CLASS "C"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

ANNUAL REPORT

OF

WS907-18-AR

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Joe Collins Silver Lake Utilities, Inc. 106 S.W. County Road 721 Okeechobee, FL 34974-8613

Submitted To The STATE OF FLORIDA

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2018

Form PSC/AFD 006-W (Rev. 12/99)

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- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
- 2. Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA). Commission Rules and the definitions on next page.
- 3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar.
- 7. Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceeding year ending December 31.

Florida Public Service Commission Division of Economic Regulation 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Accounting and Finance, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (USOA)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code.)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

TABLE OF CONTENTS

FINANCIAL SECTION	PAGE
Identification Income Statement Balance Sheet Net Utility Plant Accumulated Depreciation and Amortization of Utility Plant Capital Stock Retained Earnings Proprietary Capital Long Term Debt Taxes Accrued Payment for Services Rendered by Other Than Employees Contributions in Aid of Construction Cost of Capital Used for AFUDC Calculation AFUDC Capital Structure Adjustments	F-2 F-3 F-4 F-5 F-5 F-6 F-6 F-6 F-6 F-7 F-7 F-7 F-7 F-9 F-10
WATER OPERATING SECTION	PAGE
Water Utility Plant Accounts Analysis of Accumulated Depreciation by Primary Account - Water Water Operation and Maintenance Expense Water Customers Pumping and Purchased Water Statistics and Mains Wells and Well Pumps, Reservoirs, and High Service Pumping Sources of Supply and Water Treatment Facilities General Water System Information	W-1 W-2 W-3 W-3 W-4 W-5 W-6 W-7
WASTEWATER OPERATING SECTION	PAGE
Wastewater Utility Plant Accounts Analysis of Accumulated Depreciation by Primary Account - Wastewater Wastewater Operation and Maintenance Expense Wastewater Customers Pumping Equipment, Collecting and Force Mains and Manholes Treatment Plant, Pumps and Pumping Wastewater Statistics General Wastewater System Information	S-1 S-2 S-3 S-3 S-4 S-5 S-6
VERIFICATION SECTION	PAGE
Verification	V-1

TABLE OF CONTENTS

FINANCIAL SECTION	PAGE
Identification	F-2
Income Statement	F-3
Balance Sheet	F-4
Net Utility Plant	F-5
Accumulated Depreciation and Amortization of Utility Plant	F-5
Capital Stock	F-5 F-6
Retained Earnings	F-6
Proprietary Capital	F-0 F-6
Long Term Debt	
Taxes Accrued	F-6
	F-7
Payment for Services Rendered by Other Than Employees	F-7
Contributions in Aid of Construction	F-8
Cost of Capital Used for AFUDC Calculation	F-9
AFUDC Capital Structure Adjustments	F-10
WATER OPERATING SECTION	PAGE
Water Utility Plant Accounts	W-1
Analysis of Accumulated Depreciation by Primary Account - Water	W-1 W-2
Water Operation and Maintenance Expense	W-3
Water Customers	W-3
Pumping and Purchased Water Statistics and Mains	W-3 W-4
Wells and Well Pumps, Reservoirs, and High Service Pumping	W-5
Sources of Supply and Water Treatment Facilities	W-6
General Water System Information	W-7
WASTEWATER OPERATING SECTION	PAGE
Wastewater Utility Plant Accounts	S-1
Analysis of Accumulated Depreciation by Primary Account - Wastewater	S-1
Wastewater Operation and Maintenance Expense	S-2 S-3
Wastewater Operation and Maintenance Expense	S-3
Pumping Equipment, Collecting and Force Mains and Manholes	S-3 S-4
Treatment Plant, Pumps and Pumping Wastewater Statistics	
General Wastewater System Information	S-5
General Wastewater System mormation	S-6
VERIFICATION SECTION	PAGE

FINANCIAL SECTION

REPORT OF

Silv	ilver Lake Utilities, Inc.
(EXA	ACT NAME OF UTILITY)
106 SW County Road 721	106 SW County Road 721
Okeechobee, FL 34974	Okeechobee, FL 34974
Mailing Address	Street Address County
Telephone Number (863) 763-3041	Date Utility First Organized 12/3/2007
Fax Number(863)763-3178	E-mail Address Joe.Collins@lykes.com
Sunshine State One-Call of Florida, Inc. Member No.	<u>41004</u>
Check the business entity of the utility as filed with the Int	nternal Revenue Service:
Individual Sub Chapter S Corporation	X 1120 Corporation Partnership
Name, Address and phone where records are located:	106 SW County Road 721 Okeechobee, FL 34974 (863) 763-3041
Name of subdivisions where services are provided:	Lykes Ranch Division, Lykes Citrus Division

CONTACTS:

			Salary Charged
Name	Title	Principal Business Address	Utility
Person to send correspondence: Joe Collins	President	106 SW County Road 721 Okeechobee, FL 34974	\$
Person who prepared this report: Noah Handley	Utility Manager	106 SW County Road 721 Okeecobee, FL 34974	\$
Officers and Managers: <u>Charles P. Lykes, Jr.</u> <u>Joe Collins</u> <u>Carl Bauman</u> <u>Kristen Chittenden</u>	Chief Executive Officier President Vice President & CFO Secretary	400 North Tampa Street Ste 1900, Tampa, FL 33602 106 SW County Road 721 400 North Tampa Street, Ste 1900, Tampa, FL 33602 P.O. Box 1690, Tampa, FL 33601	\$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0

Report every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the reporting utility:

Name	Percent Ownership in Utility	Principal Business Address	Salary Charged Utility
Lykes Bros. Inc.	100% 	400 North Tampa Street Suite 1900 Tampa, FL 33602	0 0 0 0 0 0 0 0 0 0 0 0 0 0

UTILITY NAME: SILVER LAKE UTILITIES, INC.

YEAR OF REPORT DECEMBER 31, 2018

INCOME STATEMENT

	Ref.				Total
Account Name	Page	Water	Wastewater	Other	Company
Gross Revenue: Residential Commercial Industrial Multiple Family Guaranteed Revenues Other (Specify)		\$ <u>68,204</u> <u>129,982</u> 	\$ 	\$	\$ <u>68,204</u> <u>129,982</u>
Total Gross Revenue		\$ 198,186	\$	\$	\$ 198,186
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$160,193	\$	\$	\$160,193
Depreciation Expense	F-5	39,842			39,842
CIAC Amortization Expense_	F-8				2
Taxes Other Than Income	F-7	8,375	· ·		8,375
Income Taxes	F-7				
Total Operating Expense		\$ 208,410			\$ 208,410
Net Operating Income (Loss)		\$	\$	\$	\$
Other Income: Nonutility Income		\$	\$	\$	\$
Other Deductions: Miscellaneous Nonutility Expenses Interest Expense Fees and Permits		\$ 	\$	\$	\$
Net Income (Loss)		\$31,103_	\$	\$	\$ <u>-31,103</u>

YEAR OF REPORT DECEMBER 31, 2018

COMPARATIVE BALANCE SHEET

	Reference	Current	Previous
ACCOUNT NAME	Page	Year	Year
Assets:			
Utility Plant in Service (101-105) Accumulated Depreciation and	F-5,W-1,S-1	\$1,151,032	\$1,147,927
Amortization (108)	F-5,W-2,S-2	553,207	513,364
Net Utility Plant		\$597,825	\$634,563
Cash Customer Accounts Receivable (141)		<u> </u>	<u> </u>
Other Assets (Specify): Prepaid Expenses		0	674
Total Assets		\$ 787,647	\$ 817,352
Liabilities and Capital:			
Common Stock Issued (201) Preferred Stock Issued (204)	F-6 F-6	2,315,000	2,315,000
Other Paid in Capital (211) Retained Earnings (215) Propietary Capital (Proprietary and	F-6	-2,192,734	-2,161,631
partnership only) (218)	F-6		
Total Capital		\$ 122,266	\$ 153,369
Long Term Debt (224) Accounts Payable (231)	F-6	\$6,381	\$4,983
Notes Payable (232) Customer Deposits (235) Accrued Taxes (236)		659,000	659,000
Other Liabilities (Specify)			
Advances for Construction Contributions in Aid of Construction - Net (271-272)	F-8		
Total Liabilities and Capital		\$	\$ 817,352

UTILITY NAME: SILVER LAKE UTILITIES, INC.

YEAR OF REPORT DECEMBER 31, 2018

	GRUSS	UTILITY PLANT		
Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Utility Plant in Service (101) Construction Work in Progress	\$ <u>1,151,032</u>	\$	\$	\$
(105) Other (Specify)				
 Total Utility Plant	\$	\$	\$	\$

GROSS UTILITY PLANT

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First of Year	\$513,365	\$	\$	\$ 513,365
Add Credits During Year: Accruals charged to depreciation account Salvage Other Credits (specify)	\$ <u>39,842</u> 	\$	\$	\$ <u>39,842</u>
Total Credits	\$ 39,842	\$	\$	\$ 39,842
Deduct Debits During Year: Book cost of plant retired Cost of removal Other debits (specify)	\$	\$	\$	\$
Total Debits	\$0	\$	\$	\$
Balance End of Year	\$553,207	\$	\$	\$553,207_

UTILITY NAME: SILVER LAKE UTILITIES, INC.

YEAR OF REPORT DECEMBER 31, 2018

CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year	1 2,315,000 0	

RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of year	\$	\$ -2,161,631
Changes during the year (Specify):		
Net Income (Loss)		-31,103
Adjustments to prior year balance		
Balance end of year	\$	\$

PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of year Changes during the year (Specify):	\$	\$NA
Balance end of year	\$	\$

LONG TERM DEBT (224)

Description of Obligation (Including Date of Issue and Date of Maturity):	Interest Rate # of Pymts	Principal per Balance Sheet Date
		\$ <u>NA</u>
Total		\$

TAX EXPENSE

(a)	Water	Wastewater	Other	Total
	(b)	(c)	(d)	(e)
Income Taxes: Federal income tax State income Tax Taxes Other Than Income: State ad valorem tax Local property tax Regulatory assessment fee Other (Specify) Total Tax Expense	\$ \$ 8,375	\$ 	\$ 	\$ 0 0 0 8,375 0 \$ 8,375

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
Lykes Bros. Inc. Citrus & Ranch Pugh Utilities Services HD Supply, Inc.	\$ <u>155,706</u> \$ <u>22,224</u> \$ <u>1,887</u> \$ <u>\$</u> \$ <u>1</u> \$ <u>1</u> 1 1 1 1 1 1 1 1	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Operations and Maintenance Testing and Treatments Maintenance

YEAR OF REPORT DECEMBER 31, 2018

CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

	(a)	Water (b)	Wastewater (c)	Total (d)
1) 2) 3) 4) 5) 6)	Balance first of year Add credits during year Total Deduct charges during the year Balance end of year Less Accumulated Amortization	\$ <u>NA</u> \$	\$ <u>NA</u> \$	\$ <u>NA</u> \$
7)	Net CIAC	\$0	\$	\$0

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or or agreements from which cash or received during the year.		Indicate "Cash" or "Property"	Water	Wastewater
Sub-total			\$	\$
Report below all ca extension charges a charges received du	pacity charges, main and customer connec uring the year.	ction]	
Description of Charge	Number of Connections	Charge per Connection	1	
		\$	\$	\$
Total Credits During Year (Must agre	e with line # 2 above	9.)	\$ <u>NA</u>	\$ <u>NA</u>

ACCUMULATED AMORTIZATION OF CIAC (272)

Balance First of YearAdd Debits During Year:	\$	<u>Wastewater</u> \$	<u>Total</u> \$
Deduct Credits During Year:			
Balance End of Year (Must agree with line #6 above.)	\$ <u>NA</u>	\$	\$ <u>NA</u>

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME: SILVER LAKE UTILITIES, INC.

YEAR OF REPORT DECEMBER 31, 2018

SCHEDULE "A"

SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [cxd] (e)
Common Equity	\$NA	%	%	<u>NA</u> %
Preferred Stock		%	%	%
Long Term Debt	·	%	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost		%	0.00 %	%
Tax Credits - Weighted Cost	· · · · · · · · · · · · · · · · · · ·	%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$ <u>NA</u>	<u> </u>		<u>NA</u> %

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	NA	%
Commission Order Number approving AFUDC rate:	NA	

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME: SILVER LAKE UTILITIES, INC.

YEAR OF REPORT DECEMBER 31, 2018

SCHEDULE "B"

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain) Total	\$ <u>NA</u>	\$ \$	\$ \$	\$	\$ <u>NA</u>

(1) Explain below all adjustments made in Column (e):

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And so the second s

WATER OPERATING SECTION

UTILITY NAME: SILVER LAKE UTILITIES, INC.

YEAR OF REPORT

DECEMBER 31, 2018

WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization	\$190,097	\$	\$	\$ 190,097
302	Franchises				
303	Land and Land Rights				
304	Structures and Improvements	72,180			72,180
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes				
307	Wells and Springs	228,464			228,464
308	Infiltration Galleries and				
	Tunnels				
309	Supply Mains				
310	Power Generation Equipment	40,155			40,155
311	Pumping Equipment	172,441	1,569		174,010
320	Water Treatment Equipment	188,980	759	-	189,740
330	Distribution Reservoirs and				
004	Standpipes	13,462	<u> </u>		13,462
331	Transmission and Distribution	000.000	1.1.1.1		
333	Lines	228,689			228,689
333	Services Meters and Meter				
554		12 0 4 2	777		10.010
335	Installations Hydrants	12,842	777_		13,619
336	Hydrants Backflow Prevention Devices			· · · · · · · · · · · · · · · · · · ·	
339	Other Plant and				
000	Miscellaneous Equipment				
340	Office Furniture and				
010	Equipment				
341	Transportation Equipment				
342	Stores Equipment				
343	Tools, Shop and Garage				
- 100 C 100 C C C C C C C C C C C C C C C	Equipment				
344	Laboratory Equipment				
345	Power Operated Equipment	617			617
346	Communication Equipment				
347	Miscellaneous Equipment				
348	Other Tangible Plant				
	Total Water Plant	\$	\$3,105	\$	\$

SILVER LAKE UTILITIES, INC. UTILITY NAME:

YEAR OF REPORT DECEMBER 31, 2018

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

Accum. Depr. Balance End of Year (f-g+h=i) (i)	\$ 58,860 21,104 170,702 170,702 36,268 90,748 137,298 137,298 137,298 137,298 137,298 137,298 137,298 137,208 148,208 148,208 148,208 148,208 148,208 148,208 148,208 148,208 148,208 148,208 148,208 148,208 148,208 148,208 148,208 148,208 148,208 148,2	
Credits (h)	\$ 4,752 2,402 7,608 8,618 7,970 692 692 692 5,377 5,377 5,377 8,618 7,970 692 692 692 8,618 7,970 692 692 692 8,618 7,970 692 692 692 692 692 692 692 692	
Debits (9)	φ · · · · · · · · · · · · · · · · · · ·	
Accumulated Depreciation Balance Previous Year (f)	\$ 54,108 18,701 163,095 163,095 10,943 17,066 82,778 131,921 6,666 6,666 437 437 513,365	
Depr. Rate Applied (e)	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	C-1M
Average Salvage in Percent (d)	<pre>% % % % % % % % % % % % % % % % % % %</pre>	
Average Service Life in Years (c)	40 32 32 33 30 31 20 21 12	
Account (b)	Structures and Improvements Collecting and Impounding Reservoirs Lake, River and Other Intakes Wells and Springs	* This amount should tie to Sheet F-5.
Acct. No. (a)	304 305 305 306 306 307 307 307 307 307 307 307 307 307 307	* This

W-2

YEAR OF REPORT DECEMBER 31, 2018

WATER OPERATION AND MAINTENANCE EXPENSE

Acct.		
No.	Account Name	Amount
601 603 604 610 615 616 618 620 630	Salaries and Wages - Employees	\$
640 650 655 665 670 675	Billing Professional Testing Other Rents Transportation Expense Insurance Expense Regulatory Commission Expenses (Amortized Rate Case Expense) Bad Debt Expense Miscellaneous Expenses	48,090 22,097 37,306 40,070 1,030
	Total Water Operation And Maintenance Expense * This amount should tie to Sheet F-3.	\$160,193 *

WATER CUSTOMERS

Description (a) Residential Service	Type of Meter ** (b)	Equivalent Factor (c)	Number of Ac Start of Year (d)	tive Customers End of Year (e)	Total Number of Meter Equivalents (c x e) (f)
5/8" 3/4" 1" 1 1/2" <u>General Service</u> 5/8" 3/4" 1" 1 1/2" 2" 3" 3" 3" Unmetered Customers Other (Specify)	D D D,T D D D,T D,C,T D,C,T T	1.0 1.5 2.5 5.0 1.0 1.5 2.5 5.0 8.0 15.0 16.0 17.5	 	 	
** D = Displacement C = Compound T = Turbine		Total	67_	61	90.5

UTILITY NAME: SILVER LAKE UTILITIES, INC.

YEAR OF REPORT DECEMBER 31, 2018

SYSTEM NAME: ALL SYSTEMS

PUMPING AND PURCHASED WATER STATISTICS

(a)	Water Purchased For Resale (Omit 000's) (b)	Finished Water From Wells (Omit 000's) (c)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e)	Water Sold To Customers (Omit 000's) (f)
January February March April May June July August September October November December Total for Year		587 682 607 694 655 332 278 483 344 405 294 868 6,229	165 458 309 183 178 202 245 293 124 270 196 537 3,160	752 1,140 916 877 833 534 523 776 468 675 490 1,405 9,389	587 682 607 694 655 332 278 483 344 405 294 868 6,229

If water is purchased for resale, indicate the following:

Point of delivery_____

If water is sold to other water utilities for redistribution, list names of such utilities below:

MAINS (FEET)

Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
PVC PVC PVC PVC PVC PVC	6" 3" 2" 1 1/2" 1 1/4" 1 1/4" 3/4"	24,200 13,225 3,133 1,140 920 4,170 900			24,200 13,225 3,133 1,140 920 4,170 900

Vendor____

SYSTEM NAME: Basinger Barn 1 WTP

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power * Submersible, centrifugal	1994 2" - 90 20' 90' 2" 15 GPM 1/2 HP Submersible 10,800			

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description Capacity of Tank Ground or Elevated	Bladder Tank 35 Gals Ground			

HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
<u>Motors</u> Manufacturer Type Rated Horsepower				
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power				

SYSTEM NAME: Basinger Barn 1 WTP

SOURCE OF SUPPLY

List for each source of supply (Ground, Surface, Purchased Water etc.)							
Permitted Gals. per day Type of Source	Ground Well No. 1						

WATER TREATMENT FACILITIES

6
e 1
6
2

UTILITY NAME: Silver Lake Utilities, Inc.

SYSTEM NAME: Basinger Barn 1 WTP

GENERAL WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 1,050 Gals / 350 Gals per ERC = 3
2. Maximum number of ERC's that can be served. 5
3. Present system connection capacity (in ERCs *) using existing lines. 5
4. Future connection capacity (in ERCs *) upon service area buildout. n/a
5. Estimated annual increase in ERCs *. 0
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
 Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time.
 When did the company last file a capacity analysis report with the DEP? Permitted by the Highlands County Health Department Limited Use Commercial Permit No. LUC017 If the present system does not meet the requirements of DEP rules, submit the following: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
 Department of Environmental Protection ID No. Highlands County Health Department Permit No. LUS ID: 28-57-00198 Water Management District Consumptive Use Permit #
a. Is the system in compliance with the requirements of the CUP?
b. If not, what are the utility's plans to gain compliance?
 * An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceeding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days. (b) If no historical flow data are available use:
ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

SYSTEM NAME: Basinger Barn 3 WTP

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power * Submersible, centrifugal, etc.	1993 2" - 90 20' 90' 2" 15 GPM 1/2 HP Submersible 7,200 None			

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Bladder Tank 35 Gals Ground			

HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
<u>Motors</u> Manufacturer Type Rated Horsepower				
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power				

UTILITY NAME: Silver Lake Utilities, Inc.

SYSTEM NAME: Basinger Barn 3 WTP

SOURCE OF SUPPLY

List for each source of supply (Ground, Surface, Purchas	ed Water etc.)	
Permitted Gals. per day Type of Source	Ground Well No. 1		

WATER TREATMENT FACILITIES

List for each Water Treatment Facility:	
Type Make Permitted Capacity (GPD)	
Ozone Other Auxiliary Power	

UTILITY NAME: Silver Lake Utilities, Inc.

SYSTEM NAME: Basinger Barn 3 WTP

GENERAL WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 1,050 GPD / 350 Gals per ERC = 3
2. Maximum number of ERC's that can be served. 5
3. Present system connection capacity (in ERCs *) using existing lines. 5
4. Future connection capacity (in ERCs *) upon service area buildout. n/a
5. Estimated annual increase in ERCs *. 0
 Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
 Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time.
9. When did the company last file a capacity analysis report with the DEP?N/A
10. If the present system does not meet the requirements of DEP rules, submit the following: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
 Department of Environmental Protection Permit Number Highlands County Health Department Permit No. LUS ID: 28-57-00199 Water Management District Consumptive Use Permit Number
a. Is the system in compliance with the requirements of the CUP?
b. If not, what are the utility's plans to gain compliance?
 * An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceeding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days. (b) If no historical flow data are available use:
ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

SYSTEM NAME: Basinger Grove Barn 4 WTP

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power * Submersible, centrifugal, etc.	1985 Hammer Iron 4" - 320' 500 4" 15 1 Jet Pump 10,800 None			

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Bladder 35 Gals Ground			

HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
<u>Motors</u> Manufacturer Type Rated Horsepower				
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power				

SYSTEM NAME: Basinger Grove Barn 4 WTP

SOURCE OF SUPPLY

List for each source of supply (Ground, Surface, Purchas	ed Water etc.)	
Permitted Gals. per day	Projected 880 GPD		
Type of Source	Ground Well No. 1		

WATER TREATMENT FACILITIES

List for each Water Treatment Facility:		
Туре		
Make		
Permitted Capacity (GPD)		
High service pumping		
Gallons per minute		
Reverse Osmosis		
Lime Treatment		
Unit Rating		
Filtration		
Pressure Sq. Ft		
Gravity GPD/Sq.Ft	·	
Disinfection		
Chlorinator .5 GPH Stenner 85MPH40		
Ozone		
Other		
Auxiliary Power		

SYSTEM NAME: Basinger Grove Barn 4 WTP

GENERAL WATER SYSTEM INFORMATION

	Furnish information below for each system. A separate page should be supplied where necessary.
1.	Present ERC's * the system can efficiently serve. 1,050 GPD / 350 GPD = 3
	2. Maximum number of ERC's that can be served. 6
3.	Present system connection capacity (in ERCs *) using existing lines. 6
4.	Future connection capacity (in ERCs *) upon service area buildout. n/a
5.	Estimated annual increase in ERCs *. 0
6.	Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7.	Attach a description of the fire fighting facilities.
8.	Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time.
	When did the company last file a capacity analysis report with the DEP?N/A Highlands County Health Department Permit No. LUS ID: 28-57-00065 If the present system does not meet the requirements of DEP rules, submit the following: N/A
	a. Attach a description of the plant upgrade necessary to meet the DEP rules.
	b. Have these plans been approved by DEP?
	c. When will construction begin?
	d. Attach plans for funding the required upgrading.
	e. Is this system under any Consent Order with DEP?
	Department of Environmental Protection Permit Number Highlands County Health Department Permit No. LUS ID: 28-57-00065 Water Management District Consumptive Use Permit n/a
	a. Is the system in compliance with the requirements of the CUP?
	b. If not, what are the utility's plans to gain compliance?
	 * An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceeding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days. (b) If no historical flow data are available user.
	(b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

SYSTEM NAME: Basinger Grove Office and Shop WTP

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells GPD Permitted Auxiliary Power * Submersible, centrifugal, etc.	1991 Rotary - PVC 6" 240 Open Hole 305 6" 45 2 Submersible 8,000 None			

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Steel - 1 750 Retention Ground	Steel - 2 750 Storage Ground		

HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
Motors Manufacturer Type Rated Horsepower				
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power				

SYSTEM NAME: Basinger Grove Office and Shop WTP

SOURCE OF SUPPLY

List for each source of supply (Ground, Surface, Purchas	sed Water etc.)	
Permitted Gals. per day Type of Source	5,000 GPD Ground Well No. 1	WC28-186111 FDEP	

WATER TREATMENT FACILITIES

List for each Water Treatment F	acility:	
Type		
Make		
Permitted Capacity (GPD)		
High service pumping	11 · · · · · · · · · · · · · · · · · ·	
Gallons per minute		
Reverse Osmosis		
Lime Treatment		
Unit Rating		
Filtration		
Pressure Sq. Ft		
Gravity GPD/Sq.Ft		 ()
Disinfection		 1
Chlorinator .5 GPH	Stenner 85MPH40	1
Ozone		
OtherAuxiliary Power		 (-

GENERAL WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
 Present ERC's * the system can efficiently serve. 5,000 GPD / 350 GPD = 14 Per FDEP Construction Permit WC28-186111 May 6, 1991 Maximum number of ERC's that can be served. 28.5 (by SFWMD Permit at 10,000 GPD)
3. Present system connection capacity (in ERCs *) using existing lines. 4
4. Future connection capacity (in ERCs *) upon service area buildout. n/a
5. Estimated annual increase in ERCs *. 0
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
 Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time.
 When did the company last file a capacity analysis report with the DEP?N/A Highlands County Health Department Permit No. LUS ID: 28-57-00221 If the present system does not meet the requirements of DEP rules, submit the following: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP? _No
 Department of Environmental Protection Permit Number n/a Highlands County Health Department Permit No. LUS ID: 28-57-00221 Water Management District Consumptive Use Permit SWFWMD No. 28-00317-W at 10,000 GPD Average and 38,760 Maximum GPD a. Is the system in compliance with the requirements of the CUP? Yes
b. If not, what are the utility's plans to gain compliance?
 * An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceeding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
 (b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

SYSTEM NAME: Boar Hammock WTP

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power * Submersible, centrifugal, etc.	2013 Rotary PVC 4" - 150' 120-150' 150 4" 30 GPM 1 Centrifugal 21,600 None	<u>30'010 slot</u>		

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Bladder Tanks 50 and 65 Gals Ground			

HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
<u>Motors</u> Manufacturer Type Rated Horsepower				
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power				

SYSTEM NAME: Boar Hammock WTP

SOURCE OF SUPPLY

List for each source of supply (Ground Surface, Purchas	ed Water etc.)	
	ereana, eanace, r arenae		the second s
Permitted Gals. per day			
Type of Source	Ground Well No. 1		

WATER TREATMENT FACILITIES

List for each Water Treatment Facility:	
Туре	
Make	
Permitted Capacity (GPD)	
High service pumping	
Gallons per minute	
Reverse Osmosis	
Lime Treatment	
Unit Rating	
Filtration	
Pressure Sq. Ft	
Gravity GPD/Sq.Ft	
Disinfection	
Chlorinator .42 Gal/Hr	
Ozone	
Other	
Auxiliary Power	

GENERAL WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 1,750 / 350 Gals per ERC = 5
2. Maximum number of ERC's that can be served. 5
3. Present system connection capacity (in ERCs *) using existing lines. 3
4. Future connection capacity (in ERCs *) upon service area buildout. n/a
5. Estimated annual increase in ERCs *. 0
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
 Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time.
9. When did the company last file a capacity analysis report with the DEP?N/A
10. If the present system does not meet the requirements of DEP rules, submit the following: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
 Department of Environmental Protection Permit Number Private System No. Permit Glades County Health Department Limited Use Commercial Permit Number 22-57-00002 Water Management District Consumptive Use Permit # N/A
a. Is the system in compliance with the requirements of the CUP?
b. If not, what are the utility's plans to gain compliance?
 * An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
 (b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

YEAR OF REPORT DECEMBER 31, 2018

SYSTEM NAME: Boar Hammock 4500 U.S. 27 WTP

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power * Submersible, centrifugal, etc.	unk 2" 150' 175' 4" 25 GPM 3/4 Centrifugal 18,000 None			

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Bladder 35 Gals Ground			

(a)	(b)	(c)	(d)	(e)
Motors Manufacturer Type Rated Horsepower				
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power				

SOURCE OF SUPPLY

List for each source of supply (Ground, Surface, Purchase	ed Water etc.)	
Permitted Gals. per day Type of Source	Ground Well No. 1		

List for each Water Treatment F	acility:	
Type Make	Aerator 150 Gal	
Permitted Capacity (GPD)		
High service pumping		
Gallons per minute		
Reverse Osmosis		
Lime Treatment		
Unit Rating		
Filtration		
Pressure Sq. Ft		
Gravity GPD/Sq.Ft		
Disinfection		
Chlorinator .42 GPH	Stenner 85MPH	
Ozone		
Other		2
Auxiliary Power		

GENERAL WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where ne	cessary.
1. Present ERC's * the system can efficiently serve. 700 / 350 Gals per ERC = 2	
2. Maximum number of ERC's that can be served. 2	
3. Present system connection capacity (in ERCs *) using existing lines. 1	
4. Future connection capacity (in ERCs *) upon service area buildout. n/a	
5. Estimated annual increase in ERCs *. 0	
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?	1.01
7. Attach a description of the fire fighting facilities.	
8. Describe any plans and estimated completion dates for any enlargements or improvements of the There are no plans or requirements to increase system capacity or modify the system at this time.	
9. When did the company last file a capacity analysis report with the DEP?N/A	
10. If the present system does not meet the requirements of DEP rules, submit the following: N/A	
a. Attach a description of the plant upgrade necessary to meet the DEP rules.	
b. Have these plans been approved by DEP?	
c. When will construction begin?	
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?	
 Department of Environmental Protection Permit Number Private Well System - No Permit Required 	
12. Water Management District Consumptive Use Permit Number	
a. Is the system in compliance with the requirements of the CUP?	
b. If not, what are the utility's plans to gain compliance?	
 * An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceeding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number residents (SFR) gallons sold by the average number of single family residence customer period and divide the result by 365 days. 	r of single family rs for the same

(b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

SYSTEM NAME: Boar Hammock 4480 U.S. 27 WTP

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power * Submersible, centrifugal, etc.	unk 2" 135' 182' 4" 25 GPM 3/4 Centrifugal 18,000 None			

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Bladder 35 Gals Ground			

(a)	(b)	(c)	(d)	(e)
<u>Motors</u> Manufacturer Type Rated Horsepower				
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power				

SYSTEM NAME: Boar Hammock 4480 U.S. 27 WTP

SOURCE OF SUPPLY

List for each source of supply (Ground, Surface, Purchas	ed Water etc.)	
Permitted Gals. per day Type of Source	Ground Well No. 1		

List for each Water Treatment Fa	acility:	
Туре	Aerator 250 Gal	
Make		
Permitted Capacity (GPD)		
High service pumping		
Gallons per minute		
Reverse Osmosis		
Lime Treatment		
Unit Rating		
Filtration		
Pressure Sq. Ft		
Gravity GPD/Sq.Ft.		
Disinfection		
Chlorinator		
Ozone		
Other		
Auxiliary Power		

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 700 / 350 Gals per ERC = 2
2. Maximum number of ERC's that can be served. 2
3. Present system connection capacity (in ERCs *) using existing lines. 1
4. Future connection capacity (in ERCs *) upon service area buildout. n/a
5. Estimated annual increase in ERCs *. 0
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time.
9. When did the company last file a capacity analysis report with the DEP?N/A
10. If the present system does not meet the requirements of DEP rules, submit the following: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
 Department of Environmental Protection Permit Number Private Well System - No Permit Required Water Management District Consumptive Use Permit # N/A
a. Is the system in compliance with the requirements of the CUP?
b. If not, what are the utility's plans to gain compliance?
 * An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceeding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
(b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

SYSTEM NAME: Boatramp Nursery WTP

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells GPM by Permit Auxiliary Power * Submersible, centrifugal, etc.	1993 Rotary - Steel 10" - 172' 6" - 440' 778' 6" 33 2 Submersible 5,600 None	42159 42159 Max Flow 0.0056 MGD	Replaced 7.5 hp FDEP 5284124 WC28-230920	

RESERVOIRS

(a)	(b)	(C)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Steel 1500 Ground			

(a)	(b)	(c)	(d)	(e)
Motors Manufacturer Type Rated Horsepower				
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power				

UTILITY NAME: Silver Lake Utilities, Inc.

YEAR OF REPOR DECEMBER 31,	Т
DECEMBER 31,	2018

SYSTEM NAME: Boatramp Nursery WTP

SOURCE OF SUPPLY

List for each source of supply (Ground, Surface, Purchase	ed Water etc.)	
Permitted Gals. per day	5600	WC28-230920	
Type of Source	Ground Well No. 1	Construct Permit	

List for each Water Treatment Fa	acility:	
Type Make		
Permitted Capacity (GPD)		
High service pumping		
Gallons per minute		
Reverse Osmosis		· · · · · · · · · · · · · · · · · · ·
Lime Treatment		
Unit Rating		
Filtration		
Pressure Sq. Ft.		
Gravity GPD/Sq.Ft		
Disinfection		
Chlorinator .9 GPH	Stenner MPH85	
Ozone		
Other		
Auxiliary Power		

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 5,600 GPD / 350 GPD = 16
2. Maximum number of ERC's that can be served. 6
3. Present system connection capacity (in ERCs *) using existing lines. 3
4. Future connection capacity (in ERCs *) upon service area buildout. n/a
5. Estimated annual increase in ERCs *. 0
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
 Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system.
 When did the company last file a capacity analysis report with the DEP? N/ Highlands County Health Department Permit No. LUS ID: 28-57-00230 If the present system does not meet the requirements of DEP rules, submit the following: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
 Department of Environmental Protection Permit Number n/a Highlands County Health Department Permit No. LUS ID: 28-57-00230 Water Management District Consumptive Use Permit SWFWMD Permit No. 28-00146-W
a. Is the system in compliance with the requirements of the CUP? Yes
b. If not, what are the utility's plans to gain compliance?
 * An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceeding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
(b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

SYSTEM NAME: Brighton Grove Office WTP

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power * Submersible, centrifugal, etc.	2007 Rotary 6" - 120' 20' - 4" x 0.02 120' 6" 22 GPM 1 HP Submersible 15,840 GPD	2007 Rotary 6" - 120" 20' - 4" x 0.02 120' 6" 22 GPM 1 HP Submersible 15,840 GPD		

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	HDPE 850 Gals Ground			

(a)	(b)	(c)	(d)	(e)
Motors Manufacturer Type Rated Horsepower	Baldor Electric 5 HP	Baldor Electric 5 HP		
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power	Goulds Centrifugal 50 GPM 4	Goulds Centrifugal 50 GPM 4		

SYSTEM NAME: Brighton Grove Office WTP

SOURCE OF SUPPLY

List for each source of supply (Ground, Surface, Purchase	ed Water etc.)	
Permitted Gals. per day	SFWMD .45 MGM	SFWMD .45 MGM	
Type of Source	Ground	Ground	

List for each Water Treatment F	acility:		
Туре	Carbon Filter 25 GPM	Carbon Filter 25 GPM	2 Aerators
Make	Pentair Model 3150	Pentair Model 3150	
Permitted Capacity (GPD)			
High service pumping			
Gallons per minute	15 GPM	15 GPM	
Reverse Osmosis			
Lime Treatment			
Unit Rating			
Filtration			
Aerator Tanks	300 Gal Aerator	300 Gal Aerator	
Gravity GPD/Sq.Ft			
Disinfection			
Chlorinator42 GPH	Pulsafeeder	Pulsafeeder	Pulsafeeder
Ozone	CL2 to Aerator No. 1	CL2 to Aerator No. 2	CL2 to Storage Tank
Other			
Auxiliary Power			

UTILITY NAME: Silver Lake Utilities, Inc.

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 2,500 Gals / 350 Gals per ERC = 7
2. Maximum number of ERC's that can be served. 12
3. Present system connection capacity (in ERCs *) using existing lines. 14
4. Future connection capacity (in ERCs *) upon service area buildout. n/a
5. Estimated annual increase in ERCs *. 1
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
 Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time.
 When did the company last file a capacity analysis report with the DEP? N/A System is permitted by the Glades County Heaalth Department Permit Nos. 22-57-964865 and 22-57-967423 If the present system does not meet the requirements of DEP rules, submit the following: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
 Department of Environmental Protection ID No. Glades County Health Department Permit No. 22-57-964485 (South Well) and 22-57-967423 (North Well) Water Management District Consumptive Use Permit SFWMD WUP 22-00392-W
a. Is the system in compliance with the requirements of the CUP? Yes
b. If not, what are the utility's plans to gain compliance?
 * An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceeding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
(b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

SYSTEM NAME: Brighton Ranch Office WTP

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power	2007 Rotary 6" - 162' 20' - 4" x 0.02 180' 6" 25 GPM 2 HP Submersible 15,840 GPD 22 Kw Diesel	2007 Rotary 6" - 162" 20' - 4" x 0.02 180' 6" 25 GPM 2 HP Submersible 15,840 GPD 22 Kw Diesel	22 GPM only one well may operate at any time	

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	HDPE 5,500 Gals Ground			

(a)	(b)	(c)	(d)	(e)
<u>Motors</u> Manufacturer Type Rated Horsepower	Baldor Electric 5 HP	Baldor Electric 5 HP		
Pumps Manufacturer Type Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power	Goulds Centrifugal 40 GPM 2 Hours 22 Kw Diesel	Goulds Centrifugal 40 GPM 2 Hours 22 Kw Diesel		

SYSTEM NAME: Brighton Ranch Office WTP

SOURCE OF SUPPLY

List for each source of supply (Ground, Surface, Purchase	ed Water etc.)	
Permitted Gals. per day Type of Source	SFWMD 0.09 MGD Ground	SFWMD 0.09 MGD Ground	

List for each Water Treatment F			
Туре	Carbon Filter 57 GPM	Degassifier 25 GPM	Calcite 142 GPM
Make	Pentair Model 3150	DeLoach Industries	Miami TO3648
Permitted Capacity (GPD)	FDEP 10,500 GPD		
High service pumping			
Gallons per minute	40 GPM		
Reverse Osmosis			
Lime Treatment			
Unit Rating			
Filtration	-		
Pressure Sq. Ft			
Gravity GPD/Sq.Ft			
Disinfection			
Chlorinator42 GPH	Pulsafeeder	Dulastant	
	Puisaleeder	Pulsafeeder	
Ozone Other			
	00.16		
Auxiliary Power	22 Kw Diesel	22 Kw Diesel	22 Kw Diesel

SYSTEM NAME: Brighton Ranch Office WTP

GENERAL WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.

- 1. Present ERC's * the system can efficiently serve. 10,500 Gals Permitted Capacity / 350 Gals per ERC = 30
- 2. Maximum number of ERC's that can be served. 30 .
- 3. Present system connection capacity (in ERCs *) using existing lines. 30
- 4. Future connection capacity (in ERCs *) upon service area buildout. n/a
- 5. Estimated annual increase in ERCs *. 0
- 6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?
- 7. Attach a description of the fire fighting facilities.
- 8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time.
- 9. When did the company last file a capacity analysis report with the DEP? December 2008
- 10. If the present system does not meet the requirements of DEP rules, submit the following: N/A
 - a. Attach a description of the plant upgrade necessary to meet the DEP rules.
 - b. Have these plans been approved by DEP?
 - c. When will construction begin?
 - d. Attach plans for funding the required upgrading.
 - e. Is this system under any Consent Order with DEP?
- 11. Department of Environmental Protection ID FDEP ID# 5284153
- Water Management District Consumptive Use Permit SFWMD Permit No. 22-00392-W
 - a. Is the system in compliance with the requirements of the CUP? Yes
 - b. If not, what are the utility's plans to gain compliance? _____
 - An ERC is determined based on one of the following methods:
 - (a) If actual flow data are available from the proceding 12 months:
 - Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
 - (b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

SYSTEM NAME: Buckhorn Housing WTP

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power * Submersible, centrifugal, etc.	1990 Rotary - PVC 230 300 6" 33 3 Submersible 23,760 None	5 HP to 3 HP 40457 55GS30		

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Steel 1500 Ground	Steel 900 Ground		

(a)	(b)	(c)	(d)	(e)
Motors Manufacturer Type Type Rated Horsepower				
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power				

UTILITY NAME: Silver Lake Utilities, Inc.

SYSTEM NAME: Buckhorn Housing WTP

SOURCE OF SUPPLY

List for each source of supply (Ground, Surface, Purchas	ed Water etc.)	
Permitted Gals. per day	0.033 MGD	0.108 MGD 9/11/90	SFWMD 28-00290-W
Type of Source	Ground Well No. 1	0.333 MGD 8/22/99	Max Month 484,500 0.10 MGD

List for each Water Treatment Facility:	
Туре	
Make	
Permitted Capacity (GPD)	
High service pumping	
Gallons per minute	
Reverse Osmosis e Device/RO at each home	
Lime Treatment	
Unit Rating	
Filtration	
Pressure Sq. Ft	
Gravity GPD/Sg.Ft.	
Disinfection	
Chlorinator .42 Gal/Hr Stenner 85MPH85	
Ozone	
Other	
Auxiliary Power	 (

SYSTEM NAME: Buckhorn Housing WTP

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 33,300 GPD / 350 Gals per ERC = 95.14
 Maximum number of ERC's that can be served. 94.24 (by FDEP Permit 33,300 GPD) Maximum number of ERC's that can be served 28.57 (by SFWMD Permit 10,600 GPD) Present system connection capacity (in ERCs *) using existing lines. 22
4. Future connection capacity (in ERCs *) upon service area buildout. n/a
5. Estimated annual increase in ERCs *. 0
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time.
9. When did the company last file a capacity analysis report with the DEP?N/A
10. If the present system does not meet the requirements of DEP rules, submit the following: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
 Department of Environmental Protection Permit Number FDEP ID No. 5284101 Water Management District Consumption Lies Reservit Number
12. Water Management District Consumptive Use Permit Number SFWMD WUP 22-00290-W at 0.01 MGD, 3,875,000 Gals/Year
a. Is the system in compliance with the requirements of the CUP? Yes
b. If not, what are the utility's plans to gain compliance?
 * An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceeding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days. (b) If no historical flow data are available use:
ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day)

SYSTEM NAME: Farabee Road WTP

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power * Submersible, centrifugal, etc.	<u>1960</u> Cable Tool <u>4"</u> <u>4" - 60'</u> <u>120'</u> <u>4"</u> <u>15 GPM</u> <u>1/2</u> <u>Centrifugal</u> <u>10,800</u> <u>None</u>			

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	amtrol WX203 32 Gals Ground			

(a)	(b)	(c)	(d)	(e)
Motors Manufacturer Type Rated Horsepower				
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power				

SOURCE OF SUPPLY

List for each source of supply (Ground Surface Purchas	ed Water etc.)	
	oround, ounace, r urchas	eu Water etc.)	
Permitted Gals. per day			
Type of Source	Ground Well No. 1		

List for each Water Treatment F	acility:		
Type Make Permitted Capacity (GPD) High service pumping Gallons per minute Reverse Osmosis Lime Treatment Unit Rating Filtration Pressure Sq. Ft Gravity GPD/Sq.Ft Disinfection Chlorinator .42 Gal/Hr Ozone Other	Sediment Filter	Aerator 150 Gal	
Auxiliary Power			

	Furnish information below for each system. A separate page should be supplied where necessary.
1.	Present ERC's * the system can efficiently serve. 700 / 350 Gals per ERC = 2
2.	Maximum number of ERC's that can be served. 2
3.	Present system connection capacity (in ERCs *) using existing lines. 1
4.	Future connection capacity (in ERCs *) upon service area buildout. n/a
5.	Estimated annual increase in ERCs *. 0
6.	Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7.	Attach a description of the fire fighting facilities.
8.	Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time.
9.	When did the company last file a capacity analysis report with the DEP?N/A
10.	If the present system does not meet the requirements of DEP rules, submit the following: N/A
	a. Attach a description of the plant upgrade necessary to meet the DEP rules.
	b. Have these plans been approved by DEP?
	c. When will construction begin?
	d. Attach plans for funding the required upgrading.
	e. Is this system under any Consent Order with DEP?
11.	Department of Environmental Protection Permit Number Private System No. Permit Private Well System - No Permit Required
12.	Water Management District Consumptive Use Permit Number
	a. Is the system in compliance with the requirements of the CUP?
	b. If not, what are the utility's plans to gain compliance?
	 * An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceeding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days. (b) If no historical flow data are available use:
	ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

SYSTEM NAME: Iron Pens WTP

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power	1995 2" - unk unk 185 2" 22 0.5 Centrifugal 15,840 None			
* Submersible, centrifugal, etc.				

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Bladder Tanks 35 and 35 Gals Ground			

(a)	(b)	(c)	(d)	(e)
<u>Motors</u> Manufacturer Type Rated Horsepower				
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power				

UTILITY NAME: Silver Lake Utilities, Inc.

SYSTEM NAME: Iron Pens WTP

SOURCE OF SUPPLY

List for each source of supply (Ground, Surface, Purchased Water etc.)					
Permitted Gals. per day Type of Source	Ground Well No. 1				

List for each Water Treatment F	acility:	
Туре		
Make		
Permitted Capacity (GPD)		
High service pumping		
Gallons per minute		
Reverse Osmosis		
Lime Treatment		
Unit Rating		
Filtration		
Pressure Sq. Ft.		
Gravity GPD/Sq.Ft		
Disinfection		
Chlorinator .42 Gal/Hr		
Ozone		
Other		
Auxiliary Power		
,		

Furnish information below for each system. A separate page should be supplied where necessary.	
1. Present ERC's * the system can efficiently serve. 700 / 350 Gals per ERC = 2	
2. Maximum number of ERC's that can be served. 3	
3. Present system connection capacity (in ERCs *) using existing lines. 3	
4. Future connection capacity (in ERCs *) upon service area buildout. n/a	
5. Estimated annual increase in ERCs *. 0	
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?	
7. Attach a description of the fire fighting facilities.	
 Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time. 	
9. When did the company last file a capacity analysis report with the DEP?N/A	
10. If the present system does not meet the requirements of DEP rules, submit the following: N/A	
a. Attach a description of the plant upgrade necessary to meet the DEP rules.	
b. Have these plans been approved by DEP?	
c. When will construction begin?	
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?	
 Department of Environmental Protection Permit Number Private System No. Permit Highlands County Health Department Permit No. LUS ID: 28-57-000582 Water Management District Consumptive Use Permit 	
a. Is the system in compliance with the requirements of the CUP?	
b. If not, what are the utility's plans to gain compliance?	
 * An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceeding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days. (b) If no historical flow data are available use: 	
ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).	

SYSTEM NAME: Lake Placid WTP

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power * Submersible, centrifugal, etc.	1991 Rotary - PVC 8"- 630' 775' 8" 100 GPM 5 Submersible 32,400 None	45 GPM		

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Steel 1,000 Gal Ground	Steel 1,500 Gal Ground/Cl2		

(a)	(b)	(c)	(d)	(e)
<u>Motors</u> Manufacturer Type Rated Horsepower				
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power				

SYSTEM NAME: Lake Placid WTP

SOURCE OF SUPPLY

List for each source of supply (Ground, Surface, Purchas	sed Water etc.)	
Permitted Gals. per day	15,900 GPD	SWFWMD Permit No.	
Type of Source	Ground Well No. 1	20013367	

List for each Water Treatment F	acility:		
Type Make Permitted Capacity (GPD) High service pumping Gallons per minute Reverse Osmosis Lime Treatment Unit Rating	10,600 GPD	FDEP Permit No. 5284113	
Filtration Pressure Sq. Ft Gravity GPD/Sq.Ft Disinfection Chlorinator .42 GPH Ozone Other Auxiliary Power	Stenner 85MPH40		

SYSTEM NAME: Lake Placid WTP

GENERAL WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.

- 1. Present ERC's * the system can efficiently serve. 30 by FDEP Permit of 10,600 GPD
- 2. Maximum number of ERC's that can be served. 30 (by FDEP Permit No. 5284113 at 10,600 GPD)
- 3. Present system connection capacity (in ERCs *) using existing lines. 30 by current FDEP permit
- 4. Future connection capacity (in ERCs *) upon service area buildout. n/a
- 5. Estimated annual increase in ERCs *. 0
- 6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?
- 7. Attach a description of the fire fighting facilities.
- 8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time.
- 9. When did the company last file a capacity analysis report with the DEP?N/A
- 10. If the present system does not meet the requirements of DEP rules, submit the following: N/A
 - a. Attach a description of the plant upgrade necessary to meet the DEP rules.
 - b. Have these plans been approved by DEP?
 - c. When will construction begin?
 - d. Attach plans for funding the required upgrading.
 - e. Is this system under any Consent Order with DEP?
- 11. Department of Environmental Protection Permit Number FDEP ID No. 5284113
- 12. Water Management District Consumptive Use Permit Number SWFWMD No. 20013367 at 15,900 GPD Average 41,000 GPD Peak Month
 - a. Is the system in compliance with the requirements of the CUP? Yes
 - b. If not, what are the utility's plans to gain compliance?
 - An ERC is determined based on one of the following methods:
 - (a) If actual flow data are available from the proceeding 12 months:
 - Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
 - (b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

SYSTEM NAME: Lake Placid Dinner Lake Road WTP

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power * Submersible, centrifugal, etc.	1985 Rotary - Steel 4"- unk 150' 4" 20 GPM 2 14,400 None			

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Bladder Tank 35 Gals			

(a)	(b)	(c)	(d)	(e)
Motors Manufacturer Type Rated Horsepower				
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power				

SYSTEM NAME: Lake Placid Dinner Lake Road WTP

SOURCE OF SUPPLY

List for each source of supply (Ground, Surface, Purchase	ed Water etc.)	
Permitted Gals. per day	1200		
Type of Source	Ground Well No. 1		

List for each Water Treatment F	acility:		
Туре			
Make			
Permitted Capacity (GPD)			
High service pumping			
Gallons per minute			
Reverse Osmosis			
Lime Treatment			
Unit Rating			
Filtration			
Pressure Sq. Ft			
Gravity GPD/Sq.Ft			
Disinfection		A CONTRACTOR OF CONTRACTOR	
Chlorinator .42 GPH	Stenner 84MPH		
Ozone			
Other			
Auxiliary Power			

SYSTEM NAME: Lake Placid Dinner Lake Road WTP

Furnish information below for each system. A separate page should be supplied where necessary.	
1. Present ERC's * the system can efficiently serve. 1,400 GPD / 350 GPD = 4	
2. Maximum number of ERC's that can be served. 4	
3. Present system connection capacity (in ERCs *) using existing lines. 3	
4. Future connection capacity (in ERCs *) upon service area buildout. n/a	
5. Estimated annual increase in ERCs *. 0	
 Is the utility required to have fire flow capacity? No If so, how much capacity is required? 	
7. Attach a description of the fire fighting facilities.	
 Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time. 	
9. When did the company last file a capacity analysis report with the DEP? N/A	
10. If the present system does not meet the requirements of DEP rules, submit the following: N/A	
a. Attach a description of the plant upgrade necessary to meet the DEP rules.	
b. Have these plans been approved by DEP?	
c. When will construction begin?	
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?	
11. Department of Environmental Protection Permit Number	
Highlands County Health Department Permit No. LUS ID: 28-57-1510263 12. Water Management District Consumptive Use Permit Number	
SWFWMD No. 20013367 at 1,200 GPD Average 1,800 GPD Peak Month a. Is the system in compliance with the requirements of the CUP? Yes	
 b. If not, what are the utility's plans to gain compliance? 	
* An EPC is determined based on one of the following methods:	
 * An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceeding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days. 	
 (b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day). 	

SYSTEM NAME: Lakeport Road 2400 WTP

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power * Submersible, centrifugal, etc.	1975 Cable Tool 2"-60' 120' 2" 15 GPM 1/2 Centrifugal 10,800 None			

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Bladder Tank 35 Gals Ground			

(a)	(b)	(c)	(d)	(e)
Motors Manufacturer Type Rated Horsepower				
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power				

UTILITY NAME: Silver Lake Utilities, Inc.

SYSTEM NAME: Lakeport Road 2400 WTP

SOURCE OF SUPPLY

List for each source of supply (Cround Surface Durchas		and the second sec
List for each source of supply (ed water etc.)	
Permitted Gals. per day			
Type of Source	Ground Well No. 1		

List for each Water Treatment Facility:	
Type Make Make Permitted Capacity (GPD)	
Pressure Sq. Ft Gravity GPD/Sq.Ft Disinfection Chlorinator .42 Gal/Hr Ste <u>nner Pump 85MPH</u>	
Ozone Other Auxiliary Power	

UTILITY NAME: Silver Lake Utilities, Inc.

SYSTEM NAME: Lakeport Road 2400 WTP

GENERAL WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.

- 1. Present ERC's * the system can efficiently serve. 700 / 350 Gals per ERC = 2
- 2. Maximum number of ERC's that can be served. 2
- 3. Present system connection capacity (in ERCs *) using existing lines. 1
- 4. Future connection capacity (in ERCs *) upon service area buildout. n/a
- 5. Estimated annual increase in ERCs *. 0
- 6. Is the utility required to have fire flow capacity? No If so, how much capacity is required? _____
- 7. Attach a description of the fire fighting facilities.
- 8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time.
- 9. When did the company last file a capacity analysis report with the DEP?N/A
- 10. If the present system does not meet the requirements of DEP rules, submit the following: N/A
 - a. Attach a description of the plant upgrade necessary to meet the DEP rules.
 - b. Have these plans been approved by DEP? _____
 - c. When will construction begin?
 - d. Attach plans for funding the required upgrading.
 - e. Is this system under any Consent Order with DEP?
- 11. Department of Environmental Protection Permit Number Private System No. Permit Private Well System - No Permit Required
- 12. Water Management District Consumptive Use Permit
 - a. Is the system in compliance with the requirements of the CUP?
 - b. If not, what are the utility's plans to gain compliance? ______
 - An ERC is determined based on one of the following methods:
 - (a) If actual flow data are available from the proceeding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
 - (b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

SYSTEM NAME: Lakeport Road 2872 WTP

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power * Submersible, centrifugal, etc.	1975 Cable Tool 2"-60' 120' 2" 15 GPM 1/2 Centrifugal 10,800 None			

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Bladder Tank 35 Gals Ground			

(a)	(b)	(c)	(d)	(e)
<u>Motors</u> Manufacturer Type Rated Horsepower				
Pumps Manufacturer Type Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power				

SYSTEM NAME: Lakeport Road 2872 WTP

SOURCE OF SUPPLY

List for each source of supply (Ground, Surface, Purchas	ed Water etc.)	
Permitted Gals. per day Type of Source	Ground Well No. 1		

List for each Water Treatment F	acility:	
Туре		
Make		
Permitted Capacity (GPD)		
High service pumping		
Gallons per minute		
Reverse Osmosis		
Lime Treatment		
Unit Rating		
Filtration		
Pressure Sq. Ft		
Gravity GPD/Sq.Ft		
Disinfection		
Chlorinator .42 Gal/Hr		
Ozone		
Other		
Auxiliary Power		
,		

UTILITY NAME: Silver Lake Utilities, Inc.

SYSTEM NAME: Lakeport Road 2872 WTP

Furnish information below for each s	stem. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently	serve. 700 / 350 Gals per ERC = 2
2. Maximum number of ERC's that can be se	ved. 2
3. Present system connection capacity (in El	RCs *) using existing lines. 1
4. Future connection capacity (in ERCs *) up	on service area buildout. n/a
5. Estimated annual increase in ERCs *. 0	
 Is the utility required to have fire flow capa If so, how much capacity is required? 	city? No
7. Attach a description of the fire fighting fac	lities.
8. Describe any plans and estimated comple There are no plans or requirements to inc	tion dates for any enlargements or improvements of this system. rease system capacity or modify the system at this time.
9. When did the company last file a capacity	analysis report with the DEP N/A
10. If the present system does not meet the r	equirements of DEP rules, submit the following: N/A
a. Attach a description of the plant upgra	de necessary to meet the DEP rules.
b. Have these plans been approved by D	EP?
c. When will construction begin?	
d. Attach plans for funding the required u	pgrading.
e. Is this system under any Consent Ord	er with DEP?
 Department of Environmental Protection F Private Well System - No Permit Requised Water Management District Consumptive 	red
a. Is the system in compliance with the re	equirements of the CUP?
b. If not, what are the utility's plans to gai	n compliance?
residents (SFR) gallons sold by the period and divide the result by 365 (b) If no historical flow data are availated by the period and divide the result by 365 (b) If no historical flow data are availated by the period by the	m the proceding 12 months: residence (SFR) gallons sold by the average number of single family average number of single family residence customers for the same days.

SYSTEM NAME: South Moore Haven Cane Farm House 2015 WTP

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power * Submersible, centrifugal, etc.	2002 Cable Tool 2 2" - 25' 50 2" 15 GPM 1/2 Centrifugal 10,800 None			

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Bladder Tank 35 Gal Ground			

(a)	(b)	(C)	(d)	(e)
Motors Manufacturer Type Rated Horsepower				
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power				

SYSTEM NAME: South Moore Haven Cane Farm House 2015 WTP

SOURCE OF SUPPLY

List for each source of supply (Ground, Surface, Purchase	ed Water etc.)	
Permitted Gals. per day Type of Source	Ground Well No. 1		

List for each Water Treatment F	Facility:	
Type Make Permitted Capacity (GPD) High service pumping Gallons per minute Reverse Osmosis Lime Treatment Unit Rating	Sediment Filter	
Filtration Pressure Sq. Ft Gravity GPD/Sq.Ft Disinfection Chlorinator . Ozone Other Auxiliary Power	Ca <u>rbon Filter/Softener</u>	

SYSTEM NAME: South Moore Haven Cane Farm House 2015 WTP

	Furnish information below for each system. A separate page should be supplied where necessary.
1.	Present ERC's * the system can efficiently serve. 700 / 350 Gals per ERC = 2
2.	Maximum number of ERC's that can be served. 2
3.	Present system connection capacity (in ERCs *) using existing lines. 1
4.	Future connection capacity (in ERCs *) upon service area buildout. n/a
5.	Estimated annual increase in ERCs *. 0
6.	Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7.	Attach a description of the fire fighting facilities.
8.	Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time.
9.	When did the company last file a capacity analysis report with the DEP?N/A
10	If the present system does not meet the requirements of DEP rules, submit the following: N/A
	a. Attach a description of the plant upgrade necessary to meet the DEP rules.
	b. Have these plans been approved by DEP?
	c. When will construction begin?
	d. Attach plans for funding the required upgrading.
	e. Is this system under any Consent Order with DEP?
	 Department of Environmental Protection Permit Number Private System No. Permit Private Well System - No Permit Required Water Management District Consumptive Use Permit\
	a. Is the system in compliance with the requirements of the CUP?
	b. If not, what are the utility's plans to gain compliance?
	 * An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceeding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days. (b) If no historical flow data are available use:
	ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

YEAR OF REPORT DECEMBER 31, 2018

SYSTEM NAME: Moore Haven Cane Farm House No. 2 WTP

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power * Submersible, centrifugal, etc.	2002 Cable Tool 2 2" - 25' 50 2" 15 GPM 1/2 Centrifugal 10,800 None			

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated				

(a)	(b)	(c)	(d)	(e)
Motors Manufacturer Type Rated Horsepower				
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power				

SOURCE OF SUPPLY

List for each source of supply (Ground, Surface, Purchas	ed Water etc.)	
Permitted Gals. per day Type of Source	Ground Well No. 1		

List for each Water Treatment F	acility:	
Type		
Make		
Permitted Capacity (GPD)		
High service pumping		
Gallons per minute		
Reverse Osmosis		
Lime Treatment		
Unit Rating		
Filtration		
Pressure Sq. Ft	Iron Filter	
Gravity GPD/Sq.Ft		
Disinfection		
Chlorinator .42 Gal/Hr		
Ozone		
Other		
Auxiliary Power		

SYSTEM NAME: Moore Haven Cane Farm House No. 2 WTP

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 700 / 350 Gals per ERC = 2
2. Maximum number of ERC's that can be served. 2
3. Present system connection capacity (in ERCs *) using existing lines. 1
4. Future connection capacity (in ERCs *) upon service area buildout. n/a
5. Estimated annual increase in ERCs *. 0
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
 Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time.
9. When did the company last file a capacity analysis report with the DEP?N/A
10. If the present system does not meet the requirements of DEP rules, submit the following: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
 b. Have these plans been approved by DEP?
c. When will construction begin?
c. When will construction begin?
 c. When will construction begin?
 c. When will construction begin?
 c. When will construction begin?
 c. When will construction begin?

SYSTEM NAME: Muse 21530 County Road 721 WTP

WELLS AND WELL PUMPS

(a)	(b)	(C)	(d)	(e)
Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power * Submersible, centrifugal, etc.	1955 Cable Tool Steel 2" - unk unk 2" 15 GPM 1/2 Centrifugal 10,800 None			

RESERVOIRS

(a)	(b)	(C)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated				

(a)	(b)	(c)	(d)	(e)
<u>Motors</u> Manufacturer Type Rated Horsepower				
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power				

SOURCE OF SUPPLY

~	List for each source of supply (Ground, Surface, Purchas	ed Water etc.)	
	Permitted Gals. per day Type of Source	Ground Well No. 1		

List for each Water Treatment Fa	acility:	
Type Make Permitted Capacity (GPD) High service pumping Gallons per minute Reverse Osmosis Lime Treatment Unit Rating Filtration	Aerator Tank	
Pressure Sq. Ft Gravity GPD/Sq.Ft Disinfection Chlorinator Ozone Other Auxiliary Power	Softenor	

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 700 / 350 Gals per ERC = 2
2. Maximum number of ERC's that can be served. 2
3. Present system connection capacity (in ERCs *) using existing lines. 1
4. Future connection capacity (in ERCs *) upon service area buildout. n/a
5. Estimated annual increase in ERCs *. 0
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
 Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time.
9. When did the company last file a capacity analysis report with the DEP?N/A
10. If the present system does not meet the requirements of DEP rules, submit the following: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
 Department of Environmental Protection Permit Number Private System No. Permit Private Well System - No Permit Required Water Management District Consumptive Use Permit # N/A
a. Is the system in compliance with the requirements of the CUP?
 b. If not, what are the utility's plans to gain compliance?
* An EDC is determined based on one of the following methods:
 * An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceeding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
 (b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

SYSTEM NAME: North Island WTP

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power * Submersible, centrifugal, etc.	unk 2" - unk unk 240' 2" 20 GPM 3/4 HP Centrifugal 14,400 None			

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Bladder Tank 40 Gal Ground			

(a)	(b)	(c)	(d)	(e)
<u>Motors</u> Manufacturer Type Rated Horsepower				
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power				

SYSTEM NAME: North Island WTP

SOURCE OF SUPPLY

List for each source of supply (Ground, Surface, Purchas	ed Water etc.)	
Permitted Gals. per day Type of Source	Ground Well No. 1		

List for each Water Treatment Facility:		
Туре		
Make		
Permitted Capacity (GPD)		
High service pumping		
Gallons per minute		
Reverse Osmosis		
Lime Treatment		
Unit Rating		
Filtration		
Pressure Sq. Ft		
Gravity GPD/Sq.Ft		
Disinfection		
Chlorinator .42 Gal/Hr		
	()	
Ozone		
Other		
Auxiliary Power		

Furnish information below for each system. A separate page should be supplied where necessary.	
1. Present ERC's * the system can efficiently serve. 1,050 / 350 Gals per ERC = 3	
2. Maximum number of ERC's that can be served. 3 5	
3. Present system connection capacity (in ERCs *) using existing lines. 5	
4. Future connection capacity (in ERCs *) upon service area buildout. n/a	
5. Estimated annual increase in ERCs *. 0	
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?	
7. Attach a description of the fire fighting facilities.	
 Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time. 	
9. When did the company last file a capacity analysis report with the DEP?N/A	
10. If the present system does not meet the requirements of DEP rules, submit the following: N/A	
a. Attach a description of the plant upgrade necessary to meet the DEP rules.	
b. Have these plans been approved by DEP?	
c. When will construction begin?	
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?	
 Department of Environmental Protection Permit Number Private System Glades County Health Department Limited Use Commercial Permit Number 22-57-00003 Water Management District Consumptive Use Permit 	
a. Is the system in compliance with the requirements of the CUP?	
b. If not, what are the utility's plans to gain compliance?	
 * An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceeding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days. (b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day). 	

SYSTEM NAME: Silver Lake Lodge WTP

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power * Submersible, centrifugal, etc.	unk Cable Tool 2" Steel 2" - unk unk 2" 15 GPM 1/2 Centrifugal 10,800 None			

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Bladder Tanks 35 Gallons Ground			

(a)	(b)	(c)	(d)	(e)
Motors Manufacturer Type Rated Horsepower				
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power				

UTILITY NAME: Silver Lake Utilities, Inc.

SYSTEM NAME: Silver Lake Lodge WTP

SOURCE OF SUPPLY

List for each source of supply (Ground, Surface, Purchas	ed Water etc.)	
Permitted Gals. per day Type of Source	Ground Well No. 1		

List for each Water Treatment F	acility:		
Type			
Make			
Permitted Capacity (GPD)			
High service pumping			
Gallons per minute			
Reverse Osmosis			
Lime Treatment			
Unit Rating			
Filtration	Aeration Tank		
Pressure Sq. Ft		1 m m	
Gravity GPD/Sq.Ft			
second			
Chlorinator .42 Gal/Hr	Stenner 85MPH		
Ozone			31
Other			
Auxiliary Power			

	Furnish information below for each system. A separate page should be supplied where necessary.
1.	Present ERC's * the system can efficiently serve. 1050 / 350 Gals per ERC = 3
2.	Maximum number of ERC's that can be served. 4
3.	Present system connection capacity (in ERCs *) using existing lines. 3
4.	Future connection capacity (in ERCs *) upon service area buildout. n/a
5.	Estimated annual increase in ERCs *. 0
6.	Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7.	Attach a description of the fire fighting facilities.
8.	Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time.
9.	When did the company last file a capacity analysis report with the DEP?N/A
10	If the present system does not meet the requirements of DEP rules, submit the following: N/A
	a. Attach a description of the plant upgrade necessary to meet the DEP rules.
	b. Have these plans been approved by DEP?
	c. When will construction begin?
	d. Attach plans for funding the required upgrading.
	e. Is this system under any Consent Order with DEP?
	Department of Environmental Protection Permit Number Private System No. Permit Private Well System - No Permit Required Water Management District Consumptive Use Permit
	a. Is the system in compliance with the requirements of the CUP?
	b. If not, what are the utility's plans to gain compliance?
	 * An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceeding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days. (b) If no historical flow data are available use:
	ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

SYSTEM NAME: Todd 8772 Hwy 98 WTP

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power * Submersible, centrifugal, etc.	1985 rotary PVC 4" - 100' 180' 4" 20 GPM 0.75 Centrifugal 14,400 None			

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Bladder Tank 35 Gals Ground			

(a)	(b)	(c)	(d)	(e)
Motors Manufacturer Type Type Rated Horsepower				
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power				

SYSTEM NAME: Todd 8772 Hwy 98 WTP

SOURCE OF SUPPLY

List for each source of supply (Ground, Surface, Purchas	ed Water etc.)	
Permitted Gals. per day Type of Source	Ground Well No. 1		
Type of Source	Ground Weir No. 1	1	

List for each Water Treatment Facility:	
Туре	
Make	
Permitted Capacity (GPD)	
High service pumping	
Gallons per minute	
Reverse Osmosis	
Lime Treatment	
Unit Rating	
Filtration	
Pressure Sq. Ft	
Gravity GPD/Sq.Ft.	
Disinfection	
Chlorinator .42 Gal/Hr Stenner 85MPH	
Ozone	
Other	
Auxiliary Power	

UTILITY NAME: Silver Lake Utilities, Inc.

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 700 / 350 Gals per ERC = 2
2. Maximum number of ERC's that can be served. 2
3. Present system connection capacity (in ERCs *) using existing lines. 1
4. Future connection capacity (in ERCs *) upon service area buildout. n/a
5. Estimated annual increase in ERCs *. 0
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time.
9. When did the company last file a capacity analysis report with the DEP N/A
10. If the present system does not meet the requirements of DEP rules, submit the following: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
 Department of Environmental Protection Permit Number Private System No. Permit Private Well System - No Permit Required Water Management District Consumptive Use Permit Number
a. Is the system in compliance with the requirements of the CUP?
b. If not, what are the utility's plans to gain compliance?
 * An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceeding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days. (b) If no historical flow data are available use:
ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

SYSTEM NAME: Wild Island WTP

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power * Submersible, centrifugal, etc.	1975 2" - unk unk unk 2" 15 GPM 3/4 HP Centrifugal 10,800 None			

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Steel 50 Gal Ground	Steel 50 Gal Ground		

(a)	(b)	(c)	(d)	(e)
Motors Manufacturer Type Rated Horsepower				
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power				

UTILITY NAME: Silver Lake Utilities, Inc.

YEAR OF REPOR	Т
DECEMBER 31,	2018

SYSTEM NAME: Wild Island WTP

SOURCE OF SUPPLY

List for each source of supply (Ground, Surface, Purchase	ed Water etc.)	
Permitted Gals. per day Type of Source	Ground Well No. 1		

List for each Water Treatment Facility:	5	
List for each Water Treatment Facility: Type Make Permitted Capacity (GPD) High service pumping Gallons per minute Reverse Osmosis Lime Treatment Unit Rating Filtration Pressure Sq. Ft Gravity GPD/Sq.Ft Disinfection Chlorinator .42 Gal/Hr		
Ozone		
Disinfection		
OtherAuxiliary Power		

SYSTEM NAME: Wild Island WTP

Furnish information below for each system. A separate page should be supplied where necessary.	
1. Present ERC's * the system can efficiently serve. 700 / 350 Gals per ERC = 2	
2. Maximum number of ERC's that can be served. 3	
3. Present system connection capacity (in ERCs *) using existing lines. 2	
4. Future connection capacity (in ERCs *) upon service area buildout. n/a	
5. Estimated annual increase in ERCs *. 0	
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?	
7. Attach a description of the fire fighting facilities.	
 Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time. 	
9. When did the company last file a capacity analysis report with the DEP?N/A	
10. If the present system does not meet the requirements of DEP rules, submit the following: N/A	
a. Attach a description of the plant upgrade necessary to meet the DEP rules.	
b. Have these plans been approved by DEP?	
c. When will construction begin?	
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?	
 Department of Environmental Protection Permit Number Private System No. Permit Permitted by the Highlands County Health Department Permit No. LUC020 Water Management District Consumptive Use Permit 	
a. Is the system in compliance with the requirements of the CUP?	
b. If not, what are the utility's plans to gain compliance?	
 * An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceeding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days. 	

SYSTEM NAME: Wild Island 6663 CR 621 WTP

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power * Submersible, centrifugal, etc.	1975 Cable Tool 2 2" - 25' 50' 2" 20 GPM 0.75 Centrifugal 14,400 None			

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Bladder Tanks 35 and 35 Gals Ground			

(a)	(b)	(c)	(d)	(e)
<u>Motors</u> Manufacturer Type Rated Horsepower	Baldor Centrifigul 1 HP			
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power	Goulds 20 GPM			

SYSTEM NAME: Wild Island 6663 CR 621 WTP

SOURCE OF SUPPLY

List for each source of supply (Ground, Surface, Purchas	ed Water etc.)	
Permitted Gals. per day Type of Source	Ground Well No. 1		

List for each Water Treatment Facil	ity:	
Type Make	Aerator	
Permitted Capacity (GPD)	350	
High service pumping Gallons per minute	20	
Reverse Osmosis		
Lime Treatment		
Filtration	8	
Pressure Sq. Ft Gravity GPD/Sq.Ft		
Disinfection Chlorinator		
Ozone		
Other		
Auxiliary Power		

SYSTEM NAME: Wild Island 6663 CR 621 WTP

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 700 / 350 Gals per ERC = 2
2. Maximum number of ERC's that can be served. 2
3. Present system connection capacity (in ERCs *) using existing lines. 1
4. Future connection capacity (in ERCs *) upon service area buildout. n/a
5. Estimated annual increase in ERCs *. 0
 Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time.
9. When did the company last file a capacity analysis report with the DEP?N/A
10. If the present system does not meet the requirements of DEP rules, submit the following: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
 Department of Environmental Protection Permit Number Private System No. Permit Private Well System - No Permit Required
12. Water Management District Consumptive Use Permit # N/A
a. Is the system in compliance with the requirements of the CUP?
b. If not, what are the utility's plans to gain compliance?
 * An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceeding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
 (b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

SYSTEM NAME: Boar Hammock 5475 U.S. 27 WTP

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power * Submersible, centrifugal, etc.	1991 Rotary PVC 2" -135' 182' 2" 25 GPM 3/4 Centrifugal 18,000 None			

RESERVOIRS

(a)	(b)	(C)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Bladder 35 Gals Ground			

(a)	(b)	(c)	(d)	(e)
Motors Manufacturer Type Rated Horsepower				
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power				

SYSTEM NAME: Boar Hammock 5475 U.S. 27 WTP

SOURCE OF SUPPLY

List for each source of supply (Ground, Surface, Purchase	ed Water etc.)	
Permitted Gals. per day Type of Source	Ground Well No. 1		

List for each Water Treatment Facility:				
Туре				
Make				
Permitted Capacity (GPD)				
High service pumping				
Gallons per minute				
Reverse Osmosis				
Lime Treatment				
Unit Rating				
Filtration			148 - 15 - 18 - 18 - 18 - 18 - 18 - 18 - 1	
Pressure Sq. Ft				
Gravity GPD/Sq.Ft			· · · · · · · · · · · · · · · · · · ·	
Disinfection				
Chlorinator				
Ozone	0			
Othor	· · · · · · · · · · · · · · · · · · ·			
Other				
Auxiliary Power				

UTILITY NAME: Silver Lake Utilities, Inc.

GENERAL WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.

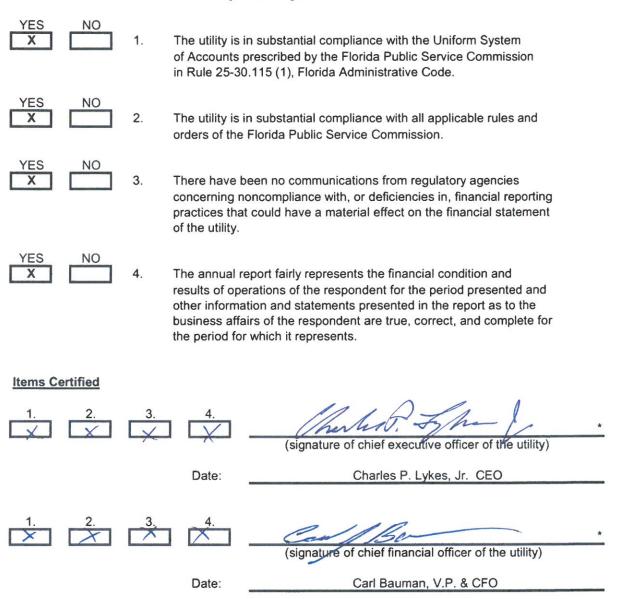
- 1. Present ERC's * the system can efficiently serve. 700 / 350 Gals per ERC = 2
- 2. Maximum number of ERC's that can be served. 2
- 3. Present system connection capacity (in ERCs *) using existing lines. 1
- 4. Future connection capacity (in ERCs *) upon service area buildout. n/a
- 5. Estimated annual increase in ERCs *. 0
- 6. Is the utility required to have fire flow capacity? No If so, how much capacity is required? _____
- 7. Attach a description of the fire fighting facilities.
- 8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time.
- 9. When did the company last file a capacity analysis report with the DEP?N/A
- 10. If the present system does not meet the requirements of DEP rules, submit the following: N/A
 - a. Attach a description of the plant upgrade necessary to meet the DEP rules.
 - b. Have these plans been approved by DEP?
 - c. When will construction begin?
 - d. Attach plans for funding the required upgrading.
 - e. Is this system under any Consent Order with DEP?
- 11. Department of Environmental Protection Permit Number Private Well System - No Permit Required
- 12. Water Management District Consumptive Use Permit # N/A
 - a. Is the system in compliance with the requirements of the CUP?
 - b. If not, what are the utility's plans to gain compliance? ______
 - An ERC is determined based on one of the following methods:
 - (a) If actual flow data are available from the proceeding 12 months:
 - Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
 - (b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

WASTEWATER OPERATING SECTION

Note: Silver Lake Utilities, Inc. currently only provides water service; therefore, Pages S-1 through S-6 have been omitted from this report as all values would be \$0 or N/A.

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:



- * Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.
 - Notice: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.