## CLASS "A" OR "B"

# WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of More Than \$200,000 Each)

## ANNUAL REPORT

OF

### East Central Florida Services, Inc.

Exact Legal Name of Respondent

Mr. Kent J. Jorgensen St. Cloud, FL 34773 WU643-20-AR

Certificate Number(s)

Submitted To The

### STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

FOR THE YEAR ENDED DECEMBER 31, 2020

Form PSC/ECR 003-W (Rev. 12/99)

#### GENERAL INSTRUCTIONS

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
- 2. Interpret all accounting words and phrases in accordance with the USOA.
- 3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable". Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar unless otherwise specifically indicated.
- 7. Complete this report by means which result in a permanent record, such as by computer or typewriter.
- 8. If there is not enough room on any schedule, an additional page or pages may be added; provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
- 11. All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems".
- 12. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
- 13. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
- 14. The report should be filled out in quadruplicate and the original and two copies returned by March 31, of the year following the date of the report. The report should be returned to:

Florida Public Service Commission Division of Economic Regulation 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

The fourth copy should be retained by the utility.

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# EXECUTIVE SUMMARY

Utility Name: East Central Florida Services, Inc.

YEAR OF REPORT December 31, 2020

#### CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY to the best of my knowledge and beliefs

X	NO	The utility is in substantial compliance with Public Service Commission.	the Uniform System of Accounts prescribed by the Florida
X	NO	2. The utility is in substantial compliance with the Florida Public Service Commission.	all applicable rules and orders of
X	NO	deficiencies in, financial reporting practice	n regulatory agencies concerning noncompliance with, or es that could have a material effect on the the financial ment of the utility.
X	NO	respondent for the period presented and other	he financial condition and results of operations of the er information and statements presented in the the report are true, correct and complete for the period for which it
		1. 2. 3. 4.	(Signature of Chief Executive Officer of the utility) *
		1. 2. 3. 4.	Signature of Chief Financial Officer of the utility) *

**NOTICE:** Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

<sup>\*</sup> Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

### ANNUAL REPORT OF

YEAR OF REPORT December 31, 2020

County: Osceola, Brevard, & Orange

### East Central Florida Services, Inc.

List below the exact mailing address of the utility for which normal correspondence should be sent:	
Kent Jorgensen	
4550 Deer Park St. Cloud, FL 34773	
St. Gloud, 1 L 34113	
Telephone: 407-957-6651	
E Mail: kjorgensen@deseretranches.com	
WEB Site: None	
Sunshine State One-Call of Florida, Inc. Member Number EC1032	
Name and address of person to whom correspondence concerning this report should be addressed:	
Kent Jorgensen 4550 Deer Park	
St. Cloud. FL 34773	
Telephone: 321-704-5602	
Telephone. 321-704-3002	
List below the address of where the utility's books and records are located:	
13754 Deseret Lane St. Cloud, FL 34773	
St. Cloud, FL 34773	
Telephone: 407-957-6651	
List below any groups auditing or reviewing the records and operations:  None	
Data of animal accomination of the atility 4/20/1000	
Date of original organization of the utility: 4/29/1992	
Check the appropriate business entity of the utility as filed with the Internal Revenue Service	
Individual Partnership Sub S Corporation 1120 Corporation	
List below every corporation or person owning or holding directly or indirectly 5% or more of the voting securities	
of the utility:	
	Percent
Name	Ownership
1 Taylor Creek Management Company	100%
2	
3	
4 5	
6	
7	
8	
9	
10	

YEA	R OI	RE	PORT
Dece	mber	31.	2020

## DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC
Kent Jorgensen	Manager	Taylor Creek Management	Regulatory
Gary Walker	Controller	Management  Deseret Cattle & Citrus	Regulatory
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		Low sage State	នកស៊ីន ។លិសា ១១ ន
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<sup>(1)</sup> Also list appropriate legal counsel, accountants and others who may not be on general payroll.

<sup>(2)</sup> Provide individual telephone numbers if the person is not normally reached at the company.

<sup>(3)</sup> Name of company employed by if not on general payroll.

#### COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

Α.	Brief company history.
B.	Public services rendered.
C.	Major goals and objectives.
D.	Major operating divisions and functions.
E.	Current and projected growth patterns.
F.	Major transactions having a material effect on operations

- A. East Central Florida Services, Inc. (ECFSI) was incorporated 10/12/89. It was certified by the Florida Public Service Commission on 3/27/92 to provide water services.
- B. ECFSI provides primarily agricultural water along with commercial water and potable water to homes within its area.
- C. ECFSI continues to look for opportunities to provide raw water to commercial or governmental entities. Objectives include renewal of ECFSI's consumptive use permits. This process is complicated by the water use and supply planning process presently conducted by the water management district.
- D. Potable agricultural and industrial water only.
- E. ECFSI continues to grow and expand. Growth within the service area as well as raw water sales to entities

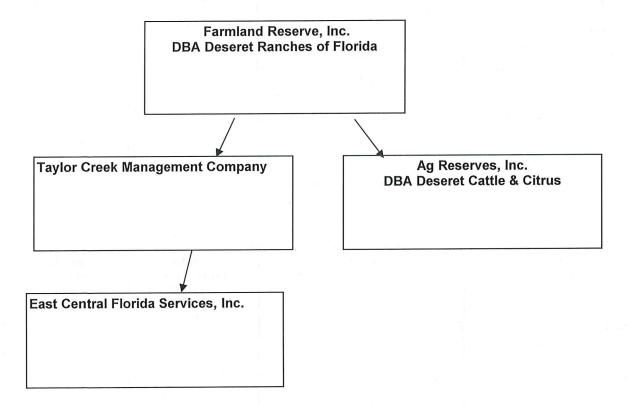
. None			

### PARENT / AFFILIATE ORGANIZATION CHART

Current as of December 31, 2020

Complete below an organizational chart that show all parents, subsidiaries and affiliates of the utility.

The chart must also show the relationship between the utility and affiliates listed on E-7, E-10(a) and E-10(b).



### COMPENSATION OF OFFICERS

TITLE	% OF TIME SPENT	<b>OFFICERS'</b>
(b)		COMPENSATION
		(d)
Director/CEO	(c) <1%	(
Director/ President	<1%	(
Vice President	5%	(
Secretary/Treasurer/Director	<1%	(
Assistant Secretary/Treasurer	<1%	(
	4	
	Director/ President  Vice President  Secretary/Treasurer/Director	Director/CEO <1%  Director/ President <1%  Vice President 5%  Secretary/Treasurer/Director <1%

### COMPENSATION OF DIRECTORS

received as a director from the resp	ondent.	
TITLE (b)	NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION (d)
Director	1	
Director	1	(
Director	1	(
Assistant Secretary/Treasurer	1	(
	Director Director Director	(b)  DIRECTORS' MEETINGS ATTENDED (c)  Director  Director  1  Director  1

## BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements\* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

OFFICER, OR AFI (	IE OF DIRECTOR FILIATE a)	IDENTIFICATION OF SERVICE OR PRODUCT (b)	AMOUNT (c)	NAME AND ADDRESS OF AFFILIATED ENTITY (d)
See E 10(a)				
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<sup>\*</sup> Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned

parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

#### AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principal occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME (a)	PRINCIPAL OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
Don M Sleight	Chairman CEO, Farmland Reserve, Inc.	Director/CEO	Farmland Reserve, Inc 79 South Main Street Suite #1100 Salt Lake City, UT 84111-1929
Don M Sleight	CEO, AgReserves, Inc.	Director/CEO	AgReserves, Inc 79 South Main Street Suite #1100 Salt Lake City, UT 84111-1929
K Erik Jacobsen	Vice President, Farmland Reserve Inc.	Vice President	Farmland Reserve, Inc 79 South Main Street Suite #1100 Salt Lake City, UT 84111-1929
K Erik Jacobsen	Vice President, AgReserves, Inc.	Vice President	AgReserves, Inc 79 South Main Street Suite #1100 Salt Lake City, UT 84111-1929
Kent Jorgensen	Land and Governmental Affairs Manager	Manager	Taylor Creek Management Co. 4550 Deer Park, St. Cloud, FL 34773
Paul L Allen	Vice President, AgReserves, Inc.	Secretary/Treasurer VP	AgReserves, Inc 79 South Main Street Suite #1100 Salt Lake City, UT 84111-1929
Scott Smith	Director of Finance & Accounting, AgReserves, Inc.	Assistant Secretary/Treasurer	Taylor Creek Management Co. 79 South Main Street Suite #1100 Salt Lake City, UT 84111- 1929

YEAR OF REPORT
December 31 2020

## BUSINESSES WHICH ARE A BY-PRODUCT, COPRODUCT OR JOINT-PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE N/A

Complete the following for any business which is conducted as a byproduct, coproduct, or joint product as a result of providing water and / or wastewater service.

This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated revenue and expenses segregated out as nonutility also.

		+ ggrma		REVENUE	C	EXPENSES	
		ASSETS	1 CCOVIDIT		ACCOUNT	EXPENSES	
BUSINESS OR		BOOK COST					
SERVICE CONDUCTED		OF ASSETS		GENERATED		INCURRED	NUMBER
(a)		(b)	(c)	(d)	(e)	(f)	(g)
(-)				* *			
None	\$			\$		\$	
		Δ.					
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Visit Annual Control							

#### BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any on year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

- 1. Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:
- -management, legal and accounting services -material and supplies furnished
- -computer services -leasing of structures, land, and equipment
- -engineering & construction services -rental transactions
- -repairing and servicing of equipment -sale, purchase or transfer of various products

	DESCRIPTION	CONTRACT OR	ANNUAL CHARGES		
NAME OF COMPANY OR RELATED PARTY (a)	SERVICE AND/OR NAME OF PRODUCT (b)	AGREEMENT EFFECTIVE DATES (c)	(P)urchased or (S)old (d)	AMOUNT (e)	
Deseret Cattle & Citrus	Accounting		Р	40,014	
Farmland Reserve, Inc.	Lease of Wells		Р	14,598	
Deseret Cattle & Citrus	Water Agriculture		S	174,890	
Deseret Cattle & Citrus	Water Residential & CUWA	3	S	29,983	
Deseret Ranches of Florida	Lease of Office		Р	3,855	
Taylor Creek Management Company	Management		Р	6,116	
AgReserves, Inc.	Management Fee		S	11,442	
Deseret Cattle & Citrus	Vehicle Maintenance & Fuel		Р	11,775	
Deseret Cattle & Citrus	Benefits & Fringe		Р	42,788	

1. Enter in this part all transactions relating 3.

Part II. Specific Instructions: Sale, Purchase and Transfer of Assets

### BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd) N/A

The columnar instructions follow:

to the purchase, sale, or transfer of assets.  2 Below are examples of some types of transact -purchase, sale or transfer of equipment -purchase, sale or transfer of land and structures -purchase, sale or transfer of securities -noncash transfers of assets -noncash dividends other than stock dividends -write-off of bad debts or loans	(a) Enter name of related party or company.  (b) Describe briefly the type of assets purchased, sold or transferred.  (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".  (d) Enter the net book value for each item reported.  (e) Enter the net profit or loss for each item reported. (column (c) - colunm (d))  (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.					
NAME OF COMPANY	DESCRIPTION OF ITEMS	SALE OR	NET BOOK	GAIN OR LOSS	FAIR MARKET	
OR RELATED PARTY	(b)	PURCHASE	VALUE	( <sub>e</sub> )	VALUE	
(a)	,,	PRICE	( <sub>d</sub> )	552.00	( <sub>f</sub> )	
(a)		(c)				
			/			

# Financial Section

## COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT.	ACCOUNT NAME	REF.	PREVIOUS	CURRENT
NO.	(b)	PAGE	YEAR	YEAR
(a)		(c)	(d)	(e)
101-106	UTILITY PLANT	F-7	3,755,870	3,734,24
	Utility Plant			
108-110	Less: Accumulated Depreciation and Amortization	F-8	(2,197,852)	(2,225,67
	Net Plant		1,558,020	1,508,56
114-115	Utility Plant Acquisition adjustment (Net)	F-7		
116 *	Other Utility Plant Adjustments			
	Total Net Utility Plant	-	1,558,020	1,508,56
121	OTHER PROPERTY AND INVESTMENTS Nonutility Property	F-9	-	
122	Less: Accumulated Depreciation and Amortization		-	
	Net Nonutility Property		-	
123	Investment in Associated Companies	F-10		
124	Utility Investments	F-10		
		E 10		
125	Other Investments	F-10		
125 126-127	Special Funds	F-10 F-10		
	Special Funds Total Other Property & Investments		-	
126-127	Special Funds		3,302,105	3.177.85
126-127	Special Funds Total Other Property & Investments  CURRENT AND ACCRUED ASSETS	F-10	3,302,105	3,177,85
126-127 131 132 133	Special Funds Total Other Property & Investments  CURRENT AND ACCRUED ASSETS Cash Special Deposits Other Special Deposits		3,302,105	3,177,85
131 132 133 134	Special Funds Total Other Property & Investments  CURRENT AND ACCRUED ASSETS Cash Special Deposits Other Special Deposits Working Funds	F-10	3,302,105	3,177,85
131 132 133 134 135	Special Funds Total Other Property & Investments  CURRENT AND ACCRUED ASSETS Cash Special Deposits Other Special Deposits Working Funds Temporary Cash Investments	F-10	3,302,105	3,177,85
131 132 133 134	Special Funds Total Other Property & Investments  CURRENT AND ACCRUED ASSETS Cash Special Deposits Other Special Deposits Working Funds	F-10	3,302,105	
131 132 133 134 135	Special Funds  Total Other Property & Investments  CURRENT AND ACCRUED ASSETS Cash Special Deposits Other Special Deposits Working Funds Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated	F-10 F-9 F-9	2,808	5,710
131 132 133 134 135 141-144	Special Funds Total Other Property & Investments  CURRENT AND ACCRUED ASSETS Cash Special Deposits Other Special Deposits Working Funds Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated Provision for Uncollectible Accounts	F-10 F-9 F-9	-	5,710
131 132 133 134 135 141-144	Special Funds  Total Other Property & Investments  CURRENT AND ACCRUED ASSETS Cash Special Deposits Other Special Deposits Working Funds Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated Provision for Uncollectible Accounts Accounts Receivable from Associated Companies	F-10 F-9 F-9 F-11	2,808	5,716
131 132 133 134 135 141-144 145 146	Special Funds  Total Other Property & Investments  CURRENT AND ACCRUED ASSETS Cash Special Deposits Other Special Deposits Working Funds Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated Provision for Uncollectible Accounts Accounts Receivable from Associated Companies Notes Receivable from Associated Companies Material and Supplies	F-10 F-9 F-9 F-11	2,808	5,710
131 132 133 134 135 141-144 145 146 151-153	Special Funds  Total Other Property & Investments  CURRENT AND ACCRUED ASSETS Cash Special Deposits Other Special Deposits Working Funds Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated Provision for Uncollectible Accounts Accounts Receivable from Associated Companies Notes Receivable from Associated Companies	F-10 F-9 F-9 F-11	2,808 4,168	5,716 5,478
131 132 133 134 135 141-144 145 146 151-153 161	Special Funds  Total Other Property & Investments  CURRENT AND ACCRUED ASSETS Cash Special Deposits Other Special Deposits Working Funds Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated Provision for Uncollectible Accounts Accounts Receivable from Associated Companies Notes Receivable from Associated Companies Material and Supplies Stores Expense	F-10 F-9 F-9 F-11	2,808	5,716 5,478
131 132 133 134 135 141-144 145 146 151-153 161 162	Special Funds  Total Other Property & Investments  CURRENT AND ACCRUED ASSETS Cash Special Deposits Other Special Deposits Working Funds Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated Provision for Uncollectible Accounts Accounts Receivable from Associated Companies Notes Receivable from Associated Companies Material and Supplies Stores Expense Prepayments	F-10 F-9 F-9 F-11	2,808 4,168	5,716 5,478
131 132 133 134 135 141-144 145 146 151-153 161 162 171	Special Funds Total Other Property & Investments  CURRENT AND ACCRUED ASSETS Cash Special Deposits Other Special Deposits Working Funds Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated Provision for Uncollectible Accounts Accounts Receivable from Associated Companies Notes Receivable from Associated Companies Material and Supplies Stores Expense Prepayments Accrued Interest and Dividends Receivable Rents Receivable Accrued Utility Revenues	F-10 F-9 F-9 F-11	2,808 4,168	5,716 5,478
131 132 133 134 135 141-144 145 146 151-153 161 162 171 172 *	Special Funds  Total Other Property & Investments  CURRENT AND ACCRUED ASSETS Cash Special Deposits Other Special Deposits Working Funds Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated Provision for Uncollectible Accounts Accounts Receivable from Associated Companies Notes Receivable from Associated Companies Material and Supplies Stores Expense Prepayments Accrued Interest and Dividends Receivable Rents Receivable	F-10 F-9 F-9 F-11	2,808 4,168	3,177,85 5,716 5,478 627

YEAR OF REPORT December 31, 2020

## COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT.	ACCOUNT NAME	REF.	PREVIOUS	CURRENT
NO.	(b)	PAGE	YEAR	YEAR
(a)	1 12	(c)	(d)	(e)
181	DEFERRED DEBITS	F-13		
	Unamortized Debt Discount & Expense			
182	Extraordinary Property Losses	F-13		
183	Preliminary Survey & Investigation Charges		in a second	
184	Clearing Accounts			
185 *	Temporary Facilities			a on the first
186	Miscellaneous Deferred Debits	F-14		
187 *	& Development Expenditures		J =	4 4
190	Accumulated Deferred Income Taxes			
		10.0		1
	Total Defer	red Debits	<b>1</b> -	-
	TOTAL ASSETS AND OTHER	R DEBITS	4,871,975	4,698,894
			1	

<sup>\*</sup> Not Applicable for Class B Utilities

NOTES TO THE BALANCE SHEET

The space below is provided for important notes regarding the balance sheet.

## COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.	ACCOUNT NAME	REF.	PREVIOUS	CURRENT
NO.	(b)	PAGE	YEAR	YEAR
(a)		(c)	(d)	(e)
201	EQUITY CAPITAL	F-15	100	10
	Common Stock Issued			
204	Preferred Stock Issued	F-15	-	
202,205 *	Capital Stock Subscribed			
203,206 *	Capital Stock Liability for Conversion		-	
207 *	Premium on Capital Stock		-	
209 *	Reduction in Par or Stated Value of Capital Stock			
210 *	Gain on Resale or Cancellation of Reacquired			
211	Capital Stock			
211	Other Paid - In Capital		6,012,904	6,012,90
212	Discount On Capital Stock			
213	Capital Stock Expense			
214-215	Retained Earnings	F-16	(1,950,218)	(2,076,880
216	Reacquired Capital Stock			
218	Proprietary Capital			
	(Proprietorship and Partnership Only)			
	Total Equity Capital		4,062,786	3,936,12
221	LONG TERM ( DEPT	7.7		
221	LONG TERM DEBT	F-15	-	-
222 *	Bonds			
222 *	Reacquired Bonds	7.4		
223	Advances from Associated Companies	F-17	-	
224	Other Long Term Debt	F-17	-	-
	Total Long Term Debt		-	
		-		
231	CURRENT AND ACCRUED LIABILITIES			
	Accounts Payable			
232	Notes Payable	F-18	-	
233	Accounts Payable to Associated Companies	F-18	-	_
234	Notes Payable to Associated Companies	F-18	-	
235	Customer Deposits			
236	Accrued Taxes	W/S-3	8,345	7,30
237	Accrued Interest	F-19	- 0,0-0	7.30
238	Accrued Dividends		-	
239	Matured Long Term Debt			
240	Matured Interest			
241	Miscellaneous Current & Accrued Liabilities	F-20	5,866	9,17
	Total Current & Accrued Liabilities		14,211	16,485

<sup>\*</sup> Not Applicable for Class B Utilities

## COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.	ACCOUNT NAME	REF.	PREVIOUS	CURRENT
NO.	(b)	PAGE	YEAR	YEAR
(a)		(c)	(d)	(e)
251	DEFERRED CREDITS	F-13	-	(=
201	Unamortized Premium On Debt			
252	Advances For Construction	F-20		-
253	Other Deferred Credits	F-21		
255	Accumulated Deferred Investment Tax Credits			
	Total Deferred Credits		-	
		=		1 11 2
261	OPERATING RESERVES			
	Property Insurance Reserve			
262	Injuries & Damages Reserve			
263	Pensions and Benefits Reserve		14,742	14,762
265	Miscellaneous Operating Reserves	P		
	Total Operating Reserves		14,742	14,762
271	CONTRIBUTIONS IN AID OF CONSTRUCTION	F-22	1,667,716	1,667,716
	Contributions in Aid of Construction		a gradu	
272	Accumulated Amortization of Contributions	F-22	(887,476)	(936,189)
	in Aid of Construction		1	
	Total Net C.I.A.C.		780,240	731,527
		F 18		
281	ACCUMULATED DEFERRED INCOME TAXES		-	
	Accumulated Deferred Income Taxes -			
	Accelerated Depreciation		,	
282	Accumulated Deferred Income Taxes -		-	-
,	Liberalized Depreciation	ž.		
283	Accumulated Deferred Income Taxes - Other	1 1 1		
	Total Accumulated Deferred Income Tax		( <del>-</del>	
	TOTAL EQUITY CAPITAL AND LIABILITIES		4,871,975	4,698,894

### COMPARATIVE OPERATING STATEMENT

ACCT.	110000111 1111111	REF.	PREVIOUS	CURRENT
NO.	(b)	PAGE	YEAR	YEAR *
(a)		(c)	(d)	(e)
400	o right of Eld Fill to Integral	F-3(b)	243,238	243,01
	Operating Revenues			
469,530	I Less: Guaranteed Revenue and AFPI	~ F-3(b)		
	Net Operating	Revenues	243,238	243,019
401	Operating Expenses	F-3(b)	306,631	335,860
403	Depreciation Expense:	F-3(b)	82,111	83,81
	Less: Amortization of CIAC	F-22	(55,570)	(48,713
	Net Depreciation Expense		26,541	35,098
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)		
407	Amortization Expense (Other than CIAC)	F-3(b)		
408	Taxes Other Than Income	W/S-3	28,855	25,19
409	Current Income Taxes	W/S-3		
410.10	Deferred Federal Income Taxes	W/S-3		
410.11	Deferred State Income Taxes	W/S-3		
411.10	Provision for Deferred Income Taxes - Credit	W/S-3		
412.10	Investment Tax Credits Deferred to Future Periods	W/S-3		
412.11	Investment Tax Credits Restored to Operating Income	W/S-3		
	Utility Operating Expenses		362,027	396,155
	Net Utility Operating Income		(118,789)	(153,136)
	Add Back: Guaranteed Revenue and AFPI	F-3(b)		
	Income From Utility Plant Leased to Others			
	Gains (losses) From Disposition of Utility Property			-
420	Allowance for Funds Used During Construction			
	Total Utility Operating Income [Enter here and on Page	ge F-3(c)]	(118,789)	(153,136)

\* For each account, Column e should agree with Cloumns f,gandh on F-3(b)

## COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3 *	WASTEWATER SCHEDULE S-3 * (g)	OTHER THAN REPORTING SYSTEMS (h)	
243,019			
,	i.		
243,019			
335,860			4
335,860 83,811			
(48,713)	i j v ii	li li	
35,098	п	1 '	
25,197			
			* ;
396,155		ı	*
(150,100)		1	
(153,136)			
		"	-
1	1		
-			_
(153,136)			
* Total of Schedules W-	/ S-3 for all rate groups.		-
3			

## COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT.	ACCOUNT NAME	REF.	PREVIOUS	CURRENT
NO.	( <sub>b</sub> )	PAGE	YEAR	YEAR
$\binom{a}{a}$		(c)	( <sub>d</sub> )	fi <sub>e</sub> )
Total Utility	Operating Income [from page F-3(a)]		(118,789)	(153,136
415	OTHER INCOME AND DEDUC	TIONS	-	
	Revenues-Merchandising, Jobbin Contract Ded	ng, and		
416	Costs & Expenses of Merchandising Jobbing, and Contract Work			
419	Interest and Dividend Income		70,035	14,54
421	Nonutility Income		11,010	11,930
426	Miscellaneous Nonutility Expenses		11,010	11,730
	Total Other Income and Deductions		81,045	26,474
408.20	TAXES APPLICABLE TO OTHER INCOME Taxes Other Than Income			
409.20	Income Taxes Other Than Income  Income Taxes			
410.20	Provision for Deferred Income Taxes			
411.20	Provision for Deferred Income Taxes - Credit		-	
412.20	Investment Tax Credits - Net		-	
412.30	Investment Tax Credits - Net  Investment Tax Credits Restored to Operating Income			
112.30	Total Taxes Applicable To Other Income		-	
427	INTEREST EXPENSE Interest Expense	F-19	-	
428	Amortization of Debt Discount & Expense	F-13	_	THE STATE OF THE S
429	Amortization of Premium on Debt	F-13		
	Total Interest Expense		-	_
433	EXTRAORDINARY ITEMS			
424	Extraordinary Income			
434	Extraordinary Deductions			HOE LEGIT
109.30	Income Taxes, Extraordinary Items			
	Total Extraordinary Items			
		NET INCOME	(37,744)	(126,662)

Explain Extraordinary Income:

### SCHEDULE OF YEAR END RATE BASE

ACCT.	110000111111111	REF.	WATER	WASTEWATER
NO.	(b)	PAGE	UTILITY	UTILITY
(a)	121 1 1 1 1 1 1 1 1 1 1	(c)	(d)	(e)
101	Utility Plant In Service	F-7	3,185,512	
	Less:		-	
	Nonused and Useful Plant (1)	T. 0	(2.225.677)	
108	Accumulated Depreciation	F-8	(2,225,677)	
110	Accumulated Amortization	F-8	(4 667 746)	
271	Contributions in Aid of Construction	F-22	(1,667,716)	
252	Advances for Construction	F-20	-	
	Subtotal		(707,881)	
1	-			
272	Add:	F-22	020 400	
	Accumulated Amortization of		936,189	
	Contributions in Aid of Construction	1. 1.		
	Subtotal		228,308	
		-		
114	Plus or Minus:	F-7	_	
	Acquisition Adjustments (2)			
115	Accumulated Amortization of	F-7	_	
	Acquisition Adjustments (2)		11.000	
	Working Capital Allowance (3)		41,983	
	Other (Specify):			
		-	1 110 17	
	RATI	E BASE	270,291	
			2. 3,20 1	
	NET UTILITY OPERATING INCOME		(153,136)	
A	CHIEVED RATE OF RETURN (Operating Income / Rate Base)		-56.66%	

### NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and

Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

YEAR OF REPORT December 31, 2020

## SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL	DOLLAR	PERCENTAGE	ACTUAL	WEIGHTED
(a)	AMOUNT (2)	OF CAPITAL	COST RATES (3)	COST
	(b)	(c)	(d)	(c x d)
				(e)
Common Equity				
Preferred Stock				
Long Term Debt				
Customer Deposits				
Tax Credits - Zero Cost				
Tax Credits - Weighted Cost				
Deferred Income Taxes				
Other (Explain) Adj Clearing out negative equity				
Total				

<sup>(1)</sup> If the utility's capital structure is not used, explain which capital structure is used.

### APPROVED RETURN ON EQUITY

Current Commission Return on Equity: %
13.11%
Commission order approving Return on Equity:
Docket No. 910114-WV order no. unknown
APPROVED AFUDC RATE

COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR	
Current Commission Approved AFUDC rate: %	
Commission order approving AFUDC rate	

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

<sup>(2)</sup> Should equal amounts on Schedule F-6, Column (g).

<sup>(3)</sup> Mid-point of the last authorized Return On Equity or current leverage formula if none has been established. Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.

YEAR OF REPORT December 31, 2020

## SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING

CLASS OF CAPITAL (a)	PER BOOK BALANCE (b)	NON-UTILITY ADJUSTMENTS (c)	NON- JURISDICTIONAL ADJUSTMENTS (d)		OTHER (1) ADJUSTME NTS PRO RATA (f)	CAPITAL STRUCTURE (g)
Common Equity	3,936,124	_	ii b —	(3,936,124)		-
Preferred Stock						
Long Term Debt	-		1			
Customer Deposits						
Tax Credits - Zero Cost						
Tax Credits - Weighted Cost						
Deferred Inc. Taxes						
Other (Explain)						
Total	3,936,124					

(1) Explain below all adjustments made in Columns	(e) and	(f)
---	---------	-----

Adjustment Clearing out negative equity

### UTILITY PLANT ACCOUNTS 101 -106

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101	Plant Accounts: Utility Plant In Service	3,185,512			3,185,512
102	Utility Plant Leased to Other	-			, -,
103	Property Held for Future Use	-			-
104	Utility Plant Purchased or Sold	-			-
105	Construction Work in Progress	548,732		===	548,732
106	Completed Construction Not Classified				-
	Total Utility Plant	3,734,244	-	-	3,734,244

## UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustments approved by the Commission, include the Order Number.

DESCRIPTION	WATER	WASTEWATER	OTHER THAN	TOTAL
( <sub>b</sub> )	(c)	( <sub>d</sub> )	REPORTING	(fl
			SYSTEMS	, and
			( <sub>e</sub> )	
Acquisition Adjustment				N/A
	S	\$	S	
ant Acquisition Adjustments	\$	\$	\$	\$
Accumulated Amortization	\$	\$	\$	\$
ecumulated Amortization	\$	\$	\$	\$
uisition Adjustments	\$	\$	\$	\$
	Acquisition Adjustment  ant Acquisition Adjustments  Accumulated Amortization	Acquisition Adjustment  Sant Acquisition Adjustments  Accumulated Amortization  Secumulated Amortization  Secumulated Amortization  Secumulated Amortization	Acquisition Adjustment  S S S S Accumulated Amortization  S S S S S S S S S S S S S S S S S S	(c) (d) REPORTING SYSTEMS (e)  Acquisition Adjustment  \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$

YEAR OF REPORT December 31, 2020

## ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

DESCRIPTION (a)	WATER (b)	WASTEWATER (c)	OTHER THAN REPORTING SYSTEMS (d)	TOTAL (e)
ACCUMULATED DEPRECIATION Account 108 Balance first of year	2,197,850		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	2,197,850
Credit during year: Accruals charged to: Account 108.1 (1)	83,811			83,811
Account 108.2 (2) Account 108.3 (2) Other Accounts (specify):				
Salvage Other Credits (Specify):		7 N 1 N 1 N 1 N 1 N 1 N 1 N 1 N 1 N 1 N	10 F 1 F 1 F 1 F 1	
Total Credits	83,811	()		83,811
Debits during year: Book cost of plant retired	55,984	-		
Cost of Removal Other Debits (specify):				
Total Debits	55,984			55,984
Balance end of year	2,225,677			2,225,677
ACCUMULATED AMORTIZATION Account 110 Balance first of year Credit during year:	,			
Accruals charged to:				- 1 - X
Account 110.2 (3) Other Accounts (specify):				
Total credits			-	-
Debits during year: Book cost of plant retired Other debits (specify):			1	
Total Debits				
Balance end of year				

<sup>(1)</sup> Account 108 for Class B utilities.

<sup>(2)</sup> Not applicable for Class B utilities.

<sup>(3)</sup> Account 110 for Class B utilities.

## REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

1 12		EXPENSE		CHARGED OFF DURING YEAR
DESCRIPTION C	OF CASE	INCURRED	ACCT.	AMOUNT
(DOCKET N	(O.)	DURING YEAR	( <sub>d</sub> )	(e)
( <sub>a</sub> )		(b)		
N/A		\$		\$
1				
=	Total	_		

### NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other Items may be grouped by classes of property. N/A

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
N/A	\$	3	\$	\$
Total Nonutility Property	\$	\$	\$	

### SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133. N/A

DESCRIPTION OF SPECIAL DEPOSITS	YEAR END
(a)	BOOK COST
(a)	
	(b)
SPECIAL DEPOSITS (Account 132): N/A	\$
Total Special Deposits	\$
- Production of the second of	Ψ
OTHER ORGAN DEPONTS (4	
OTHER SPECIAL DEPOSITS (Account 133):	
	S
	4
Total Other Special Deposits	\$

## INVESTMENTS AND SPECIAL FUNDS

ACCOUNTS 123 - 127 Report hereunder all investments and special funds carried in Accounts 123 through 127. N/A

DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123): N/A	100	
	1	
Total Investment in Associated Companies		\$
Total Investment in Associated Companies		
UTILITY INVESTMENTS (Account 124): N/A	\$	S
		S
Total Utility Investment		
OTHER INVESTMENTS (Account 125): N/A		
	<u> </u>	\$
T. (10) L.		\$
Total Other Investment		
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities: Acc	count 127): <b>N/A</b>	S
Table Carried Funds		S
Total Special Funds		

## ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 -144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in

Amounts included in Accounts 142 and 144 should be listed individually.  DESCRIPTION  (a)		TOTAL (b)	
CUSTOMER ACCOUNTS RECEIVABLE (Account 141):	5,716		
Water			
Wastewater			
Other			
Total Customer Accounts Receivable		5,716	
OTHER ACCOUNTS RECEIVABLE (Account 142):			
Total Other Accounts Receivable			
NOTES RECEIVABLE (Account 144):			
Total Notes Receivable			
Total Notes Receivable		-	
Total Accounts and Notes Receivable		5,716	
	1		
ACCUMULATED PROVISION FOR			
Add: Provision for uncollectibles for current year			
Collection of accounts previously written off			
Utility Accounts			
Others			
Total Additions			
Total / Editions	-		
Deduct accounts written off during year:			
Utility Accounts			
Others			
Total accounts written off			
Balance end of year		-	
TOTAL ACCOU	NTS AND NOTES RECEIVABLE - NET	5,716	
		-,/10	

## ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated companies separately.

TOTAL
(b)
\$
(6,564)
7,273
4,165
604
364 m pai 4 3 m pai
5.479
5,478

## NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

Report each note receivable from associated companies separately.

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
	8 J. S. S. S. S. S. S.	
	I CTSC LOD	
Total		

## MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
Deposits	\$ 650
Total Miscellaneous Current and Accrued Liabilities	650

### UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

Report the net discount and expense or premium separately for each security issue.

DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181): N/A	S	S
Total Unamortized Debt Discount and Expense	\$	\$
UNAMORTIZED PREMIUM ON DEBT (Account 251):	\$	\$
Total Unamortized Premium on Debt	\$	\$
EVTDAODDINADY BDODEDIN		

## EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182 Report each item separately.

	DESCRIPTION	TOTAL
	(a)	(b)
N/A	\\\\\\\\\\\\	(3)
	Total Extraordinary Property Losses	-

F-13

# MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1) N/A		, A 3
	\$	\$
Total Deferred Rate Case Expense	S	\$
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2):	\$	\$
		-
Total Other Deferred Debits	S	S
REGULATORY ASSETS (Class A Utilities: Account. 186.3):		
Total Regulatory Assets		

TOTAL MISCELLANEOUS DEFERRED DEBITS

# CAPITAL STOCK ACCOUNTS 201 AND 204\*

DESCRIPTION (a)	RATE (b)	TOTAL (c)
COMMON STOCK	1	-1
Par or stated value per share		
Shares authorized	1,000	1,000
Shares issued and outstanding	100	100
Total par value of stock issued	100	100
Dividends declared per share for year		-
PREFERRED STOCK		
Par or stated value per share		
Shares authorized		
Shares issued and outstanding		
Total par value of stock issued		
Dividends declared per share for year		
		A

\* Account 204 not applicable for Class B utilities.

### BONDS

### ACCOUNT 221 N/A

DESCRIPTION OF OBLIGATION			PRINCIPAL
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	ANNUAL	FIXED OR	AMOUNT PER
(a)	RATE	VARIABLE *	BALANCE SHEET
	(b)	(c)	(d)
N/A			
		Total	

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

YEAR OF REPORT	
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### STATEMENT OF RETAINED EARNINGS

- 1. Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.
  - 2. Show separately the state and federal income tax effect of items shown in Account No. 439.

ACCT.	DESCRIPTION	AMOUNTS
NO.	(b)	(c)
(a)		(1.050.210)
215	Unappropriated Retained Earnings:	(1,950,218)
	Balance Beginning of Year	
439	Changes to Account:	- 1
	Adjustments to Retained Earnings (requires Commission approval prior to use): Credits:	
	Rounding	
	Total Credits:	
	Debits:	
	m. ID II	_
	Total Debits:	
435	Balance Transferred from Income	(126,662)
436	Appropriations of Retained Earnings:	-
		0.0
	T. J. L. A	
	Total Appropriations of Retained Earnings	
437	Dividends Declared:	
438	Preferred Stock Dividends Declared	
	Common Stock Dividends Declared	
	Common Storic Division I Transport	
	m 12:11 1 2 1 1	
	Total Dividends Declared	
215	Year end Balance	(2,076,880)
210		
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):	
	purpose of each appropriated amount at year chay.	
	matter to the transfer of	
214	Total Appropriated Retained Earnings	
Total Ret	lained Earnings	(2,076,880)
Notes to	Statement of Retained Earnings:	
	·	

# ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

DESCRIPTION (a)	TOTAL (b)
N/A	
Total	
Total	

### OTHER LONG-TERM DEBT ACCOUNT 224

DESCRIPTION OF OBLIGATION		INTEREST	PRINCIPAL
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	ANNUAL	FIXED OR	AMOUNT PER
(a)	RATE	VARIABLE *	BALANCE SHEET
	(b)	(c)	(d)
N/A	%		\$
	%		
	%		
	%		
	%		
	%		
	%		
	%		
E CONTRACTOR DE	%		
	%		
	%		
	%		
	%		
	%		
	%		
rotal			

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (i.e., prime +2%, etc.)

### NOTES PAYABLE ACCOUNTS 232 AND 234

	IN	TEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF	RATE	VARIABLE *	BALANCE SHEET
MATURITY)	(b)	(c)	(d)
(a)	` '		_H
NOTES PAYABLE ( Account 232): N/A	%		
(11111111111111111111111111111111111111			
-	%		7.2
	%		
	%		
	%		
	%		
	%		
	%		
	%		
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):	%	_	
	%		
	%		
	%		
·	%		
	%		
	%		
	%		
Total Account 234			

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

# ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

DESCRIPTION	TOTAL
(a)	(b)
N/A	
Total	-

# ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

DESCRIPTION OF DEBIT (a)	BALANCE BEGINNING OF YEAR (b)		INTEREST DURING ACCRUED YEAR	INTEREST PAID DURING YEAR (e)	BALANCE END OF YEAR (f)
		ACCT. DEBIT	AMOUNT (d)	* * * * * * * * * * * * * * * * * * *	
ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt					
	-				
Total Account 237.1					
ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities Customer Deposits		427			
Total Account 237.2	-				
Total Account 237 (1)	-			-	
INTEREST EXPENSED: Total accrual Account 237 Less Capitalized Interest Portion of AFUDC:		237		(1) Must agree to F-2 (a Ending Balance of Accr (2) Must agree to F-3 (c Year Interest Expense	ued Interest.
Net Interest Expensed to Account No. 427 (2)					

# MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES ACCOUNT 241

DESCRIPTION - Provide itemized listing (a)					BALANCE END OF YEAR (b)
Accounts Payable - Trade					2,287
Accounts Payable - Miscellaneous	11				2,228
Payroll Clearing					7,790
FICA Payable		u fi			759
Federal Withholding Payable					420
Savings & Investment Payable					(167)
Roth IRA Payable					(82)
Thrift Loan Payable					(97)
Health Insurance Payable					(3,861)
Supplemental Health Payable				A ===	(27)
Life Insurance Payable					and the constant and the Europe
Met Life Payable					10
Federal Unemployment Payable					18
State Unemployment Payable FL			Į.	11	BRIDE BRIDE
Pension Benefits - Pension Plus					(99)
	Total Miso	cellaneous Cur	rrent and Acc	rued Liabilities	9,179

<sup>\*</sup> Report advances separately by reporting group, designating water or wastewater in column (a).

# OTHER DEFERRED CREDITS ACCOUNT 253

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1): N/A		
Total Regulatory Liabilities		5777
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2): N/A		
Total Other Deferred Liabilities		
TOTAL OTHER DEFERRED CREDITS		

# CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	WATER (W-7) (b)	WASTEWATER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	1,667,716			1,667,716
Add credits during year:	-	0.00		_
Less debit charged during the year	-		19:1	
Total Contribution In Aid of Construction	1,667,716			1,667,716

# ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (W-8(a)) (b)	WASTEWATER (S-8(a)) (c)	W&WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	887,476			887,476
Debits during the year:	48,713			48,713
Credits during the year	-			
Total Accumulated Amortization of Contributions In Aid of Construction	936,189	s, t 1g.		936,189

# RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

1 The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year. The reconciliation shall be submitted even though there is no taxable income for the year.

Descriptions should clearly indicate the nature of each reconciling amount and show the computations of all tax accruals.

2 If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments or sharing of the consolidated tax among the group members.

DESCRIPTION (a)	REF. NO.	AMOUNT
	(b)	(c)
Net income for the year	F-3(c)	(126,662)
Reconciling items for the year:		
Taxable income not reported on books:		
The training of the second	- 40 27 37 37 47 77 77	Transfer I
Deductions recorded on books not deducted for return:		
	• [	
Depreciation		01.111
Employee Benefits		34,414
263A Capitalization		10,699
ZOSA Gabitalization		36,923
		The state of the s
Income recorded on books not included in return:		
Gain (Loss) on Disposition of Assets		
CIAC Amortization		(48,713)
		(70,110)
Deduction on return not charged against book income:		
Amortization of acquisition, reorganization & start up cost		4,704
	,	
Federal tax net income		(98,043)
Computation of tax:		
Computation of tax :		

# Water Operating Section

#### WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.

The water financial schedules (W-2 through W-10) should be filed for the group in total.

The water engineering schedules (W-11 through W-14) must be filed for each system in the group.

All of the following water pages (W-2 through W-14) should be completed for each group and arranged by group number.

#### CERTIFICATE GROUP SYSTEM NAME / COUNTY NUMBER

East Central Florida Services - Group 1 Only	

SYSTEM NAME / COUNTY : ECFS - Osceola, Brevard, & Orange Counties

### SCHEDULE OF YEAR END WATER RATE BASE

ACCT.	ACCOUNT NAME	REFERENCE	WATER
NO.	(b)	PAGE	UTILITY
(a)		(c)	(d)
101	Utility Plant In Service	W-4(b) \$	3,185,512
1	Less:		
100	Nonused and Useful Plant (1)	W-6(b)	(2,225,677)
108	Accumulated Depreciation	W-0(b)	(2,223,011)
110	Accumulated Amortization	W-7	(1,667,716)
271	Contributions in Aid of Construction	F-20	(1,007,710)
252	Advances for Construction	Subtotal \$	(707,881)
		Subtotal	(707,881)
252	A.11	W-8(a) \$	936,189
272	Add:	W-0(a)	300,100
	Accumulated Amortization of		
	Contributions in Aid of Construction	Subtotal \$	228,308
		Subtotal	220,300
		1."	4
114	Plus or Minus:	F-7	
Х	Acquisition Adjustments (2)		
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	44.000
	Working Capital Allowance (3)		41,983
	Other (Specify):		
		WARED DAME DAGE &	270 201
		WATER RATE BASE \$	270,291
4	The second secon	W-3 \$	(153,136)
	WATER OPERATING INCOME	VY -3 3	(133,130)
	ACHIEVED RATE OF RETURN (Water Operation	ng Income / Water Rate Base)	-56.66%
	ACTIL TED WITE OF TOTAL (Trace operand		
	<u> </u>		

NOTES: (1) (2)

Estimate based on the methodology used in the last rate proceeding.

Include only those Acquisition Adjustments that have been approved by the Commission.

Calculation consistent with last rate proceeding.

In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and

Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

(3)

### WATER OPERATING STATEMENT

ACC		REFERENCE	CURRENT
14.00		PAGE	YEAR
(	(a)	(c)	(d)
_ 40	00 UTILITY OPERATING INCOME	W-9	\$ 243,019
	Operating Revenues		
40	Less: Guaranteed Revenue and AFPI	W-9	
	Net Operating Revenues		\$ 243,019
401	Operating Expenses	W-10(a)	\$ 335,860
403	Depreciation Expense	W-6(a)	83,811
	_ Less: Amortization of CIAC	W-8(a)	(48,713)
	Net Depreciation Expense		\$ 35,098
4(	Amortization of Utility Plant Acquisition Adjustment	F-7	
40	7 Amortization Expense (Other than CIAC)	F-8	
408.10	Taxes Other Than Income		10,936
	Utility Regulatory Assessment Fee		10,000
408.11	Property Taxes		2,936
408.12	Payroll Taxes		5,748
408.13	Other Taxes and Licenses		5,577
40	National Total Taxes Other Than Income	- "	\$ 25,197
409.	.1 Income Taxes		
410.10	Deferred Federal Income Taxes		
410.11	Deferred State Income Taxes		
411.10	Provision for Deferred Income Taxes - Credit		
412.10	Investment Tax Credits Deferred to Future Periods		
412.11	Investment Tax Credits Restored to Operating Income		10°2
	Utility Operating Expenses		\$ 396,155
			76.
	Utility Operating Income		\$ (153 136)
			\$ (153,136)
46	9 Add Back:	W-9	\$
	Guaranteed Revenue (and AFPI)		
41	3 Income From Utility Plant Leased to Others		
	4 Gains (losses) From Disposition of Utility Property		and the second
42	0 Allowance for Funds Used During Construction		
	Total Utility Operating Income		\$ (153,136)
	W-3		

W-3

GROUP 1

### WATER UTILITY PLANT ACCOUNTS

ACCT. NO.	ACCOUNT NAME	PREVIOUS YEAR (e)	ADDITIONS	RETIREMENTS (e)	CURRENT YEAR (f)
(a) 301	Organization (b)	584,660	(u)		584,660
302	Franchises	-		NA STEPPEN	-
303	Land and Land Rights	-			-
304	Structures and Improvements	90,007			90,007
305	Collecting and Impounding Reservoirs	-			L
306	Lake, River and Other Intakes	86,259		of Albertonia	86,259
307	Wells and Springs	917,634			917,634
308	Infiltration Galleries and Tunnels	-			<u> </u>
309	Supply Mains				-
310	Power Generation Equipment	15,364	disali a sa -		15,364
311	Pumping Equipment	612,778	- Live -	55,984	556,794
320	Water Treatment Equipment	60,898			60,898
330	Distribution Reservoirs and Standpipes	-			) 14n
331	Transmission and Distribution Mains	683,936		-	683,936
333	Services	-			-
334	Meters and Meter Installations	18,631	10.4.4	The same of the same	18,631
335	Hydrants				-
336	Backflow Prevention Devices	-			
339	Other Plant Miscellaneous Equipment	21,809			21,809
340	Office Furniture and Equipment	-			-
341	Transportation Equipment	96,932	-		96,932
342	Stores Equipment	-			-
343	Tools, Shop and Garage Equipment	52,588	-	Lund of Marie 1	52,588
344	Laboratory Equipment	H.			-
345	Power Operated Equipment	-			
346	Communication Equipment	-			-
347	Miscellaneous Equipment	-			-
348	Other Tangible Plant	-		77.001	0.405.540
я	TOTAL WATER PLANT	3,241,496		- 55,984	3,185,512

NOTE:

#### WATER UTILITY PLANT MATRIX

ACCT.	ACCOUNT NAME			.2		.4	
NO.	(b)		_	SOURCE	.3	TRANSMISSION	
(a)	Naz.		.1	OF SUPPLY	WATER	AND	.5
()	ed sectifications	CURRENT	INTANGIBLE	AND PUMPING	TREATMENT	DISTRIBUTION	GENERAL
		YEAR	PLANT	PLANT	PLANT	PLANT	PLANT
_		(c)	(d)	(e)		(g)	
301	Organization	584.660	584.660	(c)	(t)	(g)	(h)
	Franchises	364,660	304.000				,
	Land and Land Rights	-					
	Structures and Improvements	90.007		90.007			
	Collecting and Impounding Reservoirs	90.007		90,007			
	Lake, River and Other Intakes	86 259	86.259				
	Wells and Springs	917.634	917.634				
	Infiltration Galleries and Tunnels	317.034	917.034				
	Supply Mains						
	Power Generation Equipment	15 364		15 364			
	Pumping Equipment	556.794		556.794			
	Water Treatment Equipment	60.898		330,734	60.898		
330	Distribution Reservoirs and Standpipes	- 00.000			00.030		
	Transmission and Distribution Mains	683 936				683.936	
	Services	- 000 000				063,936	
334	Meters and Meter Installations	18.631				18.631	
335	Hydrants	- 10.001				16,631	
336	Backflow Prevention Devices						
339	Other Plant Miscellaneous Equipment	21.809		21.809			
	Office Furniture and Equipment	21.000		21.003			
341	Transportation Equipment	96.932					96.93
342	Stores Equipment	-					90.9
343	Tools, Shop and Garage Equipment	52.588					52.58
344	Laboratory Equipment	-					52.50
345	Power Operated Equipment	_					
346	Communication Equipment	-					
347	Miscellaneous Equipment	_					
348	Other Tangible Plant	-					
	TOTAL WATER PLANT	3,185,512	1,588,552	683,974	60,898	702,567	149,5
				,	00,050	702,307	140,52

W-4(b) GROUP I

UTILITY NAME: East Central Florida Services, Inc.

SYSTEM NAME / COUNTY : ECFS - Osceola, Brevard, & Orange Counties

### BASIS FOR WATER DEPRECIATION CHARGES

ACCT.	ACCOUNT NAME	AVERAGE	AVERAGE	DEPRECIATION
NO.	(b)	SERVICE	NET	RATE APPLIED
(a)		LIFE IN	SALVAGE IN	IN PERCENT
()		YEARS	PERCENT	(100% - d) / c
	=	(c)	(d)	(e)
101	Organization	40		2.50%
304	Structures and Improvements	33	7	3.03%
305	Collecting and Impounding Reservoirs	- I		
306		40		2.50%
307	Wells and Springs	22		4.55%
308		2		
309	Supply Mains			
310		20		5.00%
311	Pumping Equipment	17		5.88%
320	Water Treatment Equipment	20		5.00%
330	Distribution Reservoirs and Standpipes			
331	Transmission and Distribution Mains	45	lle m a	2.22%
333	Services	JI Comment	1 1	- 1
334	Meters and Meter Installations	20		5.00%
335				
336	Backflow Prevention Devices			
339	Other Plant Miscellaneous Equipment	25		4.00%
340	Office Furniture and Equipment	6		16.67%
341	Transportation Equipment	6		16.67%
342	Stores Equipment	=======================================		
343	Tools, Shop and Garage Equipment	16	11 30 1 31 1 1	6.25%
344	Laboratory Equipment			
345	Power Operated Equipment			
346	Communication Equipment			
347	Miscellaneous Equipment			
348				
Water	Plant Composite Depreciation Rate *			
		3.4.4		
				L

<sup>\*</sup> If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

W-5 Group 1

### ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

ACCT. NO. (a)	ACCOUNT NAME (b)	BALANCE AT BEGINNING OF YEAR (c)	ACCRUALS	OTHER CREDITS *	TOTAL CREDITS (d + e) (t)
301	Organization	521,288	5,344		5,344
304	Structures and Improvements	38,840	2,608		2,608
305	Collecting and Impounding Reservoirs	With the will			
306	Lake, River and Other Intakes	53,898	2,157		2,157
307	Wells and Springs	561,791	24,828		24,828
308	Infiltration Galleries and Tunnels	-	2.,020		24,020
309	Supply Mains	-			
310	Power Generation Equipment	2,181	1,920		1,920
311	Pumping Equipment	517,321	4,891		4,891
320	Water Treatment Equipment	46,053	1,795		1,795
330	Distribution Reservoirs and Standpipes	-			1,775
331	Transmission and Distribution Mains	323,344	17,361		17,361
333	Services	-	17,501		17,501
334	Meters and Meter Installations	18,631			
335	Hydrants	-			
336	Backflow Prevention Devices				
339	Other Plant Miscellaneous Equipment	67,294	-		
340	Office Furniture and Equipment	-			
341	Transportation Equipment	39,463	17,566		17,566
342	Stores Equipment	-			17,500
343	Tools, Shop and Garage Equipment	7,746	5,341		5,341
344	Laboratory Equipment	-			3,311
345	Power Operated Equipment				
346	Communication Equipment	1411			
347	Miscellaneous Equipment				
348	Other Tangible Plant				
TO	OTAL WATER ACCUMULATED DEPRECIATION	2,197,850	83,811	-	83,81

\* Specify nature of transaction Use ( ) to denote reversal entries. W-6(a) GROUP

> W-6 (a) Group 1

### ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)

(a)	(P)	RETIRED (g)	INSURANCE (h)	REMOVAL AND OTHER CHARGES (;)	CHARGES (g-h+i) (j)	END OF YEAR (c+f-j) (1)
301	Organization					526,632
304	Structures and Improvements	-			-	41,448
305	Collecting and Impounding Reservoirs				-	_
306	Lake, River and Other Intakes					56,055
307	Wells and Springs				V (4	586,619
308	Infiltration Galleries and Tunnels				-	77
309	Supply Mains				-	
310	Power Generation Equipment				-	4,101
311	Pumping Equipment	55,984			55,984	466,228
320	Water Treatment Equipment				-	47,848
330	Distribution Reservoirs and Standpipes				-	-
331	Transmission and Distribution Mains	-			-	340,705
333	Services					
334	Meters and Meter Installations				-	18,631
335	Hydrants	1			-	-
336	Backflow Prevention Devices				-	
339	Other Plant Miscellaneous Equipment				-	67,294
340	Office Furniture and Equipment				-	
341	Transportation Equipment	-			-	57,029
342	Stores Equipment				-	
343	Tools, Shop and Garage Equipment	_			-	13,087
344	Laboratory Equipment				-	
345	Power Operated Equipment				-	
346	Communication Equipment				-	
347	Miscellaneous Equipment				-	
348	Other Tangible Plant				-	
TOTAL W	ATER ACCUMULATED DEPRECIATION	55,984	-	-	55,984	2,225,677

W-6(b) GROUP 1

SYSTEM NAME / COUNTY : ECFS - Osceola, Brevard, & Orange Counties

# CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WATER (c
Balance first of year		1,667,716
Add credits during year:	W-8(a)	
Contributions received from Capacity, Main Extension and Customer Connection Charges		
Contributions received from Developer or Contractor Agreements in cash or property	W-8(b)	
Total Credits		-
Less debits charged during the year (All debits charged during the year must be explained below)		
(All debits charged during the year must be explained below)		-
Total Contributions In Aid of Construction	Α,	1,667,716
Explain all debits charged to Account 271 during the year below:		
		ű.

W-7 GROUP 1

### WATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

_	DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
N/A	र कार्रिय व	(4)	S	\$
1.				
7.11				
Total Cr	redits			\$

# ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION (a)	WATER (b)
(a)	(b)
Balance first of year	887,476
Debits during the year:	48,713
Accruals charged to Account 272	
Other debits (specify):	
Total debits	48,71
Credits during the year (specify):	
Total credits	
Balance end of year	936,18

W-8(a) GROUP 1

#### WATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR N/A

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	(c)
NA		
		Total Crediti
ATED AMORTIZATION OF WATER TIONS IN AID OF CONSTRUCTION	ACCOMUL	
10N WATER	1 HSD23G	
	non in the	Balanca file
	ig the year.	a decreed
	- (dhop) al	the total of the state of the s
sir ga		1300
		8000 HOUSE
		9
Total Credits		0.00

### WATER OPERATING REVENUE

AMOUN	YEAR END	BEGINNING	DESCRIPTION	ACCT.
(e	NUMBER OF	YEAR NO.	(b)	NO.
	CUSTOMERS	CUSTOMERS *		(a)
	(d)	(c)		
174,890	1	1	Water Sales:	460
			Unmetered Water Revenue Agriculture	
29,983	70	70	Metered Water Revenue:	461.1
	The state of the s		Sales to Residential Customers	
38,146	10	10	Sales to Commercial Customers	461.2
			Sales to Industrial Customers	461.3
	Made and the		Sales to Public Authorities	461.4
			Sales Multiple Family Dwellings	461.5
68,129	80	80	Total Metered Sales	
	-			
			Fire Protection Revenue:	462.1
			Public Fire Protection	
	- 1		Private Fire Protection	462.2
-		-	Total Fire Protection Revenue	
			y =	
			Other Sales To Public Authorities	464
- 10			Sales To Irrigation Customers	
			Sales For Resale	
	06.5		Interdepartmental Sales	
243,019		-	Total Water Sales	
			= 1	
	-			
	( EDD)		Other Water Revenues:	469
COLUMN TWO IS NOT THE OWNER.	r AFPI)	Funds Prudently Invested or	Guaranteed Revenues (Including Allowance for	
cherchael H.D.				470
THE PARTY OF THE P			Miscellaneous Service Revenues	471
CHICAGO CANADA			Rents From Water Property	472
SULLY TEST			Interdepartmental Rents	473
NUMBER OF THE PARTY OF THE PART	O.I. W. D	m . 1	Other Water Revenues	474
	Other Water Revenues	Total		
243,019	ter Operating Revenues	T-1-1 W-		
243,013	ter Operating Revendes	i otai wa		

<sup>\*</sup> Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

### WATER UTILITY EXPENSE ACCOUNTS

ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
601	Salaries and Wages - Employees	75,139	976	2,55
603	Salaries and Wages - Officers,		Property Just 2	and a space 1 1 10
	Directors and Majority Stockholders		an roduce of	
604	Employee Pensions and Benefits	112,542	- Ashinest homes	THE PART OF THE PROPERTY.
610	Purchased Water		1000	12 - 12 - 12 - 12 - 12 - 12 - 12 - 12 -
615	Purchased Power	_		
616	Fuel for Power Production			
618	Chemicals	_		
620	Materials and Supplies	23,212	1,190	573
631	Contractual Services-Engineering	25,212	1,100	3/3
632	Contractual Services - Accounting	41,264	THE STATE OF THE S	
633	Contractual Services - Legal	12,620		
634	Contractual Services - Mgt. Fees	6,116	Politic Authorities	Tale 2 materials and the Control of
635	Contractual Services - Testing	0,110	Thomas min	mind of sales 17 AL
636	Contractual Services - Other	21,976	710	690
641	Rental of Building/Real Property	18,453	14,598	030
642	Rental of Equipment	10,133	11,000	IN INST
650	Transportation Expenses	11,775		
656	Insurance - Vehicle	11,775		
657	Insurance - General Liability	_		
658	Insurance - Workman's Comp.	_		
659	Insurance - Other			
660	Advertising Expense			According to the last
666	Regulatory Commission Expenses - Amortization of Rate Case Expense	-	nend i Rents	then the transfer of the trans
667	Regulatory Commission ExpOther	_		
668	Water Resource Conservation Exp.	_		
670	Bad Debt Expense	_		
675	Miscellaneous Expenses	12,763	9,552	
	Total Water Utility Expenses	335,860	27,026	3,814

W-10(a)

### WATER EXPENSE ACCOUNT MATRIX

.3 WATER TREATMENT EXPENSES - OPERATIONS ( <sub>f</sub> )	.4 WATER TREATMENT EXPENSES - MAINTENANCE (g)	.5 TRANSMISSION & DISTRIBUTION EXPENSES - OPERATIONS (h)	.6 TRANSMISSION & DISTRIBUTION EXPENSES - MAINTENANCE (;)	.7 CUSTOMER ACCOUNTS EXPENSE (j)	.8 ADMIN. & GENERAL EXPENSES (k)
	59,242	2,409	1,367	299	8,295
					112,542
_	21,321				128
					41,264
					12,620 6,116
	7.450				13,117
	7,459				3,855
					11,775
		ANY SALARAMIN	La strine de l'ambien Librarie	the the art sales as	
			y iga(iz-ac	SOURCE	
VO SAT	5/07	DO YELD	11 648	Lindows to state of	3,211
- 001002	88,022	2,409	1,367	299	212,923
	1 17 22				

W-10(b)

### PUMPING AND PURCHASED WATER STATISTICS

MONTH	WATER	FINISHED	WATER USED	TOTAL WATER	WATER SOLD
(a)	PURCHASED	WATER	FOR LINE	PUMPED AND	TO
	FOR RESALE	PUMPED	FLUSHING,	PURCHASED	CUSTOMERS
	( Omit 000's)	FROM WELLS	FIGHTING	( Omit 000's)	(Omit 000's)
	(b)	( Omit 000's)	FIRES, ETC.	[ (b)+(c)-(d) ]	
	(2)	(c)	(d)	(e)	(t)
January		-	(4)	(c)	
February				_	
March					
April				_	
May				_	
June				_	
July					
August					
September		552	2.5 1 - H	552	552
October		136		136	136
November					100
December		89		89	89
Total for Year		777		777	777
If water is purch	ased for resale, indicate t	he following:			
Vendor N/A		3			
Point of del	livery				
If water is sold to	o other water utilities for	redistribution list name	es of such utilities below:	N/A	
		,	of buen unities bolow.	11/14	

### SOURCE OF SUPPLY

List for each source of supply:	CAPACITY	GALLONS	TYPE OF
	OF WELL	PER DAY	SOURCE
		FROM SOURCE	
ECF has two raw water commercial wells	750 gallons/Min	171,000 (CUP Limit)	Well
			50.0

W-11 GROUP 1

### PUMPING AND PURCHASED WATER STATISTICS

MONTH	WATER	FINISHED	WATER USED	TOTAL WATER	WATER SOLD
(a)	PURCHASED	WATER	FOR LINE	PUMPED AND	то
(a)	FOR RESALE	PUMPED	FLUSHING,	PURCHASED	CUSTOMERS
- 16	(Omit 000's)	FROM WELLS	FIGHTING	( Omit 000's)	( Omit 000's )
e: 1		(Omit 000's)	FIRES, ETC.	[ (b)+(c)-(d) ]	(t)
	(b)			(e)	
T		(c)	(d)	(c)	
January					
February					
March					
April					
May					
June					
July					
August					
September					
October					
November					
December			-		
Total			1		
for Year					Δ.
					-
If water is n	urchased for resale	e indicate the fol	lowing:	A 10 M	
					к.
	te Agriculture wa	iter is a mai rate.	·		
Point of del	livery				
If water is sold t	o other water utilities for	redistribution, list nam	nes of such utilities below:	N/A	
			* * * *		
	SC	OURCE OF SUPP	LY		
			G I D I CYMY!	CALLONG	TYPE OF
11	List for each source of s	upply:	CAPACITY	GALLONS	
			OF WELL	PER DAY	SOURCE
				FROM SOURCE	
ECF has 220 ag	ricultural wells or surface	e water pumps varying	in capacity from 1,000 to 2	million gallons/day.	
1			1	1	

W-11

SYSTEM NAME / COUNTY : ECFS - Osceola, Brevard, & Orange Counties General

### PUMPING AND PURCHASED WATER STATISTICS

(a) PURCHASED FOR RESALE PUMPED FOR RESALE (Omit 000's) (	MONTH	WATER	FINISHED	WATER USED	TOTAL WATER	WATER SOLD
FOR RESALE (Omit 000's)   FROM WELLS (Omit 000's)   FROM WELLS (Omit 000's)   FROM WELLS (Omit 000's)   FROM WELLS (Omit 000's)   (omit 000	(a)	PURCHASED	WATER	FOR LINE		
Comit 000's   FROM WELLS   FIGHTING   Comit 000's   Comi		FOR RESALE	PUMPED	FLUSHING,	NORTH TRANSPORT SPECIAL RECOGNIZATION	
(b)   (Omit 000's)   FIRES, ETC.   [(b)+(c)-(d)]   (t)     January		( Omit 000's)	FROM WELLS			
Ce		(b)	( Omit 000's)	FIRES, ETC.		
January   176						(6)
September   Sept	January					176
March	February					87
135	March		278			278
May	April					135
Source   State   Sta	May					204
July 71 71 71 71 71 71 71 71 71 71 71 71 71	June		81			81
September 1444 144 144 144 144 144 144 144 144 1	July		71			71
October 68 68 8  November 92 92  December 82 82 82  Total 1,523 1,523 1,523  for Year 1,523 1,523 1,523  If water is purchased for resale, indicate the following:  Vendor N/A  Point of delivery  If water is sold to other water utilities for redistribution, list names of such utilities below: N/A  SOURCE OF SUPPLY  List for each source of supply: CAPACITY GALLONS FROM SOURCE  FROM SOURCE			105		105	105
October 68 November 92 92 92 92 92 92 92 92 92 92 92 92 92	September		144	31	144	144
November 92 92 92 92 92 92 92 92 92 92 92 92 93 92 93 92 94 94 95 95 95 95 95 95 95 95 95 95 95 95 95			68			68
Total for Year 1,523 1,5		*	92			92
for Year  If water is purchased for resale, indicate the following:  Vendor N/A  Point of delivery  If water is sold to other water utilities for redistribution, list names of such utilities below: N/A  SOURCE OF SUPPLY  List for each source of supply:  CAPACITY OF WELL PER DAY FROM SOURCE					82	82
for Year  If water is purchased for resale, indicate the following:  Vendor N/A  Point of delivery  If water is sold to other water utilities for redistribution, list names of such utilities below: N/A  SOURCE OF SUPPLY  List for each source of supply:  CAPACITY OF WELL PER DAY FROM SOURCE	0.0000000		1,523		1,523	1,523
Point of delivery  If water is sold to other water utilities for redistribution, list names of such utilities below: N/A  SOURCE OF SUPPLY  List for each source of supply:  CAPACITY OF WELL PER DAY FROM SOURCE	for Year					
SOURCE OF SUPPLY  List for each source of supply:  CAPACITY OF WELL PER DAY FROM SOURCE	Vendor N/A  Point of del	livery				Table I a S
List for each source of supply:  CAPACITY OF WELL PER DAY FROM SOURCE	If water is sold to	o other water utilities for	redistribution, list name	es of such utilities below	: N/A	
OF WELL PER DAY FROM SOURCE		S	OURCE OF SUPPI	LY		
FROM SOURCE		List for each source of s	upply:			TYPE OI
ECF has 12 general wells or surface water pumps varying in capacity from 1,000 to 2 million gallons/day.			= = =		FROM SOURCE	SOURCI
	ECF has 12 gen	eral wells or surface wat	er pumps varying in cap	acity from 1,000 to 2 mi	llion gallons/day.	

W-11

SYSTEM NAME / COUNTY : ECFS - Osceola, Brevard, & Orange Counties Residential

### PUMPING AND PURCHASED WATER STATISTICS

MONTH	WATER	FINISHED	WATER USED	TOTAL WATER	WATER SOLD
(a)	PURCHASED	WATER	FOR LINE	PUMPED AND	ТО
(a)	FOR RESALE	PUMPED	FLUSHING,	PURCHASED	CUSTOMERS
	(Omit 000's)	FROM WELLS	FIGHTING	( Omit 000's)	(Omit 000's)
			FIRES, ETC.	[ (b)+(c)-(d) ]	(t)
	(b)	( Omit 000's)		- 110 × 10 × 10 × 10	(1)
		(c)	(d)	(e)	463
January		463		463	
February		463		463	463
March		576		576	576
April		576		576	576
May		484		484	484
June		470		470	470
July	(V)	429	The same of the sa	429	429
August		429		429	429
September		453		453	453
October		453	NAME AND DESCRIPTIONS	453	453
November		516		516	516
December		516		516	516
Total		5,829		5,829	5,829
for Year					- 1
IC	ased for resale, indicate	the following:	a		
	ased for resale, indicate	me following.			
Vendor N/A					
Point of de	livery				
		redistribution, list nam	nes of such utilities below:	N/A	
				•	

### SOURCE OF SUPPLY

List for each source of supply:	CAPACITY	GALLONS	TYPE OF
	OF WELL	PER DAY	SOURCE
		FROM SOURCE	
ECF has 17 residential wells or surface water pumps varying in	capacity from 1,000 to 2 r	nillion gallons/day.	
à.			

W-11

UTILITY NAME: East Central	UTILITY NAME: East Central Florida Services, Inc.							
SYSTEM NAME / COUNTY	YSTEM NAME / COUNTY : ECFS - Osceola, Brevard, & Orange Counti							
	WATER TREATM	ENT DIANTI	NEODWATION					
	Provide a separate she							
	i toriue a separate sui	eet for each water	treatment facility					
Permitted Capacity of Plant (GP	'D): 1,000 - 58,000	A A	F I	.781				
Location of measurement of capa	acity							
(i.e. Wellhead, Storage Tank):								
Type of treatment (reverse osmo	sis,							
(sedimentation, chemical, aerated	d, etc.): Aerated and Chlorinated	d						
	LIME TREATMENT	_			- 11			
	Unit rating (i.e., GPM, pounds							
	per gallon): Manufacturer:	None						
	J	FILTRATION						
		be and size of area:						
	Pressure (in squa	are feet): Manufactur	rer: None					
Gravity (in GPM/square feet): Man	ufacturer: N/A		a 5 a 4					
	W-12							
	GROUP 1							
	UKUUI 1							

December 31, 2020

SYSTEM NAME / COUNTY : ECFS - Osceola, Brevard, & Orange Counties Residential

### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residentia		1.0		
5/8"	Displacement	1.0	73	73
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/2"	Displacement or Turbine	5.0	1	5
2"	Displacement, Compound or Turbine	8.0	in the second second	
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0	And the Market of the Indian	
4"	Turbine	30.0		
6"	Displacement or Compound	50.0	ALMAN C	
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water S	System Meter Equivalents	78

# CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC).

Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

(5,829 Gallons/365/72) = 222 gallons/day/home ERC Calculation:

> W-I3 GROUP 1

> > **SYSTEM**

#### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d)
All Residentia	1	1.0		(e)
		1.0		
5/8"	Displacement	1.0		
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0	The state of the s	
4"	Turbine	30.0		, = 1
6"	Displacement or Compound	50.0	Authorities   Inches	
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0	1	14:
12"	Turbine	215.0	THE RESERVE OF THE PARTY OF THE	170
		Total Water Sy	stem Meter Equivalents	14:

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC).

Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:	(777 gallons/365 days)/35	50 gallons/day = 6 ERC	×
_			
*			

GROUP 1

SYSTEM NAME / COUNTY : ECFS - Osceola, Brevard, & Orange Counties General

### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE	TYPE OF METER (b)	EQUIVALENT FACTOR	NUMBER OF	TOTAL NUMBER OF METER
(a)	.,	(c)	METERS	<b>EQUIVALENTS</b>
()			(d)	(c x d)
1		i		(e)
All Residential		1.0		X 11 %
5/8"	Displacement	1.0	5	5
3/4"	Displacement	1.5	1	1.5
1"	Displacement	2.5	3	7.5
1 1/2"	Displacement or Turbine	5.0	2	10
2"	Displacement, Compound or Turbine	8.0	1	
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		11
4"	Displacement or Compound	25.0	1	25
4"	Turbine	30.0		
6"	Displacement or Compound	50.0	Called the second second	
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
5 y 1 cy	· agg /	Total Water S	ystem Meter Equivalents	57

## CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC).

Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

, and a second s		
ERC Calculation: (1,523 gallons/365/350 days) = 12 ERC	4	

W-I3 GROUP 1

SYSTEM NAME / COUNTY : ECFS - Osceola, Brevard, & Orange Counties Agriculture

#### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER	TYPE OF METER	EQUIVALENT	NUMBER	TOTAL NUMBER
SIZE	(b)	FACTOR	OF	OF METER
(a)		(c)	METERS	<b>EQUIVALENTS</b>
1			(d)	(c x d)
				(e)
All Residentia		1.0		
5/8"	Displacement	1.0		
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		E- 1
3"	Displacement	15.0		
3"	Compound	16.0	The State of the S	
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water Sy	ystem Meter Equivalents	Unmetered Wate

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC).

Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

N/A		
	W 13	

W-I3 GROUP 1

UTILITY NAME: East Central Florida Services, Inc.	YEAR OF REPORT December 31, 2020
SYSTEM NAME / COUNTY : ECFS - Osceola, Brevard, & Orange Counties	General
OTHER WATER SYSTEM INFORMATION	
Furnish information below for each system. A separate page should be supplied where necessary.	
1. Present ERC's * the system can efficiently serve. 14 ERC	
2. Maximum number of ERCs * which can be served. 14 ERC (meter equiv)	
3. Present system connection capacity (in ERCs *) using existing lines. 14 ERC (meter equiv)	
4. Future connection capacity (in ERCs *) upon service area buildout. Unknown	
5. Estimated annual increase in ERCs *. Unknown	
6. Is the utility required to have fire flow capacity? No	N A
If so, how much capacity is required? N/A	
7. Attach a description of the fire fighting facilities. N/A	
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.	y
None	
9. When did the company last file a capacity analysis report with the DEP? N/A	
10. If the present system does not meet the requirements of DEP rules: N/A	
a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP?	
c. When will construction begin?	
d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP?	
11. Department of Environmental Protection ID # N/A	
12. Water Management District Consumptive Use Permit # 3426 & 230	
a. Is the system in compliance with the requirements of the CUP? Yes	
b. If not, what are the utility's plans to gain compliance?	
	-
* An ERC is determined based on the calculation on the bottom of Page W-13. W-14	
GROUP 1	

UTILITY NAME: East Central Florida Services, Inc.	YEAR OF REPORT December 31, 2020
SYSTEM NAME / COUNTY : ECFS - Osceola, Brevard, & Orange Counties	Raw
OTHER WATER SYSTEM INFORMATION	
Furnish information below for each system. A separate page should be supplied where necessary.	
1. Present ERC's * the system can efficiently serve. 13 ERC	
2. Maximum number of ERCs * which can be served. 171,000gpd/350=468 ERC	
3. Present system connection capacity (in ERCs *) using existing lines. 13 ERC	
4. Future connection capacity (in ERCs *) upon service area buildout. Unknown	
5. Estimated annual increase in ERCs *. Unknown	
6. Is the utility required to have fire flow capacity? No	=
If so, how much capacity is required? N/A 7. Attach a description of the fire fighting facilities. N/A	
7. Attach a description of the fighting facilities. 1971	
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.	
lone	
9. When did the company last file a capacity analysis report with the DEP? N/A	
10. If the present system does not meet the requirements of DEP rules: N/A	1 0
<ul><li>a. Attach a description of the plant upgrade necessary to meet the DEP rules.</li><li>b. Have these plans been approved by DEP?</li></ul>	
c. When will construction begin?	
d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP?	
11. Department of Environmental Protection ID # N/A	
12. Water Management District Consumptive Use Permit # 70964	
a. Is the system in compliance with the requirements of the CUP? Yes	
b. If not, what are the utility's plans to gain compliance?	
* An ERC is determined based on the calculation on the bottom of Page W-13. W-14	
* An ERC is determined based on the calculation on the bottom of Page W-13. W-14	

UTILITY NAME: East Central Florida Services, Inc.	YEAR OF REPORT December 31, 2020
Total Countries F	Residential
SYSTEM NAME / COUNTY : ECFS - Osceola, Brevard, & Orange Counties F	Residential
OTHER WATER SYSTEM INFORMATION	,
Furnish information below for each system. A separate page should be supplied where necessary.	
1. Present ERC's * the system can efficiently serve. 92 Customers @ 218 gal/day	
2. Maximum number of ERCs * which can be served. 92 ERC (meter equiv)	v 1
3. Present system connection capacity (in ERCs *) using existing lines. 92 ERC (meter equiv)	,
4. Future connection capacity (in ERCs *) upon service area buildout. Unknown	:
5. Estimated annual increase in ERCs *. Unknown	1
6. Is the utility required to have fire flow capacity? No	,
If so, how much capacity is required? N/A	
7. Attach a description of the fire fighting facilities. N/A	
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.	
N/A	-
9. When did the company last file a capacity analysis report with the DEP? None	
10. If the present system does not meet the requirements of DEP rules:	
<ul><li>a. Attach a description of the plant upgrade necessary to meet the DEP rules.</li><li>b. Have these plans been approved by DEP?</li></ul>	
c. When will construction begin?	, 11
d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP?	
11. Department of Environmental Protection ID # 3494399 and 3494433	· · · · · · · · · · · · · · · · · · ·
12. Water Management District Consumptive Use Permit # 3426, 230 and 49-00648-W	H H
a. Is the system in compliance with the requirements of the CUP? Yes	
b. If not, what are the utility's plans to gain compliance?	
* An ERC is determined based on the calculation on the bottom of Page W-13. W-14	40.4
an avn	
GROUP 1	

UTILITY NAME: East Central Florida Services, Inc.	YEAR OF REPORT December 31, 2020
SYSTEM NAME / COUNTY : ECFS - Osceola, Breyard, & Orange Counties Agr	riculture
OTHER WATER SYSTEM INFORMATION	
Furnish information below for each system. A separate page should be supplied where necessary.	
Turnish information below for each system. A separate page should be supplied where necessary.	
1. Present ERC's * the system can efficiently serve. unknown ERC	
2. Maximum number of ERCs * which can be served. 9,232,790,000 gal(CUP)/365/350 = 72,272	
3. Present system connection capacity (in ERCs *) using existing lines. N/A	
4. Future connection capacity (in ERCs *) upon service area buildout. Unknown	
5. Estimated annual increase in ERCs *. Unknown	
6. Is the utility required to have fire flow capacity? No	
If so, how much capacity is required? N/A	
7. Attach a description of the fire fighting facilities.	
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.	
None	
9. When did the company last file a capacity analysis report with the DEP? N/A	
10. If the present system does not meet the requirements of DEP rules: N/A	
<ul><li>a. Attach a description of the plant upgrade necessary to meet the DEP rules.</li><li>b. Have these plans been approved by DEP?</li></ul>	
c. When will construction begin?	,
<ul><li>d. Attach plans for funding the required upgrading.</li><li>e. Is this system under any Consent Order with DEP?</li></ul>	
c. is this system under any Consent Order with DEP?	
11. Department of Environmental Protection ID N/A	
12. Water Management District Consumptive Use Permit # 3426, 230, 71913, and 109142	
a. Is the system in compliance with the requirements of the CUP? Yes	
b. If not, what are the utility's plans to gain compliance?	
* An ERC is determined based on the calculation on the bottom of Page W-13. W-14	
GROUP 1	

## Reconciliation of

### Regulatory Assessment Fee Revenue

Water Operations Class A ヴ B

Company: East Central Florida Services, Inc.			
For the Year Ended December 31, 2020	DICH I		
(a)	(b)	(c)	(d)
Accounts	Gross Water Revenues Per Sch. W-9	Gross Water Revenues Per RAF Return	Difference (b) - (c)
Gross Revenue: Unmetered Water Revenues (460) Ag Water	174,890	174,890	-
Total Metered Sales (461.1 - 461.5)	68,129	68,129	-
Total Fire Protection Revenue (462.1 - 462.2) Other Sales to Public Authorities (464) Sales to Irrigation Customers (465) Sales for Resale (466)			
Interdepartmental Sales (467) Total Other Water Revenues (469 - 474)	-	-	-
Total Water Operating Revenue LESS: Expense for Purchased Water from FPSC-Regulated Utility Net Water Operating Revenues	243,019	243,019	-
	243,019	243,019	-

Explanations:

Instructions:

For the current year, reconcile the gross water revenues reported on Schedule W-9 with the gross water revenues on the company's regulatory assessment fee return. Explain any differences reported in column (d).