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Form Approved  
OMB No. 1902-0021  
(Expires 11/30/2022)

EI806-20-AR



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Public Service Commission  
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# FERC Form No. 1

## ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS

This report is mandatory under the Federal Power Act, Sections 3, 4(a) and 309, and 18 CFR 141.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

2021 MAY -4 AM 5:32

Exact Legal Name of Respondent (Company) Tampa Electric Company	Year of Report Dec. 31, 2020
--	---------------------------------



Ernst & Young LLP  
One Tampa City Center  
Suite 2400  
201 North Franklin Street  
Tampa, Florida 33602

Tel: +1 813 225 4800  
Fax: +1 813 225 4711  
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## **Report of Independent Auditors**

To the Board of Directors of Tampa Electric Company

We have audited the accompanying financial statements of the Electric Utility division of Tampa Electric Company (the “Company”), which comprise the balance sheets as of December 31, 2020 and 2019, and the related statements of income, retained earnings, cash flows and accumulated comprehensive income, comprehensive income and hedging activities for the years then ended and the related notes to the financial statements included on pages 110 to 123 in the accompanying Federal Energy Regulatory Commission (“FERC”) Form No. 1.

### **Management’s Responsibility for the Financial Statements**

Management is responsible for the preparation and fair presentation of these regulatory basis financial statements in conformity with the financial reporting provisions of the FERC as set forth in its applicable Uniform System of Accounts and published accounting releases as described in the opening paragraph in the notes; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free of material misstatement, whether due to fraud or error.

### **Auditor’s Responsibility**

Our responsibility is to express an opinion on these financial statements based on our audits. We conducted our audits in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor’s judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the entity’s preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity’s internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

### **Opinion**

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of the Electric Utility division of Tampa Electric Company as of December 31, 2020 and 2019, and the results of its operations and its cash flows for the years then ended on the basis of the financial reporting provisions of the FERC as set forth in its applicable Uniform System of Accounts and published accounting releases described in the opening paragraph in the notes.



### **Regulatory Basis of Accounting**

As described in the opening paragraph in the notes to the financial statements, the financial statements have been prepared by Tampa Electric Company, on the basis of the financial reporting provisions of the FERC as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a basis of accounting other than U.S. generally accepted accounting principles, to meet the requirements of the FERC. Our opinion is not modified with respect to this matter.

### **Restriction on Use**

Our report is intended solely for the information and use of Tampa Electric Company and the FERC and is not intended to be and should not be used by anyone other than these specified parties.

*Ernst & Young LLP*

April 16, 2021

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## INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

### GENERAL INFORMATION

#### I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

#### II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

#### III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <https://forms.ferc.gov/>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary  
Federal Energy Regulatory Commission  
888 First Street, NE  
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Reference Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of \_\_\_\_\_ for the year ended on which we have reported separately under date of \_\_\_\_\_, we have also reviewed schedules \_\_\_\_\_ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <https://www.ferc.gov/ferc-online/overview>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <https://www.ferc.gov/media/form-1> and <https://www.ferc.gov/media/form1-3q>.

#### **IV. When to Submit:**

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18<sup>th</sup> of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

**V. Where to Send Comments on Public Reporting Burden.**

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

## GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

#### DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

## EXCERPTS FROM THE LAW

### Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power; .....

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special\* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies\*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

#### **General Penalties**

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

## SIGNATURE PAGE

I certify that I am the responsible accounting officer of

**TAMPA ELECTRIC COMPANY;**

that I have examined the following report; that to the best of my knowledge, information, and belief, all the statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from January 1, 2020 to December 31, 2020, inclusive.

I also certify that all affiliated transfer prices and affiliated cost allocations were determined consistent with the methods reported to this Commission on the appropriate forms included in this report.

I am aware that Section 837.06, Florida Statutes, provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s 775.083, or s 775.084.

April 16, 2021

**Date**

*Jeffrey Chronister*

jschronister@tecoenergy.com

**Signature**

Jeffrey Chronister

**Name**

Vice President-Finance & Controller

**Title**



**FERC FORM NO. 1/3-Q:  
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION		
01 Exact Legal Name of Respondent Tampa Electric Company	02 Year/Period of Report End of <u>2020/Q4</u>	
03 Previous Name and Date of Change <i>(if name changed during year)</i> <div style="text-align: center;">/ /</div>		
04 Address of Principal Office at End of Period <i>(Street, City, State, Zip Code)</i> 702 N. Franklin St. Tampa, FL. 33602		
05 Name of Contact Person Jeffrey Chronister	06 Title of Contact Person Vice President- Finance & Con	
07 Address of Contact Person <i>(Street, City, State, Zip Code)</i> 702 N. Franklin St. Tampa, FL. 33602		
08 Telephone of Contact Person, <i>Including Area Code</i> (813) 228-1609	09 This Report Is (1) <input checked="" type="checkbox"/> An Original      (2) <input type="checkbox"/> A Resubmission	10 Date of Report <i>(Mo, Da, Yr)</i> 04/16/2021

**ANNUAL CORPORATE OFFICER CERTIFICATION**

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Jeffrey Chronister	03 Signature          Jeffrey Chronister	04 Date Signed <i>(Mo, Da, Yr)</i>
02 Title Vice President-Finance & Controller		04/16/2021

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
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LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	
4	Officers	104	
5	Directors	105	
6	Information on Formula Rates	106(a)(b)	
7	Important Changes During the Year	108-109	
8	Comparative Balance Sheet	110-113	
9	Statement of Income for the Year	114-117	
10	Statement of Retained Earnings for the Year	118-119	
11	Statement of Cash Flows	120-121	
12	Notes to Financial Statements	122-123	
13	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)	
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
15	Nuclear Fuel Materials	202-203	
16	Electric Plant in Service	204-207	
17	Electric Plant Leased to Others	213	
18	Electric Plant Held for Future Use	214	
19	Construction Work in Progress-Electric	216	
20	Accumulated Provision for Depreciation of Electric Utility Plant	219	
21	Investment of Subsidiary Companies	224-225	
22	Materials and Supplies	227	
23	Allowances	228(ab)-229(ab)	
24	Extraordinary Property Losses	230	
25	Unrecovered Plant and Regulatory Study Costs	230	
26	Transmission Service and Generation Interconnection Study Costs	231	
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	233	
29	Accumulated Deferred Income Taxes	234	
30	Capital Stock	250-251	
31	Other Paid-in Capital	253	
32	Capital Stock Expense	254	
33	Long-Term Debt	256-257	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262-263	
36	Accumulated Deferred Investment Tax Credits	266-267	



Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
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LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
67	Transmission Line Statistics Pages	422-423	
68	Transmission Lines Added During the Year	424-425	
69	Substations	426-427	
70	Transactions with Associated (Affiliated) Companies	429	
71	Footnote Data	450	
	Stockholders' Reports Check appropriate box: <input type="checkbox"/> Two copies will be submitted <input type="checkbox"/> No annual report to stockholders is prepared		

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of <u>2020/Q4</u>
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### GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Gregory W. Blunden, Senior VP-Finance and Accounting and Chief Financial Officer  
702 Franklin St. N.  
Tampa, FL 33602

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

State of Florida, December 1, 1899 - Reincorporated April 18, 1949

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

N/A

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Tampa Electric Company is a public utility operating wholly within the State of Florida. The Tampa Electric division of Tampa Electric Company is engaged in the generation, purchase, transmission, distribution and sale of electric energy.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1) ☐ Yes...Enter the date when such independent accountant was initially engaged:  
(2) ☒ No

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of <u>2020/Q4</u>
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### CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

TECO Energy, Inc. - Owns 100% of the common stock of Tampa Electric Company.

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
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**CORPORATIONS CONTROLLED BY RESPONDENT**

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

**Definitions**

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	TECO Partners, Inc.	Sales and Marketing	100%	
2	TEC Receivables Corp.	Securitized Borrowing Facil.	100%	
3	SLA 75, LLC	Real Estate	100%	
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report 2020/Q4
Tampa Electric Company			
FOOTNOTE DATA			

**Schedule Page: 103 Line No.: 3 Column: d**

SLA 75, LLC was dissolved on February 26, 2020.



Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
OFFICERS					
<p>1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.</p> <p>2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.</p>					
Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)		
1	President and Chief Executive Officer	N.G. Tower	941,162		
2	Senior Vice President - Finance and Accounting	G.W. Blunden	780,504		
3	Treasurer and Chief Financial Officer				
4	(Chief Accounting Officer)				
5	Vice President - Energy Supply and	D. Pickles	388,087		
6	ED/ES Asset Management (Tampa Electric Division)				
7	Vice President - Strategy and Business Development	R. Gallant	331,868		
8	(Tampa Electric Division)				
9	Chief Operating Officer (Tampa Electric Division)	A.D. Collins	659,977		
10	Vice President - Customer Experience	K.K. Sparkman	56,250		
11	Vice President - Customer Experience	M.A. Whiting	291,620		
12	Vice President - Electric Delivery	G.R. Chasse	598,168		
13	(Tampa Electric Division)				
14	Vice President - Legal, Chief Ethics and Compliance	D.M. Nicholson	516,767		
15	Officer, General Counsel and Assistant Secretary				
16	Vice President - Governance, Associate General	D.E. Schwartz	418,721		
17	Counsel and Corporate Secretary				
18	Vice President - Regulatory Affairs	F.L. Busot	316,433		
19	(Tampa Electric Division)				
20	Vice President - Finance and Controller	J.S. Chronister	349,854		
21	Vice President - Safety (Tampa Electric Division)	S. Copeland	262,173		
22	Vice President - External Affairs	L. Crouch	279,034		
23	Vice President - Information Technology	K.M. Mincey	546,909		
24	and Telecommunications and Chief Information Officer				
25	Senior Vice President - Distributed Energy	T.L. Hernandez	592,594		
26	and Renewables (Tampa Electric Division)				
27	Vice President - Human Resources	M.C. Cacciatore	147,000		
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report 2020/Q4
Tampa Electric Company			
FOOTNOTE DATA			

**Schedule Page: 104 Line No.: 1 Column: c**

Salary for the year shown on lines 1-27 represent the allocation of individual cash compensation.

**Schedule Page: 104 Line No.: 10 Column: b**

K.Sparkman was elected on 10/6/2020

**Schedule Page: 104 Line No.: 11 Column: b**

M.Whiting resigned effective 7/17/2020

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
DIRECTORS				
1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.				
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.				
Line No.	Name (and Title) of Director (a)	Principal Business Address (b)		
1	Scott Balfour	Emera Inc.		
2	Chair	5151 Terminal Road		
3		Halifax, Nova Scotia B3J 1A1		
4				
5	Ana-Maria Codina Barlick	Codina Partners		
6		2020 Salzedo St., 5th Floor		
7		Coral Gables, FL 33134		
8				
9	Robert R. Bennett	Emera Technologies LLC		
10		702 N. Franklin St.		
11		Tampa, FL 33602		
12				
13	Patrick J. Geraghty	Blue Cross Blue Shield of Florida, Inc.		
14		4800 Deerwood Campus Pkwy.		
15		Jacksonville, FL 32246		
16				
17	Pamela D. Iorio	c/o 702 N. Franklin St.		
18		Tampa, FL 33602		
19				
20				
21	Rhea F. Law	Buchanan Ingersoll & Rooney PC		
22		401 E. Jackson St., Ste. 2400		
23		Tampa, FL 33602		
24				
25	Daniel P. Muldoon	Emera Inc.		
26		5151 Terminal Road		
27		Halifax, Nova Scotia B3J 1A1		
28				
29	Rasesh Thakkar	Tavistock Group		
30		9350 Conroy Windermere Rd.		
31		Windermere, FL 34786		
32				
33	Nancy G. Tower	Tampa Electric Company		
34	CEO and President	702 N. Franklin St.		
35		Tampa, FL 33602		
36				
37	Will Weatherford	Weatherford Capital		
38		100 N. Tampa St., Ste. 2320		
39		Tampa, FL 33602		
40				
41	Jacqueline L. Bradley	c/o 702 N. Franklin St.		
42		Tampa, FL 33602		
43				
44	Ralph Tedesco	c/o 702 N. Franklin St.		
45		Tampa, FL 33602		
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Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
INFORMATION ON FORMULA RATES FERC Rate Schedule/Tariff Number FERC Proceeding					
Does the respondent have formula rates?				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.					
Line No.	FERC Rate Schedule or Tariff Number	FERC Proceeding			
1	Fourteenth Revised Rate Schedule FERC No. 6	ER20-1881-000			
2	Second Revised Rate Schedule FERC No. 7	ER06-1101-000; ER09-1603-000; ER20-591-000			
3	Thirteenth Revised Rate Schedule FERC No. 13	ER20-1881-000			
4	Twelfth Revised Rate Schedule FERC No. 14	ER20-1881-000			
5	Twelfth Revised Rate Schedule FERC No. 16	ER20-1881-000			
6	Twelfth Revised Rate Schedule FERC No. 17	ER20-1881-000			
7	Twelfth Revised Rate Schedule FERC No. 19	ER20-1881-000			
8	Twelfth Revised Rate Schedule FERC No. 20	ER20-1881-000			
9	Fifteenth Revised Rate Schedule FERC No. 21	ER20-1881-000			
10	Twelfth Revised Rate Schedule FERC No. 26	ER20-1881-000			
11	Thirteenth Revised Rate Schedule FERC No. 27	ER20-1881-000			
12	Twelfth Revised Rate Schedule FERC No. 29	ER20-1881-000			
13	Twelfth Revised Rate Schedule FERC No. 30	ER20-1881-000			
14	Twelfth Revised Rate Schedule FERC No. 32	ER20-1881-000			
15	Fifteenth Revised Rate Schedule FERC No. 37	ER20-1881-000			
16	Twelfth Revised Rate Schedule FERC No. 38	ER20-1881-000			
17	Thirteenth Revised Rate Schedule FERC No. 54	ER20-1881-000			
18	Rate Schedule FERC No. 90	ER20-1706-000			
19	FERC Electric Tariff, 4th Rev. Vol. No. 4	ER10-1782-000,-003; ER12-1867-000; ER14-242-000;			
20	FERC Electric Tariff, 4th Rev. Vol. No. 4	ER20-1935-000; ER20-1960-000			
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report 2020/Q4
Tampa Electric Company			
FOOTNOTE DATA			

**Schedule Page: 106 Line No.: 2 Column: a**

There was a subsequent filing in 2020 of a change to this rate schedule that did not affect the rates. That filing was in Docket No. ER21-186-000, and the revised rate schedule was designated as Third Revised Rate Schedule FERC No. 7.

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
<p align="center"><b>INFORMATION ON FORMULA RATES</b></p> <p align="center">FERC Rate Schedule/Tariff Number FERC Proceeding</p>					
Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website					
Line No.	Accession No.	Document Date Filed Date	Docket No.	Description	Formula Rate FERC Rate Schedule Number or Tariff Number
1	20200522-5000	05/22/2020	ER20-1881-000	Duke Energy Florida, Inc	Fourteenth Revised FERC No.6
2	20200522-5000	05/22/2020	ER20-1881-000	City of New Smyrna Beach	Thirteenth Revised FERC No. 13
3	20200522-5000	05/22/2020	ER20-1881-000	Jacksonville Electric Authority	Twelfth Revised FERC No. 14
4	20200522-5000	05/22/2020	ER-201881-000	Kissimmee Utility Authority	Twelfth Revised FERC No. 16
5	20200522-5000	05/22/2020	ER20-1881-000	City of St. Cloud	Twelfth Revised FERC No. 17
6	20200522-5000	05/22/2020	ER19-1881-000	City of Gainesville	Twelfth Revised FERC No. 19
7	20200522-5000	05/22/2020	ER20-1881-000	City of Tallahassee	Twelfth Revised FERC No. 20
8	20200522-5000	05/22/2020	ER20-1881-000	City of Lakeland	Fifteenth Revised FERC No. 21
9	20200522-5000	05/22/2020	ER20-1881-000	City of Lake Worth	Twelfth Revised FERC No. 26
10	20200522-5000	05/22/2020	ER20-1881-000	Orlando Utilities Commission	Thirteenth Revised FERC No. 27
11	20200522-5000	05/22/2020	ER20-1881-000	Florida Municipal Power Authority	Twelfth Revised FERC No. 29
12	20200522-5000	05/22/2020	ER20-1881-000	Utilities Board, City of Key West	Twelfth Revised FERC No. 30
13	20200522-5000	05/22/2020	ER20-1881-000	City Of Homestead	Twelfth Revised FERC No. 32
14	20200522-5000	05/22/2020	ER20-1881-000	Seminole Electric Cooperative, Inc	Fifteenth Revised FERC No. 37
15	20200522-5000	05/22/2020	ER20-1881-000	Oglethorpe Power Corporation	Twelfth Revised FERC No. 38
16	20200522-5000	05/22/2020	ER20-1881-000	Reedy Creek Improvement District	Thirteenth Revised FERC No.54
17	20200615-5353	06/15/2020	ER10-1782-000	2020 Update	FERC Elec. Tariff, 4th Rev. Vol. No. 4
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Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
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**INFORMATION ON FORMULA RATES**  
Formula Rate Variances

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

Line No.	Page No(s).	Schedule	Column	Line No
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Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 04/16/2021	Year/Period of Report End of 2020/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR			
<p>Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.</p> <p>1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.</p> <p>2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.</p> <p>3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.</p> <p>4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.</p> <p>5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.</p> <p>6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.</p> <p>7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.</p> <p>8. State the estimated annual effect and nature of any important wage scale changes during the year.</p> <p>9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.</p> <p>10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.</p> <p>11. (Reserved.)</p> <p>12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.</p> <p>13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.</p> <p>14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.</p>			
<p>PAGE 108 INTENTIONALLY LEFT BLANK SEE PAGE 109 FOR REQUIRED INFORMATION.</p>			



Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report 2020/Q4
Tampa Electric Company			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. Renewal of franchise with the City of Oldsmar, effective May 5, 2020. The term of the franchise is 15 years, with the option to renew for 15 years. The consideration paid under the franchise is the fee to use the public rights of way of the city which remained at 6% of Tampa Electric's gross revenues (excluding bad debt and customer credits or refunds) from the sale of electric energy to all customers within the franchise area.

2. NONE

3. NONE

4. See note 13 in the Notes to Financial Statements on pages 122-123.

5. NONE

6. Tampa Electric Company ("the Company"), pursuant to Florida Public Service Commission Order No. PSC-2019-0495-FOF-EI dated November 20, 2019, reports the following information with respect to the issuance and/or sale of securities during the twelve months ending December 31, 2020.

The Company regularly borrows under its two revolving credit facilities, both of which permit the Company to draw down, repay, and re-borrow funds. Given the frequency of these borrowings and repayments, it is not practicable to give the details of each action. However, the Company's borrowing activity in 2020 can be summarized as follows:

(\$ Millions)

Minimum Outstanding	\$228.8
Maximum Outstanding	\$ 578.6
Average Outstanding	\$ 351.4

Weighted Average Interest Cost 1.12%

7. NONE

8. The Union contracts covered approximately 705 employees represented by the International Brotherhood of Electric Workers and 191 employees represented by the Office and Professional Employees International Union. The OPEIU contract was renegotiated in 2020 and, as of 01/01/21 provided for a base wage increase of 3.00% beginning 01/01/21. The IBEW contract renegotiated in 2019 and the contract rates as of 07/03/19 provided for a base wage increase of 1.00%.

9. See note 8 in the Notes to Financial Statements on pages 122-123 for the status and results of materially important legal proceedings.

10. None

11. N/A

12. None

13. The following changes occurred during the reporting period:

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report 2020/Q4
Tampa Electric Company			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

- Effective February 5, 2020, Ralph R. Tedesco was appointed Director for Tampa Electric Company.
- Effective April 27, 2020 Marian C. Cacciatore was appointed Vice President-Human Resources.
- Effective May 19, 2020 -  
Jacqueline L. Bradley was appointed Director for Tampa Electric Company.  
Laura Crouch's title changed to Vice President-External Affairs.
- Effective July 17, 2020, Monica A. Whiting, Vice President-Customer Experience resigned.
- Effective October 6, 2020, Karen K. Sparkman was appointed Vice President-Customer Experience.
- Effective December 31, 2020, Rene Gallant resigned as Vice President-Strategy and Business Development for Tampa Electric Division.

14. N/A

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Tampa Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/16/2021	End of 2020/Q4

**COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)**

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
<b>1</b>	<b>UTILITY PLANT</b>			
2	Utility Plant (101-106, 114)	200-201	10,238,423,807	9,685,231,739
3	Construction Work in Progress (107)	200-201	1,273,921,741	920,869,884
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		11,512,345,548	10,606,101,623
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	3,389,324,293	3,188,814,063
6	Net Utility Plant (Enter Total of line 4 less 5)		8,123,021,255	7,417,287,560
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		8,123,021,255	7,417,287,560
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
<b>17</b>	<b>OTHER PROPERTY AND INVESTMENTS</b>			
18	Nonutility Property (121)		13,664,908	13,395,563
19	(Less) Accum. Prov. for Depr. and Amort. (122)		6,884,735	6,478,892
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	0	0
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		0	0
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		0	0
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets - Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		6,780,173	6,916,671
<b>33</b>	<b>CURRENT AND ACCRUED ASSETS</b>			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		11,480,857	14,808,126
36	Special Deposits (132-134)		0	0
37	Working Fund (135)		52,765	52,765
38	Temporary Cash Investments (136)		0	0
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		105,816,163	105,318,880
41	Other Accounts Receivable (143)		4,332,189	4,421,314
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		5,860,590	1,517,189
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		20,622,474	21,557,508
45	Fuel Stock (151)	227	25,722,754	35,589,436
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	104,361,450	101,918,698
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
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**COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)**(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	0	0
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		8,872,261	8,315,951
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	0
60	Rents Receivable (172)		0	0
61	Accrued Utility Revenues (173)		58,287,544	47,919,078
62	Miscellaneous Current and Accrued Assets (174)		0	0
63	Derivative Instrument Assets (175)		0	0
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		333,687,867	338,384,567
68	<b>DEFERRED DEBITS</b>			
69	Unamortized Debt Expenses (181)		18,890,150	22,454,273
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	411,006,378	374,282,338
73	Prelim. Survey and Investigation Charges (Electric) (183)		4,948,091	3,344,728
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		44,001	25,552
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	16,134,749	8,668,489
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reacquired Debt (189)		5,040,188	3,418,153
82	Accumulated Deferred Income Taxes (190)	234	645,272,091	575,297,600
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		1,101,335,648	987,491,133
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		9,564,824,943	8,750,079,931



Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (mo, da, yr) 04/16/2021	Year/Period of Report end of 2020/Q4
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**COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)** (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		8,231,942	6,507,806
48	Miscellaneous Current and Accrued Liabilities (242)		45,161,000	40,899,105
49	Obligations Under Capital Leases-Current (243)		1,765,554	1,574,107
50	Derivative Instrument Liabilities (244)		0	0
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		0	0
52	Derivative Instrument Liabilities - Hedges (245)		306,259	898,757
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		993,380,940	650,748,375
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		0	0
57	Accumulated Deferred Investment Tax Credits (255)	266-267	215,683,411	164,103,609
58	Deferred Gains from Disposition of Utility Plant (256)		-7,376	0
59	Other Deferred Credits (253)	269	19,773,876	22,291,881
60	Other Regulatory Liabilities (254)	278	619,689,082	651,850,127
61	Unamortized Gain on Reaquired Debt (257)		0	0
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	52,167,387	52,843,416
63	Accum. Deferred Income Taxes-Other Property (282)		1,242,572,445	1,178,990,056
64	Accum. Deferred Income Taxes-Other (283)		-576,334	-19,018,943
65	Total Deferred Credits (lines 56 through 64)		2,149,302,491	2,051,060,146
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		9,564,824,943	8,750,079,931

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
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**STATEMENT OF INCOME**

**Quarterly**

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

**Annual or Quarterly if applicable**

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	1,884,105,659	2,006,927,246		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	803,534,161	872,740,054		
5	Maintenance Expenses (402)	320-323	99,939,281	96,754,304		
6	Depreciation Expense (403)	336-337	337,640,218	319,975,477		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	219,589	14,726,950		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	185,749	185,749		
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		65,597,357	106,606,388		
13	(Less) Regulatory Credits (407.4)		111,272,840	48,767,970		
14	Taxes Other Than Income Taxes (408.1)	262-263	160,496,531	164,822,815		
15	Income Taxes - Federal (409.1)	262-263	34,778,316	50,391,385		
16	- Other (409.1)	262-263	-5,865,875	5,913,150		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	295,689,305	208,850,772		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	309,218,013	296,381,886		
19	Investment Tax Credit Adj. - Net (411.4)	266	51,579,854	89,845,983		
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)		33	93		
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		1,423,303,600	1,585,663,078		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		460,802,059	421,264,168		

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
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**STATEMENT OF INCOME FOR THE YEAR (Continued)**

9. Use page 122 for important notes regarding the statement of income for any account thereof.

10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.

11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.

13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.

14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.

15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
						1
1,884,105,659	2,006,927,246					2
						3
803,534,161	872,740,054					4
99,939,281	96,754,304					5
337,640,218	319,975,477					6
						7
219,589	14,726,950					8
185,749	185,749					9
						10
						11
65,597,357	106,606,388					12
111,272,840	48,767,970					13
160,496,531	164,822,815					14
34,778,316	50,391,385					15
-5,865,875	5,913,150					16
295,689,305	208,850,772					17
309,218,013	296,381,886					18
51,579,854	89,845,983					19
						20
						21
33	93					22
						23
						24
1,423,303,600	1,585,663,078					25
460,802,059	421,264,168					26



Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/16/2021		Year/Period of Report End of 2020/Q4	
STATEMENT OF INCOME FOR THE YEAR (continued)							
Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)	
			Current Year (c)	Previous Year (d)			
27	Net Utility Operating Income (Carried forward from page 114)		460,802,059	421,264,168			
28	Other Income and Deductions						
29	Other Income						
30	Nonutility Operating Income						
31	Revenues From Merchandising, Jobbing and Contract Work (415)		5,141,983	4,913,086			
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		1,665,037	1,821,153			
33	Revenues From Nonutility Operations (417)						
34	(Less) Expenses of Nonutility Operations (417.1)						
35	Nonoperating Rental Income (418)		-54,661	-92,849			
36	Equity in Earnings of Subsidiary Companies (418.1)	119					
37	Interest and Dividend Income (419)		71,708	749,561			
38	Allowance for Other Funds Used During Construction (419.1)		27,140,265	10,623,783			
39	Miscellaneous Nonoperating Income (421)		88,484	937,763			
40	Gain on Disposition of Property (421.1)		184,413	28,956			
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		30,907,155	15,339,147			
42	Other Income Deductions						
43	Loss on Disposition of Property (421.2)			4,370			
44	Miscellaneous Amortization (425)		50,959	50,960			
45	Donations (426.1)		4,454,829	2,721,154			
46	Life Insurance (426.2)						
47	Penalties (426.3)		775,931	-14,336			
48	Exp. for Certain Civic, Political & Related Activities (426.4)		190,430	191,330			
49	Other Deductions (426.5)		833,894	244,743			
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		6,306,043	3,198,221			
51	Taxes Applicable to Other Income and Deductions						
52	Taxes Other Than Income Taxes (408.2)	262-263	108,000	72,000			
53	Income Taxes-Federal (409.2)	262-263	-571,765	251,757			
54	Income Taxes-Other (409.2)	262-263	-127,041	55,938			
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	80,059	102,900			
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	59,647	22,054			
57	Investment Tax Credit Adj.-Net (411.5)		-52	-52			
58	(Less) Investment Tax Credits (420)						
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		-570,446	460,489			
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		25,171,558	11,680,437			
61	Interest Charges						
62	Interest on Long-Term Debt (427)		116,261,805	110,723,611			
63	Amort. of Debt Disc. and Expense (428)		1,567,844	1,557,868			
64	Amortization of Loss on Reacquired Debt (428.1)		855,012	745,564			
65	(Less) Amort. of Premium on Debt-Credit (429)						
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)						
67	Interest on Debt to Assoc. Companies (430)						
68	Other Interest Expense (431)		8,389,759	9,007,281			
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		13,025,839	5,098,833			
70	Net Interest Charges (Total of lines 62 thru 69)		114,048,581	116,935,491			
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		371,925,036	316,009,114			
72	Extraordinary Items						
73	Extraordinary Income (434)						
74	(Less) Extraordinary Deductions (435)						
75	Net Extraordinary Items (Total of line 73 less line 74)						
76	Income Taxes-Federal and Other (409.3)	262-263					
77	Extraordinary Items After Taxes (line 75 less line 76)						
78	Net Income (Total of line 71 and 77)		371,925,036	316,009,114			

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
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**STATEMENT OF RETAINED EARNINGS**

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		194,849,757	197,569,798
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		371,925,036	316,009,114
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31			-356,949,778	( 318,729,155)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-356,949,778	( 318,729,155)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		209,825,015	194,849,757
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				



Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
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**STATEMENT OF CASH FLOWS**

(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.

(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.

(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.

(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	371,925,036	316,009,114
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	337,640,218	319,975,477
5	Amortization of	405,338	14,912,699
6			
7			
8	Deferred Income Taxes (Net)	-13,508,296	-87,450,268
9	Investment Tax Credit Adjustment (Net)	51,579,802	89,845,931
10	Net (Increase) Decrease in Receivables	-5,741,208	18,345,154
11	Net (Increase) Decrease in Inventory	7,423,929	6,575,297
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	18,575,337	-9,058,496
14	Net (Increase) Decrease in Other Regulatory Assets	-279,458	3,366,105
15	Net Increase (Decrease) in Other Regulatory Liabilities	-11,455,471	-973,331
16	(Less) Allowance for Other Funds Used During Construction	27,140,265	10,623,783
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Other (provide details in footnote):	-46,372,582	56,700,603
19	Accrued Taxes	19,613,991	2,916,896
20	Accrued Interest	579,815	-2,766,218
21			
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	703,246,186	717,775,180
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-1,054,195,887	-1,064,676,822
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	-27,140,265	-10,623,783
31	Other (provide details in footnote):		
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-1,027,055,622	-1,054,053,039
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		65,399
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
STATEMENT OF CASH FLOWS					
<p>(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.</p> <p>(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.</p> <p>(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.</p>					
Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)		
46	Loans Made or Purchased				
47	Collections on Loans				
48					
49	Net (Increase) Decrease in Receivables				
50	Net (Increase ) Decrease in Inventory				
51	Net (Increase) Decrease in Allowances Held for Speculation				
52	Net Increase (Decrease) in Payables and Accrued Expenses				
53	Other (provide details in footnote):				
54					
55					
56	Net Cash Provided by (Used in) Investing Activities				
57	Total of lines 34 thru 55)	-1,027,055,622	-1,053,987,640		
58					
59	Cash Flows from Financing Activities:				
60	Proceeds from Issuance of:				
61	Long-Term Debt (b)	-1,647	267,946,411		
62	Preferred Stock				
63	Common Stock				
64	Other (provide details in footnote):	375,000,000	300,000,000		
65					
66	Net Increase in Short-Term Debt (c)	303,786,844	89,512,664		
67	Other (provide details in footnote):				
68					
69					
70	Cash Provided by Outside Sources (Total 61 thru 69)	678,785,197	657,459,075		
71					
72	Payments for Retirement of:				
73	Long-term Debt (b)				
74	Preferred Stock				
75	Common Stock				
76	Other (provide details in footnote):	-1,353,252	-183,833		
77					
78	Net Decrease in Short-Term Debt (c)				
79					
80	Dividends on Preferred Stock				
81	Dividends on Common Stock	-356,949,778	-318,729,154		
82	Net Cash Provided by (Used in) Financing Activities				
83	(Total of lines 70 thru 81)	320,482,167	338,546,088		
84					
85	Net Increase (Decrease) in Cash and Cash Equivalents				
86	(Total of lines 22,57 and 83)	-3,327,269	2,333,628		
87					
88	Cash and Cash Equivalents at Beginning of Period	14,860,891	12,527,263		
89					
90	Cash and Cash Equivalents at End of period	11,533,622	14,860,891		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report 2020/Q4
Tampa Electric Company			
FOOTNOTE DATA			

**Schedule Page: 120 Line No.: 18 Column: b**

This line includes prepayments, deferred clause revenues and expenses, and other operating debits and credits.

**Schedule Page: 120 Line No.: 64 Column: b**

The Other line from financing activities is the result of an equity contribution made by TECO Energy Inc., parent company to Tampa Electric.

**Schedule Page: 120 Line No.: 76 Column: b**

This line includes short-term debt fees.

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 04/16/2021	Year/Period of Report End of 2020/Q4
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK  
SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report 2020/Q4
Tampa Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

## DEFINITIONS

Acronyms and defined terms used in this and other filings with the U.S. Securities and Exchange Commission include the following:

Term	Meaning
AFUDC	allowance for funds used during construction
AFUDC-debt	debt component of allowance for funds used during construction
AFUDC-equity	equity component of allowance for funds used during construction
APBO	accumulated postretirement benefit obligation
ARO	asset retirement obligation
ASC	Accounting Standards Codification
BCF	billion cubic feet
CAIR	Clean Air Interstate Rule
CCRs	coal combustion residuals
CMO	collateralized mortgage obligation
CNG	compressed natural gas
CO <sub>2</sub>	carbon dioxide
COVID-19	coronavirus disease 2019
CPI	consumer price index
CSAPR	Cross State Air Pollution Rule
CT	combustion turbine
ECRC	environmental cost recovery clause
Emera	Emera Inc., a geographically diverse energy and services company headquartered in Nova Scotia, Canada
EPA	U.S. Environmental Protection Agency
ERISA	Employee Retirement Income Security Act
EROA	expected return on plan assets
EUSHI	Emera US Holdings Inc., a wholly owned subsidiary of Emera, which is the sole shareholder of TECO Energy's common stock
FASB	Financial Accounting Standards Board
FDEP	Florida Department of Environmental Protection
FERC	Federal Energy Regulatory Commission
FPSC	Florida Public Service Commission
GHG	greenhouse gas
IGCC	integrated gasification combined-cycle
IOU	investor owned utility
IRS	Internal Revenue Service
ITCs	investment tax credits
kWac	kilowatt on an alternating current basis
LNG	liquefied natural gas
MBS	mortgage-backed securities
MD&A	the section of this report entitled Management's Discussion and Analysis of Financial Condition and Results of Operations
Merger	Merger of Merger Sub Company with and into TECO Energy, with TECO Energy as the surviving corporation
MGP	manufactured gas plant
MMBTU	one million British Thermal Units
MRV	market-related value
MW	megawatt(s)
MWH	megawatt-hour(s)
NAV	net asset value



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NOTES TO FINANCIAL STATEMENTS (Continued)			

Note	Note to consolidated financial statements
NPNS	normal purchase normal sale
O&M expenses	operations and maintenance expenses
OCI	other comprehensive income
OPC	Office of Public Counsel
OPEB	other postemployment benefits
Parent	TECO Energy, Inc., the direct parent company of Tampa Electric Company
PBGC	Pension Benefit Guarantee Corporation
PBO	projected benefit obligation
PGA	purchased gas adjustment
PGS	Peoples Gas System, the gas division of Tampa Electric Company
PPA	power purchase agreement
PRP	potentially responsible party
R&D	research and development
REIT	real estate investment trust
RFP	request for proposal
ROE	return on common equity
Regulatory ROE	return on common equity as determined for regulatory purposes
S&P	Standard and Poor's
SCR	selective catalytic reduction
SEC	U.S. Securities and Exchange Commission
SERP	Supplemental Executive Retirement Plan
SoBRAs	solar base rate adjustments
SPP	storm protection plan
STIF	short-term investment fund
Tampa Electric	Tampa Electric, the electric division of Tampa Electric Company
TEC	Tampa Electric Company
TECO Energy	TECO Energy, Inc., the direct parent company of Tampa Electric Company
TSI	TECO Services, Inc.
U.S. GAAP	generally accepted accounting principles in the United States

The accompanying financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than accounting principles general accepted in the United States of America (GAAP). See note 18 for additional information.

Tampa Electric Company's (TEC) Notes to the Financial Statements have been combined with People's Gas Systems (PGS) and are prepared in conformity with generally accepted accounting principles. Accordingly, certain footnotes are not reflective of TEC's Financial Statements contained herein.

## TAMPA ELECTRIC COMPANY

### NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

#### 1. Significant Accounting Policies

##### Description of the Business

TEC has two operating segments. Its Tampa Electric division provides retail electric services in West Central Florida, and PGS, its natural gas division, is engaged in the purchase, distribution and sale of natural gas for residential, commercial, industrial and electric power generation customers in Florida. TEC's significant accounting policies are as follows:

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## Principles of Consolidation and Basis of Presentation

TEC maintains its accounts in accordance with recognized policies prescribed or permitted by the FPSC and the FERC. These policies conform with U.S. GAAP in all material respects. The use of estimates is inherent in the preparation of financial statements in accordance with U.S. GAAP. Actual results could differ from these estimates.

TEC is a wholly owned subsidiary of TECO Energy, Inc. and contains electric and natural gas divisions. Intercompany balances and transactions within the divisions have been eliminated in consolidation. TECO Energy is a wholly owned indirect subsidiary of Emera. Therefore, TEC is an indirect, wholly owned subsidiary of Emera.

In 2020, the outbreak of the novel strain of coronavirus, specifically identified as COVID-19, has resulted in governments worldwide enacting emergency measures to combat the spread of the virus. While management considered the impact of the COVID-19 pandemic in TEC's estimates and results, the financial statements as of and for the year ended December 31, 2020 were not materially impacted by the COVID-19 pandemic. However, it is not possible to reliably estimate the length and severity of the COVID-19 pandemic and the impact on the financial results and condition of TEC in future periods.

## Cash Equivalents

Cash equivalents are highly liquid, high-quality investments purchased with an original maturity of three months or less. The carrying amount of cash equivalents approximated fair market value because of the short maturity of these instruments.

## Property, Plant and Equipment

Property, plant and equipment is stated at original cost, which includes labor, material, applicable taxes, overhead and AFUDC. Concurrent with a planned major maintenance outage or with new construction, the cost of adding or replacing retirement units-of-property is capitalized in conformity with the regulations of FERC and FPSC. The cost of maintenance, repairs and replacement of minor items of property is expensed as incurred.

As regulated utilities, Tampa Electric and PGS must file depreciation and dismantlement studies periodically and receive approval from the FPSC before implementing new depreciation rates. Included in approved depreciation rates is either an implicit net salvage factor or a cost of removal factor, expressed as a percentage. The net salvage factor is principally comprised of two components—a salvage factor and a cost of removal or dismantlement factor. TEC uses current cost of removal or dismantlement factors as part of the estimation method to approximate the amount of cost of removal in accumulated depreciation. The original cost of utility plant retired or otherwise disposed of and the cost of removal or dismantlement, less salvage value, is charged to accumulated depreciation and the accumulated cost of removal reserve reported as a regulatory liability, respectively.

For other property dispositions, the cost and accumulated depreciation are removed from the balance sheet and a gain or loss is recognized.

Property, plant and equipment consisted of the following assets:

<i>(millions)</i>	<i>Estimated Useful Lives</i>	<i>December 31, 2020</i>	<i>December 31, 2019</i>
Electric generation	21-56 years	\$ 5,694	\$ 5,370
Electric transmission	28-77 years	1,008	940
Electric distribution	14-56 years	2,859	2,732
Gas transmission and distribution	16-77 years	2,076	1,848
General plant and other	8-43 years	723	675
Total cost		12,360	11,565
Less accumulated depreciation		(3,712)	(3,472)
Construction work in progress		1,472	1,038
Total property, plant and equipment, net		\$ 10,120	\$ 9,131

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## Depreciation

The provision for total regulated utility plant in service, expressed as a percentage of the original cost of depreciable property, was 3.2%, 3.4% and 3.5% for 2020, 2019 and 2018, respectively. Construction work in progress is not depreciated until the asset is placed in service. Total depreciation expense for the years ended December 31, 2020, 2019 and 2018 was \$381 million, \$359 million and \$345 million, respectively. See **Note 3** for information regarding agreements approved by the FPSC that, among other things, allow Tampa Electric to continue to depreciate certain retired assets until the FPSC approves Tampa Electric's next depreciation and dismantlement study and allowed Tampa Electric to eliminate its \$16 million accumulated amortization reserve surplus for intangible software assets through a credit to amortization expense in 2020.

Tampa Electric and PGS compute depreciation and amortization using the following methods:

- the group remaining life method, approved by the FPSC, is applied to the average investment, adjusted for anticipated costs of removal less salvage, in functional classes of depreciable property;
- the amortizable life method, approved by the FPSC, is applied to the net book value to date over the remaining life of those assets not classified as depreciable property above.

## Allowance for Funds Used During Construction

AFUDC is a non-cash credit to income with a corresponding charge to utility plant which represents the cost of borrowed funds and a reasonable return on other funds used for construction. Tampa Electric's FPSC-approved rate used to calculate AFUDC is revised periodically to reflect significant changes in Tampa Electric's cost of capital. In 2020, 2019 and 2018, Tampa Electric's rate was 6.46%. In July 2019, the FPSC approved a petition filed by PGS for authority to record AFUDC at an annual rate of 5.97% as part of its plans to develop three expansion projects in 2019 and 2020. Total AFUDC for the years ended December 31, 2020, 2019 and 2018 was \$44 million, \$16 million and \$15 million, respectively. The increase in 2020 is primarily a result of the construction of solar projects and the repowering of Big Bend Unit 1 with natural gas combined-cycle technology.

## Inventory

TEC values materials, supplies and fossil fuel inventory (natural gas, coal, petcoke and oil) using a weighted-average cost method. These materials, supplies and fuel inventories are carried at the lower of weighted-average cost or net realizable value.

## Regulatory Assets and Liabilities

Tampa Electric and PGS are subject to accounting guidance for the effects of certain types of regulation (see **Note 3**).

## Deferred Income Taxes

TEC uses the asset and liability method in the measurement of deferred income taxes. Under the asset and liability method, the temporary differences between the financial statement and tax bases of assets and liabilities are reported as deferred taxes measured at enacted tax rates. Tampa Electric and PGS are regulated, and their books and records reflect approved regulatory treatment, including certain adjustments to accumulated deferred income taxes and the establishment of a corresponding regulatory tax liability reflecting the amount payable to customers through future rates. See **Note 4** for additional details.

## Investment Tax Credits

ITCs have been recorded as deferred credits and are being amortized as reductions to income tax expense over the service lives of the related property.

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## Stranded Tax Effects in Accumulated Other Comprehensive Income

TEC utilizes a portfolio approach to determine the timing and extent to which stranded income tax effects from items that were previously recorded in accumulated other comprehensive income are released.

## Revenue Recognition

### *Regulated electric revenue*

Electric revenues, including energy charges, demand charges, basic facilities charges and applicable clauses and riders, are recognized when obligations under the terms of a contract are satisfied. This occurs primarily when electricity is delivered to customers over time as the customer simultaneously receives and consumes the benefits of the electricity. Electric revenues are recognized on an accrual basis and include billed and unbilled revenues. Revenues related to the sale of electricity are recognized at rates approved by the respective regulator and recorded based on metered usage, which occur on a periodic, systematic basis, generally monthly. At the end of each reporting period, the electricity delivered to customers, but not billed, is estimated and the corresponding unbilled revenue is recognized. Tampa Electric's estimate of unbilled revenue at the end of the reporting period is calculated by estimating the number of MWH delivered to customers at the established rate expected to prevail in the upcoming billing cycle. This estimate includes assumptions as to the pattern of energy demand, timing of meter reads and line losses.

### *Regulated gas revenue*

Gas revenues, including energy charges, demand charges, basic facilities charges and applicable clauses and riders, are recognized when obligations under the terms of a contract are satisfied. This occurs primarily when gas is delivered to customers over time as the customer simultaneously receives and consumes the benefits of the gas. Gas revenues are recognized on an accrual basis and include billed and unbilled revenues. Revenues related to the distribution and sale of gas are recognized at rates approved by the regulator and recorded based on metered usage, which occur on a periodic, systematic basis, generally monthly. At the end of each reporting period, the gas delivered to customers, but not billed, is estimated and the corresponding unbilled revenue is recognized. PGS's estimate of unbilled revenue at the end of the reporting period is calculated by estimating the number of therms delivered to customers at the established rate expected to prevail in the upcoming billing cycle. This estimate includes assumptions as to the pattern of usage, weather, and inter-period changes to customer classes.

### *Other*

See Accounting for Franchise Fees and Gross Receipts below for the accounting for gross receipts taxes. Sales and other taxes TEC collects concurrent with revenue-producing activities are excluded from revenue.

## Revenues and Cost Recovery

Revenues include amounts resulting from cost-recovery clauses which provide for monthly billing charges to reflect increases or decreases in fuel, purchased power, conservation and environmental costs for Tampa Electric and purchased gas, interstate pipeline capacity, replacement of cast iron/bare steel pipe and conservation costs for PGS. These adjustment factors are based on costs incurred and projected for a specific recovery period. Any over- or under-recovery of costs plus an interest factor are taken into account in the process of setting adjustment factors for subsequent recovery periods. Over-recoveries of costs are recorded as regulatory liabilities, and under-recoveries of costs are recorded as regulatory assets.

Certain other costs incurred by the regulated utilities are allowed to be recovered from customers through prices approved in the regulatory process. These costs are recognized as the associated revenues are recognized.

## Receivables and Allowance for Credit Losses

Receivables from contracts with customers, which consist of services to residential, commercial, industrial and other customers, were \$214 million and \$205 million as of December 31, 2020 and 2019, respectively. An allowance for credit losses is established based on TEC's collection experience and reasonable and supportable forecasts that affect the collectibility of the reported amount. Circumstances that impact Tampa Electric's and PGS's estimates of credit losses include, but are not limited to, customer credit issues, fuel prices, customer deposits and general economic conditions, including the impacts of the COVID-19 pandemic. Accounts are

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reserved in the allowance or written off once they are deemed to be uncollectible.

The regulated utilities accrue base revenues for services rendered but unbilled to provide for matching of revenues and expenses (see **Note 3**). As of December 31, 2020 and 2019, unbilled revenues of \$73 million and \$61 million, respectively, are included in the "Receivables" line item on TEC's Consolidated Balance Sheets.

### Accounting for Franchise Fees and Gross Receipts Taxes

Tampa Electric and PGS are allowed to recover certain costs incurred on a dollar-for-dollar basis from customers through rates approved by the FPSC. The amounts included in customers' bills for franchise fees and gross receipt taxes are included as revenues on the Consolidated Statements of Income. Franchise fees and gross receipt taxes payable by Tampa Electric and PGS are included as an expense on the Consolidated Statements of Income in "Taxes, other than income". These amounts totaled \$109 million, \$117 million and \$120 million for the years ended December 31, 2020, 2019 and 2018, respectively.

### Deferred Credits and Other Liabilities

Other deferred credits primarily include accrued pension and other postretirement benefits (see **Note 5**), MGP environmental remediation liability (see **Note 8**), asset retirement obligations (see **Note 12**), lease liabilities (see **Note 13**) and a reserve for auto, general and workers' compensation liability claims.

TECO Energy and its subsidiaries, including TEC, have a self-insurance program supplemented by excess insurance coverage for the cost of claims whose ultimate value exceeds the company's retention amounts. TEC estimates its liabilities for auto, general and workers' compensation using discount rates mandated by statute or otherwise deemed appropriate for the circumstances. Discount rates used in estimating these other self-insurance liabilities at December 31, 2020 and 2019 ranged from 2.43% to 4.00% and 2.66% to 4.00%, respectively.

### Cash Flows Related to Derivatives and Hedging Activities

TEC classifies cash inflows and outflows related to derivative and hedging instruments in the appropriate cash flow sections associated with the item being hedged. For natural gas, the cash inflows and outflows are included in the operating section of the Consolidated Statements of Cash Flows. For interest rate swaps that settle coincident with the debt issuance, the cash inflows and outflows are treated as premiums or discounts and included in the financing section of the Consolidated Statements of Cash Flows. See **Note 14** for further information regarding derivatives.

## 2. New Accounting Pronouncements

### Change in Accounting Policy

The new U.S. GAAP accounting policies that are applicable to, and adopted by TEC in 2020, are described as follows:

#### *Measurement of Credit Losses on Financial Instruments*

TEC adopted Accounting Standard Update (ASU) 2016-13, *Measurement of Credit Losses on Financial Instruments* effective January 1, 2020. The standard provides guidance regarding the measurement of credit losses for financial assets and certain other instruments that are not accounted for at fair value through net income, including trade and other receivables, debt securities, net investment in leases, and off-balance sheet credit exposures. The new guidance requires companies to replace the current incurred loss impairment methodology with a methodology that measures all expected credit losses for financial assets based on historical experience, current conditions, and reasonable and supportable forecasts. There was no material impact on the consolidated financial statements as a result of the adoption of this standard.

#### *Simplifying the Accounting for Income Taxes*

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In December 2019, the FASB issued ASU 2019-12, *Simplifying the Accounting for Income Taxes*. The standard simplifies the accounting for income taxes by eliminating certain exceptions to the guidance in ASC 740 related to the approach for intraperiod tax allocation. It also simplifies aspects of accounting for franchise taxes and enacted changes in tax laws or rates and clarifies the accounting for transactions that result in a step-up in the tax basis of goodwill. The guidance is effective for annual reporting periods, including interim reporting within those periods, beginning after December 15, 2020, with early adoption permitted. The standard is applied on both a prospective and retrospective basis. TEC early adopted the standard effective January 1, 2020. There was no impact on the consolidated financial statements as a result of the adoption of this standard.

#### *Facilitation of the Effects of Reference Rate Reform on Financial Reporting*

TEC adopted ASU 2020-04, *Reference Rate Reform (Topic 848): Facilitation of the Effects of Reference Rate Reform on Financial Reporting* in the fourth quarter of 2020. The standard provides options and exceptions for applying U.S. GAAP to contract modifications and hedging relationships that reference LIBOR or another reference rate that is expected to be discontinued. The guidance was effective as of the date of issuance and entities may elect to apply the guidance prospectively through December 31, 2022. The transition from reference rates will not have a material impact on the consolidated financial statements. In November 2020, the Federal Reserve extended the phase-out of LIBOR until June 2023. TEC will continue to monitor the impact this may have on application of the standard.

### 3. Regulatory

Tampa Electric's retail business and PGS are regulated separately by the FPSC. Tampa Electric is also subject to regulation by the FERC in various respects, including wholesale power sales, certain wholesale power purchases, transmission and ancillary services and accounting practices. The FPSC sets rates based on a cost of service methodology which allows utilities to collect total revenues (revenue requirements) equal to their prudently incurred cost of providing service or products, plus a reasonable return on equity invested or assets. As a result, Tampa Electric and PGS qualify for the application of accounting guidance for certain types of regulation. This guidance recognizes that the actions of a regulator can provide reasonable assurance of the existence of an asset or liability. Regulatory assets and liabilities arise as a result of a difference between U.S. GAAP and the accounting principles imposed by the regulatory authorities. Regulatory assets generally represent incurred costs that have been deferred, as their future recovery in customer rates is probable. Regulatory liabilities generally represent obligations to make refunds to customers from previous collections for costs that are not likely to be incurred. In addition to regulatory assets and regulatory liabilities, rate regulation impacts other financial statement balances and activity, including, but not limited to, property, plant, and equipment, revenues, and expenses.

#### **Tampa Electric Base Rates**

Tampa Electric's results for 2020, 2019 and 2018 reflect an amended and restated settlement agreement, approved by the FPSC on November 6, 2017, that replaced the previous 2013 base rate settlement agreement and extended it another four years through 2021. The agreement provided for Tampa Electric's allowed regulatory ROE to be a mid-point of 10.25% with a range of plus or minus 1%. The agreement stated that Tampa Electric could not file for additional base rate increases to be effective sooner than December 31, 2021, unless its earned ROE were to fall below 9.25% before that time. If its earned ROE were to rise above 11.25%, any party to the agreement other than Tampa Electric could seek a review of its base rates. Under the agreement, the allowed equity in the capital structure is 54% from investor sources of capital. The amended agreement provides for SoBRAs for TEC's substantial investments in solar generation. Tampa Electric expects to invest approximately \$850 million in these solar projects during the period from 2017 to 2021, of which approximately \$820 million has been invested through December 31, 2020, and is accruing AFUDC during construction. The agreement includes a sharing provision that allows customers to benefit from 75% of any cost savings for projects below \$1,500/kWac.

On December 12, 2017, TEC filed its first petition regarding the SoBRAs along with supporting tariffs demonstrating the cost-effectiveness of the September 1, 2018 tranche representing 145 MW and \$24 million annually in estimated revenue requirements. The FPSC approved the tariffs on the first SoBRA filing on May 8, 2018 and TEC began receiving these revenues in September 2018. On June 29, 2018, TEC filed its second SoBRA petition along with supporting tariffs demonstrating the cost-effectiveness of the January 1, 2019 tranche representing 260 MW and \$46 million annually in estimated revenue requirements. The FPSC approved the tariffs on the second SoBRA filing on October 29, 2018 and TEC began receiving these revenues in January 2019. On June 28, 2019, TEC filed its third SoBRA petition along with supporting tariffs demonstrating the cost-effectiveness of the January 1, 2020 tranche representing 149 MW and \$26 million annually in estimated revenue requirements. The FPSC approved the

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tariffs on this SoBRA filing, including an adjustment to reflect the reduction in the state corporate income tax discussed below, on December 10, 2019 and TEC began receiving these revenues in January 2020. On July 31, 2020, TEC filed its fourth and final SoBRA petition along with supporting tariffs demonstrating the cost-effectiveness of the January 1, 2021 tranche representing 46 MW and \$8 million annually in estimated revenues. The FPSC approved the tariffs on this SoBRA filing on November 3, 2020 and TEC began receiving these revenues in January 2021.

The true-up filing for SoBRA tranche 1 and 2 revenue requirement estimates that were included in base rates as of September 2018 and January 2019, respectively, was submitted on April 30, 2020, and the FPSC approved the amount on August 18, 2020. The \$5 million true-up was returned to customers in 2020. The true-ups for SoBRA tranches 3 and 4 will be filed in 2021 and 2022, respectively.

The 2017 settlement agreement further contains a provision related to tax reform. See “Tampa Electric Storm Restoration Cost Recovery” below for information regarding the impact of tax reform. An asset optimization provision that allows Tampa Electric to share in the savings for optimization of its system once certain thresholds are achieved is also included. Additionally, Tampa Electric agreed to a financial hedging moratorium for natural gas ending on December 31, 2022 and that it will make no investments in gas reserves.

On November 13, 2019, as required by the 2017 settlement agreement, TEC filed its petition to reduce base rates and charges to reflect the impact of the temporary reduction of the state corporate income tax from 5.5% to 4.5%. The tax rate reduction was issued on September 12, 2019 and is effective retroactive from January 1, 2019 through December 31, 2021. The estimated base rate reduction due to customers of \$5 million is subject to true-up, and the actual rate reduction may vary from year to year. The base rate reduction was approved on December 10, 2019 for rates effective January 2020.

On February 1, 2021, Tampa Electric notified the FPSC of its intent to seek a base rate increase, reflecting revenue requirements of approximately \$280 million to \$295 million, effective in January 2022. Tampa Electric’s proposed 2022 rates include recovery for the costs of the first phase of the Big Bend modernization project, 225 MW of utility-scale solar projects, the AMI investment, and accelerated recovery of the remaining net book value of retiring assets. Tampa Electric also intends to seek approval for Generation Base Rate Adjustments of \$130 million to recover the costs of the second phase of the Big Bend modernization project and additional utility-scale solar projects in subsequent years. These filing amounts are estimates until Tampa Electric completes its analysis and files the case. Tampa Electric expects to file its detailed case on or after April 2, 2021, and the FPSC is expected to decide the case by the end of the year.

### **Tampa Electric Big Bend Power Station**

Tampa Electric expects to invest approximately \$850 million during 2018 through 2023 to modernize the Big Bend Power Station, of which approximately \$526 million has been invested through December 31, 2020. The Big Bend modernization project will repower Big Bend Unit 1 with natural gas combined-cycle technology and eliminate coal as this unit’s fuel. As part of the Big Bend modernization project, on June 1, 2020, Tampa Electric retired the Unit 1 components that will not be used in the modernized plant. At June 1, 2020 and December 31, 2020, Tampa Electric’s balance sheet included \$223 million and \$200 million, respectively, in electric utility plant and \$90 million and \$88 million, respectively, in accumulated depreciation related to Unit 1 components. In accordance with Tampa Electric’s 2017 settlement agreement approved by the FPSC, Tampa Electric will continue to account for its existing investment in Unit 1 in electric utility plant and depreciate the assets using the current depreciation rates until the FPSC approves Tampa Electric’s next depreciation and dismantlement study. In addition, Tampa Electric plans to retire Big Bend Unit 2 in 2021 as part of the Big Bend modernization project. In accordance with Tampa Electric’s 2017 settlement agreement, Tampa Electric was not required to request an asset recovery schedule for retired assets until the next depreciation study. On December 30, 2020, Tampa Electric filed a depreciation and dismantlement study and request for capital recovery schedule with the FPSC.

Tampa Electric plans to retire Big Bend Unit 3 in 2023 as it is in the best interest of customers from economic, environmental risk and operational perspectives. Similar to the retirement plan for Unit 1 and Unit 2, Tampa Electric will continue to account for its existing investment in Unit 3 in electric utility plant and depreciate the assets using the current depreciation rates until the FPSC approves a new Tampa Electric depreciation and dismantlement study.

### **Tampa Electric Storm Protection Cost Recovery Clause and Settlement Agreement**

On October 3, 2019, the FPSC issued a rule to implement a Storm Protection Plan (SPP) Cost Recovery Clause. This new clause provides a process for Florida investor-owned utilities, including Tampa Electric, to recover transmission and distribution storm

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hardening costs for incremental activities not already included in base rates. Tampa Electric submitted its storm protection plan with the FPSC on April 10, 2020. On April 27, 2020, Tampa Electric submitted a settlement agreement with the FPSC which specified a \$15 million base rate reduction for SPP program costs previously recovered in base rates beginning January 1, 2021. On June 9, 2020, the FPSC approved this settlement agreement. On August 3, 2020, Tampa Electric submitted another settlement agreement to the FPSC for approval, including cost recovery of approximately \$39 million in proposed storm protection project costs for 2020 and 2021. This cost recovery includes the \$15 million of costs removed from base rates. This settlement agreement was approved on August 10, 2020 and Tampa Electric's cost recovery began in January 2021. The current approved plan will apply for the years 2020, 2021 and 2022, and Tampa Electric will file a new plan in 2022 to determine cost recovery in 2023, 2024, and 2025.

The June 9, 2020 settlement agreement approved by the FPSC disclosed above also included approval of Tampa Electric's petition to eliminate its \$16 million accumulated amortization reserve surplus for intangible software assets through a credit to depreciation and amortization expense in 2020.

### **Tampa Electric Storm Restoration Cost Recovery**

As a result of Tampa Electric's 2013 rate case settlement, in the event of a named storm that results in damage to its system, Tampa Electric can petition the FPSC to seek recovery of those costs over a 12-month period or longer as determined by the FPSC, as well as replenish its reserve to \$56 million, the level of the reserve as of October 31, 2013. In the third quarter of 2017, Tampa Electric was impacted by Hurricane Irma and incurred storm restoration costs of approximately \$102 million, of which \$90 million was charged to the storm reserve, \$3 million was charged to O&M expense and \$9 million was charged to capital expenditures. Tampa Electric petitioned the FPSC on December 28, 2017 for recovery of estimated Hurricane Irma storm costs plus approximately \$10 million in restoration costs from prior named storms and to replenish the balance in the reserve to the \$56 million level that existed as of October 31, 2013.

On March 1, 2018, the FPSC approved a settlement agreement filed by Tampa Electric that addressed both the recovery of storm costs and the return of tax reform benefits to customers while keeping customer rates stable in 2018. Beginning on April 1, 2018, the agreement authorized Tampa Electric to net the estimated amount of storm cost recovery against Tampa Electric's estimated 2018 tax reform benefits of \$103 million. As a result, during 2018, Tampa Electric recorded O&M expense and a reduction of the storm reserve regulatory asset of \$47 million and O&M expense and an increase in the storm reserve regulatory liability of \$56 million to reflect effective recovery of the storm costs due to the allowed netting of storm cost recovery with tax reform benefits. On August 20, 2018, the FPSC approved lowering base rates by \$103 million annually beginning on January 1, 2019 as a result of lower tax expense.

On April 9, 2019, Tampa Electric reached a settlement agreement with consumer parties regarding eligible storm costs, which was approved by the FPSC on May 21, 2019. As a result, Tampa Electric refunded \$12 million to customers in January 2020, resulting in minimal impact to the Consolidated Statements of Income.

In 2019, Tampa Electric incurred storm restoration preparation costs for Hurricane Dorian of approximately \$8 million, which was charged to the storm reserve regulatory liability.

### **PGS Base Rates**

PGS's base rates for 2020, 2019 and 2018 were originally established in May 2009. The allowed equity in its capital structure was 54.7% from all investor sources of capital.

On February 7, 2017, the FPSC approved a settlement agreement filed by PGS and the OPC agreeing to new depreciation rates, accelerate the amortization of the regulatory asset associated with environmental remediation costs as described below, include obsolete plastic pipe replacements through the existing cast iron and bare steel replacement rider, and establish an ROE range of 9.25% to 11.75%. The settlement agreement provided that the bottom of the range will remain until the earlier of new base rates established in PGS's next general base rate proceeding or December 31, 2020 and the ROE of 10.75% will continue to be used for the calculation of return on investment for clauses and riders.

As part of the 2017 settlement, PGS and the OPC agreed that at least \$32 million of PGS's regulatory asset associated with the environmental liability for current and future remediation costs related to former MGP sites, to the extent expenses are reasonably and prudently incurred, will be amortized over the period 2016 through 2020. At least \$21 million of that amount will be amortized over a



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two-year recovery period beginning in 2016. In 2017 and 2016, PGS recorded \$5 million and \$16 million, respectively, of this amortization expense.

In 2018, the FPSC approved a settlement agreement authorizing PGS to accelerate in 2018 the remaining amortization of PGS's regulatory asset associated with the MGP environmental liability up to the \$32 million to net it against the estimated 2018 tax reform benefits. Therefore, PGS recorded amortization expense and a regulatory asset reduction of \$11 million in 2018. In January 2019, PGS reduced its base rates by \$12 million for the impact of tax reform and reduced depreciation rates by \$10 million in accordance with the settlement agreement.

PGS was permitted to initiate a general base rate proceeding during 2020 regardless of its earned ROE at the time, provided the new rates do not become effective before January 1, 2021. On June 8, 2020, PGS filed a petition for an increase in rates and service charges effective January 2021. On November 19, 2020, the FPSC approved a settlement agreement filed by PGS. The settlement agreement allows for an increase in base rates by \$58 million annually effective January 2021, which is a \$34 million increase in revenue and \$24 million increase of revenues previously recovered through the cast iron and bare steel replacement rider. This settlement agreement includes an allowed regulatory ROE range of 8.90% to 11.00% with a 9.90% midpoint. It provides PGS the ability to reverse a total of \$34 million of accumulated depreciation through 2023 and sets new depreciation rates going into effect January 1, 2021 that are consistent with PGS's current overall average depreciation rate. Under the agreement, base rates are frozen from January 1, 2021 to December 31, 2023, unless its earned ROE were to fall below 8.90% before that time with an allowed equity in the capital structure of 54.7% from investor sources of capital. The settlement agreement further addresses tax rate changes. The agreement contains a provision whereby PGS agrees to quantify the future impact of a decrease in tax rates on net operating income through a reduction in base revenues within 120 days of when such tax change becomes law. If on the contrary, tax legislation results in a tax rate increase, PGS can establish a regulatory asset to neutralize the impact of the increase in income tax rate to be addressed in a future proceeding and with recovery beginning no sooner than January 2024.

## Regulatory Assets and Liabilities

Details of the regulatory assets and liabilities are presented in the following table:

### Regulatory Assets and Liabilities

(millions)	December 31, 2020	December 31, 2019
<b>Regulatory assets:</b>		
Regulatory tax asset (1)	\$ 90	\$ 74
Cost-recovery clauses (2)	38	12
Environmental remediation (3)	22	20
Postretirement benefits (4)	309	295
Asset retirement obligation (5)	13	25
Other	13	11
Total regulatory assets	485	437
Less: Current portion	79	41
Long-term regulatory assets	\$ 406	\$ 396
<b>Regulatory liabilities:</b>		
Regulatory tax liability (6)	\$ 691	\$ 699
Cost-recovery clauses (2)	23	37
Accumulated reserve—cost of removal (7)	498	506
Storm reserve (8)	48	48
Other	1	13
Total regulatory liabilities	1,261	1,303

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Less: Current portion	67	93
Long-term regulatory liabilities	\$ 1,194	\$ 1,210

- (1) The regulatory tax asset is primarily associated with the depreciation and recovery of AFUDC-equity. This asset does not earn a return but rather is included in the capital structure, which is used in the calculation of the weighted cost of capital used to determine revenue requirements. It will be recovered over the expected life of the related assets. The regulatory tax asset balance reflects the impact of the federal tax rate reduction.
- (2) These assets and liabilities are related to FPSC clauses and riders. They are recovered or refunded through cost-recovery mechanisms approved by the FPSC on a dollar-for-dollar basis in a subsequent period.
- (3) This asset is related to costs associated with environmental remediation primarily at MGP sites. The balance is included in rate base, partially offsetting the related liability, and earns a rate of return as permitted by the FPSC. The timing of recovery is based on a settlement agreement approved by the FPSC.
- (4) This asset is related to the deferred costs of postretirement benefits and it is amortized over the remaining service life of plan participants. Deferred costs of postretirement benefits that are included in expense are recognized as cost of service for rate-making purposes as permitted by the FPSC.
- (5) This asset is related to costs associated with an asset retirement obligation, which is a legal obligation for the future retirement of certain tangible, long-lived assets. This regulatory asset does not earn a return because it is offset with related assets and liabilities within rate base. It is recovered and removed as the obligation is settled and removed as the activities for the retirement of the related assets have been completed.
- (6) The regulatory tax liability is primarily related to the revaluation of TEC's deferred income tax balances recorded on December 31, 2017 at the lower income tax rate due to U.S. tax reform. The liability related to the revaluation of the deferred income tax balances is amortized and returned to customers through rate reductions or other revenue offsets based on IRS regulations and the settlement agreement for tax reform benefits approved by the FPSC.
- (7) This item represents the non-ARO cost of removal in the accumulated reserve for depreciation. AROs are costs for legally required removal of property, plant and equipment. Non-ARO cost of removal represents estimated funds received from customers through depreciation rates to cover future non-legally required cost of removal of property, plant and equipment, net of salvage value upon retirement, which reduces rate base for ratemaking purposes. This liability is reduced as costs of removal are incurred.
- (8) See "Tampa Electric Storm Restoration Cost Recovery" discussion above for information regarding this reserve.

#### 4. Income Taxes

##### CARES Act

On March 27, 2020, the Coronavirus Aid, Relief, and Economic Security (CARES) Act (the Act) was signed into law. The Act includes several business provisions including deferral in employer payroll taxes and an employee retention payroll tax credit. On December 27, 2020, the Consolidated Appropriations Act, 2021 (the 2021 Act) was signed into law. The 2021 Act provides for modifications and expansion of the employee retention payroll tax credit enacted under the CARES Act. The 2021 Act also extends the solar ITC for two years. These Acts did not have a material impact to TEC's financial statements.

##### FERC Consideration of the TCJA and State Tax Rate Change

On November 15<sup>th</sup> 2018, FERC issued a policy statement, Docket No. PL19-2-000, requiring companies to disclose the following items related to the accounting and rate treatment of excess and deficient Accumulated Deferred Income Taxes (ADIT) that resulted from the U.S. Federal Income Tax rate change from 35% to 21%, as enacted by the TCJA on December 22, 2017 and made effective January 1, 2018.

On September 12, 2019, the state of Florida issued a corporate tax rate reduction from 5.5% to 4.46% effective January 1, 2019 through December 31, 2021.

Tampa Electric Company remeasured all federal and state ADIT balances in accounts 190, 282 and 283 at December 31, 2017 and September 30, 2019, respectively and recorded the excess deferred taxes in account 282 and its corresponding gross-up to account 283. As the excess ADIT reverse through the amortization period shown in the table below, the regulatory liability will

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reverse with an offset to the income statement account 411.1 - provision for deferred income taxes – credit. The liability related to the revaluation of the deferred income tax balances will be amortized and returned to customers through rate reductions or other revenue offsets based on IRS regulations and a settlement agreement for the tax reform benefits approved by the FPSC.

The accounts that increased and (decreased) due to the remeasurement of accumulated deferred income taxes as a result of the decrease in the federal and state income tax rates are reflected below.

(millions)				
182	254	190	282	283
\$ 22	\$ 532	\$ 6	\$ (417)	\$ (143)

The estimated amortization period based on FPSC, IRS regulations, and the account that the amortization will be reported is reflected below:

(millions)					
As of December 31,	2020	2019	Debit/(Credit) 411.1	Amortization Period	
Protected	\$ 321	\$ 334	\$ (13)	Estimated 34 years under ARAM	
Unprotected -Federal	88	101	(13)	10 years per FPSC	
Unprotected -State	2	3	(1)	5 years per FPSC	
	\$ 411	\$ 438	\$ (27)		

In the table above, ARAM refers to the Average Rate Assumption Method.

Prior year beginning balance did not include the Unprotected State Amortization balance.

### Income Tax Expense

TEC is included in a consolidated U.S. federal income tax return with EUSHI and its subsidiaries. TEC's income tax expense is based upon a separate return method, modified for the benefits-for-loss allocation in accordance with respective tax sharing agreements of TECO Energy and EUSHI. To the extent that TEC's cash tax positions are settled differently than the amount reported as realized under the tax sharing agreement, the difference is accounted for as either a capital contribution or a distribution.

In 2020, 2019 and 2018, TEC recorded net tax provisions of \$82 million, \$77 million and \$81 million, respectively.

Income tax expense consists of the following components:

### Income Tax Expense (Benefit)

(millions)			
For the year ended December 31,	2020	2019	2018
Current income taxes			
Federal	\$ 35	\$ 56	\$ 72
State	(7)	6	10
Deferred income taxes			
Federal	32	7	(13)
State	29	13	13
Investment tax credits amortization	(7)	(5)	(1)
Total income tax expense	\$ 82	\$ 77	\$ 81

For the three years presented, the overall effective tax rate differs from the U.S. federal statutory rate as presented below:

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## Effective Income Tax Rate

(millions)

For the year ended December 31,

	2020	2019	2018
Income before provision for income taxes	\$ 506	\$ 447	\$ 422
Federal statutory income tax rates	21%	21%	21%
Income taxes, at statutory income tax rate	106	94	89
Increase (decrease) due to			
State income tax, net of federal income tax	17	15	19
Excess deferred tax amortization	(26)	(25)	(24)
ITC amortization	(7)	(5)	(1)
AFUDC-equity	(6)	(2)	(2)
Tax credits	(8)	(1)	(2)
Other	6	1	2
Total income tax expense on consolidated statements of income	\$ 82	\$ 77	\$ 81
Income tax expense as a percent of income before income taxes	16.2%	17.2%	19.2%

## Deferred Income Taxes

Deferred taxes result from temporary differences in the recognition of certain liabilities or assets for tax and financial reporting purposes. The principal components of TEC's deferred tax assets and liabilities recognized in the balance sheet are as follows:

(millions)

As of December 31,

	2020	2019
Deferred tax liabilities (1)		
Property related	\$ 1,121	\$ 1,036
Pension and postretirement benefits	116	111
Total deferred tax liabilities	1,237	1,147
Deferred tax assets (1)		
Loss and credit carryforwards (2)	301	243
Medical benefits	27	27
Insurance reserves	16	16
Pension and postretirement benefits	66	63
Capitalized energy conservation assistance costs	18	17
Other	26	23
Total deferred tax assets	454	389
Total deferred tax liability, net	\$ 783	\$ 758

(1) Certain property related assets and liabilities have been netted.

(2) Deferred tax assets for net operating loss and tax credit carryforwards have been reduced by unrecognized tax benefits of \$9 million.

At December 31, 2020, TEC had cumulative unused federal and Florida NOLs for income tax purposes of \$340 million and \$88 million, respectively, expiring between 2032 and 2037. TEC has unused general business credits of \$242 million expiring between 2027 and 2040, of which \$222 million relate to ITCs expiring between 2034 and 2040. As a result of the Merger with Emera, TECs NOLs and credits will be utilized by EUSHI, in accordance with the benefits-for-loss allocation which provide that tax attributes are utilized by the consolidated tax return group of EUSHI.



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## Unrecognized Tax Benefits

TEC accounts for uncertain tax positions as required by U.S. GAAP. This guidance addresses the determination of whether tax benefits claimed or expected to be claimed on a tax return should be recorded in the financial statements. Authoritative guidance related to accounting for uncertainty in income taxes requires an enterprise to recognize in its financial statements the best estimate of the impact of a tax position by determining if the weight of the available evidence indicates that it is more likely than not, based solely on the technical merits, that the position will be sustained upon examination, including resolution of any related appeals and litigation processes.

The following table provides details of the change in unrecognized tax benefits as follows:

(millions)	2020	2019	2018
Balance at January 1,	\$ 9	\$ 8	\$ 8
Decreases due to tax positions related to prior year	(2)	0	0
Increases due to tax positions related to prior year	1	1	0
Increases due to tax positions related to current year	1	0	0
Balance at December 31,	\$ 9	\$ 9	\$ 8

As of December 31, 2020 and 2019, TEC's uncertain tax positions for federal R&D tax credits were \$9 million, all of which was recorded as a reduction of deferred income tax assets for tax credit carryforwards. TEC's unrecognized federal tax benefits decreased in the fourth quarter of 2020 by approximately \$2 million due to an adjustment related to its 2016 federal R&D credits issue with IRS Appeals. The recognition of these tax benefits decreased the effective tax rate resulting in an income tax benefit of approximately \$2 million. TEC expects to be effectively settled with this issue early 2021. TEC had \$9 million of unrecognized tax benefits at December 31, 2020 and 2019 that, if recognized, would reduce TEC's effective tax rate.

TEC recognizes interest accruals related to uncertain tax positions in "Other income" or "Interest expense", as applicable, and penalties in "Operation and maintenance expense" in the Consolidated Statements of Income. In 2020, 2019 and 2018, TEC did not recognize any pre-tax charges (benefits) for interest. Additionally, TEC did not have any accrued interest or amounts recorded for penalties at December 31, 2020, 2019 and 2018.

The short tax year ending June 30, 2016 is currently under examination by the IRS under its Compliance Assurance Program (CAP). EUSHI's 2016 consolidated federal income tax return, which includes TEC's short tax year ending December 31, 2016, is also currently under examination by the IRS. The U.S. federal statute of limitations remains open for the year 2016 and forward. Florida's statute of limitations is three years from the filing of an income tax return. The state impact of any federal changes remains subject to examination by various states for a period of up to one year after formal notification to the states. Years still open to examination by Florida's tax authorities include 2005 and forward as a result of TECO Energy's consolidated Florida net operating loss still being utilized.

## 5. Employee Postretirement Benefits

### Pension Benefits

TEC is a participant in the comprehensive retirement plans of TECO Energy, including a qualified, non-contributory defined benefit retirement plan that covers substantially all employees. Benefits are based on the employees' age, years of service and final average earnings. Where appropriate and reasonably determinable, the portion of expenses, income, gains or losses allocable to TEC are presented. Otherwise, such amounts presented reflect the amount allocable to all participants of the TECO Energy retirement plans.

Amounts disclosed for pension benefits in the following tables and discussion also include the fully-funded obligations for the SERP and the unfunded obligations of the Restoration Plan. The SERP is a non-qualified, non-contributory defined benefit retirement plan available to certain members of senior management. The Restoration Plan is a non-qualified, non-contributory defined benefit retirement plan that allows certain members of senior management to receive contributions as if no IRS limits were in place.

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Effective October 21, 2019, the defined benefit retirement plan was amended to freeze further crediting of service and earnings for certain participants covered by the International Brotherhood of Electrical Workers (the IBEW) collective bargaining agreement. As of December 31, 2019, 24% of TEC's employees were represented by the IBEW. As a result, a curtailment and a remeasurement of the plan occurred in the fourth quarter of 2019. See curtailment-related line items in tables below.

As the result of a reorganization of shared services functions, certain employees and their associated pension benefits were transferred from TSI to TEC effective December 2019. Deferred costs related to pension benefits that were recognized by TSI in AOCI are now recognized in TEC as regulatory assets. The balances at December 31, 2020 and 2019 are reflective of this transfer.

#### Other Postretirement Benefits

TECO Energy and its subsidiaries currently provide certain postretirement health care and life insurance benefits (other benefits) for most employees retiring after age 50 meeting certain service requirements. Where appropriate and reasonably determinable, the portion of expenses, income, gains or losses allocable to TEC are presented. Otherwise, such amounts presented reflect the amount allocable to all participants of the TECO Energy postretirement health care and life insurance plans. Postretirement benefit levels are substantially unrelated to salary. TECO Energy reserves the right to terminate or modify the plans in whole or in part at any time.

As the result of a reorganization of shared services functions, certain employees and their associated other postretirement benefits were transferred from TSI to TEC effective December 2019. Deferred costs related to other postretirement benefits that were recognized by TSI in AOCI are now recognized in TEC as regulatory assets. The balances at December 31, 2020 and 2019 are reflective of this transfer.

#### Obligations and Funded Status

TEC recognizes in its statement of financial position the over-funded or under-funded status of its allocated portion of TECO Energy's postretirement benefit plans. This status is measured as the difference between the fair value of plan assets and the PBO in the case of its defined benefit plan, or the APBO in the case of its other postretirement benefit plan. Changes in the funded status are reflected, net of estimated tax benefits, in benefit liabilities and regulatory assets. The results of operations are not impacted.

The following table provides a detail of the change in TECO Energy's benefit obligations and change in plan assets for combined pension plans (pension benefits) and TECO Energy's Florida-based other postretirement benefit plan (other benefits).

TECO Energy Obligations and Funded Status (millions)	Pension Benefits		Other Benefits (2)	
	2020	2019	2020	2019
<b>Change in benefit obligation</b>				
Benefit obligation at beginning of year	\$ 843	\$ 750	\$ 180	\$ 173
Service cost	20	20	2	1
Interest cost	26	31	6	7
Plan participants' contributions	0	0	4	4
Plan curtailment	0	(10)	0	0
Plan settlement	0	(5)	0	0
Benefits paid	(54)	(49)	(17)	(14)
Actuarial loss	84	106	37	9
Benefit obligation at end of year	\$ 919	\$ 843	\$ 212	\$ 180
<b>Change in plan assets</b>				
Fair value of plan assets at beginning of year	\$ 796	\$ 659	\$ 0	\$ 0
Actual return on plan assets	142	165	0	0
Employer contributions	19	20	0	0
Employer direct benefit payments	1	6	13	10
Plan participants' contributions	0	0	4	4
Plan settlement	0	(5)	0	0

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Benefits paid	(54)	(48)	0	0
Direct benefit payments	(1)	(1)	(17)	(14)
Fair value of plan assets at end of year (1)	\$ 903	\$ 796	\$ 0	\$ 0

- (1) The MRV of plan assets is used as the basis for calculating the EROA component of periodic pension expense. MRV reflects the fair value of plan assets adjusted for experience gains and losses (i.e. the differences between actual investment returns and expected returns) spread over five years.
- (2) Represent amounts for TECO Energy's Florida-based other postretirement benefit plan.

Gains in the benefit obligation for the year ended December 31, 2020 relate to decreases in the discount rate used to calculate the benefit obligation, the incorporation of new census data as of January 1, 2020 and the updating of the withdrawal, retirement rate and form of payment assumptions as the result of an experience study performed during the year. In addition, participation and persistency assumptions were updated for the other postretirement benefit plan.

At December 31, the aggregate financial position for TECO Energy pension plans and Florida-based other postretirement plans with projected benefit obligations and accumulated projected benefit obligations in excess of plan assets was as follows:

TECO Energy Funded Status (millions)	Pension Benefits		Other Benefits (1)	
	2020	2019	2020	2019
Benefit obligation (PBO/APBO)	\$ 919	\$ 843	\$ 212	\$ 180
Less: Fair value of plan assets	903	796	0	0
Funded status at end of year	\$ (16)	\$ (47)	\$ (212)	\$ (180)

- (1) Represent amounts for TECO Energy's Florida-based other postretirement benefit plan.

The accumulated benefit obligation for TECO Energy consolidated defined benefit pension plans was \$876 million at December 31, 2020 and \$801 million at December 31, 2019.

The amounts recognized in TEC's Consolidated Balance Sheets for pension and other postretirement benefit obligations and plan assets at December 31 were as follows:

TEC Amounts recognized in balance sheet (millions)	Pension Benefits		Other Benefits	
	2020	2019	2020	2019
Accrued benefit costs and other current liabilities	\$ (1)	\$ (1)	\$ (12)	\$ (11)
Deferred credits and other liabilities	(15)	(42)	(186)	(156)
	\$ (16)	\$ (43)	\$ (198)	\$ (167)

Unrecognized gains and losses and prior service credits and costs are recorded in regulatory assets for TEC. The following table provides a detail of the unrecognized gains and losses and prior service credits and costs.

TEC Amounts recognized in regulatory assets (millions)	Pension Benefits		Other Benefits	
	2020	2019	2020	2019
Net actuarial loss (gain)	\$ 221	\$ 244	\$ 88	\$ 51
Amount recognized	\$ 221	\$ 244	\$ 88	\$ 51

Assumptions used to determine benefit obligations at December 31:

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	Pension Benefits		Other Benefits	
	2020	2019	2020	2019
Discount rate	2.37%	3.21%	2.47%	3.32%
Rate of compensation increase	3.07%	3.79%	3.07%	3.79%
Healthcare cost trend rate				
Immediate rate	n/a	n/a	5.74%	6.03%
Ultimate rate	n/a	n/a	4.50%	4.50%
Year rate reaches ultimate	n/a	n/a	2038	2038

The discount rate assumption used to determine the December 31, 2020 and 2019 benefit obligation was based on a cash flow matching technique that matches yields from high-quality (AA-rated, non-callable) corporate bonds to TECO Energy's projected cash flows for the plans to develop a present value that is converted to a discount rate assumption.

#### Amounts recognized in Net Periodic Benefit Cost, OCI and Regulatory Assets

TECO Energy  (millions)	Pension Benefits			Other Benefits (1)		
	2020	2019	2018	2020	2019	2018
Service cost	\$ 20	\$ 20	\$ 21	\$ 2	\$ 1	\$ 2
Interest cost	26	31	29	6	7	7
Expected return on plan assets	(50)	(51)	(49)	0	0	0
Amortization of:						
Actuarial loss	20	16	19	1	1	1
Prior service (benefit) cost	0	0	0	(3)	(2)	(2)
Settlement loss	0	1 (3)	2 (2)	0	0	0
Net periodic benefit cost	<u>\$ 16</u>	<u>\$ 17</u>	<u>\$ 22</u>	<u>\$ 6</u>	<u>\$ 7</u>	<u>\$ 8</u>
Net loss (gain) arising during the year (includes curtailment gain)	\$ (8)	\$ (17)	\$ 62	\$ 38	\$ 9	\$ (14)
Amounts recognized as component of net periodic benefit cost:						
Amortization or curtailment recognition of prior service (benefit) cost	0	0	0	2	2	2
Amortization or settlement of actuarial loss	(20)	(17)	(20)	(1)	(1)	(1)
Total recognized in OCI and regulatory assets	<u>\$ (28)</u>	<u>\$ (34)</u>	<u>\$ 42</u>	<u>\$ 39</u>	<u>\$ 10</u>	<u>\$ (13)</u>
<b>Total recognized in net periodic benefit cost, OCI and regulatory assets</b>	<u>\$ (12)</u>	<u>\$ (17)</u>	<u>\$ 64</u>	<u>\$ 45</u>	<u>\$ 17</u>	<u>\$ (5)</u>

(1) Represents amounts for TECO Energy's Florida-based other postretirement benefit plan

(2) Represents TECO Energy's SERP settlement charge as a result of retirements that occurred subsequent to the Merger with Emera. The charge did not impact TEC's financial statements.

(3) Represents TECO Energy's SERP and Restoration settlement charges as a result of the retirement of certain executives. These charges did impact TEC's financial statements.

TEC's portion of the net periodic benefit costs for pension benefits was \$12 million, \$12 million and \$16 million for 2020, 2019 and 2018, respectively. TEC's portion of the net periodic benefit costs for other benefits was \$7 million, \$7 million and \$8 million for 2020, 2019 and 2018, respectively. TEC's portion of net periodic benefit costs for pension and other benefits is included as an expense



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on the Consolidated Statements of Income in "Operations & maintenance".

TEC recognized a settlement charge of \$1 million in 2018 relating to the retirement of an executive in the SERP plan. TEC recognized a settlement charge of approximately \$1 million in 2019 related to the retirement of a SERP participant. TEC recognized settlement charges of approximately \$1 million in 2019 related to the retirement of Restoration plan participants.

#### Assumptions used to determine net periodic benefit cost for years ended December 31:

	Pension Benefits			Other Benefits		
	2020	2019	2018	2020	2019	2018
Discount rate	3.21%	4.33%	3.62%	3.32%	4.38%	3.70%
Expected long-term return on plan assets	7.00%	7.35%/7.00% <sup>(1)</sup>	6.85%	n/a	n/a	n/a
Rate of compensation increase	3.79%	3.75%	3.32%	3.79%	3.75%	3.31%
Healthcare cost trend rate						
Initial rate	n/a	n/a	n/a	6.03%	6.31%	6.58%
Ultimate rate	n/a	n/a	n/a	4.50%	4.50%	4.50%
Year rate reaches ultimate	n/a	n/a	n/a	2038	2038	2038

- (1) The expected return on assets was 7.35% as of January 1, 2019 and 7.00% as of October 31, 2019 when a plan remeasurement occurred as a result of a plan curtailment.

The discount rate assumption used to determine the benefit cost for 2020, 2019 and 2018 was based on the same technique that was used to determine the December 31, 2020 and 2019 benefit obligation as discussed above.

The expected return on assets assumption was based on historical returns, fixed income spreads and equity premiums consistent with the portfolio and asset allocation. A change in asset allocations could have a significant impact on the expected return on assets. Additionally, expectations of long-term inflation, real growth in the economy and a provision for active management and expenses paid were incorporated in the assumption. For the year ended December 31, 2020, TECO Energy's pension plan's actual earned returns were approximately 19%.

The compensation increase assumption was based on the same underlying expectation of long-term inflation together with assumptions regarding real growth in wages and company-specific merit and promotion increases.

#### Pension Plan Assets

Pension plan assets (plan assets) are invested in a mix of equity and fixed income securities. TECO Energy's investment objective is to obtain above-average returns while minimizing volatility of expected returns and funding requirements over the long term. TECO Energy's strategy is to hire proven managers and allocate assets to reflect a mix of investment styles, emphasize preservation of principal to minimize the impact of declining markets, and stay fully invested except for cash to meet benefit payment obligations and plan expenses.

TECO Energy Asset Category	2020 Target Allocation	2019 Target Allocation	Actual Allocation, End of Year	
			2020	2019
Equity securities	50%-70%	57%-63%	60%	58%
Fixed income securities	30%-50%	37%-43%	40%	42%
Total	100%	100%	100%	100%

TECO Energy reviews the plan's asset allocation periodically and re-balances the investment mix to maximize asset returns,

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optimize the matching of investment yields with the plan's expected benefit obligations, and minimize pension cost and funding. TECO Energy expects to take additional steps to more closely match plan assets with plan liabilities over the long term.

The plan's investments are held by a trust fund administered by The Bank of New York Mellon. Investments are valued using quoted market prices on an exchange when available. Such investments are classified Level 1. In some cases where a market exchange price is available but the investments are traded in a secondary market, acceptable practical expedients are used to calculate fair value.

If observable transactions and other market data are not available, fair value is based upon third-party developed models that use, when available, current market-based or independently-sourced market parameters such as interest rates, currency rates or option volatilities. Items valued using third-party generated models are classified according to the lowest level input or value driver that is most significant to the valuation. Thus, an item may be classified in Level 3 even though there may be significant inputs that are readily observable.

As required by the fair value accounting standards, the investments are classified in their entirety based on the lowest level of input that is significant to the fair value measurement. The plan's assessment of the significance of a particular input to the fair value measurement requires judgment and may affect the valuation of fair value assets and liabilities and their placement within the fair value hierarchy levels. For cash equivalents, the cost approach was used in determining fair value. For bonds and U.S. government agencies, the income approach was used. For other investments, the market approach was used. The following table sets forth by level within the fair value hierarchy the plan's investments.

#### Pension Plan Investments

##### TECO Energy

(millions)

#### At Fair Value as of December 31, 2020

	Level 1	Level 2	Level 3	Using NAV (1)	Total
Cash	\$ 9	\$ 0	\$ 0	\$ 0	\$ 9
Accounts receivable	10	0	0	0	10
Accounts payable	(88)	0	0	0	(88)
Short-term investment funds (STIFs)	35	0	0	0	35
Common stocks	66	0	0	0	66
Real estate investment trusts (REITs)	8	0	0	0	8
Mutual funds	69	0	0	0	69
Municipal bonds	0	1	0	0	1
Government bonds	0	90	0	0	90
Corporate bonds	0	79	0	0	79
Mortgage backed securities (MBS)	0	1	0	0	1
Collateralized mortgage obligations (CMOs)	0	1	0	0	1
Short Sales	0	(4)	0	0	(4)
Long Futures	(2)	0	0	0	(2)
Swaps	0	1	0	0	1
<b>Investments not utilizing the practical expedient</b>	<b>107</b>	<b>169</b>	<b>0</b>	<b>0</b>	<b>276</b>
Common and collective trusts (1)	0	0	0	553	553
Mutual fund (1)	0	0	0	74	74
<b>Total investments</b>	<b>\$ 107</b>	<b>\$ 169</b>	<b>\$ 0</b>	<b>\$ 627</b>	<b>\$ 903</b>

(1) In accordance with accounting standards, certain investments that are measured at fair value using the net asset value per share practical expedient have not been classified in the fair value hierarchy. The fair value amounts in this table are to permit reconciliation of the fair value hierarchy to amounts presented in the Consolidated Balance Sheet of TECO Energy.

#### TECO Energy

(millions)

#### At Fair Value as of December 31, 2019

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	Level 1	Level 2	Level 3	Using NAV (1)	Total
Cash	\$ 7	\$ 0	\$ 0	\$ 0	\$ 7
Accounts receivable	27	0	0	0	27
Accounts payable	(64)	0	0	0	(64)
Cash collateral	1	0	0	0	1
Short-term investment funds (STIFs)	22	0	0	0	22
Common stocks	50	0	0	0	50
Real estate investment trusts (REITs)	4	0	0	0	4
Mutual funds	153	0	0	0	153
Municipal bonds	0	1	0	0	1
Government bonds	0	51	0	0	51
Corporate bonds	0	70	0	0	70
Mortgage backed securities (MBS)	0	5	0	0	5
Collateralized mortgage obligations (CMOs)	0	2	0	0	2
Long Futures	(4)	0	0	0	(4)
Swaps	0	1	0	0	1
<b>Investments not utilizing the practical expedient</b>	196	130	0	0	326
Common and collective trusts (1)	0	0	0	412	412
Mutual fund (1)	0	0	0	58	58
<b>Total investments</b>	<b>\$ 196</b>	<b>\$ 130</b>	<b>\$ 0</b>	<b>\$ 470</b>	<b>\$ 796</b>

- (1) In accordance with accounting standards, certain investments that are measured at fair value using the net asset value per share practical expedient have not been classified in the fair value hierarchy. The fair value amounts in this table are to permit reconciliation of the fair value hierarchy to amounts presented in the Consolidated Balance Sheet of TECO Energy.

The following list details the pricing inputs and methodologies used to value the investments in the pension plan:

- Cash collateral is valued at cash posted due to its short-term nature.
- The STIF is valued at net asset value (NAV). The fund is an open-end investment, resulting in a readily-determinable fair value. Additionally, shares may be redeemed any business day at the NAV calculated after the order is accepted. The NAV is validated with purchases and sales at NAV. These factors make the STIF a level 1 asset.
- The primary pricing inputs in determining the fair value of the Common stocks and REITs are closing quoted prices in active markets.
- The primary pricing inputs in determining the level 1 mutual funds are the mutual funds' NAVs. The funds are registered open-end mutual funds and the NAVs are validated with purchases and sales at NAV. Since the fair values are determined and published, they are considered readily-determinable fair values and therefore Level 1 assets.
- The primary pricing inputs in determining the fair value of Municipal bonds are benchmark yields, historical spreads, sector curves, rating updates, and prepayment schedules. The primary pricing inputs in determining the fair value of Government bonds are the U.S. treasury curve, CPI, and broker quotes, if available. The primary pricing inputs in determining the fair value of Corporate bonds are the U.S. treasury curve, base spreads, YTM, and benchmark quotes. CMOs are priced using to-be-announced (TBA) prices, treasury curves, swap curves, cash flow information, and bids and offers as inputs. MBS are priced using TBA prices, treasury curves, average lives, spreads, and cash flow information.
- Swaps are valued using benchmark yields, swap curves, and cash flow analyses.
- Options are valued using the bid-ask spread and the last price.
- The primary pricing input in determining the fair value of the mutual fund utilizing the practical expedient is its NAV. It is an unregistered open-end mutual fund. The fund holds primarily corporate bonds, debt securities and other similar instruments issued by U.S. and non-U.S. public- or private-sector entities. The fund may purchase or sell securities on a when-issued basis. These transactions are made conditionally because a security has not yet been issued in the market, although it is authorized. A commitment is made regarding these transactions to purchase or sell securities for a predetermined price or yield, with payment and delivery taking place beyond the customary settlement period. Since this mutual fund is an open-end mutual fund and the prices are not published to an external source, it uses NAV as a practical expedient. The redemption

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frequency is daily. The redemption notice period is the same day. There were no unfunded commitments as of December 31, 2020.

- The common collective trusts are private funds valued at NAV. The NAVs are calculated based on bid prices of the underlying securities. Since the prices are not published to external sources, NAV is used as a practical expedient. Certain funds invest primarily in equity securities of domestic and foreign issuers while others invest in long duration U.S. investment-grade fixed income assets and seeks to increase return through active management of interest rate and credit risks. The redemption frequency of the funds ranges from daily to weekly and the redemption notice period ranges from 1 business day to 30 business days. There were no unfunded commitments as of December 31, 2020.
- Treasury bills are valued using benchmark yields, reported trades, broker dealer quotes, and benchmark securities.
- Futures are valued using futures data, cash rate data, swap rates, and cash flow analyses.

Additionally, the non-qualified SERP had \$10 million and \$10 million of assets as of December 31, 2020 and 2019, respectively. Since the plan is non-qualified, its assets are included in the "Deferred charges and other assets" line item in the Consolidated Balance Sheets rather than being netted with the related liability. The non-qualified trust holds investments in a money market fund. The fund is an open-end investment, resulting in a readily-determinable fair value. Additionally, shares may be redeemed any business day at the NAV calculated after the order is accepted. The NAV is validated with purchases and sales at NAV. These factors make it a level 1 asset. The SERP was fully funded as of December 31, 2020 and 2019.

#### Other Postretirement Benefit Plan Assets

There are no assets associated with TECO Energy's Florida-based other postretirement benefits plan.

#### Contributions

The qualified pension plan's actuarial value of assets, including credit balance, was 111.66% of the Pension Protection Act funded target as of January 1, 2020 and is estimated at 109.67% of the Pension Protection Act funded target as of January 1, 2021.

TECO Energy's policy is to fund the qualified pension plan at or above amounts determined by its actuaries to meet ERISA guidelines for minimum annual contributions and minimize PBGC premiums paid by the plan. TEC's contribution is first set equal to its service cost. If a contribution in excess of service cost for the year is made, TEC's portion is based on TEC's proportion of the TECO Energy unfunded liability. TECO Energy made contributions to this plan in 2020, 2019 and 2018, which met the minimum funding requirements for 2020, 2019 and 2018. TEC's portion of the contribution in 2020 was \$16 million and in 2019 was \$15 million. These amounts are reflected in the "Other" line on the Consolidated Statements of Cash Flows. TEC estimates its portion of the 2021 contribution to be \$17 million. The amount TECO Energy expects to contribute is in excess of the minimum funding required under ERISA guidelines.

TEC's portion of the contributions to the SERP in 2020, 2019 and 2018 was zero. Since the SERP is fully funded, TECO Energy does not expect to make significant contributions to this plan in 2021. TEC made SERP payments of approximately \$1 million and \$5 million from the trust in 2020 and 2019, respectively, and expects to make a SERP payment of approximately \$1 million from the trust in 2021.

The other postretirement benefits are funded annually to meet benefit obligations. TECO Energy's contribution toward health care coverage for most employees who retired after the age of 55 between January 1, 1990 and June 30, 2001 is limited to a defined dollar benefit based on service. TECO Energy's contribution toward pre-65 and post-65 health care coverage for most employees retiring on or after July 1, 2001 is limited to a defined dollar benefit based on an age and service schedule. In 2021, TEC expects to make a contribution of about \$12 million. Postretirement benefit levels are substantially unrelated to salary.

#### Benefit Payments

The following benefit payments, which reflect expected future service, as appropriate, are expected to be paid:

#### Expected Benefit Payments



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## TECO Energy

(including projected service and net of employee contributions)

	Pension Benefits	Other Postretirement Benefits
(millions)		
2021	\$ 58	\$ 13
2022	66	13
2023	62	13
2024	64	13
2025	66	13
2026-2030	331	61

## Defined Contribution Plan

TECO Energy has a defined contribution savings plan covering substantially all employees of TECO Energy and its subsidiaries that enables participants to save a portion of their compensation up to the limits allowed by IRS guidelines. TECO Energy and its subsidiaries match 75% of the first 6% of the participant's payroll savings deductions. Effective January 1, 2017, the employer matching contributions increased from 70% to 75% with an additional incentive match of up to 25% of eligible participant contributions based on the achievement of certain operating company financial goals. For the years ended December 31, 2020, 2019 and 2018, TEC's portion of expense totaled \$21 million, \$11 million and \$11 million, respectively, related to the matching contributions made to this plan. TEC's portion of the expense related to the matching contribution is included on the Consolidated Statements of Income in "Operations & maintenance".

Effective October 21, 2019, TECO Energy amended the defined contribution plan such that certain participants covered by the IBEW collective bargaining agreement shall not be eligible to participate in the plan for purposes of receiving the fixed matching contribution. This has been replaced with a non-elective employer contribution on a bi-weekly basis equal to a percentage of the member's compensation for that period based on years of tenure of employment. For the years ended December 31, 2020 and 2019, TEC recognized expense totaling \$9 million and \$1 million, respectively, related to the contributions made to this plan. TEC's portion of the expense related to this contribution is included on the Consolidated Statements of Income in "Operations & maintenance".

## COVID-19

The COVID-19 pandemic could impact key actuarial assumptions used to account for employee postretirement benefits including the anticipated rates of return on plan assets and discount rates used in determining the accrued benefit obligation, benefit costs and annual pension funding requirements. The extent of the future impact of the COVID-19 pandemic on TEC's financial results and business operations cannot be predicted at this time and will depend on future developments, including the duration and severity of the pandemic, further potential government actions, future economic activity and energy usage. Actual results may differ significantly from these estimates.

## 6. Short-Term Debt

### Credit Facilities

	December 31, 2020			December 31, 2019		
(millions)	Credit Facilities	Borrowings Outstanding <sup>(1)</sup>	Letters of Credit Outstanding	Credit Facilities	Borrowings Outstanding <sup>(1)</sup>	Letters of Credit Outstanding
5-year facility <sup>(2)</sup>	\$ 800	\$ 345	\$ 1	\$ 400	\$ 295	\$ 1
3-year accounts receivable facility <sup>(3)</sup>	150	130	0	150	53	0
1-year term facility <sup>(4)</sup>	300	300	0	0	0	0
<b>Total</b>	<b>\$ 1,250</b>	<b>\$ 775</b>	<b>\$ 1</b>	<b>\$ 550</b>	<b>\$ 348</b>	<b>\$ 1</b>

(1) Borrowings outstanding are reported as notes payable.

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- (2) This 5-year facility matures March 22, 2023.
- (3) This 3-year facility matures March 22, 2021.
- (4) This 1-year term facility matures on April 29, 2021.

At December 31, 2020, these credit facilities required commitment fees ranging from 12.5 to 35.0 basis points. The weighted-average interest rate on borrowings outstanding under the credit facilities at December 31, 2020 and 2019 was 0.89% and 2.56%, respectively.

#### *Tampa Electric Company Non-Revolving Term Loan*

On February 6, 2020, TEC entered into a 364-day, \$300 million credit agreement with a group of banks. The credit agreement had a maturity date of February 4, 2021; contains customary representations and warranties, events of default, and financial and other covenants; and provides for interest to accrue at variable rates based on either the London interbank deposit rate, Wells Fargo Bank's prime rate, or the federal funds rate, plus a margin. On January 29, 2021, TEC extended the maturity date of the agreement to April 29, 2021.

#### *Tampa Electric Company Accounts Receivable Facility*

On March 23, 2018, TEC amended its \$150 million accounts receivable collateralized borrowing facility in order to extend the scheduled termination date to March 22, 2021, by entering into a Second Amended Loan and Servicing Agreement, among TEC, certain lenders and the program agent (the Loan Agreement). Throughout the term of the facility, TEC will pay program and liquidity fees, which total 70 basis points at December 31, 2020. Interest rates on the borrowings are based on prevailing asset-backed commercial paper rates, unless such rates are not available from conduit lenders, in which case the rates will be at an interest rate equal to either The Bank of Tokyo-Mitsubishi UFJ, Ltd.'s prime rate, the federal funds rate, or the London interbank deposit rate, plus a margin. In the case of default, as defined under the terms of the Loan Agreement, TEC has pledged as collateral a pool of receivables equal to the borrowings outstanding. TEC continues to service, administer and collect the pledged receivables, which are classified as receivables on the balance sheet. On July 14, 2020 and October 30, 2020, TEC amended the agreement in order to change performance ratios. As of December 31, 2020, TEC was in compliance with the requirements of the Loan Agreement.

#### *Tampa Electric Company 5-Year Credit Facility*

On March 22, 2017, TEC amended its \$325 million bank credit facility, entering into a Fifth Amended and Restated Credit Agreement. The amendment extended the maturity date of the credit facility from December 17, 2018 to March 22, 2022 (subject to further extension with the consent of each lender); provides for an interest rate based on either the London interbank deposit rate, Wells Fargo Bank's prime rate, or the federal funds rate, plus a margin. On December 19, 2019, TEC increased the amount by \$75 million to \$400 million with no other changes from the prior agreement.

On December 18, 2020, TEC amended and restated its bank credit facility, entering into a Sixth Amended and Restated Credit Agreement. The amendment extended the maturity date of the credit facility from March 22, 2022 to March 22, 2023 (subject to further extension with the consent of each lender); increased the amount of the commitment by the lenders to \$800 million; and provided for an interest rate based on either the London interbank deposit rate, Wells Fargo Bank's prime rate, or the federal funds rate, plus a margin; allows TEC to borrow funds on a same-day basis under a swingline loan provision, which loans mature on the fourth banking day after which any such loans are made and bear interest at an interest rate as agreed by the borrower and the relevant swingline lender prior to the making of any such loans; continues to allow TEC to request the lenders to increase their commitments under the credit facility by up to \$100 million in the aggregate; includes a \$80 million letter of credit facility; and made other technical changes.

## **7. Long-Term Debt**

A substantial part of Tampa Electric's tangible assets are pledged as collateral to secure its first mortgage bonds. There are currently no bonds outstanding under Tampa Electric's first mortgage bond indenture, and Tampa Electric could cause the lien

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associated with this indenture to be released at any time.

*Tampa Electric Company 3.625% Notes due 2050*

On July 24, 2019, TEC completed a sale of \$300 million aggregate principal amount of 3.625% unsecured notes due June 15, 2050. Until December 15, 2049, TEC may redeem all or any part of the Notes at its option at a redemption price equal to the greater of (i) 100% of the principal amount of the Notes to be redeemed or (ii) the sum of the present value of the remaining payments of principal and interest on the Notes to be redeemed, discounted at an applicable treasury rate (as defined in the indenture), plus 20 basis points; in either case, the redemption price would include accrued and unpaid interest to the redemption date. At any time on or after December 15, 2049, TEC may, at its option, redeem the Notes, in whole or in part, at 100% of the principal amount of the Notes being redeemed plus accrued and unpaid interest thereon to but excluding the date of redemption.

*Tampa Electric Company 4.45% Notes due 2049*

On October 4, 2018, TEC completed a sale of \$375 million aggregate principal amount of 4.45% unsecured notes due June 15, 2049. Until December 15, 2048, TEC may redeem all or any part of the Notes at its option at a redemption price equal to the greater of (i) 100% of the principal amount of the Notes to be redeemed or (ii) the sum of the present value of the remaining payments of principal and interest on the Notes to be redeemed, discounted at an applicable treasury rate (as defined in the indenture), plus 20 basis points; in either case, the redemption price would include accrued and unpaid interest to the redemption date. At any time on or after December 15, 2048, TEC may, at its option, redeem the Notes, in whole or in part, at 100% of the principal amount of the Notes being redeemed plus accrued and unpaid interest thereon to, but excluding, the date of redemption.

*Tampa Electric Company 4.3% Notes due 2048*

On June 7, 2018, TEC completed a sale of \$350 million aggregate principal amount of 4.3% unsecured notes due June 15, 2048. Until December 15, 2047, TEC may redeem all or any part of the Notes at its option at a redemption price equal to the greater of (i) 100% of the principal amount of the Notes to be redeemed or (ii) the sum of the present value of the remaining payments of principal and interest on the Notes to be redeemed, discounted at an applicable treasury rate (as defined in the indenture), plus 20 basis points; in either case, the redemption price would include accrued and unpaid interest to the redemption date. At any time on or after December 15, 2047, TEC may, at its option, redeem the Notes, in whole or in part, at 100% of the principal amount of the Notes being redeemed plus accrued and unpaid interest thereon to, but excluding, the date of redemption.

## 8. Commitments and Contingencies

### Legal Contingencies

From time to time, TEC and its subsidiaries are involved in various legal, tax and regulatory proceedings before various courts, regulatory commissions and governmental agencies in the ordinary course of business. Where appropriate, accruals are made in accordance with accounting standards for contingencies to provide for matters that are probable of resulting in an estimable loss.

### Superfund and Former Manufactured Gas Plant Sites

TEC, through its Tampa Electric and PGS divisions, is a PRP for certain superfund sites and, through its PGS division, for certain former MGP sites. While the joint and several liability associated with these sites presents the potential for significant response costs, as of December 31, 2020 and 2019, TEC has estimated its ultimate financial liability to be \$17 million and \$21 million, respectively, primarily at PGS. This amount has been accrued and is primarily reflected in the long-term liability section under "Deferred credits and other liabilities" on the Consolidated Balance Sheets. The environmental remediation costs associated with these sites are expected to be paid over many years.

The estimated amounts represent only the portion of the cleanup costs attributable to TEC. The estimates to perform the work are based on TEC's experience with similar work, adjusted for site-specific conditions and agreements with the respective governmental agencies. The estimates are made in current dollars, are not discounted and do not assume any insurance recoveries.

In instances where other PRPs are involved, most of those PRPs are creditworthy and are likely to continue to be creditworthy for the duration of the remediation work. However, in those instances that they are not, TEC could be liable for more than TEC's

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actual percentage of the remediation costs.

Factors that could impact these estimates include the ability of other PRPs to pay their pro-rata portion of the cleanup costs, additional testing and investigation which could expand the scope of the cleanup activities, additional liability that might arise from the cleanup activities themselves or changes in laws or regulations that could require additional remediation. Under current regulations, these costs are recoverable through customer rates established in subsequent base rate proceedings.

### Long-Term Commitments

TEC has commitments for various purchases as disclosed below, including payment obligations for capital projects, such as Tampa Electric's solar projects (see **Note 3**) and the modernization of the Big Bend power station, and contractual agreements for fuel, fuel transportation and power purchases that are recovered from customers under regulatory clauses. The following is a schedule of future payments under minimum lease payments with non-cancelable lease terms in excess of one year and other net purchase obligations/commitments at December 31, 2020:

(millions)	Purchased Power	Transportation <sup>(1)</sup>	Capital Projects	Fuel and Gas Supply	Long-term Service Agreements	Operating Leases	Demand Side Management	Total
<i>Year ended December 31:</i>								
2021	\$ 10	\$ 232	\$ 237	\$ 238	\$ 11	\$ 3	\$ 4	\$ 735
2022	0	232	76	41	13	3	3	368
2023	0	213	60	1	16	3	0	293
2024	0	207	0	0	16	3	0	226
2025	0	189	0	0	17	2	0	208
Thereafter	0	1,998	0	0	54	48	0	2,100
Total future minimum payments	\$ 10	\$ 3,071	\$ 373	\$ 280	\$ 127	\$ 62	\$ 7	\$ 3,930

(1) As of December 31, 2020, \$117 million is related to a gas transportation contract through 2040 between PGS and SeaCoast, a related party.

### Financial Covenants

TEC must meet certain financial tests, including a debt to capital ratio, as defined in the applicable debt agreements. TEC has certain restrictive covenants in specific agreements and debt instruments. At December 31, 2020 and 2019, TEC was in compliance with all required financial covenants.

### 9. Revenue

The following disaggregates TEC's revenue by major source:

(millions)	Tampa Electric	PGS	Eliminations	Tampa Electric Company
<i>For the year ended December 31, 2020</i>				
<b>Electric revenue</b>				
Residential	\$ 1,018	\$ 0	\$ 0	\$ 1,018
Commercial	506	0	0	506
Industrial	133	0	0	133
Regulatory deferrals and unbilled revenue	(25)	0	0	(25)
Other (1)	217	0	(4)	213
Total electric revenue	1,849	0	(4)	1,845
<b>Gas revenue</b>				



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Residential	0	158	0	158
Commercial	0	135	0	135
Industrial (2)	0	23	0	23
Other (3)	0	117	(6)	111
Total gas revenue	0	433	(6)	427
<b>Total revenue</b>	<b>\$ 1,849</b>	<b>\$ 433</b>	<b>\$ (10)</b>	<b>\$ 2,272</b>

*For the year ended December 31, 2019*

**Electric revenue**

Residential	\$ 1,046	\$ 0	\$ 0	\$ 1,046
Commercial	562	0	0	562
Industrial	156	0	0	156
Regulatory deferrals and unbilled revenue	(49)	0	0	(49)
Other (1)	250	0	(4)	246
Total electric revenue	1,965	0	(4)	1,961

**Gas revenue**

Residential	0	154	0	154
Commercial	0	146	0	146
Industrial (2)	0	21	0	21
Other (3)	0	140	(18)	122
Total gas revenue	0	461	(18)	443
<b>Total revenue</b>	<b>\$ 1,965</b>	<b>\$ 461</b>	<b>\$ (22)</b>	<b>\$ 2,404</b>

*For the year ended December 31, 2018*

**Electric revenue**

Residential	\$ 1,067	\$ 0	\$ 0	\$ 1,067
Commercial	582	0	0	582
Industrial	161	0	0	161
Regulatory deferrals and unbilled revenue	(2)	0	0	(2)
Other (1)	258	0	(3)	255
Total electric revenue	2,066	0	(3)	2,063

**Gas revenue**

Residential	0	157	0	157
Commercial	0	151	0	151
Industrial (2)	0	21	0	21
Other (3)	0	159	(27)	132
Total gas revenue	0	488	(27)	461
<b>Total revenue</b>	<b>\$ 2,066</b>	<b>\$ 488</b>	<b>\$ (30)</b>	<b>\$ 2,524</b>

(1) Other includes sales to public authorities, off-system sales to other utilities and various other items.

(2) Industrial includes sales to power generation customers.

(3) Other includes off-system sales to other utilities and various other items.

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### Remaining Performance Obligations

Remaining performance obligations primarily represent lighting contracts and gas transportation contracts with fixed contract terms. As of December 31, 2020 and 2019, the aggregate amount of the transaction price allocated to remaining performance obligations was approximately \$135 million and \$140 million, respectively. As allowed under ASC 606, this amount excludes contracts with an original expected length of one year or less and variable amounts for which TEC recognizes revenue at the amount to which it has the right to invoice for services performed. TEC expects to recognize revenue for the remaining performance obligations through 2033.

## 10. Related Party Transactions

A summary of activities between TEC and its affiliates follows:

### Net transactions with affiliates:

(millions)	2020	2019	2018
Natural gas sales to/(from) affiliates	\$ (139)	\$ (111)	\$ (38)
Services received from affiliates	6	65	65
Dividends to TECO Energy	408	373	362
Equity contributions from TECO Energy	505	395	345

In 2019 and 2018, services received from affiliates primarily included shared services provided to TEC from TSI, TECO Energy's centralized services company subsidiary. In December 2019, most TSI employees were transferred to Tampa Electric. The transfer of these employees to Tampa Electric did not materially impact shared service costs or the TEC Consolidated Statement of Income. In 2020, the shared service costs were not recorded through TSI but rather directly recorded in TEC's O&M expenses on the TEC Consolidated Statement of Income.

### Amounts due from or to affiliates at December 31,

(millions)	2020	2019
Accounts receivable related to asset management agreements to Emera Energy Services Inc. (1)	\$ 4	\$ 4
Accounts receivable excluding asset management agreements (1)	7	10
Accounts payable (1)	27	16
Taxes payable (2)	19	4

(1) Accounts receivable and accounts payable were incurred in the ordinary course of business and do not bear interest.

(2) Taxes payable were due to EUSHI. See Note 4 for additional information.

## 11. Segment Information

Segments are determined based on how management evaluates, measures and makes decisions with respect to the operations of the entity. Management reports segments based on each segment's contribution of revenues, net income and total assets as required by the accounting guidance for disclosures about segments of an enterprise and related information. All significant intercompany transactions are eliminated in the Consolidated Financial Statements of TEC but are included in determining reportable segments.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

TEC is a public utility operating within the State of Florida and has two segments, Tampa Electric and PGS. Through its Tampa Electric division, it is engaged in the generation, purchase, transmission, distribution and sale of electric energy to approximately 792,500 customers in West Central Florida. Its PGS division is engaged in the purchase, distribution and marketing of natural gas for approximately 426,000 residential, commercial, industrial and electric power generation customers in the State of Florida.

(millions)	Tampa Electric	PGS	Eliminations	TEC
<b>2020</b>				
Revenues - external	\$ 1,845	\$ 427	\$ 0	\$ 2,272
Sales to affiliates	4	6	(10)	0
Total revenues	1,849	433	(10)	2,272
Depreciation and amortization	339	45	0	384
Total interest charges	113	17	0	130
Provision for income taxes	66	16	0	82
Net income	372	52	0	424
Total assets	9,800	1,901	(653) <sup>(1)</sup>	11,048
Capital expenditures	1,028	333	0	1,361
<b>2019</b>				
Revenues - external	\$ 1,961	\$ 443	\$ 0	\$ 2,404
Sales to affiliates	4	18	(22)	0
Total revenues	1,965	461	(22)	2,404
Depreciation and amortization	336	41	0	377
Total interest charges	117	17	0	134
Provision for income taxes	59	18	0	77
Net income	316	54	0	370
Total assets	9,007	1,593	(593) <sup>(1)</sup>	10,007
Capital expenditures	1,055	228	0	1,283
<b>2018</b>				
Revenues - external	\$ 2,063	\$ 461	\$ 0	\$ 2,524
Sales to affiliates	3	27	(30)	0
Total revenues	2,066	488	(30)	2,524
Depreciation and amortization	312	60	0	372
Total interest charges	102	16	0	118
Provision for income taxes	65	16	0	81
Net income	294	47	0	341
Total assets	8,235	1,407	(487) <sup>(1)</sup>	9,155
Capital expenditures	940	169	0	1,109

(1) Amounts relate to consolidated deferred tax reclassifications. Deferred tax assets are reclassified and netted with deferred tax liabilities upon consolidation.

## 12. Asset Retirement Obligations

TEC accounts for AROs at fair value at inception of the obligation if there is a legal obligation under applicable law, a written or oral contract, or by legal construction under the doctrine of promissory estoppel. Retirement obligations are recognized only if the legal obligation exists in connection with or as a result of the permanent retirement, abandonment or sale of a long-lived asset. When the liability is initially recorded in "Deferred credits and other liabilities" in the Consolidated Balance Sheets, the carrying amount of the related long-lived asset is correspondingly increased. Over time, the liability is accreted to its estimated future value. The corresponding amount capitalized at inception is depreciated over the remaining useful life of the asset. The ARO estimates are reviewed quarterly. Any updates are revalued based on current market prices.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

### Reconciliation of beginning and ending carrying amount of asset retirement obligations:

(millions)	December 31,	
	2020	2019
Beginning balance	\$ 49	\$ 64
Additional liabilities	8	0
Liabilities settled (1)	(19)	(18)
Other (2)	1	3
Ending balance	\$ 39	\$ 49

- (1) Tampa Electric produces ash and other by-products, collectively known as CCRs, at its Big Bend and Polk power stations. The decreases in the ARO in 2020 and 2019 are due to the closure of CCR management facilities.
- (2) Includes accretion recorded as a deferred regulatory asset.

### 13. Leases

TEC determines whether a contract contains a lease at inception by evaluating if the contract conveys the right to control the use of an identified asset for a period of time in exchange for consideration.

Operating lease ROU assets and operating lease liabilities are recognized on the Consolidated Balance Sheets based on the present value of the future minimum lease payments over the lease term at commencement date. As most of TEC's leases do not provide an implicit rate, the incremental borrowing rate at commencement of the lease is used in determining the present value of future lease payments. Lease expense is recognized on a straight-line basis over the lease term and is recorded as "Operations and maintenance expenses" on the Consolidated Statements of Income.

Where TEC is the lessor, a lease is a sales-type lease if certain criteria is met and the arrangement transfers control of the underlying asset to the lessee. For arrangements where the criteria are met due to the presence of a third-party residual value guarantee, the lease is a direct financing lease.

For direct finance leases, a net investment in the lease is recorded that consists of the sum of the minimum lease payments and residual value (net of estimated executory costs and unearned income). The difference between the gross investment and the cost of the leased item is recorded as unearned income at the inception of the lease. Unearned income is recognized in income over the life of the lease using a constant rate of interest equal to the internal rate of return on the lease.

TEC has certain contractual agreements that include lease and non-lease components, which management has elected to account for as a single lease component for all leases in which TEC is the lessee.

#### Lessee

TEC has operating leases for buildings, land, telecommunication services and rail cars. TEC's leases have remaining lease terms of 1 year to 65 years, some of which include options to extend the leases for up to an additional 65 years. These options are included as part of the lease term when it is considered reasonably certain that they will be exercised.

(millions)	Classification	December 31, 2020	December 31, 2019
Right-of-use asset	Other deferred debits	\$ 26	\$ 28
Lease liabilities			



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Current	Other current liabilities	\$	2	\$	2
Long-term	Deferred credits and other liabilities		25		27
Total lease liabilities		\$	27	\$	29

TEC has recorded operating lease expense for the year ended December 31, 2020 and 2019 of \$4 million and \$4 million, respectively.

Future minimum lease payments under non-cancellable operating leases for each of the next five years and in aggregate thereafter consisted of the following at December 31, 2020:

(millions)

Year ended December 31:	2021	2022	2023	2024	2025	Thereafter	Total
Minimum lease payments	\$ 3	\$ 3	\$ 3	\$ 3	\$ 2	\$ 48	\$ 62
Less imputed interest							(35)
Total future minimum payments							\$ 27

Additional information related to TEC's leases is as follows:

Year ended December 31:	2020	2019
Cash paid for amounts included in the measurement of lease liabilities:		
Operating cash flows for operating leases (millions)	\$ 5	\$ 3
Right-of-use assets obtained in exchange for lease obligations:		
Operating leases (millions)	\$ 0	\$ 11
Weighted average remaining lease term (years)	43	43
Weighted average discount rate - operating leases	4.3%	4.3%

#### Lessor

TEC leases CNG stations to other companies, which are classified as direct finance leases. The net investment in direct finance leases consists of the following:

(millions)

	December 31, 2020	December 31, 2019
Total minimum lease payments to be received	\$ 31	\$ 33
Less amounts representing estimated executory costs	(12)	(13)
Minimum lease payments receivable	\$ 19	\$ 20
Less unearned finance lease income	(10)	(11)
Net investment in direct finance and sales-type leases	\$ 9	\$ 9
Principal due within one year (included in "Receivables")	(2)	(2)
Net investment in direct finance and sales-type leases - long-term (included in "Other deferred debits")	\$ 7	\$ 7

The unearned income related to these direct finance leases is recognized in income over the life of the lease using a constant rate of interest equal to the internal rate of return on the lease and is recorded as "Gas revenues" on the Consolidated Statements of Income. Customers have the option to purchase the assets related to the CNG stations at any time after year five of the agreements, which is in 2021, by paying a make-whole payment at the date of the purchase based on a targeted internal rate of return. Alternatively, the customer may take possession of the CNG station asset at the end of the lease term for no cost.

As of December 31, 2020, future minimum direct finance lease payments to be received for each of the next five years and in aggregate thereafter consisted of the following:

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(millions)

Year ended December 31:	2021	2022	2023	2024	2025	Thereafter	Total
Minimum lease payments to be received	\$ 2	\$ 2	\$ 2	\$ 2	\$ 2	\$ 21	\$ 31
Less executory costs							(12)
Total minimum lease payments receivable							\$ 19

#### 14. Accounting for Derivative Instruments and Hedging Activities

From time to time, TEC enters into futures, forwards, swaps and option contracts for the following purposes:

- To limit the exposure to price fluctuations for physical purchases and sales of natural gas in the course of normal operations, and
- To optimize the utilization of Tampa Electric's physical natural gas storage capacity and PGS's firm transportation capacity on interstate pipelines.

TEC uses derivatives only to reduce normal operating and market risks, not for speculative purposes. TEC's primary objective in using derivative instruments for regulated operations is to reduce the impact of market price volatility on customers and to optimize the utilization of its physical natural gas storage capacity and firm transportation capacity on interstate pipelines.

The risk management policies adopted by TEC provide a framework through which management monitors various risk exposures. Daily and periodic reporting of positions and other relevant metrics are performed by a centralized risk management group, which is independent of all operating companies.

On November 6, 2017, the FPSC approved an amended and restated settlement agreement filed by Tampa Electric, which included a provision for a moratorium on hedging of natural gas purchases ending on December 31, 2022 (see **Note 3**). TEC was hedging its exposure to the variability in future cash flows until November 30, 2018 for financial natural gas contracts. TEC had zero and \$1 million of derivative liabilities related to natural gas storage optimization as of December 31, 2020 and 2019, respectively, and zero derivative assets on its Consolidated Balance Sheets as of December 31, 2020 and 2019.

TEC applies the accounting standards for derivative instruments and hedging activities. These standards require companies to recognize derivatives as either assets or liabilities in the financial statements and to measure those instruments at fair value. TEC also applies the accounting standards for regulated operations to financial instruments used to hedge the purchase of natural gas and optimize natural gas storage capacity for its regulated companies. These standards, in accordance with the FPSC, permit the changes in fair value of natural gas derivatives to be recorded as regulatory assets or liabilities reflecting the impact of these activities on the fuel recovery clause. As a result, these changes are not recorded in OCI or net income (see **Note 3**).

TEC's physical contracts qualify for the NPNS exception to derivative accounting rules, provided they meet certain criteria. Generally, NPNS applies if TEC deems the counterparty creditworthy, if the counterparty owns or controls resources within the proximity to allow for physical delivery of the commodity, if TEC intends to receive physical delivery and if the transaction is reasonable in relation to TEC's business needs. As of December 31, 2020, all of TEC's physical contracts qualified for the NPNS exception, which was elected.

TEC is exposed to credit risk by entering into derivative instruments with counterparties to limit its exposure to the commodity price fluctuations associated with natural gas and to optimize the value of natural gas storage capacity. Credit risk is the potential loss resulting from a counterparty's nonperformance under an agreement. TEC manages credit risk with policies and procedures for, among other things, counterparty analysis, exposure measurement and exposure monitoring and mitigation.

It is possible that volatility in commodity prices could cause TEC to have material credit risk exposures with one or more counterparties. If such counterparties fail to perform their obligations under one or more agreements, TEC could suffer a material financial loss. However, as of December 31, 2020, substantially all of the counterparties with transaction amounts outstanding in TEC's derivative positions were either rated investment grade by the major rating agencies or held with affiliates. TEC assesses credit

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risk internally for counterparties that are not rated.

TEC has entered into commodity master arrangements with its counterparties to mitigate credit exposure to those counterparties. TEC generally enters into standardized master arrangements in the electric and gas industry. TEC believes that entering into such agreements reduces the risk from default by creating contractual rights relating to creditworthiness, collateral and termination.

TEC has implemented procedures to monitor the creditworthiness of its counterparties and to consider nonperformance risk in determining the fair value of counterparty positions. Net liability positions generally do not require a nonperformance risk adjustment as TEC uses derivative transactions as hedges and has the ability and intent to perform under each of these contracts. In the instance of net asset positions, TEC considers general market conditions and the observable financial health and outlook of specific counterparties in evaluating the potential impact of nonperformance risk to derivative positions.

Certain TEC derivative instruments contain provisions that require TEC's debt to maintain an investment grade credit rating from any or all of the major credit rating agencies. If debt ratings were to fall below investment grade, it could trigger these provisions, and the counterparties to the derivative instruments could demand immediate and ongoing full overnight collateralization on derivative instruments in net liability positions. TEC has no other contingent risk features associated with any derivative instruments.

## 15. Fair Value Measurements

### Items Measured at Fair Value on a Recurring Basis

Accounting guidance governing fair value measurements and disclosures provides that fair value represents the amount that would be received in selling an asset or the amount that would be paid in transferring a liability in an orderly transaction between market participants. As a basis for considering assumptions that market participants would use in pricing an asset or liability, accounting guidance also establishes a three-tier fair value hierarchy, which prioritizes the inputs used in measuring fair value as follows:

- Level 1: Observable inputs, such as quoted prices in active markets;
- Level 2: Inputs, other than quoted prices in active markets, that are observable either directly or indirectly; and
- Level 3: Unobservable inputs for which there is little or no market data, which require the reporting entity to develop its own assumptions.

There were no Level 3 assets or liabilities for the periods presented.

As of December 31, 2020 and 2019, the fair value of TEC's short-term debt was not materially different from the carrying value due to the short-term nature of the instruments and because the stated rates approximate market rates. The fair value of TEC's short-term debt is determined using Level 2 measurements.

See **Note 5 and Consolidated Statements of Capitalization** for information regarding the fair value of the pension plan investments and long-term debt, respectively.

## 16. Stock-Based Compensation

### Performance Share Unit Plan

Emera has a performance share unit (PSU) plan. The PSU liability is marked-to-market at the end of each period based on an average common share price at the end of the period. Emera common shares are traded on the Toronto Stock Exchange under the symbol EMA.

Under the PSU plan, certain executive and senior employees are eligible for long-term incentives payable through the PSU plan. PSUs are granted annually for three-year overlapping performance cycles, resulting in a cash payment. PSUs are granted based on the average of Emera's stock closing price for the fifty trading days prior to the effective grant date. Dividend equivalents are awarded and are paid in the form of additional PSUs. The PSU value varies according to the Emera common share market price and corporate

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performance.

PSUs vest at the end of the three-year cycle and the payouts will be calculated and approved by the Emera Management Resources and Compensation Committee (MRCC) early in the following year. The value of the payout considers actual service over the performance cycle and may be pro-rated in certain departure scenarios.

A summary of the activity related to TEC employee PSUs is presented in the following table:

	Number of Units (Thousands)	Weighted Average Grant Date Fair Value (Per Unit)	Aggregate Intrinsic Value (Millions)
Outstanding as of December 31, 2019	504	\$ 45.45	\$ 28
Granted including DRIP	78	52.68	4
Exercised	(162)	45.41	9
Forfeited	(27)	46.08	0
Transferred	(3)	44.85	0
Outstanding as of December 31, 2020	390	46.87	21

Compensation cost recognized for the PSU plan for the years ended December 31, 2020, 2019 and 2018 was \$8 million, \$8 million and \$4 million, respectively. Tax benefits related to this compensation cost for share units realized for the years ended December 31, 2020, 2019 and 2018 were \$2 million, \$2 million and \$1 million, respectively. Cash payments made during the year ended December 31, 2020, 2019 and 2018 associated with the PSU plan were \$9 million, zero and zero, respectively. As of December 31, 2020 and 2019, there was \$5 million and \$4 million, respectively, of unrecognized compensation cost related to non-vested PSUs that is expected to be recognized over a weighted-average period of two years.

## 17. Long-Term PPAs

In 2018, Tampa Electric had long-term PPAs with wholesale energy providers in Florida, which expired in December 2018. These agreements ranged in size from 121 MW to 250 MW of available capacity, were with similar entities and contained similar provisions. In 2019, Tampa Electric entered into a long-term PPA with a wholesale energy provider in Florida with up to 515 MW of available capacity, which expires in 2021. Because some of these provisions provide for the transfer or sharing of a number of risks inherent in the generation of energy, these agreements meet the definition of being variable interests. These risks include: operating and maintenance, regulatory, credit, commodity/fuel and energy market risk. Tampa Electric reviewed these risks and determined that the owners of these entities retain the majority of these risks over the expected life of the underlying generating assets, have the power to direct the most significant activities, and have the obligation or right to absorb losses or benefits. As a result, Tampa Electric was not the primary beneficiary and was not required to consolidate any of these entities. Tampa Electric purchased \$36 million, \$25 million and \$15 million under these long-term PPAs for the three years ended December 31, 2020, 2019 and 2018, respectively.

TEC does not provide any material financial or other support to any of the variable interests it is involved with, nor is TEC under any obligation to absorb losses associated with these variable interests. Excluding the payments for energy under these contracts, TEC's involvement with these variable interests does not affect its Consolidated Balance Sheets, Statements of Income or Cash Flows.

## 18. Difference between Uniform System of Accounts and GAAP

In accordance with the FERC Form 1 instructions, these notes are a replica of those included in the Company's published annual reports which may include reclassifications not made for FERC reporting purposes. These financial statements are prepared in accordance with the accounting requirements of the FERC as set forth in the applicable Uniform System of Accounts and published accounting releases. This is a comprehensive basis of accounting consistent with GAAP, except for:

- the balance sheet classification of cost of removal collections from customers.



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- the balance sheet classification of ASC 740-10-45 deferred income tax.
- the income statement classification of buy for resale transactions.
- the balance sheet classification of regulatory assets and liabilities.
- the balance sheet classification of Right of Use Lease Assets in accordance with ASC 842.
- the balance sheet classification of debt issuance costs.
- the balance sheet classification of the current portion of long-term debt.
- the accounting for uncertainty in income taxes in accordance with ASC 740-10-25.

**19. Information about noncash investing and financing activities** (To address Instruction 2 on Page 121 of the FERC Form 1)

Gross additions to Utility Plant	(\$1,054,195,887)
Non-cash Items:	
Manual Accruals	4,163,467
Contract Retentions	<u>1,889,945</u>
Gross additions to Utility Plant net of non-cash items	(\$1,048,142,475)

Allowance for Other Funds Used During Construction excludes the debt portion of (\$13,025,840).

**20. Subsequent events**

On March 18, 2021, TEC completed the sale of \$400 million aggregate principal amount of 2.40% Notes due 2031 and the sale of \$400 million aggregate principal amount of 3.45% Notes due 2051. Management has evaluated the impact of other events occurring after December 31, 2020 up to February 16, 2021, the date that the Tampa Electric Company GAAP financial statements were filed with the United States Securities and Exchange Commission and has updated such evaluation for disclosure purposes through April 16, 2021. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.



[illegible]

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION				
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.				
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)	
1	Utility Plant			
2	In Service			
3	Plant in Service (Classified)	9,869,936,196	9,869,936,196	
4	Property Under Capital Leases	25,996,942	25,996,942	
5	Plant Purchased or Sold			
6	Completed Construction not Classified	280,468,404	280,468,404	
7	Experimental Plant Unclassified			
8	Total (3 thru 7)	10,176,401,542	10,176,401,542	
9	Leased to Others			
10	Held for Future Use	54,537,442	54,537,442	
11	Construction Work in Progress	1,273,921,741	1,273,921,741	
12	Acquisition Adjustments	7,484,823	7,484,823	
13	Total Utility Plant (8 thru 12)	11,512,345,548	11,512,345,548	
14	Accum Prov for Depr, Amort, & Depl	3,389,324,293	3,389,324,293	
15	Net Utility Plant (13 less 14)	8,123,021,255	8,123,021,255	
16	Detail of Accum Prov for Depr, Amort & Depl			
17	In Service:			
18	Depreciation	3,300,364,439	3,300,364,439	
19	Amort & Depl of Producing Nat Gas Land/Land Right			
20	Amort of Underground Storage Land/Land Rights			
21	Amort of Other Utility Plant	83,023,323	83,023,323	
22	Total In Service (18 thru 21)	3,383,387,762	3,383,387,762	
23	Leased to Others			
24	Depreciation			
25	Amortization and Depletion			
26	Total Leased to Others (24 & 25)			
27	Held for Future Use			
28	Depreciation			
29	Amortization			
30	Total Held for Future Use (28 & 29)			
31	Abandonment of Leases (Natural Gas)			
32	Amort of Plant Acquisition Adj	5,936,531	5,936,531	
33	Total Accum Prov (equals 14) (22,26,30,31,32)	3,389,324,293	3,389,324,293	

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
					4
					5
					6
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NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)					
<p>1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.</p> <p>2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.</p>					
Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)		
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)				
2	Fabrication				
3	Nuclear Materials				
4	Allowance for Funds Used during Construction				
5	(Other Overhead Construction Costs, provide details in footnote)				
6	SUBTOTAL (Total 2 thru 5)				
7	Nuclear Fuel Materials and Assemblies				
8	In Stock (120.2)				
9	In Reactor (120.3)				
10	SUBTOTAL (Total 8 & 9)				
11	Spent Nuclear Fuel (120.4)				
12	Nuclear Fuel Under Capital Leases (120.6)				
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)				
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)				
15	Estimated net Salvage Value of Nuclear Materials in line 9				
16	Estimated net Salvage Value of Nuclear Materials in line 11				
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing				
18	Nuclear Materials held for Sale (157)				
19	Uranium				
20	Plutonium				
21	Other (provide details in footnote):				
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)				

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NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)					
Changes during Year				Balance	Line
Amortization (d)	Other Reductions (Explain in a footnote) (e)		End of Year (f)	No.	
					1
					2
					3
					4
					5
					6
					7
					8
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Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)					
<p>1. Report below the original cost of electric plant in service according to the prescribed accounts.</p> <p>2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.</p> <p>3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.</p> <p>4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.</p> <p>5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.</p> <p>6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)</p>					
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)		
1	1. INTANGIBLE PLANT				
2	(301) Organization				
3	(302) Franchises and Consents				
4	(303) Miscellaneous Intangible Plant	234,813,957	18,023,535		
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	234,813,957	18,023,535		
6	2. PRODUCTION PLANT				
7	A. Steam Production Plant				
8	(310) Land and Land Rights	6,923,629			
9	(311) Structures and Improvements	440,774,094	14,125,753		
10	(312) Boiler Plant Equipment	1,198,015,920	57,698,284		
11	(313) Engines and Engine-Driven Generators				
12	(314) Turbogenerator Units	259,803,294	18,793,703		
13	(315) Accessory Electric Equipment	240,433,432	8,860,853		
14	(316) Misc. Power Plant Equipment	41,306,588	442,361		
15	(317) Asset Retirement Costs for Steam Production	30,036,951			
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	2,217,293,908	99,920,954		
17	B. Nuclear Production Plant				
18	(320) Land and Land Rights				
19	(321) Structures and Improvements				
20	(322) Reactor Plant Equipment				
21	(323) Turbogenerator Units				
22	(324) Accessory Electric Equipment				
23	(325) Misc. Power Plant Equipment				
24	(326) Asset Retirement Costs for Nuclear Production				
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)				
26	C. Hydraulic Production Plant				
27	(330) Land and Land Rights				
28	(331) Structures and Improvements				
29	(332) Reservoirs, Dams, and Waterways				
30	(333) Water Wheels, Turbines, and Generators				
31	(334) Accessory Electric Equipment				
32	(335) Misc. Power PLant Equipment				
33	(336) Roads, Railroads, and Bridges				
34	(337) Asset Retirement Costs for Hydraulic Production				
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)				
36	D. Other Production Plant				
37	(340) Land and Land Rights	85,980,109	-103		
38	(341) Structures and Improvements	591,204,689	52,463,376		
39	(342) Fuel Holders, Products, and Accessories	686,513,879	7,667,170		
40	(343) Prime Movers	1,370,873,567	91,485,530		
41	(344) Generators				
42	(345) Accessory Electric Equipment	392,787,637	74,065,277		
43	(346) Misc. Power Plant Equipment	23,579,543	283,592		
44	(347) Asset Retirement Costs for Other Production	1,885,798	17,063,607		
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	3,152,825,222	243,028,449		
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	5,370,119,130	342,949,403		



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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)		
47	3. TRANSMISSION PLANT				
48	(350) Land and Land Rights	29,513,846	15,286,810		
49	(352) Structures and Improvements	50,488,651	6,529,630		
50	(353) Station Equipment	318,281,544	41,716,911		
51	(354) Towers and Fixtures	5,092,060			
52	(355) Poles and Fixtures	352,343,825	16,329,967		
53	(356) Overhead Conductors and Devices	157,327,155	9,979,320		
54	(357) Underground Conduit	3,597,802			
55	(358) Underground Conductors and Devices	7,404,951			
56	(359) Roads and Trails	15,532,302	117,270		
57	(359.1) Asset Retirement Costs for Transmission Plant				
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	939,582,136	89,959,908		
59	4. DISTRIBUTION PLANT				
60	(360) Land and Land Rights	10,119,783			
61	(361) Structures and Improvements	24,230,245	4,441,552		
62	(362) Station Equipment	251,601,056	5,324,802		
63	(363) Storage Battery Equipment				
64	(364) Poles, Towers, and Fixtures	333,019,245	2,849,483		
65	(365) Overhead Conductors and Devices	261,850,255	4,303,077		
66	(366) Underground Conduit	286,362,216	18,256,585		
67	(367) Underground Conductors and Devices	296,208,326	28,458,440		
68	(368) Line Transformers	699,987,176	49,171,572		
69	(369) Services	203,149,170	4,953,517		
70	(370) Meters	83,007,233	402,096		
71	(371) Installations on Customer Premises				
72	(372) Leased Property on Customer Premises				
73	(373) Street Lighting and Signal Systems	274,480,865	45,959,687		
74	(374) Asset Retirement Costs for Distribution Plant	8,504,737	-534,656		
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	2,732,520,307	163,586,155		
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT				
77	(380) Land and Land Rights				
78	(381) Structures and Improvements				
79	(382) Computer Hardware				
80	(383) Computer Software				
81	(384) Communication Equipment				
82	(385) Miscellaneous Regional Transmission and Market Operation Plant				
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper				
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)				
85	6. GENERAL PLANT				
86	(389) Land and Land Rights	3,286,630			
87	(390) Structures and Improvements	121,579,246	5,519,868		
88	(391) Office Furniture and Equipment	45,541,247	6,935,066		
89	(392) Transportation Equipment	70,058,475	2,824,157		
90	(393) Stores Equipment				
91	(394) Tools, Shop and Garage Equipment	11,916,701	1,784,955		
92	(395) Laboratory Equipment	2,138,217	74,969		
93	(396) Power Operated Equipment				
94	(397) Communication Equipment	72,115,197	3,114,060		
95	(398) Miscellaneous Equipment	1,759,370	1,046,685		
96	SUBTOTAL (Enter Total of lines 86 thru 95)	328,395,083	21,299,760		
97	(399) Other Tangible Property				
98	(399.1) Asset Retirement Costs for General Plant	197,240			
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	328,592,323	21,299,760		
100	TOTAL (Accounts 101 and 106)	9,605,627,853	635,818,761		
101	(102) Electric Plant Purchased (See Instr. 8)				
102	(Less) (102) Electric Plant Sold (See Instr. 8)				
103	(103) Experimental Plant Unclassified				
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	9,605,627,853	635,818,761		

Year/Period of Report
End of <u>2020/Q4</u>

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				1
				2
				3
	-962,186		251,875,306	4
	-962,186		251,875,306	5
				6
				7
			6,923,629	8
1,380,570			453,519,277	9
18,361,145			1,237,353,059	10
				11
3,809,626			274,787,371	12
1,587,671			247,706,614	13
447,019			41,301,930	14
	-2		30,036,949	15
25,586,031	-2		2,291,628,829	16
				17
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				35
				36
	15,238,520		101,218,526	37
776,665			642,891,400	38
1,861,014	3,905		692,323,940	39
6,320,230			1,456,038,867	40
				41
197,127	-3,905		466,651,882	42
267,476			23,595,659	43
			18,949,405	44
9,422,512	15,238,520		3,401,669,679	45
35,008,543	15,238,518		5,693,298,508	46

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					47
	-15,170,475		29,630,181		48
16,795	-32,571		56,968,915		49
3,462,213	-509,927		356,026,315		50
			5,092,060		51
834,450	-115,599		367,723,743		52
1,190,128	-82		166,116,265		53
			3,597,802		54
			7,404,951		55
52,177			15,597,395		56
					57
5,555,763	-15,828,654		1,008,157,627		58
					59
			10,119,783		60
50,431	16,235		28,637,601		61
1,690,096	551,253		255,787,015		62
					63
2,839,621	-364,008		332,665,099		64
1,904,165	293,836		264,543,003		65
171,912	487,307		304,934,196		66
5,117,990	67,986		319,616,762		67
8,674,670	-269,155		740,214,923		68
376,617	-318,829		207,407,241		69
4,604,303	-23,515		78,781,511		70
					71
					72
11,946,524	7,702		308,501,730		73
			7,970,081		74
37,376,329	448,812		2,859,178,945		75
					76
					77
					78
					79
					80
					81
					82
					83
					84
					85
			3,286,630		86
659,039			126,440,075		87
7,469,244	962,186		45,969,255		88
1,290,685			71,591,947		89
					90
252,556			13,449,100		91
112,213			2,100,973		92
					93
3,353,115	176,799		72,052,941		94
			2,806,055		95
13,136,852	1,138,985		337,696,976		96
					97
			197,240		98
13,136,852	1,138,985		337,894,216		99
91,077,487	35,475		10,150,404,602		100
					101
					102
					103
91,077,487	35,475		10,150,404,602		104

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report 2020/Q4
Tampa Electric Company			
FOOTNOTE DATA			

**Schedule Page: 204 Line No.: 44 Column: c**

Account 347 Additions- 7,590,334

Account 348 Additions- 9,473,274 There's no way to add a new row for account 348, we decided to place it into Account 347

**Schedule Page: 204 Line No.: 52 Column: g**

"Some costs are recovered through Storm Protection Plan (SPP) Cost Recovery Clause. See Notes to Financial Statements, 3. Regulatory Footnote on pages 123.8 and 123.9."

**Schedule Page: 204 Line No.: 56 Column: g**

"Some costs are recovered through Storm Protection Plan (SPP) Cost Recovery Clause. See Notes to Financial Statements, 3. Regulatory Footnote on pages 123.8 and 123.9."

**Schedule Page: 204 Line No.: 62 Column: g**

"Some costs are recovered through Storm Protection Plan (SPP) Cost Recovery Clause. See Notes to Financial Statements, 3. Regulatory Footnote on pages 123.8 and 123.9."

**Schedule Page: 204 Line No.: 64 Column: g**

"Some costs are recovered through Storm Protection Plan (SPP) Cost Recovery Clause. See Notes to Financial Statements, 3. Regulatory Footnote on pages 123.8 and 123.9."

**Schedule Page: 204 Line No.: 67 Column: g**

"Some costs are recovered through Storm Protection Plan (SPP) Cost Recovery Clause. See Notes to Financial Statements, 3. Regulatory Footnote on pages 123.8 and 123.9."

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ELECTRIC PLANT LEASED TO OTHERS (Account 104)

Line No.	Name of Lessee (Designate associated companies with a double asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year (e)
1					
2					
3					
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6					
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45					
46					
47	TOTAL				

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)					
1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.					
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.					
Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)	
1	Land and Rights:				
2	224T-DALE MABRY	3/30/1973	Post 2015	368,967	
3	2 miles north of Ehrlich rd. 1/2 mile E. fo Dale Ma.				
4					
5	230 KV TRANS LINES	Various	Various	260,692	
6	Transmission Substation				
7					
8	Willow Oak Transmission Substation	4/19/2004	Post 2017	786,338	
9	Between SR 60, Willow Oak Rd. and Turner Rd.				
10					
11	Phosphate Area (500/230 KV R/W)	6/30/1973	Post 2015	968,745	
12	N of Hills/Manatee Line and W of Hwy 301 / E of Hwy3				
13					
14	River to South Hillsborough	6/30/1973	Post 2014	19,816,235	
15	Transmission Line ROW				
16					
17	Other Transmission Substations	Various	Various	349,634	
18					
19					
20					
21	Other Property:				
22	Distribution Substation				
23					
24	335D Cass St II	10/31/1987	2019	1,244,134	
25	1224 E. Cass St.				
26					
27	222D Cork Sub	Various	Various	599,689	
28	Distribution Substation				
29					
30	411D Causeway Blvd Sub	8/14	2018	840,686	
31	10301 Tuscany Ridge Drive, Tampa FL				
32					
33	Big Bend Road and US 41	Various	Various	10,247,407	
34	Distribution Substation				
35					
36	Interbay Future Use land	12/13	2018	687,761	
37	Interbay Blvd, Tampa FL				
38					
39	Lake Hutto Dist Sub	1/18/2006	2021	567,690	
40	14602 & 14606 Boyette Rd. Riverview, FL				
41					
42	Mansfield Distribution Substation 458D	2010	2016	498,075	
43	0.1 mile south Meadow Pointe Blvd & Beardsley Dr.				
44					
45	Pace Road			794,413	
46	North side of Pace Road and west of 655				
47	Total			54,537,442	

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)					
1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.					
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.					
Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)	
1	Land and Rights:				
2	140D-SKYWAY	6/30/1987	Post 2015	368,097	
3	Corner of George Rd. and Independence Pkwy				
4					
5	Pendola Point Substation	9/1/2009	2018	446,086	
6	North side of Pendola Point Rd. & 430 ft. West of UL				
7					
8	SH 301 Substation Site Future Land Use	Various	Various	955,692	
9	Distribution Substation				
10					
11	Waterset Substation	2021	2021	1,409,659	
12	SW corner of 19th Ave and I-75				
13					
14	012D-WASHINGTON STREET	6/30/1985	2018	411,699	
15	Pierce, Jackson and Jefferson St.				
16					
17	Other Distribution Substations	Various	Various	830,884	
18					
19					
20					
21	Other Property:				
22					
23					
24					
25	BIG BEND COMMON	Various	Various	11,651,168	
26	Big Bend Station PHFFU	Various	Various	433,691	
27					
28					
29					
30					
31					
32					
33					
34					
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42					
43					
44					
45					
46					
47	Total			54,537,442	

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)					
1. Report below descriptions and balances at end of year of projects in process of construction (107) 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts) 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.					
Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)			
1	BB Modernization - CT 5 & 6	236,879,630			
2	BB Modernization - ST & HRSG	180,809,050			
3	AMI-Adv Metering Infrastructure	100,659,326			
4	AMI - Software	90,720,543			
5	BB Modernization - CC Common	83,563,673			
6	Durrance Solar Development	79,390,930			
7	Magnolia Solar Site Development	35,460,256			
8	Laurel Oaks Solar Development	23,003,749			
9	Riverside Solar Development	22,248,353			
10	Mountain View Solar Development	20,131,526			
11	BB4 FGD Common Inlet Duct	18,122,329			
12	Big Bend CC - Trans	15,087,819			
13	ADMS/OMS	14,343,123			
14	Jamison Solar Development	12,632,808			
15	Alafia Solar Development	11,042,103			
16	Jamison Solar Land Purchase	10,095,950			
17	Solar Energy Center Buildings	9,808,338			
18	Riverside Solar Land Purchase	9,180,012			
19	City of Tampa (BLSN Ph 2)	9,075,662			
20	PK CT2 Rotor Replacement	8,816,941			
21	Mountain View Road Solar Land Purch	8,389,836			
22	Wheeler Solar Dev	8,346,073			
23	Southshore 230/69kV Substation	8,105,745			
24	Durrance Solar Site	8,046,716			
25	Palm River Dairy Solar Dev	7,934,186			
26	TGH Circuits Off the Bridge	7,889,994			
27	SPP - Dist OH to UG Conversion	7,178,051			
28	Alafia Solar Land Purchase	7,097,209			
29	Big Bend II Solar Land Purchase	6,886,073			
30	Dale Mabry to Denham (DEF) Trans	6,328,086			
31	POLK 1 - CSA	6,042,176			
32	English Creek Solar Land Purchase	5,993,402			
33	English Creek Solar Development	5,926,207			
34	Magnolia Solar Land Purchase	5,900,759			
35	Big Bend II Solar Development	5,771,886			
36	POLK 4 - CSA	5,728,561			
37	Wimauma Solar Land Purchase	5,634,755			
38	AMI - Communications	5,628,176			
39	Solar Panel - Capital Spare	5,432,777			
40	POLK 3 - CSA	5,233,639			
41	Laurel Oaks Solar Land Purchase	5,113,665			
42	FCTC Clean Energy Tech Ctr Ph 2	5,030,154			
43	TOTAL	1,273,921,741			



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CONSTRUCTION WORK IN PROGRESS -- ELECTRIC (Account 107)					
1. Report below descriptions and balances at end of year of projects in process of construction (107) 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts) 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.					
Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)			
1	Bell Shoals Widening	4,696,638			
2	Dover Solar Land Purchase	4,520,591			
3	V-NCP-Purchases-Heavy	4,034,164			
4	Clearview 2nd Tx and 2 13kV Ckts	3,999,417			
5	Quail Meadow Solar Land Purchase	3,556,875			
6	CCM System and IVR System Project	3,420,074			
7	Wilderness 2nd Tx & 2-13kV Ckt	3,305,428			
8	South Core Downtown	2,969,279			
9	SR 52 Uradco to Fort King Hwy	2,844,980			
10	Wolf Branch Substation	2,597,077			
11	Big Bend III Solar Development	2,533,543			
12	BBC ECRC FGD Waste Inj.	2,522,506			
13	Selmon Expwy Ext on Gandy Blvd	2,058,049			
14	BPS West Sea Wall Restoration	1,950,922			
15	SR542/E of Buckeye Loop Ph 1	1,905,790			
16	Advanced Metering Pilot	1,885,334			
17	Washington St 3rd Tx	1,794,941			
18	CR 672 Sub & 4-13kV Ckts	1,728,126			
19	Dana Shores OH/UG Conversion	1,683,069			
20	Capacitor Grounding Retrofit	1,669,665			
21	RJ Stadium Reliability Upgrades	1,597,465			
22	BBC Recycle Water RO Skid System	1,561,656			
23	Big Bend Floating Solar	1,444,479			
24	ENV CCR Coalfield Runoff/Slag Pnd	1,439,299			
25	PK1 DCS	1,408,923			
26	AMI - Hardware	1,402,008			
27	Solar Capital Spares	1,399,602			
28	SPP TAU - Circuit 230008	1,317,731			
29	PK ST1 Generator Protection Upgrad	1,299,762			
30	SPP FH - Knights 13807	1,221,380			
31	V-NCP-Purchases-Light	1,213,048			
32	ENV CCR Close No & So Econ Ash Pond	1,191,772			
33	Small Scale Solar Eastern Service	1,149,783			
34	STC Modular Units	1,133,331			
35	Ventana Subdivision	1,120,609			
36	SPP TAU - Circuit 66007	1,091,821			
37	BBC 316(b) Study (ECRC) BB 1&2	1,072,932			
38	BPS Sample Panel 2 Upgrade	1,065,861			
39	Minor Projects	60,403,564			
40					
41					
42					
43	TOTAL	1,273,921,741			

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)					
<p>1. Explain in a footnote any important adjustments during year.</p> <p>2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.</p> <p>3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.</p> <p>4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.</p>					
Section A. Balances and Changes During Year					
Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	3,100,023,397	3,100,023,397		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	334,135,829	334,135,829		
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing	3,439,592	3,439,592		
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):	5,302,698	5,302,698		
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	342,878,119	342,878,119		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	91,077,487	91,077,487		
13	Cost of Removal	58,460,244	58,460,244		
14	Salvage (Credit)	3,076,487	3,076,487		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	146,461,244	146,461,244		
16	Other Debit or Cr. Items (Describe, details in footnote):	3,924,167	3,924,167		
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	3,300,364,439	3,300,364,439		
Section B. Balances at End of Year According to Functional Classification					
20	Steam Production	923,192,216	923,192,216		
21	Nuclear Production				
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production	880,352,208	880,352,208		
25	Transmission	237,371,578	237,371,578		
26	Distribution	1,115,137,350	1,115,137,350		
27	Regional Transmission and Market Operation				
28	General	144,311,087	144,311,087		
29	TOTAL (Enter Total of lines 20 thru 28)	3,300,364,439	3,300,364,439		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report 2020/Q4
Tampa Electric Company			
FOOTNOTE DATA			

**Schedule Page: 219 Line No.: 8 Column: c**

31700 ARO Costs Steam	\$5,014,177
34700 ARO Costs Other	\$130,937
37400 ARO Costs Distribution	\$147,004
39910 ARO Costs General	\$10,580
Total	\$5,302,698

**Schedule Page: 219 Line No.: 16 Column: c**

Transmission and Distribution	\$3,635,039
Computer and Office Equipment	\$289,128
Total	\$3,924,167

**Schedule Page: 219 Line No.: 25 Column: c**

Some costs are recovered through Storm Protection Plan SPP Cost Recovery Clause.  
See Notes to Financial Statements 3 Regulatory Footnote on pages 123.8 and 123.9.

**Schedule Page: 219 Line No.: 26 Column: c**

Some costs are recovered through Storm Protection Plan SPP Cost Recovery Clause.  
See Notes to Financial Statements 3 Regulatory Footnote on pages 123.8 and 123.9.

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
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**INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)**

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.  
2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)  
(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.  
(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.  
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	NONE			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
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26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42	Total Cost of Account 123.1 \$	0	TOTAL	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
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**INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)**

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
				2
				3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
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				41
				42

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of <u>2020/Q4</u>
<b>MATERIALS AND SUPPLIES</b>					
<p>1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.</p> <p>2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.</p>					
Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)	
1	Fuel Stock (Account 151)	35,589,436	25,722,754		
2	Fuel Stock Expenses Undistributed (Account 152)				
3	Residuals and Extracted Products (Account 153)				
4	Plant Materials and Operating Supplies (Account 154)				
5	Assigned to - Construction (Estimated)	53,844,366	57,506,915		
6	Assigned to - Operations and Maintenance				
7	Production Plant (Estimated)	37,448,601	34,943,894		
8	Transmission Plant (Estimated)	56,840	34,223		
9	Distribution Plant (Estimated)	8,789,916	9,905,215		
10	Regional Transmission and Market Operation Plant (Estimated)				
11	Assigned to - Other (provide details in footnote)	1,778,975	1,971,203		
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	101,918,698	104,361,450		
13	Merchandise (Account 155)				
14	Other Materials and Supplies (Account 156)				
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)				
16	Stores Expense Undistributed (Account 163)				
17					
18					
19					
20	TOTAL Materials and Supplies (Per Balance Sheet)	137,508,134	130,084,204		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report 2020/Q4
Tampa Electric Company			
FOOTNOTE DATA			

**Schedule Page: 227 Line No.: 5 Column: b**

Contains all construction related materials and supplies. The functionalized split is below:

Production Plant (Estimated):	\$11,958,337
Transmission Plant (Estimated):	4,501,235
Distribution Plant (Estimated):	37,384,794
Line No.5 Total: Assigned to - Construction (Estimated):	\$53,844,366

**Schedule Page: 227 Line No.: 5 Column: c**

Contains all construction related materials and supplies. The functionalized split is below:

Production Plant (Estimated):	\$11,158,517
Transmission Plant (Estimated):	4,342,484
Distribution Plant (Estimated):	42,005,914
Line No.5 Total: Assigned to - Construction (Estimated):	\$57,506,915

**Schedule Page: 227 Line No.: 7 Column: b**

Contains Operations and Maintenance related materials and supplies for Production.

**Schedule Page: 227 Line No.: 7 Column: c**

Contains Operations and Maintenance related materials and supplies for Production.

**Schedule Page: 227 Line No.: 8 Column: b**

Contains Operations and Maintenance related materials and supplies for Transmission.

**Schedule Page: 227 Line No.: 8 Column: c**

Contains Operations and Maintenance related materials and supplies for Transmission.

**Schedule Page: 227 Line No.: 9 Column: b**

Contains Operations and Maintenance related materials and supplies for Distribution.

**Schedule Page: 227 Line No.: 9 Column: c**

Contains Operations and Maintenance related materials and supplies for Distribution.

**Schedule Page: 227 Line No.: 11 Column: b**

"Other" includes Telecom, I.T. and Fleet related materials and supplies.

**Schedule Page: 227 Line No.: 11 Column: c**

"Other" includes Telecom, I.T. and Fleet related materials and supplies.

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of <u>2020/Q4</u>
Allowances (Accounts 158.1 and 158.2)					
<p>1. Report below the particulars (details) called for concerning allowances.</p> <p>2. Report all acquisitions of allowances at cost.</p> <p>3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.</p> <p>4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).</p> <p>5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.</p>					
Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		2021	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	871,487.00	-34,281		
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)	80,031.00			
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509	545.00	-20		
19	Other:				
20					
21	Cost of Sales/Transfers:				
22	Hooker's Point Allowances			3,913.00	
23					
24					
25					
26					
27					
28	Total			3,913.00	
29	Balance-End of Year	950,973.00	-34,261	-3,913.00	
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)		33		
45	Gains				
46	Losses				



Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
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Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferrors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2022		2023		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
						871,487.00	-34,281	1
								2
								3
						80,031.00		4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
						545.00	-20	18
								19
								20
								21
3,913.00		3,913.00		58,695.00		70,434.00		22
								23
								24
								25
								26
								27
3,913.00		3,913.00		58,695.00		70,434.00		28
-3,913.00		-3,913.00		-58,695.00		880,539.00	-34,261	29
								30
								31
								32
								33
								34
								35
								36
								37
								38
								39
								40
								41
								42
								43
							33	44
								45
								46

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
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Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year		2021	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year				
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year				
30					
31	Sales:				
32	Net Sales Proceeds (Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
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Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferrors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2022		2023		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
								1
								2
								3
								4
								5
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								10
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								46

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of <u>2020/Q4</u>
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**EXTRAORDINARY PROPERTY LOSSES (Account 182.1)**

Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	NONE FOR YEAR END 2020					
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20	TOTAL					

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/16/2021		Year/Period of Report End of 2020/Q4	
UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)							
Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45							
46							
47							
48							
49	TOTAL						

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
Transmission Service and Generation Interconnection Study Costs					
1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies. 2. List each study separately. 3. In column (a) provide the name of the study. 4. In column (b) report the cost incurred to perform the study at the end of period. 5. In column (c) report the account charged with the cost of the study. 6. In column (d) report the amounts received for reimbursement of the study costs at end of period. 7. In column (e) report the account credited with the reimbursement received for performing the study.					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	<b>Transmission Studies</b>				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	<b>Generation Studies</b>				
22	Q11	50,848	186.01	( 52,861)	
23	Q14	75,617	186.01		
24	Q15	54,140	186.01	( 52,650)	
25	Q7	107,970	186.01		
26	Q8	118,879	186.01		
27	Q9	119,664	186.01		
28	Q18	63,925	186.01	( 52,808)	
29	Q20	117,525	186.01		
30	Q24	85,577	186.01		
31	Q26		186.01	112,714	
32	Q25	106,974	186.01		
33	Q2	153,979	186.01		
34	Q28	96,960	186.01		
35	Q30	120,630	186.01		
36	Q31	124,720	186.01		
37	Q29	109,792	186.01		
38	Q41	81,419	186.01	( 100,000)	
39	Q42	131,630	186.01	( 125,093)	
40	Q43	51,831	186.01	( 154,598)	

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
Transmission Service and Generation Interconnection Study Costs (continued)					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	<b>Transmission Studies</b>				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	<b>Generation Studies</b>				
22	Q44A	62,804	186.01	( 52,382)	
23	Q44B	13,594	186.01	( 2,324)	
24	Q45	8,954	186.01		
25	Q46	14,953	186.01	( 31,442)	
26	Q48	18,056	186.01	( 2,767)	
27	Q49	64,270	186.01	( 102,597)	
28	Q50	18,355	186.01	( 2,597)	
29	Q52A	79,145	186.01	( 120,321)	
30	Q52B	46,854	186.01	( 29,214)	
31	Q56	64,130	186.01	( 52,439)	
32	Q57	25,949	186.01	( 2,650)	
33	Q58	( 475)	186.01		
34	Q59	14,391	186.01	( 2,269)	
35	Q60	13,884	186.01	( 2,392)	
36	Q61	10,056	186.01		
37	Q62	10,640	186.01		
38	Q63	12,407	186.01		
39	Q64	373	186.01		
40	Q65	1,741	186.01	( 10,000)	

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
Transmission Service and Generation Interconnection Study Costs (continued)					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	<b>Transmission Studies</b>				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	<b>Generation Studies</b>				
22	Q66	879	186.01	( 10,000)	
23	Q187	46,083	186.01	( 46,083)	
24	Q67	1,801	186.01	( 20,000)	
25	Q68	1,269	186.01	( 30,000)	
26	Q69	1,146	186.01	( 30,000)	
27	Q70	877	186.01	( 20,000)	
28	Q71	497	186.01	( 30,000)	
29	Q72	586	186.01	( 30,000)	
30	Q75	2,641	186.01	( 2,000)	
31	Q76	474	186.01	( 20,000)	
32					
33					
34					
35					
36					
37					
38					
39					
40					



Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report 2020/Q4
Tampa Electric Company			
FOOTNOTE DATA			

**Schedule Page: 231 Line No.: 22 Column: d**

Deposit amount for \$52,861.

**Schedule Page: 231 Line No.: 24 Column: d**

Deposit amount for \$52,650.

**Schedule Page: 231 Line No.: 28 Column: d**

Deposit amount for \$52,808.

**Schedule Page: 231 Line No.: 31 Column: d**

Deposit amount reduced by \$112,714.

**Schedule Page: 231 Line No.: 38 Column: d**

Deposit amount for \$100,000.

**Schedule Page: 231 Line No.: 39 Column: d**

Deposit amount for \$125,093.

**Schedule Page: 231 Line No.: 40 Column: d**

Deposit amount for \$154,598.

**Schedule Page: 231.1 Line No.: 22 Column: d**

Deposit amount for \$52,382.

**Schedule Page: 231.1 Line No.: 23 Column: d**

Deposit amount for \$2,324.

**Schedule Page: 231.1 Line No.: 25 Column: d**

Deposit amount for \$31,442.

**Schedule Page: 231.1 Line No.: 26 Column: d**

Deposit amount for \$2,767.

**Schedule Page: 231.1 Line No.: 27 Column: d**

Deposit amount for \$102,597.

**Schedule Page: 231.1 Line No.: 28 Column: d**

Deposit amount for \$2,597.

**Schedule Page: 231.1 Line No.: 29 Column: d**

Deposit amount for \$120,321.

**Schedule Page: 231.1 Line No.: 30 Column: d**

Deposit amount for \$29,214.

**Schedule Page: 231.1 Line No.: 31 Column: d**

Deposit amount for \$52,439.

**Schedule Page: 231.1 Line No.: 32 Column: d**

Deposit amount for \$2,650.

**Schedule Page: 231.1 Line No.: 34 Column: d**

Deposit amount for \$2,269.

**Schedule Page: 231.1 Line No.: 35 Column: d**

Deposit amount for \$2,392.

**Schedule Page: 231.1 Line No.: 40 Column: d**

Deposit amount for \$10,000.

**Schedule Page: 231.2 Line No.: 22 Column: d**

Deposit amount for \$10,000.

**Schedule Page: 231.2 Line No.: 23 Column: d**

Deposit amount for \$46,083.

**Schedule Page: 231.2 Line No.: 24 Column: d**

Deposit amount for \$20,000.

**Schedule Page: 231.2 Line No.: 25 Column: d**

Deposit amount for \$30,000.

**Schedule Page: 231.2 Line No.: 26 Column: d**

Deposit amount for \$30,000.

**Schedule Page: 231.2 Line No.: 27 Column: d**

Deposit amount for \$20,000.

**Schedule Page: 231.2 Line No.: 28 Column: d**

Deposit amount for \$30,000.

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

**Schedule Page: 231.2 Line No.: 29 Column: d**

Deposit amount for \$30,000.

**Schedule Page: 231.2 Line No.: 30 Column: d**

Deposit amount for \$2,000.

**Schedule Page: 231.2 Line No.: 31 Column: d**

Deposit amount for \$20,000.

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
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**OTHER REGULATORY ASSETS (Account 182.3)**

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.  
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.  
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets  (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	ARO REGULATORY ASSET	25,282,718	21,055,485	VARIOUS	33,039,085	13,299,118
2	OTHER REG ASSET-FAS109 INC TAX	71,708,694	23,129,270	VARIOUS	8,287,920	86,550,044
3	DEFERRED DEBIT CONSERVATION			407/421		
4	DEFERRED DEBIT FUEL-RETAIL		23,082,911	407/421	1,373,112	21,709,799
5	DEFERRED DEBIT CAPACITY	2,067,989	4,371,640	407/421	4,856,329	1,583,300
6	DEFERRED DEBIT FUEL-WHOLESALE			407/421		
7	DEFERRED DEBIT ENVIRONMENTAL			407/421		
8	DEFERRED DEBIT STORM PROTECTION		4,999,842	407/421	2,283	4,997,559
9	FAS 158 - PENSION/SERP/FAS 106	265,554,096	45,570,833	219	36,354,541	274,770,388
10	COMM-INDUT LOAD MGT			908		
11	PRICE RESPONSIVE LOAD MANAGEMENT	1,954,208	194,567	908	746,602	1,402,173
12	RATE CASE EXPENSE (2)			928		
13	DEFERRED DREDGING COSTS (1)	506,908	132,660	511	449,744	189,824
14	DEF AERIAL SURVEY DEBIT		664,773	501/547	664,773	
15	ST REG DERIVATIVE ASSET	898,757	2,587,409	245	3,486,166	
16	LT REG DERIVATIVE ASSET		2,977,923	245	2,671,665	306,258
17	MEDICARE PART D	2,250,641	66,723	VARIOUS	333,615	1,983,749
18	ENERGY EDUCATION	32,393		908	8,746	23,647
19	ASSET OP GAIN NON-CURRENT	1,180,484	1,284,938	456	1,180,820	1,284,602
20	ASSET OP GAIN - CURRENT	1,120,352	1,180,820	456	1,120,353	1,180,819
21	OTH REG ASSET-STORM STLMT NON-CURRENT	1,725,098		182		1,725,098
22	(1) Amortized over 5 year period					
23	(2) Amortized over 4 year period					
24						
25						
26						
27						
28						
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30						
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43						
44	TOTAL	374,282,338	131,299,794		94,575,754	411,006,378

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
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**MISCELLANEOUS DEFERRED DEBITS (Account 186)**

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.  
2. For any deferred debit being amortized, show period of amortization in column (a)  
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Storm Cash Advances	290,500		228		290,500
2	Rate Case	2,600	528,267	182, 928	130,320	400,547
3	SERP Funding	7,513,191	47,574	228	557,687	7,003,078
4	Solar Activities	-429,859	2,723,847	228	2,849,186	-555,198
5	Storm Restoration - Other	102,639	906,153	107	246,607	762,185
6	Mutual Assistance	-1,674,110	54,215,931	105, 107	49,006,358	3,535,463
7	Manatee Viewing Center	393,248	541,599	130	461,596	473,251
8	Microsoft EA-Hardware Serv/Main	1,501,205	2,377,501	107, 923	1,175,000	2,703,706
9	Emera Technology Project -AC/DC	61,541	557,755	107	4,199	615,097
10	DER Land Acq & Litigation	173,321	2,655,540	105, 107	1,938,885	889,976
11						
12						
13						
14						
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45						
46						
47	Misc. Work in Progress	734,213				16,144
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	8,668,489				16,134,749

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

**Schedule Page: 233 Line No.: 2 Column: b**

Line No. 2 Rate Case was included in Line No. 47 Misc Work In Progress in prior year Form 1.

**Schedule Page: 233 Line No.: 5 Column: b**

Line No. 5 Storm Restoration - Prior year Form 1 this line item also included amounts for Mutual Assistance - Storm Dorian of (\$1,645,087). This item is included in Line 6 for 2020 Form 1.

**Schedule Page: 233 Line No.: 6 Column: b**

Line No. 6 Mutual Assistance - Mutual Assistance for Storm Dorian of (\$1,645,087) was included in Line No. 5 in prior year Form 1.

Line No. 6 Mutual Assistance - prior year Form 1 also included Call Center MARS PEPCO (-\$335.97), which is included in Line No. 47 in this year's Form 1.

**Schedule Page: 233 Line No.: 9 Column: b**

Line No. 10 Emera Technology Project -AC/DC was included in Misc work in progress in prior year.

**Schedule Page: 233 Line No.: 47 Column: b**

Line No. 47 Misc Work In Progress includes prior year Form 1 Line No.s 2,10,13,14,18,19,20,47, and Line 6's portion for (-\$335.97) MARS PEPCO.

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4																											
ACCUMULATED DEFERRED INCOME TAXES (Account 190)																															
1. Report the information called for below concerning the respondent's accounting for deferred income taxes. 2. At Other (Specify), include deferrals relating to other income and deductions.																															
Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)																												
1	Electric																														
2	ITC - FAS 109	46,161,353	60,670,439																												
3	Dismantling	49,183,959	49,484,575																												
4	Contributions in Aid of Construction	37,015,301	37,836,431																												
5	Capitalized Interest	18,005,577	11,546,958																												
6	Insurance Reserve	15,058,099	14,837,272																												
7	Other	409,873,311	470,896,416																												
8	TOTAL Electric (Enter Total of lines 2 thru 7)	575,297,600	645,272,091																												
9	Gas																														
10																															
11																															
12																															
13																															
14																															
15	Other																														
16	TOTAL Gas (Enter Total of lines 10 thru 15)																														
17	Other (Specify)																														
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	575,297,600	645,272,091																												
Notes																															
The change in account 190 is composed of: <table style="width:100%; margin-top: 10px;"> <tr> <td style="width:15%;">(114,911,988)</td> <td style="width:15%;">410.1</td> <td style="width:70%;"></td> </tr> <tr> <td>(80,059)</td> <td>410.2</td> <td></td> </tr> <tr> <td>168,110,617</td> <td>411.1</td> <td></td> </tr> <tr> <td>59,647</td> <td>411.2</td> <td></td> </tr> <tr> <td>(24,845)</td> <td>FAS 133</td> <td></td> </tr> <tr> <td>2,312,033</td> <td>FAS 158</td> <td></td> </tr> <tr> <td>14,509,086</td> <td>ITC - FAS 109</td> <td></td> </tr> <tr> <td>-----</td> <td></td> <td></td> </tr> <tr> <td>69,974,491</td> <td>Activity in account 190</td> <td></td> </tr> </table>					(114,911,988)	410.1		(80,059)	410.2		168,110,617	411.1		59,647	411.2		(24,845)	FAS 133		2,312,033	FAS 158		14,509,086	ITC - FAS 109		-----			69,974,491	Activity in account 190	
(114,911,988)	410.1																														
(80,059)	410.2																														
168,110,617	411.1																														
59,647	411.2																														
(24,845)	FAS 133																														
2,312,033	FAS 158																														
14,509,086	ITC - FAS 109																														
-----																															
69,974,491	Activity in account 190																														

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report 2020/Q4
Tampa Electric Company			
FOOTNOTE DATA			

**Schedule Page: 234 Line No.: 7 Column: b**

Detail of Other:

Hedging Activities	2,809,946
Pension Benefits & Post Retirements	99,569,263
SEC 236A Indirect Costs	1,085,664
General Business Credit	173,852,720
FL Rate Change 2019-2021	247,951
Deferred Separate Company - FED NOL - Unprotected	67,950,250
Def Sep CO - FL NOL Unprotected	9,600,246
Deferred Separate Company - Emera FED NOL-Protected	47,316,651
Currency Adj - Unreal G/L	3,312
Lease Payments	7,267,591
Deferred Lease Non-Utility	279
Gains & Losses - Sale of Assets	169,438
Total	409,873,311

**Schedule Page: 234 Line No.: 7 Column: c**

Detail of Other:

Hedging Activities	2,785,101
Pension Benefits & Post Retirements	101,881,296
SEC 236A Indirect Costs	243,105
General Business Credit	239,855,051
FL Rate Change 2019-2021	2,418,772
Deferred Separate Company - FED NOL - Unprotected	67,950,250
Deferred Separate Company - FL NOL Unprotected	1,556,849
Deferred Separate Company - Emera FED NOL-Protected	47,316,651
Currency Adj - Unreal G/L	5,043
Lease Payments	6,785,367
Deferred Lease Non-Utility	(21,865)
Gains & Losses - Sale of Assets	120,796
Total	470,896,416

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
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**CAPITAL STOCKS (Account 201 and 204)**

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	Account 201			
2				
3	Common Stock	25,000,000		
4				
5	Total Common Stock	25,000,000		
6				
7				
8	Account 204			
9				
10	Preference Stock	2,500,000		
11				
12	Total Preference Stock	2,500,000		
13				
14	Preferred Stock	1,500,000	100.00	
15				
16	Preferred Stock	2,500,000		
17				
18	Total Preferred Stock	4,000,000		
19				
20				
21				
22				
23				
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Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
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CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.

5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.

Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
						1
						2
10	119,696,788					3
						4
10	119,696,788					5
						6
						7
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Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)					
<p>Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.</p> <p>(a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.</p> <p>(b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.</p> <p>(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.</p> <p>(d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.</p>					
Line No.	Item (a)				Amount (b)
1	Account 208				
2	None				
3					
4	Account 209				
5	None				
6					
7	Account 210				
8	None				
9					
10	Account 211				
11	Miscellaneous Paid in Capital				
12	Balance 12/31/2019				2,850,840,249
13	Equity Contribution from Parent				375,000,000
14	Subtotal				3,225,840,249
15					
16					
17					
18					
19					
20					
21					
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24					
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26					
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28					
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32					
33					
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36					
37					
38					
39					
40	TOTAL				3,225,840,249

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of <u>2020/Q4</u>
CAPITAL STOCK EXPENSE (Account 214)					
<p>1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.</p> <p>2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.</p>					
Line No.	Class and Series of Stock (a)				Balance at End of Year (b)
1	Account 214				
2	Common Stock-No-Par				700,921
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
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15					
16					
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19					
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21					
22	TOTAL				700,921

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
LONG-TERM DEBT (Account 221, 222, 223 and 224)					
<p>1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.</p> <p>2. In column (a), for new issues, give Commission authorization numbers and dates.</p> <p>3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.</p> <p>4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.</p> <p>5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.</p> <p>6. In column (b) show the principal amount of bonds or other long-term debt originally issued.</p> <p>7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.</p> <p>8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.</p> <p>9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.</p>					
Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)		
1	Account 221 - Installment Contracts				
2	9.9% Due 2011-2014	85,950,000	2,931,993		
3	4% Due 2025	51,605,000	395,152		
4	4.25% Due 2020	20,000,000	274,422		
5	6 1/4% Due 2034	85,950,000	1,120,000		
6	5.85% Due 2030	75,000,000	725,324		
7			1,500,000		
8	5.10% Due 2013	60,685,000	599,925		
9			-1,066,235 P		
10	6.875% Due 2012	210,000,000	1,505,532		
11			886,200 D		
12	5.50% Due 2023	86,400,000	854,126		
13			1,075,680 D		
14	6.375% Due 2012	330,000,000	29,302,513		
15			2,649,900 D		
16	5.00% Due 2034	85,950,000	2,791,337		
17			543,209		
18	6.55% Due 2036	250,000,000	4,142,092		
19			1,562,500 D		
20	6.15% Due 2037	190,000,000	1,100,641		
21			1,077,300 D		
22	Variable Interest Due 2030	75,000,000	1,808,912		
23			35,421		
24			577,134		
25	5.15% Due 2025	51,600,000	955,813		
26			374,159		
27	Variable Interest Due 2020	20,000,000	374,470		
28			9,530		
29	5.40% Due 2021	231,730,320	1,551,470		
30					
31	4.1% Due 2042	250,000,000	2,564,471		
32			690,000 D		
33	TOTAL	3,804,870,320	87,784,029		

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
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**LONG-TERM DEBT (Account 221, 222, 223 and 224)**

- Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
- In column (a), for new issues, give Commission authorization numbers and dates.
- For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
- For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
- For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
- In column (b) show the principal amount of bonds or other long-term debt originally issued.
- In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
- For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
- Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	2.6% Due 2022	225,000,000	1,760,240
2			274,500 D
3	4.35% Due 2044	290,000,000	3,135,751
4			194,300 D
5	4.20% Due 2045	230,000,000	2,530,111
6			427,800 D
7	4.30% Due 2048	275,000,000	3,018,395
8			1,474,000 D
9	4.45% Due 2049	350,000,000	3,695,907
10			1,788,500 D
11	3.625% Due 2050	275,000,000	3,200,034
12			3,371,500 D
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33	TOTAL	3,804,870,320	87,784,029

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
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**LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)**

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
01/31/84	02/01/14	01/31/84	02/01/14			2
09/27/90	09/01/25	10/01/90	09/01/25			3
06/21/93	11/01/20	06/21/93	11/01/20			4
12/01/94	12/01/34	07/16/93	12/01/34			5
12/01/96	12/01/30	12/12/96	12/01/30			6
		05/14/07	12/01/30			7
06/11/02	10/01/13	06/11/02	10/01/13			8
						9
06/25/01	06/15/12	06/25/01	06/15/12			10
						11
06/11/02	10/01/23	06/11/02	10/01/23			12
						13
08/26/02	08/15/12	08/26/02	08/15/12			14
						15
01/19/06	12/01/34	01/19/06	12/01/34			16
		03/19/08	03/15/12			17
05/12/06	05/15/36	05/12/06	05/15/36	250,000,000	16,375,000	18
						19
05/25/07	05/15/37	05/25/07	05/15/37	190,000,000	11,685,000	20
						21
05/14/07	12/01/30	05/14/07	12/01/30			22
		04/01/08	12/01/30			23
		11/23/10	03/01/11			24
07/25/07	09/01/25	07/25/07	09/01/25			25
		03/26/08	09/01/13			26
07/25/07	11/01/20	07/25/07	11/01/20			27
		03/26/08	11/01/20			28
12/09/10	05/15/21	12/09/10	08/15/12	231,730,320	12,513,437	29
						30
06/05/12	06/15/42	06/01/12	06/01/42	250,000,000	10,250,000	31
						32
				2,566,730,320	116,261,805	33

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
09/28/12	09/15/22	10/01/12	10/01/22	225,000,000	5,850,000	1
						2
05/15/14	05/15/44	05/15/14	05/15/44	290,000,000	12,615,000	3
						4
05/20/15	05/15/45	05/20/15	05/15/45	230,000,000	9,660,000	5
						6
06/07/18	06/15/48	06/07/18	06/15/48	275,000,000	11,825,000	7
						8
10/04/18	06/15/49	10/04/18	06/15/49	350,000,000	15,575,000	9
						10
07/22/19	06/15/50	07/22/19	06/15/50	275,000,000	9,913,368	11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
				2,566,730,320	116,261,805	33

Name of Respondent  Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report  2020/Q4
FOOTNOTE DATA			

**Schedule Page: 256 Line No.: 2 Column: b**

The bond on line 2 of page 256 was replaced by the bond on line 5 of page 256. Interest expense has been recorded using a blended rate since July 1993. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

**Schedule Page: 256 Line No.: 3 Column: b**

The bond on line 3 of page 256 was replaced by the bond on line 25 of page 256. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

**Schedule Page: 256 Line No.: 4 Column: b**

The bond on line 4 of page 256 was replaced by the bond on line 27 of page 256. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

**Schedule Page: 256 Line No.: 5 Column: b**

The bond on line 5 of page 256 was replaced by the bond on line 16 of page 256. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

**Schedule Page: 256 Line No.: 6 Column: b**

The bond on line 6 of page 256 was replaced by the bond on line 22 of page 256. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

**Schedule Page: 256 Line No.: 7 Column: c**

Redemption cost associated with retiring the bond on line 6 of page 256, and will be amortized from 5/14/07 to 12/1/30.

**Schedule Page: 256 Line No.: 8 Column: b**

The bond on line 8 of page 256 was redeemed early on October 1, 2012 along with the bond on line 12 of page 256. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

**Schedule Page: 256 Line No.: 10 Column: b**

The bond on line 10 of page 256 was partially exchanged (\$110,428,920) for the bond on line 29 on page 256 on December 9, 2010. The remaining \$99,571,080 was retired on June 15, 2012.

**Schedule Page: 256 Line No.: 12 Column: b**

The bond on line 12 of page 256 was redeemed early on October 1, 2012 along with the bond on line 8 of page 256. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

**Schedule Page: 256 Line No.: 14 Column: b**

The bond on line 14 of page 256 was partially exchanged (\$121,301,400) for the bond on line 29 on page 256 on December 9, 2010. The remaining \$208,698,600 was retired on August 15, 2012.

**Schedule Page: 256 Line No.: 16 Column: b**

This bond was purchased in lieu of redemption on March 31, 2012. It was subsequently cancelled on March 12, 2020. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

**Schedule Page: 256 Line No.: 17 Column: c**

Remarketing costs associated with the bond on line 16 of page 256, were amortized from 3/19/08 to 3/15/12.

**Schedule Page: 256 Line No.: 22 Column: b**

The bond on line 22 of page 256 was remarketed on November 28, 2010. It was subsequently purchased in lieu of redemption on March 31, 2011. It was subsequently cancelled on September 17, 2020. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.



Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

**Schedule Page: 256 Line No.: 23 Column: c**

Remarketing costs associated with the bond on line 22 of page 256, will be amortized from 5/14/08 to 12/1/30.

**Schedule Page: 256 Line No.: 24 Column: c**

Remarketing costs associated with the bond on line 22 of page 256, were amortized from 11/23/10 to 3/1/11.

**Schedule Page: 256 Line No.: 25 Column: b**

This bond was purchased in lieu of redemption on September 1, 2013. It was subsequently cancelled on September 17, 2020. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

**Schedule Page: 256 Line No.: 26 Column: c**

Remarketing costs associated with the bond on line 25 of page 256, were amortized from 3/26/08 to 9/1/13.

**Schedule Page: 256 Line No.: 27 Column: b**

The bond on line 27 of page 256 was purchased in lieu of redemption on March 26, 2008. It was subsequently cancelled on September 17, 2020. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

**Schedule Page: 256 Line No.: 28 Column: c**

Remarketing costs associated with the bond on line 27 of page 256, were amortized from 3/26/08 to 11/1/20.

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
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**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES**

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	371,925,036
2		
3		
4	Taxable Income Not Reported on Books	
5	Contributions in Aid of Construction	3,231,326
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	Income Tax Expensed on Books	66,285,139
11	See Attached Footnote	77,360,415
12		
13		
14	Income Recorded on Books Not Included in Return	
15		
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	See Attached Footnote	376,549,008
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	142,252,908
28	Show Computation of Tax:	
29	Federal Tax Net Income	142,252,908
30	Federal/State Timing Differences	-111,719,469
31	State Taxable Income	30,533,439
32	Tax at 4.458%	1,361,181
33		
34	Federal Taxable Income	140,891,727
35	Federal Income Tax 21%	29,587,263
36	Adjustment to Record Prior Year's Tax Return True-ups	-2,734,810
37	Net Federal Income Tax - Per Books	28,213,634
38		
39		
40		
41		
42		
43		
44		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report 2020/Q4
Tampa Electric Company			
FOOTNOTE DATA			

**Schedule Page: 261 Line No.: 11 Column: b**

Deductions Recorded on Books Not Deducted for Return

50% Meals	304,237
Lobbying	159,558
Club Dues	30,747
Transportation Fringe	192,504
Accrued Bonus	7,983,296
Dredging	317,084
Long Term Medical - Fas 112	1,208,021
Accrued Severance	1,406,451
Solar Itc	3,544,415
Bond Refinancing	3,211,820
Penalties	775,931
Legal Expenses	285,766
401K - Performance Match	1,211,412
Lease Liability	137,679
Serp	52,592
Currency Adj - Unreal G/L	6,832
Bad Debt	4,343,401
Unbilled Revenue (Netted)	1,622,158
Deferred Comp	545,603
Interest Expense	755,695
Dismantlement Costs	1,186,094
Restoration Plan	334,054
Wage Retention Credit	2,938,021
Payroll Tax	8,784,430
Repairs Capitalized On Books	32,947,070
Amortization Fed	3,075,545
Total	77,360,415

**Schedule Page: 261 Line No.: 20 Column: b**

Deductions on Return Not Charged Against Book Income

Insurance Reserve (Netted)	(827,227)
State Tax True Up	(539,459)
Rate Refund	(4,807,588)
Medical & Life Benefits-Fas 106	(4,387,167)
Storm Protection Clause	(4,997,559)
Pension	(4,555,296)
Vacation	(51,744)
Afudc Equity (Netted)	(18,054,717)
Sec 263A Indirect Costs	(11,389,062)
Deferred Fuel	(21,225,109)
Deferred Lease - Utility	(84,695)
Deferred Lease - Non-Utility	(87,370)
Deferred Revenue	(11,500,000)
Long Term Incentive	(43,818)
Stock Options - Perm	(210,820)
G/L - Sale Of Assets	(184,413)
Fiber Optic	(325,376)
Tax/Book Depreciation	(232,402,117)
Cost Of Removal	(35,347,381)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report 2020/Q4
Tampa Electric Company			
FOOTNOTE DATA			

Sec 263A Interest Cap	(25,528,089)
Total	(376,549,008)

**Schedule Page: 261 Line No.: 27 Column: b**

**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES**

Additional information in response to Question 2, Page 261:

The consolidated federal income tax liability is currently being apportioned in accordance with Internal Revenue Service Regulations Section 1.1552-1(a)(2) and Section 1.1502-33(d)(2)(ii). These regulations provide for allocation of the consolidated tax liability on the basis of the percentage of the total tax to the tax which each member would bear if the tax were computed on a separate return basis. The tax liability allocated to each company cannot exceed the tax liability computed as if each had filed a separate return.

Tampa Electric Company participates in the filing of a consolidated federal income tax return.

Affiliates included in the consolidated return are:

Emera US Holdings Inc.  
 Bangor Line Co.  
 Bangor Fiber Company  
 Emera Maine  
 Bangor Var Co., Inc.  
 BHE Holdings Inc.  
 Emera Energy Generation Inc.  
 Clean Power Northeast Development  
 Emera CNG Holdings, Inc.  
 Emera Energy Services Inc.  
 EUSHI Finance, Inc.  
 New Mexico Gas Company, Inc.  
 New Mexico Gas Intermediate, Inc.  
 Peoples Gas System (Florida), Inc.  
 SECI Mitland Corporation  
 Tampa Electric Company  
 TEC Receivables Corporation  
 TECO Clean Advantage Corporation.  
 TECO Coalbed Methane Florida, Inc.  
 TECO Diversified, Inc.  
 TECO Energy Inc.  
 TECO EnergySource, Inc.  
 TECO Finance, Inc.  
 TECO Gemstone, Inc.  
 TECO Guatemala, Inc.  
 TECO Oil & Gas, Inc.  
 TECO Partners, Inc.  
 TECO Pipeline Holding Company, LLC  
 TECO Properties Corporation  
 TECO Services, Inc.  
 TECO Wholesale Generation, Inc.  
 Emera Technologies Florida

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
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**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR**

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	FEDERAL:					
2	Income Taxes	4,514,877		34,206,550	23,216,962	
3						
4	FIN 48					
5	Unemployment					
6	2020			109,053	107,946	
7	2019	1,039			1,039	
8	FICA					
9	2020			17,056,218	7,856,918	
10	2019	2,407,092			2,407,090	
11	Excise Tax			11,189	11,189	
12	Superfund	87,936				
13	Diesel Fuel					
14	SUBTOTAL	7,010,944		51,383,010	33,601,144	
15	STATE:					
16	Income Taxes			-5,992,916	-7,933,936	-243,020
17						
18	FIN 48					
19	Gross Receipts					
20	2020			43,533,180	40,245,789	
21	2019	3,301,412			3,301,413	
22	Unemployment					
23	2020			18,310	17,541	-1,354
24	2019	635			635	
25	Public Serv Comm	731,970		1,314,884	1,353,566	
26	Intangible			2,060	2,060	
27						
28						
29	Occupational License			10,856	10,856	
30						
31	Sales Tax	37,435		157,800	159,646	
32	SUBTOTAL	4,071,452		39,044,174	37,157,570	-244,374
33	LOCAL:					
34	Real and Personal					
35	Property			62,915,411	62,933,161	17,750
36	Franchise					
37	2020			41,652,087	38,339,808	
38	2019	3,365,403			3,365,403	
39						
40	SUBTOTAL	3,365,403		104,567,498	104,638,372	17,750
41	TOTAL	14,447,799		194,994,682	175,397,086	-226,624

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
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**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)**

5. If any tax (exclude Federal and State income taxes)- covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (i) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
15,504,465		34,778,316			-571,765	2
						3
						4
						5
1,107		109,053				6
						7
						8
9,199,300		10,850,217				9
						10
		40,675				11
87,936						12
						13
24,792,808		45,778,261			-571,765	14
						15
1,698,000		-5,865,875			-127,041	16
						17
						18
						19
3,287,391		43,533,180				20
						21
						22
-585		18,310				23
						24
693,287		1,314,884				25
		2,060				26
						27
						28
		10,856				29
						30
35,589		157,800				31
5,713,682		39,171,215			-127,041	32
						33
						34
		62,807,411			108,000	35
						36
3,312,281		41,652,085				37
						38
						39
3,312,281		104,459,496			108,000	40
33,818,771		189,408,972			-590,806	41

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
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**ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)**

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%						
4	7%						
5	10%	164,102,625		58,824,889		7,245,035	
6							
7							
8	TOTAL	164,102,625		58,824,889		7,245,035	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
12							
13							
14	Non-Utility 10%	984				52	
15							
16		164,103,609		58,824,889		7,245,087	
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
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48							

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)			

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
			2
			3
			4
215,682,479	28		5
			6
			7
215,682,479			8
			9
			10
			11
			12
			13
932	28		14
			15
215,683,411	28		16
			17
			18
			19
			20
			21
			22
			23
			24
			25
			26
			27
			28
			30
			31
			32
			33
			34
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			44
			45
			46
			47
			48



Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
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OTHER DEFERRED CREDITS (Account 253)

- Report below the particulars (details) called for concerning other deferred credits.
- For any deferred credit being amortized, show the period of amortization.
- Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Other Deferred Credits	1,311,162	Various	84,935	25,187	1,251,414
2	Unclaimed Items	16,447	131	1,359,284	1,328,943	-13,894
3	Deferred Lease Payments-Utility	718	Various	311,436	300,389	-10,329
4	Deferred Lease Payments-Non-Utilit	1,100	Various	402,951	413,999	12,148
5	Contract Retentions	13,296,204	232	102,848,960	100,959,015	11,406,259
6	ED Chargeable/CIAC Const	22,662	Various			22,662
7	Long Term Incentives	7,171,320	926	26,830,422	25,950,925	6,291,823
8	Other Deferred Credit-Renewables	550,914	456	124,402	95,966	522,478
9	Def Revenue-Cable Contract	-79,147	454	1,550,906	1,927,887	297,834
10	Pole Attachments	501	454	2,224,063	2,217,043	-6,519
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
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40						
41						
42						
43						
44						
45						
46						
47	TOTAL	22,291,881		135,737,359	133,219,354	19,773,876

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of <u>2020/Q4</u>
ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)					
1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to amortizable property.					
2. For other (Specify), include deferrals relating to other income and deductions.					
Line No.	Account  (a)	Balance at Beginning of Year  (b)	CHANGES DURING YEAR		
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	
1	Accelerated Amortization (Account 281)				
2	Electric				
3	Defense Facilities				
4	Pollution Control Facilities	52,843,416	4,585,913	5,261,942	
5	Other (provide details in footnote):				
6					
7					
8	TOTAL Electric (Enter Total of lines 3 thru 7)	52,843,416	4,585,913	5,261,942	
9	Gas				
10	Defense Facilities				
11	Pollution Control Facilities				
12	Other (provide details in footnote):				
13					
14					
15	TOTAL Gas (Enter Total of lines 10 thru 14)				
16					
17	TOTAL (Acct 281) (Total of 8, 15 and 16)	52,843,416	4,585,913	5,261,942	
18	Classification of TOTAL				
19	Federal Income Tax	45,504,829	1,424,104	2,007,080	
20	State Income Tax	7,338,587	3,161,809	3,254,862	
21	Local Income Tax				

NOTES

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
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ACCUMULATED DEFERRED INCOME TAXES \_ ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
						52,167,387	4
							5
							6
							7
						52,167,387	8
							9
							10
							11
							12
							13
							14
							15
							16
						52,167,387	17
							18
						44,921,853	19
						7,245,534	20
							21

NOTES (Continued)

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)					
1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization					
2. For other (Specify), include deferrals relating to other income and deductions.					
Line No.	Account  (a)	Balance at Beginning of Year  (b)	CHANGES DURING YEAR		
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	
1	Account 282				
2	Electric	1,178,990,056	123,947,974	89,870,545	
3	Gas				
4					
5	TOTAL (Enter Total of lines 2 thru 4)	1,178,990,056	123,947,974	89,870,545	
6					
7					
8					
9	TOTAL Account 282 (Enter Total of lines 5 thru	1,178,990,056	123,947,974	89,870,545	
10	Classification of TOTAL				
11	Federal Income Tax	952,931,325	60,910,478	41,429,312	
12	State Income Tax	226,058,730	63,037,496	48,441,233	
13	Local Income Tax				

NOTES

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
			27,536,833		57,041,793	1,242,572,445	2
							3
							4
			27,536,833		57,041,793	1,242,572,445	5
							6
							7
							8
			27,536,833		57,041,793	1,242,572,445	9
							10
			13,974,269		51,018,547	1,009,456,769	11
			13,562,564		6,023,246	233,115,675	12
							13

NOTES (Continued)

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of <u>2020/Q4</u>
ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)					
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.					
2. For other (Specify), include deferrals relating to other income and deductions.					
Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR		
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	
1	Account 283				
2	Electric				
3		-19,018,943	52,044,181	45,974,908	
4					
5					
6					
7					
8					
9	TOTAL Electric (Total of lines 3 thru 8)	-19,018,943	52,044,181	45,974,908	
10	Gas				
11					
12					
13					
14					
15					
16					
17	TOTAL Gas (Total of lines 11 thru 16)				
18					
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	-19,018,943	52,044,181	45,974,908	
20	Classification of TOTAL				
21	Federal Income Tax	-7,402,304	33,823,646	28,724,194	
22	State Income Tax	-11,616,639	18,220,535	17,250,714	
23	Local Income Tax				

NOTES

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.

4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
			15,370,008		27,743,344	-576,334	3
							4
							5
							6
							7
							8
			15,370,008		27,743,344	-576,334	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
			15,370,008		27,743,344	-576,334	19
							20
			12,522,679		22,123,114	7,297,583	21
			2,847,329		5,620,230	-7,873,917	22
							23

NOTES (Continued)

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
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**OTHER REGULATORY LIABILITIES (Account 254)**

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	OTHER REG LIAB-FAS109 INC TAX	608,118,320	VARIOUS	54,016,122	43,732,650	597,834,848
2	OTH REG LIAB ALLOW'S AUCTION	34,281	509	20		34,261
3	DEF CR CONSERVATION	15,911,022	407/431	1,701,590	6,698,649	20,908,081
4	DEF CR FUEL - RETAIL	5,079,072	407/431	53,200,042	48,120,970	
5	DEF CR CAPACITY		407/431	7,003,592	7,003,592	
6	DEF CR ENVIRONMENTAL	10,492,564	407/431	11,321,185	1,212,434	383,813
7	WHOLESALE (AFUDC)	72,479	407	2,376		70,103
8	DEF GAIN ON SALE OF PROPERTY	642,389	421/456	184,413		457,976
9	DEF AERIAL SURVEY CREDIT		501/517			
10	ST REG DERIVATIVE LIABILITY		176			
11	LT REG DERIVATIVE LIABILITY		176			
12	OTH REG LIAB DEF TAX REFORM IMPACT	11,500,000	407	11,728,596	228,596	
13						
14	Line 8					
15	amortized over a 5 year period					
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	651,850,127		139,157,936	106,996,891	619,689,082



Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
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**ELECTRIC OPERATING REVENUES (Account 400)**

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	1,020,010,204	1,047,720,074
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	507,001,212	562,984,725
5	Large (or Ind.) (See Instr. 4)	133,200,326	156,117,050
6	(444) Public Street and Highway Lighting	28,050,875	28,089,491
7	(445) Other Sales to Public Authorities	138,176,852	154,956,290
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	1,826,439,469	1,949,867,630
11	(447) Sales for Resale	2,542,086	6,028,001
12	TOTAL Sales of Electricity	1,828,981,555	1,955,895,631
13	(Less) (449.1) Provision for Rate Refunds	4,045,953	3,430,249
14	TOTAL Revenues Net of Prov. for Refunds	1,824,935,602	1,952,465,382
15	Other Operating Revenues		
16	(450) Forfeited Discounts		
17	(451) Miscellaneous Service Revenues	21,790,696	25,793,047
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	9,257,325	12,935,175
20	(455) Interdepartmental Rents	3,899,239	3,613,452
21	(456) Other Electric Revenues	15,339,364	1,853,017
22	(456.1) Revenues from Transmission of Electricity of Others	8,883,433	10,267,173
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	59,170,057	54,461,864
27	TOTAL Electric Operating Revenues	1,884,105,659	2,006,927,246

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
ELECTRIC OPERATING REVENUES (Account 400)					
<p>6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)</p> <p>7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.</p> <p>8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.</p> <p>9. Include unmetered sales. Provide details of such Sales in a footnote.</p>					
MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.	
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)		
				1	
10,121,922	9,584,236	698,493	685,122	2	
				3	
6,058,022	6,239,500	76,790	76,038	4	
1,890,671	2,020,918	1,409	1,516	5	
73,271	84,856	208	228	6	
1,809,844	1,854,057	9,148	9,056	7	
				8	
				9	
19,953,730	19,783,567	786,048	771,960	10	
75,560	155,201			11	
20,029,290	19,938,768	786,048	771,960	12	
				13	
20,029,290	19,938,768	786,048	771,960	14	

Line 12, column (b) includes \$ 0 of unbilled revenues.

Line 12, column (d) includes 0 MWH relating to unbilled revenues

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
Tampa Electric Company		04/16/2021	2020/Q4
FOOTNOTE DATA			

**Schedule Page: 300 Line No.: 21 Column: b**

Line 21, Column (b) includes \$10,368,466 of unbilled revenues. The MWH associated with unbilled revenues are 152,755, which are not included in Lines 1-14. Unbilled revenues are computed on a composite basis, and not allocated to specific rates and/or customer classifications.

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
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REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)
--

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
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45					
46	TOTAL				

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
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**SALES OF ELECTRICITY BY RATE SCHEDULES**

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	<b>Residential</b>					
2	R Residential Service	99,352	9,199,914	5,155	19,273	0.0926
3	CS Construction Service	-57	-5,795	5	-11,400	0.1017
4	GS General Service	238,781	24,200,615	1,306	182,834	0.1014
5	Interruptable Service	17,725	1,172,351	3	5,908,333	0.0661
6	SBFT Stand By Firm	17,644	1,409,009	1	17,644,000	0.0799
7	Total	373,445	35,976,094	6,470	57,719	0.0963
8						
9	<b>Commercial &amp; Industrial</b>					
10	CS Construction Service	13,199	1,867,946	3,320	3,976	0.1415
11	GS General Service	3,757,817	300,348,543	69,900	53,760	0.0799
12	IS Interruptable Service	700,684	45,601,341	17	41,216,706	0.0651
13	L Lighting	88,590	32,565,761	209	423,876	0.3676
14	R Residential Service	10,006,930	1,000,711,801	693,305	14,434	0.1000
15	SBFT Stand By Firm	61,593	4,273,977	4	15,398,250	0.0694
16	Total	14,628,813	1,385,369,369	766,755	19,079	0.0947
17						
18	<b>Public Authority</b>					
19	CS Construction Service	129	12,887	5	25,800	0.0999
20	GS General Service	4,647,426	352,028,038	12,578	369,488	0.0757
21	IS Interruptable Service	236,831	14,901,733	8	29,603,875	0.0629
22	L Lighting	65,835	27,130,717	19	3,465,000	0.4121
23	R Residential Service	1,252	150,196	213	5,878	0.1200
24	Total	4,951,473	394,223,571	12,823	386,140	0.0796
25						
26						
27						
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29						
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35						
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37						
38						
39						
40						
41	TOTAL Billed	19,953,731	1,815,569,034	786,048	25,385	0.0910
42	Total Unbilled Rev.(See Instr. 6)	0	0	0	0	0.0000
43	TOTAL	19,953,731	1,815,569,034	786,048	25,385	0.0910

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report 2020/Q4
Tampa Electric Company			
FOOTNOTE DATA			

**Schedule Page: 304 Line No.: 1 Column: a**

FUEL ADJUSTMENT INCLUDED IN RESIDENTIAL:

R Residential	\$2,305,306
CS Construction Service	(1,883)
GS General Service	5,710,260
IS Interruptible Service	419,413
SBFT Stand By Firm	467,559
Total	\$8,900,655

**Schedule Page: 304 Line No.: 9 Column: a**

FUEL ADJUSTMENT IN COMMERCIAL AND INDUSTRIAL:

CS Construction Service	\$ 302,957
GS General Service	89,457,551
IS Interruptible Service	16,811,123
L Lighting	2,159,455
R Residential	230,032,696
SBFT Standby Firm	1,482,095
Total	\$340,245,877

**Schedule Page: 304 Line No.: 18 Column: a**

FUEL ADJUSTMENT INCLUDED IN PUBLIC AUTHORITY:

CS Construction Service	\$ 3,151
GS General Service	110,842,010
Interruptible Service	5,622,532
L Lighting	1,593,815
R Residential	28,423
Total	\$118,089,931

Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classification	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual Demand (MW)	
					Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Exelon Generation Company, LLC	OS	T6	N/A	N/A	N/A
2	Florida Power & Light Company	OS	T6	N/A	N/A	N/A
3	Duke Energy Florida, LLC	OS	T6	N/A	N/A	N/A
4	City of Lakeland	OS	T6	N/A	N/A	N/A
5	Utilities Comm. - New Smyrna Beach	OS	T6	N/A	N/A	N/A
6	Orlando Utilities Comission	OS	T6	N/A	N/A	N/A
7	Southern Company Services, Inc.	OS	T6	N/A	N/A	N/A
8	The Energy Authority, Inc.	OS	T6	N/A	N/A	N/A
9	Morgan Stanley Capital Group, Inc.	OS	T6	N/A	N/A	N/A
10	City of Tallahassee	OS	RS20	N/A	N/A	N/A
11	Seminole Electric Cooperative, Inc.	OS	RS37	N/A	N/A	N/A
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	<b>Total</b>			<b>0</b>	<b>0</b>	<b>0</b>



Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
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**SALES FOR RESALE (Account 447) (Continued)**

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
65		2,814		2,814	1
3,771		137,513		137,513	2
6,000		158,001		158,001	3
4,450		134,184		134,184	4
230		8,417		8,417	5
15,825		460,764		460,764	6
1,275		40,548		40,548	7
5,752		169,158		169,158	8
200		464		464	9
75		2,503		2,503	10
37,917	598,654	829,066		1,427,720	11
					12
					13
					14
0	0	0	0	0	
75,560	598,654	1,943,432	0	2,542,086	
<b>75,560</b>	<b>598,654</b>	<b>1,943,432</b>	<b>0</b>	<b>2,542,086</b>	



Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

**Schedule Page: 310 Line No.: 1 Column: b**

Lines 1 through 10 represent market-based sales.

**Schedule Page: 310 Line No.: 1 Column: k**

The following note relates to Lines 1 through 11:

Effective March 1, 2011, transaction dollars associated with interchange sales migrated from FERC Account 447 to FERC Account 456. Therefore, the interchange sales detail reported on the page is for FERC Account 447 only. Transmission/Ancillary dollars are reported on Form 1, pages 328-330.

**Schedule Page: 310 Line No.: 11 Column: b**

Represents a long-term, non-firm evergreen contract where the buyer or seller may terminate the contract, at any time, by giving a 3-year notice.

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
1	1. POWER PRODUCTION EXPENSES				
2	A. Steam Power Generation				
3	Operation				
4	(500) Operation Supervision and Engineering	3,479,936	3,528,036		
5	(501) Fuel	116,980,335	160,434,420		
6	(502) Steam Expenses	8,703,264	10,800,290		
7	(503) Steam from Other Sources				
8	(Less) (504) Steam Transferred-Cr.				
9	(505) Electric Expenses	2,796,413	3,019,314		
10	(506) Miscellaneous Steam Power Expenses	3,889,404	8,991,225		
11	(507) Rents				
12	(509) Allowances	-20	-51		
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	135,849,332	186,773,234		
14	Maintenance				
15	(510) Maintenance Supervision and Engineering	45,319	325,750		
16	(511) Maintenance of Structures	3,054,116	4,589,387		
17	(512) Maintenance of Boiler Plant	28,550,856	19,299,598		
18	(513) Maintenance of Electric Plant	6,358,055	5,796,504		
19	(514) Maintenance of Miscellaneous Steam Plant	2,283,746	2,489,805		
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	40,292,092	32,501,044		
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	176,141,424	219,274,278		
22	B. Nuclear Power Generation				
23	Operation				
24	(517) Operation Supervision and Engineering				
25	(518) Fuel				
26	(519) Coolants and Water				
27	(520) Steam Expenses				
28	(521) Steam from Other Sources				
29	(Less) (522) Steam Transferred-Cr.				
30	(523) Electric Expenses				
31	(524) Miscellaneous Nuclear Power Expenses				
32	(525) Rents				
33	TOTAL Operation (Enter Total of lines 24 thru 32)				
34	Maintenance				
35	(528) Maintenance Supervision and Engineering				
36	(529) Maintenance of Structures				
37	(530) Maintenance of Reactor Plant Equipment				
38	(531) Maintenance of Electric Plant				
39	(532) Maintenance of Miscellaneous Nuclear Plant				
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)				
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)				
42	C. Hydraulic Power Generation				
43	Operation				
44	(535) Operation Supervision and Engineering				
45	(536) Water for Power				
46	(537) Hydraulic Expenses				
47	(538) Electric Expenses				
48	(539) Miscellaneous Hydraulic Power Generation Expenses				
49	(540) Rents				
50	TOTAL Operation (Enter Total of Lines 44 thru 49)				
51	C. Hydraulic Power Generation (Continued)				
52	Maintenance				
53	(541) Maintenance Supervision and Engineering				
54	(542) Maintenance of Structures				
55	(543) Maintenance of Reservoirs, Dams, and Waterways				
56	(544) Maintenance of Electric Plant				
57	(545) Maintenance of Miscellaneous Hydraulic Plant				
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)				
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)				

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
60	D. Other Power Generation				
61	Operation				
62	(546) Operation Supervision and Engineering	212,709	384,563		
63	(547) Fuel	299,482,337	368,061,341		
64	(548) Generation Expenses	20,209,222	21,009,293		
65	(549) Miscellaneous Other Power Generation Expenses	7,540,973	7,621,722		
66	(550) Rents				
67	TOTAL Operation (Enter Total of lines 62 thru 66)	327,445,241	397,076,919		
68	Maintenance				
69	(551) Maintenance Supervision and Engineering	751,810	785,586		
70	(552) Maintenance of Structures	1,735,048	3,252,928		
71	(553) Maintenance of Generating and Electric Plant	13,422,021	15,171,519		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	1,278,339	592,001		
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	17,187,218	19,802,034		
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	344,632,459	416,878,953		
75	E. Other Power Supply Expenses				
76	(555) Purchased Power	83,332,938	49,289,887		
77	(556) System Control and Load Dispatching	622,382	618,934		
78	(557) Other Expenses				
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	83,955,320	49,908,821		
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	604,729,203	686,062,052		
81	2. TRANSMISSION EXPENSES				
82	Operation				
83	(560) Operation Supervision and Engineering	926,259	2,135,898		
84					
85	(561.1) Load Dispatch-Reliability	52,784	47,396		
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	1,293,584	1,335,772		
87	(561.3) Load Dispatch-Transmission Service and Scheduling	1,061,351	878,335		
88	(561.4) Scheduling, System Control and Dispatch Services				
89	(561.5) Reliability, Planning and Standards Development				
90	(561.6) Transmission Service Studies				
91	(561.7) Generation Interconnection Studies				
92	(561.8) Reliability, Planning and Standards Development Services	349,164	885,402		
93	(562) Station Expenses	1,311,516	2,044,601		
94	(563) Overhead Lines Expenses	258,210	338,568		
95	(564) Underground Lines Expenses				
96	(565) Transmission of Electricity by Others				
97	(566) Miscellaneous Transmission Expenses	2,077,941	1,416,866		
98	(567) Rents	22,886	3,849		
99	TOTAL Operation (Enter Total of lines 83 thru 98)	7,353,695	9,086,687		
100	Maintenance				
101	(568) Maintenance Supervision and Engineering				
102	(569) Maintenance of Structures	13,815	14,155		
103	(569.1) Maintenance of Computer Hardware				
104	(569.2) Maintenance of Computer Software	1,050,178	3,048,144		
105	(569.3) Maintenance of Communication Equipment	318,564	374,360		
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant				
107	(570) Maintenance of Station Equipment	1,292,893	1,075,925		
108	(571) Maintenance of Overhead Lines	2,442,369	1,766,942		
109	(572) Maintenance of Underground Lines				
110	(573) Maintenance of Miscellaneous Transmission Plant				
111	TOTAL Maintenance (Total of lines 101 thru 110)	5,117,819	6,279,526		
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	12,471,514	15,366,213		

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)		Amount for Previous Year (c)	
113	3. REGIONAL MARKET EXPENSES				
114	Operation				
115	(575.1) Operation Supervision				
116	(575.2) Day-Ahead and Real-Time Market Facilitation				
117	(575.3) Transmission Rights Market Facilitation				
118	(575.4) Capacity Market Facilitation				
119	(575.5) Ancillary Services Market Facilitation				
120	(575.6) Market Monitoring and Compliance				
121	(575.7) Market Facilitation, Monitoring and Compliance Services				
122	(575.8) Rents				
123	Total Operation (Lines 115 thru 122)				
124	Maintenance				
125	(576.1) Maintenance of Structures and Improvements				
126	(576.2) Maintenance of Computer Hardware				
127	(576.3) Maintenance of Computer Software				
128	(576.4) Maintenance of Communication Equipment				
129	(576.5) Maintenance of Miscellaneous Market Operation Plant				
130	Total Maintenance (Lines 125 thru 129)				
131	TOTAL Regional Transmission and Market Op Expns (Total 123 and 130)				
132	4. DISTRIBUTION EXPENSES				
133	Operation				
134	(580) Operation Supervision and Engineering	1,445,991		1,622,756	
135	(581) Load Dispatching	1,030,343		864,420	
136	(582) Station Expenses	1,821,333		1,429,314	
137	(583) Overhead Line Expenses	8,287,351		6,114,721	
138	(584) Underground Line Expenses	723,815		702,114	
139	(585) Street Lighting and Signal System Expenses	1,421,649		548,246	
140	(586) Meter Expenses	3,371,815		3,094,020	
141	(587) Customer Installations Expenses	816,279		898,896	
142	(588) Miscellaneous Expenses	-1,705,964		9,034,732	
143	(589) Rents	340,424		333,880	
144	TOTAL Operation (Enter Total of lines 134 thru 143)	17,553,036		24,643,099	
145	Maintenance				
146	(590) Maintenance Supervision and Engineering				
147	(591) Maintenance of Structures	533,366		612,809	
148	(592) Maintenance of Station Equipment	1,728,312		1,597,021	
149	(593) Maintenance of Overhead Lines	28,684,184		25,762,363	
150	(594) Maintenance of Underground Lines	3,334,163		3,093,631	
151	(595) Maintenance of Line Transformers	362,360		329,634	
152	(596) Maintenance of Street Lighting and Signal Systems	1,398,235		2,063,147	
153	(597) Maintenance of Meters	288,498		334,321	
154	(598) Maintenance of Miscellaneous Distribution Plant	13,018		4,335	
155	TOTAL Maintenance (Total of lines 146 thru 154)	36,342,136		33,797,261	
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	53,895,172		58,440,360	
157	5. CUSTOMER ACCOUNTS EXPENSES				
158	Operation				
159	(901) Supervision	959,213		7,947,930	
160	(902) Meter Reading Expenses	1,535,582		1,616,510	
161	(903) Customer Records and Collection Expenses	25,937,817		27,019,146	
162	(904) Uncollectible Accounts	7,675,721		3,375,453	
163	(905) Miscellaneous Customer Accounts Expenses				
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	36,108,333		39,959,039	



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Tampa Electric Company			
FOOTNOTE DATA			

**Schedule Page: 320 Line No.: 93 Column: b**

FERC account 562 - Transmission Station Expenses includes some costs that are recovered through the Storm Protection Plan (SPP) Cost Recovery Clause. See note no.3 in the notes to the Financial Statements on pages 123.8 and 123.9.

**Schedule Page: 320 Line No.: 94 Column: b**

FERC account 563 - Transmission Overhead Line Expenses includes some costs that are recovered through the Storm Protection Plan (SPP) Cost Recovery Clause. See note no.3 in the notes to the Financial Statements on pages 123.8 and 123.9.

**Schedule Page: 320 Line No.: 108 Column: b**

FERC account 571 - Transmission Maintenance of Overhead Lines Expenses includes some costs that are recovered through the Storm Protection Plan (SPP) Cost Recovery Clause. See note no.3 in the notes to the Financial Statements on pages 123.8 and 123.9.

**Schedule Page: 320 Line No.: 135 Column: b**

FERC account 581 - Distribution Load Dispatching Expenses includes some costs that are recovered through the Storm Protection Plan (SPP) Cost Recovery Clause. See note no.3 in the notes to the Financial Statements on pages 123.8 and 123.9.

**Schedule Page: 320 Line No.: 137 Column: b**

FERC account 583 - Distribution Overhead Line Expenses includes some costs that are recovered through the Storm Protection Plan (SPP) Cost Recovery Clause. See note no.3 in the notes to the Financial Statements on pages 123.8 and 123.9.

**Schedule Page: 320 Line No.: 149 Column: b**

FERC account 593 - Distribution Maintenance of Overhead Lines Expenses includes some costs that are recovered through the Storm Protection Plan (SPP) Cost Recovery Clause. See note no.3 in the notes to the Financial Statements on pages 123.8 and 123.9.





Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4			
PURCHASED POWER (Account 555) (Including power exchanges)						
<p>1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.</p> <p>2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.</p> <p>3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:</p> <p>RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.</p> <p>LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.</p> <p>IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.</p> <p>SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.</p> <p>LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.</p> <p>IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.</p> <p>EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.</p> <p>OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.</p>						
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	MOSAIC FERTILIZER, LLC - MILLPOINT	OS	COG-1			
2	MOSAIC FERTILIZER LLC - RIDGEWOOD	OS	COG-1			
3	CITY OF TAMPA (MCKAY BAY)	OS	COG-1			
4	HILLSBOROUGH COUNTY SOLID WASTE	OS	COG-1			
5	MOSAIC FERTILIZER LLC - NEW WALES	OS	COG-1			
6	MOSAIC FERTILIZER LLC - SOUTH	OS	COG-1			
7	DUKE ENERGY FLORIDA, LLC	OS	T4			
8	CALPINE ENERGY SERVICES, L.P.	OS	T4			
9						
10						
11						
12						
13						
14						
Total						



Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
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**PURCHASED POWER (Account 555) (Continued)**  
(including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
					160,383	160,383	1
					13,613	13,613	2
					6,108,906	6,108,906	3
800				71,200		71,200	4
30,337				1,028,446		1,028,446	5
1,124,769			320,000	28,321,204		28,641,204	6
1,241,155				39,610,098		39,610,098	7
15,014			350,000	554,543		904,543	8
13,149				543,069		543,069	9
14,173				544,533		544,533	10
20,354			2,008,180	673,444		2,681,624	11
1,018				35,060		35,060	12
4,022				134,498		134,498	13
2,255				49,764		49,764	14
2,610,642			2,678,180	74,371,856	6,282,902	83,332,938	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
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**PURCHASED POWER (Account 555), (Continued)**  
(including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
16,035				283,698		283,698	1
12,812				183,156		183,156	2
1				14		14	3
1				17		17	4
1,094				20,186		20,186	5
103,173				1,848,319		1,848,319	6
9,255				404,994		404,994	7
1,225				65,613		65,613	8
							9
							10
							11
							12
							13
							14
2,610,642			2,678,180	74,371,856	6,282,902	83,332,938	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report 2020/Q4
Tampa Electric Company			
FOOTNOTE DATA			

**Schedule Page: 326 Line No.: 1 Column: b**

Lines 1 through 3 represent transmission purchases

**Schedule Page: 326 Line No.: 1 Column: c**

The FERC Rate Schedule or Tariff Numbers are those of the sellers, with the exception of T4 and COG-1.

**Schedule Page: 326 Line No.: 1 Column: l**

Lines 1 through 3 are all transmission charges.

**Schedule Page: 326 Line No.: 4 Column: b**

Pages 326-327 Lines 4 through 13 represent a combination of interchange purchases or market-based purchases.

**Schedule Page: 326 Line No.: 14 Column: b**

Represents excess energy purchased by Tampa Electric from residential and commercial photovoltaic (PV) customers who generate solar electricity at their homes and/or businesses, respectively. If more electricity is generated than used by the PV customer, then an annual net metering payment to the PV customer for the excess generation is made.

**Schedule Page: 326.1 Line No.: 1 Column: b**

Pages 326.1-327.1, Lines 1 through 6 represents cogeneration purchases.

**Schedule Page: 326.1 Line No.: 7 Column: b**

Pages 326.1-327.1, Lines 7 and 8 represent Generator Imbalance Services purchases made under Tampa Electric Open Access Transmission Tariff.

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')					
<p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p>					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	City of Lakeland	City of Lakeland	Tampa Electric Company	NF	
2	Duke Energy Florida, LLC	Calpine Construction Finance Co.	Duke Energy Florida, LLC	LFP	
3	Duke Energy Florida, LLC	Calpine Construction Finance Co.	Duke Energy Florida, LLC	SFP	
4	Duke Energy Florida, LLC	Tampa Electric Company	Duke Energy Florida, LLC	NF	
5	Seminole Electric Cooperative, INC	Tampa Electric Company	Duke Energy Florida, LLC	SFP	
6	Seminole Electric Cooperative, INC	Tampa Electric Company	Duke Energy Florida, LLC	NF	
7	Seminole Electric Cooperative, INC	City of Tampa	Duke Energy Florida, LLC	LFP	
8	Seminole Electric Cooperative, INC	Hillsborough County Solid Waste	Duke Energy Florida, LLC	LFP	
9	Tampa Electric Company	Tampa Electric Company	Varies	SFP	
10	Tampa Electric Company	Tampa Electric Company	Varies	NF	
11	Tampa Electric Company			AD	
12	Duke Energy Florida, LLC			AD	
13	Reedy Creek Improvement District			AD	
14	Seminole Electric Cooperative, INC			AD	
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
TOTAL					

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/16/2021		Year/Period of Report End of 2020/Q4	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')							
<p>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p>							
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.	
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)		
2*REV VOL4	City of Lakeland	Tampa Electric Company	100	90	87	1	
2*REV VOL4	Tampa Electric Co.	Duke Energy Florida	2,988	1,056,879	1,038,086	2	
2*REV VOL 4	Tampa Electric Co.	Duke Energy Florida	300			3	
2*REV VOL 4	Tampa Electric Co.	Duke Energy Florida	100,166	94,468	92,717	4	
2*REV VOL 4	Tampa Electric Co.	Duke Energy Florida				5	
2*REV VOL 4	Tampa Electric Co.	Duke Energy Florida				6	
2*REV VOL 4	Tampa Electric Co.	Duke Energy Florida	240	132,289	132,289	7	
2*REV VOL 4	Tampa Electric Co.	Duke Energy Florida	456	202,123	202,123	8	
4*REV VOL 4	Tampa Electric Co.	Varies	1,224	10,400	10,400	9	
4*REV VOL 4	Tampa Electric Co.	Varies	27,966	27,287	27,287	10	
						11	
						12	
						13	
						14	
						15	
						16	
						17	
						18	
						19	
						20	
						21	
						22	
						23	
						24	
						25	
						26	
						27	
						28	
						29	
						30	
						31	
						32	
						33	
						34	
			133,440	1,523,536	1,502,989		

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')			
<p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p>			

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
9,090		140	9,230	1
5,991,500	7,350	132,095	6,130,945	2
28,087	39	453	28,579	3
429,093	562	6,139	435,794	4
				5
				6
481,245		10,610	491,855	7
914,366		20,159	934,525	8
103,681	1,771	1,849	107,301	9
148,820	4,182	2,935	155,937	10
	-3,476		-3,476	11
457,849		17,679	475,528	12
6,450			6,450	13
106,647		4,118	110,765	14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
8,676,828	10,428	196,177	8,883,433	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report 2020/Q4
Tampa Electric Company			
FOOTNOTE DATA			

**Schedule Page: 328 Line No.: 1 Column: m**

Column M represents ancillary charges.

**Schedule Page: 328 Line No.: 2 Column: l**

Lines 2, 3, 4, 9, 10, and 11 Column L represent Generator Imbalance Service Adder Charges.

**Schedule Page: 328 Line No.: 11 Column: l**

Line 11 Column L represents a Generator Imbalance Service timing difference.

**Schedule Page: 328 Line No.: 12 Column: k**

Line 12 Column K represents OATT point to point true up amounts for Duke Energy Florida, LLC of:

2018-\$107,069.90

2019-\$332,290.40

2020-\$18,488.25

**Schedule Page: 328 Line No.: 12 Column: m**

Line 12 Column M represents OATT ancillary true up amounts for Duke Energy Florida, LLC of:

2019-\$17,678.95

**Schedule Page: 328 Line No.: 13 Column: k**

Line 13 Column K represents OATT point to point true up amounts for Reedy Creek Improvement District of:

2018-\$6,449.99

**Schedule Page: 328 Line No.: 14 Column: k**

Line 14 Column K represents OATT point to point true up amounts for Seminole Electric Cooperative, Inc. of:

2018-\$24,939.98

2019-\$77,400.98

2020-\$4,306.50

**Schedule Page: 328 Line No.: 14 Column: m**

Line 14 Column M represents OATT ancillary true up amounts for Seminole Electric Cooperative, Inc. of:

2019-\$4,117.99

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
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**TRANSMISSION OF ELECTRICITY BY ISO/RTOs**

- Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
- In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
- In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
- In column (d) report the revenue amounts as shown on bills or vouchers.
- Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40	TOTAL				



Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
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**TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)**  
(Including transactions referred to as "wheeling")

- Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
- In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
- In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
- Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
- Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- Enter "TOTAL" in column (a) as the last line.
- Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL							

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)					
Line No.	Description (a)	Amount (b)			
1	Industry Association Dues	2,085,406			
2	Nuclear Power Research Expenses				
3	Other Experimental and General Research Expenses				
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities				
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000				
6	Director's Fees and Expenses	549,075			
7	Deferred Compensation	62,955			
8	Bank Fees	88,728			
9	Trustee Fees	45,883			
10	Accounts Receivable Securitization Fees	444,377			
11	Fees - Report Filings	60,448			
12	Fees - Registration	7,557			
13	Fees - Miscellaneous	45			
14	Telecom Activities	451			
15	IT Costs	-86,161			
16	NERC Costs	20,145			
17	Environment Health & Safety	139,004			
18	Manatee Viewing Center Stewardship	296,169			
19	Florida Conservation and Technology Center	53,420			
20	Corporate Activity	354,259			
21	Pandemic Items	3,345,139			
22	TSI Direct Intercompany Charges	6,721			
23	PGS Direct Intercompany Charge	734,759			
24	New Mexico Direct IT Billing	150,817			
25	Emera Inc Direct Intercompany Charges	12,473,961			
26	Nova Scotia Power Inc Direct Intercompany Charges	8,449			
27	Other	34,995			
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46	TOTAL	20,876,602			

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4			
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405) (Except amortization of acquisition adjustments)						
<p>1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).</p> <p>2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.</p> <p>3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.</p> <p>Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.</p> <p>In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.</p> <p>For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.</p> <p>4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.</p>						
A. Summary of Depreciation and Amortization Charges						
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			219,589		219,589
2	Steam Production Plant	75,902,068				75,902,068
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	107,774,255				107,774,255
7	Transmission Plant	26,999,684				26,999,684
8	Distribution Plant	107,050,463				107,050,463
9	Regional Transmission and Market Operation					
10	General Plant	19,913,748				19,913,748
11	Common Plant-Electric					
12	TOTAL	337,640,218		219,589		337,859,807
B. Basis for Amortization Charges						

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12							
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report 2020/Q4
Tampa Electric Company			
FOOTNOTE DATA			

**Schedule Page: 336 Line No.: 7 Column: b**

"Some costs are recovered through Storm Protection Plan (SPP) Cost Recovery Clause. See Notes to Financial Statements, 3. Regulatory Footnote on pages 123.8 and 123.9."

**Schedule Page: 336 Line No.: 8 Column: b**

LED Conservation Clause Adjustment for 2020

"Some costs are recovered through Storm Protection Plan (SPP) Cost Recovery Clause. See Notes to Financial Statements, 3. Regulatory Footnote on pages 123.8 and 123.9."

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
REGULATORY COMMISSION EXPENSES					
1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.					
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.					
Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Florida Public Service Commission (FPSC)				
2	Fuel and Purchased Power Cost Recovery		75,803	75,803	
3	Clause with GPIF; Docket No. 20200001-EI				
4	Energy Conservation Cost Recovery Clause;		33,436	33,436	
5	Docket No. 20200002-EG				
6	Environmental Cost Recovery Clause;		19,363	19,363	
7	Docket No. 20200007-EI				
8	Storm Protection Plan Cost Recovery Clause		44,720	44,720	
9	(SPPCRC); Docket No. 20200010-EI and				
10	Docket No. 20200092-EI				
11	Petition for Approval of Revisions to Standard		3,470	3,470	
12	Offer Contract and Rate Schedules COG-1				
13	and COG-2; Docket No. 20200112-EQ				
14	Demand Site Management (DSM) Goals - 2020;		16,250	16,250	
15	Docket 20200053-EG				
16	Storm Hardening and Storm Related Costs		333,454	333,454	
17	Hurricane Preparedness		1,765	1,765	
18	Tax Reform Rate Reduction & Tax Legislation		10,776	10,776	
19	AMI Meeting		1,400	1,400	
20	Electric Vehicle Charging Petition;		27,153	27,153	
21	Docket No. 20200220-EI				
22	State Income Tax Change		480	480	
23	Securities Petitions; Docket No. 20200178-EI		2,015	2,015	
24	Ten-Year Site Plan		8,915	8,915	
25	Big Bend Depreciation Suspension		12,062	12,062	
26	Reverse Amortization of		17,648	17,648	
27	Intangible Technology Surplus				
28	Energy Storage Equipment Depreciation		2,365	2,365	
29	FPSC - Miscellaneous Non-Recoverable		95,930	95,930	
30	FPSC - General		559,819	559,819	
31					
32	Federal Energy Regulatory Commission (FERC):				
33	North American Electric Reliability Corp.		6,312	6,312	
34	FERC Compliance		112,677	112,677	
35	Simultaneous Import Limitation Study		24,964	24,964	
36	Transmission Rate Case; ER10-1782-000		37,255	37,255	
37	Interchange Rates for Schedules A&B;		9,387	9,387	
38	ER20-1881-000				
39	Regulatory Assessment Fee - Non Recoverable		12,672	12,672	
40	Interconnection Agreements		1,652	1,652	
41	FERC Miscellaneous Non Recoverable		55,308	55,308	
42	FFERC General		80,516	80,516	
43					
44					
45					
46	TOTAL		1,607,567	1,607,567	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
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REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.
Department (f)	Account No. (g)	Amount (h)					
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Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
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**RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES**

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects.(Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
2. Indicate in column (a) the applicable classification, as shown below:

**Classifications:**

- |   |   |
|---|---|
| <p><b>A. Electric R, D &amp; D Performed Internally:</b></p> <p>(1) Generation</p> <ul style="list-style-type: none"> <li>a. hydroelectric <ul style="list-style-type: none"> <li>i. Recreation fish and wildlife</li> <li>ii Other hydroelectric</li> </ul> </li> <li>b. Fossil-fuel steam</li> <li>c. Internal combustion or gas turbine</li> <li>d. Nuclear</li> <li>e. Unconventional generation</li> <li>f. Siting and heat rejection</li> </ul> <p>(2) Transmission</p> | <ul style="list-style-type: none"> <li>a. Overhead</li> <li>b. Underground</li> </ul> <p>(3) Distribution</p> <p>(4) Regional Transmission and Market Operation</p> <p>(5) Environment (other than equipment)</p> <p>(6) Other (Classify and include items in excess of \$50,000.)</p> <p>(7) Total Cost Incurred</p> <p><b>B. Electric, R, D &amp; D Performed Externally:</b></p> <p>(1) Research Support to the electrical Research Council or the Electric Power Research Institute</p> |
|---|---|

Line No.	Classification (a)	Description (b)
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Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
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**RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)**

- (2) Research Support to Edison Electric Institute  
 (3) Research Support to Nuclear Power Groups  
 (4) Research Support to Others (Classify)  
 (5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					1
					2
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Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
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**DISTRIBUTION OF SALARIES AND WAGES**

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	27,206,725		
4	Transmission	5,707,888		
5	Regional Market			
6	Distribution	16,758,561		
7	Customer Accounts	15,568,464		
8	Customer Service and Informational	4,337,668		
9	Sales			
10	Administrative and General	42,240,358		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	111,819,664		
12	Maintenance			
13	Production	13,327,561		
14	Transmission	1,477,330		
15	Regional Market			
16	Distribution	10,199,889		
17	Administrative and General	603,196		
18	TOTAL Maintenance (Total of lines 13 thru 17)	25,607,976		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)	40,534,286		
21	Transmission (Enter Total of lines 4 and 14)	7,185,218		
22	Regional Market (Enter Total of Lines 5 and 15)			
23	Distribution (Enter Total of lines 6 and 16)	26,958,450		
24	Customer Accounts (Transcribe from line 7)	15,568,464		
25	Customer Service and Informational (Transcribe from line 8)	4,337,668		
26	Sales (Transcribe from line 9)			
27	Administrative and General (Enter Total of lines 10 and 17)	42,843,554		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	137,427,640	8,987,006	146,414,646
29	Gas			
30	Operation			
31	Production-Manufactured Gas			
32	Production-Nat. Gas (Including Expl. and Dev.)			
33	Other Gas Supply			
34	Storage, LNG Terminaling and Processing			
35	Transmission			
36	Distribution			
37	Customer Accounts			
38	Customer Service and Informational			
39	Sales			
40	Administrative and General			
41	TOTAL Operation (Enter Total of lines 31 thru 40)			
42	Maintenance			
43	Production-Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminaling and Processing			
47	Transmission			

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
DISTRIBUTION OF SALARIES AND WAGES (Continued)					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)	
48	Distribution				
49	Administrative and General				
50	TOTAL Maint. (Enter Total of lines 43 thru 49)				
51	Total Operation and Maintenance				
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)				
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,				
54	Other Gas Supply (Enter Total of lines 33 and 45)				
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru				
56	Transmission (Lines 35 and 47)				
57	Distribution (Lines 36 and 48)				
58	Customer Accounts (Line 37)				
59	Customer Service and Informational (Line 38)				
60	Sales (Line 39)				
61	Administrative and General (Lines 40 and 49)				
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)				
63	Other Utility Departments				
64	Operation and Maintenance				
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	137,427,640	8,987,006	146,414,646	
66	Utility Plant				
67	Construction (By Utility Departments)				
68	Electric Plant	61,409,377		61,409,377	
69	Gas Plant				
70	Other (provide details in footnote):				
71	TOTAL Construction (Total of lines 68 thru 70)	61,409,377		61,409,377	
72	Plant Removal (By Utility Departments)				
73	Electric Plant	6,654,920		6,654,920	
74	Gas Plant				
75	Other (provide details in footnote):				
76	TOTAL Plant Removal (Total of lines 73 thru 75)	6,654,920		6,654,920	
77	Other Accounts (Specify, provide details in footnote):				
78	Non Utility	481,665		481,665	
79	A/R Intercompany	19,397,712		19,397,712	
80	Misc. Deferred Debits/Credits	4,249,435		4,249,435	
81					
82					
83					
84					
85					
86					
87					
88					
89					
90					
91					
92					
93					
94					
95	TOTAL Other Accounts	24,128,812		24,128,812	
96	TOTAL SALARIES AND WAGES	229,620,749	8,987,006	238,607,755	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report 2020/Q4
Tampa Electric Company			
FOOTNOTE DATA			

**Schedule Page: 354 Line No.: 10 Column: b**

In January 2020, 373 Shared Service employees were transferred to Tampa Electric from TECO Services, Inc. Their labor is primarily charged to Administrative and General accounts. Assessments are later run to allocate the costs to applicable affiliates with an offsetting credit to FERC account 922. Tampa Electric Company's portion of the labor remains in the Administrative and General Accounts (Line 10 of page 354) with the affiliate portion included in A/R Intercompany (Line 79 of page 355).

**Schedule Page: 354 Line No.: 28 Column: c**

This amount reflects charges sent to clearing accounts that are then subsequently distributed through journal entry and/or allocation. The charges included in this amount are related to the following:

- Energy Supply Fleet & Stores Allocation of \$1,755,451
- Plant Accounting Allocation of \$147,824
- Solar Operations Allocation of \$88,348
- TEC Storm Protection Prog LUG Allocation of \$103,315
- Energy Delivery Fleet, Stores, Self-Help and Small Tools Allocations of \$6,892,068

**Schedule Page: 354 Line No.: 79 Column: b**

In January 2020, 373 Shared Service employees were transferred to Tampa Electric from TECO Services, Inc. Their labor is primarily charged to Administrative and General accounts. Assessments are later run to allocate the costs to applicable affiliates with an offsetting credit to FERC account 922. Tampa Electric Company's portion of the labor remains in the Administrative and General Accounts (Line 10 of page 354) with the affiliate portion included in A/R Intercompany (Line 79 of page 355).

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of <u>2020/Q4</u>
COMMON UTILITY PLANT AND EXPENSES			
<p>1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.</p> <p>2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.</p> <p>3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.</p> <p>4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.</p>			
<p>NONE FOR YEAR END 2020</p>			

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)				
3	Net Sales (Account 447)				
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
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46	TOTAL				



Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report 2020/Q4
Tampa Electric Company			
FOOTNOTE DATA			

**Schedule Page: 398 Line No.: 1 Column: b**

Units are stated for lines 1-4.

**Schedule Page: 398 Line No.: 1 Column: g**

Includes OATT True Up of \$21,797.

**Schedule Page: 398 Line No.: 7 Column: b**

Line 7, column B number of units and line 7, column D dollars are for Generation Imbalance Services.

**Schedule Page: 398 Line No.: 7 Column: d**

(811) represents a penalty allocation credit due to FERC order 890.



Name of Respondent Tampa Electric Company				This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/16/2021		Year/Period of Report End of 2020/Q4		
MONTHLY TRANSMISSION SYSTEM PEAK LOAD										
<p>(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.</p> <p>(2) Report on Column (b) by month the transmission system's peak load.</p> <p>(3) Report on Columns (c ) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).</p> <p>(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.</p>										
NAME OF SYSTEM:										
Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	3,854	22	8	3,538		307			9
2	February	3,323	18	17	3,013		307			3
3	March	3,989	30	18	3,574		307		100	8
4	Total for Quarter 1				10,125		921		100	20
5	April	3,904	12	17	3,591		307			6
6	May	4,219	22	17	3,903		307			9
7	June	4,566	25	17	4,254		307			5
8	Total for Quarter 2				11,748		921			20
9	July	4,453	13	16	4,143		307			3
10	August	4,550	25	17	4,239		307			5
11	September	4,567	4	17	4,255		307			5
12	Total for Quarter 3				12,637		921			13
13	October	4,484	8	17	3,872		307		300	5
14	November	3,584	15	16	3,274		307			3
15	December	3,335	26	10	3,024		307			4
16	Total for Quarter 4				10,170		921		300	12
17	Total Year to Date/Year				44,680		3,684		400	65

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of <u>2020/Q4</u>
MONTHLY ISO/RTO TRANSMISSION SYSTEM PEAK LOAD			
<p>(1) Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.</p> <p>(2) Report on Column (b) by month the transmission system's peak load.</p> <p>(3) Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).</p> <p>(4) Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).</p> <p>(5) Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).</p>			

NAME OF SYSTEM:										
Line No.	Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	Imports into ISO/RTO	Exports from ISO/RTO	Through and Out Service	Network Service Usage	Point-to-Point Service Usage	Total Usage
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year									

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
ELECTRIC ENERGY ACCOUNT					
Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.					
Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	19,953,730
3	Steam	3,168,764	23	Requirements Sales for Resale (See instruction 4, page 311.)	
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	75,560
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	36,272
7	Other	15,376,495	27	Total Energy Losses	1,089,257
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	21,154,819
9	Net Generation (Enter Total of lines 3 through 8)	18,545,259			
10	Purchases	2,589,013			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received	1,485,849			
17	Delivered	1,465,302			
18	Net Transmission for Other (Line 16 minus line 17)	20,547			
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	21,154,819			

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MONTHLY PEAKS AND OUTPUT						
<p>1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.</p> <p>2. Report in column (b) by month the system's output in Megawatt hours for each month.</p> <p>3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.</p> <p>4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.</p> <p>5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).</p>						
NAME OF SYSTEM:						
Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	1,499,911	4,039	3,284	22	8
30	February	1,430,359	4,842	2,768	18	17
31	March	1,648,213	13,603	3,332	30	18
32	April	1,593,767	3,838	3,409	12	18
33	May	1,792,067	4,012	3,707	22	17
34	June	2,018,983	4,132	4,049	25	17
35	July	2,134,881	4,690	3,948	13	16
36	August	2,104,347	4,953	3,998	25	17
37	September	1,949,518	5,469	4,040	4	17
38	October	1,900,989	18,733	3,632	6	17
39	November	1,546,838	4,228	3,076	15	16
40	December	1,535,127	4,699	2,827	26	10
41	TOTAL	21,155,000	77,238			

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Tampa Electric Company			
FOOTNOTE DATA			

**Schedule Page: 401 Line No.: 10 Column: b**

Includes 2,476,507 MWH from Schedule J, D, C Broker, GIS, inadvertent; 133,116 MWH from Cogeneration, and Purchased Power losses of (20,610) MWH.

A variance of (21,629) MWH exists between pages 401, line 10, column (b) and page 327 total column (g) due to (20,610) MWH associated with purchased power losses and (1,019) MW of optional provision. These items are not included on page 327.

**Schedule Page: 401 Line No.: 16 Column: b**

1,485,849 is comprised of:

City of Lakeland	90
Seminole Electric Cooperative	334,412
Duke Energy Florida	1,151,347

A variance of 37,687 MWH exists between page 401, line 16 and page 329, column (i) due to 37,687 MWH from TEC marketing customers.

**Schedule Page: 401 Line No.: 17 Column: b**

1,465,302 is comprised of:

City of Lakeland	87
Seminole Electric Cooperative	334,412
Duke Energy Florida	1,130,803
MWH Delivered	1,465,302

A variance of 37,687 MWH exists between page 401, line 17 and page 329, column (j) due to 37,687 MWH from TEC marketing customers.

**Schedule Page: 401 Line No.: 18 Column: b**

A 20,547 MWH variance between Wheeling Received and Delivered is attributed to:

City of Lakeland	3
Duke Energy Florida	20,544
	20,547

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)							
<p>1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.</p>							
Line No.	Item (a)	Plant Name: <i>Big Bend 1 - 4</i> (b)		Plant Name: <i>Big Bend CT 4</i> (c)			
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	STEAM		JET ENGINE			
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	OUTDOOR BOILER		FULL OUTDOOR			
3	Year Originally Constructed	1970		2009			
4	Year Last Unit was Installed	1985		2009			
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	1822.50		69.90			
6	Net Peak Demand on Plant - MW (60 minutes)	1019		60			
7	Plant Hours Connected to Load	6794		243			
8	Net Continuous Plant Capability (Megawatts)	0		0			
9	When Not Limited by Condenser Water	1632		61			
10	When Limited by Condenser Water	1602		56			
11	Average Number of Employees	218		0			
12	Net Generation, Exclusive of Plant Use - KWh	3071945000		7942000			
13	Cost of Plant: Land and Land Rights	6923629		0			
14	Structures and Improvements	453519276		3311083			
15	Equipment Costs	1801148975		38005401			
16	Asset Retirement Costs	30036949		0			
17	Total Cost	2291628829		41316484			
18	Cost per KW of Installed Capacity (line 17/5) Including	1257.4095		591.0799			
19	Production Expenses: Oper, Supv, & Engr	3479936		0			
20	Fuel	114504543		370515			
21	Coolants and Water (Nuclear Plants Only)	0		0			
22	Steam Expenses	8703264		0			
23	Steam From Other Sources	0		0			
24	Steam Transferred (Cr)	0		0			
25	Electric Expenses	2796413		14859			
26	Misc Steam (or Nuclear) Power Expenses	3889404		0			
27	Rents	0		0			
28	Allowances	-20		0			
29	Maintenance Supervision and Engineering	45319		0			
30	Maintenance of Structures	3054116		25497			
31	Maintenance of Boiler (or reactor) Plant	28550856		0			
32	Maintenance of Electric Plant	6358055		124162			
33	Maintenance of Misc Steam (or Nuclear) Plant	2283746		0			
34	Total Production Expenses	173665632		535033			
35	Expenses per Net KWh	0.0565		0.0674			
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	COAL	NATURAL		NATURAL		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	COAL-TON	GAS-MCF		GAS-MCF		
38	Quantity (Units) of Fuel Burned	433891	25421733	0	114028	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	11391	1025120	0	1025258	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	61.660	2.970	0.000	2.970	0.000	0.000
41	Average Cost of Fuel per Unit Burned	83.700	3.080	0.000	3.250	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	3.670	3.000	0.000	3.170	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	3.990	3.620	0.000	4.670	0.000	0.000
44	Average BTU per KWh Net Generation	10.870	12.050	0.000	14.720	0.000	0.000

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**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)**

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: Polk 2 CC (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	COMBINED CYCLE	
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	OUTDOOR	
3	Year Originally Constructed	2000	
4	Year Last Unit was Installed	2017	
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	1216.08	0.00
6	Net Peak Demand on Plant - MW (60 minutes)	1203	0
7	Plant Hours Connected to Load	8034	0
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	1200	0
10	When Limited by Condenser Water	1061	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	6186922000	0
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	37626308	0
15	Equipment Costs	607850345	0
16	Asset Retirement Costs	0	0
17	Total Cost	645476653	0
18	Cost per KW of Installed Capacity (line 17/5) Including	530.7847	0
19	Production Expenses: Oper, Supv, & Engr	189251	0
20	Fuel	125707954	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	10711356	0
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	671469	0
30	Maintenance of Structures	1092226	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	5433991	0
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	143806247	0
35	Expenses per Net KWh	0.0232	0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	OIL	NATURAL
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	OIL-BBL	GAS-MCF
38	Quantity (Units) of Fuel Burned	4345	42400953
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	138800	1024956
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	127.480	2.970
41	Average Cost of Fuel per Unit Burned	146.670	2.950
42	Average Cost of Fuel Burned per Million BTU	25.160	2.880
43	Average Cost of Fuel Burned per KWh Net Gen	33.520	2.020
44	Average BTU per KWh Net Generation	13.320	7.030

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**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)**

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Payne Creek Solar</i> (b)	Plant Name: <i>Balm Solar</i> (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Solar Photovoltaic	Solar Photovoltaic
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor	Full Outdoor
3	Year Originally Constructed	2018	2018
4	Year Last Unit was Installed	2018	2018
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	70.30	74.40
6	Net Peak Demand on Plant - MW (60 minutes)	71	73
7	Plant Hours Connected to Load	4316	4322
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	70	74
10	When Limited by Condenser Water	70	74
11	Average Number of Employees	5	0
12	Net Generation, Exclusive of Plant Use - KWh	141497000	149517000
13	Cost of Plant: Land and Land Rights	1484898	17213949
14	Structures and Improvements	26276936	24121013
15	Equipment Costs	58072537	61733063
16	Asset Retirement Costs	54579	136450
17	Total Cost	85888950	103204475
18	Cost per KW of Installed Capacity (line 17/5) Including	1221.7489	1387.1569
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	0	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	598687	660240
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	6242	10503
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	0	38448
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	604929	709191
35	Expenses per Net KWh	0.0043	0.0047
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		
38	Quantity (Units) of Fuel Burned	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000
41	Average Cost of Fuel per Unit Burned	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000



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**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)**

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Bonnie Mine Solar</i> (b)	Plant Name: <i>Lake Hancock Solar</i> (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Solar Photovoltaic	Solar Photovoltaic
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor	Full Outdoor
3	Year Originally Constructed	2019	2019
4	Year Last Unit was Installed	2019	2019
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	37.50	49.50
6	Net Peak Demand on Plant - MW (60 minutes)	35	47
7	Plant Hours Connected to Load	4217	3843
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	38	50
10	When Limited by Condenser Water	38	50
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	67636000	83191000
13	Cost of Plant: Land and Land Rights	4245061	9210921
14	Structures and Improvements	15720566	16658274
15	Equipment Costs	32585861	39417467
16	Asset Retirement Costs	0	116086
17	Total Cost	52551488	65402748
18	Cost per KW of Installed Capacity (line 17/5) Including	1401.3730	1321.2676
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	0	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	384149	505294
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	47328	39263
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	431477	544557
35	Expenses per Net KWh	0.0064	0.0065
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		
38	Quantity (Units) of Fuel Burned	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000
41	Average Cost of Fuel per Unit Burned	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000

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**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)**

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	0.00	0.00
6	Net Peak Demand on Plant - MW (60 minutes)	0	0
7	Plant Hours Connected to Load	0	0
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	0	0
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	0	0
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	0	0
15	Equipment Costs	0	0
16	Asset Retirement Costs	0	0
17	Total Cost	0	0
18	Cost per KW of Installed Capacity (line 17/5) Including	0	0
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	0	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	0	0
35	Expenses per Net KWh	0.0000	0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		
38	Quantity (Units) of Fuel Burned	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000
41	Average Cost of Fuel per Unit Burned	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
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**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)**

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	0.00	0.00
6	Net Peak Demand on Plant - MW (60 minutes)	0	0
7	Plant Hours Connected to Load	0	0
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	0	0
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	0	0
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	0	0
15	Equipment Costs	0	0
16	Asset Retirement Costs	0	0
17	Total Cost	0	0
18	Cost per KW of Installed Capacity (line 17/5) Including	0	0
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	0	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	0	0
35	Expenses per Net KWh	0.0000	0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		
38	Quantity (Units) of Fuel Burned	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000
41	Average Cost of Fuel per Unit Burned	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
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**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)**

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Bayside Units 1 &amp; 2</i> (d)			Plant Name: <i>Bayside Units 3 - 6</i> (e)			Plant Name: <i>Polk Unit 1</i> (f)			Line No.
COMBINED CYCLE			JET ENGINE			IGCC			1
OUTDOOR REPOWER			FULL OUTDOOR			FULL OUTDOOR BOILER			2
2003			2009			1996			3
2004			2009			1996			4
2014.16			279.60			326.30			5
1683			222			241			6
8052			537			3649			7
0			0			0			8
1839			244			220			9
1630			224			220			10
77			0			84			11
7542892000			30551000			585184000			12
1592891			0			18197341			13
132659905			4348029			240794584			14
868766137			120864854			491072703			15
46869			0			841214			16
1003065802			125212883			750905842			17
498.0070			447.8286			2301.2744			18
809			5			22644			19
160433469			965524			14480665			20
0			0			0			21
0			0			0			22
0			0			0			23
0			0			0			24
10419320			62706			1281604			25
0			0			0			26
0			0			0			27
0			0			0			28
0			0			80340			29
0			0			130684			30
0			0			0			31
8403016			50571			650172			32
0			0			0			33
179256614			1078806			16646109			34
0.0238			0.0353			0.0284			35
NATURAL			NATURAL			COAL	NATURAL	OIL	36
GAS-MCF			GAS-MCF			COAL-TON	GAS-MCF	OIL-BBL	37
54498336	0	0	328015	0	0	0	5078917	0	38
1024746	0	0	1024647	0	0	0	1024407	0	39
2.970	0.000	0.000	2.970	0.000	0.000	0.000	2.970	127.480	40
2.940	0.000	0.000	2.940	0.000	0.000	0.000	2.820	0.000	41
2.870	0.000	0.000	2.870	0.000	0.000	0.000	2.750	0.000	42
2.130	0.000	0.000	3.160	0.000	0.000	0.000	2.390	0.000	43
7.400	0.000	0.000	11.000	0.000	0.000	0.000	8.700	0.000	44

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**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)**

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
0	0	0	8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
0	0	0	13
0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0	0	0	18
0	0	0	19
0	0	0	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35
			36
			37
0	0	0	38
0	0	0	39
0.000	0.000	0.000	40
0.000	0.000	0.000	41
0.000	0.000	0.000	42
0.000	0.000	0.000	43
0.000	0.000	0.000	44

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
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**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)**

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Lithia Solar</i> (d)	Plant Name: <i>Grange Hall Solar</i> (e)	Plant Name: <i>Peace Creek Solar</i> (f)	Line No.
Solar Photovoltaic	Solar Photovoltaic	Solar Photovoltaic	1
Full Outdoor	Full Outdoor	Full Outdoor	2
2019	2019	2019	3
2019	2019	2019	4
74.50	61.10	55.40	5
74	57	54	6
4267	4257	4221	7
0	0	0	8
75	61	55	9
75	61	55	10
0	0	0	11
143290000	118872000	103555000	12
13711942	8395901	11700009	13
22164107	29745988	18911538	14
65975831	42016622	44396868	15
88861	72553	0	16
101940741	80231064	75008415	17
1368.3321	1313.1107	1353.9425	18
0	0	0	19
0	0	0	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
695592	521373	403455	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
67063	4038	188	30
0	0	0	31
0	0	0	32
0	0	0	33
762655	525411	403643	34
0.0053	0.0044	0.0039	35
			36
			37
0	0	0	38
0	0	0	39
0.000	0.000	0.000	40
0.000	0.000	0.000	41
0.000	0.000	0.000	42
0.000	0.000	0.000	43
0.000	0.000	0.000	44

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
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**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)**

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Little Manatee Solar</i> (d)	Plant Name: <i>Wimauma Solar</i> (e)	Plant Name: (f)	Line No.
Solar Photovoltaic	Solar Photovoltaic		1
Full Outdoor	Full Outdoor		2
2020	2020		3
2020	2020		4
74.50	74.80	0.00	5
75	202	0	6
3944	3385	0	7
0	0	0	8
75	75	0	9
75	75	0	10
0	0	0	11
145399000	122767000	0	12
0	15238518	0	13
28114606	29853893	0	14
67367771	59707787	0	15
7458269	43205	0	16
102940646	104843403	0	17
1381.7536	1401.6498	0	18
0	0	0	19
0	0	0	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
1070591	159954	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
118329	147021	0	30
0	0	0	31
0	0	0	32
0	0	0	33
1188920	306975	0	34
0.0082	0.0025	0.0000	35
			36
			37
0	0	0	38
0	0	0	39
0.000	0.000	0.000	40
0.000	0.000	0.000	41
0.000	0.000	0.000	42
0.000	0.000	0.000	43
0.000	0.000	0.000	44

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
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**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)**

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
0	0	0	8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
0	0	0	13
0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0	0	0	18
0	0	0	19
0	0	0	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35
			36
			37
0	0	0	38
0	0	0	39
0.000	0.000	0.000	40
0.000	0.000	0.000	41
0.000	0.000	0.000	42
0.000	0.000	0.000	43
0.000	0.000	0.000	44



Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
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**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)**

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
0	0	0	8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
0	0	0	13
0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0	0	0	18
0	0	0	19
0	0	0	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35
			36
			37
0	0	0	38
0	0	0	39
0.000	0.000	0.000	40
0.000	0.000	0.000	41
0.000	0.000	0.000	42
0.000	0.000	0.000	43
0.000	0.000	0.000	44

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of <u>2020/Q4</u>
HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)					
<p>1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)</p> <p>2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.</p> <p>3. If net peak demand for 60 minutes is not available, give that which is available specifying period.</p> <p>4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.</p>					
Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: (b)	FERC Licensed Project No. 0 Plant Name: (c)		
1	Kind of Plant (Run-of-River or Storage)				
2	Plant Construction type (Conventional or Outdoor)				
3	Year Originally Constructed				
4	Year Last Unit was Installed				
5	Total installed cap (Gen name plate Rating in MW)	0.00	0.00		
6	Net Peak Demand on Plant-Megawatts (60 minutes)	0	0		
7	Plant Hours Connect to Load	0	0		
8	Net Plant Capability (in megawatts)				
9	(a) Under Most Favorable Oper Conditions	0	0		
10	(b) Under the Most Adverse Oper Conditions	0	0		
11	Average Number of Employees	0	0		
12	Net Generation, Exclusive of Plant Use - Kwh	0	0		
13	Cost of Plant				
14	Land and Land Rights	0	0		
15	Structures and Improvements	0	0		
16	Reservoirs, Dams, and Waterways	0	0		
17	Equipment Costs	0	0		
18	Roads, Railroads, and Bridges	0	0		
19	Asset Retirement Costs	0	0		
20	TOTAL cost (Total of 14 thru 19)	0	0		
21	Cost per KW of Installed Capacity (line 20 / 5)	0.0000	0.0000		
22	Production Expenses				
23	Operation Supervision and Engineering	0	0		
24	Water for Power	0	0		
25	Hydraulic Expenses	0	0		
26	Electric Expenses	0	0		
27	Misc Hydraulic Power Generation Expenses	0	0		
28	Rents	0	0		
29	Maintenance Supervision and Engineering	0	0		
30	Maintenance of Structures	0	0		
31	Maintenance of Reservoirs, Dams, and Waterways	0	0		
32	Maintenance of Electric Plant	0	0		
33	Maintenance of Misc Hydraulic Plant	0	0		
34	Total Production Expenses (total 23 thru 33)	0	0		
35	Expenses per net KWh	0.0000	0.0000		

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
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**HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)**

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."

6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

FERC Licensed Project No. 0 Plant Name: (d)	FERC Licensed Project No. 0 Plant Name: (e)	FERC Licensed Project No. 0 Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
			8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
			13
0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0	0	0	18
0	0	0	19
0	0	0	20
0.0000	0.0000	0.0000	21
			22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of <u>2020/Q4</u>
PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)				
<p>1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings)</p> <p>2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.</p> <p>3. If net peak demand for 60 minutes is not available, give the which is available, specifying period.</p> <p>4. If a group of employees attends more than one generating plant, report on line 8 the approximate average number of employees assignable to each plant.</p> <p>5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."</p>				
Line No.	Item (a)	FERC Licensed Project No. Plant Name: (b)		
1	Type of Plant Construction (Conventional or Outdoor)			
2	Year Originally Constructed			
3	Year Last Unit was Installed			
4	Total installed cap (Gen name plate Rating in MW)			
5	Net Peak Demand on Plant-Megawatts (60 minutes)			
6	Plant Hours Connect to Load While Generating			
7	Net Plant Capability (in megawatts)			
8	Average Number of Employees			
9	Generation, Exclusive of Plant Use - Kwh			
10	Energy Used for Pumping			
11	Net Output for Load (line 9 - line 10) - Kwh			
12	Cost of Plant			
13	Land and Land Rights			
14	Structures and Improvements			
15	Reservoirs, Dams, and Waterways			
16	Water Wheels, Turbines, and Generators			
17	Accessory Electric Equipment			
18	Miscellaneous Powerplant Equipment			
19	Roads, Railroads, and Bridges			
20	Asset Retirement Costs			
21	Total cost (total 13 thru 20)			
22	Cost per KW of installed cap (line 21 / 4)			
23	Production Expenses			
24	Operation Supervision and Engineering			
25	Water for Power			
26	Pumped Storage Expenses			
27	Electric Expenses			
28	Misc Pumped Storage Power generation Expenses			
29	Rents			
30	Maintenance Supervision and Engineering			
31	Maintenance of Structures			
32	Maintenance of Reservoirs, Dams, and Waterways			
33	Maintenance of Electric Plant			
34	Maintenance of Misc Pumped Storage Plant			
35	Production Exp Before Pumping Exp (24 thru 34)			
36	Pumping Expenses			
37	Total Production Exp (total 35 and 36)			
38	Expenses per KWh (line 37 / 9)			

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
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PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued)

6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.

7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.

FERC Licensed Project No. Plant Name: (c)	FERC Licensed Project No. Plant Name: (d)	FERC Licensed Project No. Plant Name: (e)	Line No.
			1
			2
			3
			4
			5
			6
			7
			8
			9
			10
			11
			12
			13
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Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
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**GENERATING PLANT STATISTICS (Small Plants)**

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	Tampa International Airport Solar	2015	1.60	2.0	2,700,000	6,477,225
2	LEGOLAND Solar	2016	1.40	1.0	1,971,000	4,855,207
3	Big Bend Solar	2017	19.80	20.0	38,367,000	49,382,700
4	Aquarium Community Solar	2020				2,964,953
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Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
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**GENERATING PLANT STATISTICS (Small Plants) (Continued)**

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
	39,012					1
						2
	222,005		46,667			3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
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						46

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

**Schedule Page: 410 Line No.: 2 Column: d**

Value is rounded to the nearest whole MW.

**Schedule Page: 410 Line No.: 3 Column: d**

Value is rounded to the nearest whole MW.



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**TRANSMISSION LINE STATISTICS**

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Gannon Sub 230001	Davis Sub	230.00		SSPSC	0.43		1
2	Gannon Sub 230001	Davis Sub	230.00		STDC	14.90		2
3	Gannon Sub 230002	South Gibsonton	230.00		DCPSC	0.04		1
4	Gannon Sub 230002	South Gibsonton	230.00		SSPSC	0.03		1
5	Gannon Sub 230002	South Gibsonton	230.00		STDC		2.31	2
6	Gannon Sub 230002	South Gibsonton	230.00		SCPSC	0.11		1
7	Gannon Sub 230002	South Gibsonton	230.00		SSPSC	0.40		1
8	Gannon Sub 230002	South Gibsonton	230.00		STDC	4.06		2
9	Gannon Sub 230002	South Gibsonton	230.00		SSPSC	0.31		1
10	Big Bend Sub 230003	11th Ave Sub	230.00		STDC	2.11		2
11	Big Bend Sub 230003	11th Ave Sub	230.00		DCPSC	0.06		1
12	Big Bend Sub 230003	11th Ave Sub	230.00		DWPSC	0.06		1
13	Big Bend Sub 230003	11th Ave Sub	230.00		SCPSC	0.02		1
14	Big Bend Sub 230003	11th Ave Sub	230.00		DCPSC	3.25		1
15	Big Bend Sub 230003	11th Ave Sub	230.00		DWPSC	2.04		1
16	Big Bend Sub 230003	11th Ave Sub	230.00		DSPSC	2.18		1
17	Big Bend Sub 230003	11th Ave Sub	230.00		SCPSC	0.20		1
18	Big Bend Sub 230003	11th Ave Sub	230.00		SSPSC	0.41		1
19	Big Bend Sub 230003	11th Ave Sub	230.00		STDC	0.21		2
20	Big Bend Sub 230003	11th Ave Sub	230.00		SWPSC	0.08		1
21	Big Bend Sub 230003	11th Ave Sub	230.00		TSPSC	0.08		1
22	Big Bend Sub 230003	11th Ave Sub	230.00		DCPSC	0.08		1
23	Big Bend Sub 230003	11th Ave Sub	230.00		DSPSC	0.05		1
24	Big Bend Sub 230003	11th Ave Sub	230.00		STDC	0.08		2
25	Big Bend Sub 230003	11th Ave Sub	230.00		SSPSC	0.33		1
26	Big Bend Sub 230003	11th Ave Sub	230.00		DSPSC	0.25		1
27	Big Bend Sub 230003	11th Ave Sub	230.00		SCPSC	0.07		1
28	Big Bend Sub 230003	11th Ave Sub	230.00		SSPDC	0.07		2
29	Big Bend Sub 230003	11th Ave Sub	230.00		SSPSC	3.95		1
30	Big Bend Sub 230003	11th Ave Sub	230.00		SSPSC	0.31		1
31	Gannon Sub 230004	Bell Creek Sub	230.00		DWPSC	0.07		1
32	Gannon Sub 230004	Bell Creek Sub	230.00		DCPSC	1.09		1
33	Gannon Sub 230004	Bell Creek Sub	230.00		DSPSC	2.80		1
34	Gannon Sub 230004	Bell Creek Sub	230.00		DWPSC	4.36		1
35	Gannon Sub 230004	Bell Creek Sub	230.00		SCPSC	0.07		1
36					TOTAL	1,267.57	75.06	471

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
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**TRANSMISSION LINE STATISTICS**

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Gannon Sub 230005	Fish Hawk	230.00		DCPSC	4.20		1
2	Gannon Sub 230005	Fish Hawk	230.00		DSPSC	0.11		1
3	Gannon Sub 230005	Fish Hawk	230.00		SSPSC	0.11		1
4	Gannon Sub 230005	Fish Hawk	230.00		DSPSC	3.48		1
5	Gannon Sub 230005	Fish Hawk	230.00		DWPSC	0.15		1
6	Gannon Sub 230005	Fish Hawk	230.00		SCPSC	6.36		1
7	Gannon Sub 230005	Fish Hawk	230.00		SSPSC	0.26		1
8	Gannon Sub 230006	River Sub	230.00		DSPSC	0.45		1
9	Gannon Sub 230006	River Sub	230.00		SSPSC	0.19		1
10	Gannon Sub 230006	River Sub	230.00		TSPSC	0.26		1
11	Gannon Sub 230006	River Sub	230.00		STSC	0.19		1
12	Gannon Sub 230006	River Sub	230.00		TWPSC	0.23		1
13	Gannon Sub 230006	River Sub	230.00		SWPSC	0.03		1
14	Gannon Sub 230006	River Sub	230.00		TWPSC	0.38		1
15	Gannon Sub 230006	River Sub	230.00		SCPSC	0.06		1
16	Gannon Sub 230006	River Sub	230.00		TSPSC	0.73		1
17	Gannon Sub 230006	River Sub	230.00		DCPSC	3.74		1
18	Gannon Sub 230006	River Sub	230.00		DSPSC	4.01		1
19	Gannon Sub 230006	River Sub	230.00		DWPSC	3.96		1
20	Gannon Sub 230006	River Sub	230.00		SSPSC	0.27		1
21	Gannon Sub 230006	River Sub	230.00		TCPSC	0.12		1
22	Big Bend Sub 230007	Aspen	230.00		SSPSC	9.03		1
23	Big Bend Sub 230007	Aspen	230.00		STDC	2.38		2
24	Big Bend Sub 230007	Aspen	230.00		STDC	0.08		2
25	Big Bend Sub 230008	FPL Tie	230.00		DCPSC	0.19		1
26	Big Bend Sub 230008	FPL Tie	230.00		SCPSC	1.92		1
27	Big Bend Sub 230008	FPL Tie	230.00		SSPSC	0.14		1
28	Big Bend Sub 230008	FPL Tie	230.00		TSPSC	0.67		1
29	Big Bend Sub 230008	FPL Tie	230.00		DAPSC	2.10		1
30	Big Bend Sub 230008	FPL Tie	230.00		DSPSC	0.35		1
31	Big Bend Sub 230008	FPL Tie	230.00		STDC		0.18	2
32	Big Bend Sub 230008	FPL Tie	230.00		DCPSC	0.35		1
33	Big Bend Sub 230008	FPL Tie	230.00		DSPSC	1.47		1
34	Big Bend Sub 230008	FPL Tie	230.00		DWPSC	6.31		1
35	Big Bend Sub 230008	FPL Tie	230.00		SSPSC	0.06		1
36					TOTAL	1,267.57	75.06	471

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
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**TRANSMISSION LINE STATISTICS**

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Big Bend Station 230009	South Gibsonton	230.00		STDC	0.66		2
2	Big Bend Station 230009	South Gibsonton	230.00		DCPSC	0.04		1
3	Big Bend Station 230009	South Gibsonton	230.00		SCPSC	0.37		1
4	Big Bend Station 230009	South Gibsonton	230.00		STDC	1.00	2.44	2
5	Big Bend Sub 230010	Davis Sub	230.00		STDC	0.66		2
6	Big Bend Sub 230010	Davis Sub	230.00		SCPSC	0.15		1
7	Big Bend Sub 230010	Davis Sub	230.00		SSPSC	4.78		1
8	Big Bend Sub 230010	Davis Sub	230.00		STDC	1.56	14.90	2
9	Big Bend Sub 230010	Davis Sub	230.00		STDC		0.31	2
10	Big Bend Sub 230010	Davis Sub	230.00		SCPSC	0.04		1
11	Big Bend Sub 230010	Davis Sub	230.00		SWPSC	0.04		1
12	Sheldon Rd Sub 230011	FPC Tie (Tarpon)	230.00		SSPDC	3.14		2
13	Sheldon Rd Sub 230011	FPC Tie (Tarpon)	230.00		SSPSC	1.96		1
14	Sheldon Rd Sub 230011	FPC Tie (Tarpon)	230.00		SCPSC	0.03		1
15	Sheldon Rd Sub 230012	FPC Tie (Tarpon)	230.00		DCPSC	0.83		1
16	Sheldon Rd Sub 230012	FPC Tie (Tarpon)	230.00		DSPSC	0.75		1
17	Sheldon Rd Sub 230012	FPC Tie (Tarpon)	230.00		DWPSC	3.04		1
18	Sheldon Rd Sub 230012	FPC Tie (Tarpon)	230.00		SSPSC	0.51		1
19	Sheldon Rd 230013	FPC Tie (Tarpon)	230.00		DCPSC	1.82		1
20	Sheldon Rd 230013	FPC Tie (Tarpon)	230.00		DSPSC	0.59		1
21	Sheldon Rd 230013	FPC Tie (Tarpon)	230.00		DWPSC	2.59		1
22	Sheldon Rd 230013	FPC Tie (Tarpon)	230.00		SSPSC	0.09		1
23	Big Bend Sub 230014	Little Manatee River	230.00		DAPSC	0.65		1
24	Big Bend Sub 230014	Little Manatee River	230.00		DCPSC	1.10		1
25	Big Bend Sub 230014	Little Manatee River	230.00		SWPSC	0.07		1
26	Big Bend Sub 230014	Little Manatee River	230.00		TCPSC	0.13		1
27	Big Bend Sub 230014	Little Manatee River	230.00		TSPSC	1.94		1
28	Big Bend Sub 230014	Little Manatee River	230.00		SSPSC	0.04		1
29	Big Bend Sub 230014	Little Manatee River	230.00		TSPSC	0.18		1
30	Big Bend Sub 230014	Little Manatee River	230.00		DSPSC	5.67		1
31	Juneau Sub 230015	Sheldon RD	230.00		SCPSC	0.18		1
32	Juneau Sub 230015	Sheldon RD	230.00		SSPDC	0.33		2
33	Juneau Sub 230015	Sheldon RD	230.00		SSPSC	2.08		1
34	Juneau Sub 230015	Sheldon RD	230.00		SSPSC	6.83		1
35	Eleventh Ave Sub 230016	Ohio Sub	230.00		SSPSC	0.04		1
36					TOTAL	1,267.57	75.06	471

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
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**TRANSMISSION LINE STATISTICS**

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Eleventh Ave Sub 230016	Ohio Sub	230.00		SSPSC	6.09		1
2	Big Bend Sub 230018	South Shore	230.00		TSPSC	0.09		1
3	Big Bend Sub 230018	South Shore	230.00		TSPSC	0.48		1
4	Big Bend Sub 230018	South Shore	230.00		DSPSC	4.40		1
5	Big Bend Sub 230019	Big Bend Station	230.00		SSPSC	0.54		1
6	Sheldon Rd 230020	Dale Mabry	230.00		DCPSC	0.35		1
7	Sheldon Rd 230020	Dale Mabry	230.00		DSPSC	3.79		1
8	Sheldon Rd 230020	Dale Mabry	230.00		DWPSC	4.70		1
9	Sheldon Rd 230020	Dale Mabry	230.00		SCPSC	0.08		1
10	Sheldon Rd 230020	Dale Mabry	230.00		SSPDC		1.52	2
11	Sheldon Rd 230020	Dale Mabry	230.00		DSPSC	0.09		1
12	Sheldon Rd 230020	Dale Mabry	230.00		DWPSC	0.03		1
13	Pebbledale Sub 230021	Bell Creek Sub	230.00		DCPSC	6.45		1
14	Pebbledale Sub 230021	Bell Creek Sub	230.00		SSPSC	0.09		1
15	Pebbledale Sub 230021	Bell Creek Sub	230.00		DWPSC	4.23		1
16	Pebbledale Sub 230021	Bell Creek Sub	230.00		SSPSC	6.37		1
17	Pebbledale Sub 230021	Bell Creek Sub	230.00		SSPDC		1.80	2
18	Pebbledale Sub 230021	Bell Creek Sub	230.00		SSPSC	0.26		1
19	Pebbledale Sub 230021	Bell Creek Sub	230.00		SSPSC	0.36		1
20	Pebbledale Sub 230021	Bell Creek Sub	230.00		DSPSC	5.43		1
21	Pebbledale Sub 230021	Bell Creek Sub	230.00		TSPSC	0.02		1
22	Pebbledale Sub 230021	Bell Creek Sub	230.00		TCPSC	0.21		1
23	Pebbledale Sub 230021	Bell Creek Sub	230.00		SCPSC	0.41		1
24	Sheldon Rd 230022	Jackson Rd	230.00		SSPSC	3.29		1
25	Big Bend Station 230023	BB Sub Gen LDS	230.00		STDC	0.62		2
26	Big Bend Sub 230024	Big Bend Sub Gen LDS	230.00		STDC		0.62	2
27	Big Bend Sub 230025	Big Bend Sub Gen LDS	230.00		STDC	0.42		2
28	Big Bend Sub 230025	Big Bend Sub Gen LDS	230.00		STDC	0.14		2
29	Big Bend Sub 230026	Big Bend Sub Gen LDS	230.00		STDC		0.56	2
30	Bayside 230027	Gan Sub Lds	230.00		SSPSC	0.28		1
31	Bayside 230027	Gan Sub Lds	230.00		DCPSC	0.08		1
32	Bayside 230027	Gan Sub Lds	230.00		DSPSC	0.23		1
33	Bayside 230027	Gan Sub Lds	230.00		SSPSC	0.17		1
34	Gannon Gen Lds 230028	Gannon Sub	230.00		SSPDC	0.03		2
35	Gannon Gen Lds 230028	Gannon Sub	230.00		SSPSC	0.85		1
36					TOTAL	1,267.57	75.06	471

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Gannon Gen Lds 230029	Gannon Sub	230.00		SSPSC	0.77		1
2	Gannon Gen Lds 230029	Gannon Sub	230.00		SSPSC	0.01		1
3	Little Manatee River 230031	FP&L Interconnection	230.00		DAPSC	0.30		1
4	Little Manatee River 230031	FP&L Interconnection	230.00		DCPSC	0.56		1
5	Little Manatee River 230031	FP&L Interconnection	230.00		DSPSC	2.79		1
6	Little Manatee River 230031	FP&L Interconnection	230.00		TSPSC	0.45		1
7	Little Manatee River 230031	FP&L Interconnection	230.00		SSPSC	0.04		1
8	Little Manatee River 230031	FP&L Interconnection	230.00		TSPSC	0.18		1
9	Chapman 230033	Dale Mabry	230.00		DCPSC	1.66		1
10	Chapman 230033	Dale Mabry	230.00		DSPSC	0.64		1
11	Chapman 230033	Dale Mabry	230.00		DWPSC	1.54		1
12	Chapman 230033	Dale Mabry	230.00		SCPSC	1.04		1
13	Chapman 230033	Dale Mabry	230.00		TCPSC	0.10		1
14	Chapman 230033	Dale Mabry	230.00		SCPSC	0.09		1
15	Gannon Sub 230037	Juneau Sub	230.00		SCPDC	0.89		2
16	Gannon Sub 230037	Juneau Sub	230.00		SCPSC	3.63		1
17	Gannon Sub 230037	Juneau Sub	230.00		SSPSC	11.67		1
18	Gannon Sub 230037	Juneau Sub	230.00		SSPSC	0.10		1
19	Ohio Sub 230038	Juneau Sub	230.00		SSPDC	1.28		2
20	Ohio Sub 230038	Juneau Sub	230.00		SSPSC	1.37		1
21	Ohio Sub 230038	Juneau Sub	230.00		SSPSC	2.65		1
22	Big Bend Sub 230039	Big Bend Reserve 4 & 3	230.00		SSPSC	0.42		1
23	Big Bend Sub 230039	Big Bend Reserve 4 & 3	230.00		SSPSC	0.02		1
24	Big Bend Sub 230039	Big Bend Reserve 4 & 3	230.00		SSPSC	0.05		1
25	Big Bend Sub 230040	Big Bend CT4, Reserve 1 & 5	230.00		SSPSC	0.07		1
26	Big Bend Sub 230040	Big Bend CT4, Reserve 1 & 5	230.00		SSPSC	0.30		1
27	Big Bend Sub 230040	Big Bend CT4, Reserve 1 & 5	230.00		SWPSC	0.05		1
28	Big Bend Sub 230040	Big Bend CT4, Reserve 1 & 5	230.00		SSPSC	0.10		1
29	Big Bend Sub 230040	Big Bend CT4, Reserve 1 & 5	230.00		SSPSC	0.36		1
30	Bayside CT1 230041	Gannon Sub	230.00		SSPDC		0.44	2
31	Bayside CT1 230041	Gannon Sub	230.00		SSPSC	0.20		1
32	Bayside CT1 230041	Gannon Sub	230.00		SSPSC	0.09		1
33	Bayside CT2 230042	Gannon Sub	230.00		SSPDC		0.37	2
34	Bayside CT2 230042	Gannon Sub	230.00		SSPSC	0.21		1
35	Bayside CT2 230042	Gannon Sub	230.00		SSPSC	0.03		1
36					TOTAL	1,267.57	75.06	471

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	South Shore 230043	FPL Tie (Manatee)	230.00		TSPSC	0.08		2
2	South Shore 230043	FPL Tie (Manatee)	23.00		TSPSC	1.50		1
3	South Shore 230043	FPL Tie (Manatee)	230.00		DSPSC	7.11		1
4	Big Bend Sub 230052	SR60 Sub	230.00		STDC		2.26	2
5	Big Bend Sub 230052	SR60 Sub	230.00		DCPSC	3.71		1
6	Big Bend Sub 230052	SR60 Sub	230.00		DSPSC	0.46		1
7	Big Bend Sub 230052	SR60 Sub	230.00		DWPSC	1.38		1
8	Big Bend Sub 230052	SR60 Sub	230.00		STDC		5.40	2
9	Big Bend Sub 230052	SR60 Sub	230.00		STDC		0.17	2
10	Big Bend Sub 230052	SR60 Sub	230.00		SSPSC	0.31		1
11	Big Bend Sub 230052	SR60 Sub	230.00		STDC		0.04	2
12	Davis Sub 230061	Chapman Sub	230.00		SSPDC	6.47		2
13	Davis Sub 230061	Chapman Sub	230.00		SSPSC	0.07		1
14	Davis Sub 230061	Chapman Sub	230.00		DSPDC	1.66		2
15	Davis Sub 230062	Chapman Sub	230.00		SSPDC		6.47	2
16	Davis Sub 230062	Chapman Sub	230.00		SSPSC	0.07		1
17	Davis Sub 230062	Chapman Sub	230.00		DSPDC		1.66	2
18	River Sub 230063	Davis Sub	230.00		SSPDC	0.37		2
19	River Sub 230063	Davis Sub	230.00		SSPSC	0.21		1
20	Davis Sub 230065	Thonotosassa Sub	230.00		SSPSC	3.65		1
21	Polk 230401	Durrance	230.00		SSPSC	0.01		1
22	Polk 230401	Durrance	230.00		SSPDC	0.58		2
23	Polk 230401	Durrance	230.00		SSPSC	4.21		1
24	Polk 230401	Durrance	230.00		SSPTC	1.11		1
25	Aspen 230402	Lithia	230.00		DSPSC	0.10		1
26	Aspen 230402	Lithia	230.00		DWPSC	0.32		1
27	Aspen 230402	Lithia	230.00		SSPSC	5.89		1
28	Aspen 230402	Lithia	230.00		SSPSC	0.09		1
29	Fish Hawk 230403	Hampton	230.00		DCPSC	4.28		1
30	Fish Hawk 230403	Hampton	230.00		DSPSC	4.43		1
31	Fish Hawk 230403	Hampton	230.00		TCPSC	0.12		1
32	Fish Hawk 230403	Hampton	230.00		TSPSC	0.50		1
33	Fish Hawk 230403	Hampton	230.00		DWPSC	1.12		1
34	Fish Hawk 230404	Fish Hawk	230.00		SSPSC	0.04		1
35	Fish Hawk 230404	Fish Hawk	230.00		SSPSC	0.03		1
36					TOTAL	1,267.57	75.06	471

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1	Lithia 230405	Mines Sub	230.00		SCPSC	0.14		1
2	Lithia 230405	Mines Sub	230.00		SSPSC	4.62		1
3	Lithia Solar 230406	Lithia	230.00		SSPSC	0.02		1
4	Durrance 230412	Aspen	230.00		TSPSC	0.01		1
5	Durrance 230412	Aspen	230.00		TSPSC	0.03		1
6	Durrance 230412	Aspen	230.00		DCPSC	1.46		1
7	Durrance 230412	Aspen	230.00		DSPSC	4.88		1
8	Durrance 230412	Aspen	230.00		DWPSC	10.35		1
9	Durrance 230412	Aspen	230.00		SCPSC	0.37		2
10	Durrance 230412	Aspen	230.00		SSPSC	0.13		1
11	Durrance 230412	Aspen	230.00		TCPSC	0.23		1
12	Durrance 230412	Aspen	230.00		TSPSC	0.36		2
13	Durrance 230412	Aspen	230.00		SCPSC	0.08		1
14	Durrance 230412	Aspen	230.00		SSPDC	0.28		1
15	Durrance 230412	Aspen	230.00		SSPSC	0.28		1
16	Durrance 230413	Durrance Solar	230.00		sspsc	0.01		1
17	Big Bend 230415	Aspen	230.00		DCPSC	0.94		1
18	Big Bend 230415	Aspen	230.00		TSPSC	0.26		1
19	Big Bend 230415	Aspen	230.00		DSPSC	6.34		1
20	Big Bend 230415	Aspen	230.00		SSPSC	0.60		1
21	Big Bend 230415	Aspen	230.00		DSPDC	0.09		2
22	Big Bend 230415	Aspen	230.00		DWPSC	0.64		1
23	Big Bend 230415	Aspen	230.00		SSPSC	2.60		1
24	Aspen 230417	Balm Solar	230.00		SSPSC	0.65		1
25	Aspen 230426	Fish Hawk	230.00		TSPSC	0.14		1
26	Aspen 230426	Fish Hawk	230.00		DSPSC	0.11		1
27	Aspen 230426	Fish Hawk	230.00		SSPSC	6.13		1
28	Aspen 230427	Fish Hawk	230.00		SSPSC	6.26		1
29	Aspen 230427	Fish Hawk	230.00		DSPSC	0.12		1
30	Pebbledale 230601	FPC Tie (N. Bartow)	230.00		TCPSC	0.03		1
31	Pebbledale 230601	FPC Tie (N. Bartow)	230.00		SSPSC	0.02		1
32	Pebbledale 230602	FPC Tie (Barcola)	230.00		DCPSC	0.08		1
33	Pebbledale 230602	FPC Tie (Barcola)	230.00		DSPSC	0.20		1
34	Pebbledale 230602	FPC Tie (Barcola)	230.00		DSPSC	0.21		1
35	Pebbledale 230602	FPC Tie (Barcola)	230.00		DWPSC	0.05		1
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	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Pebbledale 230602	FPC Tie (Barcola)	230.00		DCPSC	1.62		1
2	Pebbledale 230602	FPC Tie (Barcola)	230.00		TCPSC	0.09		1
3	Pebbledale 230602	FPC Tie (Barcola)	230.00		DSPSC	4.30		1
4	Pebbledale 230602	FPC Tie (Barcola)	230.00		DWPSC	4.74		1
5	Pebbledale 230603	Crews Lake (LAK)	230.00		DCPSC	0.10		1
6	Pebbledale 230603	Crews Lake (LAK)	230.00		DSPSC	0.84		1
7	Pebbledale 230603	Crews Lake (LAK)	230.00		DWPSC	1.05		1
8	Pebbledale 230603	Crews Lake (LAK)	230.00		SCPSC	0.15		1
9	Pebbledale 230603	Crews Lake (LAK)	230.00		TCPSC	0.10		1
10	Pebbledale 230603	Crews Lake (LAK)	230.00		DCPSC	0.23		1
11	Pebbledale 230603	Crews Lake (LAK)	230.00		DSPSC	3.62		1
12	Pebbledale 230603	Crews Lake (LAK)	230.00		DWPSC	0.93		1
13	Pebbledale 230603	Crews Lake (LAK)	230.00		TSPSC	0.51		1
14	Pebbledale 230603	Crews Lake (LAK)	230.00		SSPSC	1.96		1
15	S. Eloise Sub 230604	FPC Tie (Lake Wales)	230.00		DCPSC	0.32		1
16	S. Eloise Sub 230604	FPC Tie (Lake Wales)	230.00		DSPSC	3.50		1
17	S. Eloise Sub 230604	FPC Tie (Lake Wales)	230.00		DWPSC	3.17		1
18	S. Eloise Sub 230604	FPC Tie (Lake Wales)	230.00		SCPSC	0.20		1
19	S. Eloise Sub 230604	FPC Tie (Lake Wales)	230.00		SSPSC	0.09		1
20	S. Eloise Sub 230604	FPC Tie (Lake Wales)	230.00		SWPSC	0.08		1
21	S. Eloise Sub 230604	FPC Tie (Lake Wales)	230.00		TSPSC	0.09		1
22	Pebbledale 230605	Polk	230.00		SSPDC	0.90		2
23	Pebbledale 230605	Polk	230.00		SSPSC	8.87		1
24	Polk 230606	Pebbledale	230.00		DCPSC	1.90		1
25	Polk 230606	Pebbledale	230.00		DSPSC	1.21		1
26	Polk 230606	Pebbledale	230.00		DWPSC	1.31		1
27	Polk 230606	Pebbledale	230.00		SCPSC	2.69		1
28	Polk 230606	Pebbledale	230.00		SSPDC		0.50	2
29	Polk 230606	Pebbledale	230.00		SSPSC	4.96		1
30	Polk 230606	Pebbledale	230.00		TCPSC	0.11		1
31	Polk 230606	Pebbledale	230.00		SSPTC		0.54	3
32	Polk 230606	Pebbledale	230.00		SWPSC	0.14		1
33	Polk 230607	Hardee	230.00		SCPSC	0.17		1
34	Polk 230607	Hardee	230.00		SSPDC		0.90	2
35	Polk 230607	Hardee	230.00		SSPSC	8.28		1
36					TOTAL	1,267.57	75.06	471



Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
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**TRANSMISSION LINE STATISTICS**

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Recker 230608	Crews Lake	230.00		DCPSC	0.41		1
2	Recker 230608	Crews Lake	230.00		DSPSC	4.58		1
3	Recker 230608	Crews Lake	230.00		DWPSC	4.16		1
4	Recker 230608	Crews Lake	230.00		SCPSC	0.39		1
5	Recker 230608	Crews Lake	230.00		TSPSC	0.22		1
6	Recker 230608	Crews Lake	230.00		SSPDC	2.72		2
7	Recker 230608	Crews Lake	230.00		SSPSC	1.66		1
8	Recker SW Sta 230609	Ariana	230.00		DCPSC	0.19		1
9	Recker SW Sta 230609	Ariana	230.00		DWPSC	0.35		1
10	Recker SW Sta 230609	Ariana	230.00		DSPSC	0.15		1
11	Recker SW Sta 230609	Ariana	230.00		SSPDC		0.60	2
12	Recker SW Sta 230609	Ariana	230.00		SSPSC	0.25		1
13	Recker Sub 230610	Mission Energy	230.00		SCPSC	0.15		1
14	Recker Sub 230611	Mission Energy	230.00		SCPSC	0.18		1
15	Recker Sub 230612	Lake Agnes	230.00		DCPSC	0.22		1
16	Recker Sub 230612	Lake Agnes	230.00		SSPDC	3.43		2
17	Recker Sub 230612	Lake Agnes	230.00		SCPDC	0.67		2
18	Recker Sub 230612	Lake Agnes	230.00		SSPSC	5.25		1
19	GSU 230613	Polk Gen	230.00		SSPDC	0.09		2
20	GSU 230613	Polk Gen	230.00		SSPSC	0.25		1
21	GSU 230614	Polk Gen	230.00		SSPDC		0.17	2
22	GSU 230614	Polk Gen	230.00		SSPSC	0.46		1
23	Lake Agnes 230615	McIntosh	230.00		SSPSC	0.06		1
24	Lake Agnes 230616	Osceola	230.00		DSPSC	0.05		1
25	Lake Agnes 230616	Osceola	230.00		DWPSC	21.45		1
26	Lake Agnes 230616	Osceola	230.00		DSPSC	0.09		1
27	Osceola 230617	Cane Island	230.00		SSPSC	4.12		1
28	GSU 230619	Polk Gen	230.00		SCPDC	0.17		2
29	GSU 230619	Polk Gen	230.00		SCPSC	0.32		1
30	GSU 230619	Polk Gen	230.00		SSPSC	0.13		1
31	Recker Sub 230620	Recker Sub	230.00		SCPSC	0.05		1
32	Recker Sub 230621	Osprey	230.00		SCPSC	0.07		1
33	S Eloise Sub 230622	Recker Sub	230.00		SSPDC		2.21	2
34	S Eloise Sub 230622	Recker Sub	230.00		SSPSC	5.19		1
35	S Eloise Sub 230623	FPC Tie (N. Bartow)	230.00		SSPSC	3.41		1
36					TOTAL	1,267.57	75.06	471

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
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**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	S Eloise Sub 230623	FPC Tie (N. Bartow)	230.00		DCPSC	1.15		1
2	S Eloise Sub 230623	FPC Tie (N. Bartow)	230.00		TCPSC	0.10		1
3	S Eloise Sub 230623	FPC Tie (N. Bartow)	230.00		DSPSC	4.53		1
4	S Eloise Sub 230623	FPC Tie (N. Bartow)	230.00		DWPSC	2.99		1
5	Fish Hawk 230625	Pebbledale	230.00		DCPSC	0.06		1
6	Fish Hawk 230625	Pebbledale	230.00		SCPSC	0.03		1
7	Fish Hawk 230625	Pebbledale	230.00		DCPSC	5.00		1
8	Fish Hawk 230625	Pebbledale	230.00		DSPDC	0.10		2
9	Fish Hawk 230625	Pebbledale	230.00		DSPSC	6.95		1
10	Fish Hawk 230625	Pebbledale	230.00		TSPSC	0.09		1
11	Fish Hawk 230625	Pebbledale	230.00		DWPSC	4.09		1
12	Fish Hawk 230625	Pebbledale	230.00		TCPSC	0.21		1
13	Fish Hawk 230625	Pebbledale	230.00		SCPSC	1.04		1
14	Fish Hawk 230625	Pebbledale	230.00		STDC		1.99	2
15	Polk CTS 230631	Polk Power Sub	230.00		SSPSC	0.21		1
16	Polk CTS 230631	Polk Power Sub	230.00		SCPDC		0.18	2
17	Polk CTS 230631	Polk Power Sub	230.00		SCPSC	0.15		1
18	Polk Power Station 230632	Polk Power	230.00		SCPSC	0.15		1
19	Polk Power Station 230632	Polk Power	230.00		SSPSC	0.50		1
20	Polk PW Sub 230635	Mines Sub	230.00		SSPSC	5.43		1
21	Polk PW Sub 230635	Mines Sub	230.00		SSPDC	5.53		2
22	De-energized 231008	De-energized	230.00		STDC	2.10		2
23	De-energized 231008	De-energized	230.00		STDC	0.14		2
24	De-energized 231401	De-energized	230.00		SSPSC	0.04		
25	De-energized 231902	De-energized	230.00		STDC		2.34	2
26	Juneau 138003	Ohio	138.00		SCPSC	0.45		1
27	Juneau 138003	Ohio	138.00		SSPDC		0.20	2
28	Juneau 138003	Ohio	138.00		SSPSC	0.31		1
29	Juneau 138003	Ohio	138.00		SWPSC	0.97		1
30	Juneau 138003	Ohio	138.00		SCPSC	0.29		1
31	Juneau 138003	Ohio	138.00		SWPSC	0.16		1
32	Juneau 138003	Ohio	138.00		SCPSC	1.51		1
33	Juneau 138003	Ohio	138.00		SSPSC	0.54		1
34	Juneau 138003	Ohio	138.00		SWPSC	0.97		1
35	Juneau 138003	Ohio	138.00		SCPSC	0.31		1
36					TOTAL	1,267.57	75.06	471

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
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**TRANSMISSION LINE STATISTICS**

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Juneau 138003	Ohio	138.00		SSPDC		1.06	2
2	Hooker Pt. 138004	Gannon	138.00		SCPSC	0.44		1
3	Hooker Pt. 138004	Gannon	138.00		SCPDC	0.86		2
4	Hooker Pt. 138004	Gannon	138.00		SCPSC	0.74		1
5	Hooker Pt. 138004	Gannon	138.00		SWPSC	0.05		1
6	Hooker Pt. 138004	Gannon	138.00		SSPDC	1.30		2
7	Ohio 138005	Clearview	138.00		SCPSC	0.29		1
8	Ohio 138005	Clearview	138.00		SSPSC	0.17		1
9	Ohio 138005	Clearview	138.00		SWPSC	0.12		1
10	Ohio 138005	Clearview	138.00		SCPSC	1.28		1
11	Ohio 138005	Clearview	138.00		SSPSC	0.45		1
12	Ohio 138005	Clearview	138.00		SSPDC	2.34		2
13	Ohio 138006	Himes	138.00		SWPSC	0.03		1
14	Ohio 138006	Himes	138.00		SCPSC	0.89		1
15	Ohio 138006	Himes	138.00		SSPSC	0.33		1
16	Ohio 138006	Himes	138.00		SWPSC	2.91		1
17	Ohio 138006	Himes	138.00		SCPSC	0.58		1
18	Ohio 138006	Himes	138.00		SSPSC	0.83		1
19	Ohio 138006	Himes	138.00		SWPSC	2.03		1
20	Ohio 138006	Himes	138.00		SCPSC	0.22		1
21	Ohio 138006	Himes	138.00		SSPSC	0.12		1
22	Ohio 138006	Himes	138.00		SWPSC	0.38		1
23	Ohio 138006	Himes	138.00		SCPSC	0.19		1
24	Ohio 138007	Clearview	138.00		CCPSC	0.05		1
25	Ohio 138007	Clearview	138.00		SSPSC	0.02		1
26	Ohio 138007	Clearview	138.00		SCPSC	0.07		1
27	Ohio 138007	Clearview	138.00		SSPSC	1.20		1
28	Ohio 138007	Clearview	138.00		SWPSC	1.24		1
29	Gannon 138008	Juneau	138.00		SCPDC		0.16	2
30	Gannon 138008	Juneau	138.00		SCPSC	8.35		1
31	Gannon 138008	Juneau	138.00		SCPDC		1.14	2
32	Gannon 138008	Juneau	138.00		SSPSC	1.43		1
33	Gannon 138008	Juneau	138.00		SSPDC	0.04		2
34	Gannon 138008	Juneau	138.00		SCPSC	0.05		1
35	Gannon 138008	Juneau	138.00		SCPSC	0.07		1
36					TOTAL	1,267.57	75.06	471

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Gannon 138008	Juneau	138.00		SSPDC	0.69		2
2	Gannon 138008	Juneau	138.00		SSPSC	0.15		1
3	Gannon 138008	Juneau	138.00		SSPDC	0.11		2
4	Gannon 138011	Gannon	138.00		DCPSC	0.06		1
5	Gannon 138011	Gannon	138.00		DCPSC	0.25		1
6	Gannon 138011	Gannon	138.00		SCPSC	0.13		1
7	Various 69 (OH)		69.00		SPDC	11.47	19.21	2
8	Various 69 (OH)		69.00		DPSC	3.32		1
9	Various 69 (OH)		69.00		SPSC	709.35		1
10	Various 69 (OH)		69.00		DPDC	2.21	2.41	2
11	Various 69 (OH)	De-energized	69.00			10.87		1
12	Various 69 (UG)		69.00		Underground/3	9.04		1
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36					TOTAL	1,267.57	75.06	471

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
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**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1590 ACSR								1
1590 ACSR								2
1590 ACSR								3
1590 ACSR								4
1590 ACSR								5
1590 ACSS								6
1590 ACSS								7
1590 ACSS								8
(2)795 ACSR								9
1350 ACCC								10
1590 AAC								11
1590 AAC								12
1590 AAC								13
1590 ACSR								14
1590 ACSR								15
1590 ACSR								16
1590 ACSR								17
1590 ACSR								18
1590 ACSR								19
1590 ACSR								20
1590 ACSR								21
1590 ACSS								22
1590 ACSS								23
1590 ACSS								24
1590 ACSS								25
2800 ACAR								26
2800 ACAR								27
2800 ACAR								28
2800 ACAR								29
795 SSAR								30
954 AAC								31
954 ACSR								32
954 ACSR								33
954 ACSR								34
954 ACSR								35
	40,063,281	547,824,212	587,887,493					36

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**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

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9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
954 ACSR								1
1590 ACSS								2
1590 ACSS								3
954 ACSR								4
954 ACSR								5
954 ACSR								6
954 ACSR								7
1590 ACSR								8
1590 ACSR								9
1590 ACSR								10
1590 ACSR								11
1590 ACSR								12
954 AAC								13
954 ACSR								14
954 ACSR								15
954 ACSR								16
954 ACSR								17
954 ACSR								18
954 ACSR								19
954 ACSR								20
954 ACSR								21
1590 ACSS								22
1590 ACSR								23
1590 ACSS								24
1590 ACSR								25
1590 ACSR								26
1590 ACSR								27
(2) 795 ACSR								28
(2) 795 ACSR								29
(2) 795 ACSR								30
(2) 795 ACSR								31
954 ACSR								32
954 ACSR								33
954 ACSR								34
954 ACSR								35
	40,063,281	547,824,212	587,887,493					36

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TRANSMISSION LINE STATISTICS (Continued)			
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1350 ACCC								1
1590 ACSR								2
1590 ACSR								3
1590 ACSR								4
1350 ACCC								5
1590 ACSR								6
1590 ACSR								7
1590 ACSR								8
795 ACSR								9
954 ACSR								10
954 ACSR								11
1590 ACSR								12
1590 ACSR								13
954 AAC								14
1590 ACSR								15
1590 ACSR								16
1590 ACSR								17
1590 ACSR								18
1590 ACSR								19
1590 ACSR								20
1590 ACSR								21
1590 ACSR								22
(2) 795 ACSR								23
(2) 795 ACSR								24
(2) 795 ACSR								25
(2) 795 ACSR								26
(2) 795 ACSR								27
1590 ACSS								28
1590 ACSS								29
(2) 795 ACSR								30
1590 ACSS								31
1590 ACSS								32
1590 ACSS								33
2800 ACAR								34
1590 ACSS								35
	40,063,281	547,824,212	587,887,493					36



Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
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**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2800 ACAR								1
1590 ACSS								2
(2)795 ACSR								3
(2)795 ACSR								4
1590 AAC								5
1590 ACSR								6
1590 ACSR								7
1590 ACSR								8
1590 ACSR								9
1590 ACSR								10
1590 ACSS								11
1590 ACSS								12
954 ACSR								13
1590 ACSS								14
954 ACSR								15
954 ACSR								16
954 ACSR/AW								17
954 ACSR/AW								18
1590 SSAC								19
954 ACSR								20
954 ACSR								21
954 ACSR								22
954 ACSR								23
954 ACSR								24
1590 AAC								25
1590 AAC								26
1590 AAC								27
1590 AAC								28
1590 ACSR								29
1272 AAC								30
954 AAC								31
1272 AAC								32
954 AAC								33
1590 ACSR								34
954 ACSR								35
	40,063,281	547,824,212	587,887,493					36



Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
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**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j)) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1590 AAC								1
1590 AL								2
(2) 795 ACSR								3
(2) 795 ACSR								4
(2) 795 ACSR								5
(2) 795 ACSR								6
1590 ACSS								7
1590 ACSS								8
1590 ACSR								9
1590 ACSR								10
1590 ACSR								11
1590 ACSR								12
1590 ACSR								13
1590 ACSS								14
1590 ACSS								15
1590 ACSS								16
1590 ACSS								17
954 AAC								18
1590 ACSS								19
1590 ACSS								20
2800 ACAR								21
1590 ACSS								22
795 ACSS								23
954 AAC								24
1590 AAC								25
1590 ACSS								26
1590 ACSS								27
795 ACSS								28
954 AAC								29
1590 ACSR								30
1590 ACSR								31
954 ACSR								32
1590 ACSS								33
1590 ACSS								34
954 ACSR								35
	40,063,281	547,824,212	587,887,493					36

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
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**TRANSMISSION LINE STATISTICS (Continued)**

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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1590 ACSS								1
(2) 795 ACSR								2
(2) 795 ACSR								3
1350 ACCC								4
1590 ACSR								5
1590 ACSR								6
1590 ACSR								7
1590 ACSR								8
1590 ACSS								9
795 ACSR								10
954 AAC								11
1590 ACSS								12
1590 ACSS								13
1590 ACSS								14
1590 ACSS								15
1590 ACSS								16
1590 ACSS								17
1590 ACSS								18
1590 ACSS								19
1590 ACSS								20
(2) 1590 ACSR								21
1590 ACSR								22
1590 ACSR								23
1590 ACSR								24
1590 ACSR								25
1590 ACSR								26
1590 ACSS								27
1590 ACSR								28
1590 ACSR								29
1590 ACSR								30
1590 ACSR								31
1590 ACSR								32
1590 ACSR								33
1590 AAC								34
1590 ACSR								35
	40,063,281	547,824,212	587,887,493					36

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
TRANSMISSION LINE STATISTICS (Continued)			
<p>7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)</p> <p>8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</p> <p>9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</p> <p>10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</p>			

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1590 ACSS								1
1590 ACSS								2
1590 ACSR								3
(2) 1590 ACSR								4
1590 ACSR								5
1590 ACSR								6
1590 ACSR								7
1590 ACSR								8
1590 ACSR								9
1590 ACSR								10
1590 ACSR								11
1590 ACSR								12
1590 ACSR								13
1590 ACSS								14
1590 ACSS								15
1590 ACSR								16
1590 ACSR								17
1590 ACSR								18
1590 ACSR								19
1590 ACSR								20
1590 ACSR								21
1590 ACSR								22
1590 ACSS								23
1590 ACSS								24
(2) 795 ACSS								25
(2) 795 ACSS								26
(2) 795 ACSS								27
(2) 795 ACSS								28
(2) 795 ACSS								29
(2) 1590 AAC								30
(2) 1590 AAC								31
1590 ACSR								32
1350 ACCC								33
1590 ACSR								34
1590 ACSR								35
	40,063,281	547,824,212	587,887,493					36

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
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**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
954 ACSR								1
954 ACSR								2
954 ACSR								3
954 ACSR								4
1590 ACSR								5
1590 ACSR								6
1590 ACSR								7
1590 ACSR								8
1590 ACSR								9
954 ACSR								10
954 ACSR								11
954 ACSR								12
954 ACSR								13
954 ACSR								14
954 ACSR								15
954 ACSR								16
954 ACSR								17
954 ACSR								18
954 ACSR								19
954 ACSR								20
954 ACSR								21
1590 ACSR								22
1590 ACSR								23
1590 ACSR								24
1590 ACSR								25
1590 ACSR								26
1590 ACSR								27
1590 ACSR								28
1590 ACSR								29
1590 ACSR								30
1590 ACSR								31
1590 ACSR								32
1590 ACSR								33
1590 ACSR								34
1590 ACSR								35
	40,063,281	547,824,212	587,887,493					36

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of <u>2020/Q4</u>
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**TRANSMISSION LINE STATISTICS (Continued)**

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1590 ACSR								1
1590 ACSR								2
1590 ACSR								3
1590 ACSR								4
1590 ACSR								5
1590 ACSR								6
1590 ACSR								7
1590 ACSR								8
1590 ACSR								9
1590 ACSR								10
1590 ACSR								11
1590 ACSR								12
954 AAC								13
954 AAC								14
1590 ACSR								15
1590 ACSR								16
1590 ACSR								17
1590 ACSR								18
954 AAC								19
954 AAC								20
954 AAC								21
954 AAC								22
1590 ACSS								23
1272 ACSS								24
1272 ACSS								25
1590 ACSS								26
1272 ACSS								27
954 ACSR								28
954 ACSR								29
954 ACSR								30
954 AAC								31
1590 ACSR								32
1590 ACSS								33
1590 ACSS								34
1590 ACSR								35
	40,063,281	547,824,212	587,887,493					36

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
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**TRANSMISSION LINE STATISTICS (Continued)**

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954 ACSR								1
954 ACSR								2
954 ACSR								3
954 ACSR								4
1590 ACSR								5
1590 ACSR								6
954 ACSR								7
954 ACSR								8
954 ACSR								9
954 ACSR								10
954 ACSR								11
954 ACSR								12
954 ACSR								13
954 ACSR								14
1590 AAC								15
1590 AAC								16
1590 AAC								17
954 ACSR								18
1590 AL								19
1590 ACSS								20
1590 ACSS								21
759 ACSR								22
954 ACSR								23
1590 ACSR								24
954 ACSR								25
636 AAC								26
636 AAC								27
636 AAC								28
636 AAC								29
795 ACSR								30
795 SSAC								31
954 AAC								32
954 AAC								33
954 AAC								34
954 ACSR								35
	40,063,281	547,824,212	587,887,493					36

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
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**TRANSMISSION LINE STATISTICS (Continued)**

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954 ACSR								1
1590 ACSR								2
954 AAC								3
954 AAC								4
954 AAC								5
954 AAC								6
336 ACSR								7
336 ACSR								8
336 ACSR								9
795 SSAC								10
795 SSAC								11
954 AAC								12
1590 AAC								13
636 ACSR								14
636 ACSR								15
636 ACSR								16
795 SSAC								17
795 SSAC								18
795 SSAC								19
954 AAC								20
954 AAC								21
954 AAC								22
954 ACSR								23
795 SSAC								24
795 SSAR								25
954 AAC								26
954 AAC								27
954 AAC								28
1590 AAC								29
1590 AAC								30
1590 AAC								31
1590 AAC								32
1590 ACSR								33
1590 ACSS								34
(2)795 ACSR								35
	40,063,281	547,824,212	587,887,493					36

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**TRANSMISSION LINE STATISTICS (Continued)**

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	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
(2)795 ACSR								1
(2)795 ACSR								2
795 ACSR								3
954 ACSR								4
795 ACSS								5
954 ACSR								6
								7
								8
								9
								10
								11
								12
	40,063,281	547,824,212	587,887,493					13
								14
								15
								16
								17
								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
	40,063,281	547,824,212	587,887,493					36



Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report 2020/Q4
Tampa Electric Company			
FOOTNOTE DATA			

**Schedule Page: 422.8 Line No.: 25 Column: f**

Lake Agnes to Osceola 230616 and Osceola to Cane Island 230617, a total of 25.57 miles which OUC (Orlando Utilities Commission) is the operator. TEC owns 25% and reimburses OUC 25% of O&M.

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4		
TRANSMISSION LINES ADDED DURING YEAR							
<p>1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.</p> <p>2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the</p>							
Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	Big Bend Sub 230039	Big Bend Reserve 4 & 3	0.42	SSPSC			
2	Big Bend Sub 230039	Big Bend Reserve 4 & 3	0.02	SSPSC			
3	Big Bend Sub 230039	Big Bend Reserve 4 & 3	0.05	SSPSC			
4	Big Bend Sub 230040	Big Bend CT4, Reserve 1 & 5	0.07	SSPSC			
5	Big Bend Sub 230040	Big Bend CT4, Reserve 1 & 5	0.30	SSPSC			
6	Big Bend Sub 230040	Big Bend CT4, Reserve 1 & 5	0.05	SWPSC			
7	Big Bend Sub 230040	Big Bend CT4, Reserve 1 & 5	0.10	SSPSC			
8	Big Bend Sub 230040	Big Bend CT4, Reserve 1 & 5	0.36	SSPSC			
9	Durrance Solar 230412	Aspen Sub	0.01	TSPSC			
10	Durrance Solar 230412	Aspen Sub	1.46	DCPSC			
11	Durrance Solar 230412	Aspen Sub	4.88	DSPSC			
12	Durrance Solar 230412	Aspen Sub	10.35	DWPSC			
13	Durrance Solar 230412	Aspen Sub	0.37	SCPSC			
14	Durrance Solar 230412	Aspen Sub	0.13	SSPSC			
15	Durrance Solar 230412	Aspen Sub	0.23	TCPSC			
16	Durrance Solar 230412	Aspen Sub	0.36	TSPSC			
17	Durrance Solar 230412	Aspen Sub	0.08	SCPSC			
18	Durrance Solar 230412	Aspen Sub	0.28	SSPDC			
19	Durrance Solar 230412	Aspen Sub	0.28	SSPSC			
20	Big Bend Sub 230018	South Shore	0.09	TSPSC			
21	Big Bend Sub 230018	South Shore	0.48	TSPSC			
22	Big Bend Sub 230018	South Shore	4.40	DSPSC			
23	Big Bend Sub 230018	South Shore	-7.12	DSPSC			
24	South Shore 230043	FPL Tie (Manatee)	0.08	TSPSC			
25	South Shore 230043	FPL Tie (Manatee)	1.50	TSPSC			
26	South Shore 230043	FPL Tie (Manatee)	7.11	DSPSC			
27	Big Bend Sub 230017	Big Bend Station	-0.55	SSPSC			
28	Polk Sub 230401	Aspen Sub	-10.35	DWPSC			
29	Polk Sub 230401	Aspen Sub	-0.28	SSPDC			
30	Polk Sub 230401	Aspen Sub	-0.08	SCPSC			
31	Polk Sub 230401	Aspen Sub	-0.28	SSPSC			
32	Polk Sub 230401	Aspen Sub	-0.29	SCPSC			
33	Polk Sub 230401	Aspen Sub	-0.23	TCPSC			
34	Polk Sub 230401	Aspen Sub	-0.35	TSPSC			
35	Durrance 230413	Durrance Solar		SSPSC			
36							
37							
38							
39							
40							
41							
42							
43							
44	TOTAL		13.93				

Name of Respondent Tampa Electric Company			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/16/2021		Year/Period of Report End of 2020/Q4		
TRANSMISSION LINES ADDED DURING YEAR (Continued)									
costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).									
3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.									
CONDUCTORS			Voltage KV (Operating) (k)	LINE COST					Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	
1590	ACSS		230						1
795	ACSS		230						2
954	AAC		230						3
1590	AAC		230						4
1590	ACSS		230						5
1590	ACSS		230						6
795	ACSS		230						7
954	AAC		230						8
1590	ACSR		230						9
1590	ACSR		230						10
1590	ACSR		230						11
1590	ACSR		230						12
1590	ACSR		230						13
1590	ACSR		230						14
1590	ACSS		230						15
1590	ACSR		230						16
1590	ACSR		230						17
1590	ACSS		230						18
1590	ACSS		230						19
1590	ACSS		230						20
(2) 795	ACSR		230						21
(2) 795	ACSR		230						22
(2) 795	ACSR		230						23
1590	ACSS		230						24
(2) 795	ACSR		230						25
(2) 795	ACSR		230						26
954	AAC		230						27
1590	ACSR		230						28
1590	ACSS		230						29
1590	ACSS		230						30
1590	ACSS		230						31
1590	ACSR		230						32
1590	ACSR		230						33
1590	ACSR		230						34
1590	ACSR		230						35
									36
									37
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Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
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**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	ALEXANDER RD EAST	DIST-UNATTENDED	69.00	13.00	
2	ALEXANDER RD WEST	DIST-UNATTENDED	69.00	13.00	
3	ARIANA EAST	DIST-UNATTENDED	69.00	13.00	
4	ARIANA WEST	DIST-UNATTENDED	69.00	13.00	
5	BAYCOURT	DIST-UNATTENDED	69.00	13.00	
6	BELL SHOALS NORTH	DIST-UNATTENDED	69.00	13.00	
7	BELMONT HEIGHTS	DIST-UNATTENDED	69.00	13.00	
8	BERKLEY ROAD SOUTH	DIST-UNATTENDED	69.00	13.00	
9	BERKLEY ROAD NORTH	DIST-UNATTENDED	69.00	13.00	
10	BLANTON EAST	DIST-UNATTENDED	69.00	13.00	
11	BLOOMINGDALE NORTH	DIST-UNATTENDED	69.00	13.00	
12	BLOOMINGDALE SOUTH	DIST-UNATTENDED	69.00	13.00	
13	BOYSCOUT WEST	DIST-UNATTENDED	138.00	13.00	
14	BOYSCOUT EAST	DIST-UNATTENDED	138.00	13.00	
15	BRANDON EAST	DIST-UNATTENDED	69.00	13.00	
16	BRANDON WEST	DIST-UNATTENDED	69.00	13.00	
17	BUCKHORN - NORTH	DIST-UNATTENDED	69.00	13.00	
18	BUCKHORN - SOUTH	DIST-UNATTENDED	69.00	13.00	
19	CALOOSA NORTH	DIST-UNATTENDED	69.00	13.00	
20	CALOOSA SOUTH	DIST-UNATTENDED	69.00	13.00	
21	CARROLWOOD VIL EAST	DIST-UNATTENDED	69.00	13.00	
22	CARROLWOOD VIL WEST	DIST-UNATTENDED	69.00	13.00	
23	CASEY ROAD NORTH	DIST-UNATTENDED	69.00	13.00	
24	CASEY ROAD SOUTH	DIST-UNATTENDED	69.00	13.00	
25	CAUSEWAY	DIST-UNATTENDED	69.00	13.00	
26	CHAPMAN	DIST-UNATTENDED	69.00	13.00	
27	CLARKWILD WEST	DIST-UNATTENDED	69.00	13.00	
28	CLEARVIEW NORTH	DIST-UNATTENDED	138.00	13.00	
29	CLEARVIEW SOUTH	DIST-UNATTENDED	69.00	13.00	
30	COOLIDGE EAST	DIST-UNATTENDED	138.00	13.00	
31	COOLIDGE WEST	DIST-UNATTENDED	138.00	13.00	
32	CORONET SOUTH	DIST-UNATTENDED	69.00	13.00	
33	CROSS CREEK EAST	DIST-UNATTENDED	69.00	13.00	
34	CROSS CREEK WEST	DIST-UNATTENDED	69.00	13.00	
35	CYPRESS GARDENS	DIST-UNATTENDED	69.00	13.00	
36	CYPRESS STREET EAST	DIST-UNATTENDED	69.00	13.00	
37	CYPRESS STREET WEST	DIST-UNATTENDED	69.00	13.00	
38	DADE CITY	DIST-UNATTENDED	69.00	13.00	
39	DADE CITY SOUTH	DIST-UNATTENDED	69.00	13.00	
40	DAIRY ROAD	DIST-UNATTENDED	69.00	13.00	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
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**SUBSTATIONS**

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2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	DALE MABRY EAST	DIST-UNATTENDED	69.00	13.00	
2	DALE MABRY WEST	DIST-UNATTENDED	69.00	13.00	
3	DEL WEBB NORTH	DIST-UNATTENDED	69.00	13.00	
4	DEL WEBB SOUTH	DIST-UNATTENDED	69.00	13.00	
5	DOUBLE BRANCH NORTH	DIST-UNATTENDED	69.00	13.00	
6	DOUBLE BRANCH SOUTH	DIST-UNATTENDED	69.00	13.00	
7	E WINTER HAVEN EAST	DIST-UNATTENDED	69.00	13.00	
8	E WINTER HAVEN WEST	DIST-UNATTENDED	69.00	13.00	
9	EAST BAY NORTH	DIST-UNATTENDED	69.00	13.00	
10	EAST BAY SOUTH	DIST-UNATTENDED	69.00	13.00	
11	EHRlich ROAD EAST	DIST-UNATTENDED	69.00	13.00	
12	EHRlich ROAD WEST	DIST-UNATTENDED	69.00	13.00	
13	EL PRADO WEST	DIST-UNATTENDED	69.00	13.00	
14	ELEVENTH AVE EAST	DIST-UNATTENDED	69.00	13.00	
15	ELEVENTH AVE WEST	DIST-UNATTENDED	69.00	13.00	
16	ESTUARY WEST	DIST-UNATTENDED	69.00	13.00	
17	FAIRGROUNDS NORTH	DIST-UNATTENDED	69.00	13.00	
18	FERN STREET	DIST-UNATTENDED	69.00	13.00	
19	FIFTY SIXTH ST NORTH	DIST-UNATTENDED	69.00	13.00	
20	FIFTY SIXTH ST SOUTH	DIST-UNATTENDED	69.00	13.00	
21	FIRST STREET	DIST-UNATTENDED	69.00	13.00	
22	FIRST STREET NORTH	DIST-UNATTENDED	69.00	13.00	
23	FISHHAWK SOUTH	DIST-UNATTENDED	230.00	13.00	
24	FISHHAWK NORTH	DIST-UNATTENDED	230.00	13.00	
25	FLORIDA AVENUE NORTH	DIST-UNATTENDED	69.00	13.00	
26	FLORIDA AVENUE -SOUTH	DIST-UNATTENDED	69.00	13.00	
27	FORT KING HIGHWAY NORTH	DIST-UNATTENDED	69.00	13.00	
28	FORT KING HIGHWAY SOUTH	DIST-UNATTENDED	69.00	13.00	
29	FORTY SIXTH ST EAST	DIST-UNATTENDED	69.00	13.00	
30	FORTY SIXTH ST WEST	DIST-UNATTENDED	69.00	13.00	
31	FOURTEENTH ST	DIST-UNATTENDED	69.00	13.00	
32	FOWLER AVE EAST	DIST-UNATTENDED	69.00	13.00	
33	FOWLER AVE WEST	DIST-UNATTENDED	69.00	13.00	
34	GALLAGHER RD SOUTH	DIST-UNATTENDED	69.00	13.00	
35	GEORGE RD NORTH	DIST-UNATTENDED	69.00	13.00	
36	GEORGE RD SOUTH	DIST-UNATTENDED	69.00	13.00	
37	GIBSONTON	DIST-UNATTENDED	69.00	13.00	
38	GORDONVILLE	DIST-UNATTENDED	69.00	13.00	
39	GRANADA NORTH	DIST-UNATTENDED	69.00	13.00	
40	GRAY STREET NORTH	DIST-UNATTENDED	69.00	13.00	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
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**SUBSTATIONS**

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	GRAY STREET SOUTH	DIST-UNATTENDED	69.00	13.00	
2	GTE COLLIER NORTH	DIST-UNATTENDED	69.00	13.00	
3	GTE COLLIER SOUTH	DIST-UNATTENDED	69.00	13.00	
4	GULF CITY WEST	DIST-UNATTENDED	69.00	13.00	
5	HABANA AVENUE NORTH	DIST-UNATTENDED	69.00	13.00	
6	HABANA AVENUE SOUTH	DIST-UNATTENDED	69.00	13.00	
7	HAMPTON AVE NORTH	DIST-UNATTENDED	69.00	13.00	
8	HARBOUR ISLAND NORTH	DIST-UNATTENDED	69.00	13.00	
9	HARBOUR ISLAND SOUTH	DIST-UNATTENDED	69.00	13.00	
10	HARNEY ROAD - EAST	DIST-UNATTENDED	69.00	13.00	
11	HENDERSON RD EAST	DIST-UNATTENDED	69.00	13.00	
12	HIMES EAST	DIST-UNATTENDED	69.00	13.00	
13	HIMES WEST	DIST-UNATTENDED	69.00	13.00	
14	HOPEWELL WEST	DIST-UNATTENDED	69.00	13.00	
15	HYDE PARK NORTH	DIST-UNATTENDED	69.00	13.00	
16	HYDE PARK SOUTH	DIST-UNATTENDED	69.00	13.00	
17	IMPERIAL LAKES WEST	DIST-UNATTENDED	69.00	13.00	
18	INDIAN CREEK	DIST-UNATTENDED	69.00	13.00	
19	INTERBAY	DIST-UNATTENDED	69.00	13.00	
20	IVY STREET	DIST-UNATTENDED	69.00	13.00	
21	JACKSON RD EAST	DIST-UNATTENDED	69.00	13.00	
22	JACKSON RD WEST	DIST-UNATTENDED	69.00	13.00	
23	JAN PHYL NORTH	DIST-UNATTENDED	69.00	13.00	
24	JAN PHYL SOUTH	DIST-UNATTENDED	69.00	13.00	
25	J.D. PAGE	DIST-UNATTENDED	69.00	13.00	
26	JUNEAU EAST	DIST-UNATTENDED	69.00	13.00	
27	JUNEAU WEST	DIST-UNATTENDED	69.00	13.00	
28	KEYSTONE EAST	DIST-UNATTENDED	69.00	13.00	
29	KIRKLAND RD SOUTH	DIST-UNATTENDED	69.00	13.00	
30	KNIGHTS SOUTH	DIST-UNATTENDED	69.00	13.00	
31	LAKE ALFRED SOUTH	DIST-UNATTENDED	69.00	13.00	
32	LAKE GUM EAST	DIST-UNATTENDED	69.00	13.00	
33	LAKE JULIANA WEST	DIST-UNATTENDED	69.00	13.00	
34	LAKE MAGDALENE NORTH	DIST-UNATTENDED	69.00	13.00	
35	LAKE REGION WEST	DIST-UNATTENDED	69.00	13.00	
36	LAKE RUBY SOUTH	DIST-UNATTENDED	69.00	13.00	
37	LAKE SILVER NORTH	DIST-UNATTENDED	69.00	13.00	
38	LAKE SILVER SOUTH	DIST-UNATTENDED	69.00	13.00	
39	LAKE WINTERSET EAST	DIST-UNATTENDED	69.00	13.00	
40	LAKEWOOD NORTH	DIST-UNATTENDED	69.00	13.00	

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**SUBSTATIONS**

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			Primary (c)	Secondary (d)	Tertiary (e)
1	LAKEWOOD SOUTH	DIST-UNATTENDED	69.00	13.00	
2	LOIS AVE EAST	DIST-UNATTENDED	69.00	13.00	
3	LOIS AVE WEST	DIST-UNATTENDED	69.00	13.00	
4	LUCERNE PARK SOUTH	DIST-UNATTENDED	69.00	13.00	
5	MACDILL EAST	DIST-UNATTENDED	69.00	13.00	
6	MACDILL WEST	DIST-UNATTENDED	69.00	13.00	
7	MADISON NORTH	DIST-UNATTENDED	69.00	13.00	
8	MADISON SOUTH	DIST-UNATTENDED	69.00	13.00	
9	MANHATTAN EAST	DIST-UNATTENDED	69.00	13.00	
10	MANHATTAN WEST	DIST-UNATTENDED	69.00	13.00	
11	MARION ST. EAST	DIST-UNATTENDED	69.00	13.00	
12	MARION ST. WEST	DIST-UNATTENDED	69.00	13.00	
13	MARITIME NORTH	DIST-UNATTENDED	69.00	13.00	
14	MARITIME SOUTH	DIST-UNATTENDED	69.00	13.00	
15	MASSARO	DIST-UNATTENDED	69.00	13.00	
16	MATANZAS NORTH	DIST-UNATTENDED	69.00	13.00	
17	MATANZAS SOUTH	DIST-UNATTENDED	69.00	13.00	
18	MCFARLAND	DIST-UNATTENDED	69.00	13.00	
19	MCKINLEY EAST	DIST-UNATTENDED	69.00	13.00	
20	MCKINLEY WEST	DIST-UNATTENDED	69.00	13.00	
21	MEADOW PARK EAST	DIST-UNATTENDED	69.00	13.00	
22	MEADOW PARK WEST	DIST-UNATTENDED	69.00	13.00	
23	MILLER MAC WEST	DIST-UNATTENDED	69.00	13.00	
24	MULBERRY NORTH	DIST-UNATTENDED	69.00	13.00	
25	MULBERRY SOUTH	DIST-UNATTENDED	69.00	13.00	
26	ORIENT PARK NORTH	DIST-UNATTENDED	69.00	13.00	
27	ORIENT PARK SOUTH	DIST-UNATTENDED	69.00	13.00	
28	PAGLEN ROAD - NORTH	DIST-UNATTENDED	69.00	13.00	
29	PAGLEN ROAD - SOUTH	DIST-UNATTENDED	69.00	13.00	
30	PATTERSON RD EAST	DIST-UNATTENDED	69.00	13.00	
31	PATTERSON RD WEST	DIST-UNATTENDED	69.00	13.00	
32	PEACH AVE WEST	DIST-UNATTENDED	69.00	13.00	
33	PEARSON RD NORTH	DIST-UNATTENDED	69.00	13.00	
34	PEARSON RD SOUTH	DIST-UNATTENDED	69.00	13.00	
35	PEBBLECREEK - NORTH	DIST-UNATTENDED	69.00	13.00	
36	PEBBLECREEK - SOUTH	DIST-UNATTENDED	69.00	13.00	
37	PINE LAKE NORTH	DIST-UNATTENDED	69.00	13.00	
38	PINE LAKE SOUTH	DIST-UNATTENDED	69.00	13.00	
39	PINECREST SOUTH	DIST-UNATTENDED	69.00	13.00	
40	PLANT AVE EAST	DIST-UNATTENDED	69.00	13.00	

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	PLANT AVE WEST	DIST-UNATTENDED	69.00	13.00	
2	PLANT CITY SOUTH	DIST-UNATTENDED	69.00	13.00	
3	PLYMOUTH EAST	DIST-UNATTENDED	69.00	13.00	
4	PLYMOUTH WEST	DIST-UNATTENDED	69.00	13.00	
5	POLK CITY	DIST-UNATTENDED	69.00	13.00	
6	POLK POWER CONSTRU	DIST-UNATTENDED	69.00	13.00	
7	PORT SUTTON	DIST-UNATTENDED	69.00	13.00	
8	PORT SUTTON	DIST-UNATTENDED	69.00	13.00	
9	PROVIDENCE RD EAST	DIST-UNATTENDED	69.00	13.00	
10	PROVIDENCE RD WEST	DIST-UNATTENDED	69.00	13.00	
11	RHODINE RD NORTH	DIST-UNATTENDED	69.00	13.00	
12	RHODINE RD SOUTH	DIST-UNATTENDED	69.00	13.00	
13	RIVERVIEW NORTH	DIST-UNATTENDED	69.00	13.00	
14	RIVERVIEW SOUTH	DIST-UNATTENDED	69.00	13.00	
15	ROCKY CREEK NORTH	DIST-UNATTENDED	69.00	13.00	
16	ROCKY CREEK SOUTH	DIST-UNATTENDED	69.00	13.00	
17	ROME AVE WEST	DIST-UNATTENDED	69.00	13.00	
18	RUSKIN EAST	DIST-UNATTENDED	69.00	13.00	
19	RUSKIN WEST	DIST-UNATTENDED	69.00	13.00	
20	SAN ANTONIO	DIST-UNATTENDED	69.00	13.00	
21	SENECA ST NORTH	DIST-UNATTENDED	69.00	13.00	
22	SEVENTY EIGHTH ST.	DIST-UNATTENDED	69.00	13.00	
23	SILVER DOLLAR SOUTH	DIST-UNATTENDED	69.00	13.00	
24	SKYWAY NORTH	DIST-UNATTENDED	69.00	13.00	
25	SKYWAY SOUTH	DIST-UNATTENDED	69.00	13.00	
26	SOUTH ELOISE EAST	DIST-UNATTENDED	69.00	13.00	
27	SOUTH SEFFNER EAST	DIST-UNATTENDED	69.00	13.00	
28	SOUTH SEFFNER WEST	DIST-UNATTENDED	69.00	13.00	
29	ST CLOUD NORTH	DIST-UNATTENDED	69.00	13.00	
30	ST CLOUD SOUTH	DIST-UNATTENDED	69.00	13.00	
31	STADIUM	DIST-UNATTENDED	138.00	13.00	
32	STATE RD 574 EAST	DIST-UNATTENDED	69.00	13.00	
33	STATE RD 574 WEST	DIST-UNATTENDED	69.00	13.00	
34	STATE RD 60 NORTH	DIST-UNATTENDED	69.00	13.00	
35	STATE RD 60 SOUTH	DIST-UNATTENDED	69.00	13.00	
36	SUN CITY EAST	DIST-UNATTENDED	69.00	13.00	
37	SUN CITY WEST	DIST-UNATTENDED	69.00	13.00	
38	SUNLAKE EAST	DIST-UNATTENDED	69.00	13.00	
39	SUNSET LANE EAST	DIST-UNATTENDED	69.00	13.00	
40	SUNSET LANE WEST	DIST-UNATTENDED	69.00	13.00	



Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
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**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	SYDNEY ROAD SOUTH	DIST-UNATTENDED	69.00	13.00	
2	TAMPA BAY BLVD NORTH	DIST-UNATTENDED	138.00	13.00	
3	TAMPA BAY BLVD SOUTH	DIST-UNATTENDED	138.00	13.00	
4	TAMPA PALMS EAST	DIST-UNATTENDED	69.00	13.00	
5	TAMPA PALMS WEST	DIST-UNATTENDED	69.00	13.00	
6	TEMPLE TERRACE NORTH	DIST-UNATTENDED	69.00	13.00	
7	TEMPLE TERRACE SOUTH	DIST-UNATTENDED	69.00	13.00	
8	TERRACE	DIST-UNATTENDED	69.00	13.00	
9	THIRD AVE	DIST-UNATTENDED	69.00	13.00	
10	THIRTIETH ST	DIST-UNATTENDED	69.00	13.00	
11	THONOTOSASSA	DIST-UNATTENDED	230.00	13.00	
12	TROUT CREEK NORTH	DIST-UNATTENDED	69.00	13.00	
13	TROUT CREEK SOUTH	DIST-UNATTENDED	69.00	13.00	
14	TURKEY FORD SOUTH	DIST-UNATTENDED	69.00	13.00	
15	TWELVETH AVE SOUTH	DIST-UNATTENDED	69.00	13.00	
16	TWENTY SEVENTH NORTH	DIST-UNATTENDED	69.00	13.00	
17	TWENTY SEVENTH SOUTH	DIST-UNATTENDED	69.00	13.00	
18	UNIV SO FLA EAST	DIST-UNATTENDED	69.00	13.00	
19	UNIV SO FLA WEST	DIST-UNATTENDED	69.00	13.00	
20	WASHINGTON ST NORTH	DIST-UNATTENDED	69.00	13.00	
21	WASHINGTON ST SOUTH	DIST-UNATTENDED	69.00	13.00	
22	WATERS AVE EAST	DIST-UNATTENDED	69.00	13.00	
23	WATERS AVE WEST	DIST-UNATTENDED	69.00	13.00	
24	WAYNE RD SOUTH	DIST-UNATTENDED	69.00	13.00	
25	WESTCHASE EAST	DIST-UNATTENDED	69.00	13.00	
26	WESTCHASE WEST	DIST-UNATTENDED	230.00	13.00	
27	WILDERNESS	DIST-UNATTENDED	69.00	13.00	
28	WILSON	DIST-UNATTENDED	69.00	13.00	
29	WOODBERRY NORTH	DIST-UNATTENDED	69.00	13.00	
30	WOODLANDS EAST	DIST-UNATTENDED	69.00	13.00	
31	WOODLANDS WEST	DIST-UNATTENDED	69.00	13.00	
32	YUKON NORTH	DIST-UNATTENDED	69.00	13.00	
33	YUKON SOUTH	DIST-UNATTENDED	69.00	13.00	
34	SUM OF DISTRIBUTION				
35	ARIANA	TRANS-UNATTENDED	230.00	69.00	
36	BELL CREEK EAST	TRANS-UNATTENDED	230.00	69.00	
37	CHAPMAN EAST	TRANS-UNATTENDED	230.00	69.00	
38	CLEARVIEW E	TRANS-UNATTENDED	138.00	69.00	
39	CLEARVIEW W	TRANS-UNATTENDED	138.00	69.00	
40	DALE MABRY E	TRANS-UNATTENDED	230.00	69.00	

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**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	DALE MABRY W	TRANS-UNATTENDED	230.00	69.00	
2	ELEVENTH AVE WEST	TRANS-UNATTENDED	230.00	69.00	
3	FISHHAWK WEST	TRANS-UNATTENDED	230.00	69.00	
4	GANNON-AUTO	TRANS-UNATTENDED	230.00	138.00	
5	GANNON-AUTO	TRANS-UNATTENDED	230.00	69.00	
6	HAMPTON NORTH	TRANS-UNATTENDED	230.00	69.00	
7	HIMES	TRANS-UNATTENDED	138.00	69.00	
8	HOOKE'S POINT AUTO	TRANS-UNATTENDED	138.00	69.00	
9	JACKSON RD	TRANS-UNATTENDED	230.00	69.00	
10	JUNEAU EAST	TRANS-UNATTENDED	230.00	69.00	
11	JUNEAU WEST	TRANS-UNATTENDED	138.00	69.00	
12	MINES EAST	TRANS-UNATTENDED	230.00	69.00	
13	MINES WEST	TRANS-UNATTENDED	230.00	69.00	
14	OHIO NORTH	TRANS-UNATTENDED	230.00	138.00	
15	OHIO SOUTH	TRANS-UNATTENDED	230.00	138.00	
16	OSCEOLA	TRANS-UNATTENDED	230.00	69.00	
17	PEBBLEDALE	TRANS-UNATTENDED	230.00	69.00	
18	RIVER NORTH	TRANS-UNATTENDED	230.00	69.00	
19	RIVER SOUTH	TRANS-UNATTENDED	230.00	69.00	
20	RUSKIN SOUTH	TRANS-UNATTENDED	230.00	69.00	
21	SHELDON RD NW	TRANS-UNATTENDED	230.00	69.00	
22	SHELDON RD SE	TRANS-UNATTENDED	230.00	69.00	
23	SOUTH ELOISE NORTH	TRANS-UNATTENDED	230.00	69.00	
24	SOUTH ELOISE SOUTH	TRANS-UNATTENDED	230.00	69.00	
25	SOUTH GIBSONTON NORTH	TRANS-UNATTENDED	230.00	69.00	
26	SOUTH GIBSONTON SOUTH	TRANS-UNATTENDED	230.00	69.00	
27	SOUTH SHORE	TRANS-UNATTENDED	230.00	69.00	
28	STATE RD 60 NORTH	TRANS-UNATTENDED	230.00	69.00	
29	STATE RD 60 SOUTH	TRANS-UNATTENDED	230.00	69.00	
30	SUM OF TRANSMISSION				
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
37	1					1
37	1					2
28	1					3
22	1					4
28	1					5
28	1					6
28	1					7
28	1					8
22	1					9
28	1					10
28	1					11
28	1					12
28	1					13
37	1					14
28	1					15
28	1					16
28	1					17
37	1					18
37	1					19
37	1					20
28	1					21
22	1					22
28	1					23
28	1					24
37	1					25
37	1					26
28	1					27
37	1					28
28	1					29
37	1					30
37	1					31
28	1					32
28	1					33
28	1					34
28	1					35
37	1					36
37	1					37
28	1					38
28	1					39
28	1					40

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SUBSTATIONS (Continued)

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
28	1					1
37	1					2
28	1					3
22	1					4
28	1					5
37	1					6
28	1					7
28	1					8
37	1					9
28	1					10
28	1					11
28	1					12
28	1					13
28	1					14
28	1					15
28	1					16
28	1					17
28	1					18
28	1					19
28	1					20
22	1					21
28	1					22
37	1					23
37	1					24
28	1					25
28	1					26
28	1					27
28	1					28
37	1					29
37	1					30
28	1					31
28	1					32
28	1					33
22	1					34
28	1					35
28	1					36
28	1					37
13	1					38
28	1					39
28	1					40

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SUBSTATIONS (Continued)

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			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
28	1					1
37	1					2
37	1					3
13	1					4
28	1					5
28	1					6
28	1					7
28	1					8
28	1					9
28	1					10
28	1					11
28	1					12
28	1					13
28	1					14
28	1					15
28	1					16
28	1					17
6	1					18
37	1					19
28	1					20
28	1					21
28	1					22
28	1					23
28	1					24
37	1					25
28	1					26
37	1					27
28	1					28
28	1					29
28	1					30
28	1					31
22	1					32
28	1					33
28	1					34
37	1					35
28	1					36
28	1					37
28	1					38
28	1					39
28	1					40

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SUBSTATIONS (Continued)

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			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
37	1					1
28	1					2
28	1					3
28	1					4
37	1					5
37	1					6
28	1					7
28	1					8
28	1					9
28	1					10
34	1					11
34	1					12
28	1					13
28	1					14
28	1					15
28	1					16
28	1					17
28	1					18
28	1					19
28	1					20
28	1					21
28	1					22
28	1					23
28	1					24
22	1					25
28	1					26
28	1					27
28	1					28
28	1					29
28	1					30
28	1					31
28	1					32
28	1					33
28	1					34
28	1					35
28	1					36
28	1					37
28	1					38
28	1					39
37	1					40

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SUBSTATIONS (Continued)

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
34	1					1
28	1					2
28	1					3
28	1					4
28	1					5
28	1					6
28	1					7
17	1					8
28	1					9
37	1					10
37	1					11
28	1					12
28	1					13
37	1					14
28	1					15
28	1					16
28	1					17
37	1					18
37	1					19
28	1					20
37	1					21
28	1					22
28	1					23
28	1					24
28	1					25
28	1					26
28	1					27
22	1					28
28	1					29
28	1					30
37	1					31
28	1					32
28	1					33
28	1					34
28	1					35
28	1					36
37	1					37
28	1					38
28	1					39
28	1					40

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SUBSTATIONS (Continued)

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			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
28	1					1
37	1					2
37	1					3
28	1					4
28	1					5
22	1					6
22	1					7
28	1					8
28	1					9
28	1					10
37	1					11
28	1					12
28	1					13
28	1					14
28	1					15
37	1					16
28	1					17
37	1					18
37	1					19
37	1					20
37	1					21
28	1					22
28	1					23
28	1					24
28	1					25
37	1					26
28	1					27
28	1					28
28	1					29
28	1					30
28	1					31
22	1					32
28	1					33
6842	233					34
224	1					35
224	1					36
336	1					37
150	1					38
150	1					39
224	1					40



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SUBSTATIONS (Continued)

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
168	1					1
336	1					2
224	1					3
336	1					4
336	1					5
336	1					6
168	1					7
168	1					8
224	1					9
224	1					10
168	1					11
336	1					12
168	1					13
336	1					14
336	1					15
224	1					16
168	1					17
336	1					18
336	1					19
224	1					20
336	1					21
196	1					22
168	1					23
196	1					24
224	1					25
224	1					26
336	1					27
336	1					28
224	1					29
8700	35					30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40

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**TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES**

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.  
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".  
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
1	<b>Non-power Goods or Services Provided by Affiliated</b>			
2	Labor Services	Peoples Gas System	Multi	2,597,684
3	Gas Purchases	Peoples Gas System	151	4,857,055
4	Labor Services	Emera Inc.	Multi	7,233,538
5	Coporate Support Services & Monthly Allocations	Emera Inc.	930.2/Multi	8,818,356
6	Gas Purchases	Emera Energy Services, Inc.	151	138,180,773
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20	<b>Non-power Goods or Services Provided for Affiliate</b>			
21	Labor Services	TECO Energy, Inc.	146	434,762
22	Labor Services	TECO Services, Inc.	146	419,834
23	IT Usage Fee	Peoples Gas System	146	3,360,278
24	Telecom Non Standard	Peoples Gas System	146	335,762
25	Real Property Sublease	Peoples Gas System	146	822,813
26	Labor Services	Peoples Gas System	146	13,934,119
27	Facilities Allocation	Peoples Gas System	146	270,780
28	Telecom Allocation	Peoples Gas System	146	345,468
29	Corporate Overhead Allocation	Peoples Gas System	146	3,510,294
30	IT Assessment	Peoples Gas System	146	4,944,445
31	Benefits Admin Assessment	Peoples Gas System	146	478,668
32	Employee Relations Assessment	Peoples Gas System	146	633,341
33	Administrative Services Assessment	Peoples Gas System	146	333,366
34	Corporate Communications Assessment	Peoples Gas System	146	626,189
35	Accounts Payable Assessment	Peoples Gas System	146	314,746
36	Claims Assessment	Peoples Gas System	146	445,799
37	Procurement Assessment	Peoples Gas System	146	691,792
38	IT Assessment	TECO Partners Inc.	146	461,555
39	IT Usage Fee	New Mexico Gas Company, Inc.	146	832,772
40	Labor Services	New Mexico Gas Company, Inc.	146	429,995
41	Corporate Overhead Allocation	New Mexico Gas Company, Inc.	146	2,433,576
42	IT Assessment	New Mexico Gas Company, Inc.	146	4,234,147
1	<b>Non-power Goods or Services Provided by Affiliated</b>			
2				

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
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**TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES**

- Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
- The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
- Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
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20	<b>Non-power Goods or Services Provided for Affiliate</b>			
21	<b>Benefits Admin Assessment</b>	New Mexico Gas Company, Inc.	146	448,038
22	Mutual Assistance - Storm Adjustment for Dorian	Grand Bahama Power Co	146	-265,399
23	Asset Management Agreement	Emera Energy Service Inc.	146	3,553,723
24	Gas Sales	Emera Energy Service Inc.	146	2,732,238
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report 2020/Q4
Tampa Electric Company			
FOOTNOTE DATA			

**Schedule Page: 429 Line No.: 27 Column: a**

This allocation is based on a per square foot usage methodology.

**Schedule Page: 429 Line No.: 28 Column: a**

This allocation is based on the number of employees in each company as a percent of total employees for all companies that could receive the service.

**Schedule Page: 429 Line No.: 29 Column: a**

Corporate overhead from Tampa Electric Shared Services includes the Executive, Finance, Legal, Corporate Safety, Corporate Security and General Corporate Responsibility functions. The costs are allocated to operating companies using the MMM that have three components in consideration, 1) total revenues for each company as a percent of the total revenues for all companies, plus 2) the net income for each company as a percent of the total net income for all companies, plus 3) the operating assets for each company as a percent of the total operating assets for all companies.

**Schedule Page: 429 Line No.: 30 Column: a**

This allocation is based on the number of employees in each company as a percent of total employees for all companies that could receive the service.

**Schedule Page: 429 Line No.: 31 Column: a**

This allocation is based on the number of employees in each company as a percent of total employees for all companies that could receive the service.

**Schedule Page: 429 Line No.: 32 Column: a**

This allocation is based on the number of employees in each company as a percent of total employees for all companies that could receive the service.

**Schedule Page: 429 Line No.: 33 Column: a**

This allocation is based on the number of employees in each company as a percent of total employees for all companies that could receive the service.

**Schedule Page: 429 Line No.: 34 Column: a**

This allocation is based on the number of employees in each company as a percent of total employees for all companies that could receive the service.

**Schedule Page: 429 Line No.: 35 Column: a**

This allocation is based on number of accounts payable transactions processed for each company as a percent of total accounts payable transactions processed for all companies that could receive this service.

**Schedule Page: 429 Line No.: 36 Column: a**

This allocation is based on number of open claims processed in each company as a percent to total open claims processed for all companies that could receive this service.

**Schedule Page: 429 Line No.: 37 Column: a**

This allocation is based on the percentage of total procurement purchase order spend for each company as a percent of total procurement purchase order spend for all companies that could receive this service.

**Schedule Page: 429 Line No.: 38 Column: a**

This allocation is based on the number of employees in each company as a percent of total employees for all companies that could receive the service.

**Schedule Page: 429 Line No.: 41 Column: a**

Corporate overhead from Tampa Electric Shared Services includes the Executive, Finance, Legal, Corporate Safety, Corporate Security and General Corporate Responsibility

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report 2020/Q4
Tampa Electric Company			
FOOTNOTE DATA			

functions. The costs are allocated to operating companies using the MMM that have three components in consideration, 1) total revenues for each company as a percent of the total revenues for all companies, plus 2) the net income for each company as a percent of the total net income for all companies, plus 3) the operating assets for each company as a percent of the total operating assets for all companies.

**Schedule Page: 429 Line No.: 42 Column: a**

This allocation is based on the number of employees in each company as a percent of total employees for all companies that could receive the service.

**Schedule Page: 429.1 Line No.: 21 Column: a**

This allocation is based on the number of employees in each company as a percent of total employees for all companies that could receive the service.

**The following information was requested by the Florida  
Public Service Commission in addition to the Federal  
Energy Regulatory Commission Form No. 1**

*Affiliation of Officers and Directors*

Company: TAMPA ELECTRIC COMPANY  
For the Year Ended December 31, 2020

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.			
Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
1 Scott Balfour	Director (Chairman of the Board)	President and Director	3267654 Nova Scotia Limited
		President and Director	3325140 Nova Scotia Limited
		Director	Emera (Caribbean) Incorporated
		Director	Emera Caribbean Holdings Limited
		Director and Executive Vice President	Emera Energy General Partner Inc.
		Director and Executive Vice President	Emera Energy Incorporated
		Director, President and Chief Executive Officer	Emera Incorporated
		Director (resigned 3/24/2020)	Emera Maine
		Director	Emera Newfoundland & Labrador Holdings Incorporated
		Manager	Emera Technologies LLC
		President & Director (resigned 1/1/2020)	Emera US Finance Assist Company
		President & Director (resigned 1/1/2020)	Emera US Finance General Partner Inc.
		Director	Grand Bahama Power Company Limited
		Director	ICD Utilities Limited
		Director	New Mexico Gas Company, Inc.
		Director	Nova Scotia Power Incorporated
		Director (resigned 5/9/2020)	Martinrea International, Inc.
		Director	The Barbados Light & Power Company Limited
		Director	TECO Energy, Inc.
		Director	TECO Services, Inc.
		Director	Emera US Holdings, Inc.
		Director	ENL Island Link Incorporation
		Director	SEC/ Midland Corporation
		Director	SeaCoast Gas Transmission, LLC

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY  
For the Year Ended December 31, 2020

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.			
Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
1 Scott Balfour (Continued)		President and Director (effective 9/11/2020)	Emera US Finance GP Company
		President and Director (effective 9/11/2020)	Emera US Finance Company
		President and Director (effective 9/11/2020)	Emera US Finance LP Inc.
2 Robert R. Bennett	Director	Director (resigned effective 2/17/2020)	The Barbados Light & Power Company Limited Barbados, W.I.
		Director (resigned effective 2/17/2020)	Emera (Caribbean) Inc. Barbados, W.I.
		President, CEO & Manager	Emera Technologies LLC Tampa, Florida
		Director (effective 9/17/2020 and President (effective 10/9/2020)	Emera Technologies Florida, Inc.
		President and Director	Emera US Finance No. 1, LLC Saint John, New Brunswick
		President, Chief Executive Officer and Director	Emera US Holdings Inc. Halifax, Nova Scotia
		President and Director	EUSHI Finance, Inc. Halifax, Nova Scotia
		Director (resigned effective 2/17/2020)	Grand Bahama Power Company Limited Freeport, Bahamas
		Director (resigned effective 2/17/2020)	ICD Utilities Limited Freeport, Bahamas
		Director (effective 5/27/2020)	Blockenergy Labs Inc.
3 Gregory W. Blunden	Senior Vice President-Finance and Accounting, Treasurer and Chief Financial Officer (Chief Accounting Officer)	Director (effective 5/27/2020)	Blockstorage Labs Inc.
		Director (effective 12/20/2019)	Emera US Finance GP, LLC
		Senior Vice President-Finance, Accounting Treasurer and Chief Financial Officer (Chief Accounting Officer)	TECO Energy, Inc. Tampa, Florida
		Director	3240384 Nova Scotia Ltd.
		Director	3264956 Nova Scotia Ltd.
		Director	3267654 Nova Scotia Limited
		Director and Chief Financial Officer (resigned effective 11/30/2020)	Bayside Power, Inc.
		Director and Chief Financial Officer	Brooklyn Power Corporation Brooklyn, Nova Scotia
		Director	Clean Power Northeast Development Inc.
		Director	EBP Assist (2014) Inc.
		Director	Emera Brunswick Holdings, Inc.
		Chief Financial Officer	Emera Brunswick Pipeline Company Ltd.



Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY  
For the Year Ended December 31, 2020

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Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
3 Gregory W. Blunden (Continued)		Director and Chief Financial Officer	Emera Energy Capacity (2016) Incorporated Halifax, Nova Scotia
		Director and Chief Financial Officer	Emera Energy Capacity (2017) Inc. Halifax, Nova Scotia
		Director and Chief Financial Officer	Emera Energy General Partner Inc. Halifax, Nova Scotia
		Director and Chief Financial Officer	Emera Energy Incorporated Halifax, Nova Scotia
		Chief Financial Officer	Emera Incorporated Halifax, Nova Scotia
		Treasurer	Emera Technologies LLC
		Director (effective 9/17/2020 and resigned effective 10/7/2020)	Emera Technologies Florida, Inc.
		Treasurer (effective 10/9/2020)	
		Director and Chief Financial Officer (resigned 1/1/2020)	Emera US Finance General Partner Inc. Halifax, Nova Scotia
		Director (resigned effective 1/1/2020)	Emera US Finance Assist Company
		Vice President (effective 12/20/2019)	Emera US Finance GP, LLC
		Chief Financial Officer	Emera US Holdings Inc.
		Director and Chief Financial Officer	Emera Utility Services Incorporated Halifax, Nova Scotia
		Director and Chief Financial Officer	Energy Capacity (2018) Inc.
		Director and Chief Financial Officer	Energy Capacity (2019) Inc.
		Director	Emera Energy Generation Inc.
		Director	ENL Island Link Incorporated
		Treasurer	New Mexico Gas Company, Inc.
		Director and Treasurer	New Mexico Gas Intermediate, Inc.
		Chief Financial Officer	Nova Scotia Power Incorporated Halifax, Nova Scotia
		Director	NSP Pipeline Incorporated
		Director	NSP Pipeline Management Limited
		Director	NSP US Holdings Incorporated
		Director	Peoples Gas System (Florida), Inc.

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY  
For the Year Ended December 31, 2020

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.			
Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
3 Gregory W. Blunden (Continued)		Director and Treasurer	SeaCoast Gas Transmission, LLC
		Treasurer (resigned effective 2/13/2020)	SLA 75, LLC
		Director and Treasurer	TEC Receivables Corp.
		Director and Treasurer	TECO Clean Advantage Corporation
		Director and Treasurer	TECO Coalbed Methane Florida, Inc.
		Director and Treasurer	TECO Diversified, Inc.
		Director and Treasurer	TECO Energy Source, Inc.
		Director, Vice President and Treasurer	TECO Finance, Inc.
		Director, Vice President and Treasurer	TECO Gemstone, Inc.
		Manager and Treasurer	TECO Guatemala Holdings, LLC
		Manager	TECO Guatemala Holdings II, LLC
		Director	TECO Guatemala, Inc.
		Director and Treasurer	TECO Oil & Gas, Inc.
		Director and Treasurer	TECO Partners, Inc.
		Director and Treasurer	TECO Pipeline Holding Company, LLC
		Director and Treasurer	TECO Properties Corporation
		Director and Treasurer	TECO Services, Inc.
		Director	TECO Wholesale Generation, Inc.
4 Frank L. Busot	Vice President-Regulatory Affairs, Tampa Electric Division		
5 Marian C. Cacciatore	Vice President-Human Resources (effective 4/27/2020)	Vice President-Human Resources (effective 6/2/2020)	TECO Energy, Inc.

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY  
For the Year Ended December 31, 2020

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
6 Gerard R. Chasse	Vice President, Electric Delivery, Tampa Electric Division	President, Secretary, Treasurer and Director (resigned effective 3/24/2020)  President, Secretary, Treasurer and Manager	BHE Holdings Inc. Halifax, Nova Scotia  Emera Borco No. 2, LLC Halifax, Nova Scotia
7 Archibald D. Collins	Chief Operating Officer, Tampa Electric Division	Director  Director	SeaCoast Gas Transmission, LLC  SECI Midland Corporation
8 Jeffrey S. Chronister	Vice President-Finance and Controller	Vice President-Finance and Controller  Vice President	TECO Energy, Inc.  TECO Finance, Inc.
9 Shawn Copeland	Vice President-Safety, Tampa Electric Division		
10 Laura Crouch	Vice President-State and Community Relations (until 5/19/2020 when title changed - see below)  Vice President-External Affairs (Title changed effective 5/19/2020)		
11 Rene Gallant	Vice President-Strategy and Business Development, Tampa Electric Division (resigned effective 12/31/2020)		
12 Thomas L. Hernandez	Senior Vice President-Distributed Energy and Renewables, Tampa Electric Division		
13 Karen M. Mincey	Chief Information Officer, Vice President, Information Technology and Telecommunications	Chief Information Officer, Vice President, Information Technology and Telecommunications	TECO Services, Inc.
14 Karen K. Sparkman	Vice President-Customer Experience (effective 10/6/2020)		

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY  
For the Year Ended December 31, 2020

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.			
Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
15 Daniel P. Muldoon	Director	Director	SeaCoast Gas Transmission, LLC
		Director and President	Clean Power Northeast Development, Inc.
		Director (Chair)	Emera Brunswick Pipeline Company, T.d.
		Director, President and Chief Operating Officer	Emera CNG Holdings Inc.
		Director, President and Chief Operating Officer	Emera CNG, LLC
		Executive VP Project Development and Operations Support	Emera Incorporated
		Director (resigned effective 3/24/2020)	Emera Maine
		Director (Chair)	Emera Technologies LLC
		Director (Chair) (effective 9/17/2020)	Emera Technologies Florida, Inc.
		Director (Chair)	Emera New Foundland & Labrador Holdings
		Director (Chair)	New Mexico Gas Company
		Director	NSP Maritime Link Incorporated
		Director	SECI Mitland Corporation
16 David M. Nicholson	Vice President-Legal and General Counsel of Tampa Electric Company Assistant Secretary and Chief Ethics and Compliance Officer	Vice President	SeaCoast Gas Transmission, LLC
		Vice President	SECI Mitland Corporation
		Vice President	TECO Diversified, Inc.
		Vice President-Legal, Chief Ethics, Compliance Officer, General Counsel and Assistant Secretary	TECO Energy, Inc.
		Vice President	TECO Gemstone, Inc.
		Assistant Secretary and	TECO Finance, Inc.
		Assistant Secretary	TEC Receivables, Inc.
		Vice President-Legal, Chief Ethics, Compliance Officer and General Counsel	TECO Services, Inc.
		Vice President	TECO Guatemala, Inc.
		Vice President	TECO Guatemala Holdings, LLC
		Vice President	TECO Guatemala Holdings II, LLC
		Vice President	TECO Oil & Gas, Inc.
		Vice President	TECO Properties Corporation
17 Dave Pickles	Vice President-Energy Supply and ED/ES Asset Management		

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY  
For the Year Ended December 31, 2020

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.			
Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
18 David E. Schwartz	Vice President-Governance, Associate General Counsel and Corporate Secretary	Corporate Secretary	The Barbados Light & Power Company Limited Barbados, W.I.
		Corporate Secretary (resigned effective 3/24/2020)	Emera Maine
		Corporate Secretary	Emera Technologies LLC (Tampa, FL)
		Director (effective 10/8/2020) and Secretary (effective 10/9/2020)	Emera Technologies Florida, Inc.
		Director and Secretary	New Mexico Gas Intermediate, Inc.
		Director and Secretary	Peoples Gas System (Florida), Inc. (Tampa, FL)
		Director and Secretary	TECO Clean Advantage Corporation (Tampa, FL)
		Director and Secretary	TECO Coalbed Methane Florida, Inc. (Tampa, FL)
		Vice President-Governance, Associate General Counsel and Corporate Secretary	TECO Energy, Inc. Tampa, Florida
		Director and Secretary	TECO EnergySource, Inc. (Tampa, FL)
		Director and Secretary	TECO Finance, Inc. (Tampa, FL)
		Vice President-Governance, Associate General Counsel and Corporate Secretary	TECO Services, Inc. (Tampa, FL)
		Secretary	TEC Receivables Corp. (Tampa, FL)
		Director and Secretary	TECO Diversified, Inc. (Tampa, FL)
		Director and Secretary	TECO Gemstone, Inc. (Tampa, FL)
		Director and Secretary	TECO Guatemala, Inc. (Tampa, FL)
		Manager and Secretary	TECO Guatemala Holdings, LLC (Tampa, FL)
		Manager and Secretary	TECO Guatemala Holdings II, LLC (Tampa, FL)
		Director and Secretary	TECO Properties Corporation (Tampa, FL)
		Secretary	Seacoast Gas Transmission, LLC
		Secretary (resigned effective 2/13/2020)	7116 Davis Island, LLC (Tampa, FL)
		Secretary	Grand Bahama Power Company Limited Freeport, Bahamas
		Secretary	ICD Utilities Limited (Freeport, Bahamas)
		Secretary	New Mexico Gas Company, Inc. (Albuquerque, NM)
		Secretary (resigned effective 2/13/2020)	SLA 75, LLC (Tampa, FL)
		Director and Secretary	TECO Oil & Gas, Inc. (Tampa, FL)
		Director and Secretary	TECO Partners, Inc. (Tampa, FL)
		Director and Secretary	TECO Pipeline Holding Company, LLC (Tampa, FL)
		Director and Secretary	TECO Wholesale Generation, Inc. (Tampa, FL)
		Secretary	Emera (Caribbean) Inc. (Barbados, W.I.)
		Secretary	SECI Milland Corporation

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY  
For the Year Ended December 31, 2020

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.			
Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
19 Nancy G. Tower	Director President and Chief Executive Officer	President (resigned effective 2/13/2020)	7116 Davis Island, LLC Tampa, Florida
		President (resigned effective 2/13/2020)	SLA 75, LLC Tampa, Florida
		Director and President	TEC Receivables Corp. Tampa, Florida
		Director and President	TECO Coalbed Methane Florida, Inc. Tampa, Florida
		Director and President	TECO Diversified, Inc.
		Director, President and CEO	TECO Energy, Inc. Tampa, Florida
		Director and President	TECO Finance, Inc. Tampa, Florida
		Director and President	TECO Gemstone, Inc. Tampa, Florida
		Director and President	TECO Guatemala, Inc. Tampa, Florida
		Manager and President	TECO Guatemala Holdings, LLC Tampa, Florida
		Manager and President	TECO Guatemala Holdings II, LLC Tampa, Florida
		Director and President	TECO Oil & Gas, Inc. Tampa, Florida
		Director and President	TECO Properties Corporation
		Director and President	TECO Services, Inc.
		Director and President	TECO Wholesale Generation, Inc.
		Director (effective 1/9/2020)	Altogas, Ltd. (Canada)
20 Monica A. Whiting	Vice President-Customer Experience (Resigned effective 7/17/2020)		
21 Valerie C. Strickland	Tax Officer	Tax Officer (resigned effective 3/24/2020)	BHE Holdings Inc.
		Tax Officer	Clean Power Northeast Development Inc.
		Tax Officer	Emera Bear Swamp Holdings LLC
		Tax Officer	Emera Borco No. 2, LLC

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY  
For the Year Ended December 31, 2020

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
21 Valerie C. Strickland (Continued)		Tax Officer	Emera CNG Holdings Inc.
		Tax Officer	Emera CNG, LLC
		Tax Officer	Emera Energy Generation Inc.
		Tax Officer	Emera Energy LNG, LLC (name change 5/31/19) f/k/a Emera Energy Services Subsidiary No. 14 LLC
		Tax Officer	Emera Energy Services Subsidiary No. 1 LLC
		Tax Officer	Emera Energy Services Subsidiary No. 10 LLC
		Tax Officer	Emera Energy Services Subsidiary No. 11 LLC
		Tax Officer	Emera Energy Services Subsidiary No. 12 LLC
		Tax Officer	Emera Energy Services Subsidiary No. 13 LLC
		Tax Officer	Emera Energy Services Subsidiary No. 15 LLC
		Tax Officer	Emera Energy Services Subsidiary No. 2 LLC
		Tax Officer	Emera Energy Services Subsidiary No. 3 LLC
		Tax Officer	Emera Energy Services Subsidiary No. 4 LLC
		Tax Officer	Emera Energy Services Subsidiary No. 5 LLC
		Tax Officer	Emera Energy Services Subsidiary No. 6 LLC
		Tax Officer	Emera Energy Services Subsidiary No. 7 LLC
		Tax Officer	Emera Energy Services Subsidiary No. 8 LLC
		Tax Officer	Emera Energy Services Subsidiary No. 9 LLC
		Tax Officer	Emera Energy Services, Inc.
		Tax Officer	Emera Energy U.S. Subsidiary No. 1, Inc.
		Tax Officer	Emera Energy U.S. Subsidiary No. 2, Inc.
		Tax Officer	Emera Technologies LLC
		Tax Officer (effective 10/9/2020)	Emera Technologies Florida, Inc.
		Tax Officer (resigned effective 1/1/2020)	Emera US Finance General Partner Inc.
		Tax Officer	Emera US Finance No. 1, LLC
		Tax Officer	Emera US Holdings Inc.

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY  
For the Year Ended December 31, 2020

<p>For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.</p>			
Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
<p>21 Valerie C. Strickland (Continued)</p>		Tax Officer	EUSHI Finance, Inc.
		Tax Officer	New Mexico Gas Company, Inc.
		Tax Officer	New Mexico Gas Intermediate, Inc.
		Tax Officer	Nova Power Holdings Inc.
		Tax Officer	Scotia Holdings Inc.
		Tax Officer	Scotia Power U.S., Ltd.
		Tax Officer	SECI Midland Corporation
		Tax Officer	SeaCoast Gas Transmission, LLC
		Tax Officer (resigned effective 2/13/2020)	SLA 75, LLC
		Tax Officer	Tampa Electric Company
		Tax Officer	TEC Receivables Corp.
		Tax Officer	TECO Coalbed Methane Florida, Inc.
		Tax Officer	TECO Diversified, Inc.
		Tax Officer	TECO Energy, Inc.
		Tax Officer	TECO EnergySource, Inc.
		Tax Officer	TECO Finance, Inc.
		Tax Officer	TECO Gemstone, Inc.
		Tax Officer	TECO Oil & Gas, Inc.
		Tax Officer	TECO Partners, Inc.
		Tax Officer	TECO Pipeline Holding Company, LLC
		Tax Officer	TECO Properties Corporation
		Tax Officer	TECO Services, Inc.



Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY  
For the Year Ended December 31, 2020

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.			
Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
22 Ana-Marie Codina Berlick	Director	CEO	Codina Partners
		President	Doral Charter Elementary School
23 Patrick J. Geraghty	Director	Chief Executive Officer and Director	Blue Cross Blue Shield of Florida, Inc. dba Florida Blue
		Chief Executive Officer and Director	GuideWell Mutual Holding Corp
		Chief Executive Officer and Director	GuideWell Group, Inc.
		Board Member	National Institute of Health Care Management
		Board Member	America's Health Insurance Plans
		Board Member	American Cancer Society
		Council Member	Florida Council of 100
24 Pamela D. Iorio	Director	President and Chief Executive Officer	Big Brothers Big Sisters of America
25 Rhea F. Law	Director	Of Counsel	Buchanan Ingersoll and Rooney PA (Florida)
		Chair	Stetson University Board of Overseers
		Chair	USF HPCC (CAMS)
		Member	Moffit National Board of Advisors
		Board Member	Tampa Bay Chamber
26 Rasesh Thakkar	Director	Senior Managing Director	Tavistock Group
27 Will Weatherford	Director	Manager (resigned effective 3/6/2020)	Emera Technologies LLC
		Managing Partner	The Weatherford Partners LLC
		Managing Partner	Weatherford Capital LLC
		Managing Partner	Weatherford Holdings LLC
		Manager	Weatherford Capital GP LLC
		Manager	Tampa Airport I LLC
		Manager	Weatherford Capital Management LLC
		Manager	WC Pasco Real Estate LLC
		Manager	Weatherford Capital Partners Re LLC
		Manager	Weatherford Fund Management LLC
		Manager	Weatherford Fund Management RE LLC
		Manager	Weatherford Fund Partners LLC
		Manager	Weatherford Funds Marinas LLC
		Manager	Weatherford Healthcare I LLC
		Manager	Weatherford Healthcare II LLC

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY  
For the Year Ended December 31, 2020

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.			
Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
27 Will Weatherford (Continued)		Manager	Weatherford Marinas Fund I LLC
		Manager	Weatherford Partners One, LLC
		Manager	Weatherford VC I LLC
		Director	PayIt LLC
		Director	Link Bancorp
		Manager	Weatherford Capital Incentives LLC
		Manager	Weatherford Capital Partners Marinas LLC
		Manager	Weatherford Funds LLC
		Manager	Weatherford VC II GP, LLC
		Manager	Weatherford VC II LLC
		Manager	Weatherford VC III GP, LLC
		Manager	Weatherford VC III LLC
		Manager	Weatherford Marinas Fund II GP, LLC
		Manager	Weatherford Marinas Fund II LLC
		Manager	Weatherford Growth Fund I GP LLC
		Manager	Weatherford Growth Fund I LLC
		Manager	Weatherford Growth Fund II GP LLC
		Manager	Weatherford Growth Fund II LLC
		Manager	Weatherford Communications I GP LLC
		Manager	Weatherford Communications I LLC
		Manager	Weatherford Debt Fund
28 Ralph Tedesco	Director (effective 2/5/2020)	President and CEO Director (resigned 1/31/2020)	Levisk Energy Advisors LLC Emera Maine
29 Jacqueline L. Bradley	Director (effective 5/19/2020)	Director	SeaCoast Bank

Business Contracts with Officers, Directors and Affiliates

Company: TAMPA ELECTRIC COMPANY

For the Year Ended December 31, 2020

<p>List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation-related to position with respondent) between the respondent and each officer and director listed in Part 1 of the Executive Summary. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.</p> <p>Note: * Business agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years.</p>			
Name of Officer or Director	Name and Address of Affiliated Entity	Amount	Identification of Product or Service
Scott Balfour Gregory W. Blunden Daniel Muldoon	Emera Incorporated	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and Emera Incorporated	
Scott Balfour David E. Schwartz	Emera (Caribbean) Incorporated	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and Emera (Caribbean) Incorporated	
Scott Balfour Gregory W. Blunden	Emera Energy Incorporated	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and Emera Energy Incorporated	
Valerie C. Strickland	Emera Energy Services, Inc.	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and Emera Energy Services, Inc.	
Valerie C. Strickland	Emera Energy U.S. Subsidiary No. 1., Inc.	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and Emera Energy U.S. Subsidiary No. 1, Inc.	
Scott Balfour Robert R. Bennett Gregory W. Blunden Daniel Muldoon David E. Schwartz Valerie C. Strickland	Emera Technologies LLC	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and Emera Technologies LLC	
Scott Balfour Robert R. Bennett Gregory W. Blunden Daniel Muldoon Valerie C. Strickland	Emera US Holdings, Inc.	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and Emera US Holdings, Inc.	
Gregory W. Blunden	Emera Utility Services Incorporated	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and Emera Utility Services Incorporated	

Business Contracts with Officers, Directors and Affiliates

Company: TAMPA ELECTRIC COMPANY

For the Year Ended December 31, 2020

<p>List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation-related to position with respondent) between the respondent and each officer and director listed in Part 1 of the Executive Summary. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.</p> <p>Note: * Business agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years.</p>			
Name of Officer or Director	Name and Address of Affiliated Entity	Amount	Identification of Product or Service
Scott Balfour David E. Schwartz	Grand Bahama Power Company Limited	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and Grand Bahama Power Company Limited	
Scott Balfour Robert R. Bennett Gregory W. Blunden Daniel Muldoon David E. Schwartz Valerie C. Strickland	New Mexico Gas Company, Inc.	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and New Mexico Gas Company, Inc.	
Gregory W. Blunden David E. Schwartz Valerie C. Strickland	New Mexico Gas Intermediate, Inc.	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and New Mexico Gas Intermediate, Inc.	
Scott Balfour Gregory W. Blunden	Nova Scotia Power Incorporated	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and Nova Scotia Power Incorporated	
Valerie C. Strickland	Scotia Power U.S., Ltd.	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and Scotia Power U.S., Ltd.	
Scott Balfour Gregory W. Blunden Archibald Collins Daniel Muldoon David M. Nicholson David E. Schwartz Valerie C. Strickland	SeaCoast Gas Transmission, LLC	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and SeaCoast Gas Transmission, LLC	
Gregory W. Blunden David E. Schwartz	TECO Clean Advantage Corp.	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Clean Advantage Corp.	

Business Contracts with Officers, Directors and Affiliates

Company: TAMPA ELECTRIC COMPANY

For the Year Ended December 31, 2020

<p>List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation-related to position with respondent) between the respondent and each officer and director listed in Part 1 of the Executive Summary. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.</p> <p>Note: * Business agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years.</p>			
Name of Officer or Director	Name and Address of Affiliated Entity	Amount	Identification of Product or Service
Scott Balfour Gregory W. Blunden Jeffrey S. Chronister David M. Nicholson David E. Schwartz Valerie C. Strickland Nancy G. Tower Marian C. Cacciatore	TECO Energy, Inc.	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Energy, Inc.	
Gregory W. Blunden David E. Schwartz Valerie C. Strickland	TECO EnergySource, Inc.	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO EnergySource, Inc.	
Scott Balfour Gregory W. Blunden Jeffrey S. Chronister David M. Nicholson David E. Schwartz Valerie C. Strickland Nancy G. Tower	TECO Finance, Inc.	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Finance, Inc.	
Gregory W. Blunden David M. Nicholson David E. Schwartz Valerie C. Strickland Nancy G. Tower	TECO Gemstone, Inc.	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Gemstone, Inc.	
Gregory W. Blunden David E. Schwartz Valerie C. Strickland	TECO Partners, Inc.	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Partners, Inc.	
Gregory W. Blunden David E. Schwartz Valerie C. Strickland	TECO Pipeline Holding Company, LLC	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Pipeline Holdings Company, LLC	

**Business Contracts with Officers, Directors and Affiliates**

**Company: TAMPA ELECTRIC COMPANY**

**For the Year Ended December 31, 2020**

<p>List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation-related to position with respondent) between the respondent and each officer and director listed in Part 1 of the Executive Summary. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.</p> <p>Note: * Business agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years.</p>			
Name of Officer or Director	Name and Address of Affiliated Entity	Amount	Identification of Product or Service
Gregory W. Blunden David M. Nicholson David E. Schwartz Valerie C. Strickland Nancy G. Tower	TECO Properties Corporation		See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Properties Corporation and Grand Bahama Power Company Ltd.
Scott Balfour Gregory W. Blunden Karen M. Mincey David M. Nicholson David E. Schwartz Valerie C. Strickland Nancy G. Tower	TECO Services, Inc.		See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Services, Inc.
Scott Balfour Daniel Muldoon Nancy G. Tower	Emera Maine (Sold 3/24/2020)		See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and Emera Maine

Business Contracts with Officers, Directors and Affiliates

Company: TAMPA ELECTRIC COMPANY

For the Year Ended December 31, 2020

<p>List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation-related to position with respondent) between the respondent and each officer and director listed in Part 1 of the Executive Summary. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.</p> <p>Note: * Business agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years.</p>			
Name of Officer or Director	Name and Address of Affiliated Entity	Amount	Identification of Product or Service
Patrick J. Geraghty	Florida Council of 100	\$3,750	Dues (Emera Technologies)
	Florida Council of 100	\$2,750	Dues (Tampa Electric Company)
	Blue Cross/Blue Shield of Florida	\$41,697,643	Claims and ASO Fees for 2020
	American Cancer Society	\$15,000	COVID Relief Donation (Tampa Electric)
Pamela D. Iorio	Big Brothers Big Sisters of America	\$20,000	COVID Relief Donation (Tampa Electric)
	Big Brothers Big Sisters of America	\$1,000	Donation (New Mexico Gas Company)
	Big Brothers Big Sisters of America	\$3,000	COVID Relief Donation (Peoples Gas System)

Reconciliation of Gross Operating Revenues  
Annual Report versus Regulatory Assessment Fee Return

Company: Tampa Electric Company

For the Year Ended December 31, 2020

For the year ended December 31, 2020

For the current year, reconcile the gross operating revenues as reported on Page 300 of this report with the gross operating revenues as reported on the utility's regulatory assessment fee return. Explain and justify any differences between the reported gross operating revenues in column (h).								
Line No.	(a) Description	(b) Gross Operating Revenues per Page 300	(c) Interstate and Sales for Resale Adjustments	(d) Adjusted Intrastate Gross Operating Revenues	(e) Gross Operating Revenues per RAF Return	(f) Interstate and Sales for Resale Adjustments	(g) Adjusted Intrastate Gross Operating Revenues	(h) Difference (d) - (g)
1	Total Sales to Ultimate Customers (440-448, 448)	\$ 1,826,439,489	\$ -	\$ 1,826,439,469	1,826,439,469		\$ 1,826,439,469	\$ -
2	Sales for Resale (447)	2,542,086	2,542,086	-	2,542,086	2,542,086	-	-
3	Total Sales of Electricity	1,828,981,555	2,542,086	1,826,439,469	1,828,981,555	2,542,086	1,826,439,469	-
4	Provision for Rate Refunds (449 1)	(4,045,953)	-	(4,045,953)	(4,045,953)	-	(4,045,953)	-
5	Total Net Sales of Electricity	1,824,935,602	2,542,086	1,822,393,516	1,824,935,602	2,542,086	1,822,393,516	-
6	Total Other Operating Revenues (450-456)	59,170,057	-	59,170,057	24,361,216		24,361,216	34,808,841
7	Other			-	(20,528,709)	-	(20,528,709)	20,528,709
8					1,129		1,129	(1,129)
9								
10	Total Gross Operating Revenues	\$ 1,884,105,659	\$ 2,542,086	\$ 1,881,553,573	\$ 1,828,769,238	\$ 2,542,086	\$ 1,826,227,152	\$ 55,336,421

Notes:

Line 6 column (h) contains deferred fuel (36,337,283), Deferred Conservation (4,274,045), Deferred Capacity 5,602,488

Line 7 column (h) Energy Management Adjustment (20,528,709)

Line 8 column (h) Wage Assignment Revenue 1,129

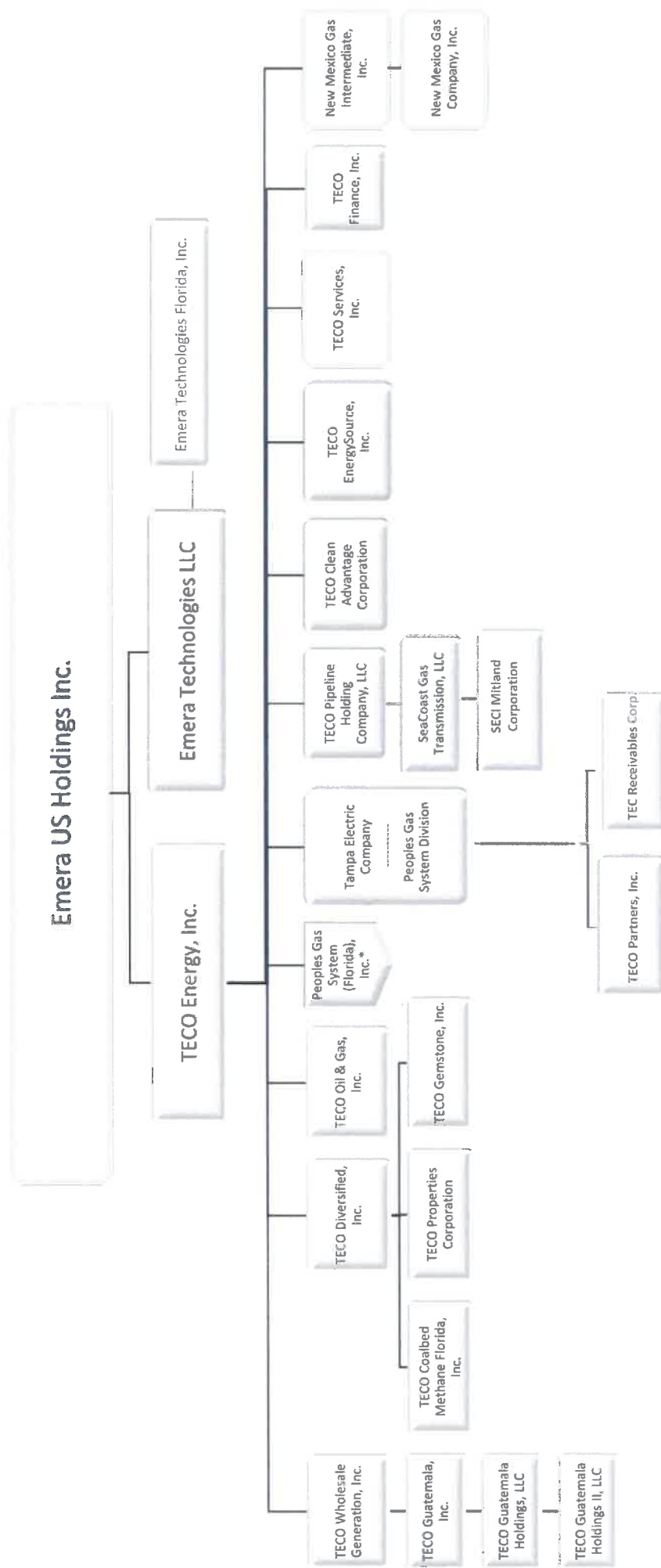


Analysis of Diversification Activity  
Changes in Corporate Structure

Company: TAMPA ELECTRIC COMPANY

For the Year Ended December 31, 2020

Provide any changes in corporate structure including partnerships, minority interest, and joint ventures and an updated organizational chart, including all affiliates.	
Effective Date (a)	Description of Change (b)
February 26, 2020 February 26, 2020	Entities Formed: None  Entities Dissolved:  SLA 75, LLC 7116 Davis Island, LLC



\* Name holding company only

Analysis of Diversification Activity New or Amended Contracts with Affiliated Companies	
Company: Tampa Electric Company For the Year Ended December 31, 2020	
Provide a synopsis of each new or amended contract, agreement, or arrangement with affiliated companies for the purchase, lease, or sale of land, goods, or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount, and duration of the contracts.	
Name of Affiliated Company (a)	Synopsis of Contract (b)
Peoples Gas System, a division of Tampa Electric Company (Services Agreement)	Services Agreement effective April 1, 2019 through March 31, 2020 (automatically renewed in 2020). Peoples Gas System contracted Tampa Electric to provide monthly gas meter reading services for the Tampa, Lakeland and Brooksville divisions.
Peoples Gas System, a division of Tampa Electric Company (Services Agreement)	Amended & Restated Services Agreement effective January 1, 2013 with Schedule effective January 1, 2015 (automatically renewed in 2020). Peoples Gas System contracted Tampa Electric to provide selected services such as Facility Management Services, Telecommunications Services, Environmental Services, Regulatory Services, Customer Service Services, Fuels Services, Governmental & Community Affairs Services, Engineering Services, and Other Services - O&M Safety Training, etc.
Peoples Gas System, a division of Tampa Electric Company (Services Agreement)	Assigned Services Agreement effective January 1, 2014 with Schedule effective January 1, 2015 (automatically renewed in 2020). TECO Services, Inc. (assigned to Tampa Electric effective January 1, 2020) contracted with Peoples Gas System, a division of Tampa Electric Company, to provide selected services such as Management Services, Corporate Audit/Ethics and Compliance/Corporate Safety Services, Energy Risk Management Services, Insurance Risk Management Services, Shareholder/Investor Relations Services, Treasury/Credit Cash Management Services, Governmental Affairs Services, excluding lobbying, Corporate Tax Services, Accounting, Financial Reporting, Budgeting & Planning Services, Efficiency & Process Improvement Services, Legal Services, Enterprise Processes, Corporate Security, Employee Benefits, Corporate Responsibility, Claims Management Services, Human Resources Employee Relations, Procurement Services, Administrative Services, Corporate Communications Services, Emergency Management Services, Information Technology Services and Accounts Payable Services.
TECO Services, Inc. (Services Agreement)	Amended & Restated Services Agreement effective January 1, 2013 with Schedule effective January 1, 2015 (automatically renewed in 2020). TECO Services, Inc. contracted Tampa Electric to provide selected services such as Facility Management Services, Telecommunications Services, Environmental Services, Regulatory Services, Customer Service Services, Fuels Services, Governmental & Community Affairs Services, Engineering Services, and Other Services - O&M Safety Training, etc.
TECO Services, Inc. (Services Agreement)	Assigned Services Agreement effective January 1, 2014 with Schedule effective January 1, 2015 (automatically renewed in 2020). Tampa Electric contracted with TECO Services, Inc. to provide selected services such as Management Services, Corporate Audit/Ethics and Compliance/Corporate Safety Services, Energy Risk Management Services, Insurance Risk Management Services, Shareholder/Investor Relations Services, Treasury/Credit Cash Management Services, Governmental Affairs Services, excluding lobbying, Corporate Tax Services, Accounting, Financial Reporting, Budgeting & Planning Services, Efficiency & Process Improvement Services, Legal Services, Enterprise Processes, Corporate Security, Employee Benefits, Corporate Responsibility, Claims Management Services, Human Resources Employee Relations, Procurement Services, Administrative Services, Corporate Communications Services, Emergency Management Services, Information Technology Services and Accounts Payable Services.
New Mexico Gas Company, Inc. (Services Agreement)	Jointer Agreement dated September 1, 2014 to Amended & Restated Services Agreement effective January 1, 2013 (automatically renewed in 2020). New Mexico Gas Company, Inc. contracted with Tampa Electric to provide selected services such as Facility Management Services, Telecommunications Services, Environmental Services, Regulatory Services, Customer Service Services, Fuels Services, Governmental & Community Affairs Services, Engineering Services, and Other Services - O&M Safety Training, etc.
New Mexico Gas Company, Inc. (Services Agreement)	Assigned Services Agreement effective January 1, 2014 with Schedule effective January 1, 2015 (automatically renewed in 2020). TECO Services, Inc. (assigned to Tampa Electric effective January 1, 2020) contracted with New Mexico Gas Company, Inc. to provide selected services such as Management Services, Corporate Audit/Ethics and Compliance/Corporate Safety Services, Energy Risk Management Services, Insurance Risk Management Services, Shareholder/Investor Relations Services, Treasury/Credit Cash Management Services, Governmental Affairs Services, excluding lobbying, Corporate Tax Services, Accounting, Financial Reporting, Budgeting & Planning Services, Efficiency & Process Improvement Services, Legal Services, Enterprise Processes, Corporate Security, Employee Benefits, Corporate Responsibility, Claims Management Services, Human Resources Employee Relations, Procurement Services, Administrative Services, Corporate Communications Services, Emergency Management Services, Information Technology Services and Accounts Payable Services.
New Mexico Gas Company, Inc. (Services Agreement)	Affiliate Addendum effective July 1, 2016 to Amended & Restated Service Agreement effective January 1, 2013 with Schedule effective January 1, 2018 (automatically renewed in 2020). Tampa Electric contracted with New Mexico Gas, Inc. to provide selected services such as Information Technology Services to Tampa Electric.
New Mexico Gas Intermediate, Inc. (Services Agreement)	Jointer Agreement dated September 2, 2014 to Amended & Restated Service Agreement effective January 1, 2013 (automatically renewed in 2020). New Mexico Gas Intermediate, Inc. contracted with Tampa Electric to provide selected services such as Facility Management Services, Telecommunications Services, Environmental Services, Regulatory Services, Customer Service Services, Fuels Services, Governmental & Community Affairs Services, Engineering Services, and Other Services - O&M Safety Training, etc.
TECO Energy, Inc. (Services Agreement)	Amended & Restated Services Agreement effective January 1, 2013 with Schedule effective January 1, 2015 (automatically renewed in 2020). TECO Energy, Inc. contracted with Tampa Electric to provide selected services such as Facility Management Services, Telecommunications Services, Environmental Services, Regulatory Services, Customer Service Services, Fuels Services, Governmental & Community Affairs Services, Engineering Services, and Other Services - O&M Safety Training, etc.
TECO Energy, Inc. (Services Agreement)	Assigned Services Agreement effective January 1, 2014 with Schedule effective January 1, 2015 (automatically renewed in 2020). TECO Services, Inc. (assigned to Tampa Electric effective January 1, 2020) contracted with TECO Energy, Inc. to provide selected services such as Management Services, Corporate Audit/Ethics and Compliance/Corporate Safety Services, Energy Risk Management Services, Insurance Risk Management Services, Shareholder/Investor Relations Services, Treasury/Credit Cash Management Services, Governmental Affairs Services, excluding lobbying, Corporate Tax Services, Accounting, Financial Reporting, Budgeting & Planning Services, Efficiency & Process Improvement Services, Legal Services, Enterprise Processes, Corporate Security, Employee Benefits, Corporate Responsibility, Claims Management Services, Human Resources Employee Relations, Procurement Services, Administrative Services, Corporate Communications Services, Emergency Management Services, Information Technology Services and Accounts Payable Services.
TECO Partners, Inc. (Services Agreement)	Amended & Restated Services Agreement effective January 1, 2013 with Schedule effective January 1, 2015 (automatically renewed in 2020). TECO Partners, Inc. contracted with Tampa Electric to provide selected services such as Facility Management Services, Telecommunications Services, Environmental Services, Regulatory Services, Customer Service Services, Fuels Services, Governmental & Community Affairs Services, Engineering Services, and Other Services - O&M Safety Training, etc.
TECO Partners Inc.	Assigned Services Agreement effective January 1, 2014 with Schedule effective January 1, 2015 (automatically renewed in 2020). TECO Services, Inc. (assigned to Tampa Electric effective January 1, 2020) contracted with TECO Partners, Inc. to provide selected services such as Management Services, Corporate Audit/Ethics and Compliance/Corporate Safety Services, Energy Risk Management Services, Insurance Risk Management Services, Shareholder/Investor Relations Services, Treasury/Credit Cash Management Services, Governmental Affairs Services, excluding lobbying, Corporate Tax Services, Accounting, Financial Reporting, Budgeting & Planning Services, Efficiency & Process Improvement Services, Legal Services, Enterprise Processes, Corporate Security, Employee Benefits, Corporate Responsibility, Claims Management Services, Human Resources Employee Relations, Procurement Services, Administrative Services, Corporate Communications Services, Emergency Management Services, Information Technology Services and Accounts Payable Services.
TECO Finance Inc.	Assigned Services Agreement effective January 1, 2014 with Schedule effective January 1, 2015 (automatically renewed in 2020). TECO Services, Inc. (assigned to Tampa Electric effective January 1, 2020) contracted with TECO Finance Inc. to provide selected services such as Management Services, Corporate Audit/Ethics and Compliance/Corporate Safety Services, Energy Risk Management Services, Insurance Risk Management Services, Shareholder/Investor Relations Services, Treasury/Credit Cash Management Services, Governmental Affairs Services, excluding lobbying, Corporate Tax Services, Accounting, Financial Reporting, Budgeting & Planning Services, Efficiency & Process Improvement Services, Legal Services, Enterprise Processes, Corporate Security, Employee Benefits, Corporate Responsibility, Claims Management Services, Human Resources Employee Relations, Procurement Services, Administrative Services, Corporate Communications Services, Emergency Management Services, Information Technology Services and Accounts Payable Services.
TECO Energy Source Inc.	Assigned Services Agreement effective January 1, 2014 with Schedule effective January 1, 2015 (automatically renewed in 2020). TECO Services, Inc. (assigned to Tampa Electric effective January 1, 2020) contracted with TECO Energy Source Inc. to provide selected services such as Management Services, Corporate Audit/Ethics and Compliance/Corporate Safety Services, Energy Risk Management Services, Insurance Risk Management Services, Shareholder/Investor Relations Services, Treasury/Credit Cash Management Services, Governmental Affairs Services, excluding lobbying, Corporate Tax Services, Accounting, Financial Reporting, Budgeting & Planning Services, Efficiency & Process Improvement Services, Legal Services, Enterprise Processes, Corporate Security, Employee Benefits, Corporate Responsibility, Claims Management Services, Human Resources Employee Relations, Procurement Services, Administrative Services, Corporate Communications Services, Emergency Management Services, Information Technology Services and Accounts Payable Services.

Analysis of Diversification Activity	
New or Amended Contracts with Affiliated Companies	
Company: Tampa Electric Company For the Year Ended December 31, 2020	
Provide a synopsis of each new or amended contract, agreement, or arrangement with affiliated companies for the purchase, lease, or sale of land, goods, or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount, and duration of the contracts.	
Name of Affiliated Company (a)	Synopsis of Contract (b)
TECO Properties Corporation (Services Agreement)	Amended & Restated Services Agreement effective January 1, 2013 with Schedule effective January 1, 2015 (automatically renewed in 2020). TECO Properties Corporation contracted with Tampa Electric to provide selected services such as Facility Management Services, Telecommunications Services, Environmental Services, Regulatory Services, Customer Service Services, Fuels Services, Governmental & Community Affairs Services, Engineering Services, and Other Services - O&M Safety Training, etc.
TECO Gemstone, Inc. (Services Agreement)	Amended & Restated Services Agreement effective January 1, 2013 with Schedule effective January 1, 2015 (automatically renewed in 2020). TECO Gemstone, Inc. contracted Tampa Electric to provide selected services such as Facility Management Services, Telecommunications Services, Environmental Services, Regulatory Services, Customer Service Services, Fuels Services, Governmental & Community Affairs Services, Engineering Services, and Other Services - O&M Safety Training, etc.
Seacoast Gas Transmission LLC (Services Agreement)	Amended & Restated Services Agreement effective January 1, 2013 with Schedule effective January 1, 2015 (automatically renewed in 2020). Seacoast Gas Transmission LLC contracted Tampa Electric to provide selected services such as Facility Management Services, Telecommunications Services, Environmental Services, Regulatory Services, Customer Service Services, Fuels Services, Governmental & Community Affairs Services, Engineering Services, and Other Services - O&M Safety Training, etc.
Seacoast Gas Transmission LLC (Services Agreement)	Assigned Services Agreement effective January 1, 2014 with Schedule effective January 1, 2015 (automatically renewed in 2020). TECO Services, Inc. (assigned to Tampa Electric effective January 1, 2020) contracted with SeaCoast Gas Transmission, LLC. to provide selected services such as Management Services, Corporate Audit/Ethics and Compliance/Corporate Safety Services, Energy Risk Management Services, Insurance Risk Management Services, Shareholder/Investor Relations Services, Treasury/Credit Cash Management Services, Governmental Affairs Services, excluding lobbying, Corporate Tax Services, Accounting, Financial Reporting, Budgeting & Planning Services, Efficiency & Process Improvement Services, Legal Services, Enterprise Processes, Corporate Security, Employee Benefits, Corporate Responsibility, Claims Management Services, Human Resources Benefits Administration, Human Resources Employee Relations, Procurement Services, Administrative Services, Corporate Communications Services, Emergency Management Services, Information Technology Services and Accounts Payable Services.
TECO Pipeline Holding Company (Services Agreement)	Amended & Restated Services Agreement effective January 1, 2013 with Schedule effective January 1, 2015 (automatically renewed in 2020). TECO Pipeline Holding Company contracted Tampa Electric to provide selected services such as Facility Management Services, Telecommunications Services, Environmental Services, Regulatory Services, Customer Service Services, Fuels Services, Governmental & Community Affairs Services, Engineering Services, and Other Services - O&M Safety Training, etc.
TECO Pipeline Holding Company (Services Agreement)	Assigned Services Agreement effective January 1, 2014 with Schedule effective January 1, 2015 (automatically renewed in 2020). TECO Services, Inc. (assigned to Tampa Electric effective January 1, 2020) contracted with TECO Pipeline Holding Company, LLC. to provide selected services such as Management Services, Corporate Audit/Ethics and Compliance/Corporate Safety Services, Energy Risk Management Services, Insurance Risk Management Services, Shareholder/Investor Relations Services, Treasury/Credit Cash Management Services, Governmental Affairs Services, excluding lobbying, Corporate Tax Services, Accounting, Financial Reporting, Budgeting & Planning Services, Efficiency & Process Improvement Services, Legal Services, Enterprise Processes, Corporate Security, Employee Benefits, Corporate Responsibility, Claims Management Services, Human Resources Benefits Administration, Human Resources Employee Relations, Procurement Services, Administrative Services, Corporate Communications Services, Emergency Management Services, Information Technology Services and Accounts Payable Services.
TECO Clean Advantage Corp (Services Agreement)	Amended & Restated Services Agreement effective January 1, 2013 with Schedule effective January 1, 2015 (automatically renewed in 2020). TECO Clean Advantage Corp. contracted Tampa Electric to provide selected services such as Facility Management Services, Telecommunications Services, Environmental Services, Regulatory Services, Customer Service Services, Fuels Services, Governmental & Community Affairs Services, Engineering Services, and Other Services - O&M Safety Training, etc.
TECO EnergySource, Inc. (Services Agreement)	Amended & Restated Services Agreement effective January 1, 2013 with Schedule effective January 1, 2015 (automatically renewed in 2020). TECO EnergySource, Inc. contracted Tampa Electric to provide selected services such as Facility Management Services, Telecommunications Services, Environmental Services, Regulatory Services, Customer Service Services, Fuels Services, Governmental & Community Affairs Services, Engineering Services, and Other Services - O&M Safety Training, etc.
Grand Bahamas Power Company (Services Agreement)	Affiliate Addendum effective July 1, 2016 to Amended & Restated Service Agreement effective January 1, 2013 with Schedule effective January 1, 2015 (automatically renewed in 2020). Grand Bahamas Power Company contracted with Tampa Electric to provide selected services such as Facility Management Services, Telecommunications Services, Environmental Services, Regulatory Services, Customer Service Services, Fuels Services, Governmental & Community Affairs Services, Engineering Services, and Other Services - O&M Safety Training, etc.
Grand Bahamas Power Company (Services Agreement)	Assigned Services Agreement effective January 1, 2014 with Schedule effective January 1, 2015 (automatically renewed in 2020). TECO Services, Inc. (assigned to Tampa Electric effective January 1, 2020) contracted with Grand Bahamas Power Company to provide selected services such as Management Services, Corporate Audit/Ethics and Compliance/Corporate Safety Services, Energy Risk Management Services, Insurance Risk Management Services, Shareholder/Investor Relations Services, Treasury/Credit Cash Management Services, Governmental Affairs Services, excluding lobbying, Corporate Tax Services, Accounting, Financial Reporting, Budgeting & Planning Services, Efficiency & Process Improvement Services, Legal Services, Enterprise Processes, Corporate Security, Employee Benefits, Corporate Responsibility, Claims Management Services, Human Resources Benefits Administration, Human Resources Employee Relations, Procurement Services, Administrative Services, Corporate Communications Services, Emergency Management Services, Information Technology Services and Accounts Payable Services.
Emera Incorporated (Services Agreement)	Affiliate Addendum effective July 1, 2016 to Amended & Restated Service Agreement effective January 1, 2013 with Schedule effective January 1, 2015 (automatically renewed in 2020). Emera Incorporated contracted with Tampa Electric to provide selected services such as Facility Management Services, Telecommunications Services, Environmental Services, Regulatory Services, Customer Service Services, Fuels Services, Governmental & Community Affairs Services, Engineering Services, and Other Services - O&M Safety Training, etc.
Emera Incorporated (Services Agreement)	Assigned Services Agreement effective January 1, 2014 with Schedule effective January 1, 2015 (automatically renewed in 2020). TECO Services, Inc. (assigned to Tampa Electric effective January 1, 2020) contracted with Emera Incorporated to provide selected services such as Management Services, Corporate Audit/Ethics and Compliance/Corporate Safety Services, Energy Risk Management Services, Insurance Risk Management Services, Shareholder/Investor Relations Services, Treasury/Credit Cash Management Services, Governmental Affairs Services, excluding lobbying, Corporate Tax Services, Accounting, Financial Reporting, Budgeting & Planning Services, Efficiency & Process Improvement Services, Legal Services, Enterprise Processes, Corporate Security, Employee Benefits, Corporate Responsibility, Claims Management Services, Human Resources Benefits Administration, Human Resources Employee Relations, Procurement Services, Administrative Services, Corporate Communications Services, Emergency Management Services, Information Technology Services and Accounts Payable Services.
Emera Incorporated (Services Agreement)	Shared Services Agreement effective July 1, 2016 (automatically renewed in 2020). Emera Incorporated contracted to provide selected services such as Corporate Support Allocations, Business Strategy services, and services ancillary thereto to Tampa Electric.
Emera Incorporated (Services Agreement)	Secondment Agreements between Emera Incorporated, Tampa Electric and certain named officers.
Emera Energy Inc. (Service Agreement)	Affiliate Addendum effective July 1, 2019 to Amended & Restated Service Agreement effective January 1, 2013 with Schedule effective January 1, 2015 (automatically renewed in 2020). Emera Energy Inc. contracted with Tampa Electric to provide selected services such as Facility Management Services, Telecommunications Services, Environmental Services, Regulatory Services, Customer Service Services, Fuels Services, Governmental & Community Affairs Services, Engineering Services, and Other Services - O&M Safety Training, etc.
Emera Energy Inc. (Service Agreement)	Shared Services Agreement effective January 1, 2017 (automatically renewed in 2020). Emera Energy Inc. contracted to provide selected services such as safety review services to Tampa Electric.
Emera Utility Services Inc. (Service Agreement)	Shared Services Agreement effective January 1, 2017 (automatically renewed in 2020). Emera Utility Services Inc. contracted to provide selected services such as storm restoration services to Tampa Electric.

Analysis of Diversification Activity New or Amended Contracts with Affiliated Companies	
Company: Tampa Electric Company For the Year Ended December 31, 2020	
Provide a synopsis of each new or amended contract, agreement, or arrangement with affiliated companies for the purchase, lease, or sale of land, goods, or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount, and duration of the contracts.	
Name of Affiliated Company (a)	Synopsis of Contract (b)
Emera Energy Services, Inc. (Service Agreement)	North American Energy Standards Board (NAESB) Base Contract for Sale and Purchase of Natural Gas between Tampa Electric and Emera Energy Services Inc. dated 02/01/2017 (automatically renewed in 2020).
Emera Energy Services, Inc. (Service Agreement)	Assigned Services Agreement effective January 1, 2014 with Schedule effective January 1, 2015 (automatically renewed in 2020). TECO Services, Inc. (assigned to Tampa Electric effective January 1, 2020) contracted with Emera Energy Services, Inc. to provide selected services such as Management Services, Corporate Audit/Ethics and Compliance/Corporate Safety Services, Energy Risk Management Services, Insurance Risk Management Services, Shareholder/Investor Relations Services, Treasury/Credit Cash Management Services, Governmental Affairs Services, excluding lobbying, Corporate Tax Services, Accounting, Financial Reporting, Budgeting & Planning Services, Efficiency & Process Improvement Services, Legal Services, Enterprise Processes, Corporate Security, Employee Benefits, Corporate Responsibility, Claims Management Services, Human Resources Benefits Administration, Human Resources Employee Relations, Procurement Services, Administrative Services, Corporate Communications Services, Emergency Management Services, Information Technology Services and Accounts Payable Services.
Emera Energy Services, Inc.	Asset Management Agreement between Tampa Electric and Emera Energy Services Inc. effective August 1, 2018 to March 31, 2021.
Nova Scotia Power Inc. (Service Agreement)	Affiliate Addendum effective January 1, 2017 to Amended & Restated Service Agreement effective January 1, 2013 with Schedule effective January 1, 2015 (automatically renewed in 2020). Nova Scotia Power Inc. contracted Tampa Electric to provide selected services such as environmental audit services.
Nova Scotia Power Inc. (Service Agreement)	Shared Services Agreement effective January 1, 2017 (automatically renewed in 2020). Nova Scotia Power Inc. contracted to provide Corporate Support Allocations and selected services such as IT-Webex services to Tampa Electric.
Nova Scotia Power Inc. (Service Agreement)	Agreement Concerning Mutual Assistance between Nova Scotia Power Inc. and Tampa Electric made January 1, 2017 (automatically renewed in 2020).
Emera Maine Inc. (Service Agreement)	First, Second and Third Affiliate Addenda effective June 15, 2017 to Amended & Restated Service Agreement effective January 1, 2013 with Schedule effective January 1, 2015 (automatically renewed in 2020). Emera Maine Inc. contracted with Tampa Electric to provide selected services such as Telecommunications Services, Environmental Services, Regulatory Services, Customer Service Services, Fuels Services, Governmental & Community Affairs Services, Engineering Services, and Other Services - O&M Safety Training, etc., as requested. Emera Maine contracted to provide similar services to Tampa Electric, as requested.
TECO Partners, Inc. (Service Agreement)	Affiliate Addendum effective January 1, 2017 to Amended & Restated Service Agreement effective January 1, 2013 with Schedule effective January 1, 2015 (automatically renewed in 2020). Tampa Electric contracted with TECO Partners, Inc. to provide selected services such as marketing services to Tampa Electric.
Emera Technologies LLC	Affiliate Addendum effective January 1, 2018 to Amended and Restated Services Agreement effective January 1, 2013 with Schedule effective January 1, 2015 (automatically renewed in 2020). Tampa Electric contracted with Emera Technologies LLC to provide selected services such as Facility Management Services, Telecommunications Services, Environmental Services, Regulatory Services, Customer Service Services, Fuels Services, Governmental & Community Affairs Services, Engineering Services, and Other Services - O&M Safety Training, etc.
Emera Technologies LLC	Assigned Services Agreement effective January 1, 2014 with Schedule effective January 1, 2015 (automatically renewed in 2020). TECO Services, Inc. (assigned to Tampa Electric effective January 1, 2020) contracted with Emera Technologies LLC to provide selected services such as Management Services, Corporate Audit/Ethics and Compliance/Corporate Safety Services, Energy Risk Management Services, Insurance Risk Management Services, Shareholder/Investor Relations Services, Treasury/Credit Cash Management Services, Governmental Affairs Services, excluding lobbying, Corporate Tax Services, Accounting, Financial Reporting, Budgeting & Planning Services, Efficiency & Process Improvement Services, Legal Services, Enterprise Processes, Corporate Security, Employee Benefits, Corporate Responsibility, Claims Management Services, Human Resources Benefits Administration, Human Resources Employee Relations, Procurement Services, Administrative Services, Corporate Communications Services, Emergency Management Services, Information Technology Services and Accounts Payable Services.
Emera Caribbean Inc.	Affiliate Addendum effective January 1, 2018 to Amended and Restated Services Agreement effective January 1, 2013 with Schedule effective January 1, 2015 (automatically renewed in 2020). Tampa Electric contracted with Emera Caribbean Inc. to provide selected services such as Facility Management Services, Telecommunications Services, Environmental Services, Regulatory Services, Customer Service Services, Fuels Services, Governmental & Community Affairs Services, Engineering Services, and Other Services - O&M Safety Training, etc.
Emera Caribbean Inc.	Assigned Services Agreement effective January 1, 2014 with Schedule effective January 1, 2015 (automatically renewed in 2020). TECO Services, Inc. (assigned to Tampa Electric effective January 1, 2020) contracted with Emera Caribbean Inc. to provide selected services such as Management Services, Corporate Audit/Ethics and Compliance/Corporate Safety Services, Energy Risk Management Services, Insurance Risk Management Services, Shareholder/Investor Relations Services, Treasury/Credit Cash Management Services, Governmental Affairs Services, excluding lobbying, Corporate Tax Services, Accounting, Financial Reporting, Budgeting & Planning Services, Efficiency & Process Improvement Services, Legal Services, Enterprise Processes, Corporate Security, Employee Benefits, Corporate Responsibility, Claims Management Services, Human Resources Benefits Administration, Human Resources Employee Relations, Procurement Services, Administrative Services, Corporate Communications Services, Emergency Management Services, Information Technology Services and Accounts Payable Services.
Emera US Holdings Inc.	Assigned Services Agreement effective January 1, 2014 with Schedule effective January 1, 2015 (automatically renewed in 2020). TECO Services, Inc. (assigned to Tampa Electric effective January 1, 2020) contracted with Emera US Holding Inc. to provide selected services such as Management Services, Corporate Audit/Ethics and Compliance/Corporate Safety Services, Energy Risk Management Services, Insurance Risk Management Services, Shareholder/Investor Relations Services, Treasury/Credit Cash Management Services, Governmental Affairs Services, excluding lobbying, Corporate Tax Services, Accounting, Financial Reporting, Budgeting & Planning Services, Efficiency & Process Improvement Services, Legal Services, Enterprise Processes, Corporate Security, Employee Benefits, Corporate Responsibility, Claims Management Services, Human Resources Benefits Administration, Human Resources Employee Relations, Procurement Services, Administrative Services, Corporate Communications Services, Emergency Management Services, Information Technology Services and Accounts Payable Services.
Emera Energy US Sub#1, Inc.	Assigned Services Agreement effective January 1, 2014 with Schedule effective January 1, 2015 (automatically renewed in 2020). TECO Services, Inc. (assigned to Tampa Electric effective January 1, 2020) contracted with Emera Energy US Sub#1, Inc. to provide selected services such as Management Services, Corporate Audit/Ethics and Compliance/Corporate Safety Services, Energy Risk Management Services, Insurance Risk Management Services, Shareholder/Investor Relations Services, Treasury/Credit Cash Management Services, Governmental Affairs Services, excluding lobbying, Corporate Tax Services, Accounting, Financial Reporting, Budgeting & Planning Services, Efficiency & Process Improvement Services, Legal Services, Enterprise Processes, Corporate Security, Employee Benefits, Corporate Responsibility, Claims Management Services, Human Resources Benefits Administration, Human Resources Employee Relations, Procurement Services, Administrative Services, Corporate Communications Services, Emergency Management Services, Information Technology Services and Accounts Payable Services.
Scotia Power U.S., Ltd.	Assigned Services Agreement effective January 1, 2014 with Schedule effective January 1, 2015 (automatically renewed in 2020). TECO Services, Inc. (assigned to Tampa Electric effective January 1, 2020) contracted with Scotia Power U.S., Ltd. to provide selected services such as Management Services, Corporate Audit/Ethics and Compliance/Corporate Safety Services, Energy Risk Management Services, Insurance Risk Management Services, Shareholder/Investor Relations Services, Treasury/Credit Cash Management Services, Governmental Affairs Services, excluding lobbying, Corporate Tax Services, Accounting, Financial Reporting, Budgeting & Planning Services, Efficiency & Process Improvement Services, Legal Services, Enterprise Processes, Corporate Security, Employee Benefits, Corporate Responsibility, Claims Management Services, Human Resources Benefits Administration, Human Resources Employee Relations, Procurement Services, Administrative Services, Corporate Communications Services, Emergency Management Services, Information Technology Services and Accounts Payable Services.

Analysis of Diversification Activity  
Individual Affiliated Transactions in Excess of \$500,000

Company: Tampa Electric Company

For the Year Ended December 31, 2020

<p>Provide information regarding individual affiliated transactions in excess of \$500,000. Recurring monthly affiliated transactions which exceed \$500,000 per month should be reported annually in the aggregate. However, each land or property sales transaction even though similar sales recur, should be reported as a "non-recurring" item for the period in which it occurs.</p>		
Name of Affiliate (a)	Description of Transaction (b)	Dollar Amount (c)
Peoples Gas System	IT Usage Fee	3,360,278
	Real Property Sublease	822,813
	Labor Services	13,934,119
	Corporate Overhead Allocation	3,510,294
	IT Assessment	4,944,445
	Employee Relations Assessment	633,341
	Corporate Communications Assessment	626,189
	Procurement Assessment	691,792
	Labor Services	(2,597,684)
	Gas Purchases	(4,857,055)
New Mexico Gas Company, Inc.	IT Usage Fee	832,772
	Corporate Overhead Allocation	2,433,576
	IT Assessment	4,234,147
Emera Inc.	Labor Services	(7,233,538)
	Corporate Support Services & Monthly Allocations	(8,818,356)
Emera Energy Services Inc.	Asset Management Agreement	3,553,723
	Gas Sales	2,732,238
	Gas Purchases	(138,180,773)

Schedule 3 - PSC/AFA 16

Analysis of Diversification Activity  
Summary of Affiliated Transfers and Cost Allocations

Company: Tampa Electric Company  
For the Year Ended December 31, 2020

<p>Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.</p> <p>(a) Enter name of affiliate.</p> <p>(b) Give description of type of service, or name the product involved.</p> <p>(c) Enter contract or agreement effective dates.</p> <p>(d) Enter the letter "p" if the service or product is purchased by the Respondent; "s" if the service or product is sold by the Respondent.</p> <p>(e) Enter utility account number in which charges are recorded.</p> <p>(f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.</p>					
Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	"p" or "s" (d)	Total Charge for Year	
				Account Number (e)	Dollar Amount (f)
TECO Energy, Inc.	Labor Services	A&R Services Agreement effective 01/01/13*	S	146	434,762
	Accounts Payable Assessment	Assigned Services Agreement effective 01/01/20*	S	146	2,947
	Claims Assessment	"	S	146	1,358
TECO Services Inc.	Labor Services	Assigned Services Agreement effective 01/01/20*	S	146	419,834
TECO Finance Inc.	Labor Services	Assigned Services Agreement effective 01/01/20*	S	146	3,776
TECO Energy Source Inc.	Labor Services	Assigned Services Agreement effective 01/01/20*	S	146	1,993
TECO Gemstone Inc.	Benefits Admin Assessment	Assigned Services Agreement effective 01/01/20*	S	146	34,233
TECO Properties Corp	Labor Services	A&R Services Agreement effective 01/01/13*	S	146	3,511
TECO Pipeline Holding Company, LLC	Corporate Overhead Allocation	Assigned Services Agreement effective 01/01/20*	S	146	216,805
SeaCoast Gas Transmission, LLC	Labor Services	A&R Services Agreement effective 01/01/13*	S	146	101,069
	Accounts Payable Assessment	Assigned Services Agreement effective 01/01/20*	S	146	13,751
Peoples Gas System	Meter Reading	Services Agreement 04/01/17-01/31/20	S	146	20,534
	IT Usage Fee	PGS is a Division of Tampa Electric Company	S	146	3,360,278
	Telecom Usage Fee	"	S	146	34,380
	Telecom Non-Standard	"	S	146	335,762
	Real Property Sublease	"	S	146	822,813
	Labor Services	"	S	146	13,934,119
	Facilities Allocation	"	S	146	270,780
	Telecom Allocation	"	S	146	345,468
	Corporate Overhead Allocation	Assigned Services Agreement effective 01/01/20*	S	146	3,510,294
	IT Assessment	"	S	146	4,944,445
	Benefits Admin Assessment	"	S	146	478,668
	Employee Relations Assessment	"	S	146	633,341
	Administrative Services Assessment	"	S	146	333,366
	Emergency Management Assessment	"	S	146	89,708
	Corporate Communications Assessment	"	S	146	626,189
	Accounts Payable Assessment	"	S	146	314,746
	Claims Assessment	"	S	146	445,799
	Procurement Assessment	"	S	146	691,792
	Gas Sales (Fuels Services)	PGS is a Division of Tampa Electric Company	S	146	73,004
	Real Property Sublease	"	P	931	14,319
	Labor Services	"	P	Multi	2,597,684
	Gas Purchases	"	P	151	4,857,055
* Refer to Page 455					

Analysis of Diversification Activity  
Summary of Affiliated Transfers and Cost Allocations

Company: Tampa Electric Company  
For the Year Ended December 31, 2020

<p>Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.</p> <p>(a) Enter name of affiliate.</p> <p>(b) Give description of type of service, or name the product involved.</p> <p>(c) Enter contract or agreement effective dates.</p> <p>(d) Enter the letter "p" if the service or product is purchased by the Respondent; "s" if the service or product is sold by the Respondent.</p> <p>(e) Enter utility account number in which charges are recorded.</p> <p>(f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.</p>					
Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	"p" or "s" (d)	Total Charge for Year	
				Account Number (e)	Dollar Amount (f)
TECO Partners Inc.	IT Usage Fee	A&R Services Agreement effective 01/01/13*	S	146	115,564
	Telecom Usage Fee	"	S	146	3,163
	Telecom Non-Standard	"	S	146	741
	Labor Services	"	S	146	139,295
	Rent and Lease	"	S	146	32,941
	Facilities Allocation	"	S	146	9,286
	Telecom Allocation	"	S	146	27,912
	IT Assessment	Assigned Services Agreement effective 01/01/20*	S	146	461,555
	Benefits Admin Assessment	"	S	146	41,741
	Employee Relations Assessment	"	S	146	54,167
	Administrative Services Assessment	"	S	146	31,411
	Emergency Management Assessment	"	S	146	8,437
	Corporate Communications Assessment	"	S	146	59,008
	Accounts Payable Assessment	"	S	146	23,028
	Claims Assessment	"	S	146	639
	Procurement Assessment	"	S	146	17,193
New Mexico Gas Company, Inc.	IT Usage Fee	A&R Services Agreement effective 01/01/13*	S	146	832,772
	Telecom Usage Fee	"	S	146	74,939
	Labor Services	Assigned Services Agreement effective 01/01/20*	S	146	429,995
	Telecom Allocation	A&R Services Agreement effective 01/01/13	S	146	26,352
	Corporate Overhead Allocation	Assigned Services Agreement effective 01/01/20*	S	146	2,433,576
	IT Assessment	"	S	146	4,234,147
	Benefits Admin Assessment	"	S	146	448,038
	Employee Relations Assessment	"	S	146	58,286
	Emergency Management Assessment	"	S	146	109,251
	Accounts Payable Assessment	"	S	146	113,719
	Claims Assessment	"	S	146	12,618
	Procurement Assessment	"	S	146	62,630
	Labor Services	A&R Services Agreement effective 01/01/13*	P	Multi	35,026
	IT Charges	"	P	930.2/Multi	150,817
* Refer to Page 455					



Analysis of Diversification Activity  
Summary of Affiliated Transfers and Cost Allocations

Company: Tampa Electric Company  
For the Year Ended December 31, 2020

<p>Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.</p> <p>(a) Enter name of affiliate.</p> <p>(b) Give description of type of service, or name the product involved.</p> <p>(c) Enter contract or agreement effective dates.</p> <p>(d) Enter the letter "p" if the service or product is purchased by the Respondent; "s" if the service or product is sold by the Respondent.</p> <p>(e) Enter utility account number in which charges are recorded.</p> <p>(f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.</p>					
Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	"p" or "s" (d)	Total Charge for Year	
				Account Number (e)	Dollar Amount (f)
Emera Inc.	Labor Services	Assigned Services Agreement effective 01/01/20**	S	145	162,851
	Labor Services	Shared Services Agreement effective 07/01/15*	P	Multi	7,233,538
	Corporate Support Services & Monthly Allocations	Shared Services Agreement effective 07/01/15*	P	930.2/Multi	8,818,356
Grand Bahama Power Company	Labor Services	A&R Services Agreement effective 07/01/16* and Assigned Services Agreement effective 01/01/20*	S	145	78,936
	Mutual Assistance - Storm Adjustments for Dorian	A&R Services Agreement effective 07/01/16*	S	145	(265,399)
Nova Scotia Power	Utilities - Telecom Circuits	A&R Services Agreement effective 01/01/17*	S	146	54,854
	Rent & Utilities for Telecom Circuits	"	S	146	5,724
	Labor Services	Shared Services Agreement effective 01/01/17*	P	Multi	14,217
Emera Energy, Inc.	Labor Services	A&R Services Agreement effective 01/01/17*	S	146	16,014
Emera Maine Inc.	Labor Services	A&R Services Agreement effective 06/15/17*	S	146	63,232
Emera Energy Services Inc.	Labor Services	Assigned Services Agreement effective 01/01/20*	S	146	42,508
	Asset Management Agreement	Asset Management Agreement* 08/01/2018-03/31/21	S	146	3,553,723
	Gas Sales	Natural gas sales and purchase agreement Effective 02/01/17	S	146	2,732,238
	Gas Purchases	"	P	151	138,180,773
Emera Technologies LLC	Labor Services	A&R Services Agreement effective 01/01/18* and Assigned Services Agreement effective 01/01/20*	S	146	243,050
	Facilities Allocation	A&R Services Agreement effective 01/1/18*	S	146	15,480
Emera US Holding Inc.	Labor Services	Assigned Services Agreement effective 01/01/20*	S	146	40,798
Emera Caribbean Inc.	Labor Services	Assigned Services Agreement effective 01/01/20*	S	146	12,107
	Labor Services	"	P	Multi	48,798
Emera Energy U.S. Sub #1, Inc.	Labor Services	Assigned Services Agreement effective 01/01/20*	S	146	30,136
Scotia Power U.S., Ltd.	Labor Services	Assigned Services Agreement effective 01/01/20*	S	146	15,784
Emera Caribbean Holdings Limited	Labor Services	Assigned Services Agreement effective 01/01/20*	S	146	50,569
	Labor Services	Assigned Services Agreement effective 01/01/20*	P	Multi	3,169
* Refer to Page 455					

Company: Tampa Electric Company  
For the Year Ended December 31, 2020

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*Analysis of Diversification Activity*  
*Employee Transfers*

Company: Tampa Electric Company

For the Year Ended December 31, 2020

List employees earning more than \$30,000 annually transferred to/from the utility to/from an affiliate company.

Employee	Company Transferred From	Company Transferred To	Old Job Assignment	New Job Assignment	Transfer Permanent or Temporary and Duration
	Tampa Electric Company	Peoples Gas System	SAP Configurator	Financial Analyst Sr	Permanent
	Tampa Electric Company	Peoples Gas System	Business Systems Integrator	Mgr Data Analytics	Permanent
	Tampa Electric Company	Peoples Gas System	HR Business Partner	HR Business Partner	Permanent
	Peoples Gas System	Tampa Electric Company	Sr Regulatory Analyst	Regulatory Rate Analyst Sr	Permanent
	TECO Services, Inc.	Tampa Electric Company	VP Finance, Emera Caribbean	Project Director	Permanent
	Tampa Electric Company	Peoples Gas System	Business Analyst	Business Planning Analyst Sr	Permanent
	Peoples Gas System	Tampa Electric Company	Gas Design Tech	Project Controls Analyst	Permanent
	Tampa Electric Company	Peoples Gas System	Public Relations Specialist	Sr Brand & Communication Strategist	Permanent
	Tampa Electric Company	Peoples Gas System	Lead - CSP	Business Ops Support Spec (PGS)	Permanent
	Peoples Gas System	Tampa Electric Company	Mgr PGS Sys Strategy Solutions & PM	Mgr Business Strategy & Innovation	Permanent
	Tampa Electric Company	Peoples Gas System	Forecast Analyst	Mgr Regulatory Rates	Permanent
	Tampa Electric Company	Peoples Gas System	Customer Service Professional V	Dispatcher	Permanent
	Tampa Electric Company	Peoples Gas System	B&I Account Specialist	Dispatcher (PGS)	Permanent
	Tampa Electric Company	Peoples Gas System	B&I Account Specialist	Dispatcher	Permanent
	Tampa Electric Company	TECO Services, Inc.	Documentation Specialist Sr	Mgr Cyber Training Program	Permanent
	TECO Services, Inc.	Tampa Electric Company	Sr Manager Accounting Policy	Mgr Business Planning	Permanent
	Peoples Gas System	Tampa Electric Company	Utility Technician	ED Materials Specialist I	Permanent
	Peoples Gas System	Tampa Electric Company	Utility Technician	Appr Electrician I 'S'	Permanent
	Tampa Electric Company	TECO Services, Inc.	Business Planning Lead	Mgr Accounting Finance	Permanent
	Peoples Gas System	Tampa Electric Company	Apprentice	Appr Electrician I 'S'	Permanent
	Peoples Gas System	Tampa Electric Company	Apprentice	Appr Network Specialist I	Permanent
	TECO Services, Inc.	Tampa Electric Company	Sr. Manager Accounting Policy	Mgr Business Planning	Permanent
	Tampa Electric Company	TECO Services, Inc.	Documentation Specialist Sr	Mgr Cyber Training Program	Temporary

Analysis of Diversification Activity  
Non-Tariffed Services and Products Provided by the Utility

Company: TAMPA ELECTRIC COMPANY

For the Year Ended December 31, 2020

Provide the following information regarding all non-tariffed services and products provided by the utility.		
Description of Product or Service (a)	Account No. (b)	Regulated or Non-regulated (c)
Zap Cap Commercial - power conditioning (Surge Suppression) equipment marketing program	415 and 416	Non - regulated
Zap Cap Residential - power conditioning (Surge Suppression) equipment marketing program	415 and 416	Non - regulated
Metro Link - business relationships with 3rd parties who use Tampa Electric's telecommunications facilities	456	Regulated
Gypsum - Gypsum sales	456	Regulated
Sulfuric Acid - Revenues associated with the sale of sulfuric acid at Polk Station	456	Regulated
UMG Services Big Bend - Services provided to United Maritime Group by Big Bend	456	Regulated
Transloading Fees - Fees for services provided at Big Bend Station	456	Regulated
Flyash Sales	456 & 501	Regulated
Bottom Ash & Other Residual Sales	501	Regulated
Slag Sales BB and Polk	501 and 547	Regulated
Other Residual Sales	501	Regulated
Commercial Property (Big Bend & Bayside Dock) - Rent Revenue	454	Regulated
Agricultural Property - Rent Revenue	454	Regulated
Pole Attachments - Rent Revenue	454	Regulated
Metro Link - Rent Revenue	454	Regulated
Metro Link-Pole Attachments - Rent Revenue	454	Regulated
Big Bend Station (Land) - Rent Revenue	454	Regulated
Electric Equipment - Revenue generated from TEC owned electric equipment that customers lease for a monthly fee	454	Regulated
Rental Income - Affiliates	454	Regulated
Rental Income - Divisions	455	Regulated

Nonutility Property (Account 121)

Company: TAMPA ELECTRIC COMPANY

For the Year Ended December 31, 2020

<p>1. Give a brief description and state the location of nonutility property included in Account 121.</p> <p>2. Designate with a double asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.</p> <p>3. Furnish particulars (details) concerning sales, purchases, or transfers of nonutility property during the year.</p> <p>4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.</p> <p>5. Minor items (5% of the balance at the end of the year, for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service, or (2) other property nonutility property.</p>			
Description and Location	Balance at beginning of year	Purchases, Sales, Transfers, etc.	Balance at end of year
121 12 Zap Cap In Service Account	11,757,805	335,662	12,093,469
121 14 Zap Cap For Business	688,174	(66,319)	621,855
121 00 Non-Utility Asset Artwork - TECO Plaza (Formerly 121 17) 702 N. Franklin St.	164,280	-	164,280
121 00 Non-Utility Asset Land - Port Manatee (Formerly 121 50) N. of Hillsb/Manatee Co. line, W of Hwy. 41	785,303	-	785,303
Minor Items Previously devoted to Public Service	-	-	-
Minor Items Other Nonutility Property	-	-	-
TOTAL	13,395,563	269,344	13,664,907

# Number of Electric Department Employees

Company: TAMPA ELECTRIC COMPANY

For the Year Ended December 31, 2020

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.
2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.
3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

1. Payroll Period Ended (Date)	12/31/2020
2. Total Regular Full-Time Employees	2389
3. Total Part-Time and Temporary Employees	33
4. Total Employees	2422

Details

Particulars Concerning Certain Income Deductions and Interest Charges Accounts

Company: TAMPA ELECTRIC COMPANY

For the Year Ended December 31, 2020

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425) -- Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions -- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Item	Amount
Account 425	
Acquis Adj Big Bend Trans Ln (Contra Account - 114.02, Amortization period - 2002-2026)	41,901
Acquis Adj Union Hall (Contra Account - 114.03, Amortization period - 2009-2047)	9,059
Account 426.1	
Donations	4,454,829
Account 426.2	
Life Insurance	0
Account 426.3	
Penalties	775,931
Account 426.4	
Exp Certain Civic, Political & Related Activities	190,430
Account 426.5	
Other Deductions-Miscellaneous	833,894
Deferred costs in preparation of land sale	0
Account 430	
Interest on Debt to Associated Companies	0
Account 431	
Interest Expense - Customer Deposits (2% & 3%)	2,496,837
Interest Expense - Other Short Term Borrowing	2,033,718
Interest Expense - Deferred Fuel (Various Rates)	117,986
Interest Expense - Deferred ECRC (Various Rates)	45,497
Interest Expense - Deferred Conservation (Various Rates)	93,665
Interest Expense - Deferred Capacity (Various Rates)	7,264
Interest Expense - A/R Securitization (Various Rates)	351,940
Interest Expense - Credit Facilities (Various Rates)	2,000,150
Interest Expense - Affiliates (Advances from PGS) (Various Rates)	0
Interest Expense - Letter of Credit Fees	5,769
Interest Expense - Line of Credit Fees	365,820
Interest Expense - Agency Fees	18,750
Interest Expense - Closing Fees	96,331
Interest Expense - Intercompany	755,695
Interest Expense - Misc. Other	337
	14,695,803

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