

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

SPECIFIED CONFIDENTIAL

1. REPORTING MONTH: JULY YEAR: 1991
2. REPORTING COMPANY: FLORIDA POWER CORPORATION

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: J.R. CHAFIN, SUPERVISOR (813) 866-4712
4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *[Signature]*
5. DATE COMPLETED: 09/15/91
JOHN SCARDINO, JR., VICE PRESIDENT AND CONTROLLER

LINE NO.	PLANT NAME	SUPPLIER NAME	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (Bbls)	INVOICE PRICE (\$/Bbl)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/Bbl)	QUALITY ADJUST (\$/Bbl)	EFFECTIVE PURCHASE PRICE (\$/Bbl)	TRANSPORT TO TERMINAL (\$/Bbl)	ADD'L TRANSPORT CHARGES (\$/Bbl)	OTHER CHARGES (\$/Bbl)	DELIVERED PRICE (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	BARTON NORTH TERMINAL	NEW ENGLAND PETROLEUM CORP.	FOB TERMINAL	07/91	FO6	316,037	\$12.4302	\$3,928,403.37	0.00	\$3,928,403.37	\$12.4302	0.0000	\$12.4302	\$0.0000	\$0.0000	\$0.0724	\$12.5026
2	BARTON SOUTH TERMINAL	NEW ENGLAND PETROLEUM CORP.	FOB TERMINAL	07/91	FO6	104,031	13.7880	1,434,379.70	0.00	1,434,379.70	13.7880	0.0000	13.7880	0.0000	0.0000	0.0738	13.8618
3	BARTON SOUTH TERMINAL	NEW ENGLAND PETROLEUM CORP.	FOB TERMINAL	07/91	FO6	105,595	12.5380	1,323,954.15	0.00	1,323,954.15	12.5380	0.0000	12.5380	0.0000	0.0000	0.0718	12.6098
4	BARTON SOUTH TERMINAL	PHIBRO ENERGY INC.	FOB TERMINAL	07/91	FO6	118,726	14.3100	1,698,963.74	0.00	1,698,963.74	14.3100	0.0000	14.3100	0.0000	0.0000	0.0714	14.3814
5	BARTON SOUTH TERMINAL	PHIBRO ENERGY INC.	FOB TERMINAL	07/91	FO6	120,783	14.0100	1,692,167.72	0.00	1,692,167.72	14.0100	0.0000	14.0100	0.0000	0.0000	0.0736	14.0836
6	BARTON SOUTH TERMINAL	CLARENDON MARKETING INC.	FOB TERMINAL	07/91	FO6	116,206	13.3650	1,553,098.17	6212.39	1,546,885.78	13.3116	0.0000	13.3116	0.0000	0.0000	0.0737	13.3853
7	BARTON SOUTH TERMINAL	COASTAL FUELS MARKETING, INC.	FOB TERMINAL	07/91	FO6	258,621	15.3500	3,969,827.55	0.00	3,969,827.55	15.3500	0.0000	15.3500	0.0000	0.0000	0.0729	15.4229
8	STEWART TERMINAL	NO DELIVERIES															
9	ANCLOTE PLANT	GULF OIL CORP.	TAMPA, FL	07/91	FO2	6,247	24.7582	154,664.50	0.00	154,664.50	24.7582	0.0000	24.7582	0.0000	0.5535	0.2700	25.5817
10	AVON PARK PLANT	PLACED IN EXTENDED COLD SHUTDOWN 01/09/84															
11	BARTON PLANT	NO DELIVERIES															
12	CRYSTAL RIVER PLANT UNITS 1,2,4&5	GULF OIL CORP.	TAMPA, FL	07/91	FO2	4,655	24.9217	116,010.30	0.00	116,010.30	24.9217	0.0000	24.9217	0.0000	1.1138	0.2700	26.3055
13	CRYSTAL RIVER PLANT UNIT 3	NO DELIVERIES															
14	HIGGINS PLANT	COASTAL FUELS MARKETING INC.	FOB TERMINAL	07/91	FO6	54,689	14.9189	815,902.20	0.00	815,902.20	14.9189	0.0000	14.9189	0.0000	0.0000	0.0882	15.0071
15	SUNANNEE PLANT	COASTAL FUELS MARKETING INC.	FOB TERMINAL	07/91	FO6	30,361	14.1449	429,454.03	0.00	429,454.03	14.1449	0.0000	14.1449	0.0000	0.0000	0.0757	14.2206
16	SUNANNEE PLANT	AMERADA HESS CO.	FOB TERMINAL	07/91	FO6	1,208	15.9118	19,221.44	0.00	19,221.44	15.9118	0.0000	15.9118	0.0000	0.0000	0.0700	15.9818

Declassified
1-06-94

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FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for Mo. July Yr. 1991
2. Reporting Company:
Florida Power Corporation
Electric Fuels Corporation
3. Plant Name: Crystal River 1 & 2

**SPECIFIED
CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Donna M. Kester-Davis, Manager Regulatory Analysis
(813) 824-6627

5. Signature of Official Submitting Report

Donna M. Kester

Donna M. Kester-Davis, Manager Regulatory Analysis

6. Date Completed: September 6, 1991

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	Great Western Coal Co.	08,Ky,095	LTC	UR	76,580	\$27.79	\$15.43	\$43.22	1.06	12,351	9.86	6.77
2.	Diamond May Coal Co.	08,Ky,133	LTC	UR	19,537	\$26.04	\$16.57	\$42.61	1.02	13,224	6.66	5.59
3.	Golden Oak Mining Co.	08,Ky,133	LTC	UR	29,142	\$26.04	\$16.57	\$42.61	1.08	13,117	6.76	6.04
4.	Sun Coal Company	08,Ky,095	S	UR	9,366	\$22.00	\$15.52	\$37.52	1.26	12,897	8.54	5.48
5.	Transfer Facility	NA	LTC	OB	56,569	\$44.60	\$7.51	\$52.11	1.10	12,379	9.10	6.96

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Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	Great Western Coal Co.	08,Ky,095	LTC	76,580	\$27.41	\$0.00	\$27.41	\$0.00	\$27.41	\$0.38	\$27.79
2.	Diamond May Coal Co.	08,Ky,133	LTC	19,537	\$26.04	\$0.00	\$26.04	\$0.00	\$26.04	\$0.00	\$26.04
3.	Golden Oak Mining Co.	08,Ky,133	LTC	29,142	\$26.04	\$0.00	\$26.04	\$0.00	\$26.04	\$0.00	\$26.04
4.	Sun Coal Company	08,Ky,095	S	9,366	\$22.00	\$0.00	\$22.00	\$0.00	\$22.00	\$0.00	\$22.00
5.	Transfer Facility	NA	LTC	56,569	\$44.60	\$0.00	\$44.60	NA	\$44.60	NA	\$44.60

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Line No	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1.	Great Western Coal Co.	08,Ky,095	Harlan, Ky	UR	76,580	\$27.79	\$0.00	\$14.19	\$1.24	NA	NA	NA	\$0.00	\$0.00	\$15.43	\$43.22
2.	Diamond May Coal Co.	08,Ky,133	Letcher, Ky	UR	19,537	\$26.04	\$0.00	\$15.33	\$1.24	NA	NA	NA	\$0.00	\$0.00	\$16.57	\$42.61
3.	Golden Oak Mining Co.	08,Ky,133	Letcher, Ky	UR	29,142	\$26.04	\$0.00	\$15.33	\$1.24	NA	NA	NA	\$0.00	\$0.00	\$16.57	\$42.61
4.	Sun Coal Company	08,Ky,095	Harlan,Ky	UR	9,366	\$22.00	\$0.00	\$14.28	\$1.24	NA	NA	NA	\$0.00	\$0.00	\$15.52	\$37.52
5.	Transfer Facility	NA	Plaquemines Parrish,La	OB	56,569	\$44.60	\$0.00	NA	NA	NA	NA	\$7.51	\$0.00	\$0.00	\$7.51	\$52.11

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ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for Mo. July Yr. 1991
2. Reporting Company:
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3. Plant Name: Crystal River 4 & 5

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Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(n)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	Powell Mountain Joint Venture	08,Va,105	LTC	UR	96,353	\$39.88	\$16.39	\$56.27	0.71	12,403	8.95	7.46
2.	Golden Oak Mining Co.	08,Ky,133	LTC	UR	86,192	\$27.52	\$16.56	\$44.08	0.73	12,899	7.51	6.45
3.	Diamond May Coal Co.	08,Ky,119	LTC	UR	9,366	\$26.04	\$16.56	\$42.60	0.68	12,939	7.61	6.09
4.	Transfer Facility	NA	LTC	OB	84,871	\$47.30	\$7.51	\$54.81	0.64	12,572	9.61	6.33

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Electric Fuels Corporation

3. Plant Name: Crystal River 4 & 5

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Line No	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1.	Powell Mtn. Joint Venture	08,Va,105	Lee, Va	UR	96,353	\$39.88	\$0.00	\$15.16	\$1.23	NA	NA	NA	\$0.00	\$0.00	\$16.39	\$56.27
2.	Golden Oak Mining Co.	08,Ky,133	Lichter, Ky	UR	86,192	\$27.52	\$0.00	\$15.33	\$1.23	NA	NA	NA	\$0.00	\$0.00	\$16.56	\$44.08
3.	Diamond May Coal Co.	08,Ky,119	Knott, Ky	UR	9,366	\$26.04	\$0.00	\$15.33	\$1.23	NA	NA	NA	\$0.00	\$0.00	\$16.56	\$42.60
4.	Transfer Facility	NA	Plaquemines Parrish, La	OB	84,871	\$47.30	\$0.00	NA	NA	NA	NA	\$7.51	\$0.00	\$0.00	\$7.51	\$54.81

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for Mo. July Yr. 1991
2. Reporting Company:
Florida Power Corporation
Electric Fuels Corporation
3. Plant Name: Transfer Facility TTI Systems, Inc.

**SPECIFIED
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4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Donna M. Kester-Davis, Manager Regulatory Analysis
(813) 824-6627

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Donna M. Kester
Donna M. Kester-Davis, Manager Regulatory Analysis

6. Date Completed: September 6, 1991

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	Consolidation Coal Sales Co.	06,Ky,025	LTC	RB	32,704	\$27.14	\$6.55	\$33.69	1.00	12,301	8.73	7.49
2.	Shell Mining Co.	03,Ky,195	LTC	RB	7,870	\$27.28	\$6.65	\$33.93	0.65	12,611	8.89	7.79

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Florida Power Corporation
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Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	Consolidation Coal Sales Co.	08,Ky,025	LTC	32,704	\$27.14	\$0.00	\$27.14	\$0.00	\$27.14	\$0.00	\$27.14
2.	Shell Mining Co.	08,Ky,195	LTC	7,870	\$27.28	\$0.00	\$27.28	\$0.00	\$27.28	\$0.00	\$27.28

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report For: Mo. July Yr. 1991

2. Reporting Company:
Florida Power Corporation
Electric Fuels Corporation

3. Plant Name: Transfer Facility TTI Systems, Inc.

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Donna M. Kester-Davis, Manager Regulatory Analysis
(813) 824-6627

5. Signature of Official Submitting Report

Donna M. Kester

Donna M. Kester-Davis, Manager Regulatory Analysis

6. Date Completed: September 6, 1991

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Line No	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1.	Consolidation Coal	08,Ky,025	Breathitt,Ky	RB	32,704	\$27.14	\$0.00	\$6.55	\$0.00	NA	NA	NA	NA	NA	\$6.55	\$33.69
2.	Shell Mining Co.	08,Ky,195	Pike,Ky	RB	7,870	\$27.28	\$0.00	\$6.65	\$0.00	NA	NA	NA	NA	NA	\$6.65	\$33.93

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ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report For: Mo. July Yr. 1991

2. Reporting Company:
Florida Power Corporation
Electric Fuels Corporation

3. Plant Name: Transfer Facility IMT

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Donna M. Kester-Davis, Manager Regulatory Analysis
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1.	A. T. Massey Coal Co.	08,Wv,005	Boone, Wv	TR&B	33,551	\$30.34	\$1.00	\$3.20	\$0.00	\$8.67	\$3.89	NA	NA	NA	\$16.76	\$47.10
2.	Pen Coal Company	08,Ky,071	Floyd, Ky	RB	9,382	\$27.26	\$0.00	\$0.00	\$0.00	\$7.47	\$3.89	NA	NA	NA	\$11.36	\$38.62
3.	Kentucky May Coal Co.	08,Ky,071,153	Floyd,McGoffin, Ky	RB	14,855	\$27.50	\$0.00	\$0.00	\$0.00	\$7.47	\$3.89	NA	NA	NA	\$11.36	\$38.66
4.	Transfer Facility (HD&T)	NA	Marmet, Wv	B	26,953	\$34.56	\$0.00	\$0.00	\$0.00	\$8.67	\$3.89	NA	NA	NA	\$12.56	\$47.12
5.	Transfer Facility (TTI)	NA	Maysville, Ky	B	32,441	\$33.94	\$0.00	\$0.00	\$0.00	\$6.93	\$3.89	NA	NA	NA	\$10.82	\$44.76
6.	Transfer Facility (TTI)	NA	Maysville, Ky	B	1,536	\$34.03	\$0.00	\$0.00	\$0.00	\$6.93	\$3.89	NA	NA	NA	\$10.82	\$44.85

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report For: Mo. July Yr. 1991

2. Reporting Company:
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3. Plant Name: Crystal River 1 & 2

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Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	04/91	Crystal River 1&2	Crystal River 1&2	Kentucky May Coal Co.	3	8,630	2A	(k) Quality Adjustment	\$0.00	\$1.52	\$47.52	Quality Adjustment
2.	05/91	Crystal River 1&2	Crystal River 1&2	Kentucky May Coal Co.	3	9,428	2A	(k) Quality Adjustment	\$0.00	\$1.59	\$43.20	Quality Adjustment
3.	06/91	Crystal River 1&2	Crystal River 1&2	Kentucky May Coal Co.	3	18,816	2A	(k) Quality Adjustment	\$0.00	\$1.15	\$42.70	Quality Adjustment
4.	03/91	Crystal River 1&2	Crystal River 1&2	Diamond May Coal Co.	2	9,540	2A	(k) Quality Adjustment	\$0.00	(\$0.17)	\$46.78	Quality Adjustment
5.	04/91	Crystal River 1&2	Crystal River 1&2	Diamond May Coal Co.	2	19,313	2A	(k) Quality Adjustment	\$0.00	\$0.09	\$46.76	Quality Adjustment
6.	05/91	Crystal River 1&2	Crystal River 1&2	Diamond May Coal Co.	2	19,320	2A	(k) Quality Adjustment	\$0.00	(\$0.16)	\$42.12	Quality Adjustment

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Donna M. Kester-Davis, Manager Regulatory Analysis

6. Date Completed: September 6, 1991

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	03/91	Crystal River 4&5	Crystal River 4&5	Diamond May Coal Co.	3	8,492	2A	(k) Quality Adjustment	\$0.00	\$0.25	\$47.19	Quality Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report For: Mo. July Yr. 1991

2. Reporting Company:
Florida Power Corporation
Electric Fuels Corporation

3. Plant Name: Transfer Facility TTI Systems, Inc.

**SPECIFIED
CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Donna M. Kester-Davis, Manager Regulatory Analysis
(813) 824-6627

5. Signature of Official Submitting Report

Donna M. Kester
Donna M. Kester-Davis, Manager Regulatory Analysis

6. Date Completed: September 6, 1991

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	04/91	Crystal River 4&5	Crystal River 4&5	Shell Mining Co.	2	17,229	2A	(k) Quality Adjustment	\$0.00	\$0.65	\$34.95	Quality Adjustment
2.	05/91	Crystal River 4&5	Crystal River 4&5	Shell Mining Co.	2	17,344	2A	(k) Quality Adjustment	\$0.00	\$0.09	\$34.13	Quality Adjustment
3.	06/91	Crystal River 4&5	Crystal River 4&5	Shell Mining Co.	2	17,334	2A	(k) Quality Adjustment	\$0.00	\$0.53	\$34.57	Quality Adjustment
4.	04/91	Crystal River 1&2	Crystal River 1&2	Consolidation Coal Sales Co.	1	42,566	2A	(k) Quality Adjustment	\$0.00	\$0.92	\$35.23	Quality Adjustment
5.	05/91	Crystal River 1&2	Crystal River 1&2	Consolidation Coal Sales Co.	1	33,567	2	(f) Tons	33,567	33,581	\$34.87	Revised Tonnage (see line 6)
6.	05/91	Crystal River 1&2	Crystal River 1&2	Consolidation Coal Sales Co.	1	33,581	2	(k) Quality Adjustment	\$0.00	\$0.58	\$34.87	Quality Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report For: Mo. July Yr. 1991

2. Reporting Company:
 Florida Power Corporation
 Electric Fuels Corporation

3. Plant Name: Transfer Facility IMT

**SPECIFIED
 CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
 Donna M. Kester-Davis, Manager Regulatory Analysis
 (813) 824-6627

5. Signature of Official Submitting Report

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	02/91	Crystal River 1&2	Crystal River 1&2	Kentucky May Coal Co.	4	8,641	2A	(k) Quality Adjustment	\$0.00	\$1.04	\$41.13	Quality Adjustment
2.	03/91	Crystal River 1&2	Crystal River 1&2	Kentucky May Coal Co.	3	14,183	2A	(k) Quality Adjustment	\$0.00	\$0.94	\$41.03	Quality Adjustment
3.	04/91	Crystal River 1&2	Crystal River 1&2	Kentucky May Coal Co.	4	9,590	2A	(k) Quality Adjustment	\$0.00	\$0.97	\$40.29	Quality Adjustment
4.	06/91	Crystal River 4&5	Crystal River 4&5	A. T. Massey Coal Co.	1	49,345	2A	(k) Quality Adjustment	\$0.00	\$0.21	\$47.86	Quality Adjustment