

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Energy Conservation Cost) DOCKET NO. 930002-EG
Recovery Factor.) ORDER NO. PSC-93-0407-FOF-EG
_____) ISSUED: 03/16/93

The following Commissioners participated in the disposition of this matter:

J. TERRY DEASON, Chairman
THOMAS M. BEARD
SUSAN F. CLARK

ORDER APPROVING CERTAIN ENERGY
CONSERVATION COST RECOVERY

BY THE COMMISSION:

As part of the continuing fuel cost recovery, oil backout cost recovery, conservation cost recovery, and purchased gas cost recovery proceedings, hearings are held in February and August of each year in this docket and two related dockets. Pursuant to Notice, a hearing was held in this docket and in Docket Nos. 930001-EI and 930003-GU on February 17, 1993.

Florida Power Corporation (FPC), Florida Power and Light Company (FPL), Florida Public Utilities Company (FPUC), Gulf Power Company (Gulf), Tampa Electric Company (TECO), Chesapeake Utilities Corporation, Florida Division (CUC), City Gas Company (CGC), Peoples Gas System, Inc. (PGS), St. Joe Natural Gas Company (SJNG) and West Florida Natural Gas Company (WFNG) submitted testimony and exhibits in support of their proposed net true-up amounts, projected end-of-period net true-up amounts and their conservation cost recovery factors. At the Prehearing Conference, Staff, the Office of Public Counsel, all other intervenors and the utilities reached agreement as to the appropriate true-up amounts and recovery factors for all utilities except Florida Power Corporation. The case was presented to the panel as a stipulation except for Florida Power Corporation's recovery factors for the interruptible and curtailable classes.

Adjusted True-ups, Projected True-ups and Cost Recovery Factors

The parties stipulated to the conservation cost recovery true-up amounts for the various periods, and the appropriate factors to be applied during the April, 1993 through September 30, 1993 period. The factors for Florida Power Corporation's Interruptible and Curtailable classes are dependent upon our decision as to

DOCUMENT NUMBER-DATE

02065 MAR 16 8

FORM-RECORDS/REPORTING

whether these customers should continue to be responsible for demand-related conservation programs. We accept the stipulations as reasonable and supported by competent substantial evidence of record.

We find that the appropriate net true-up amounts for the period April 1992 through September, 1992 for the various utilities are as follows:

Electric Utilities

FPC: \$ 164,751 overrecovery
FPL: \$1,102,623 overrecovery
GULF: \$ 264,821 overrecovery
TECO: \$ 76,678 underrecovery
FPUC (Marianna): \$3,427 overrecovery
FPUC (Fernandina Beach): \$ 728 overrecovery

Natural Gas Utilities

CUC: \$ 7,701 overrecovery.
CGC: \$ 22,586 overrecovery.
PGS: \$ 505,139 underrecovery.
SJNG:\$ 2,302 overrecovery.
WFNG:\$ 22,427 overrecovery.

We find that the appropriate projected end-of-period total net true-up amounts for the period October 1992 through March 1993 are as follows:

Electric Utilities:

FPC: \$8,137,510 underrecovery
FPL: \$2,220,870 underrecovery

GULF: \$ 280,037 overrecovery
TECO: \$ 43,910 overrecovery
FPUC (Marianna): \$3,898 overrecovery
FPUC (Fernandina Beach): \$2,917 overrecovery

Natural Gas Utilities:

CUC: \$ 17,103 overrecovery.
CGC: \$ 55,345 underrecovery.
PGS: \$ 67,167 underrecovery.
SJNG:\$ 7,485 overrecovery.
WFNG:\$ 24,171 overrecovery.

With respect to the electric utilities, we find that the appropriate cost recovery factors to be charged for the period April, 1993 through September, 1993 to be as follows:

FPC: .493 cents/kWh (Residential)
.363 cents/kWh (General Service Non-Demand)
.289 cents/kWh (General Service)
.326 cents/kWh (General Service Demand)
.266 cents/kWh (Curtailable)
.278 cents/kWh (Interruptible)
.145 cents/kWh (Lighting)

FPL: .205 cents/kWh

GULF: .015 cents/kWh

TECO: .007 cents/kWh (interruptible)
.128 cents/kWh (firm)

FPUC (Marianna): .011 cents/kWh

FPUC (Fernandina Beach): .005 cents/kWh

With respect to the natural gas utilities, we find that the appropriate cost recovery factors to be charged for the period April, 1993 through September, 1993 to be as follows:

CUC:

<u>Rate Class</u>	<u>ECCR Factor</u>
GS - Residential	2.776 cents / therm
GS - Commercial	.785 cents / therm
GS - Commercial Lrg. Vol.	.471 cents / therm
GS - Industrial	.253 cents / therm
Firm Transportation	.249 cents / therm

CGC:

<u>Rate Class</u>	<u>ECCR Factor</u>
RS - Residential	6.438 cents / therm
CS - Commercial	1.774 cents / therm

PGS:

<u>Rate Class</u>	<u>ECCR Factor</u>
Residential	7.183 cents / therm
Commercial - St Lighting	.741 cents / therm
Commercial - Small Vol.	7.275 cents / therm
Commercial	2.182 cents / therm
Commercial Lrg. Vol. 1	1.752 cents / therm
Commercial Lrg. Vol. 2	1.274 cents / therm

SJNG:

<u>Rate Class</u>	<u>ECCR Factor</u>
Residential	1.070 cents / therm
Commercial	1.729 cents / therm
Commercial Lrg. Vol.	.685 cents / therm

WFNG:

<u>Rate Class</u>	<u>ECCR Factor</u>
Residential	6.406 cents / therm
Commercial	1.817 cents / therm
Commercial Lrg. Vol.	1.306 cents / therm
Industrial	.328 cents / therm
Firm Transportation	.328 cents / therm
Special Contract	.328 cents / therm

ORDER NO. PSC-93-0407-FOF-EG
DOCKET NO. 930002-EG
PAGE 5

A calculation worksheet detailing the true-up amounts and factors for the natural gas utilities is attached to this Order as Attachment A. A calculation worksheet detailing the true-up amounts and factors for the electric utilities is attached to this Order as Attachment B.

In consideration of the foregoing, it is

ORDERED by the Florida Public Service Commission that the findings and stipulations set forth in the body of this Order are hereby approved. It is further

ORDERED that the utilities named herein are authorized to collect the conservation cost recovery amounts and utilize the factors approved herein for bills rendered for meter readings taken between April 1, 1993 through September 30, 1993.

By ORDER of the Florida Public Service Commission this 16th day of March, 1993.

STEVE TRIBBLE, Director
Division of Records and Reporting

(S E A L)

RVE

by: Kay Flynn
Chief, Bureau of Records

ORDER NO. PSC-93-0407-FOF-EG
DOCKET NO. 930002-EG
PAGE 6

NOTICE OF FURTHER PROCEEDINGS OR JUDICIAL REVIEW

The Florida Public Service Commission is required by Section 120.59(4), Florida Statutes, to notify parties of any administrative hearing or judicial review of Commission orders that is available under Sections 120.57 or 120.68, Florida Statutes, as well as the procedures and time limits that apply. This notice should not be construed to mean all requests for an administrative hearing or judicial review will be granted or result in the relief sought.

Any party adversely affected by the Commission's final action in this matter may request: 1) reconsideration of the decision by filing a motion for reconsideration with the Director, Division of Records and Reporting within fifteen (15) days of the issuance of this order in the form prescribed by Rule 25-22.060, Florida Administrative Code; or 2) judicial review by the Florida Supreme Court in the case of an electric, gas or telephone utility or the First District Court of Appeal in the case of a water or sewer utility by filing a notice of appeal with the Director, Division of Records and Reporting and filing a copy of the notice of appeal and the filing fee with the appropriate court. This filing must be completed within thirty (30) days after the issuance of this order, pursuant to Rule 9.110, Florida Rules of Appellate Procedure. The notice of appeal must be in the form specified in Rule 9.900 (a), Florida Rules of Appellate Procedure.

Conservation Cost Recovery
Calculation Worksheet
Page 1 of 5

*** NATURAL GAS UTILITIES ***

Issue	CHESAPEAKE UTILITIES CORPORATION					CITY GAS COMPANY				
	Company Position	Pub. Counsel Position	Difference Co. & PC	Commission Vote	Difference Co. & Vote	Company Position	Pub. Counsel Position	Difference Co. & PC	Commission Vote	Difference Co. & Vote
Prior Period ADJUSTED NET True-up - Apr'92/Sept'92 (Over)/Under Recovery	(\$7,701)	NA	\$0	(\$7,701)	\$0	(\$22,586)	NA	\$0	(\$22,586)	\$0
Current Period ESTIMATED True-Up - Oct'92/Mar'93 (Over)/Under Recovery	(\$17,103)	NA	\$0	(\$17,103)	\$0	\$55,345	NA	\$0	\$55,345	\$0
Future Period Projections Estimated Costs Apr'93/Sept'93	\$76,344	NA	\$0	\$76,344	\$0	\$852,378	NA	\$0	\$852,378	\$0
(Over)/Under Recovery Estimated - Oct'92/Mar'93	(\$17,103)	NA	\$0	(\$17,103)	\$0	\$55,345	NA	\$0	\$55,345	\$0
TOTAL to Recover Estimated - Apr'93/Sept'93	\$59,241	NA	\$0	\$59,241	\$0	\$907,723	NA	\$0	\$907,723	\$0

Issue	PEOPLES GAS SYSTEM, INC.					ST JOE NATURAL GAS COMPANY				
	Company Position	Pub. Counsel Position	Difference Co. & PC	Commission Vote	Difference Co. & Vote	Company Position	Pub. Counsel Position	Difference Co. & PC	Commission Vote	Difference Co. & Vote
Prior Period ADJUSTED NET True-up - Apr'92/Sept'92 (Over)/Under Recovery	\$505,139	NA	\$0	\$505,139	\$0	(\$2,302)	NA	\$0	(\$2,302)	\$0
Current Period ESTIMATED True-Up - Oct'92/Mar'93 (Over)/Under Recovery	\$67,167	NA	\$0	\$67,167	\$0	(\$7,485)	NA	\$0	(\$7,485)	\$0
Future Period Projections Estimated Costs Apr'93/Sept'93	\$2,797,928	NA	\$0	\$2,797,928	\$0	\$11,221	NA	\$0	\$11,221	\$0
(Over)/Under Recovery Estimated - Oct'92/Mar'93	\$67,167	NA	\$0	\$67,167	\$0	(\$7,485)	NA	\$0	(\$7,485)	\$0
TOTAL to Recover Estimated - Apr'93/Sept'93	\$2,865,095	NA	\$0	\$2,865,095	\$0	\$3,736	NA	\$0	\$3,736	\$0

Conservation Cost Recovery
Calculation Worksheet
Page 2 of 5

*** NATURAL GAS UTILITIES ***

Issue	WEST FLORIDA NATURAL GAS				
	Company Position	Pub. Counsel Position	Difference Co. & PC	Commission Vote	Difference Co. & Vote
Prior Period ADJUSTED NET True-up - Apr'92/Sept'92 (Over)/Under Recovery	(\$22,427)	NA	\$0	(\$22,427)	\$0
Current Period ESTIMATED True-Up - Oct'92/Mar'93 (Over)/Under Recovery	(\$24,171)	NA	\$0	(\$24,171)	\$0
Future Period Projections Estimated Costs Apr'93/Sept'93	\$329,926	NA	\$0	\$329,926	\$0
(Over)/Under Recovery Estimated - Oct'92/Mar'93	(\$24,171)	NA	\$0	(\$24,171)	\$0
TOTAL to Recover Estimated - Apr'93/Sept'93	\$305,755	NA	\$0	\$305,755	\$0

Conservation Cost Recovery
Calculation Worksheet
Page 3 of 5*** NATURAL GAS UTILITIES ***
ESTIMATED ECCR CHARGES BY RATE CLASSIFICATION BASED ON TOTAL CONTRIBUTION
FOR THE PERIOD - APRIL, 1993 / SEPTEMBER, 1993

CHESAPEAKE UTILITIES CORPORATION

Commission Vote

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
RATE CLASS	BILLS	THERM SALES	TOTAL CUSTOMER CHARGE	NON-GAS ENERGY CHARGE	TOTAL (4+5)	TOTAL ESTIMATED ECCR	% SURCHARGE	DOLLARS PER THERM	REVENUE TAX	ADJUSTMENT FACTOR
GS - RESIDENTIAL	41,585	691,034	270,303	298,015	568,318	18,826	3.31%	0.02724	1.01911	0.02776
GS - COMMERCIAL	4,519	1,818,005	67,785	355,093	422,878	14,008	3.31%	0.00771	1.01911	0.00785
GS - COMMERCIAL - LV	156	650,755	3,120	87,624	90,744	3,006	3.31%	0.00400	1.01911	0.00471
GS - INDUSTRIAL	222	6,048,383	8,880	444,435	453,315	15,017	3.31%	0.00248	1.01911	0.00253
FIRM TRANSPORTATION	24	3,431,250	960	252,128	253,088	8,384	3.31%	0.00244	1.01911	0.00249
TOTAL	46,506	12,639,427	351,048	1,437,295	1,788,343	59,241	3.31%	0.00469	1.01911	0.00478

CITY GAS COMPANY

Commission Vote

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
RATE CLASS	BILLS	THERM SALES	TOTAL CUSTOMER CHARGE	NON-GAS ENERGY CHARGE	TOTAL (4+5)	TOTAL ESTIMATED ECCR	% SURCHARGE	DOLLARS PER THERM	REVENUE TAX	ADJUSTMENT FACTOR
RS - RESIDENTIAL	493,172	8,498,394	2,940,732	2,928,799	5,869,531	545,107	9.29%	0.06414	1.00376	0.06438
CS - COMMERCIAL	25,320	20,516,769	303,840	3,600,693	3,904,533	362,616	9.29%	0.01767	1.00376	0.01774
INTERRUPTIBLE	0	0	0	0	0	0	9.29%	0.00000	1.00376	0.00000
TOTAL	518,492	29,015,163	3,244,572	6,529,492	9,774,064	907,723	9.29%	0.03128	1.00376	0.03140

*** NATURAL GAS UTILITIES ***
ESTIMATED ECCR CHARGES BY RATE CLASSIFICATION BASED ON TOTAL CONTRIBUTION
FOR THE PERIOD - APRIL, 1993 / SEPTEMBER, 1993

PEOPLES GAS SYSTEM, INC.

Commission Vote

(1) RATE CLASS	(2) BILLS	(3) THERM SALES	(4) TOTAL CUSTOMER CHARGE	(5) NON-GAS ENERGY CHARGE	(6) TOTAL (4+5)	(7) TOTAL ESTIMATED ECCR	(8) % SURCHARGE	(9) DOLLARS PER THERM	(10) REVENUE TAX	(11) ADJUSTMENT FACTOR
RESIDENTIAL	982,750	13,635,564	6,879,250	5,606,535	12,485,785	975,837	7.82%	0.07157	1.00376	0.07183
COMMERCIAL - STREET LT	71	31,914	0	3,015	3,015	236	7.82%	0.00738	1.00376	0.00741
SMALL COMMERCIAL	35018	890400	525270	300403	825,673	64,531	7.82%	0.07247	1.00376	0.07275
COMMERCIAL	78378	38781202	1332426	9452530	10,784,956	842,907	7.82%	0.02173	1.00376	0.02182
COMMERCIAL - LG VOL 1	9,164	49,090,655	229,100	10,731,219	10,960,319	856,613	7.82%	0.01745	1.00376	0.01752
COMMERCIAL - LG VOL 2	174	9,849,362	7,830	1,591,164	1,598,994	124,971	7.82%	0.01269	1.00376	0.01274
INTERRUPTIBLE	0	0	0	0	0	0	7.82%	0.00000	1.00376	0.00000
TOTAL	1,105,555	112,279,097	8,973,876	27,684,866	36,658,742	2,865,095	7.82%	0.02552	1.00376	0.02561

ST JOE NATURAL GAS COMPANY

Commission Vote

(1) RATE CLASS	(2) BILLS	(3) THERM SALES	(4) TOTAL CUSTOMER CHARGE	(5) NON-GAS ENERGY CHARGE	(6) TOTAL (4+5)	(7) TOTAL ESTIMATED ECCR	(8) % SURCHARGE	(9) DOLLARS PER THERM	(10) REVENUE TAX	(11) ADJUSTMENT FACTOR
RESIDENTIAL	15,362	281,250	46,547	5,583	52,130	2,922	5.61%	0.01039	1.02960	0.01070
COMMERCIAL	1,024	18,750	5,171	446	5,617	315	5.61%	0.01679	1.02960	0.01729
COMMERCIAL - LG VOL	273	75,000	5,506	3,393	8,899	499	5.61%	0.00665	1.02960	0.00685
INTERRUPTIBLE	0	0	0	0	0	0	5.61%	0.00000	1.02960	0.00000
INTERRUPTIBLE - LG VOL	0	0	0	0	0	0	5.61%	0.00000	1.02960	0.00000
TOTAL	16,659	375,000	57,224	9,422	66,646	3,736	5.61%	0.00996	1.02828	0.01024

*** NATURAL GAS UTILITIES ***
ESTIMATED ECCR CHARGES BY RATE CLASSIFICATION BASED ON TOTAL CONTRIBUTION
FOR THE PERIOD - APRIL, 1993 / SEPTEMBER, 1993

WEST FLORIDA NATURAL GAS

Commission Vote

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
RATE CLASS	BILLS	THERM SALES	TOTAL CUSTOMER CHARGE	NON-GAS ENERGY CHARGE	TOTAL (4+5)	TOTAL ESTIMATED ECCR	% SURCHARGE	DOLLARS PER THERM	REVENUE TAX	ADJUSTMENT FACTOR
RESIDENTIAL	144,582	2,809,870	1,012,074	913,910	1,925,984	179,330	9.31%	0.06382	1.00376	0.06406
COMMERCIAL	11,908	3,887,950	119,090	636,768	755,858	70,378	9.31%	0.01810	1.00376	0.01817
COMMERCIAL LARGE VOL	49	1,868,200	2,400	258,559	260,959	24,298	9.31%	0.01301	1.00376	0.01306
INDUSTRIAL	12	593,700	1,200	28,955	30,155	2,808	9.31%	0.00327	1.00376	0.00328
FIRM TRANSPORTATION	18	5933310	1800	289368	291,168	27,111	9.31%	0.00327	1.00376	0.00328
SPECIAL CONTRACT	6	3180600	19656	0	19,656	1,830	9.31%	0.00327	1.00376	0.00328
TOTAL	156,575	18,273,630	1,156,220	2,127,560	3,283,780	305,755		0.01673	1.00376	0.01679

Conservation Cost Recovery
 Calculation Worksheet
 Page 1 of 3

*** ELECTRIC UTILITIES ***

Issue	FLORIDA POWER & LIGHT COMPANY			GULF POWER COMPANY			TAMPA ELECTRIC COMPANY		
	Company's Position	Staff's Position	Difference in Positions	Company's Position	Staff's Position	Difference in Positions	Company's Position	Staff's Position	Difference in Positions
Prior Period True-up (Over)/Under Recovery Actual: Apr 92/Sep 92	(\$1,102,623)	(\$1,102,623)	\$0	(\$264,821)	(\$264,821)	\$0	\$76,678	\$76,678	\$0
Current Period True-up (Over)/Under Recovery Estimate: Oct 92/Mar 93	\$2,220,870	\$2,220,870	\$0	(\$280,037)	(\$280,037)	\$0	(\$43,910)	(\$43,910)	\$0
Projected Incremental Costs: Project: Apr 93/Sep 93	\$73,706,659	\$73,706,659	\$0	\$928,592	\$928,592	\$0	\$8,151,950	\$8,151,950	\$0
Current Period True-up (Over)/Under Recovery Estimate: Oct 92/Mar 93	\$2,220,870	\$2,220,870	\$0	(\$280,037)	(\$280,037)	\$0	(\$43,910)	(\$43,910)	\$0
Interruptible Sales (Over)/Under Recovery Estimate: Oct 92/Mar 93	N/A	N/A	N/A	N/A	N/A	N/A	(\$60,414)	(\$60,414)	N/A
TOTAL to Recover Project: Apr 93/Sep 93	\$75,927,529 \$0	\$75,927,529	\$0	\$648,555	\$648,555	\$0	\$8,047,626	\$8,047,626	\$0
Retail KWH Sales (000) Project: Apr 93/Sep 93	37,620,709	37,620,709	0	4,504,247	4,504,247	0	6,297,698	6,297,698	0
Cost/KWH (cents)	0.2018238	0.2018238	0	0.0143987	0.0143987	0.0000000	0.1277868	0.1277868	0
Revenue Tax Adjustment Factor	1.01609	1.01609	0	1.01609	1.01609	0	1.00083	1.00083	0
Interruptible Sales Adjustment Factor (nearest .001 cent)	N/A	N/A	N/A	N/A	N/A	N/A	0.007	0.007	\$0
Conservation Adjustment Factor (nearest .001 cent/kWh)	0.205	0.205	0.000	0.015	0.015	0	0.128	0.128	0.000

Revised: 2/17/93
 G:\930002_1.WK3

Note: N/A - Not Applicable

Conservation Cost Recovery
 Calculation Worksheet
 Page 2 of 3

*** ELECTRIC UTILITIES ***

FLORIDA PUBLIC UTILITIES

Marianna Division Fernandina Beach Division
 Company's Staff's Difference in Company's Staff's Difference in
 Position Position Positions Position Position Positions

Issue	Company's Position	Staff's Position	Difference in Positions	Company's Position	Staff's Position	Difference in Positions
Prior Period True-up (Over)/Under Recovery Actual: Apr 92 / Sep 92	(\$3,427)	(\$3,427)	\$0	(\$728)	(\$728)	\$0
Current Period True-up (Over)/Under Recovery Estimate: Oct 92 / Mar 93	(\$3,898)	(\$3,898)	\$0	(\$2,917)	(\$2,917)	\$0
Future Period Projection Estimated Costs Project: Apr 93/Sep 93	\$18,600	\$18,600	\$0	\$11,200	\$11,200	\$0
(Over)/Under Recovery Estimate: Oct 92/Mar 93	(\$3,898)	(\$3,898)	\$0	(\$2,917)	(\$2,917)	\$0
Factor for Interruptible Sales: nearest .001 cent	N/A	N/A	N/A	N/A	N/A	N/A
Interruptible Sales (Over)/Under Recovery Estimate: Oct 92/Mar 93	N/A	N/A	N/A	N/A	N/A	N/A
TOTAL to Recover Project: Apr 93/Sep 93	\$14,702	\$14,702	\$0	\$8,283	\$8,283	\$0
Retail KWH (000) Project: Apr 93/Sep 93	133,297	133,297	0	155,708	155,708	0
Cost/KWH (cents)	0.0110295	0.0110295	0	0.0053196	0.0053196	0
Revenue Tax Adjustment Factor	1.01609	1.01609	0	1.01609	1.01609	0
Conservation Adjustment Factor nearest .001 cent	0.011	0.011	0.000	0.005	0.005	0.000

Note: N/A - Not Applicable

Revised: 2/8/93
 G:1930002_1.WK3

Conservation Cost Recovery
 Calculation Worksheet
 Page 3 of 3

*** ELECTRIC UTILITIES ***

FLORIDA POWER CORPORATION

Issue	Company's Position							TOTAL	Staff's Position	Difference in Positions
	Residential	General Non-Demand	General 100% L.F.	General Demand	Curtailable	Interruptible	Lighting			
Demand Allocation %	63.422%	2.389%	0.089%	29.393%	0.883%	3.666%	0.158%	100.000%		
Prior Period True-up (Over)/Under Recovery Actual: Apr 92 / Sep 92	N/A	N/A	N/A	N/A	N/A	N/A	N/A	(\$164,751)	(\$164,751)	\$0
Current Period True-up (Over)/Under Recovery Estimate: Oct 92 / Mar 93	\$5,011,224	\$198,535	\$7,786	\$2,498,035	\$79,023	\$324,321	\$18,586	\$8,137,510	\$8,137,510	\$0
Projected Incremental Costs:										
Project: Apr 93/Sep 93 Demand Costs	\$26,512,110	\$998,667	\$37,204	\$12,287,068	\$369,118	\$1,532,696	\$65,840	\$41,802,703	\$41,802,703	\$0
Energy Costs	\$3,649,861	\$196,298	\$9,663	\$2,748,425	\$106,514	\$419,377	\$46,030	\$7,176,168	\$7,176,168	\$0
Total Projected Cost	\$30,161,971	\$1,194,965	\$46,867	\$15,035,493	\$475,632	\$1,952,073	\$111,870	\$48,978,871	\$48,978,871	\$0
Current Period True-up Estimate: Oct 92 / Mar 93 Demand (O)/U Recovery	\$4,404,889	\$165,925	\$6,181	\$2,041,451	\$61,328	\$254,652	\$10,939	\$6,945,365	\$6,945,365	\$0
Energy (O)/U Recovery	\$606,335	\$32,610	\$1,605	\$456,584	\$17,695	\$69,669	\$7,647	\$1,192,145	\$1,192,145	\$0
Total (O)/U Recovery	\$5,011,224	\$198,535	\$7,786	\$2,498,035	\$79,023	\$324,321	\$18,586	\$8,137,510	\$8,137,510	\$0
Refund GRT LM Credits	(\$2,387,708)	\$0	\$0	\$0	\$0	\$0	\$0	(\$2,387,708)	(\$2,387,708)	\$0
TOTAL to Recover Project: Apr 93/Sep 93	\$32,785,487	\$1,393,500	\$54,653	\$17,533,528	\$554,655	\$2,276,394	\$130,456	\$54,728,673	\$54,728,673	\$0
Retail KWH (000) Project: Apr 93/Sep 93	7,144,872	384,267	18,916	5,380,245	208,510	820,961	90,108	14,047,879	14,047,879	\$0
Costs/kWh (cents)										
Demand	0.4327159	0.3030684	0.2293561	0.2663172	0.2064390	0.2177141	0.0852078			
Energy	0.0261515	0.0595700	0.0595686	0.0595699	0.0595698	0.0595699	0.0595696			
Total	0.4588674	0.3626385	0.2889247	0.3258872	0.2660088	0.2772841	0.1447774			
Regulation Expansion Factor	1.00083	1.00083	1.00083	1.00083	1.00083	1.00083	1.00083			
Conservation Adjustment Factor (nearest .001 cent)	0.459	0.363	0.289	0.326	0.266	0.278	0.145			

Note: N/A - Not Applicable

Revised: 2/17/93
 G:930002_1.WK3