CLASS "C"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

ANNUAL REPORT

OFFICIAL COPY
Public Service Commission
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OF

SU942-19-AR Thad A. Terry TKCB, INC.

Exact Legal Name of Respondent

562-S

Certificate Number(s)

Submitted To The

STATE OF FLORIDA

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2019

Form PSC/AFD 006-W (Rev 12/99)

GENERAL INSTRUCTIONS

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
- 2. Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA). Commission Rules and the definitions on next page.
- Complete each question fully and accurately, even if it has been answered in a
 previous annual report. Enter the word "None" where it truly and completely states
 the fact.
- 4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar.
- 7. Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceding year ending December 31.

Florida Public Service Commission Division of Accounting and Finance 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Accounting and Finance, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

GENERAL DEFINITIONS

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (USOA)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code.)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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FINANCIAL SECTION

	REPORT OF							
	TKCB, INC.		_					
	Exact Name of Utilit	•						
5600 North Cocoa Blvd.		616 Emeral						
Cocoa, FL 32927	410	Cocoa, F						
Mailing Address		Street Address matlantisinvest@cfl.rr.com						
321-639-1124 Telephone Number	66 0	E-Mail A						
321-639-1134		198						
Facsimile Number	•6	Date Utility Fire						
KC2135		Brev	_					
Sunshine One Call of Fla. Member #	S: 10	County of (
Type of business entity as	s filed with Internal rev	enue Service. (check on	e)					
Individual S-Corp.	✓ 1120 Corp.	Partnership	Other					
Same a	as mailing address	s above						
		if different then above.						
	Sun Lake Estates							
Name of subdivis	sion where utility servi	ces are provided.						
L	JTILITY CONTACTS	S						
Name		Ti	itle					
Thad Terry		Owner	/Officer					
Person to send corresponde	ence	3						
Same as above		Same a	as above					
Business Address		Telephon	e Number					
Jeffery Small		Regulatory	Consultant					
Person who prepared this re	eport	T	itle					
9525 Graystoke Lane Orl, FL	_ 32817		77-5400					
Business Address		Telephon	ie Number					
List of all Officers & Managers:	Title	Address	Utility Salary					
Thad Terry	Pres	same as above	\$15,742					
8		·						
List all entities/persons owning/holding	g directly/indirectly		securities of utility.					
Thad Terry, Jr	Dir	same as above	\$0					
3	1 10	0						
	C. 19 							

TKCB, INC.
INCOME STATEMENT
DECEMBER 31, 2019

Account Name		Water	Wa	stewater		Other	Total Company		
Gross Revenue:			T						
Residential			\$	88,200	\$	_	\$	88,200	
Commercial			\$	-	\$	_	\$	-	
Industrial			\$	_	\$	-	\$	-	
Multiple Family			\$	-	\$	_	\$	_	
Guaranteed Revenues			\$	-	\$	-	\$	-	
Other (Specify)			\$		\$_		\$		
Total Gross Revenue			\$	88,200	\$	-	\$	88,200	
	W-3			 40 4					
Operation Expense	S-3		\$	76,424	\$	-	\$	76,424	
Depreciation Expense	F-5		\$	886	\$	-	\$	886	
CIAC Amortization Expense	F-8		\$	-	\$	-	\$	-	
Taxes Other Than Income	F-7		\$	9,556	\$	-	\$	9,556	
Income Taxes	F-7		\$		\$_		\$		
Total Operating Expense			\$	86,866	\$	-	\$	86,866	
Net Operating Income (Loss)			\$	1,335	\$	-	\$	1,335	
Other Income:									
Nonutility Income			\$	_	\$	_	\$	_	
			\$	_	\$	_	\$	-	
Other Deductions:			'		,		Ţ		
Misc. Nonutility Expense			\$	997	\$	_	\$	997	
Expenses			\$	_	\$	_	\$	_	
Interest Expense			\$	_	\$	-	\$	_	
			\$	_	\$	-		_	
Total Other Net Income			\$	997	\$		\$	997	
Net Income (Loss)			\$	337	\$		\$	337	
Must tie to amount on page indicat	ed.								

TKCB, INC. COMPARATIVE BALANCE SHEET DECEMBER 31, 2019

			Year	End	i					
Acct# Account Name			Current	Р	revious					
Assets and Other Debits										
101 Utility Plant in Service	F-5	\$	52,636	\$	53,261					
105 Construction Work in Process	F-5	\$	-	\$	-					
108 Accumulated Depreciation and Amortization	F-5	\$	(2,016)	\$	(1,405)					
Net Utility Plant		\$	50,619	\$	51,856					
131 Cash		\$	3,836	\$	1,628					
141 Customer Accounts Receivable		\$	13,777	\$	13,043					
186 Misc. Deferred Assets (Net)		\$	1,831	\$	1,000					
Other Assets (Specify):										
		\$	-	\$;499					
		\$	-	\$	-					
		\$	_	\$						
Total Assets and Other Debits		\$	70,064	\$	67,527					
Must tie to amount on page indicated.										
Liabilities and Capital	Equit	y								
201 Common Stock Issued	F-6	\$	100	\$	100					
204 Preferred Stock Issued	F-6	\$	-	\$	-					
211 Other Paid in Capital		\$	17,842	\$	17,842					
215 Retained Earnings	F-6	\$	28,298	\$	27,148					
218 Propietary Capital (Proprietary & Patnership)	F-6	\$_	-	\$						
Total Capital		\$	46,240	\$	45,090					
224 Long Term Debt	F-6	\$	-	\$	-					
231 Accounts Payable		\$	7,501	\$	9,062					
232 Notes Payable		\$	-	\$	-					
235 Customer Deposits		\$	-	\$	-					
236 Accrued Taxes	0.000	\$	-	\$	-					
Other Liabilities (Specify)										
Advance from Owners		\$	5,090	\$	6,949					
Property Tax Payable		\$	6,584	\$	6,426					
238 Accrued Liabilities		\$	4,649	\$	-					
252 Advances for Construction		\$	-	\$	-					
271 Contributions in Aid of Construction		\$	-	\$	-					
272 Accumulated Amortization of CIAC	F-8	\$_		\$_	-					
Total Liabilities and Capital		\$	70,064	\$	67,527					
Must tie to amount on page indicated.										

TKCB, INC. UTILITY PLANT IN SERVICE & ACCUMULATED DEPRECIATION DECEMBER 31, 2019

	Gross Uti	lity Pla	nt				
Plant Accounts:					Other		
(101 - 107) inclusive	Water	Was	stewater		Plant		Total
II Itility Plant in Service	<i>N</i> -1 S-1	\$	52,636	\$	-	\$	52,636
Construction Work in Progress		\$	-	\$	-	\$	-
Other (Specify):							
		\$	-	\$	-	\$	-
		\$	-	\$	-	\$	-
2		\$	-	\$	-	\$	-
		\$		\$_		\$_	
Total Utility Plant		\$	52,636	\$	-	\$	52,636
Must tie to amount on page indicated.							
Accumulated Dep	oreciation (A/D)	and A	motizatio	n o	f Utility Pla	nt	
Reserve Accounts:					Other		
Account 108	Water	Was	stewater		Plant		Total
IRalance First of Year	N-2 S-2	\$	(1,405)	\$	-	\$	(1,405)
Add Credits During Year:							
Depreciation Accruals		\$	(886)	\$	-	\$	(886)
Salvage		\$	-	\$	-	\$	-
Other Credits (specify):							
Retirements		\$	-	\$	-	\$	-
x		\$	-	\$	-	\$	-
6	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	\$		\$_		\$_	
Total Credits		\$	(2,291)	\$	_	\$	(2,291)
Deduct Debits During Year:							
Book cost of plant retired		\$	-	\$	-	\$	-
Cost of removal		\$	-	\$	-	\$	-
Other debits (specify)							
Adj. to Order		\$	275	\$	-	\$	275
:	10.00	\$		<u>\$</u> _		<u>\$</u> _	
Total Debits		\$	275	\$	-	\$	275
ITotal Acc Depreciation	W-2 S-2	\$	(2,016)	\$	-	\$	(2,016)
Must tie to amount on page indicated.							

TKCB, INC. STOCKHOLDERS EQUITY DECEMBER 31, 2019

Capital Stock (20	1 - 204)					
	Commo	on Stock	Р	referred Stock		
Par or stated value per share	\$	1				
Shares authorized	10	00				
Shares issued and outstanding	10	00	None			
Total par value of stock issued	\$1	00				
Dividends declared per share for year	\$	0				
Retained Earnings	s (215)					
	Appro	priated	U	n-Appropriated		
Balance first of year	\$	-	\$	27,148		
Changes during the year (Specify):						
Adj to Order No. PSC-2019-0362-PAA-SU	\$	-	\$	(350)		
Adj to correct ending acct balances to actual.	\$	-	\$	1,163		
Current Year Earnings	\$		\$	337		
Balance end of year	\$	_	\$	28,298		
Proprietary Capita	1 (218)					
	Pro	prietor				
	Or F	Partner		Partner		
Balance first of year	\$	-	\$	-		
Changes during the year (Specify):						
	\$	_	\$	-		
	\$	-	\$	-		
Balance end of year	\$	-	\$	-		
Long Term Debt	(224)					
Description of Obligation	Interest	No. of		Outstanding		
Include Date of Issue and Maturity	Rate	Payments		Principal		
			\$	-		
			Ċ			
			\$	-		
			\$	-		
			\$			
Total Long Term Debt			\$	-		

TKCB, INC. TAX EXPENSE DECEMBER 31, 2019

	Water	Wastewater		Wastewater		Other	Total
Income Taxes:							
Federal income tax		\$	-	\$ -	\$ -		
State income tax		\$	-	\$ -	\$ -		
Taxes Other Than Income:		\$	-	\$ -	\$ -		
State ad valorem tax		\$	2,909	\$ -	\$ 2,909		
Local property tax	1	\$	-	\$ -	\$ _		
Regulatory assessment fee	Nor applicable	\$	3,969	\$ -	\$ 3,969		
Other (Specify)	Polica						
Allocated Payroll tax	Ap/	\$	2,678	\$ -	\$ 2,678		
-	_	\$	-	\$ -	\$ _		
	=,;	\$		\$ 	\$		
Total Tax Expense	- 1	\$	9,556	\$ _	\$ 9,556		

Professional Services

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

		Water	Wa	stewater		
Name of Recipient	Description of Service	Amount	Amount			
Jerry Padrick		\$	19,908			
Harrell Development	Perc Pond Maintenance		\$	800		
City of Cocoa	Customer Billing Services		\$	3,772		
Test America	W/Water testing service		\$	735		
All Service Sanitation	Sludge Hauling		\$	3,245		
OCBOA Counsulting, LLC	RAF & Price Index filings		\$	2,723		
	2019 AR & Acct. support.		\$	-		
	Rate Case Support		\$	-		
			\$	-		
			\$	-		
			\$	-		

TKCB, INC. CONTRIBUTIONS IN AID OF CONSTRUCTION (271) DECEMBER 31, 2019

Contributions In Aid Of Construction (Net)								
	Water	Wastewater	Total					
Balance first of year		\$ -	\$ -					
Add credits during year		\$	\$ -					
Total		\$ -	\$ -					
Deduct charges during the year	Not applicable	\$ -	<u>\$ -</u>					
Balance end of year		\$ -	\$ -					
Less Accumulated Amortization		\$ -	<u>\$ -</u>					
Net CIAC end of year		\$ -	\$ -					
Additions To Contributions In A	id Of Construction	During Year (Credits)					
Report below all developers or contractors ag during the year.								
Identify and Indicate	Cash/Property	Water	Wastewater					
		\$ -	\$ -					
-	Not applicable	\$ -	\$ -					
-		\$ -	\$ -					
Total		\$ -	\$ -					
Report below all capacity charges, main ex received during the year.								
	Number of	Charge per	Total					
Description of Charge	Connections	Connection	Collected					
		\$ -	\$ -					
	Not applicable	\$ -	\$ -					
		\$ -	\$					
Total water credits during year	-		\$ -					
		\$ -	\$ -					
	None	\$ -	\$ -					
		- \$	\$ -					
Total wastewater credits during year	41-41	,	\$ -					
	nortization of CIAC	(272)	\$ -					
Accumulated Ar	nortization of CIAC	(272) Wastewater	\$ -					
Accumulated Ar Balance first of year		C (272) Wastewater \$ -	\$ - Total \$ -					
Accumulated Ar Balance first of year Add debits during year	Water	(272) Wastewater \$ -	* - **Total * - * -					
Accumulated Ar Balance first of year		C (272) Wastewater \$ -	\$ - Total \$ -					

TKCB, INC.

DECEMBER 31, 2019

** Completion of schedule required only if AFUDC was charged during year **

SCHEDULE "A"

Schedule Of Cost Of Capital Used For AFUDC Calculation									
Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission									
			Percentage	Actual	Weighted				
		llar	of	Cost	Cost				
Class of Capital		ount	Capital	Rates	[cxd]				
(a)	(1	b)	(c)	(d)	(e)				
Common Equity	\$	-	#DIV/0!	0.00%	#DIV/0!				
Preferred Stock	\$	-	#DIV/0!	0.00%	#DIV/0!				
Long Term Debt	\$	-	#DIV/0!	0.00%	#DIV/0!				
Customer Deposits	\$	_	#DIV/0!	0.00%	#DIV/0!				
Tax Credits - Zero Cost	\$	-	#DIV/0!	0.00%	#DIV/0!				
Tax Credits - Weighted Cost	\$	-	#DIV/0!	0.00%	#DIV/0!				
Deferred Income Taxes	\$	-	#DIV/0!	0.00%	#DIV/0!				
Other (Explain)	\$		#DIV/0!	0.00%	#DIV/0!				
Total	\$	-	#DIV/0!		#DIV/0!				
	APPRO	OVED AF	FUDC RATE						
Current Commission approve	d AFUD	C rate:		0.00%					
Commission Order approving	AFUDC	rate:	-		_				
			3,						
	ľ	Not appli	icable						

TKCB, INC.

DECEMBER 31, 2019

** Completion of schedule required only if AFUDC was charged during year **

SCHEDULE "B"

									Cap	oital
									Stru	
Per Book Non-utility Non-juris. Other (1)									d for JDC	
Class of Capital	Balance			-		tments			Calcu	
(a)	(E		(0			d)		e)	(f)
Common Equity	\$	-	\$	-	\$	-	\$	-	\$	
Preferred Stock	\$	-	\$	-	\$	-	\$	-	\$	
Long Term Debt	\$	-	\$	-	\$		\$	-	\$	
Customer Deposits	\$	-	\$	-	\$	-	\$	-	\$	
Tax Credits-Zero Cost	\$	-	\$	-	\$	•	\$	-	\$	
Tax Credits-Weighted	\$	-	\$	-	\$	-	\$	wa	\$	
Cost of Capital	\$	-	\$	-	\$	-	\$	-	\$	
Deferred Income Taxes	\$	-	\$	-	\$	-	\$	-	\$	
Other (Explain)	\$		\$		\$		\$		\$	
Total	\$	-	\$	-	\$	-	\$	-	\$	
Expla	in belo	w all				n Colu	mn (e):			
			Not ap	plicab	le					

WATER OPERATING SECTION

TKCB IS A WASTEWATER OPERATION ONLY

WASTEWATER OPERATING SECTION

TKCB, INC.
WASTEWATER UTILITY PLANT IS SERVICE
DECEMBER 31, 2019

Acct.		P	revious						urrent	
No.	Account Name	Year			Additions Retirement				Year	
(a)	(b)	(c)		(d)		(e)			(f)	
351	Organization	\$	-	\$	-	\$	-	\$	-	
352	Franchise	\$	-	\$	-	\$	-	\$	-	
353	Land and Land Rights	\$	36,203	\$	-	\$	-	\$	36,203	
354	Structures and Improvements	\$	1,982	\$	-	\$	(658)	\$	1,324	
355	Power Generation Equipment	\$	-	\$		\$	-	\$	-	
360	Collection Sewers - Force	\$	-	\$	-	\$	-	\$	-	
361	Collection Sewers - Gravity	\$	2,000	\$	-	\$	-	\$	2,000	
362	Special Collecting Structures	\$	-	\$	-	\$	-	\$	-	
363	Services to Customers	\$	-	\$	-	\$	-	\$	-	
364	Flow Measuring Devices	\$	-	\$	-	\$	-	\$	-	
365	Flow Measuring Installations	\$	-	\$	-	\$	-	\$	-	
370	Receiving Wells	\$	5,879	\$	-	\$	(1)	\$	5,878	
371	Pumping Equipment	\$	-	\$	-	\$	-	\$	-	
380	Treatment and Disposal Equipment	\$	7,197	\$	-	\$	33	\$	7,230	
381	Plant Sewers	\$	-	\$	-	\$	-	\$	-	
382	Outfall Sewer Lines	\$	-	\$	-	\$	-	\$	-	
389	Other Plant and Misc. Equipment	\$	-	\$	-	\$	-	\$	-	
390	Office Furniture and Equipment	\$	-	\$	-	\$	-	\$	-	
391	Transportation Equipment	\$	-	\$	-	\$	-	\$	-	
392	Stores Equipment	\$	-	\$	-	\$	-	\$	-	
393	Tools, Shop and Garage Equipment	\$	_	\$	-	\$	-	\$	-	
394	Laboratory Equipment	\$	-	\$	-	\$	-	\$	-	
395	Power Operated Equipment	\$	-	\$	-	\$	-	\$	_	
396	Communication Equipment	\$	-	\$	-	\$	-	\$	-	
397	Miscellaneous Equipment	\$	-	\$	-	\$	-	\$	-	
398	Other Tangible Plant	\$		\$_		\$		\$		
	Total Wastewater Plant	\$	53,261	\$	-	\$	(625)	\$	52,636	

Adjustment to Order No. PSC-2019-0362-PAA-SU, issued 08/26/2019.

TKCB, INC.
ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER **DECEMBER 31, 2019**

\$ 2,016	886	(275) \$	1,405 \$	49			Total Accumulated Depreciation	
\ \$	1	169	S	10.00%		10	Other Tangible Plant	398
€	1	ı	- -	6.67%		方	Miscellaneous Equipment	397
€	1	1	- -	10.00%		10	Communication Equipment	396
⇔	1	1	-	10.00%		10	Power Operated Equipment	395
()	-	1	- 49	6.67%		5	Laboratory Equipment	394
€	1	1	- -	6.67%		15	Tools, Shop and Garage Equipment	393
()	1	1	- +	7.14%		14	Stores Equipment	392
€9	ì	1	- +	16.67%		တ	Transportation Equipment	391
€9	1	1	- +	10.00%		10	Office Furniture and Equipment	390
€	1	ı	- -	6.67%		15	Other Plant and Misc. Equipment	389
€	1	1	-	3.33%		30	Outfall Sewer Lines	382
()	1	-	-	3.13% 3		32	Plant Sewers	381
\$ 814	481	(38)	371 \$	6.67%		15	Treatment and Disposal Equipment	380
⇔	1	1	- +	6.67%		15	Pumping Equipment	371
\$ 796	294	(123)	625 \$	4.00%		25	Receiving Wells	370
⇔	1	1	· +	2.86%		ဒ္ဌ	Flow Measuring Installations	365
↔	1	1	- +	20.00%		Сī	Flow Measuring Devices	364
⇔	1	1	- -	2.86% 3		35	Services to Customers	363
€ 7	1	1	-1 	2.70% 3		37	Special Collecting Structures	362
\$ 75	50	1	25 \$	2.50%		40	Collection Sewers - Gravity	361
⇔	1	1	- +	3.70%		27	Collection Sewers - Force	360
⇔	1	1	- -	5.88%		17	Power Generation Equipment	355
\$ 331	61	(114)	383 \$	3.70%		27	Structures and Improvements	354
⇔	-	- +>	- +	2.50% \$		40	Franchises	352
⇔	ı	-	- \$	2.50% \$		40	Organization	351
(i)	(h)	(9)	(t)	(e)	(d)	(c)	(b)	(a)
End of Year	Credits	Debits	Beg of Year	Rate	Percent	Years	Account	No.
Balance			Balance	Depr.	Salvage	Service		Acct.
Acc. Dep.			Acc. Dep.		Average	Ave		
						•		

Adjustment to Order No. PSC-2019-0362-PAA-SU, issued 08/26/2019.

TKCB, INC. WASTEWATER OPERATION AND MAINTENANCE EXPENSE DECEMBER 31, 2019

Acct.	Account N	lame				Amount
701	Salaries an	d Wages -	Employees		\$	6,389
703	Salaries an	d Wages -	Officers, Directors, and S	Stockholders	\$	15,742
704	Employee I	Pensions a	nd Benefits			
710	Purchased	Wastewat	er Treatment		\$	-
711	Sludge Rer	noval Expe	ense		\$	3,245
715	Purchased	Power			\$	9,167
716	Fuel for Po	wer Produ	ction		\$	-
718	Chemicals				\$	386
720	Materials a	nd Supplie	s		\$	1,213
730	Contractua	l Services-	Billing		\$	3,772
731	Contractua	I Services-	Professional		\$	735
732	Contractua	l Services-	Accounting		\$	-
735	Contractua	l Services-	Testing		\$	3,214
736	Contractual Services-Other				\$	20,307
740	Rents \$				8,860	
750	Transportation Expense \$				-	
755	Insurance I	Expense			\$	500
765	Regulatory	Commissi	on Expenses (Rate Case	Expense)	\$	385
770	Bad Debt E	xpense			\$	1,749
775	Miscellane	ous Expen	ses		\$	761
Total W	later Opera	tion And N	/laintenance Expense (N	lust tie to F-3)	\$	76,424
			WASTEWATER C	USTOMERS		
			Number of Act			
Meter	Type of	ERC	Start	End		Total
Size X	Meter**	Factor	of Year	of Year		ERC
-						
	All meter siz	es	286	281		281
Genera	l Service					
5/8"	D	1.0	0	0		0
3/4"	D	1.5	0	0		0
1"	D	2.5	0	0		0
1 1/2" 2"	D,T D,C,T	5.0 8.0	0	0		0
3"	D,C,1	15.0	0	0		Ö
3"	Č	16.0	0	Ō		Ö
3"	T	17.5	0	0		0
	ered Custom	0.00	0	0		0
	erea Custom Specify)	ers	0	0		0
	placement npound	Total	286	281		281

TKCB, INC. WASTEWATER SYSTEM DECEMBER 31, 2019

	PU	MPING EC	UIPMENT		
Lift Station Number			#1	#2	
Make/Type and nameplate da	Peaboo	dy/Barnes	Hypoma	tic	
)——————————————————————————————————————	- 1				
Year installed	-0.	1	993	2003	
Rated capacity		1	0hp	10hp	
Size					
Power:					
Electric		22	0 volt	220 vol	t
Mechanical					
Nameplate data of motor					
	SEF	VICE CON	NECTIONS	141	
Size (inches)		4"			
Type (PVC, VCP, etc.)		PVC			
Average length					
Number of active service con					
Beginning of year	295				
Added during year	0				
Retired during year		0			
End of year		295			
Give full particulars concerning	ng				
inactive connections					
	COLLEC	TING AND	FORCE MA	INS	
	С	ollecting Ma	ins	Fo	rce Mains
Size (inches)	8"				
Type of Main	gravity				
Length of main (feet)					
Beginning of year	6,975				
Added during year	0				
Retired during year	0				
End of year	6,975				
	,	MANHO	LES		
Size (inches)	23"				
Type of Manhole					
Number of Manholes:					
Beginning of year	23				
Added during year	0				
Retired during year	0				
End of Year	23				

TKCB, INC. WASTEWATER SYSTEM DECEMBER 31, 2019

TREATMENT PLANT				
Manufacturer	Marlof			
Make/Type				
Steel or Concrete	Concrete			
Total Permitted Capacity	0.135			
Average Daily Flow	1.386			
Method of Effluent Disposal	Peculation Ponds			
Permitted Capacity of Disposal	0.135			
Total Gallons of W/Water Treated	0.506			

MASTER LIFT STATION PUMPS				
Manufacturer				
Capacity (GPM)				
Motor				
Manufacturer				
Horsepower				
Power (Electric/Mechanical)				
,				

	PUMPING WASTEWATE	R STATISTICS	
Month	Gallons of Treated Wastewater	Effluent Reuse Gallons to Customers	Effluent Gallons Disposed of on Site
January	0.973		
February	1.107		
March	0.959		
April	1.138		
May	1.449		
June	1.260		
July	1.397		
August	1.582		
September	1.007		
October	1.217		
November	0.791		
December	0.625		
Total for Year	13.505		
Average Daily Flow	0.037		
	Million gallons per da	y (MGD)	

If wastewater treatment is purchased,	indicate the vendor	
•		

TKCB, INC. GENERAL WATER SYSTEM INFORMATION DECEMBER 31, 2019

1. Present number of ERC's "now being serve. 300 2. Maximum number of ERCs" which can be served. 300 3. Present system connection capacity (in ERCs") using existing lines. 300 3. Describe any plans and estimated completion dates for any enlargements or improvements of this system. None	Furnish the information below for each system. A separate page should be supplied	d where necessary.
3. Present system connection capacity (in ERCs *) using existing lines. 4. 300 3. 300 5. Estimated annual Increase in ERCs *. 6. Describe any plans and estimated completion dates for any enlargements or improvements of this system. None 7. If the utility uses reuse as a means of effluent disposal, provide a list of the reuse end users and the amount of reuse provided to each, if known. Not applicable 8. If the utility does not engage in reuse, has a reuse feasibility study been completed? Yes No If so, when? 9. Has the utility been required by the DEP or water management district to implement reuse? Yes No If so, what are the utility's plans to comply with this requirement? If so, what are the utility's plans to comply with this requirement? Not applicable 10. When did the company last file a capacity analysis report with the DEP? 11. If the present system does not meet the requirements of DEP rules, submit the following: a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? 12. Department of Environmental Protection ID#. An ERC is determined based on one of the following methods: a. If actual flow data are available from the proceeding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.	1. Present number of ERC's * now being serve.	295
4. Estimated annual increase in ERCs*. 6. Describe any plans and estimated completion dates for any enlargements or improvements of this system. None None	2. Maximum number of ERCs * which can be served.	300
5. Estimated annual Increase in ERCs*. 6. Describe any plans and estimated completion dates for any enlargements or improvements of this system. None None 7. If the utility uses reuse as a means of effluent disposal, provide a list of the reuse end users and the amount of reuse provided to each, if known. Not applicable 8. If the utility does not engage in reuse, has a reuse feasibility study been completed? Yes No If so, when? 9. Has the utility been required by the DEP or water management district to implement reuse? Yes No If so, what are the utility's plans to comply with this requirement? If so, what are the utility's plans to comply with this requirement? Not applicable 10. When did the company last file a capacity analysis report with the DEP? 11. If the present system does not meet the requirements of DEP rules, submit the following: a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? 12. Department of Environmental Protection ID#. FLA010353-006 An ERC is determined based on one of the following methods: a. If actual flow data are available from the proceeding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days. b. If no historical flow data are available use:	3. Present system connection capacity (in ERCs *) using existing lines.	300
6. Describe any plans and estimated completion dates for any enlargements or improvements of this system. None None	4.	300
If the utility uses reuse as a means of effluent disposal, provide a list of the reuse end users and the amount of reuse provided to each, if known. Not applicable	5. Estimated annual increase in ERCs *.	0
Anount of reuse provided to each, if known. Not applicable 8. If the utility does not engage in reuse, has a reuse feasibility study been completed? Yes No If so, when? 9. Has the utility been required by the DEP or water management district to implement reuse? Yes No If so, what are the utility's plans to comply with this requirement? If so, what are the utility's plans to comply with this requirement? Not applicable 10. When did the company last file a capacity analysis report with the DEP? 11. If the present system does not meet the requirements of DEP rules, submit the following: a. Attach a description of the plant upgrade necessary to meet the DEP rules. Not Applicable b. Have these plans been approved by DEP? Not Applicable c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? No 12. Department of Environmental Protection ID#. FLA010353-006 * An ERC is determined based on one of the following methods: a. If actual flow data are available from the proceeding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days. b. If no historical flow data are available use:		vements of this system.
9. Has the utility been required by the DEP or water management district to implement reuse? Yes No If so, what are the utility's plans to comply with this requirement? If so, what are the utility's plans to comply with this requirement? Not applicable 10. When did the company last file a capacity analysis report with the DEP? 11. If the present system does not meet the requirements of DEP rules, submit the following: a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? 12. Department of Environmental Protection ID#. * An ERC is determined based on one of the following methods: a. If actual flow data are available from the proceeding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residents result by 365 days. b. If no historical flow data are available use:	amount of reuse provided to each, if known.	end users and the
Not applicable 10. When did the company last file a capacity analysis report with the DEP? 11. If the present system does not meet the requirements of DEP rules, submit the following: a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? 12. Department of Environmental Protection ID#. * An ERC is determined based on one of the following methods: a. If actual flow data are available from the proceeding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residents result by 365 days. b. If no historical flow data are available use:	Yes No If so, when? 9. Has the utility been required by the DEP or water management district to implement Yes No If so, what are the utility's plans to comply with this	it reuse?
11. If the present system does not meet the requirements of DEP rules, submit the following: a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? 12. Department of Environmental Protection ID#. * An ERC is determined based on one of the following methods: a. If actual flow data are available from the proceeding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residents result by 365 days. b. If no historical flow data are available use:		
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a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? 12. Department of Environmental Protection ID#. * An ERC is determined based on one of the following methods: a. If actual flow data are available from the proceeding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residents result by 365 days. b. If no historical flow data are available use:	11. If the present system does not meet the requirements of DEP rules, submit the following	owing:
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e. Is this system under any Consent Order with DEP? No PLA010353-006 * An ERC is determined based on one of the following methods: a. If actual flow data are available from the proceeding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days. b. If no historical flow data are available use:	_	
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Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days. b. If no historical flow data are available use:	* An ERC is determined based on one of the following methods:	
(SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.b. If no historical flow data are available use:	a. If actual flow data are available from the proceeding 12 months:	
	(SFR) gallons sold by the average number of single family residence customers for the s	
ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).	b. If no historical flow data are available use:	
	ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).	

TKCB, INC. GENERAL WATER SYSTEM INFORMATION DECEMBER 31, 2019

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES X	NO	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code.
YES	NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
YES X	NO NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility.
YES X	NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents.
1.	Certified 2. X	3.	4. X (signature of chief executive officer of the utility)
			Date:
1.	2.	3.	4. (signature of chief financial officer of the utility)
			Date:
Notice:		e items be	must be certified YES or NO. Each item need not be certified by both ng certified by the officer should be indicated in the appropriate area to the
	Section 837	7.06, Floric ith the inte	a Statutes, provides that any person who knowingly makes a false statement at to mislead a public servant in the performance of his duty shall be guilty of second degree.

Reconciliation of Revenues to Regulatory Assessment Fee Return Water & Wastewater Operations

Class C

Company: TKCB, Inc.

For the Year Ended: December 31, 2019

(b) (c) (d)
Gross Water Gross Water Difference
Revenues per Revenues per (b) - (c)
Sch. F-3 RAF Return
\$ - \$ - \$ -
\$ - \$ - \$
\$ - \$ - \$
\$ - \$ - \$
\$ - \$ - \$
<u> </u>
ue \$ - \$ - \$ -
Water
y <u>\$ - \$ - </u>
es <u>\$ -</u> <u>\$ -</u>
Gross Sewer Gross Sewer Difference Revenues per Revenues per
Sch. F-3 RAF Return (b) - (c)
\$ 88,200 \$ 88,200 \$ -
\$ - \$ - \$ -
\$ - \$ - \$ -
\$ - \$ - \$ -
\$ -\$ -\$ -
\$ - \$ - \$ -
Revenue \$ 88,200 \$ 88,200 \$ -
Wastewater
y <u>\$ - \$ -</u>
evenues <u>\$ 88,200</u> <u>\$ 88,200</u> <u>\$ -</u>

Instuctions:

For current year, reconcile the gross water & wastewater revenues reported on Schedule F-3 with the gross water & wastewater revenues reported on the company's regulatory assessment fee returns. Explain any differences reported in column (d)