MOORE, WILLIAMS, BRYANT, PEEBLES & GAUTIER, P.A.

FREDERICK M. BRYANT RUSSELL D. GAUTIER Board Certified Real Estate La SUSAN D. MICHAELS EDGAR M. MOORE WILLIAM J. PEEBLES F. PALMER WILLIAMS L. LEE WILLIAMS, JR. Board Certified **Civil Trial Lawyer**

ATTORNEYS AT LAW 306 EAST COLLEGE AVENUE POST OFFICE BOX 1169 TALLAHASSEE, FLORIDA 32302

July 10, 1991

W. T. MOORE, JR. (1896-1989)

TELEPHONE (904) 222-5510 FACSIMILE (904) 561-6226

Mr. Steve Tribble, Director Division of Records and Reporting Florida Public Service Commission **101 East Gaines Street** Tallahassee, Florida 32301

910765-E4

EC 905 RE: Florida Keys Electric Cooperative Association, Inc. and Utility Board of the City of Key West Territory Agreement Em 864

Dear Mr. Tribble:

Enclosed please find for filing the original and fifteen (15) copies of a Joint Petition for Approval of Territory Agreement with the Agreement being attached thereto.

Sincerely,

Brederick M. Bryant

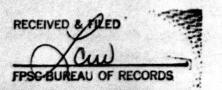
FMB/kc

Enclosures cc: John H. Haswell, Esquire

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For PSC

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DOCUMENT NUMBER-DATE 06937 JUL 10 1931 -PSC-RECORDS/REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

Docket No. 910765-EU

In Re: Joint Petition of Florida Keys Electric Cooperative Association, Inc. and the Utility Board of the City of Key West for Approval of a Territorial Agreement.

JOINT PETITION FOR APPROVAL OF TERRITORIAL AGREEMENT

Florida Keys Electric Cooperative Association, Inc. (FKEC) and the Utility Board of the City of Key West, using the trade name "City Electric System" (CES), a municipal corporation, by and through their undersigned counsel, respectfully petition the Florida Public Service Commission (Commission) for approval of a Territorial Agreement between the parties and state as follows:

 The names and addresses of the parties to this joint petition are as follows:

Florida Keys Electric Cooperative Association, Inc. 91605 Overseas Highway Tavernier, FL 33070 (305) 852-2431 Attn: Charles A. Russell, General Manager Utility Board of the City of Key West, "City Electric System" P. O. Box 6100 Key West, FL 33041-600 (305) 294-5272 Attn: Robert R. Padron, General Manager

2. Pleadings and notices in connection with this matter are to be furnished on the following counsel:

John H. Haswell, Esquire CHANDLER, LANG & HASWELL, P.A. 211 N.E. 1st Street P. O. Box 23879 Gainesville, FL 32602 (904) 376-5226 Frederick M. Bryant, Esquire P. O. Box 1169 Tallahassee, FL 32303 (904) 222-5510

3. The Commission has jurisdiction pursuant to Florida Statutes §366.04(2)(d) to approve territorial agreements between

> DOCUMENT NUMBER-DATE 06937 JUL 10 1991 PSC-RECORDS/REPORTING

FKEC/CES JOINT PETITION FOR APPROVAL OF TERRITORIAL AGREEMENT PAGE 2

and among rural electric cooperatives and municipal electric utilities. This petition is filed pursuant to Chapter 25-6.0439 and Chapter 25-6.0440, Florida Administrative Code.

4. FKEC is a rural electric cooperative organized and existing under Chapter 425, Florida Statutes, and Title 7, Chapter 31, United States Code and is an electric utility as defined in Chapter 366.02(2).

5. CES is a municipal electric utility organized and existing under the laws of the State of Florida and is an electric utility as defined in Chapter 366.02(2), Florida Statutes.

6. FKEC and CES have entered into a territorial agreement, subject to the Commission's approval, dated June 17, 1991, a copy of which agreement is attached hereto and which is incorporated herein by reference.

7. The Commission's approval of the territorial agreement is a condition precedent to the effectiveness of the agreement.

8. This agreement has been entered into by the parties after deliberation and consideration of the best interests of their electric consumers and the citizens of Monroe County served by both parties, and represents an attempt to prevent unreasonable and unnecessary duplication of electric facilities in the territorial areas covered by the agreement. It is FKEC/CES JOINT PETITION FOR APPROVAL OF TERRITORIAL AGREEMENT PAGE 3

therefore the parties position that this territorial agreement is in the best interests of the public.

9. Should the Commission approve the territorial agreement, no customers or facilities will be transferred between the parties.

10. The territorial agreement clearly identifies the geographic areas to be served by each utility. In addition, a map and a written description of the area is incorporated in the agreement as well as the terms and conditions thereof. Since no customers are to be transferred as a consequence of the agreement, it was unnecessary to notify any customers of either utility.

11. The parties recognize that upon approval of this agreement, any modifications, changes, or corrections must be approved by the Commission.

12. The parties represent that approval of this agreement will not cause a decrease in the reliability of electrical service to the existing or future rate payers of either utility and there is reasonable likelihood that this agreement will eliminate potential uneconomical duplication of facilities and will promote the Commission's stated policy of encouraging territorial agreements between and among Florida's electric utilities. FKEC/CES JOINT PETITION FOR APPROVAL OF TERRITORIAL AGREEMENT PAGE 4

WHEREFORE, CES and FKEC respectfully request that the Commission enter an order approving the territorial agreement entered into between the parties dated June 17, 1991.

DATED this 8 day of July, 1991.

Respectfully submitted,

awell

John H. Hasvell Esquire CHANDLER, JANG & HASWELL, P.A. 211 N.E. 1st Street P. O. Box 23879 Gainesville, FL 32602 (904) 376-5226 Florida Bar No. 162536 Attorneys for Florida Keys Electric Cooperative Association, Inc.

Frederick M. Bryant, Esquire P. O. Box 1169 Tallahassee, FL 32303 (904) 222-5510 Florida Bar No. 0126375 Attorney for the Utility Board of the City of Key West, City Electric System

AGREEMENT

Section 0.1 THIS AGREEMENT, made and entered into this 177^{H} day of <u>JUNE</u>, 1991 by and between the Utility Board of the City of Key West, using the trade name "City Electric System," (referred to in this Agreement as "CES") organized and existing under the laws of the State of Florida and an electric utility as defined in Chapter 366.02(2) Florida Statutes, and Florida Keys Electric Cooperative Association, Inc. (referred to in this Agreement as "FKEC"), a rural electric cooperative organized and existing under Chapter 425, Florida Statutes, and Title 7, Chapter 31, United States Code and an electric utility as defined in Chapter 366.02(2), Florida Statutes, each of whose retail service territories are subject to regulation pursuant to Chapter 366, Florida Statutes and which are collectively referred to in this Agreement as the "Parties";

WITNESSETH:

Section 0.2: WHEREAS, the Parties are authorized, empowered and obligated by their corporate charters and the laws of the State of Florida to furnish electric service to persons requesting such service within their respective service areas; and

Section 0.3: WHEREAS, each of the Parties presently furnishes electrical service to consumers in Monroe County, Florida; and

<u>Section 0.4</u>: WHEREAS, although the respective service areas of the Parties are contiguous, their respective areas have an existing and natural boundary between Knight Key and Little Duck Key, which boundary is intersected by the Seven Mile Bridge, and

Section 0.5: WHEREAS, the unique geographic location of the service areas of the Parties and the unique topography of the Florida Keys affords a rational and non-controversial boundary between the Parties, and

Section 0.6: WHEREAS, the Parties desire to minimize their costs to their respective rate payers by avoiding duplication of generation, transmission, and distribution facilities, and by avoiding the costs of litigation that may result in territorial disputes; and

<u>Section 0.7</u>: WHEREAS, the Parties desire to avoid adverse ecological and environmental consequences that may result when competing utilities attempt to expand their service facilities into areas where other utilities have also constructed service facilities; and

<u>Section 0.8</u>: WHEREAS, The Florida Public Service Commission (referred to in this Agreement as the "Commission"), has previously recognized that duplication of facilities results in needless and wasteful expenditures and may create hazardous situations, detrimental to the public interest; and

•..

<u>Section 0.9</u>: WHEREAS, the Parties desire to avoid and eliminate the circumstances giving rise to potential duplication of facilities and hazardous situations, and toward that end have established a Territorial Boundary Line to delineate their respective retail Territorial Areas; and

<u>Section 0.10</u>: WHEREAS, the Commission is empowered by Section 366.04(2)(d), Florida Statutes, to approve and enforce territorial agreements between electric utilities, has recognized the wisdom of such agreements, and has held that such agreements, subject to Commission approval, are advisable in proper circumstances, and are in the public interest;

<u>Section 0.11</u>: NOW, THEREFORE, in consideration of the premises aforesaid and the mutual covenants and agreements herein set forth the Parties agree as follows:

ARTICLE 1

DEFINITIONS

Section 1.1: Territorial Boundary Line. As used in this Agreement, the term "Territorial Boundary Line" shall mean the boundary line shown on the map attached hereto as Exhibit "A", which differentiates and divides the FKEC Territorial Area and the CES Territorial Area.

Section 1.2: FKEC Territorial Area. As used in this Agreement, the term "FKEC Territorial Area" shall mean the geographic areas of Monroe County shown on Exhibit "A" designated

"FKEC", and the balance of the geographic area of Monroe County, not shown on Exhibit "A" which lies North by Northeast of the Territorial Boundary Line.

Section 1.3: CES Territorial Area. As used in this Agreement, the term "CES Territorial Area" shall mean the geographic areas of Monroe County, shown on Exhibit "A", designated "CES", and the balance of the geographic area of Monroe County not shown on Exhibit "A" which lies South by Southwest of the Territorial Boundary Line.

Section 1.4: Transmission Line. As used in this Agreement, the term "Transmission Line" shall mean any Transmission Line of either Party having a rating of 69 kV or greater.

Section 1.5: Distribution Line. As used in this Agreement, the term "Distribution Line" shall mean any Distribution Line of either Party having a rating of up to, but not including 69 kV.

Section 1.6: Person. As used in this Agreement, the term "Person" shall have the same inclusive meaning given to it in Section 1.01(3), Florida Statutes.

Section 1.7: <u>New Customer.</u> As used in this Agreement, the term "New Customer" shall mean any Person that applies to either FKEC or CES for retail electric service after the effective date of this Agreement.

Section 1.8: Existing Customer. As used in this Agreement, the term "Existing Customer" shall mean any Person receiving retail electric service from either FKEC or CES on the effective date of this AGreement.

Section 1.9: End Use Facilities. As used in this Agreement, the term "end use facilities" means those facilities at a geographic location where the electric energy used by a customer is ultimately consumed.

ARTICLE 2

AREA ALLOCATIONS AND NEW AND EXISTING CUSTOMERS

Section 2.1: Territorial Allocations. During the term of this Agreement, FKEC shall have the exclusive authority to furnish retail electric service for end use within the FKEC Territorial Area and CES shall have the exclusive authority to furnish retail electric service for end use within the CES Territorial Area.

Section 2.2: Service to New and Existing Customers. The Parties agree that neither of them will knowingly serve or attempt to serve any New or Existing Customer whose end-use facilities are or will be located within the Territorial Area of the other Party.

Section 2.3: Bulk Power for Resale. Nothing herein shall be construed to prevent either Party from providing a bulk power supply for resale purposes to any other electric utility

regardless of where such other electric utility may be located. Further, no other Section or provision of this Agreement shall be construed as applying to a bulk power supply for resale purposes.

Section 2.4: Service Areas of Other Utilities. This Agreement between FKEC and CES does not constitute an agreement on or allocation of any geographic area of Monroe County, that is currently being provided electric service by electric utilities not parties to this Agreement.

Section 2.5: CES Facilities in FREC Territorial Area. The Parties agree that the location, use, or ownership of transmission facilities by CES (or the use or right to the use of FREC's transmission facilities) in FREC's Territorial Area as defined herein, shall not grant CES any right or authority, now or in the future, to serve any consumers whose end use facilities are, or will be, located in FREC's Territorial Area.

Section 2.6: Distribution Facilities. Neither Party has any distribution facilities located in the territorial area of the other Party, and neither Party shall construct, operate, or maintair distribution facilities in the Territorial Area of the other Party.

Section 2.7: No Transfer of Customers. Neither Party has any customers located in the Territorial Area of the other Party as of the date of this Agreement, and no customers will be transferred from one Party to the other by virtue of this Agreement.

ARTICLE 3

OPERATION AND MAINTENANCE

Section 3.1: Facilities to Remain. Electric facilities which currently exist or are hereafter constructed or used by a Party in conjunction with its electric utility system, which are directly or indirectly used and useful in service to its customers in its Territorial Area, shall be allowed to remain where situated and shall not be subject to removal or transfer hereunder except as provided in the Transmission Agreement dated February 6, 1985 between the Parties or as provided in any successor agreement; provided, however, that such facilities shall be operated and maintained in such a manner as to minimize interference with the operations of the other Party.

ARTICLE 4

PREREQUISITE APPROVAL

Section 4.1: Commission Approval and Continuing Jurisdiction. The provisions of and the Parties' performance of this Agreement are subject to the regulatory authority of the Commission. Approval by the Commission of the provisions of this Agreement shall be an absolute condition precedent to the validity, enforceability and applicability hereof. This Agreement shall have no effect whatsoever until Commission approval has been obtained, and the date of the Commission's

order granting Commission approval of this Agreement shall be deemed to be the effective date of this Agreement. Any proposed modification to this Agreement shall be submitted to the Commission for prior approval. In addition, the Parties agree to jointly petition the Commission to resolve any dispute concerning the provisions of this Agreement or the Parties' performance of this Agreement. The Parties recognize that the Commission has continuing jurisdiction to review this Agreement during the term hereof, and the Parties agree to furnish the Commission with such reports and other information as requested by the Commission from time to time.

Section 4.2: No Liability in the Event of Disapproval. In the event approval of this Agreement pursuant to Section 4.1 hereof is not obtained, neither Party will have any cause of action against the other arising under this document.

Section 4.3: Supersedes Prior Agreements. Upon its approval by the Commission, this Agreement shall be deemed to specifically supersede any and all prior agreements between the Parties defining the boundaries of their respective Territorial Areas in Monroe County.

ARTICLE 5

DURATION

<u>Section 5.1</u>: This Agreement shall continue and remain in effect for a period of thirty (30) years from the date of the

Commission's initial Order approving this Agreement, and shall be automatically renewed for additional thirty (30) year periods unless either Party gives written notice to the other of its intent not to renew at least six (6) months prior to the expiration of any period; provided, however, that each such renewal of this Agreement shall require prerequisite approval of the Commission with the same effect as the original Commission approval of this Agreement as required and provided for in Article 4 hereof.

ARTICLE 6

CONSTRUCTION OF AGREEMENT

Section 6.1: Intent and Interpretation. It is hereby declared to be the purpose and intent of the Parties that this Agreement shall be interpreted and construed, among other things, to further the policy of the State of Florida to: actively regulate and supervise the service territories of electric utilities; supervise the planning, development, and maintenance of a coordinated electric power grid throughout Florida; avoid uneconomic duplication of generation, transmission and distribution facilities; and to encourage the installation and maintenance of facilities necessary to fulfill the Parties' respective obligations to serve the citizens of the State of Florida within their respective service areas.

ARTICLE 7

MISCELLANEOUS

Section 7.1: Negotiations. Regardless of any other terms or conditions that may have been discussed during the negotiations leading up to the execution of this Agreement, the only terms or conditions agreed upon by the parties are those set forth herein, and no alteration, modification, enlargement or supplement to this Agreement shall be binding upon either of the Parties hereto unless the same shall be in writing, attached hereto, signed by both of the parties and approved by the Commission in accordance with Article 4, Section 4.1 hereof.

Section 7.2: Successors and Assigns; for Benefit Only of Parties. This Agreement shall be binding upon the Parties hereto and their respective successors and assigns. Nothing in this Agreement, express or implied, is intended, or shall be construed, to confer upon or give to any person other than the Parties hereto, or their respective successors or assigns, any right, remedy, or claim under or by reason of this Agreement, or any provision or condition hereof; and all of the provisions, representations, covenants, and conditions herein contained shall inure to the sole benefit of the Parties or their respective successors or assigns.

Section 7.3: Notices. Notices given hereunder shall be deemed to have been given to FKEC if mailed by certified mail, postage prepaid to

General Manager Florida Keys Electric Cooperative Association, Inc. 91605 Overseas Highway Tavernier, Florida 33070

and to CES if mailed by certified mail, postage prepaid to:

General Manger City Electric System P. O. Box 6100 Key West, Florida 33041-6100

The person or address to which such notice shall be mailed may, at any time, be changed by designating a new person or address and giving notice thereof in writing in the manner herein provided.

Section 7.4: Petition to Approve Agreement. Upon full execution of this Agreement by the Parties, the Parties agree to jointly file a petition with the Commission seeking approval of this Agreement, and to cooperate with each other and the Commission in the submission of such documents and exhibits as are reasonably required to support the petition.

IN WITNESS WHEREOF, the Parties hereto have caused this Agreement to be executed in duplicate in their respective corporate names and their corporate seals affixed by their duly authorized officers on the day and year first above written.

ATTEST:

Putriel-

Secretary

KEY WEST, "CITY ELECTRIC SYSTEM"

UTILITY BOARD OF THE CITY OF

By: William Cates

Title: Chairman

(SEAL)

ATTEST:

(SEAL)

ecretary

FLORIDA KEYS ELECTRIC COOPERATIVE ASSOCIATION, INC.

By: Schwartz

B. L. Schwartz

Title: President

