Manager of Palms	Manager of Palms	Permanent

Employee	Company Transferred from	Company Transferred to	Old Job Assignment	New Job Assignment	Transfer Permanent or Temporary and Duration
29264	NextEra Energy Resources, LLC	Florida Power & Light Company	Senior Reliability Engineer	PGD Principal Technical Srvs Spec	Permanent
44058	NextEra Energy Resources, LLC	Florida Power & Light Company	IT Technology Leader	IT Technology Manager	Permanent
79222	NextEra Energy Resources, LLC	Florida Power & Light Company	Data Scientist	Data Scientist	Permanent
10082672	NextEra Energy Resources, LLC	Florida Power & Light Company	Business Manager	Senior Project Manager Development	Permanent
77917	NextEra Energy Resources, LLC	Florida Power & Light Company	Principal Financial Analyst	Principal IT Project Manager	Permanent
73738	NextEra Energy Resources, LLC	Florida Power & Light Company	Environmental Services Manager	Environmental Services Manager	Permanent
76554	NextEra Energy Resources, LLC	Florida Power & Light Company	Sr PGD Technical Services Specialist	PGD Principal Technical Srvs Spec	Permanent
33000	NextEra Energy Resources, LLC	Florida Power & Light Company	IT Technology Manager	Project Director Development	Permanent
78371	NextEra Energy Resources, LLC	Florida Power & Light Company	Senior Electronics Technician	Senior Electronics Technician	Permanent
10083243	NextEra Energy Resources, LLC	Florida Power & Light Company	Financial Analyst I	Sr Load Forecasting Analyst	Permanent
26723	NextEra Energy Resources, LLC	Florida Power & Light Company	Sr Project Manager - E&C	Sr Project Manager - E&C	Permanent
33578	NextEra Energy Resources, LLC	Florida Power & Light Company	Senior IT Business Systems Analyst	PGD Associate Central Maint Spec	Permanent
42343	NextEra Energy Resources, LLC	Florida Power & Light Company	Accounting Manager - NextEra	Sr. Manager Strategic Initiatives	Permanent
72648	NextEra Energy Resources, LLC	Florida Power & Light Company	Senior Reliability Engineer	Production Lead - Dsbn	Permanent
75904	NextEra Energy Resources, LLC	Florida Power & Light Company	Agile Leader	Agile Leader	Permanent
76091	NextEra Energy Resources, LLC	Florida Power & Light Company	Sr Financial Controller - NextEra	Sr Financial Analyst	Permanent
76718	NextEra Energy Resources, LLC	Florida Power & Light Company	Senior IT Programmer Analyst	Senior IT Programmer Analyst	Permanent
77294	NextEra Energy Resources, LLC	Florida Power & Light Company	Quality Program Manager	Manager Accounts Receivable	Permanent
78455	NextEra Energy Resources, LLC	Florida Power & Light Company	Business Analyst II	Financial Analyst I	Permanent
10086711	NextEra Energy Resources, LLC	Florida Power & Light Company	Director Accounting	Controller, Corp and Other	Permanent
10087302	NextEra Energy Resources, LLC	Florida Power & Light Company	Financial Analyst II	Financial Analyst II	Permanent
76927	NextEra Energy Resources, LLC	Florida Power & Light Company	Rotational Assignment -NextEra Resources	Scrum Master	Permanent
10082414	NextEra Energy Resources, LLC	Florida Power & Light Company	Rotational Assignment	Benefits Consultant I	Permanent
10083705	NextEra Energy Resources, LLC	Florida Power & Light Company	ROCC Engineering Operator	Power Coordinator I - T/S	Permanent
18026	NextEra Energy Resources, LLC	Florida Power & Light Company	IT Master Architect	IT Master Architect	Permanent
24654	NextEra Energy Resources, LLC	Florida Power & Light Company	Director FP&A	Director Finance Operations	Permanent
10086766	NextEra Energy Resources, LLC	Florida Power & Light Company	Recruiting & Placement Specialist I	Sr Benefits Consultant	Permanent
10087560	NextEra Energy Resources, LLC	Florida Power & Light Company	Rotational Assignment	Rotational Assignment - FPL	Permanent
10089314	NextEra Energy Resources, LLC	Florida Power & Light Company	Summer College Intern	Returning Fall College Intern	Permanent
43216	NextEra Energy Resources, LLC	Florida Power & Light Company	Accounting Manager - NextEra	Sr. Manager Accounting	Permanent
10087347	NextEra Energy Resources, LLC	Florida Power & Light Company	99999999	N Engineer Associate	Permanent
77389	NextEra Energy Resources, LLC	Florida Power & Light Company	Business Analyst II	PGD Associate Business Analyst	Permanent
80538	NextEra Energy Resources, LLC	Florida Power & Light Company	Business Analyst II	Business Analyst I	Permanent
81614	NextEra Energy Resources, LLC	Florida Power & Light Company	Sr. Director of Finance	Director Investor Relations	Permanent
80009	NextEra Energy Resources, LLC	Florida Power & Light Company	Financial Analyst Proj Valuation	Intermediate Internal Auditor	Permanent
35217	NextEra Energy Resources, LLC	Florida Power & Light Company	IT Technology Director	IT Technology Director	Permanent
35688	NextEra Energy Resources, LLC	Florida Power & Light Company	Director - Strategy & Innovation - Renew	Director, Enterprise Data Science & AI S	Permanent
79577	NextEra Energy Resources, LLC	Florida Power & Light Company	Project Manager - E&C	Construction Leader - T/S	Permanent
10086486	NextEra Energy Resources, LLC	Florida Power & Light Company	GIS Environmental Specialist	Development Tech Specialist - GIS	Permanent
10089063	NextEra Energy Resources, LLC	Florida Power & Light Company	Senior Scrum Master	Senior Scrum Master	Permanent
76075	NextEra Energy Resources, LLC	Florida Power & Light Company	Inventory Services Specialist	Technical Specialist II - T/S	Permanent
10088242	NextEra Energy Resources, LLC	Florida Power & Light Company	Director of Tax	Director of Tax	Permanent
42290	NextEra Energy Seabrook, LLC	Florida Power & Light Company	Senior Cybersecurity Analyst	IT Technology Leader	Permanent
16154	NextEra Energy, Inc.	Florida Power & Light Company	Senior Director IT Business Solutions	Senior Director IT Business Solutions	Permanent
32914	NextEra Operating Srvs	Florida Power & Light Company	Wind Site Manager	Sr PGD Central Maintenance Specialist	Permanent
76612	NextEra Operating Srvs	Florida Power & Light Company	PGD Engineer	PGD Engineer	Permanent
74658	NextEra Operating Srvs	Florida Power & Light Company	PGD Engineer	Sr PGD Engineer	Permanent
73590	NextEra Operating Srvs	Florida Power & Light Company	PGD Central Maintenance Manager	PGD Central Maintenance Leader	Permanent
22186	NextEra Operating Srvs	Florida Power & Light Company	Production Manager II	Lead Project Manager	Permanent
10083268	NextEra Operating Srvs	Florida Power & Light Company	Sr Production Technician	PGD Central Maintenance Planner	Permanent
81650	NextEra Operating Srvs	Florida Power & Light Company	PGD Principal Business Analyst	Sr Financial Systems Analyst	Permanent
16651	NextEra Operating Srvs	Florida Power & Light Company	Regional Wind Site Manager	Lead Project Manager	Permanent
25615	NextEra Operating Srvs	Florida Power & Light Company	CIS - Deployment	Strategic Programs Lead	Permanent

Employee	Company Transferred from	Company Transferred to	Old Job Assignment	New Job Assignment	Transfer Permanent or Temporary and Duration
10083289	NextEra Operating Srvs	Florida Power & Light Company	Production Manager	PGD Plant Manager	Permanent
28893	NextEra Operating Srvs	Florida Power & Light Company	Sr PGD Engineer	Project Manager - Program Management	Permanent
79563	NextEra Point Beach	Florida Power & Light Company	N Training Operations Supervisor	N Training Operations Supervisor	Permanent
12187	NextEra Project Mgmt	Florida Power & Light Company	Sr Project Manager - E&C	Sr Project Manager - E&C	Permanent
19199	NextEra Project Mgmt	Florida Power & Light Company	Sr. Director - PGD Wind Fleet Team	Senior Director Special Projects	Permanent
75982	NextEra Project Mgmt	Florida Power & Light Company	Inventory Services Spec - NextEra	Inventory Services Specialist	Permanent
79711	NextEra Project Mgmt	Florida Power & Light Company	Sr Land Services Representative	Lead Project Manager Development	Permanent
78975	NextEra Transmission, LLC	Florida Power & Light Company	Ops Leader Nuclear Transmission - T/S	P&C Operations Lead - Rotation	Permanent
11722	NextEra Transmission, LLC	Florida Power & Light Company	Sr. Director Operations -NEET	Sr Director Construction	Permanent
77226	NextEra Transmission, LLC	Florida Power & Light Company	Sr Project Manager Development	Manager of Asset Management	Permanent
15342	NextEra Transmission, LLC	Florida Power & Light Company	Sr Business Management Analyst	Sr Financial Analyst	Permanent
76590	Trinity Operating, LLC.	Florida Power & Light Company	Rotational Assignment -NextEra Resources	Sr Learning and Development Consultant	Permanent

Analysis of Diversification Activity

Non-Tariffed Services and Products Provided by the Utility

Florida Power & Light Company

For the Year Ended December 31, 2020

Provide the following information regarding all non-tariffed services and products provided by the utility.

Description of Product or Service (a)	Account No. (b)	Regulated or Non-regulated (c)
Miscellaneous Non-Operating Income	421.00	Regulated
Miscellaneous Service Revenues	451.00	Regulated
Rent from Electric Utility Plant	454.00	Regulated
Rent from Electronic Utility Plant - Affiliates	454.02	Regulated
Rent from Future Use Property	454.10	Regulated
Rent from Leased Plant In Service Property	454.20	Regulated
Rent from Cable TV Attachments	454.30	Regulated
Rent from Pole Attachments	454.40	Regulated
Other Electric Revenues	456.00	Regulated
Reclamation and Salvage Revenue	456.00	Regulated
Bill Statement Advertising Revenues	456.00	Regulated
Revenue Enhancement Contract Fees	456.00	Regulated
JEA Reimbursement - 500 KV Line	456.00	Regulated
Other Electric Revenues - Solar Now	456.06	Regulated
Use Charge Recoveries - OUC & FMPA	456.40	Regulated
Corporate Services Charges	922.00	Regulated

Analysis of Diversification Activity
Nonutility Property (Account 121)

Florida Power & Light Company
For the Year Ended December 31, 2020

1. Give a brief description and state the location of nonutility property included in Account 121.
2. Designate with a double asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of nonutility property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.
5. Minor items (5% of the balance at the end of the year, for Account 121 or $100,000, whichever is less) may be grouped by (1) previously devoted to public service, or (2) other property nonutility property.

	Description and Location		Balance at beginning of year	Purchases, Sales, Transfers, etc.	Balance at end of year
1	**PROPERTY PREVIOUSLY DEVOTED TO PUBLIC SERVICE:**				
2	Dade County-Turkey Point Transmission Right-of-Way (Transferred 1972)		339,298		339,298
3	Broward County-Andytown Switching Station (Transferred 1995)		658,345		658,345
4	Manatee County-Bradenton U.S. 41 and Buckeye Rd.(Transferred 1986)		218,301		218,301
5	Duval/Bradford Counties-Bradford-Duval#2 Right-of-Way (Transferred 1992)		408,648		408,648
6	Volusia County-Bunnell-St. Johns Right-of-Way (Transferred 1992)		297,010		297,010
7	St. Johns County-Bunnell-St. Johns Right-of-Way (Transferred 1992)		101,079		101,079
8	Martin County-Tequesta Substation Site (Transferred 1992)		116,288		116,288
9	Flagler County-Bunnell-Angela Right-of-Way (Transferred 1992)		198,581		198,581
10	Indian River County-Sebastian Service Center (Transferred 1999)		109,082		109,082
11	Brevard County-Eaugallie Section (Transferred 2001)		203,807		203,807
12	Palm Beach County-Alexander Substation(Transferred 1996)		198,112		198,112
13	Broward County-Harmony Substation Site (Transferred 2005)		0		0
14	Palm Beach County- Terminal Substation (Transferred 2005)		224,105		224,105
15	Rinker Substation (Transferred 2013)		131,796		131,796
16	Daytona Speedway Solar Patio - Infield (Transferred 2017)		893,640		893,640
17					
18					
19		**TOTALS:**	**4,098,092**	**0**	**4,098,092**
20					
21	**OTHER NON-UTILITY PROPERTY:**				
22	Dade County-Dade Davis Transm. Right-of-Way at SW 104 St.& 127 Ave.		125,815		125,815
23	Flagami Settlement (Transferred 2009)		3,589,333	(270,893)	3,318,440
24	Tallahassee Office - General Improvements		4,615,910		4,615,910
25	Washington DC - Leased Facility		176,718		176,718
26	Juno Office - General Improvements		0	355,353	355,353
27		**TOTALS:**	**8,507,776**	**84,460**	**8,592,236**
28					
29					
30	**MINOR ITEMS PREVIOUSLY DEVOTED TO PUBLIC SERVICE:**				
31	Classified from Future Use to Non-Utility 12/2008		610,171	(86)	610,085
32	**Sales of Land & Land Rights**				
33	Transfer from 101 to 121		0		0
34	Transfer from 121 to 105		0		0
35	Transfer from 105 to 121		0		0
36		**TOTALS:**	**610,171**	**(86)**	**610,085**
37					
38	**MINOR ITEMS - OTHER NONUTILITY PROPERTY:**		**100,009**		**100,009**
39					
40		**GRAND TOTAL:**	**13,316,048**	**84,374**	**13,400,422**

Number of Electric Department Employees

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2020

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.
2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.
3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

1. Payroll Period Ended (Date)	**12/31/2020**
2. Total Regular Full-Time Employees	**8,535**
3. Total Part-Time and Temporary Employees	**111**
4. Total Employees	**8,646**

Details

Note: The above numbers do not include temporary employees to remain consistent with the company's 10-K filing.

Particulars Concerning Certain Income Deductions and Interest Charges Accounts

Florida Power & Light Company
For the Year Ended December 31, 2020

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425) -- Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions -- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or $1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Item	Amount
(a) Miscellaneous Amortization - Account 425:	-
(b) Miscellaneous Income Deductions - Account 426:	
Donations - Account 426.1	
NextEra Energy Foundation	6,000,000
The Salvation Army	737,816
Care to Share	2,000,000
Miscellaneous	2,699,080
Total Account 426.1	11,436,897
Life Insurance - Account 426.2	-
Penalties - Account 426.3	
Alabama Department of Revenue	16,775
Miscellaneous	475
Total Account 426.3	17,250
Expenditures for Certain Civic, Political and Related Activities - Account 426.4	
Lobbying Expenses	6,646,024
Salary and Expenses of FPL Employees in Connection with Civic & Legislative Matters	4,390,953
Executive and Employee Performance Incentives	2,126,636
Professional Services	3,931,664
Total Account 426.4	17,095,277
Other Deductions - Account 426.5	
Community Services	3,618,616
Marketing and Communications	20,546,874
Miscellaneous	5,021,757
Total Account 426.5	29,187,246

Particulars Concerning Certain Income Deductions and Interest Charges Accounts

Florida Power & Light Company
For the Year Ended December 31, 2020

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425) – Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions – Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or $1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Item	Amount
(c) Interest on Debt to Associated Companies - Account 430:	-
(d) Other Interest Expense - Account 431:	
Commercial Paper (Various Rates)	2,671,317
Credit Line Commitment Fees (Various Rates)	5,807,277
Collateral Interest to Counterparties (Various Rates)	19,194
Customer Deposits*	9,728,078
FMPA and OUC - Interest owed to FPL (Various Rates)	(3,453,864)
Lee Country Electric Cooperative (LCEC) (Various Rates)	108,812
Refunds - Retail Customers (Various Rates)	373,002
Refunds - Wholesale Customers (Various Rates)	112,530
Tax Audits (Various Rates)	630,746
Miscellaneous (Various Rates)	38,709
Total Account 431	16,035,802

*Non-residential customers with cash deposits who have had 23 months or more of continuous service and have maintained a prompt payment record during the last 12 months are entitled to receive interest at the simple rate of 3% per annum. All other customers with cash deposits receive interest at the simple rate of 2% per annum.

Budgeted and Actual In-Service Costs of Nuclear Power Plant

Florida Power & Light Company
For the Year Ended December 31, 2020

Report the budgeted and actual costs as compared to the estimated in-service costs of the proposed power plant as provided in the petition for need determination or revised estimate as necessary. Per Rule 25-6.0423(8)(f)

Item

Plant Name: Turkey Point 6 & 7

	Actual Costs as of 12/31/2020 [a]	Remaining Budgeted Costs To Complete Plant		Total Estimated In-Service Cost		Estimated Cost Provided in the Petition for Need determination	
		Low Range	High Range	Low Range	High Range	Low Range	High Range
Site Selection	$ 6,118,105	$ -	$ -	$ 6,118,105	$ 6,118,105	$ 8,000,000	$ 8,000,000
Pre-Construction (d)	$ 260,716,262	$ 86,089,941	$ 121,922,550	$ 346,806,203	$ 382,638,812	$ 465,000,000	$ 465,000,000
Construction	$ -	$ 11,155,665,197	$ 16,406,703,271	$ 11,155,665,197	$ 16,406,703,271	$ 8,149,000,000	$ 12,124,000,000
AFUDC & Carrying Charges (b)(c)(d)	$ 51,918,716	$ 3,401,722,183	$ 5,027,371,551	$ 3,453,640,899	$ 5,079,290,267	$ 3,461,000,000	$ 5,160,000,000
Total	$ 318,753,083	$ 14,643,477,321	$ 21,555,997,372	$ 14,962,230,404	$ 21,874,750,455	$ 12,083,000,000	$ 17,757,000,000

Notes:

a) Actual Sunk costs represent costs incurred on the project as of December 31, 2020. This amount does not include any termination or other cancellation costs that could be incurred in the event of project cancellation or deferral.

b) Carrying Charges on over/under recoveries are not included as part of Sunk Costs.

c) AFUDC is calculated on the non-incremental costs total company and includes carrying charges.

d) Totals may not add due to rounding.