CLASS "A" OR "B"

WATER AND/OR WASTEWATER UTILITIES (Gross Revenue of More Than \$200,000 Each)

ANNUAL REPORT

OF

OFFICIAL COPY Public Service Commission Do Not Remove From This Office

SU336-20-AR KW Resort Utilities Corp Exact Legal Name of Respondent

> <u>168-S</u> Certificate Number(s)

Submitted To The

STATE OF FLORIDA





PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED

31-Dec-20

Form PSC/WAW 3 (Rev. 12/99)

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
- 2. Interpret all accounting words and phrases in accordance with the USOA.
- 3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable". Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar unless otherwise specifically indicated.
- 7. Complete this report by means which result in a permanent record, such as by computer or typewriter.
- 8. If there is not enough room on any schedule, an additional page or pages may be added; provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
- 11. All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems".
- 12. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
- 13. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
- 14. The report should be filled out in quadruplicate and the original and two copies returned by March 31, of the year following the date of the report. The report should be returned to:

Florida Public Service Commission Division of Water and Wastewater 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0873

The fourth copy should be retained by the utility.

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EXECUTIVE SUMMARY

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES X	NO	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission.
YES X	NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
YES X	NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the the financial statement of the utility.
YES X	NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents.
		1. X	Items Certified 2. 3. 4. X X X (Anter Anter A
		1.	2. 3. 4. (Signature of Chief Executive Officer of the utility) * (Signature of Chief Financial Officer of the utility) *
		*	Each of the four items must be certified VES or NO. Each item need not be certified by both

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

NOTICE: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

ANNUAL REPORT OF		YEAR OF REPORT 31-Dec-20
KW Resort Utilities Corp	County:	Monroe
(Exact Name of Utility)	-	
List below the exact mailing address of the utility for which normal correspon KW Resort Utilities Corp	ndence should b	e sent:
6630 Front Street Key West, Florida 33040		
Telephone: (305) 295-3301		, <u>, , , , , , , , , , , , , , , , </u>
E Mail Address: Chris@kwru.com		
WEB Site: www.kwru.com		
Sunshine State One-Call of Florida, Inc. Member Number KW1229		
Name and address of person to whom correspondence concerning this report Christopher Johnson	should be addre	essed:
6630 Front Street		
Key West, FL 33040		
Telephone: 305 295-3301		
List below the address of where the utility's books and records are located: KW Resort Utilities Corp		
6630 Front Street		
Key West, Florida 33040		
Telephone: 305 295-3301		
List below any groups auditing or reviewing the records and operations: Jeffrey E. Allen, CPA		
Date of original organization of the utility: 01/01/1972		
Check the appropriate business entity of the utility as filed with the Internal F	Revenue Service	
Individual Partnership Sub S Corporation 1120 Corporation	ion	
List below every corporation or person owning or holding directly or indirect of the utility:	ly 5% or more o	f the voting securities
		Percent
Name		<u>Ownership</u>
1. W.S Utility, Inc. 2.		100%
3.	·····	
4.	··	
5.		
6.		
7.		
8		

UTILITY NAME: KW Resort Utilities Corp

DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC
Christopher A. Johnson (305) 295-3301	President	KW Resort Utilities Corp.	All utility matters
Jeffrey E. Allen, CPA. (305) 296-6591	СРА	Jeffrey E Allen, CPA.	Accounting matters
Barton Smith ESQ (305) 296-7227	Legal Counsel	Smith Hawks, PL	Legal Counsel
Deborah Swain (305) 441-0123 Ext. 220	Consultant	Milian, Swain & Assoc. Inc.	Regulatory and accounting matters

(1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.

(2) Provide individual telephone numbers if the person is not normally reached at the company.

(3) Name of company employed by if not on general payroll.

YEAR OF REPORT 31-Dec-20

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.
- K W Resort Utilites Corporation was formed for the purpose of taking possession of a sewage treatment facility located on Stock Island, Florida from a trustee of the Court. Possession was taken on January 1, 1985. The Stock of the Utility was sold to WS Utility, Inc. August 13, 1998.
- B. K W Resort Utilities Corporation provides wastewater treatment services to the densly populated residential areas of Stock Island, Florida and commercial customers on US Highway 1.
- C. K W Resort Utilities Corporation's goal is to provide a fair return on investment to its stockholders while providing quality wastewater treatment services to its customers
- D. The Utility provides wastewater treatment services only.
- E. KW Resort Utilities expects modest growth from new customer connections and redevelopment.
- F. In 2020 the Utility spent in excess of one million dollars on capital expenditures to the treatment plant and collection systems. Major contracts included West WWTP Rehab by Evoqua, and the associated industrial coating system by Surface Contracting Solutions. Other plant upgrades included conversion of a digester unit process to a clarifier unit process. The Utility also made investment in the SCADA (Supervisory Control and Data Acquisition) system including treatment plant and collection system monitoring. The Utility also invested in the vacuum collection system in the form of vacuum valve replacements.

Large Capital Projects require months of legal, survey, engineering, gotech, etc. and the expenses occur months/years before the date of completion. Capital Expense in excess of \$1M was incurred in 2020 for the Utility's new and on-going capital projects. Beyond 2020 the Utility has outstanding 2021 contract obligations to Chrysler Corp. to replace aging utility fleet vehicles and KWRU has also invested in bidding out an AIRVAC replacement panel project estimated at \$180,000 which will be awarded to the winning bidder in the First Quarter of 2021. Additionally, the Utility is scheduled to replace equipment 2003 jet rodder trailer unit which is \$60,000 to \$75,000 depending on specific manufacturer. The Utility has planned investment in lift station and manhole rehabilitation in the form of epoxy coatings which prevent hydrogen sulfide gas from breaking down the cementous material that make up lift station and manhole structures. The epoxy coating extends the life of the asset.

PARENT / AFFILIATE ORGANIZATION CHART

Current as of 12/31/2020

Complete below an organizational chart that show all parents, subsidiaries and affiliates of the utility. The chart must also show the relationship between the utility and affiliates listed on E-7, E-10(a) and E-10(b).



COMPENSATION OF OFFICERS

For each officer, list the time spent on r activities and the compensation received as	espondent as an officer compared to time spent on to s an officer from the respondent.	tal business	
NAME (a)	TITLE (b)	% OF TIME SPENT AS OFFICER OF THE UTILITY (c)	OFFICERS' COMPENSATION (d)
Christopher Johnson	President		<u>\$ 176,900</u>
Gregory Wright	Vice President	100%	\$ 119,882

COMPENSATION OF DIRECTORS

For each director, list the num received as a director from the res	ber of director meetings attended by each director an spondent.	d the compensation NUMBER OF	
NAME (a)	TITLE (b)	DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION (d)
William L. Smith, Jr	Director, Chairman	12	\$36,000
Alexander Smith	Director	12	\$24,000
Barton W. Smith	Director	12	\$24,000
		·	

UTILITY NAME: KW Resort Utilities Corp

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF	IDENTIFICATION		NAME AND
	OF SERVICE	AMOUNT	ADDRESS OF
OFFICER, DIRECTOR		AMOUNT	
OR AFFILIATE	OR PRODUCT		AFFILIATED ENTITY
(a)	(b)	(c)	(d)
See E 10(a)		\$	
See E-10(a)		ъ	·
		· · · · · · · · · · · · · · · · · · ·	
	1		1
	<u>+</u>		<u> </u>
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* Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

UTILITY NAME: KW Resort Utilities Corp.

YEAR OF REPORT 31-Dec-20

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principle occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

	PRINCIPLE			
	OCCUPATION		NAME AND ADDRESS	
NAME	OR BUSINESS	AFFILIATION OR	OF AFFILIATION OR	
	AFFILIATION	CONNECTION	CONNECTION (d)	
(a)	(b)	(c)		
· _ · _ · _ · _ · · · · · · · ·			6450 College Road	
William L. Smith, Jr.	President	WS Utility, Inc.	Key West, FL 33030	
			6450 College Road	
<u> </u>	President	Green Fairways Inc.	Key West, FL 33030	
		Smith Hemmesch Burke	6450 College Road	
	Partner	& Kaczynski	Key West, FL 33030 6450 College Road	
	Member	Benicia Partners LLC	Key West, FL 33030	
		Benacia I acuers DEC	6450 College Road	
	Manager	Courtland Court LLC	Key West, FL 33030	
			6450 College Road	
	Manager	Smith & Smith	Key West, FL 33030	
			6450 College Road	
	Member	Rail Golf LLC	Key West, FL 33030	
			6450 College Road	
	Member	Deer Creek Golf LLC	Key West, FL 33030	
	Manager	900 Commerce LLC	6450 College Road Key West, FL 33030	
			138-142 Simonton St.	
Barton Smith	Managing Member	Smith Hawks, PL	Key West, FL 33030	
			5555 College Road	
	Managing Member	Sunset Marina LLC	Key West, FL 33040	
			5555 College Road	
	Managing Member	Stock Island Holdings, LLC	Key West, FL 33040	
	Managing Manakan	Mobile Home Holdings Suncrest, LLC	5555 College Road	
	Managing Member	Mobile Home Holdings	Key West, FL 33040 5555 College Road	
	Managing Member	Coco, LLC	Key West, FL 33040	
		·····	5555 College Road	
	Managing Member	Mobile Homes Holdings, LLC	Key West, FL 33040	
			138 SIMONTON STREET	
	Managing Member	Smith Family Fund 1, LLC	KEY WEST, FL 33040	
	Managing Member	Dishot, LLC	138 SIMONTON STREET KEY WEST, FL 33040	
	Wanaging Memoer	Pelagic Property	5555 College Road	
	Managing Member	Management, LLC	Key West, FL 33040	
		Austin 8317 Cross Park,	8317 Cross Park Drive	
	Managing Member	uc	Austin, Texas 78754	
			138 SIMONTON STREET	
	Authorized Representative	Tenacious Sally LLC	KEY WEST, FL 33040	
Christopher Johnson	Managing Member		1212 Von Phister St.	
Ciritstopher Johnson	Managing Member	Johnson Constructors LLC	Key West FL 33040 107 Front Street 216	
Alexander Smith	Manager	ACS 216 Harbor Place LLC	Key West, FL 33040	
· · · · ·		Mobile Home Holdings	5555 College Road	
	Member	Coco, LLC	Key West, FL 33040	
			5555 College Road	
	Member	Mobile Homes Holdings, LLC	Key West, FL 33040	
	Marchan	P/ 100 / 10	393 ADDISON ROAD	
	Member	RLAPB, LLC	RIVERSIDE, IL 605460000	
	Member	Stock Island Holdings, LLC	5555 College Road Key West, FL 33040	
			5555 College Road	
	Member	Sunset Marina LLC	Key West, FL 33040	
			208 NUTTALL ROAD	
	Manager	Superwoofie LLC	RIVERSIDE, IL 60546	
	Member	Smith Family Fund 1, LLC	138 SIMONTON STREET KEY WEST, FL 33040	
	ivicitori	Junui reanity rund 1, LLL	138 SIMONTON STREET	
	Managing Member	Dishot, LLC	KEY WEST, FL 33040	
		Mobile Home Holdings		
		Suncrest, LLC	5555 College Road	
	Member		Key West, FL 33040	
	Managing Marshar	Austin 8317 Cross Park, LLC	8317 Cross Park Drive	
	Managing Member		Austin, Texas 78754	
	Owner	Tenacious Sally LLC	ISI SIMONTON STREET KEY WEST, FL 33040	

UTILITY NAME: KW Resort Utilities Corp

BUSINESSES WHICH ARE A BY-PRODUCT, COPRODUCT OR JOINT-PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

Complete the following for any business which is conducted as a byproduct, coproduct, or joint product as a result of providing water and / or wastewater service. This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated

	ASS	ETS	REVE	NUES	EXPE	NSES
BUSINESS OR SERVICE CONDUCTED (a)	BOOK COST OF ASSETS (b)	ACCOUNT NUMBER (c)	REVENUES GENERATED (d)	ACCOUNT NUMBER (¢)	EXPENSES INCURRED (f)	ACCOUNT NUMBER (g)
None	\$		s		\$	
·····	_					
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UTILITY NAME KW Resort Utilities Corp

BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved. 1. Enter in this part all transactions involving services and products received or provided. 2. Below are some types of transactions to include: -material and supplies furnished -management, legal and accounting services -leasing of structures, land, and equipment -computer services -engineering & construction services -rental transactions -repairing and servicing of equipment -sale, purchase or transfer of various products DESCRIPTION CONTRACT OR ANNUAL CHARGES NAME OF COMPANY AGREEMENT (P)urchased SERVICE AND/OR OR RELATED PARTY NAME OF PRODUCT EFFECTIVE DATES (S)old AMOUNT (d) (a) (b) (c) (e) Smith Hawks P.L. 1/1/2020 Ρ \$3,020.00. General Legal Representation

E-10(a)

BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)

1. Enter in this part all transact	-	The columnar instruc	hase and Transfer of A tions follow:				
to the purchase, sale, or tran	sfer of assets.						
		(a) Enter name of rel	ated party or company.				
Below are examples of some	e types of transactions to include	: (b) Describe briefly	the type of assets purchas	sed, sold or transferred.			
-purchase, sale or transfer	of equipment	oment (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".					
-purchase, sale or transfer	of land and structures	(d) Enter the net boo	k value for each item rep	orted.			
-purchase, sale or transfer	of securities	(e) Enter the net prof	fit or loss for each item re	eported. (column (c) - colu	ımn (d))		
-noncash transfers of asse	ts	(f) Enter the fair man	ket value for each item r	eported. In space below or	r in a supplemental		
-noncash dividends other	than stock dividends	• •	e the basis used to calcul	• •			
-write-off of bad debts or	loans						
		SALE OR					
NAME OF COMPANY	DESCRIPTION OF ITEMS	PURCHASE	NET BOOK	GAIN OR LOSS	FAIR MARKE		
OR RELATED PARTY		PRICE	VALUE		VALUE		
(a)	(b)	(c)	(d)	(e)	(f)		
None		\$	¢	¢	¢		
Itolic		۰	₽	₽	Ф		
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			<u> </u>				
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FINANCIAL SECTION

ACCT.		REF.		PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE		YEAR	YEAR
(a)	(b)	(c)		(d)	(e)
	UTILITY PLANT				
101-106	Utility Plant	F-7	\$_	20,479,767	\$ 21,556,448
	Less: Accumulated Depreciation and Amortization	F-8		(6,928,027)	(7,767,306)
	Net Plant		\$_	13,551,740	\$ 13,789,143
114-115	Utility Plant Acquisition adjustment (Net)	F-7		-	•
116*	Other Utility Plant Adjustments		-		
	Total Net Utility Plant	-	\$_	13,551,740	\$13,789,143
	OTHER PROPERTY AND INVESTMENTS				
121	Nonutility Property	F-9	\$	-	\$
122	Less: Accumulated Depreciation and Amortization			-	•
	Net Nonutility Property		\$		\$
123	Investment In Associated Companies	F-10		-	-
124	Utility Investments	F-10	-	•	-
125	Other Investments	F-10	- 1	•	.! <u> </u>
126-127	Special Funds	F-10	-		· · ·
	Total Other Property & Investments		\$_		\$
	CURRENT AND ACCRUED ASSETS				
131	Cash		\$	192,434	\$ 294,024
132	Special Deposits	F-9	-	-	-
133	Other Special Deposits	F-9	-	-	
134	Working Funds		-		·
135	Temporary Cash Investments	<u> </u>	-		
141-144	Accounts and Notes Receivable, Less Accumulated		-		·····
	Provision for Uncollectible Accounts	F-11		614,089	936,569
145	Accounts Receivable from Associated Companies	F-12	-		
146	Notes Receivable from Associated Companies	F-12	-		
151-153	Material and Supplies	1			
161	Stores Expense	1	-		————
162	Prepayments	1	-	40,084	59,175
171	Accrued Interest and Dividends Receivable				
172 *	Rents Receivable	1			
173 *	Accrued Utility Revenues		-		
174	Misc. Current and Accrued Assets	F-12	-	24,562	25,857
	Total Current and Accrued Assets		\$_	871,169	\$1,315,625

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

* Not Applicable for Class B Utilities

UTILITY NAME: KW Resort Utilities Corp

ACCT.		REF.		PREVIOUS		CURRENT
NO.	ACCOUNT NAME	PAGE		YEAR		YEAR
(a)	(b)	(c)		(d)		(e)
	DEFERRED DEBITS					
181	Unamortized Debt Discount & Expense	F-13	\$	29,769	\$	23,714
	Extraordinary Property Losses	F-13		-		-
183	Preliminary Survey & Investigation Charges			43,431		43,431
184	Clearing Accounts			(223)		
185 *	Temporary Facilities					-
186	Misc. Deferred Debits	F-14	-	805,416		442,306
187 *	Research & Development Expenditures					
190	Accumulated Deferred Income Taxes		_		-	
	Total Deferred Debits		\$_	878,392	\$	509,451
	TOTAL ASSETS AND OTHER DEBITS		\$	15,301,301	\$	15,614,214

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

NOTES TO THE BALANCE SHEET

The space below is provided for important notes regarding the balance sheet.

ACCT.	EQUITY CAPITAL AND L	REF.	PREVIOUS	CURRENT	
NO.	ACCOUNT NAME	PAGE		YEAR (e)	
(a)	(b)	(c)	(d)		
(4)	EQUITY CAPITAL				
201	Common Stock Issued	F-15	\$ 1,000	1,000	
	Preferred Stock Issued	F-15			
202, 205 *	Capital Stock Subscribed	<u> </u>			
203, 206 *	Capital Stock Liability for Conversion				
207 *	Premium on Capital Stock	1			
209 *	Reduction in Par or Stated Value of Capital Stock				
210 *	Gain on Resale or Cancellation of Reacquired				
	Capital Stock				
211	Other Paid - In Capital		6,964,205	6,964,205	
212	Discount On Capital Stock	1			
213	Capital Stock Expense				
214-215	Retained Earnings	F-16	(1,858,352)	(1,913,349)	
216	Reacquired Capital Stock				
218	Proprietary Capital	<u> </u>			
	(Proprietorship and Partnership Only)		-	-	
	Total Equity Capital	1	\$5,106,853	\$5,051,856	
221	Bonds	F-15	-	-	
222 *	Reacquired Bonds	1			
223	Advances from Associated Companies	F-17		<u> </u>	
224	Other Long Term Debt	F-17	3,489,572	3,373,538	
	Total Long Term Debt		\$3,489,572	3,373,538	
	CURRENT AND ACCRUED LIABILITIES				
231	Accounts Payable		46,326	199,546	
232	Notes Payable	F-18	-	247,245	
233	Accounts Payable to Associated Companies	F-18	-	-	
234	Notes Payable to Associated Companies	F-18	-	-	
235	Customer Deposits		261,503	248,591	
236	Accrued Taxes		87,286	71,793	
237	Accrued Interest	F-19	-	-	
238	Accrued Dividends				
239	Matured Long Term Debt				
240	Matured Interest				
241	Miscellaneous Current & Accrued Liabilities	F-20	83,662	88,466	
	Total Current & Accrued Liabilities		\$478,777	855,641	

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

* Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.	EQUITICATIALAN	REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
	(b)	(c)	(d)	(e)
(a)	DEFERRED CREDITS		(u)	(0)
		F-13	<u>م</u>	¢
251	Unamortized Premium On Debt		\$	°
	Advances For Construction	F-20		·
253	Other Deferred Credits	F-21		
255	Accumulated Deferred Investment Tax Credits		-	
	Total Deferred Credits		\$	\$
	OPERATING RESERVES			
261	Property Insurance Reserve		\$ -	\$
262	Injuries & Damages Reserve			
263	Pensions and Benefits Reserve			
265	Miscellaneous Operating Reserves		-	
	Total Operating Reserves		\$	\$
	CONTRIBUTIONS IN AID OF CONSTRUCTION			
271	Contributions in Aid of Construction	F-22	\$11,240,798_	\$11,754,311
272	Accumulated Amortization of Contributions			
	in Aid of Construction	F-22	(5,014,700)	(5,421,131)
	Total Net C.I.A.C.		\$6,226,098_	\$6,333,180
	ACCUMULATED DEFERRED INCOME TAXES			
281	Accumulated Deferred Income Taxes -			
	Accelerated Depreciation		\$	\$
282	Accumulated Deferred Income Taxes -			·
	Liberalized Depreciation			
283	Accumulated Deferred Income Taxes - Other			
	Total Accumulated Deferred Income Tax		\$	\$
TOTAL	EQUITY CAPITAL AND LIABILITIES		\$15,301,301_	\$15,614,214

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		PREVIOUS YEAR (d)		CURRENT YEAR * (e)
	UTILITY OPERATING INCOME				I	
	Operating Revenues	F-3(b)	\$_	3,646,533	\$	3,315,636
469, 530	Less: Guaranteed Revenue and AFPI	F-3(b)		32,708		11,350
	Net Operating Revenues		\$_	3,613,825	 \$ 	3,304,286
401	Operating Expenses	F-3(b)	\$	2,628,975	\$	2,549,382
403	Depreciation Expense: Less: Amortization of CIAC	F-3(b) F-22	\$_	781,257 (389,314)	\$ 	<u>847,119</u> (406,431)
Net Depreciation Expense			\$_	391,943	 \$	440,687
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)		-		-
407	Amortization Expense (Other than CIAC)	F-3(b)	-	-	·	-
408			1 -	261,095	1	234,235
409	Current Income Taxes	W/S-3 W/S-3	1 -	<u> </u>	1	-
410.10	Deferred Federal Income Taxes	W/S-3	1 -		1	-
410.11	Deferred State Income Taxes	W/S-3	1 -		1	•
411.10	Provision for Deferred Income Taxes - Credit	W/S-3	1 -	-	·	-
412.10	Investment Tax Credits Deferred to Future Periods	W/S-3	1 -	-	1	-
412.11	Investment Tax Credits Restored to Operating Income	W/S-3	1 -	-	'	-
	Utility Operating Expenses			3,282,013	\$ 	3,224,304
Net Utility Operating Income			\$_	331,813	 \$ 	79,982
469, 530	Add Back: Guaranteed Revenue and AFPI	F-3(b)		32,708	+	11,350
413	Income From Utility Plant Leased to Others		-	-	1.	
414	Gains (losses) From Disposition of Utility Property	 	1 -	5,200	'	
420	Allowance for Funds Used During Construction		-		1	-
Total Utili	420 Allowance for Funds Used During Construction Total Utility Operating Income [Enter here and on Page F-3(c)]				\$ 	91,332

COMPARATIVE OPERATING STATEMENT

 For each account, Column e should agree with Cloumns f, g and h on F-3(b)

WATER SCHEDULE W-3 * (f)	WASTEWATER SCHEDULE S-3 * (g)	OTHER THAN REPORTING SYSTEMS (b)
\$	\$ <u>3,315,636</u> 11,350	\$
\$	\$3,304,286	\$
\$	\$ 2,549,382	\$ -
	<u> </u>	
.\$	\$ 440,687	\$
\$	\$3,224,304	\$
\$	\$79,982_	\$
\$	\$91,332	\$

COMPARATIVE OPERATING STATEMENT (Cont'd)

* Total of Schedules W-3 / S-3 for all rate groups.

ACCT.		REF.		PREVIOUS	CURRENT	
NO.	ACCOUNT NAME	PAGE	YEAR		YEAR	
(a)	(b)	(c)		(d)	(e)	
Total Utili	Total Utility Operating Income [from page F-3(a)]		\$	369,721	\$ <u>91,3</u>	332
	OTHER INCOME AND DEDUCTIONS					
415	Revenues-Merchandising, Jobbing, and					
	Contract Deductions		\$	-	\$	-
416	Costs & Expenses of Merchandising					
	Jobbing, and Contract Work			-		-
419	Interest and Dividend Income			-		
421	Nonutility Income		-			
426	Miscellaneous Nonutility Expenses		-	(47,383)		
_	Total Other Income and Deductions			(47,383)	\$	
	TAXES APPLICABLE TO OTHER INCOME					
408.2	Taxes Other Than Income		\$	-	\$	
409.2			_	-		-
	410.2 Provision for Deferred Income Taxes		_	-		
	411.2 Provision for Deferred Income Taxes - Credit			-	·	-
412.2				-		
412.3	Investment Tax Credits Restored to Operating Income			-	· · · ·	-
	Total Taxes Applicable To Other Income			<u>-</u>	\$	
	INTEREST EXPENSE			· -		
427	Interest Expense	F-19	\$	185,882	\$ 140,2	274
428	Amortization of Debt Discount & Expense	F-13		31,699	6,0	054
429	Amortization of Premium on Debt	F-13				-
	Total Interest Expense			217,582	\$146,3	328
	EXTRAORDINARY ITEMS					
433	Extraordinary Income		\$	-	\$	
434	Extraordinary Deductions		1 -	•	1	
409.3	Income Taxes, Extraordinary Items					
	Total Extraordinary Items			-	 \$	
	NET INCOME		\$	104,756	\$(54,9	997)

COMPARATIVE OPERATING STATEMENT (Cont'd)

Explain Extraordinary Income:

TILITY NAME: KW Resort Utilities Corp

SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)	WASTEWATER UTILITY (e)
	Utility Plant In Service	F-7	\$	\$
	Less: Nonused and Useful Plant (1)			
108	Accumulated Depreciation	F-8	<u> </u>	(7,767,306)
110	Accumulated Amortization	F-8		<u> </u>
271	Contributions In Aid of Construction	F-22	-	(11,754,311)
252	Advances for Construction	F-20		-
	Subtotal		\$	\$2,024,784
272	Add: Accumulated Amortization of Contributions in Aid of Construction	F-22	-	5,421,131
	Subtotal		\$	\$7,445,915_
· · · · · · · · · · · · · · · · · · ·	Plus or Minus:			
114	Acquisition Adjustments (2)	F-7		-
115	Accumulated Amortization of			
	Acquisition Adjustments (2)	F-7	-	-
	Working Capital Allowance (3)			1,259,871
	Other (Specify):			
		-		
	RATE BASE		\$	\$8,705,786_
NET UTILITY OPERATING INCOME		\$	\$79,982_	
ACHIEVED RATE OF RETURN (Operating Income / Rate Base)			0.919%	

NOTES:

(1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.
 - In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
Common Equity	\$5,051,856_	58.24%	10.39%	6.05%
Preferred Stock				
Long Term Debt	3,373,538	38.89%	4.00%	1.56%
Short Term Debt				
Customer Deposits	248,591	2.87%	2.00%	0.06%
Tax Credits - Zero Cost				
Tax Credits - Weighted Cost				
Deferred Income Taxes				
Other - Note Payable- Assoc Company	•	0.00%	·	0.00%
Total	\$8,673,986	100.00%	:	7.67%

1 If the utility's capital structure is not used, explain which capital structure is used.

2 Should equal amounts on Schedule F-6, Column (f).

3 Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.

APPROVED RETURN ON EQUITY

Current Commission Return on Equity:	10.39%
Commission order approving Return on Equity:	Docket No. 20170141-SU

APPROVED AFUDC RATE COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR

Current Commission Approved AFUDC rate:	None	
Commission order approving AFUDC rate:		

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING							
CLASS OF CAPITAL (a)	PER BOOK BALANCE (b)	NON-UTILITY ADJUSTMENTS (c)	NON- JURISDICTIONAL ADJUSTMENTS (d)	OTHER (1) ADJUSTMENTS SPECIFIC (e)	OTHER (1) ADJUSTMENTS PRO RATA (f)	CAPITAL STRUCTURE (g)	
Common Equity Preferred Stock Long Term Debt Short Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Inc. Taxes Other - Notes Payable	\$	\$			\$ 	\$	
Total	\$8,673,986	\$		0	\$	\$8,673,986	
(1) Emploin holowy ill a finate and		1/0					
(1) Explain below all adjustments	made in Columns (e) and	1 (1):					

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

UTILITY NAME: KW Resort Utilities Corp

UTILITY PLANT ACCOUNTS 101 - 106

ACCT. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (¢)	TOTAL (f)
101	Plant Accounts: Utility Plant In Service	\$	\$21,546,400_	\$	\$21,546,400
102	Utility Plant Leased to Other	_			-
103	Property Held for Future Use				-
104	Utility Plant Purchased or Sold				-
105	Construction Work in Progress		10,048		10,048
106	Completed Construction Not Classified				
	Total Utility Plant	\$	\$21,556,448	\$	\$21,556,448

UTILITY PLANT ACQUISITION ADJUSTMENTS

ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustments approved by the Commission, include the Order Number.

ACCT. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (¢)	TOTAL (f)
	Acquisition Adjustment	\$ 	<u>N/A</u>		
Total Pla	nt Acquisition Adjustments	\$	\$	\$	§
115	Beginning Bal Accumulated Amortization	\$	\$ 	\$ 	\$
Total Ac	cumulated Amortization	\$	\$	\$	§
Net Acquisition Adjustments		\$	\$	\$	§

YEAR OF REPORT 31-Dec-20

UTILITY NAME: KW Resort Utilities Corp

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

DESCRIPTION (a)		ATER (b)		8) AND AMOR ASTEWATER (c)	OTH REI	IER THAN PORTING YSTEMS (d)		TOTAL (e)
ACCUMULATED DEPRECIATION								
Account 108				< 000 00 A	•		~	6 028 024
Balance first of year	\$		\$	6,928,024	\$	-	\$	6,928,024
Credit during year: Accruals charged to: Account 108.1 (1) Account 108.2 (2) Account 108.3 (2) Other Accounts (specify):	\$ 		 	847,119	 \$		 	847,119
Adjustment Accumulated Depreciation			·				_	-
Salvage Other Credits (Specify):	1 —	-	: _					-
	<u> </u>							
Total Credits	\$	-	\$	847,119	 \$	-	1 \$	847,119
Debits during year:								
Book cost of plant retired				(7,837)			1_	(7,837)
Cost of Removal		-	.	•			I	-
Other Debits (specify):			.		<u> </u>		_	-
Total Debits	\$	-	\$	(7,837)	\$	•	\$	(7,837)
Balance end of year	\$		 ==	7,767,306	 \$ 		 \$ 	7,767,306
ACCUMULATED AMORTIZATION			1-					
Account 110								
Balance first of year	\$		_					
Credit during year: Accruals charged to:	\$	_	s s	_	l c			
Account 110.2 (2)	┨╺╨━━━━━		· ı –		ı" ——		ı" —	
Other Accounts (specify):			·	<u> </u>			-	
Total credits	\$		\$	<u> </u>	\$	-	†	_
Debits during year:			T		Ē.		Ť	·····
Book cost of plant retired Other debits (specify):			-			·	-	<u> </u>
Total Debits	\$	-	\$	-	\$	-	\$	-
Balance end of year	\$		 	-	\$	-	 \$	-

REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

	EXPENSE	CHARGED OFF DURING YEAR		
DESCRIPTION OF CASE (DOCKET NO.) (a)	INCURRED DURING YEAR (b)	ACCT. (d)	AMOUNT (e)	
Docket No. 150071-SU Docket No. 20170141-SU	\$ <u>0</u> 	766 766	\$ <u>107,707</u> <u>109,012</u>	
Total	\$0		\$216,719	

NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

	Other Items may	be grouped by	classes of	property.
--	-----------------	---------------	------------	-----------

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
NONE	\$	\$	\$	\$
Total Nonutility Property	\$	\$ 	\$ 	\$

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133.

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132):	
Total Special Deposits	\$
OTHER SPECIAL DEPOSITS (Account 133): NONE	\$
Total Other Special Deposits	\$

ACCOUNTS I Report hereunder all investments and special fur		yugh 127
DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
N/A	\$	\$
Total Investment in Associated Companies		\$
UTILITY INVESTMENTS (Account 124): N/A	\$	\$
Total Utility Investment	······································	\$
OTHER INVESTMENTS (Account 125): N/A	\$	\$
Total Other Investment		\$
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class N/A	ass B Utilities: Account 127):	\$
Total Special Funds		\$

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INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123 - 127

ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in Amounts included in Accounts 142 and 144 should be listed individually.

Amounts included in Accounts 142 and DESCRIPTION (a)				TOTAL (b)
CUSTOMER ACCOUNTS RECEIVABLE (Account 141): Water Wastewater Other	\$	434,620		
Total Customer Accounts Receivable		434,620	\$	434,620
OTHER ACCOUNTS RECEIVABLE (Account 142): Other Miscellaneous Escrow Deposits Insurance Proceeds Receivable	\$ 	507,762 4,187		
Total Other Accounts Receivable			\$	511,949
NOTES RECEIVABLE (Account 144):	\$			
Total Notes Receivable			\$	-
Total Accounts and Notes Receivable			s	946,569
ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS (Account 143) Balance first of year Provision for uncollectibles for current year Collection of accounts previously written off Utility Accounts Others	\$ \$ 	(10,000)		
Total Additions Deduct accounts written off during year: Utility Accounts Others	\$ 			
Total accounts written off	\$	-		
Balance end of year			\$	(10,000)
TOTAL ACCOUNTS AND NOTES RECEIVABLE - NE	T		\$	936,569

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated companies separately.

DESCRIPTION (a)	TOTAL (b)
NONE	
Total	\$0

NOTES RECEIVABLE FROM ASSOCIATED COMPANIES

ACCOUNT 146

Report each note receivable from associated companies separately.

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (¢)
NONE		
Total		\$

MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
Utility deposits (Water and electric) Deposit - Billing Software Upgrade	\$ <u>24,562</u>
Total Miscellaneous Current and Accrued Assets	\$25,857

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

Report the net discount and e	xpense or premium separate	ely for each security issue.
-------------------------------	----------------------------	------------------------------

DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181): Closing Costs	\$6,054 	
Total Unamortized Debt Discount and Expense	\$6,054	\$23,714_
UNAMORTIZED PREMIUM ON DEBT (Account 251): N/A	\$ 	\$
Total Unamortized Premium on Debt	\$	\$

EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately.

DESCRIPTION (a)	TOTAL (b)
N/A	\$
Total Extraordinary Property Losses	\$

MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	AMOUNT /RITTEN OFF URING YEAR (b)		YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1) Deferred Rate Case Expenses - 2014 Deferred Rate Case Expenses - 2017	\$ 107,707 109,012	\$ _ - -	<u>35,902</u> 181,687
Total Deferred Rate Case Expense	\$ 216,719	\$ 	217,589
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2): Last Stand Hurricane	\$ <u>99,395</u> 46,996	\$ _ - - - - -	<u>99,395</u> 125,322
Total Other Deferred Debits	\$ 146,390	 \$ 	224,717
REGULATORY ASSETS (Class A Utilities: Account. 186.3): None	 	\$ _ - - - -	
Total Regulatory Assets	\$ -	\$ 	
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$ 363,109	\$ _	442,306

CAPITAL STOCK ACCOUNTS 201 AND 204*

DESCRIPTION	RATE	TOTAL
(a)	(b)	(c)
COMMON STOCK Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year REFERRED STOCK Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year	1.00	1.00 1,000 1,000 1,000 None None

* Account 204 not applicable for Class B utilities.

BONDS ACCOUNT 221

	INTEREST		PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
N/A	% % % % % % %		\$
Total			\$

* For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)
STATEMENT OF RETAINED EARNINGS

- 1 Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.
- 2 Show separately the state and federal income tax effect of items shown in Account No. 439.

ACCT. NO. (a)	DESCRIPTION (b)	AMOUNTS (c)
215	Unappropriated Retained Earnings: Balance Beginning of Year*	\$ (1,858,352)
439	Changes to Account: Adjustments to Retained Earnings (requires Commission approval prior to use): Credits: rounding	\$
	Total Credits:	\$
	Total Debits:	\$ -
435	Balance Transferred from Income {income/(loss)}	\$ (54,997)
436	Appropriations of Retained Earnings:	
	Total Appropriations of Retained Earnings Dividends Declared:	\$-
437	Preferred Stock Dividends Declared	
438	Common Stock Dividends Declared	
	Total Dividends Declared	\$-
215	Year end Balance	\$(1,913,349
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):	
214	Total Appropriated Retained Earnings	\$
Total Re	etained Earnings	\$(1,913,349
Notes to	Statement of Retained Earnings: *Beginning Balance adjusted to reflect 8 months expense instead of the 12 months 2014 Rate Case Amortization expense that was booked in 2017.	of

ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223 Report each advance separately.

DESCRIPTION (a)	TOTAL (b)
NONE	\$
Total	\$

OTHER LONG-TERM DEBT ACCOUNT 224

	INTI	EREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
NCLUDING DATE OF ISSUE AND DATE OF MATURIT	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
BB&T Loan	4 %	F	\$3,373,538
	%		
	%		
	%		
	%		
	%		
	%		
	%		·
	%	· · · · · ·	
	%		
	%		
	%		
	%		
	%		
	%		
Total			¢ 2.272.520
10(4)			\$3,373,538_

* For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

NOTES PAYABLE ACCOUNTS 232 AND 234

	INTE	REST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
NOTES PAYABLE (Account 232): PPP Loan	1 % % % % % %	F	\$ <u>247,245</u>
Total Account 232			\$247,245
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):	% % % % %		\$
Total Account 234			\$

* For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES

ACCOUNT 233

Report each account payable separately.

DESCRIP (a)		TOTAL (b)
N/A		\$
	······································	· · · · · · · · · · · · · · · · · · ·
· · · · · · · · · · · · · · · · · · ·	······································	
Total		\$

ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

	BALANCE	INTEREST AC DURING YEAI		INTEREST	
DESCRIPTION	BEGINNING	ACCT.		PAID DURING	BALANCE END
OF DEBIT	OF YEAR	DEBIT	AMOUNT	YEAR	OF YEAR
	(b)	(c)	(d)	(e)	(f)
ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt	\$ 		\$ 	\$ 	\$
Total Account 237.1	\$		\$	\$	\$
ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities	\$		\$		\$
Total Account 237.2	\$	\$ -	\$	\$	\$ <u> </u>
Total Account 237 (1)	\$	<u>\$</u>	\$	\$	\$
INTEREST EXPENSED:					
Total accrual Account 237			\$-		-2 (a), Beginning and
Interest BB&T Exp			139,765	(2)	of Accrued Interest.
Escrow Deposit Interest Exp			509 (2) Must		-3 (c), Current pense
Net Interest Expensed to Account No. 427 (2)			\$140,274		

YEAR OF REPORT 31-Dec-20

UTILITY NAME: KW Resort Utilities Corp

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES ACCOUNT 241

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
Deferred Income - Residential CitiBusiness/Advantage	\$\$
Total Miscellaneous Current and Accrued Liabilities	\$88,466

ADVANCES FOR CONSTRUCTION

ACCOUNT 252

NAME OF PAYOR * (a)	BALANCE BEGINNING OF YEAR (b)	D ACCT. DEBIT (c)	EBITS AMOUNT (d)	CREDITS (e)	BALANCE END OF YEAR (f)
	\$ 		\$	\$	\$
Total	\$		\$	\$	\$

* Report advances separately by reporting group, designating water or wastewater in column (a).

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
NONE	\$ 	\$
Total Regulatory Liabilities	\$	\$
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.	2): \$ 	\$
Total Other Deferred Liabilities	\$	\$
TOTAL OTHER DEFERRED CREDITS	\$	\$

OTHER DEFERRED CREDITS ACCOUNT 253

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YEAR OF REPORT 31-Dec-20

DESCRIPTION (a)	WATER (W-7) (b)	WASTEWATER (S-7) ** (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$N/A	\$11,240,798_	\$	\$11,240,798_
Add credits during year:	\$	\$513,513	\$	\$513,513
Less debit charged during the year	\$	\$	\$	\$
Total Contribution In Aid of Construction	\$	\$11,754,311	\$	\$11,754,311

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (W-8(a)) (b)	WASTEWATER (S-8(a)) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$N/A	\$5,014,700	\$	\$5,014,700
Debits during the year:	\$	\$406,431	\$	\$406,431
Credits during the year	\$	\$	\$	\$
Total Accumulated Amortization of Contributions In Aid of Construction	\$	\$5,421,131	\$	\$5,421,131

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount and show the computations of all tax accruals

taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments or sharing of the consolidated tax among the group members.

(b)	(c)
F-3(c)	\$(54,997)
_	
	_
	\$(54,997

WATER OPERATION SECTION

The Company is a wastewater service only, therefore this section has been omitted.

WASTEWATER OPERATION SECTION

WASTEWATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.

The wastewater financial schedules (S-2 through S-10) should be filed for the group in total.

All of the following wastewater pages (S-2 through S-12) should be completed for each group and arranged by group number.

SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
KW Resort Utilities / Monroe	168-S	1
	<u> </u>	
	<u> </u>	
	<u></u>	

KW Resort Utilities Corp

SYSTEM NAME / COUNTY : KW Resort Utilities / Monroe

SCHEDULE OF YEAR END WASTEWATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WASTEWATER UTILITY (d)		
101	Utility Plant In Service	S-4A	\$ 21,546,400		
	Less: Nonused and Useful Plant (1)				
108	Accumulated Depreciation	S-6B	7,767,306		
110	Accumulated Amortization	F-8	-		
271	Contributions In Aid of Construction	S-7	11,754,311		
252	Advances for Construction	F-20			
	Subtotal		\$2,024,784_		
272	Add: Accumulated Amortization of Contributions in Aid of Construction	S-8A	\$ 5,421,132		
	Subtotal		\$7,445,915_		
114 115	Plus or Minus: Acquisition Adjustments (2) Accumulated Amortization of Acquisition Adjustments (2) Working Capital Allowance (3) Other (Specify):	F-7 F-7	 		
	WASTEWATER RATE BASE		\$8,705,786_		
WASTE	WATER OPERATING INCOME	S-3	\$79,982_		
ACHIE	ACHIEVED RATE OF RETURN (Wastewater Operating Income / Wastewater Rate Base)				

NOTES(1) Estimate based on the methodology used in the last rate proceeding.

(2) Include only those Acquisition Adjustments that have been approved by the Commission.

 (3) Calculation consistent with last rate proceeding.
 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

KW Resort Utilities Corp

SYSTEM NAME / COUNTY :

KW Resort Utilities / Monroe

WASTEWATER OPERATING STATEMENT

ACCT. NO.	ACCOUNT NAME (b)	REFERENCE PAGE (c)		STEWATER UTILITY (d)		
	UTILITY OPERATING INCOME					
400	Operating Revenues	S-9B	\$	3,315,636		
530	Less: Guaranteed Revenue (and AFPI)	S-9A		11,350		
	Net Operating Revenues					
401	Operating Expenses	S-10A	\$	2,549,382		
403	Depreciation Expense	S-6A		847,119		
	Less: Amortization of CIAC	<u>S-8A</u>	- 1	(406,431		
		5-04		(400,451		
	Net Depreciation Expense		\$	440,687		
406	Amortization of Utility Plant Acquisition Adjustment	F-7		-		
407	Amortization Expense (Other than CIAC)	F-8		-		
408.1	Taxes Other Than Income Utility Regulatory Assessment Fee			148,272		
408.11	Property Taxes			(3,128)		
408.12	Payroll Taxes			88,202		
408.13	Other Taxes and Licenses		1 —	888		
408	Total Taxes Other Than Income		\$	234,235		
409.1	Income Taxes					
410.1	Deferred Federal Income Taxes					
410.11	Deferred State Income Taxes					
411.1	Provision for Deferred Income Taxes - Credit			-		
412.1	Investment Tax Credits Deferred to Future Periods					
412.11	Investment Tax Credits Restored to Operating Income			-		
	Utility Operating Expenses		\$	3,224,304		
	Utility Operating Income		\$	79,982		
	Add Back:					
530	Guaranteed Revenue (and AFPI)	S-9A	\$	11,350		
413	Income From Utility Plant Leased to Others			-		
414	Gains (losses) From Disposition of Utility Property					
420	Allowance for Funds Used During Construction					
	Total Utility Operating Income	I	\$	91,332		

YEAR OF REPORT 31-Dec-20

SYSTEM NAME / COUNTY : KW Resort Utilities / Monroe

ACCT.		PREVIOUS		1	CURRENT
NO.	ACCOUNT NAME	YEAR	ADDITIONS	RETIREMENTS**	YEAR
(a)	(b)	(c)	(d)	(e)	(f)
351	Organization	\$			
352	Franchises	92,864			92,864
353	Land and Land Rights	375,000			375,000
354	Structures and Improvements	6,279,097	908,791	·	7,187,888
355	Power Generation Equipment	68,064			68,064
360	Collection Sewers - Force	4,608,503	24,808		4,633,311
361	Collection Sewers - Gravity	1,087,851			1,087,851
362	Special Collecting Structures				· · · · · · · · · · · · · · · · · · ·
363	Services to Customers	105,270			105,270
364	Flow Measuring Devices	2,221			2,221
365	Flow Measuring Installations	-	-		•
366	Reuse Services				
367	Reuse Meters and Meter Installations		<u></u>		
370	Receiving Wells	885,221			885,221
371	Pumping Equipment	561,700	66,482	(7,837)	620,345
374	Reuse Distribution Reservoirs				
375	Reuse Transmission and				
	Distribution System	520,505		1	520,505
380	Treatment and Disposal Equipment	5,486,144	11,322		5,497,466
381	Plant Sewers	28,762			28,762
382	Outfall Sewer Lines		· · · · · · · · · · · · · · · · · · ·		
389	Other Plant Miscellaneous Equipment	44,203			44,203
390	Office Furniture and Equipment	77,524			77,524
391	Transportation Equipment	209,570	1,260		210,830
392	Stores Equipment	1,862			1,862
393	Tools, Shop and Garage Equipment	32,360			32,360
394	Laboratory Equipment	23,671			23,671
395	Power Operated Equipment	51,183			51,183
396	Communication Equipment				
397	Miscellaneous Equipment				
398	Other Tangible Plant				
	Total Wastewater Plant	\$20,541,574	\$1,012,663	\$(7,837)_	\$21,546,400

WASTEWATER UTILITY PLANT ACCOUNTS

NOTE:

* 2017 Rate Case Adjustments nets to \$0

** 2018 Retirements \$1,035,442

*** Remove incorrect 2017 CWIP \$15,820

KW Resort Utilities Corp

YEAR OF REPORT 31-Dec-20

SYSTEM NAME / COUNTY : KW Resort Utilities / Monroe

WASTEWATER UTILITY PLANT MATRIX

		.1	.2	.3	.4	.5	.6	.7
						RECLAIMED	RECLAIMED	
ACCT.	ACCOUNT NAME	INTANGIBLE	COLLECTION	SYSTEM	TREATMENT	WASTEWATER	WASTEWATER	GENERAL
NO.		PLANT	PLANT	PUMPING	AND	TREATMENT	DISTRIBUTION	PLANT
				PLANT	DISPOSAL	PLANT	PLANT	
	(b)	(g)	(h)	(i)	(j)	(i)	(j)	(k)
351	Organization	s	\$	\$	\$	\$	\$	\$
352	Franchises	92,864						<u></u>
353	Land and Land Rights				375,000	-		
354	Structures and Improvements				7,187,888			
355	Power Generation Equipment				68,064			
360	Collection Sewers - Force		4,633,311					·····
361	Collection Sewers - Gravity		1,087,851	<u></u>		<u></u>		
362	Special Collecting Structures							
363	Services to Customers		105,270	<u></u>				
364	Flow Measuring Devices		2,221	<u></u>		<u></u>		
365	Flow Measuring Installations			<u></u>			<u></u>	
366	Reuse Services		<u></u>					
367	Reuse Meters and Meter Installations			<u></u>				
370	Receiving Wells			885,221				
371	Pumping Equipment		<u></u>	620,345				
374	Reuse Distribution Reservoirs		<u></u>					
375	Reuse Transmission and							
	Distribution System		·····			<u></u>	520,505	
380	Treatment and Disposal Equipment		<u></u>	<u></u>	5,497,466			
381	Plant Sewers			·····	28,762			
382	Outfall Sewer Lines	<u></u>	<u></u>	<u></u>		<u></u>		
389	Other Plant Miscellaneous Equipment	• •		 	44,203			
390	Office Furniture and Equipment					<u> </u>		77,524
391	Transportation Equipment		<u></u>	<u></u>		<u></u>		210,830
392	Stores Equipment							1,862
393	Tools, Shop and Garage Equipment							32,360
394	Laboratory Equipment							23,671
395	Power Operated Equipment		<u></u>					51,183
396	Communication Equipment							
397	Miscellaneous Equipment							· · ·
398	Other Tangible Plant							
	Total Wastewater Plant	\$92,864	\$5,828,653	\$ 1,505,566	\$ <u>13,201,382</u>	\$	\$ <u>520,505</u>	\$ <u>397,430</u>

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

SYSTEM NAME / COUNTY : KW Resort Utilities / Monroe

BASIS FOR WASTEWATER DEPRECIATION CHARGES

ACCT. NO.	ACCOUNT NAME	AVERAGE SERVICE LIFE IN YEARS	AVERAGE NET SALVAGE IN PERCENT	DEPRECIATION RATE APPLIED IN PERCENT (100% - d) / c
(a)	(b)	(c)	(d)	(e)
351	Organization			
352	Franchises	40		2.50%
354	Structures and Improvements	30		3.33%
355	Power Generation Equipment	20		5.00%
360	Collection Sewers - Force	30		3.33%
361	Collection Sewers - Gravity	30		3.33%
362	Special Collecting Structures			
363	Services to Customers	38		2.63%
364	Flow Measuring Devices			
365	Flow Measuring Installations			
366	Reuse Services			
367	Reuse Meters and Meter Installations			
370	Receiving Wells	25		4.00%
371	Pumping Equipment	10		10.00%
375	Reuse Transmission and			
	Distribution System	43		2.33%
380	Treatment and Disposal Equipment	30		3.33%
381	Plant Sewers	35		2.86%
382	Outfall Sewer Lines			
389	Other Plant Miscellaneous Equipment	10		10.00%
390	Office Furniture and Equipment	10/6		10% / 16.67%
391	Transportation Equipment	10		10.00%
392	Stores Equipment			
393	Tools, Shop and Garage Equipment	10		10.00%
394	Laboratory Equipment	15		6.67%
395	Power Operated Equipment	12		8.33%
396	Communication Equipment			
397	Miscellaneous Equipment			
398	Other Tangible Plant			
Waste	water Plant Composite Depreciation Rate *			

* If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

UTILITY NAME:

31-Dec-20 XEAR OF REPORT

SYSTEM NAME / COUNTY : KW Resort Utilities / Monroe

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	0' I (I IA) (I II IV) XI'II I V/ AA'II I N/V A	VIT ANT ASIS OF ENTRIES IN V
MOLT I DEGREGATION		

Total Deprecia	preciable Wastewater Plant in Service	\$ 0,928,024 \$	611'2#8	- 5	611'278 \$
398 Other T	ther Tangible Plant				
allooziM 795	iscellaneous Equipment				
nmmoJ 96E	ommunication Equipment				
395 Power (ower Operated Equipment	007'09	727		727
394 Laborat	aboratory Equipment	966Ԡ1	78 <i>L</i> ⁺ I		782,1
2,2100T E8E	the state of the s	<i>LL</i> I'EE	086		086
392 Stores F	ores Equipment	681'1	103		£01
oqenerT 195	ansportation Equipment	0£0'L9	32,872		32,872
390 Office F	ffice Furniture and Equipment	38L'0E	4,044		4,044
389 Other P	ther Plant Miscellaneous Equipment	54'101	•		-
382 Outfall	utfall Sewer Lines				
381 Plant Se	ant Sewers	11'+00	877		872
380 Treatme	eatment and Disposal Equipment	5,343,993	598'882		598'887
Distribu	istribution System	L99'SII	752'71		752,232
375 Reuse 7	bns noissimanant saus				
arn Pumpin	tnəmqiupa Equipment	573,084	209'72		209'72
370 Receivi	sllsW gnivisse	915'705	L05°67		L05 ⁶ 7
367 Reuse	euse Meters and Meter Installations				
366 Reuse 2	euse Services				
M wolfi 265	ow Measuring Installations				
364 Flow M	ow Measuring Devices	5,220	-		•
	ervices to Customers	30'465	5,809		5,809
362 Special	occial Collecting Structures				
361 Collecti	ollection Sewers - Gravity	485'806	516'22		S16 ⁴ LZ
	ollection Sewers - Force	5,458,728	145,932		145,932
355 Power	ower Generation Equipment	(43,780)	3'403		3'403
354 Structu	ructures and Improvements	471,902	721,172		721'197
	รอรเนวนธ.	745 ⁴ 7	5,322		7*377
301 Organiz	noitezinegr	\$\$_			
(8)	(q)	(၁)	(p)	(ə)	(j)
	ACCOUNT NAME	OF YEAR			(ə+p)
'ON		VL BECINNING	ACCRUALS	CBEDIL2 **	CREDITS
ACCT.		BALANCE		OTHER	TATOT

SYSTEM NAME / COUNTY : KW Resort Utilities / Monroe

ACCT. NO.	ACCOUNT NAME	PLANT RETIRED	SALVAGE AND INSURANCE	COST OF REMOVAL AND OTHER CHARGES	TOTAL CHARGES (g-b+i)	BALANCE AT END OF YEAR (c+f-j)
(a)	(b)	(g)	(h)	(i)	(j)	(k)
	Organization	\$				
352	Franchises				·	49,864
354	Structures and Improvements				-	733,074
355	Power Generation Equipment			·	•	(40,377)
360	Collection Sewers - Force					2,601,660
361	Collection Sewers - Gravity					510,721
362	Special Collecting Structures		••••••••••••••••••••••••••••••••••••••			
363	Services to Customers			· · · · · · · · · · · · · · · · · · ·		33,274
364	Flow Measuring Devices					2,220
365	Flow Measuring Installations					e
366	Reuse Services	-	·			
367	Reuse Meters and Meter Installations			······································		
370	Receiving Wells					532,023
371	Pumping Equipment	(7,837)		· · · · · · · · · · · · · · · · · · ·	(7,837)	299,854
375	Reuse Transmission and					
	Distribution System					128,399
380	Treatment and Disposal Equipment				•	2,632,858
381	Plant Sewers					12,222
382	Outfall Sewer Lines					<u></u>
389	Other Plant Miscellaneous Equipment					24,101
390	Office Furniture and Equipment					34,832
391	Transportation Equipment			······································	-	99,902
392	Stores Equipment					1,292
393	Tools, Shop and Garage Equipment					34,157
394	Laboratory Equipment					16,778
395	Power Operated Equipment				•	60,452
396	Communication Equipment		· · · · · · · · · · · · · · · · · · ·			
397	Miscellaneous Equipment				·	•••
398	Other Tangible Plant					·····

SYSTEM NAME / COUNTY : KW Resort Utilities / Monroe

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WASTEWATER (c)
Balance first of year		\$11,240,798_
Add credits during year: Contributions received from Capacity, Main Extension and Customer Connection Charges Contributions received from Developer or Contractor Agreements in cash or property	S-8A S-8B	\$ <u> </u>
Total Credits		\$513,513_
Less debits charged during the year (All debits charged during the year must be explained below)		
Total Debits		\$ -
Total Contributions In Aid of Construction		\$11,754,311_

Explain all debits charged to Account 271 during the year below:

SYSTEM NAME / COUNTY : KW Resort Utilities / Monroe

WASTEWATER CIAC SCHEDULE "A" ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

	NUMBER OF	CHARGE PER	
DESCRIPTION OF CHARGE	CONNECTIONS	CONNECTION	AMOUNT
	(b)	(c)	(d)
Airgas	0.62	2,700	1,674
Wreckers Cay	180.07	2,700	486,189
MCSD Transportation Facility	9.50	2,700	25,650
····			
	-	<u></u>	
Total Credits			\$513,513

ACCUMULATED AMORTIZATION OF WASTEWATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION (a)	WASTEWATER (b)
Balance first of year	\$\$\$
Debits during the year: Accruals charged to Account 272 Other debits (specify) :	\$\$
Total debits	\$406,431
Total credits	\$
Balance end of year	\$5,421,132

SYSTEM NAME / COUNTY : KW Resort Utilities / Monroe

WASTEWATER CIAC SCHEDULE "B" ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
Total Credits		\$ <u>0</u>

SYSTEM NAME / COUNTY : KW Resort Utilities / Monroe

WASTEWATER OPERATING REVENUE

ACCT. NO.	DESCRIPTION	BEGINNING YEAR NO. CUSTOMERS *	YEAR END NUMBER OF CUSTOMERS *	AMOUNTS
-	(b) WASTEWATER SALES	(c)	(d)	(e)
521.1 521.2 521.3 521.4	Flat Rate Revenues: Residential Revenues Commercial Revenues Industrial Revenues Revenues From Public Authorities			\$
521.4 521.5 521.6	Multiple Family Dwelling Revenues Other Revenues			
521	Total Flat Rate Revenues	<u> </u>	<u> </u>	\$
522.1 522.2 522.3 522.4	Measured Revenues: Residential Revenues Commercial Revenues Industrial Revenues Revenues From Public Authorities	<u> </u>	1,423 308	1,385,937 1,760,545
522.5 522	Multiple Family Dwelling Revenues Total Measured Revenues	1,734	1,731	\$3,146,482
523 524 525	Revenues From Public Authorities Revenues From Other Systems Interdepartmental Revenues			
	Total Wastewater Sales	1,734	1,731	\$3,146,482
	OTHER WASTEWATER REVENUES	2		
530 531 532 534 535	Guaranteed Revenues Sale of Sludge Forfeited Discounts Rents From Wastewater Property Interdepartmental Rents			\$
536	Other Wastewater Revenues (Including Allowance for Funds Prudent	ly Invested or AFPI)	· · · · · · · · · · · · · · · · · · ·	82,884
	Total Other Wastewater Revenues	\$82,884		

* Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

SYSTEM NAME / COUNTY KW Resort Utilities / Monroe

WASTEWATER OPERATING REVENUE

ACCT. NO.	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER OF CUSTOMERS * (d)	AMOUNTS (e)		
	RECLAIMED WATER SALES					
	Flat Rate Reuse Revenues:					
540.1	Residential Reuse Revenues			\$		
540.2	Commercial Reuse Revenues					
540.3	Industrial Reuse Revenues					
540.4	Reuse Revenues From Public Authorities					
542	Discounts / Refunds					
540	Total Flat Rate Reuse Revenues			\$		
	Measured Reuse Revenues:					
541.1	Residential Reuse Revenues					
541.2	Commercial Reuse Revenues	2	3	86,269		
541.3	Industrial Reuse Revenues		•			
541.4	Reuse Revenues From Public Authorities		······			
541	Total Measured Reuse Revenue	s <u>2</u>	3_	\$86,269_		
544	Reuse Revenues From Other Syste	ems				
	Total Reclaimed Water Sales					
	Total Wastewater Operating Revenue	es		\$3,315,636		

* Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

UTILITY NAME: <u>k</u>

YEAR OF REPORT 31-Dec-20

SYSTEM NAME / COUNTY :

KW Resort Utilities / Monroe

WASTEWATER UTILITY EXPENSE ACCOUNT MATRIX								
			.1	.2	.3	.4	.5	.6
ACCT. NO.	ACCOUNT NAME	CURRENT YEAR	COLLECTION EXPENSES- OPERATIONS	COLLECTION EXPENSES- MAINTENANCE	PUMPING EXPENSES - OPERATIONS	PUMPING EXPENSES - MAINTENANCE	TREATMENT & DISPOSAL EXPENSES - OPERATIONS	TREATMENT & DISPOSAL EXPENSES - MAINTENANCE
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
701	Salaries and Wages - Employees	\$ 759,481	\$					
703 704	Salaries and Wages - Officers, Directors and Majority Stockholders Employee Pensions and Benefits	380,782						
		253,352						
710 711	Purchased Sewage Treatment							
711	Sludge Removal Expense	79,455					79,455	
715	Purchased Power	184,517	20,448				164,069	
	Fuel for Power Purchased							
718	Chemicals	208,980					208,980	
720	Materials and Supplies	17,384	7,318					
731	Contractual Services-Engineering	7,240						
732	Contractual Services - Accounting	28,684						
733	Contractual Services - Legal	3,020						
734	Contractual Services - Mgt. Fees							
735	Contractual Services - Testing	17,679					17,679	
736	Contractual Services - Other	47,055		15,415			31,639	
741	Rental of Building/Real Property							
742	Rental of Equipment	168					188	
750	Transportation Expenses	32,008						
756	Insurance - Vehicle							
757	Insurance - General Liability	68,646						
758	Insurance - Workman's Comp.	29,520						
759	Insurance - Other							
760	Advertising Expense	2,090						
	Regulatory Commission Expenses							
766	- Amortization of Rate Case Expense	216,719						
767	Regulatory Commission ExpOther							
770	Bad Debt Expense			<u></u>	<u></u>	·····		
775	Miscellaneous Expenses	212,602			<u>ana ana ana ana ana ana ana ana ana ana</u>		1,959	
Tot	tal Wastewater Utility Expenses	\$ <u>2,549,382</u>	\$ <u>27,766</u>	\$ 15,415	\$	\$	\$ 503,969	s

S-10(a) GROUP 1

KW Resort Utilities Corp

YEAR OF REPORT 31-Dec-20

SYSTEM NAME / COUNTY :

KW Resort Utilities / Monroe

		.7	.8	SE ACCOUNT MA	.10	.11	.12
		.,	.0	RECLAIMED	RECLAIMED	RECLAIMED	RECLAIMED
				WATER	WATER	WATER	WATER
АССТ.		CUSTOMER	ADMIN. &	TREATMENT	TREATMENT	DISTRIBUTION	DISTRIBUTION
NO.	ACCOUNT NAME	ACCOUNTS	GENERAL	EXPENSES-	EXPENSES-	EXPENSES-	EXPENSES-
		EXPENSE	EXPENSES	OPERATIONS	MAINTENANCE	OPERATIONS	MAINTENANCE
(a)	(b)	(j)	(k)	(1)	(m)	(n)	(0)
701	Salaries and Wages - Employees	\$	759,481	\$	()		
703	Salaries and Wages - Officers,			ī ———			
	Directors and Majority Stockholders		380,782				
704	Employee Pensions and Benefits		253,352				·
710	Purchased Sewage Treatment						
711	Sludge Removal Expense		<u> </u>				
715	Purchased Power		·			<u></u>	
716	Fuel for Power Purchased						
718	Chemicals			·····	<u></u>		
720	Materials and Supplies	<u></u>	10,067	·			
731	Contractual Services-Engineering		7,240				
732	Contractual Services - Accounting		28,684				
733	Contractual Services - Legal		3,020				
734	Contractual Services - Mgt. Fees					•	
735	Contractual Services - Testing			······			······
736	Contractual Services - Other			····			÷
741	Rental of Building/Real Property						
742	Rental of Equipment		(20)		·		
750	Transportation Expenses		32,008				
756	Insurance - Vehicle						
757	Insurance - General Liability		68,646				
758	Insurance - Workman's Comp.		29,520				
759	Insurance - Other						
760	Advertising Expense		2,090				
766	Regulatory Commission Expenses						
	- Amortization of Rate Case Expense		216,719				
767	Regulatory Commission ExpOther						
770	Bad Debt Expense						
775	Miscellaneous Expenses		210,642				
т.	otal Wastewater Utility Expenses	¢	5 2,002,222	4	•	¢	
"	oral wastewater Orinty Expenses	°	\$	ə -	a	·	°

WASTEWATER UTILITY EXPENSE ACCOUNT MATRIX

S-10(b) GROUP 1

SYSTEM NAME / COUNTY : KV

KW Resort Utilities / Monroe

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
Residential 5/8"		1.0	1,423	1,423
5/8"	Displacement	1.0	256	256
3/4"	Displacement	1.5	<u></u>	
1"	Displacement	2.5	15	38
1 1/2"	Displacement or Turbine	5.0	9	45
2"	Displacement, Compound or Turbine	8.0	17	136
3"	Displacement	15.0	3	45
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0	1	25
4"	Turbine	30.0		
6"	Displacement or Compound	50.0	4	200
6"	Turbine	62.5		
8"	Compound	80.0	2	160
8"	Turbine	90.0	1	90
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0	·	

CALCULATION OF THE WASTEWATER SYSTEM METER EQUIVALENTS

CALCULATION OF THE WASTEWATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one wastewater equivalent residential connection (ERC). Use one of the following methods:

(a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.

(b) If no historical flow data are available, use:

ERC = (Total SFR gallons treated (Omit 000) / 365 days / 280 gallons per day)

For wastewater only utilities:

Subtract all general use and other non residential customer gallons from the total gallons treated. Divide the remainder (SFR customers) by 365 days to reveal single family residence customer gallons per day.

NOTE: Total gallons treated includes both treated and purchased treatment.

ERC Calculation:

68,514,207 gal /avg SFR customers 1423 /365 days =

132

S-11 GROUP 1 SYSTEM KW Resort Utilities

SYSTEM NAME / COUNTY KW Resort Utilities / Monroe

Provide a separate sheet for each wastewater treatment facility						
Permitted Capacity	849MGD					
Basis of Permit Capacity (1)	AADF					
Manufacturer	Davco/US Filter					
Туре (2)	AWT					
Hydraulic Capacity	873 GPM.					
Average Daily Flow	565,000					
Total Gallons of Wastewater Treated	206,849,000					
Method of Effluent Disposal	Golf Course/ Reuse					

WASTEWATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each wastewater treatment facility

- (1) Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit (i.e. average annual daily flow, etc.)
- (2) Contact stabilization, advanced treatment, etc.

SYSTEM NAME / COUNTY KW Resort Utilities / Monroe

OTHER WASTEWATER SYSTEM INFORMATION

Furnish information below for each	system. A separate pag	se should be supplie	d where necessary.			
1. Present number of ERCs* now being served	4,280	AADF	.565 /132 gal / ERC	_		
2. Maximum number of ERCs* which can be served	6432 at 100% Capaci	y .849MG	D/ 132 gal / ERC	_		
3. Present system connection capacity (in ERCs*) using	existing lines	6,432	at .849 MGD	-		
4. Future connection capacity (in ERCs*) upon service a	rea buildout	6,432	at .849 MGD	-		
5. Estimated annual increase in ERCs*		5%	214 ERC's	-		
 6. Describe any plans and estimated completion dates for any enlargements or improvements of this system. In 2020 the Utility spent more than 1 million dollars on capital improvements to the treatment plant and collection systems. The treatment plant capital investment included rehabilitation work on the West .250 MGD Wastewater Treatment Plant. This work involved steel fabrication and field erection and an industrial coating system for the West plant. Also a plant unit process upgrade was completed : this was the conversion of a Stand Alone Digester into a Clarifier. Upgrades to the SCADA (Supervisory Control and Data Acquisition) system were also made; including treatment plant and collection system monitoring. The Utility also made significant investment to the vacuum collection system in the form of vacuum valve replacements. 7. If the utility uses reuse as a means of effluent disposal, attach a list of the reuse end users and the amount of reuse provided to each, if known. 						
Key West Golf Club: 36.67 MG; Monroe County Detention Ce				-		
 8. If the utility does not engage in reuse, has a reuse feas If so, when? 						
9. Has the utility been required by the DEP or water man If so, what are the utility's plans to comply with	-	plement reuse?	<u>N/A</u>			
10. When did the company last file a capacity analysis re	port with the DEP?		յա-16	-		
 11. If the present system does not meet the requirements a. Attach a description of the plant upgrade need b. Have these plans been approved by DEP?	essary to meet the DEF <u>N/A</u> ing. DEP? <u>No</u>			- - -		

* An ERC is determined based on the calculation on S-11.

KW Resort Utilities Corp

(A) (B) (C) (D)
countsGross WastewaterGross WastewaterDifferenceRevenues per Sch S-9Revenues per RAF Return(B)-(C)
evenues
Revenues 3,146,482.45 3,125,779.00 20,703.45
ublic Authorities
ther Systems
Revenues
ewater Revenues 82,884.20 82,885.00 (0.80)
Sales 86,269.44 86,269.00 0.44
Operating Revenue 3,315,636.09 3,294,933.00 20,703.09
Purchased Wastewater Julated Utility
perating Revenues 3,315,636.09 3,294,933.00 20,703.09
made when entering the November Journal Entry \$635.05 al audit it was discovered that a customer deposit refund was incorrectly debited ewer Measured Revenues 20,068.32 \$20,703.37
al audit it was discovered that a customer deposit refund was incorrectly del

For the current year, reconcile the gross wastewater revenues reported on Schedule F-3 with the gross wastewater revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).

Supplemental Schedule

KW Resort Utilities Corp. Profit Sharing Contribution Per Employee 2020

	Employee	Amount	%	Class
1	Pierre Amboise	\$ 3,249.18	5%	Employee
2	Bryan Milks	\$ 4,926.10	5%	Manager
3	Kaitlin Harchuska	\$ 572.36	5%	Accountant
4	Judi Irizarry	\$ 3,073.99	5%	Billing Mgr
5	Christopher Johnson	\$ 8,845.02	5%	Officer
6	Andrea Savage	\$ 673.13	5%	Employee
7	Mark Streisel	\$ 4,192.04	5%	Employee
8	Timothy Sunderman	\$ 5,266.08	5%	Manager
9	Gregory Wright	\$ 5,994.10	5%	Officer
10	Edward Jones	\$ 284.54	5%	Employee
11	Jason Phillips	\$ 1,425.31	5%	Employee
12	Andrew Pfeiffer	\$ 1,529.01	5%	Employee