CLASS "A" OR "B"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of More Than \$200,000 Each)

ANNUAL REPORT

OF

OFFICIAL COPY
Public Service Commission
Do Not Remove From This Office

SU336-19-AR KW Resort Utilities Corp

Exact Legal Name of Respondent

168-S

Certificate Number(s)

Submitted To The

STATE OF FLORIDA

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED

31-Dec-19

Form PSC/WAW 3 (Rev. 12/99)

THIS PAGE LEFT BLANK INTENTIONALLY

GENERAL INSTRUCTIONS

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
- 2. Interpret all accounting words and phrases in accordance with the USOA.
- 3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable".
 Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar unless otherwise specifically indicated.
- 7. Complete this report by means which result in a permanent record, such as by computer or typewriter.
- 8. If there is not enough room on any schedule, an additional page or pages may be added; provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
- 11. All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems".
- 12. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
- 13. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
- 14. The report should be filled out in quadruplicate and the original and two copies returned by March 31, of the year following the date of the report. The report should be returned to:

Florida Public Service Commission Division of Water and Wastewater 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0873

The fourth copy should be retained by the utility.

TABLE OF CONTENTS

SCHEDULE	PAGE	SCHEDULE	PAGI
EXE	CUTIVE S	SUMMARY	
Certification General Information Directory of Personnel Who Contact the FPSC Company Profile Parent / Affiliate Organization Chart Compensation of Officers & Directors	E-1 E-2 E-3 E-4 E-5 E-6	Business Contracts with Officers, Directors and Affiliates Affiliation of Officers & Directors Businesses which are a Byproduct, Coproduct or Joint Product Result of Providing Service Business Transactions with Related Parties. Part I and II	E-7 E-8 E-9 E-10
FINA	ANCIAL	SECTION	
Comparative Balance Sheet - Assets and Other Debits Comparative Balance Sheet - Equity Capital and Liabilities Comparative Operating Statement Schedule of Year End Rate Base Schedule of Year End Capital Structure Capital Structure Adjustments Utility Plant Utility Plant Utility Plant Acquisition Adjustments Accumulated Depreciation Accumulated Amortization Regulatory Commission Expense - Amortization of Rate Case Expense Nonutility Property Special Deposits Investments and Special Funds Accounts and Notes Receivable - Net Accounts Receivable from Associated Companies Notes Receivable from Associated Companies Miscellaneous Current & Accrued Assets	F-1 F-2 F-3 F-4 F-5 F-6 F-7 F-7 F-8 F-8 F-9 F-9 F-10 F-11 F-12 F-12 F-12	Unamortized Debt Discount / Expense / Premium Extraordinary Property Losses Miscellaneous Deferred Debits Capital Stock Bonds Statement of Retained Earnings Advances from Associated Companies Long Term Debt Notes Payable Accounts Payable to Associated Companies Accrued Interest and Expense Misc. Current & Accrued Liabilities Advances for Construction Other Deferred Credits Contributions In Aid of Construction Accumulated Amortization of CIAC Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	F-13 F-14 F-15 F-15 F-16 F-17 F-18 F-18 F-19 F-20 F-21 F-21 F-21 F-23 F-23

TABLE OF CONTENTS

SCHEDULE	PAGE	SCHEDULE	PAGE
WATER	OPERA'	TION SECTION	
Listing of Water System Groups Schedule of Year End Water Rate Base Water Operating Statement Water Utility Plant Accounts Basis for Water Depreciation Charges Analysis of Entries in Water Depreciation Reserve Contributions In Aid of Construction	W-1 W-2 W-3 W-4 W-5 W-6	CIAC Additions / Amortization Water Operating Revenue Water Utility Expense Accounts Pumping and Purchased Water Statistics, Source Supply Water Treatment Plant Information Calculation of ERC's Other Water System Information	W-8 W-9 W-10 W-11 W-12 W-13 W-14
WASTEWAT	ER OPE	RATION SECTION	
Listing of Wastewater System Groups Schedule of Year End Wastewater Rate Bar Wastewater Operating Statement Wastewater Utility Plant Accounts Basis for Wastewater Depreciation Charges Analysis of Entries in Wastewater Deprecia	S-3 S-4 S S-5	Contributions In Aid of Construction CIAC Additions / Amortization Wastewater Utility Expense Accounts Wastewater Operating Revenue Calculation of ERC's Wastewater Treatment Plant Information Other Wastewater System Information	S-7 S-8 S-9 S-10 S-11 S-12 S-13

EXECUTIVE SUMMARY

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES X	NO	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission.
YES	NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
YES X	NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the the financial statement of the utility.
YES X	NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents.
		1	Items Certified
		1.	2. 3. 4. (Signature of Chief Executive Officer of the utility) *
		1. X	2. 3. 4. X X X (Signature of Chief Financia) Officer of the utility) *

NOTICE: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

^{*} Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

ANNUAL REPORT OF

YEAR OF REPORT 31-Dec-19

	County:	Monroe
(Exact Name of Utility)	_	
List below the exact mailing address of the utility for which normal corresponding KW Resort Utilities Corp	ondence should b	e sent:
6630 Front Street		
Key West, Florida 33040		
Telephone: (305) 295-3301		
E Mail Address: Chris@kwru.com		
WEB Site: www.kwru.com		
Sunshine State One-Call of Florida, Inc. Member Number KW1229		
Name and address of person to whom correspondence concerning this report Christopher Johnson	should be addres	sed:
6630 Front Street		
Key West, FL 33040		
Telephone: 305 295-3301		
List below the address of where the utility's books and records are located:		
KW Resort Utilities Corp		
6630 Front Street Key West, Florida 33040		
List below any groups auditing or reviewing the records and operations:		
List below any groups auditing or reviewing the records and operations:		
List below any groups auditing or reviewing the records and operations: Jeffrey E. Allen, CPA Date of original organization of the utility: 01/01/1972	evenue Service	
List below any groups auditing or reviewing the records and operations: Jeffrey E. Allen, CPA Date of original organization of the utility: 01/01/1972		
List below any groups auditing or reviewing the records and operations: Jeffrey E. Allen, CPA Date of original organization of the utility: Otheck the appropriate business entity of the utility as filed with the Internal Relatividual Partnership Sub S Corporation Individual Partnership Sub S Corporation List below every corporation or person owning or holding directly or indirectly	on	he voting securities
List below any groups auditing or reviewing the records and operations: Jeffrey E. Allen, CPA Date of original organization of the utility: Otheck the appropriate business entity of the utility as filed with the Internal Relatividual Partnership Sub S Corporation Individual Partnership Sub S Corporation List below every corporation or person owning or holding directly or indirectly of the utility:	on	Percent
List below any groups auditing or reviewing the records and operations: Jeffrey E. Allen, CPA Date of original organization of the utility: Otheck the appropriate business entity of the utility as filed with the Internal Relatividual Partnership Sub S Corporation Individual Partnership Sub S Corporation List below every corporation or person owning or holding directly or indirectly	on	Percent Ownership
List below any groups auditing or reviewing the records and operations: Jeffrey E. Allen, CPA Date of original organization of the utility: Otheck the appropriate business entity of the utility as filed with the Internal Relatividual Partnership Sub S Corporation Individual Partnership Sub S Corporation It is the low every corporation or person owning or holding directly or indirectly of the utility: Name	on	Percent
Date of original organization of the utility: Otheck the appropriate business entity of the utility as filed with the Internal Relatividual Partnership Sub S Corporation Individual Partnership Sub S Corporation Individual Partnership Sub S Corporation Name Name Name	on	Percent Ownership
List below any groups auditing or reviewing the records and operations: Jeffrey E. Allen, CPA Date of original organization of the utility: One of original organization of the utility: Individual Partnership Sub S Corporation Individual Partnership Sub S Corporation X List below every corporation or person owning or holding directly or indirectly fithe utility: Name 1. W.S Utility, Inc. 2.	on	Percent Ownership
Date of original organization of the utility: One of original organization of the utility as filed with the Internal Research organization or partnership Sub S Corporation Individual Partnership Sub S Corporation Individual Partnership Sub S Corporation One of original organization of the utility as filed with the Internal Research organization or partnership Sub S Corporation One of original organization of the utility: Name One of original organization of the utility: One of original organization organization of the utility: One of original organization org	on	Percent Ownership
Date of original organization of the utility: Name Date of original organization of the utility: Name organization organization of the utility: Name organization	on	Percent Ownership
List below any groups auditing or reviewing the records and operations: Jeffrey E. Allen, CPA Date of original organization of the utility: Otheck the appropriate business entity of the utility as filed with the Internal Relatividual Partnership Sub S Corporation Individual Partnership Sub S Corporation Individual Partnership or holding directly or indirectly of the utility: Name 1. W.S Utility, Inc. 2. 3. 4. 5.	on	Percent Ownership

DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

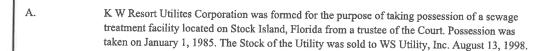
THE PEORIDA I OBLIC SERVICE COMMISSION				
NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC	
Christopher A. Johnson	President	KW Resort Utilities Corp.	All utility matters	
Jeffrey E. Allen, CPA. (305) 296-6591	СРА	Jeffrey E Allen, CPA.	Accounting matters	
Barton Smith ESQ (305) 296-7227	Legal Counsel	Smith Hawks, PL	Legal Counsel	
Deborah Swain (305) 441-0123 Ext. 220	Consultant	Milian, Swain & Assoc. Inc.	Regulatory and accounting matters	

- (1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.
- (2) Provide individual telephone numbers if the person is not normally reached at the company.
- (3) Name of company employed by if not on general payroll.

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.



- B. K W Resort Utilities Corporation provides wastewater treatment services to the densly populated residential areas of Stock Island, Florida and commercial customers on US Highway 1.
- C. K W Resort Utilities Corporation's goal is to provide a fair return on investment to its stockholders while providing quality wastewater treatment services to its customers
- D. The Utility provides wastewater treatment services only.
- E. KW Resort Utilities expects modest growth from new customer connections and redevelopment.
- F. As a result of Hurricane Irma, the Utility incurred unplanned expenses that impacted the Utility in 2019.

 The Utility's office was severly damaged by the hurricane. The Utility constructed a modular office to replace the old office and it was placed into operation in the Second Quarter of 2019. Overall the Utility spent millions of dollars on capital work in 2019: major contracts include East & West WWTP Rehab by Evoqua, coating system by SCS, L2A Lift Station replaced by Keys Contracting, CMMS System and Hardware Upgrade Project by ITS, conversion of a digester unit process to a clarifier unit process, and a new Utility office.

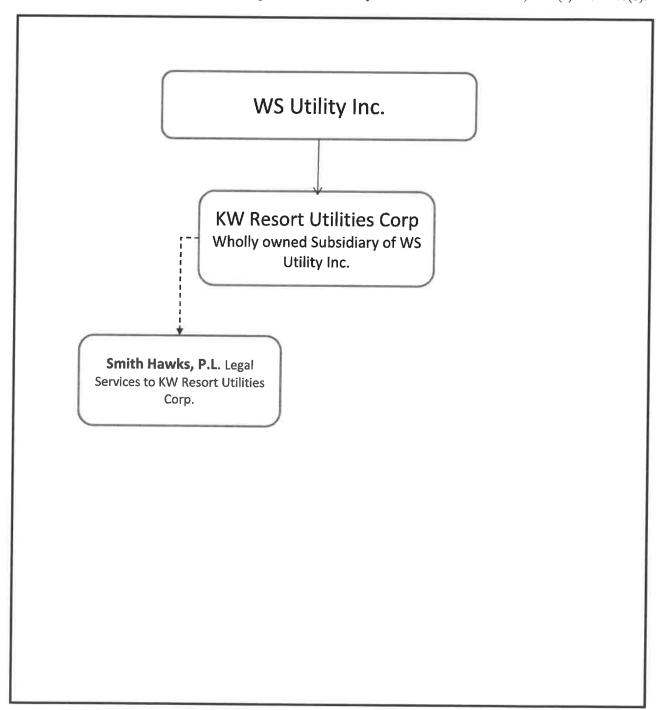
Large Capital Projects require months of legal, survey, engineering, gotech, etc. and the expenses occur months/years before the date of completion. Millions of dollars of Capital Expense was incurred in 2019 for the Utility's on-going capital projects. Beyond 2019 the Utility has outstanding 2020 contract obligations to Evoqua for West WWTP Rehab, and to SCS Painting Contractors to put a coating system on the West WWTP. The 2020 Capital Expense to complete the West Treatment Plant is approximately \$1M.

PARENT / AFFILIATE ORGANIZATION CHART

Current as of

12/31/2019

Complete below an organizational chart that show all parents, subsidiaries and affiliates of the utility. The chart must also show the relationship between the utility and affiliates listed on E-7, E-10(a) and E-10(b).



COMPENSATION OF OFFICERS

For each officer, list the time speactivities and the compensation rec	ent on respondent as an officer compared to time s eived as an officer from the respondent.	pent on total business	
NAME	TITLE	% OF TIME SPENT AS OFFICER OF THE UTILITY	OFFICERS'
(a)	(b)	(c)	COMPENSATION (d)
Christopher Johnson	President	100%	\$ 161,485
Gregory Wright	Vice President	100%	\$ 104,857
		<u>; </u>	

COMPENSATION OF DIRECTORS

For each director, list the number of directived as a director from the responden	rector meetings attended by each director and the cont.		V.
NAME (a)	TITLE (b)	NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION (d)
William L. Smith, Jr	Director, Chairman	5	\$36,000
Alexander Smith	Director	5	\$24,000
Barton W. Smith	Director	5	\$24,000
		===	

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

OF SERVICE OR PRODUCT	AMOUNT	NAME AND ADDRESS OF AFFILIATED ENTIT
(b)	(c)	(d)
	\$	-
	·	
	(b)	

^{*} Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principle occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME (a)	PRINCIPLE OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)	
William L. Smith, Jr.	President	WS Utility, Inc.	6450 College Road Key West, FL 33030	
	President	0 5:	6450 College Road	
	Fresident	Green Fairways Inc.	Key West, FL 33030	
	Partner	Smith Hemmesch Burke & Kaczynski	6450 College Road Key West, FL 33030	
	Member	Benicia Partners LLC	6450 College Road Key West, FL 33030	
	Manager	Courtland Court LLC	6450 College Road	
			Key West, FL 33030 6450 College Road	
	Manager	Smith & Smith	Key West, FL 33030	
	Member	Antioch Golf LLC	6450 College Road Key West, FL 33030	
	Member	Rail Golf LLC	6450 College Road Key West, FL 33030	
	Member	Deer Creek Golf LLC	6450 College Road Key West, FL 33030	
		Deer Creek Goil Elec	6450 College Road	
	Managing Member	Gulf County Land LLC	Key West, FL 33030	
	Manager	900 Commerce LLC	6450 College Road Key West, FL 33030	
Barton Smith	Managing Member	Carial II and TVI	138-142 Simonton St.	
	Manual Mennoer	Smith Hawks, PL	Key West, FL 33030 5555 College Road	
	Managing Member	Sunset Marina LLC	Key West, FL 33040	
	Managing Member	Stock Island Holdings, LLC	5555 College Road Key West, FL 33040	
	Manager Manager	Mobile Home Holdings Suncrest, LLC	5555 College Road	
	Managing Member	Mobile Home Holdings	Key West, FL 33040 5555 College Road	
	Managing Member	Coco, LLC	Key West, FL 33040	
	Managing Member	Mobile Homes Holdings, LLC	5555 College Road	
	Transport Transport	Woodie Homes Holdings, ECC	Key West, FL 33040 138 SIMONTON STREET	
	Managing Member	Smith Family Fund 1, LLC	KEY WEST, FL 33040	
	Managing Member	Dishot, LLC	138 SIMONTON STREET KEY WEST, FL 33040	
	Manager	Pelagic Property	5555 College Road	
	Managing Member	Management, LLC Austin 8317 Cross Park,	Key West, FL 33040 8317 Cross Park Drive	
	Managing Member	LLC	Austin, Texas 78754	
Christopher Johnson	President	Keys Environmental, Inc.	1212 Von Phister St. Key West FL 33040	
		The second secon	1212 Von Phister St.	
	Managing Member	Johnson Constructors LLC	Key West FL 33040	
Alexander Smith	Manager	ACS 216 Harbor Place LLC	107 Front Street 216 Key West, FL 33040	
		Mobile Home Holdings	5555 College Road	
	Member	Coco, LLC	Key West, FL 33040	
	Member	Mobile Homes Holdings, LLC	5555 College Road Key West, FL 33040	
	Member	D. 100 110	393 ADDISON ROAD	
	(vicinoe)	RLAPB, LLC	RIVERSIDE, IL 605460000 5555 College Road	
	Member	Stock Island Holdings, LLC	Key West, FL 33040	
	Member	Sunset Marina LLC	5555 College Road Key West, FL 33040	
	Manager	Superwoofie LLC	208 NUTTALL ROAD	
		Superwootte LLC	RIVERSIDE, IL 60546 138 SIMONTON STREET	
	Member	Smith Family Fund 1, LLC	KEY WEST, FL 33040	
	Managing Member	Dishot, LLC	138 SIMONTON STREET KEY WEST, FL 33040	
	Member	Mobile Home Holdings	5555 College Road	
	INTERRIBET	Suncrest, LLC Austin 8317 Cross Park,	Key West, FL 33040 8317 Cross Park Drive	
	Managing Member	LLC	Austin, Texas 78754	

YEAR OF REPORT 31-Dec-19

UTILITY NAME: KW Resort Utilities Corp

BUSINESSES WHICH ARE A BY-PRODUCT, COPRODUCT OR JOINT-PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

Complete the following for any business which is conducted as a byproduct, coproduct, or joint product as a result of providing water and / or wastewater service.

This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated

	ASS	ETS	REVE	NUES	EXPE	NSES
BUSINESS OR SERVICE CONDUCTED (a)	BOOK COST OF ASSETS (b)	ACCOUNT NUMBER (c)	REVENUES GENERATED (d)	ACCOUNT NUMBER (e)	EXPENSES INCURRED (f)	ACCOUNT NUMBER (g)
None	s		s		\$	

BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved.

1. Enter in this part all transactions involving services and products received or provided.

2. Below are some types of transactions to include:

-management, legal and accounting services

-computer services

-engineering & construction services

-repairing and servicing of equipment

-material and supplies furnished

-leasing of structures, land, and equipment

-rental transactions

-sale, purchase or transfer of various products

-saie, purchase of transfer of various products				
NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION SERVICE AND/OR NAME OF PRODUCT (b)	CONTRACT OR AGREEMENT EFFECTIVE DATES (c)	ANNUAL CHARGES (P)urchased (S)old (d)	AMOUNT (e)
Smith Hawks P.L.	General Legal Representation	7/9/2018	P	\$45,263
Smith Hawks P.L.	Legal - Rate Case	7/9/2018	P	\$45,977

KW Resort Utilities Corp

YEAR OF REPORT 31-Dec-19

BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)

Part II.	Specific Instruction	ne Sala Pr	archaec and I	Properor of Assots

1. Enter in this part all transactions relating to the purchase, sale, or transfer of assets.

Below are examples of some types of transactions to include: (b) Describe briefly the type of assets purchased, sold or transferred.

- -purchase, sale or transfer of equipment
- -purchase, sale or transfer of land and structures
- -purchase, sale or transfer of securities
- -noncash transfers of assets
- -noncash dividends other than stock dividends
- -write-off of bad debts or loans

- 3. The columnar instructions follow:
 - (a) Enter name of related party or company.

 - (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".
 - (d) Enter the net book value for each item reported.
 - (e) Enter the net profit or loss for each item reported. (column (c) column (d))
 - (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.

NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION OF ITEMS (b)	SALE OR PURCHASE PRICE (c)	NET BOOK VALUE (d)	GAIN OR LOSS	FAIR MARKET VALUE (f)
None		\$	\$	\$	\$

FINANCIAL SECTION

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT	ASSETS AND OTH			DDELTACTO		
NO.		REF.		PREVIOUS	CURRENT	
(a)	ACCOUNT NAME			YEAR	YEAR	
(a)	(b)	+	(d)	(e)		
101-106	UTILITY PLANT					
101-100	Utility Plant	F-7	_\$_	19,145,557	\$20,479,767	
	Less: Accumulated Depreciation and Amortization	F-8	_	(6,174,913)	(6,928,027)	
	Net Plant		\$_	12,970,644	\$13,551,740	
114-115	Utility Plant Acquisition adjustment (Net)	F-7	П		-	
116 *	Other Utility Plant Adjustments		7 -			
	Total Net Utility Plant		\$_	12,970,644	\$13,551,740	
	OTHER PROPERTY AND INVESTMENTS	T	\vdash			
121	Nonutility Property	F-9	\$		-	
122	Less: Accumulated Depreciation and Amortization		┨"-	i	-	
	Net Nonutility Property	'	\$		8	
123	Investment In Associated Companies	F-10	İ	- 1		
124	Utility Investments	F-10	1 -			
125	Other Investments	F-10	1 -			
126-127	Special Funds	F-10	1 -	- 1		
	Total Other Property & Investments		\$_	\$	-	
131	CURRENT AND ACCRUED ASSETS Cash		\$	262,853 \$	192,434	
132	Special Deposits	F-9	1 -	- 1	-	
133	Other Special Deposits	F-9	-	-		
134	Working Funds		-			
135	Temporary Cash Investments					
141-144	Accounts and Notes Receivable, Less Accumulated Provision for Uncollectible Accounts	F-11		375,755	614,089	
145	Accounts Receivable from Associated Companies	F-12	_		0	
146	Notes Receivable from Associated Companies	F-12	1 -			
151-153	Material and Supplies					
161	Stores Expense					
162	Prepayments			31,341	40,084	
171	Accrued Interest and Dividends Receivable		-			
172 *	Rents Receivable		_			
173 *	Accrued Utility Revenues					
174	Misc. Current and Accrued Assets	F-12	_	26,137	24,562	
	Total Current and Accrued Assets		\$	696,085 \$	871,169	

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT.		REF.		PREVIOUS		CURRENT
NO.	ACCOUNT NAME	PAGE		YEAR	1	YEAR
(a)	(b)	(c)		(d)		(e)
	DEFERRED DEBITS					
181	Unamortized Debt Discount & Expense	F-13	\$	31,195	\$	29,769
	Extraordinary Property Losses	F-13	1 -	-	_	-
183	Preliminary Survey & Investigation Charges			43,431	_	43,431
184	Clearing Accounts		1 -			(223)
185 *	Temporary Facilities					
186	Misc. Deferred Debits	F-14	1 -	1,168,525	\ \=	805,416
187 *	Research & Development Expenditures				2	
190	Accumulated Deferred Income Taxes			_		
				-		
Total Deferred Debits			\$	1,243,151	\$	878,392
TOTAL ASSETS AND OTHER DEBITS			\$	14,909,880	\$	15,301,301

^{*} Not Applicable for Class B Utilities

NOTES TO THE BALANCE SHEET

The space below is provided for important notes regarding the balance sheet.

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.	EQUITI CAPITAL AND L	REF.	_	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE		YEAR	1
(a)	(b)	(c)	1	(d)	YEAR
(-)	EQUITY CAPITAL	(6)	╀	(u)	(e)
201	Common Stock Issued	F-15	\$	1.000	1,000
201	Preferred Stock Issued	F-15	- ₽	1,000	1,000
202, 205 *	Capital Stock Subscribed	F-13	- 1		
203, 206 *	Capital Stock Liability for Conversion	-	┨-		<u> </u>
207 *	Premium on Capital Stock	-	- 1		
209 *	Reduction in Par or Stated Value of Capital Stock		- 1		
210 *	Gain on Resale or Cancellation of Reacquired	-	- 1		
210	Capital Stock				
211	Other Paid - In Capital		=	6.610.005	
212			-	6,640,205	6,964,205
213	Discount On Capital Stock		-		
	Capital Stock Expense		-		
214-215	Retained Earnings	F-16	-	(1,963,108)	(1,858,352)
216	Reacquired Capital Stock		-		
218	Proprietary Capital				
	(Proprietorship and Partnership Only)		L	-	-
	Total Equity Capital		\$_	4,678,097	5,106,853
	LONG TERM DEBT				
221	Bonds	F-15			-
222 *	Reacquired Bonds				-
223	Advances from Associated Companies	F-17			
224	Other Long Term Debt	F-17		3,374,334	3,489,572
	Total Long Term Debt		\$_	3,374,334	3,489,572
	CURRENT AND ACCRUED LIABILITIES				
231	Accounts Payable			159,629	46,326
232	Notes Payable	F-18		-	-
233	Accounts Payable to Associated Companies	F-18		- "	
234	Notes Payable to Associated Companies	F-18).—	-	-
235	Customer Deposits			220,074	261,503
236	Accrued Taxes		_	76,685	87,286
237	Accrued Interest			44,309	
238	Accrued Dividends		-		
239	Matured Long Term Debt				-
240	Matured Interest		-		
241	Miscellaneous Current & Accrued Liabilities	F-20	_	409,533	83,662
.!.	Total Current & Accrued Liabilities		\$_	910,230	478,777_

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.		REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
	DEFERRED CREDITS			- (/
251	Unamortized Premium On Debt	F-13	-	-
	Advances For Construction	F-20		
253	Other Deferred Credits	F-21		
255	Accumulated Deferred Investment Tax Credits		-	
	Total Deferred Credits	ĺ	\$	
	OPERATING RESERVES			
261	Property Insurance Reserve			\$
262	Injuries & Damages Reserve			
263	Pensions and Benefits Reserve		-	
265	Miscellaneous Operating Reserves		-	
	Total Operating Reserves		\$	\$
	CONTRIBUTIONS IN AID OF CONSTRUCTION			
271	Contributions in Aid of Construction	F-22	\$10,572,60	4 \$ 11,240,798
272	Accumulated Amortization of Contributions			
	in Aid of Construction	F-22	(4,625,38	6) (5,014,700)
	Total Net C.I.A.C.		\$5,947,21	8 6,226,098
	ACCUMULATED DEFERRED INCOME TAXES	\top		
281	Accumulated Deferred Income Taxes -			
	Accelerated Depreciation		\$	\$
282	Accumulated Deferred Income Taxes -			
	Liberalized Depreciation		-	
283	Accumulated Deferred Income Taxes - Other			
	Total Accumulated Deferred Income Tax		\$	_ \$
TOTAL E	QUITY CAPITAL AND LIABILITIES	5	\$ 14,909,880	\$ 15,301,301

COMPARATIVE OPERATING STATEMENT

		_	1		7	
ACCT. NO. (a)	ACCOUNT NAME (b) REF. PAGE (c)			PREVIOUS YEAR (d)		CURRENT YEAR * (e)
	UTILITY OPERATING INCOME				\top	
	Operating Revenues	F-3(b)	\$	2,935,763	\$	3,646,533
469, 530	Less: Guaranteed Revenue and AFPI	F-3(b)	1 -		1	32,708
	Net Operating Revenues		\$_	2,935,763	\$ -	3,613,825
401	Operating Expenses	F-3(b)	\$	2,452,858	\$	2,628,975
403	Depreciation Expense: Less: Amortization of CIAC	F-3(b) F-22	\$_	633,570 (367,041)	1 \$ -	781,257
\vdash	2455. Innotablished of Onto	1-22	_	(307,041)	╀	(389,314)
	Net Depreciation Expense		\$_	266,529	 	391,943
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)	\vdash	_	\vdash	_
407	Amortization Expense (Other than CIAC)	F-3(b)	-		-	
408	Taxes Other Than Income	W/S-3	-	225,616	-	261,095
409	Current Income Taxes	W/S-3	_		-	-
410.10	Deferred Federal Income Taxes	W/S-3	_		-	
410.11	Deferred State Income Taxes	W/S-3			-	-
411.10	Provision for Deferred Income Taxes - Credit	W/S-3		_	-	
412.10	Investment Tax Credits Deferred to Future Periods	W/S-3	_		-	
412.11	Investment Tax Credits Restored to Operating Income	W/S-3		-	-	-
	Utility Operating Expenses		\$_	2,945,003	\$ 	3,282,013
	Net Utility Operating Income		\$	(9,240)	\$ 	331,813
469, 530	Add Back: Guaranteed Revenue and AFPI	F-3(b)		-		32,708
413	Income From Utility Plant Leased to Others			_	-	
414	Gains (losses) From Disposition of Utility Property			_		5,200
420	Allowance for Funds Used During Construction			-	-	-
Total Utilit	Total Utility Operating Income [Enter here and on Page F-3(c)]				\$ =	369,721

^{*} For each account, Column e should agree with Cloumns f, g and h on F-3(b)

COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3 * (f)	WASTEWATER SCHEDULE S-3 * (g)	OTHER THAN REPORTING SYSTEMS (h)
\$	\$ <u>3,646,533</u> 32,708	-
\$	\$3,613,825	
\$	\$ 2,628,975	-
	781,257 (389,314)	<u> </u>
\$	391,943 \$	
		<u> </u>
	261,095	<u> </u>
	-	
§	3,282,013 \$	3
S\$	331,813 \$	
	32,708	
	5,200	-
S\$	369,721 \$	_

^{*} Total of Schedules W-3 / S-3 for all rate groups.

COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT.		REF.	_	PREVIOUS	CUDDENT
NO.	ACCOUNT NAME	PAGE	1	YEAR	CURRENT
(a)			1		YEAR
()	(6)	(c)	+-	(d)	(e)
Total Uti	lity Operating Income [from page F-3(a)]		\$_	(9,240)	\$369,721
	OTHER INCOME AND DEDUCTIONS		T		
415	Revenues-Merchandising, Jobbing, and	1			
	Contract Deductions		\$	_	\$ -
416	Costs & Expenses of Merchandising		1 -		
	Jobbing, and Contract Work			-	_
419	Interest and Dividend Income				-
421	Nonutility Income		1 -		
426	Miscellaneous Nonutility Expenses		1 -	(57,737)	(47,383)
			\vdash		(,555)
	Total Other Income and Deductions		\$	(57,737)	\$(47,383)
	TANDS ADDITION OF THE CONTROL OF THE				
400.2	TAXES APPLICABLE TO OTHER INCOME				
408.2	Taxes Other Than Income		\$		\$
409.2	Income Taxes			<u> </u>	
	Provision for Deferred Income Taxes		_		·
411.2	Provision for Deferred Income Taxes - Credit				·
412.2 412.3	Investment Tax Credits - Net			-	
412.3	Investment Tax Credits Restored to Operating Income				-
	Total Taxes Applicable To Other Income	,	\$	 -	\$
	INTEREST EXPENSE				
427	Interest Expense	F-19	\$	217,185	\$ 185,882
428	Amortization of Debt Discount & Expense	F-13		11,637	31,699
429	Amortization of Premium on Debt	F-13			
	Total Interest Expense		\$	228,822	\$217,582_
	EXTRAORDINARY ITEMS				
433			\$	_	5
434	34 Extraordinary Deductions			i	
409.3	Income Taxes, Extraordinary Items		-		-
	Total Extraordinary Items		\$		
	NET INCOME			(295,799) \$	104,756

Explain Extraordinary Income:				

SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)	WASTEWATER UTILITY (e)
	Utility Plant In Service Less:	F-7	\$	\$ 20,541,574
	Nonused and Useful Plant (1)			
108	Accumulated Depreciation	F-8		(6,928,027)
110	Accumulated Amortization	F-8		(0,720,021)
271	Contributions In Aid of Construction	F-22	·	(11,240,798)
252	Advances for Construction	F-20		(11,240,798)
	Subtotal		\$	\$ 2,372,748
	Add:			
272	Accumulated Amortization of Contributions in Aid of Construction	F-22	-	5,014,700
	Subtotal		\$	\$7,387,449_
$\overline{}$	Plus or Minus:	T		
114	Acquisition Adjustments (2)	F-7	-	-
115	Accumulated Amortization of			
$\overline{}$	Acquisition Adjustments (2)	F-7	_	
	Working Capital Allowance (3)			1,212,042
	Other (Specify):			
	RATE BASE		\$	8,599,491
	NET UTILITY OPERATING INCOME		\$	331,813
ACHII	EVED RATE OF RETURN (Operating Income / Ra	ite Base)		3.859%

NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

KW Resort Utilities Corp

YEAR OF REPORT 31-Dec-19

SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
Common Equity Preferred Stock Long Term Debt Short Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Income Taxes Other - Note Payable- Assoc Company	\$ 5,106,853 3,489,572 261,503	57.65% 39.39% 2.95% 0.00%	10.39% 4.00% 2.00%	5.99% 1.58% 0.06%
Total	\$8,857,928	100.00%		7.63%

1	If the utility's capital structure is not used, explain which capital structure is used.				

- 2 Should equal amounts on Schedule F-6, Column (f).
- 3 Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.

APPROVED RETURN ON EQUITY

Current Commission Return on Equity:	10.39%
Commission order approving Return on Equity:	Docket No. 20170141-SU

APPROVED AFUDC RATE COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR

Current Commission Approved AFUDC rate:	None
Commission order approving AFUDC rate:	

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

UTILITY NAME:

KW Resort Utilities Corp

YEAR OF REPORT 31-Dec-19

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING

CLASS OF CAPITAL (2)		PER BOOK BALANCE (b)	NON-UTILITY ADJUSTMENT (c)	 OTHER (1) ADJUSTMENTS SPECIFIC (e)	OTHER (1) ADJUSTMENTS PRO RATA (f)	CAPITAL STRUCTURE (g)
Common Equity	\$	5,106,853	\$		s	5,106,853
Preferred Stock						3,100,033
Long Term Debt		3,489,572				3,489,572
Short Term Debt					<u> </u>	
Customer Deposits		261,503				261,503
Tax Credits - Zero Cost						
Tax Credits - Weighted Cost						
Deferred Inc. Taxes						
Other - Notes Payable	-					
Total	s_	8,857,928	s	0	ss	8,857,928
Total (1) Explain below all adjustmen	ts made		S	 0	ss	8,857,9

in below all adjustments made in Columns (e) and (f):	

UTILITY PLANT ACCOUNTS 101 - 106

ACCT.	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101 102	Plant Accounts: Utility Plant In Service Utility Plant Leased to Other Property Held for Future	\$	\$20,541,574	\$	\$20,541,574
104	Use Utility Plant Purchased or Sold				-
105	Construction Work in Progress Completed Construction Not Classified		(61,807)		(61,807)
	Total Utility Plant	\$	20,479,767		20,479,767

UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustments approved by the Commission, include the Order Number.

ACCT.	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
114	Acquisition Adjustment	\$			
Total Pla	nt Acquisition Adjustments	\$	\$	\$	\$
115	Beginning Bal Accumulated Amortization	\$	\$	3	
Total Acc	cumulated Amortization	\$	\$		
Net Acqu	isition Adjustments	\$	§	S \$	- <u>-</u>

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

ACCUMULATED DE	PRECIATION (A	ACC.	1. 108) AND AMOI	OTHER THAN	110)
DECCESSOR				REPORTING	
DESCRIPTION	WATER		WASTEWATER	SYSTEMS	TOTAL
(a) ACCUMULATED DEPRECIATION	(b)	_	(c)	(d)	(e)
Account 108					
Balance first of year	 \$		\$ 6,174,913	\$ -	6 6 174 012
Credit during year:	3	\dashv	\$ 0,174,915	<u> </u>	\$ 6,174,913
Accruals charged to:	1	- 1			
Account 108.1 (1)	1\$	- 1	781,257		\$ 781,257
Account 108.2 (2)		- i	701,257	i ———	761,237
Account 108.3 (2)		= 0		·	
Other Accounts (specify):				£;	
Adjustment Accumulated Depreciation					<u> </u>
Salvage		- 1		-	
Other Credits (Specify):		-	·		· ·
Total Credits	\$ -		781,257	\$ -	\$ 781,257
Debits during year:		Ť	701,007	i i	Ψ /01,2 <i>3</i> /
Book cost of plant retired			(28,143)		(28,143)
Cost of Removal		7	-		- (=5,11.5)
Other Debits (specify):		-		-	
		-		-	<u>-</u>
Total Debits	\$ -	\$	(28,143)	\$ - 5	(28,143)
Balance end of year	\$	= = 	6,928,027	\$	6,928,027
ACCUMULATED AMORTIZATION		\dashv			
Account 110		- 1			
Balance first of year	\$				
Credit during year:		\dashv			
Accruals charged to:					
	\$	\$	·	\$\$	·
Account 110.2 (2)					4
Other Accounts (specify):	-		_		-
Total credits	\$ -	1 \$		s - \$	_
Debits during year:		Ť	- i	- u	-
Book cost of plant retired					_
Other debits (specify):		-		-	
Total Debits	\$ -	\$	- 3	S - \$	
Balance end of year	\$		- 9	S\$	

KW Resort Utilities Corp

YEAR OF REPORT 31-Dec-19

REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

	EXPENSE	CHARGED OFF DURING YEAR		
DESCRIPTION OF CASE (DOCKET NO.) (a)	INCURRED DURING YEAR (b)	ACCT. (d)	AMOUNT (e)	
Docket No. 150071-SU Docket No. 20170141-SU	\$	766 766	\$ 107,707 109,012	
Total	\$0		\$216,719	

NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other Items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
NONE	\$	\$	\$	\$
Total Nonutility Property	\$	\$	\$	\$

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133.

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132):	
Total Special Deposits	\$
OTHER SPECIAL DEPOSITS (Account 133): NONE	\$
Total Other Special Deposits	\$

INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123 - 127

Report hereunder all investments and special funds carried in Accounts 123 through 127.

DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
N/A	\$\$	\$
Total Investment in Associated Companies		\$
UTILITY INVESTMENTS (Account 124): N/A	\$\$	\$
Total Utility Investment		\$
OTHER INVESTMENTS (Account 125): N/A	\$\$	\$
Total Other Investment		\$
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class N/A	s B Utilities: Account 127):	\$
Total Special Funds		\$

ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in Amounts included in Accounts 142 and 144 should be listed individually.

Amounts included in Accounts 142 and 1	44 should b	e listed individua	ılly.	
DESCRIPTION				TOTAL
CHETOMER ACCOUNTS DECERVABLE (4				(b)
CUSTOMER ACCOUNTS RECEIVABLE (Account 141): Water			1	
Wastewater	\$		1	
		374,058	1	
Other				
Total Customer Accounts Receivable		374,058	\$	374,058
OTHER ACCOUNTS RECEIVABLE (Account 142):		07.1,000	Ť	371,000
Other Miscellaneous	\$	245,844		
Escrow Deposits	\dashv * $-$	4,187	1	
Insurance Proceeds Receivable		7,107		
THE STATE OF THE S				
Total Other Accounts Receivable			6	250.020
NOTES RECEIVABLE (Account 144):			\$	250,030
TO LES ALCELYADEE (ACCOUNT 144).	s			
	—J [*] ——			
•				
Total Notes Receivable			\$	_
Total Accounts and Notes Receivable			\$	624,089
ACCUMULATED PROVISION FOR	\neg			
UNCOLLECTIBLE ACCOUNTS (Account 143)				
Balance first of year	s	(10,000)		
Provision for uncollectibles for current year	S	(10,000)		
Collection of accounts previously written off	- '°			
Utility Accounts				
Others	-			
Olliels				
Trad A 189				
Total Additions	\$			
Deduct accounts written off during year:				
Utility Accounts				
Others		- 8		
	-			
Total accounts written off	\$	_		
Balance end of year			\$	(10,000)
TOTAL ACCOUNTS AND NOTES RECEIVABLE - NET			\$	614,089

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated companies separately.

DESCRIPTION (a)	TOTAL (b)
NONE	
Total	\$ 0

NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

Report each note receivable from associated companies separately.

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
NONE	% \$	
Total	\$	

MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)	
Utility deposits (Water and electric) Undeposited Funds Employee Loans/Advances	\$24,562 	
Total Miscellaneous Current and Accrued Assets	\$24,562	

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

Report the net discount and expense or premium separately for each security issue.

DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181): Year End Balance to refinance Refinanced Amount Write off unamortized loan 2019 Amortization	\$	31,195 30,273 (31,195) (505)
Total Unamortized Debt Discount and Expense	\$31,699	\$\$
UNAMORTIZED PREMIUM ON DEBT (Account 251): N/A	\$	\$
Total Unamortized Premium on Debt	\$	\$

EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately.

DESCRIPTION (a)	TOTAL (b)
N/A	\$
Total Extraordinary Property Losses	\$

MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)		AMOUNT WRITTEN OFF DURING YEAR (b)		YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1) Deferred Rate Case Expenses - 2014 Deferred Rate Case Expenses - 2017	\$	107,707 109,012	\$	143,609 290,699
Total Deferred Rate Case Expense	\$_	216,719	\$	434,309
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2): Last Stand Hurricane	\$	99,395 46,996	\$	198,789 172,318
Total Other Deferred Debits	\$_	146,391	\$ 	371,107
REGULATORY ASSETS (Class A Utilities: Account. 186.3): None	\$		\$	
Total Regulatory Assets	\$_	-	\$ 	<u> </u>
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$	363,110	\$ 	805,416

KW Resort Utilities Corp

YEAR OF REPORT 31-Dec-19

CAPITAL STOCK ACCOUNTS 201 AND 204*

DESCRIPTION (a)	RATE (b)	TOTAL (c)
COMMON STOCK Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year	1.00	1.00 1,000 1,000 1,000 None
REFERRED STOCK Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year	None	None

^{*} Account 204 not applicable for Class B utilities.

BONDS ACCOUNT 221

DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	IN' ANNUAL RATE (b)	FIXED OR VARIABLE * (c)	PRINCIPAL AMOUNT PER BALANCE SHEET (d)
N/A	% ————————————————————————————————————		\$
Total			\$

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime \pm 2%, etc.)

STATEMENT OF RETAINED EARNINGS

1 Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.

2 Show separately the state and federal income tax effect of items shown in Account No. 439.

ACCT. NO.	DESCRIPTION	AMOUNTS
(a)	(b)	(c)
215	Unappropriated Retained Earnings:	
	Balance Beginning of Year*	\$ (1,963,108)
439	Changes to Account:	
439	Adjustments to Retained Earnings (requires Commission approval prior to use): Credits:	\$
	rounding	2
	Tounumg	
	Total Credits:	\$ -
		\$
		<u> </u>
	Total Debits:	\$ -
435	Balance Transferred from Income {income/(loss)}	104.756
436	Appropriations of Retained Earnings:	\$ 104,756
,,,,,	rippropriations of routinou Carmings.	
		*
	Total Appropriations of Retained Earnings	\$ -
	Dividends Declared:	
437	Preferred Stock Dividends Declared	
420	0 0 10:11 10 1	
438	Common Stock Dividends Declared	
	Total Dividends Declared	\$ -
215	Year end Balance	\$(1,858,352)
214	Appropriated Retained Earnings (state balance and	
	purpose of each appropriated amount at year end):	
	· · · · · · · · · · · · · · · · · · ·	
	N	-
214	Total Appropriated Retained Earnings	\$ _
	10 m 1 p p 0 p 1 m 0 d 2 m m g 0	
Total Re	tained Earnings	\$ (1,858,352)
Notes to	Statement of Retained Earnings: *Beginning Balance adjusted to reflect 8 months expense instead of the 12 months	-£
	2014 Rate Case Amortization expense that was booked in 2017.	OI
	201. 12010 Cook I milotization expense that was booked in 2017.	

ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

DESCRIPTION (a)	TOTAL (b)
NONE	\$\$
Total	\$

OTHER LONG-TERM DEBT ACCOUNT 224

	INT	PRINCIPAL	
DESCRIPTION OF OBLIGATION	ANNUAL FIXED OR		AMOUNT PER
INCLUDING DATE OF ISSUE AND DATE OF MATURITY	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
BB&T Loan	4 %	F	\$ 3,489,572
	%		
	%		
12	%		· ———
	%		
3	%		
2——————————————————————————————————————	%		
	%		
	%		
	%		
	%		
1			
			-
Total			0 2 400 570
Total			\$ 3,489,572

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

NOTES PAYABLE ACCOUNTS 232 AND 234

ACCOUNTS 232		EREST	I DDINGIDAT
DESCRIPTION OF ORLIGATION		PRINCIPAL	
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
NOTES PAYABLE (Account 232):			
NONE	97		
NONE	%		\$
	%		-
	%		-
			2
Total Account 232			\$
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):			
(%		s
	%		
	%		-
	%		
	%		
	%		
	%		
	%		***************************************
T-4-1 A 224			
Total Account 234			-

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

DESCRIPTION	TOTAL
(a)	(b)
N/A	\$
Total	\$

UTILITY NAME: KW Resort Utilities Corp

ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

ACCOUNTS 257 AND 427					
		INTEREST AC	CCRUED		
	BALANCE	DURING YEAR		INTEREST	
DESCRIPTION	BEGINNING	ACCT.		PAID DURING	BALANCE END
OF DEBIT	OF YEAR	DEBIT	AMOUNT	YEAR	OF YEAR
(a)	(b)	(c)	(d)	(e)	(f)
ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt	(*)	(0)	(4)	(6)	(1)
The state of the s	s	1	s	s o	e
	Ψ		"		ļ*———
				l::	
				(
		-		V 	-
		 		_	
Total Account 237.1	le		e e	ļ	b
Total Account 257.1	•		• <u> </u>	ì — —	3
ACCOUNT NO 2272 A State of A 1 1 1 12			-		
ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities					
l 	3		\$		S
,:					
(
	-				
T-4-1 4 227 2					
Total Account 237.2	\$	\$ -	\$	\$	\$
-					
Total Account 237 (1)	\$	\$ -	\$	\$	\$
INTEREST EXPENSED:					
Total accrual Account 237			\$ -	(1) Must agree to F-	2 (a), Beginning and
				Ending Balance	of Accrued Interest.
Interest BB&T Exp			185,222	(2)	
Escrow Deposit Interest Exp			660	(2) Must agree to F-	3 (c), Current
				Year Interest Exp	ense
Net Interest Expensed to Account No. 427 (2)			\$ 185,882		
			-		

UTILITY NAME: KW Resort Utilities Corp

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES ACCOUNT 241

DESCRIPTION - Provide itemized listing (a)	BALANCE ENI OF YEAR (b)
Deferred Income - Residential CitiBusiness/Advantage Wex/Chevron	\$ 75,483 7,483 696
Total Miscellaneous Current and Accrued Liabilities	\$83,662

ADVANCES FOR CONSTRUCTION ACCOUNT 252

4	BALANCE	BALANCE DEBITS			
NAME OF PAYOR * (a)	BEGINNING OF YEAR (b)	ACCT. DEBIT (c)	AMOUNT (d)	CREDITS (e)	BALANCE END OF YEAR (f)
	\$0		s	\$	s
Total	s		\$	\$	\$

^{*} Report advances separately by reporting group, designating water or wastewater in column (a).

F-20 (Amended)

OTHER DEFERRED CREDITS ACCOUNT 253

ACCOUNT 255		
DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
NONE	\$	\$
Total Regulatory Liabilities	\$	\$
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.	\$ \$ 	\$
Total Other Deferred Liabilities	\$	\$
TOTAL OTHER DEFERRED CREDITS	\$	\$

KW Resort Utilities Corp

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	WATER (W-7) (b)	WASTEWATER (S-7) ** (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$N/A	\$10,572,604	\$	\$10,572,604
Add credits during year:	\$	\$668,194_	\$ 	\$ 668,194
Less debit charged during the year	\$	\$	\$	\$
Total Contribution In Aid of Construction	\$	\$11,240,798	\$	\$11,240,798

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (W-8(a)) (b)	WASTEWATER (S-8(a)) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$N/A	\$4,625,386_	\$	\$4,625,386_
Debits during the year:	\$	\$389,314	\$	\$389,314
Credits during the year	\$	\$	\$ 	\$
Total Accumulated Amortization of Contributions In Aid of Construction	\$	\$5,014,700	\$	\$5,014,700

KW Resort Utilities Corp

YEAR OF REPORT 31-Dec-19

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

The reconciliation should include the same detail as furnished on Schedule M- The reconciliation shall be submitted even though there is no taxable income for Descriptions should clearly indicate the nature of each reconciling amount and the state of the state	or the year.	
2 taxable net income as if a separate return were to be filed, indicating intercomplete consolidated return. State names of group members, tax assigned to each group assignments or sharing of the consolidated tax among the group members.	pany amounts to be p member, and bas	e eliminated in such sis of allocation,
DESCRIPTION	<i>a</i> .	AMOUNT
(a)	(b)	(c)
Net income for the year	F-3(c)	\$\$
Reconciling items for the year: Taxable income not reported on books:		
Deductions recorded on books not deducted for return:		
	3	
Income recorded on books not included in return:		
Deduction on return not charged against book income:		
Federal tax net income		\$104,756_
Computation of tax : The Company is taxed as a Subchapter - S Corp.; therefore this S	chedule is not ap	plicatble.

WATER OPERATION SECTION

The Company is a wastewater service only, therefore this section has been omitted.

WASTEWATER OPERATION SECTION

KW Resort Utilities Corp

WASTEWATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate n consolidated under the same tariff should be assigned a group number consolidated should be assigned its own group number.	umber. Those systems v mber. Each individual s	which have been system which has not
The wastewater financial schedules (S-2 through S-10) should be	filed for the group in to	tal.
All of the following wastewater pages (S-2 through S-12) should by group number.	be completed for each g	group and arranged
SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
KW Resort Utilities / Monroe	168-S	1
		-
	3	
	<u> </u>	
	=	2
<u>x</u>		*
	16	-
		· :
R		0
(, 	:
	(-	
·		
	·	
	·	

KW Resort Utilities Corp

SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe

SCHEDULE OF YEAR END WASTEWATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WASTEWATER UTILITY (d)			
101	Utility Plant In Service	S-4A	\$ 20,541,574			
	Less: Nonused and Useful Plant (1)					
108	Accumulated Depreciation	S-6B	6,928,027			
110	Accumulated Amortization	F-8				
271	Contributions In Aid of Construction	S-7	11,240,798			
252	Advances for Construction	F-20				
	Subtotal		\$\$			
272	Add: Accumulated Amortization of Contributions in Aid of Construction	S-8A	\$ 5,014,700			
	Subtotal		\$			
114	Plus or Minus: Acquisition Adjustments (2)	F-7	_			
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	-			
	Working Capital Allowance (3)		1,212,042			
	Other (Specify):					
	WASTEWATER RATE BASE					
WASTE	WASTEWATER OPERATING INCOME S-3					
ACHIE	ACHIEVED RATE OF RETURN (Wastewater Operating Income / Wastewater Rate Base)					

NOTES(1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

KW Resort Utilities Corp

SYSTEM NAME / COUNTY:

KW Resort Utilities / Monroe

WASTEWATER OPERATING STATEMENT

ACCT. NO.	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WASTEWATER UTILITY (d)
400	UTILITY OPERATING INCOME	COD	m 2.646.522
400 530	Operating Revenues Less: Guaranteed Revenue (and AFPI)	S-9B S-9A	\$3,646,533 32,708
330	Net Operating Revenues	5-711	\$ 3,613,825
401	Operating Expenses	S-10A	\$ 2,628,975
403	Depreciation Expense Less: Amortization of CIAC	S-6A S-8A	781,257 (389,314)
	Net Depreciation Expense		\$ 391,943
406	Amortization of Utility Plant Acquisition Adjustment	F-7	-
407	Amortization Expense (Other than CIAC)	F-8	-
408.1 408.11 408.12 408.13	Taxes Other Than Income Utility Regulatory Assessment Fee Property Taxes Payroll Taxes Other Taxes and Licenses Total Taxes Other Than Income		166,635 12,486 79,471 2,503 \$ 261,095
409.1	Income Taxes		Ψ 201,073
410.1	Deferred Federal Income Taxes		
410.11	Deferred State Income Taxes		
411.1	Provision for Deferred Income Taxes - Credit		-
412.1	Investment Tax Credits Deferred to Future Periods		
412.11	Investment Tax Credits Restored to Operating Income		-
	Utility Operating Expenses		\$3,282,013
	Utility Operating Income		\$331,813
	Add Back:		
530	Guaranteed Revenue (and AFPI)	S-9A	\$ 32,708
413	Income From Utility Plant Leased to Others		5 200
414	Gains (losses) From Disposition of Utility Property Allowance for Funds Used During Construction		5,200
420	Anowance for runds Osed During Construction		
	Total Utility Operating Income	•	\$ 369,721

KW Resort Utilities Corp

SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe

YEAR OF REPORT 31-Dec-19

WELL A CONTRACTOR A CONTRACT	-	WHEN S No. 1 IN 18	
WASTEWATER	UIII	JITY PLAN	T ACCOUNTS

ACCT.			PREVIOUS			CURRENT
NO.	ACCOUNT NAME	- 1	YEAR	ADDITIONS	RETIREMENTS**	YEAR
(a)	(b)		(c)	(d)	(e)	(f)
351	Organization	\$				- 4
352	Franchises		92,864			92,864
353	Land and Land Rights		375,000			375,000
354	Structures and Improvements		5,795,205	483,892		6,279,09
355	Power Generation Equipment		68,064		·	68,064
360	Collection Sewers - Force		4,050,021	558,482	D	4,608,503
361	Collection Sewers - Gravity		1,082,926	4,925	(A	1,087,851
362	Special Collecting Structures					
363	Services to Customers	7 -	105,270		-	105,270
364	Flow Measuring Devices		2,221		3	2,221
365	Flow Measuring Installations	_			-	
366	Reuse Services	_		 (
367	Reuse Meters and Meter Installations					
370	Receiving Wells	- 8	885,221			885,221
371	Pumping Equipment		537,313	33,654	(9,267)	561,700
374	Reuse Distribution Reservoirs	_		- 55,051	(7,201)	301,700
375	Reuse Transmission and				-	
	Distribution System		520,505			520,505
380	Treatment and Disposal Equipment		4,525,849	960,295		5,486,144
381	Plant Sewers		28,762	700,233		28,762
382	Outfall Sewer Lines	_	22,102			26,702
389	Other Plant Miscellaneous Equipment		44,203			44,203
390	Office Furniture and Equipment		52,484	25,040	\	77,524
391	Transportation Equipment	1 -	171,578	56,869	(18,876)	209,570
392	Stores Equipment	1-	1,862	30,007	(18,870)	1,862
393	Tools, Shop and Garage Equipment	1 -	30,504	1,856	S	
394	Laboratory Equipment	1 -	18,604	5,067		32,360
395	Power Operated Equipment	1 -	51,183	2,007		23,671
396	Communication Equipment	-	27,100			51,183
397	Miscellaneous Equipment					
398	Other Tangible Plant	1 -				
	Total Wastewater Plant	\$	18,439,637	2,130,079	\$ (28,143) \$	20,541,574

NOTE:
* 2017 Rate Case Adjustments nets to \$0
** 2018 Retirements \$1,035,442
*** Remove incorrect 2017 CWIP \$15,820

S-4(a) GROUP 1

UTILITY NAME:

KW Resort Utilities Corp

SYSTEM NAME / COUNTY : KW Resort Utilities / Monroe

WASTEWATER UTILITY PLANT MATRIX

		.1	.2	TILITY PLANT M	.4	.5	.6	.7
	1			~	.7	RECLAIMED	RECLAIMED	•/
ACCT.	ACCOUNT NAME	INTANGIBLE	COLLECTION	SYSTEM	TREATMENT	WASTEWATER	WASTEWATER	CENEDAY
NO.		PLANT	PLANT	PUMPING	AND	TREATMENT	DISTRIBUTION	GENERAL PLANT
		1	11221111	PLANT	DISPOSAL	PLANT		PLANT
	(b)	(g)	(h)	(i)	(j)	(i)	PLANT (j)	(k)
351	Organization	\$ -	\$	\$	\$	\$	\$	(h)
352	Franchises	92,864				ĭ ———	i	
353	Land and Land Rights	· · · · · · · · · · · · · · · · · · ·			375,000		-	
354	Structures and Improvements			-	6,279,097			
355	Power Generation Equipment			-	68,064			
360	Collection Sewers - Force		4,608,503					
361	Collection Sewers - Gravity		1,087,851					
362	Special Collecting Structures		-					
363	Services to Customers		105,270				-	
364	Flow Measuring Devices		2,221				S	-
365	Flow Measuring Installations							
366	Reuse Services							
367	Reuse Meters and Meter Installations							-
370	Receiving Wells			885,221				
371	Pumping Equipment			561,700				-
374	Reuse Distribution Reservoirs					3		-
375	Reuse Transmission and					-	-	-
	Distribution System						520,505	
380	Treatment and Disposal Equipment				5,486,144		320,000	
381	Plant Sewers				28,762	=====		
382	Outfall Sewer Lines		·====4				*	
389	Other Plant Miscellaneous Equipment				44,203			
390	Office Furniture and Equipment							77,52
391	Transportation Equipment		\\					209,570
392	Stores Equipment					-		1,862
393	Tools, Shop and Garage Equipment							32,360
394	Laboratory Equipment							23,67
395	Power Operated Equipment						/	51,183
396	Communication Equipment		S					-
397	Miscellaneous Equipment							2
398	Other Tangible Plant							
	Total Wastewater Plant	S 92,864 S	5,803,844 \$	1,446,921 \$	12,281,269	s	520,505 \$	396,17

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

S-4(b) GROUP 1

UTILITY NAME:

KW Resort Utilities Corp

SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe

BASIS FOR WASTEWATER DEPRECIATION CHARGES

		AVERAGE	AVERAGE	DEPRECIATION
		SERVICE	NET	RATE APPLIED
ACCT.		LIFE IN	SALVAGE IN	IN PERCENT
NO.	ACCOUNT NAME	YEARS	PERCENT	(100% - d) / c
(a)	(b)	(c)	(d)	(e)
351	Organization			
352	Franchises	40		2.50%
354	Structures and Improvements	30	-	3.33%
355	Power Generation Equipment	20	-	5.00%
360	Collection Sewers - Force	30		3.33%
361	Collection Sewers - Gravity	30		3.33%
362	Special Collecting Structures			
363	Services to Customers	38		2.63%
364	Flow Measuring Devices			·
365	Flow Measuring Installations			:
366	Reuse Services			
367	Reuse Meters and Meter Installations			·
370	Receiving Wells	25		4.00%
371	Pumping Equipment	10		10.00%
375	Reuse Transmission and			
	Distribution System	43		2.33%
380	Treatment and Disposal Equipment	30		3.33%
381	Plant Sewers	35		2.86%
382	Outfall Sewer Lines			
389	Other Plant Miscellaneous Equipment	10		10.00%
390	Office Furniture and Equipment	10/6		10% / 16.67%
391	Transportation Equipment	10		10.00%
392	Stores Equipment			
393	Tools, Shop and Garage Equipment	10		10.00%
394	Laboratory Equipment	15		6.67%
395	Power Operated Equipment	12		8.33%
396	Communication Equipment			
397	Miscellaneous Equipment			
398	Other Tangible Plant			
Wastev	vater Plant Composite Depreciation Rate *			

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

UTILITY NAME:

KW Resort Utilities Corp

SYSTEM NAME / COUNTY : KW Resort Utilities / Monroe

ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION

NO.	ACCOUNT NAME	BALANCE AT BEGINNING OF YEAR	ACCRUALS	OTHER CREDITS **	TOTAL CREDITS (d+e)
(a)	(b)	(e)	(d)	(e)	(f)
301	Organization	s s			
352	Franchises	45,220	2,322		2,322
354	Structures and Improvements	233,942	237,960	: :	237,960
355	Power Generation Equipment	(47,183)	3,403	:	3,403
360	Collection Sewers - Force	2,325,464	133,264		
361	Collection Sewers - Gravity	454,973	27,833		133,264 27,833
362	Special Collecting Structures	- 454,515			27,633
363	Services to Customers	27,656	2,809		2,809
364	Flow Measuring Devices	2,220			2,809
365	Flow Measuring Installations	2,220			<u>-</u>
366	Reuse Services				
367	Reuse Meters and Meter Installations			-	
370	Receiving Wells	473,009	29,507		20.505
371	Pumping Equipment	248,396	33,955		29,507
375	Reuse Transmission and	240,370	33,933		33,955
	Distribution System	102,935	12,732		10 720
380	Treatment and Disposal Equipment	2,082,117	261,876		12,732
381	Plant Sewers	10,578	822		261,876
382	Outfall Sewer Lines	10,576	- 022		822
389	Other Plant Miscellaneous Equipment	24,101			
390	Office Furniture and Equipment	27,579	3,209		2 200
391	Transportation Equipment	57,879	28,027		3,209
392	Stores Equipment	1,086	103		28,027
393	Tools, Shop and Garage Equipment	31,727	1,450		
394	Laboratory Equipment	13,321	1,675		1,450
395	Power Operated Equipment	59,893	307		307
396	Communication Equipment	- 37,633	301		307
397	Miscellaneous Equipment				
398	Other Tangible Plant				
	Depreciable Wastewater Plant in Service	\$ 6,174,913 \$	781,257 \$	s	781,257

UTILITY NAME:

KW Resort Utilities Corp

SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe

ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION

ACCT. NO.	ACCOUNT NAME (b)	PLANT RETIRED (g)	SALVAGE AND INSURANCE (b)	COST OF REMOVAL AND OTHER CHARGES (i)	TOTAL CHARGES (g-h+i) (j)	BALANCE AT END OF YEAR (c+f-j) (k)
	Organization	\$	(1.7)	(1)	- 0	(K)
302	Franchises	1"			=	47,542
354	Structures and Improvements				= ====	471,902
355	Power Generation Equipment		D			(43,780)
360	Collection Sewers - Force	- N				2,458,728
361	Collection Sewers - Gravity			·		482,806
362	Special Collecting Structures					402,000
363	Services to Customers					30,465
364	Flow Measuring Devices			=		2,220
365	Flow Measuring Installations					2,220
366	Reuse Services		S			
367	Reuse Meters and Meter Installations	-	P			
370	Receiving Wells					502,516
371	Pumping Equipment	(9,267)			(9,267)	273,084
375	Reuse Transmission and	(*,==*,)			(7,207)	273,004
	Distribution System	1				115,667
380	Treatment and Disposal Equipment		:			2,343,993
381	Plant Sewers					11,400
382	Outfall Sewer Lines					11,400
389	Other Plant Miscellaneous Equipment	-				24,101
390	Office Furniture and Equipment			-		30,788
391	Transportation Equipment	(18,876)			(18,876)	67,030
392	Stores Equipment	-		-	(10,070)	1,189
393	Tools, Shop and Garage Equipment					33,177
394	Laboratory Equipment	1				14,996
395	Power Operated Equipment		-			60,200
396	Communication Equipment				A	00,200
397	Miscellaneous Equipment				-	-
398	Other Tangible Plant					
Total	Depreciable Wastewater Plant in Service	\$(28,143)	ss	S \$	(28,143)	6,928,027

KW Resort Utilities Corp

SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe

Explain all debits charged to Account 271 during the year below:

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

	r	
DESCRIPTION (a)	REFERENCE (b)	WASTEWATER (c)
Balance first of year		\$10,572,604
Add credits during year: Contributions received from Capacity, Main Extension and Customer Connection Charges Contributions received from Developer or Contractor Agreements in cash or property	S-8A S-8B	\$ 668,194
Total Credits		\$668,194
Less debits charged during the year (All debits charged during the year must be explained below)		
Total Debits		\$ -
Total Contributions In Aid of Construction	\$11,240,798_	

(1) Approved appeal of 2 EDUs from original 1500 EDUs for 6440 Second Street, alternate key #9082283 and RE# 00133130-001400	

KW Resort Utilities Corp

YEAR OF REPORT 31-Dec-19

SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe

WASTEWATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

	NUMBER OF	CHARGE PER	
DESCRIPTION OF CHARGE	CONNECTIONS	CONNECTION	AMOUNT
	(b)	(c)	(d)
	- r	-	N
			V/
			8
	-		
	-		-
Fotal Credits		1	¢
			- -

ACCUMULATED AMORTIZATION OF WASTEWATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION	WASTEWATER
(a)	(b)
Balance first of year	\$4,625,386_
Debits during the year: Accruals charged to Account 272 Other debits (specify):	\$389,314
Total debits	\$389,314_
Total credits	s
Balance end of year	\$5,014,700

KW Resort Utilities Corp

SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe

WASTEWATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
Longstock II, LLC Monroe County MC Vacuum Sewer Project	Property Property Property	
Total Credits		\$668,194_

KW Resort Utilities Corp

SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe

WASTEWATER OPERATING REVENUE

		BEGINNING	YEAR END			
ACCT.	DESCRIPTION	YEAR NO.	NUMBER OF	AMOUNTS		
NO.	DESCRIPTION	CUSTOMERS *	CUSTOMERS *			
1.0.	(b)			1		
	(0)	(c)	(d)	(e)		
	WASTEWATER SALES					
	Flat Rate Revenues:					
521.1	Residential Revenues			\$		
521.2	Commercial Revenues					
521.3	Industrial Revenues					
521.4	Revenues From Public Authorities					
521.5	Multiple Family Dwelling Revenues		3	-		
521.6	Other Revenues					
521	Total Flat Rate Revenues		-	\$		
	Measured Revenues:					
522.1	Residential Revenues	1,487	1,425	1,356,500		
522.2	Commercial Revenues	294	309	2,094,926		
522.3	Industrial Revenues					
522.4	Revenues From Public Authorities					
522.5	Multiple Family Dwelling Revenues		-			
522	Total Measured Revenues	1,781	1,734	\$3,451,425		
523	Revenues From Public Authorities					
524	Revenues From Other Systems			-		
525	Interdepartmental Revenues					
	Total Wastewater Sales	1,781	1,734	\$3,451,425		
OTHER WASTEWATER REVENUES						
530	Guaranteed Revenues			\$		
531	Sale of Sludge					
532	Forfeited Discounts					
534	Rents From Wastewater Property					
535	Interdepartmental Rents					
536	Other Wastewater Revenues					
	(Including Allowance for Funds Prudently Invested or AFPI) 103					
	Total Other Wastewater Revenues					

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

SYSTEM NAME / COUNTY KW Resort Utilities / Monroe

WASTEWATER OPERATING REVENUE

		BEGINNING	YEAR END				
ACCT.	DESCRIPTION	YEAR NO.	NUMBER OF	AMOUNTS			
NO.		CUSTOMERS *	CUSTOMERS *				
	(b)	(c)	(d)	(e)			
	RECLAIMED WATER SALES						
	Flat Rate Reuse Revenues:						
540.1	Residential Reuse Revenues			\$			
540.2	Commercial Reuse Revenues	· · · · · · · · · · · · · · · · · · ·					
540.3	Industrial Reuse Revenues						
540.4	Reuse Revenues From		1				
	Public Authorities						
540.5	Other Revenues		·	-			
540	Total Flat Rate Reuse Revenues	s	-	\$			
	Measured Reuse Revenues:						
541.1	Residential Reuse Revenues						
541.2	Commercial Reuse Revenues	3	2	91,801			
541.3	Industrial Reuse Revenues	*					
541.4	Reuse Revenues From Public Authorities	7	-	-			
541	Total Measured Reuse Revenues	3	2	\$91,801_			
544	Reuse Revenues From Other System	ns					
	Total Reclaimed Water Sales		\$91,801_				
	Total Wastewater Operating Revenue		\$3,646,533				

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

UTILITY NAME:

KW Resort Utilities Corp

SYSTEM NAME / COUNTY:

KW Resort Utilities / Monroe

		WAST	EWATER UTILIT	Y EXPENSE ACC	OUNT MATRIX			
			.1	.2	.3	.4	,5	.6
ACCT. NO.	ACCOUNT NAME	CURRENT YEAR (c)	COLLECTION EXPENSES- OPERATIONS (d)	COLLECTION EXPENSES- MAINTENANCE (e)	PUMPING EXPENSES - OPERATIONS	PUMPING EXPENSES - MAINTENANCE	TREATMENT & DISPOSAL EXPENSES - OPERATIONS	TREATMENT & DISPOSAL EXPENSES - MAINTENANCE
701	Salaries and Wages - Employees	\$ 749,718	(0)	(e)	(f)	(g)	(h)	(i)
703	Salaries and Wages - Officers, Directors and Majority Stockholders				·			
704	Employee Pensions and Benefits	251,474						-
710	Purchased Sewage Treatment				(
711	Sludge Removal Expense	120,890					120,890	
715	Purchased Power	212,274	23,458				188,816	
716	Fuel for Power Purchased						100,010	
718	Chemicals	155,296					155 006	
720	Materials and Supplies	56,766	6,236				155,296 36,891	
731	Contractual Services-Engineering	5,614					30,891	
732	Contractual Services - Accounting	31,663						
733	Contractual Services - Legal	45,223	7					
734	Contractual Services - Mgt. Fees							
735	Contractual Services - Testing	20,451					20,451	
736	Contractual Services - Other	72,859		48,957			164	
741	Rental of Building/Real Property	4,773					104	23,738
742	Rental of Equipment	2,738					2,738	
750	Transportation Expenses	33,449					2,/38	
756	Insurance - Vehicle							
757	Insurance - General Liability	56,819						
758	Insurance - Workman's Comp.	29,429						
759	Insurance - Other							
760	Advertising Expense	6,363						
766	Regulatory Commission Expenses - Amortization of Rate Case Expense	216,719						
767	Regulatory Commission ExpOther							
770	Bad Debt Expense							
775	Miscellaneous Expenses	206,115					2,086	
Tota	al Wastewater Utility Expenses	2,628,975 \$	29,693 \$	48,957 \$	\$	- \$	527,333 \$	23,738

S-10(a) GROUP 1

UTILITY NAME:

KW Resort Utilities Corp

SYSTEM NAME / COUNTY:

KW Resort Utilities / Monroe

		.7	.8	.9	.10	.11	.12
				RECLAIMED	RECLAIMED	RECLAIMED	RECLAIMEL
				WATER	WATER	WATER	WATER
ACCT.		CUSTOMER	ADMIN. &	TREATMENT	TREATMENT	DISTRIBUTION	DISTRIBUTIO
NO.	ACCOUNT NAME	ACCOUNTS	GENERAL	EXPENSES-	EXPENSES-	EXPENSES-	EXPENSES-
		EXPENSE	EXPENSES	OPERATIONS	MAINTENANCE	OPERATIONS	MAINTENANO
(a)	(b)	(j)	(k)	(I)	(m)	(n)	(0)
701	Salaries and Wages - Employees	\$	749,718	\$			
703	Salaries and Wages - Officers,		-				
	Directors and Majority Stockholders		350,342				-
704	Employee Pensions and Benefits		251,474			77	
710	Purchased Sewage Treatment		-				
711	Sludge Removal Expense						
715	Purchased Power						,
716	Fuel for Power Purchased		-				
718	Chemicals		-				
720	Materials and Supplies		13,639				
731	Contractual Services-Engineering		5,614				
732	Contractual Services - Accounting		31,663				
733	Contractual Services - Legal	\	45,223				
734	Contractual Services - Mgt. Fees	3.	*	10			
735	Contractual Services - Testing						
736	Contractual Services - Other						
741	Rental of Building/Real Property		4,773				
742	Rental of Equipment	-					
750	Transportation Expenses		33,449				
756	Insurance - Vehicle						
757	Insurance - General Liability		56,819				
758	Insurance - Workman's Comp.		29,429	N			
759	Insurance - Other						-
760	Advertising Expense	V-	6,363				
766	Regulatory Commission Expenses						
	- Amortization of Rate Case Expense		216,719				
767	Regulatory Commission ExpOther		-				
770	Bad Debt Expense						
775	Miscellaneous Expenses		204,029				

S-10(b) GROUP 1

KW Resort Utilities Corp

YEAR OF REPORT 31-Dec-19

SYSTEM NAME / COUNTY:

KW Resort Utilities / Monroe

CALCULATION OF THE WASTEWATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBE OF METER EQUIVALENTS (c x d) (e)
Residential 5/8"		1.0	1 425	1 42
5/8"	Displacement	1.0	1,425	1,425
3/4"	Displacement	1.5	233	23.
1"	Displacement	2.5	15	38
1 1/2"	Displacement or Turbine	5.0	11	55
2"	Displacement, Compound or Turbine	8.0	17	136
3"	Displacement	15.0	3	45
3"	Compound	16.0		
3"	Turbine	17.5	-	
4"	Displacement or Compound	25.0	 1	25
4"	Turbine	30.0		-
6"	Displacement or Compound	50.0	4	200
6"	Turbine	62.5		
8"	Compound	80.0	2	160
8"	Turbine	90.0	1	90
10"	Compound	115.0		
10"	Turbine	145.0		·
12"	Turbine	215.0		

CALCULATION OF THE WASTEWATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one wastewater equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

ERC = (Total SFR gallons treated (Omit 000) / 365 days / 280 gallons per day)

For wastewater only utilities:

Subtract all general use and other non residential customer gallons from the total gallons treated. Divide the remainder (SFR customers) by 365 days to reveal single family residence customer gallons per da

NOTE: Total gallons treated includes both treated and purchased treatment.

ERC Calculation:			
	69,741,258	/avg SFR customers 1425 /365 days =	134

SYSTEM NAME / COUNTY KW Resort Utilities / Monroe

WASTEWATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each wastewater treatment facility

Permitted Capacity	849MGD	
Basis of Permit Capacity (1)	AADF	
Manufacturer	Davco/US Filter	
Type (2)	AWT	
Hydraulic Capacity	873 GPM	
Average Daily Flow	584,000	
Total Gallons of Wastewater Treated	_210,111,000	
Method of Effluent Disposal	Golf Course/ Reuse	

- (1) Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit (i.e. average annual daily flow, etc.)
- (2) Contact stabilization, advanced treatment, etc.

KW Resort Utilities Corp

SYSTEM NAME / COUNTY KW Resort Utilities / Monroe

OTHER WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate pa	ge should be supplied where necessary.
1. Present number of ERCs* now being served 4,358	AADF .534/134 gal/ERC
2. Maximum number of ERCs* which can be served 6,335 at 100% Capacity	.849/134 gal/ERC
3. Present system connection capacity (in ERCs*) using existing lines	6,336 at .849 MGD
4. Future connection capacity (in ERCs*) upon service area buildout	6,336 at .849 MGD
5. Estimated annual increase in ERCs*	5% 218 ERC's
6. Describe any plans and estimated completion dates for any enlargements of In 2019, the Utility spent millions of dollars on system improvements and enlargement. The utility carried out major rehabilitation work on the East .249 MGD Wastewater To	nts.
with the West .250 MGD Wastewater Treatment Plant. An office was constructed to replace the former office that was damaged in Hur	rricane Irma
A lift Station was replaced (Lift Station L2A) in 2019.	incane mina.
Additional Vacuum System expansion was completed in 2019.	
WWTP Unit Process upgrade: in 2019 work began to convert a Stand Alone Di	igester into a Stand Alone Clarifier.
7. If the utility uses reuse as a means of effluent disposal, attach a list of the reprovided to each, if known.	cuse end users and the amount of reuse
Key West Golf Club: 34.744 MG; Monroe County Detention Center: 9.959 MG	
8. If the utility does not engage in reuse, has a reuse feasibility study been com-	npleted? N/A
If so, when?	
9. Has the utility been required by the DEP or water management district to im-	nplement reuse? N/A
If so, what are the utility's plans to comply with this requirement?	
10. When did the company last file a capacity analysis report with the DEP?	Jul-16
11. If the present system does not meet the requirements of DEP rules: a. Attach a description of the plant upgrade necessary to meet the DEP b. Have these plans been approved by DEP?	Prules.
12. Department of Environmental Protection ID# FLA014951-258748	

^{*} An ERC is determined based on the calculation on S-11.

Reconciliation of Revenue to Regulatory Assessment Fee Revenue Wastewater Operations

YEAR OF REPORT 31-Dec-19

UTILITY NAME:

KW Resort Utilities Corp

(A)	(B)	(C)	(D)	
Accounts	Gross Wastewater Revenues per Sch S-9	Gross Wastewater Revenues per RAF Return	Difference (B)-(C)	
Gross Revenues: Total Flat-Rate Revenues	-	-		
Total Measured Revenues	3,451,425	3,451,425	0	
Revenues from Public Authorities				
Revenues from Other Systems				
Interdepartmental Revenues				
Total Other Wastewater Revenues	103,307	103,307	0	
Reclaimed Water Sales	91,801	91,801	(0)	
Total Wastewater Operating Revenue	3,646,533	3,646,533	0	
Less: Expense for Purchased Wastewater from FPSC Regulated Utility				
Net Wastewater Operating Revenues	3,646,533	3,646,533	0	

Instructions:

For the current year, reconcile the gross wastewater revenues reported on Schedule F-3 with the gross wastewater revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).

ORDER NO. PSC- 2018-0446-FOF-SU

DOCKET NO. 20170141-SU **Supplemental Schedule**

KW Resort Utilities Corp. Profit Sharing Contribution Per Employee 2019

	Employee	 Amount	%	Class
1	Pierre Amboise	\$ 3,518.47	5%	Employee
2	Bryan Milks	\$ 4,897.12	5%	Manager
3	Kaitlin Harchuska	\$ 2,868.08	5%	Accountant
4	Judi Irizarry	\$ 2,929.85	5%	Billing Mgr
5	Christopher Johnson	\$ 8,499.23	5%	Officer
6	Andrea Savage	\$ 2,268.45	5%	Employee
7	Mark Streisel	\$ 3,867.01	5%	Employee
8	Timothy Sunderman	\$ 5,726.42	5%	Manager
9	Gregory Wright	\$ 5,633.80	5%	Officer