

ON FILE WITH FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas Recovery)
_____)

Docket No. 930003-GU
Submitted for filing
June 21, 1993

CONFIDENTIAL INFORMATION

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Company: St. Joe Natural Gas Company, Inc.
Subject: Cost of Gas Purchases
Period: May 1 - 31, 1993
No. of Pages: 14

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DOCUMENTS INCLUDED PERIOD PAGE NO.

Sch. A-1 May 1993 1 of 14
Sch. A-7P May 1993 2 of 14
Sch. A-9 May 1993 3 of 14
Invoices May 1993 4-14 of 14

All data "Yellow Highlighted" confidential.

Declassified
1-5-95
DOCUMENT NUMBER-DATE
06766 JUN 23 82
FPSC-RECORDS/REPORTING

COMPANY: St. Joe Natural Gas Co. COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF:

CONFIDENTIAL SCHEDULE A-1/MF-AR

FIRM	COST OF GAS PURCHASED	APRIL		Through		SEPTEMBER		-E-	-F-	-G-	-H-
		-A-	-B-	-C-	-D-	PERIOD TO DATE	DIFFERENCE				
		CURRENT MONTH:	REVISED	AMOUNT	%	ACTUAL	REVISED	AMOUNT	%		
PIPELINE	-----	ACTUAL	ESTIMATE			ESTIMATE					
1 COMMODITY		✓ 85,777	88,672	(2,895)	-0.03	226,422	224,010	2,411	1.08		
2 DEMAND		✓ 24,701	24,701	0	0.00	48,440	48,444	(4)	-0.01		
3 Refund per FGT		(184,638)	(184,638)	0	0.00	(184,638)	(184,638)	0	0.00		
4 OVERRUN		0	0	0	ERR	0	0	0	ERR		
5 OTHER PURCHASES(INTERRUPTIBLE)		0	0	0	ERR	11,409	8,736	2,673	30.60		
6 TOTAL COST OF GAS PURCHASED	(1+2+3+4+5)	(74,161)	(71,266)	(2,895)	4.06	101,632	96,552	5,080	5.26		
TRANSPORTATION SYSTEM SUPPLY											
7 COMMODITY (Pipeline)	✓ 26844+20006 ✓	✓ 46,850	47,004	(154)	-0.33	94,602	94,085	517	0.55		
8 COMMODITY (Other)	19018+175149+210731+1579+5715	412,192	408,458	3,733	0.91	737,304	733,570	3,733	0.51		
9 DEMAND		✓ 39,417	39,426	(9)	-0.02	77,571	77,580	(9)	-0.01		
10 OVERRUN + PENALTY	✓ 445.8-445.8-202.39	(202)	0	(202)	ERR	(202)	0	(202)	ERR		
LESS END-USE CONTRACT (ON BEHALF OF)											
11 COMMODITY Pipeline & Penalty		6,697	6,326	371	5.86	13,968	13,592	376	2.77		
12 DEMAND	492900+03031	14,940	14,940	(0)	0.00	29,398	29,398	(0)	0.00		
13 TOTAL TRANSPORTATION COST	(7+8+9+10)-(11+12)	476,619	473,623	2,997	0.63	865,908	862,246	3,662	ERR		
14 TOTAL PIPELINE AND TRANSPORTATION	(6+13)	402,458	402,357	101	0.03	967,541	958,798	8,743	0.91		
15 Second Prior Month Purchase Adj. (OPTIONAL)			0								
16 TOTAL COST	(14+15)	402,458	402,357	101	0.03	967,541	958,798	8,743	0.91		
17 NET UNBILLED		0	0	0	ERR	0	0	0	ERR		
18 COMPANY USE		10	0	10	ERR	32	0	32	ERR		
19 TOTAL REVENUE SALES	(16+17-18 for estimated only)	396,836	402,357	(5,521)	-1.37	964,229	958,798	5,431	0.57		
PIPELINE	-----										
20 COMMODITY		✓ 255,090	263,700	(8,610)	-3.27	735,174	725,670	9,504	1.31		
21 DEMAND		✓ 807,736	807,736	0	0.00	1,589,410	1,589,536	(126)	-0.01		
22		0	0	0	ERR	0	0	0	ERR		
23 OVERRUN		0	0	0	ERR	0	0	0	ERR		
24 OTHER PURCHASES(INTERRUPTIBLE)		0	0	0	ERR	35,470	27,160	8,310	30.60		
25 TOTAL PURCHASED	(20+22+23+24)	255,090	263,700	(8,610)	-3.27	770,644	752,830	17,814	2.37		
TRANSPORTATION SYSTEM SUPPLY											
26 COMMODITY (Pipeline)	✓ 1300760+664130 ✓	✓ 1,964,890	1,968,710	(3,820)	-0.19	3,926,100	3,913,310	12,790	0.33		
27 COMMODITY (Other)	69180+645960+878920+6290+35060	1,635,410	1,606,780	28,630	1.78	3,153,160	3,124,530	28,630	0.92		
28 DEMAND		✓ 1,300,450	1,300,760	(310)	-0.02	2,559,250	2,559,560	(310)	-0.01		
29		0	0	0	ERR	0	0	0	ERR		
30 OVERRUN & PENALTY	✓ 13700-13700-5470	(5,470)	0	(5,470)	ERR	(5,470)	0	(5,470)	ERR		
LESS END-USE CONTRACT (ON BEHALF OF)											
31 COMMODITY Pipeline		435,410	411,320	24,090	5.86	908,170	883,720	24,450	2.77		
32 DEMAND		492,900	492,900	0	0.00	969,900	969,900	0	0.00		
33 PENALTY		0	0	0	ERR	0	0	0	ERR		
34 TOTAL TRANSPORTATION	(26+30)-(31+33)	1,529,480	1,557,390	(27,910)	-1.79	3,012,460	3,029,590	(17,130)	-0.57		
35 TOTAL PIPELINE AND TRANSPORTATION	(25+34)	1,784,570	1,821,090	(36,520)	-2.01	3,783,104	3,782,420	684	0.02		
36 NET UNBILLED		0	0	0	ERR	0	0	0	ERR		
37 COMPANY USE		55	0	55	ERR	129	0	129	ERR		
38 TOTAL THERM SALES	(35+36-37 for estimated only)	1,771,887	1,821,090	(49,204)	-2.70	3,752,998	3,782,420	(29,422)	-0.78		

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		CENTS PER THERM								
PIPELINE		-----								
39	COMMODITY (1/20)	0.33626	0.33626	0.00000	0.00	0.30798	0.30869	-0.00071	-0.23	
40	DEMAND (2/21)	0.03058	0.03058	0.00000	0.00	0.03048	0.03048	0.00000	0.00	
41		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
42	OVERRUN (4/23)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
43	OTHER PURCHASES (5/24)	ERR	ERR	ERR	ERR	0.32164	0.32164	0.00000	0.00	
44	TOTAL COST OF GAS PURCHASED (6/25)	-0.29072	-0.27025	-0.02047	7.57	0.13188	0.12825	0.00363	2.83	
TRANSPORTATION SYSTEM SUPPLY										
45	COMMODITY (Pipeline) (7/26)	0.02384	0.02388	-0.00003	-0.13	0.02410	0.02404	0.00005	0.22	
46	COMMODITY (Other) (8/27)	0.25204	0.25421	-0.00217	-0.85	0.23383	0.23478	-0.00095	-0.40	
47	DEMAND (9/28)	0.03031	0.03031	0.00000	0.00	0.03031	0.03031	0.00000	0.00	
48		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
49	OVERRUN & PENALTY (10/30)	0.03700	ERR	ERR	ERR	0.03700	ERR	ERR	ERR	
LESS END-USE CONTRACT (ON BEHALF OF)										
50	COMMODITY Pipeline (11/31)	0.01538	0.01538	0.00000	0.00	0.01538	0.01538	0.00000	0.00	
51	DEMAND (12/32)	0.03031	0.03031	0.00000	0.00	0.03031	0.03031	0.00000	0.00	
52	TOTAL TRANSPORTATION COST (13/34)	0.31162	0.30411	0.00751	2.47	0.28744	0.28461	0.00283	1.00	
53	TOTAL PIPELINE AND TRANSPORTATION (14/35)	0.22552	0.22094	0.00458	2.07	0.25575	0.25349	0.00227	0.89	
54	NET UNBILLED (17/36)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
55	COMPANY USE (18/37)	0.18635	ERR	ERR	ERR	0.24570	ERR	ERR	ERR	
56	TOTAL THERM SALES (53)	0.22552	0.22094	0.00458	2.07	0.25575	0.25349	0.00227	0.89	
57	TRUE-UP (E-2)	0.00288	0.00288	0.00000	0.00	0.00288	0.00288	0.00000	0.00	
58	TOTAL COST OF GAS (56+57)	0.22840	0.22382	0.00458	2.05	0.25863	0.25637	0.00227	0.88	
59	Second Prior Month Purchase Adj.(OPTIONAL) (14/38)		0.00000							
60	TOTAL (58+59)	0.22840	0.22382	0.00458	2.05	0.25863	0.25637	0.00227	0.88358	
61	REVENUE TAX FACTOR	1.02960	1.02960	0.00000	0.00	1.02960	1.02960	0.00000	0.00	
62	PGA FACTOR ADJUSTED FOR TAXES (60x61)	0.23516	0.23045	0.00471	2.05	0.26629	0.26396	0.00233	0.88	
63	PGA FACTOR ROUNDED TO NEAREST .001	0.235	0.230	0.005	2.05	0.266	0.264	0.002	0.88	

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COMPANY: St. Joe Natural Gas Co.

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-7P

ACTUAL FOR THE PERIOD OF:				APRIL	Through	SEPTEMBER						
-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-I-	-J-	-K-	-L-	
MONTH	PURCHASED FROM	PURCHASED FOR	TYPE SCHEDULE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMMODITY COST/PIPELINE	DEMAND COST	GRI+ACA TRC+TOP	TOTAL CENTS PER THERM	
1. MAY	FGT	SJNG	FT	865,350		865,350			6,490	24,477	6,819	0.04367
2. "	FGT	AC	FT		435,410	435,410			3,266	14,940	3,431	0.04969
3. "	FGT	SJNG	IT	664,130		664,130			21,611		5,233	0.04042
4. "	NGC	SJNG	FT	253,890		253,890	70,074					0.27600
5. "	NGC	SJNG	FT	174,730		174,730	46,828					0.26800
6. "	NGC	SJNG	IT	217,340		217,340	58,247					0.26800
7. "	NGC	SJNG	IT	35,060		35,060	5,715					0.16300
8. "	NGC	SJNG	FT	6,290		6,290	1,579					0.25100
9. "	TEXACO	SJNG	FT	17,600		17,600	4,605					0.27300
10. "	TEXACO	SJNG	FT	19,080		19,080	5,113					0.26800
11. "	TEXACO	SJNG	FT	32,500		32,500	9,100					0.28000
12. "	CITRUS	SJNG	FT	147,610		147,610	36,164					0.24500
13. "	CITRUS	SJNG	FT	273,110		273,110	67,731					0.24800
14. "	CITRUS	SJNG	IT	231,600		231,600	57,437					0.24800
15. "	CITRUS	SJNG	IT	226,600		226,600	49,399					0.21800
16. Total				3,164,890	435,410	3,600,300	412,192	31,366	39,417	15,483		0.02396

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FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

Schedule A-9

Company: St. Joe Natural Gas, Inc.

Month: MAY 1993

	-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
	Producer Name	Receipt Point	Gross Amount MMBtu/d	Net Amount MMBtu/d	Monthly Gross MMBtu	Monthly Net MMBtu	Wellhead Price	CityGate Price
1.	Citrus	MOPS #611	461	448	2,305	2,238	2.45	2.47
2.	Citrus	MOPS #611	519	504	12,456	12,093	2.45	2.47
3.	Citrus	Sabine Kaplan #23062	881	855	27,311	26,516	2.48	2.50
4.	TEXACO	MOPS #611	636	617	1,908	1,852	2.68	2.70
5.	TEXACO	Sabine Kaplan #23062	352	342	1,760	1,709	2.73	2.75
6.	TEXACO	Montpelier #10109	650	631	3,250	3,155	2.80	2.82
7.	NGC	Judge Digby #16077	61	59	1,891	1,836	2.68	2.70
8.	NGC	Manchester #16507	525	510	10,500	10,194	2.68	2.70
9.	NGC	Manchester #16507	462	449	5,082	4,934	2.68	2.70
10.	NGC	Judge Digby #57391	819	795	10,647	10,337	2.76	2.78
11.	NGC	Judge Digby #57391	369	358	6,642	6,449	2.76	2.78
12.	NGC	Krotz #10147	450	437	8,100	7,864	2.76	2.78
13.								
14.								
15.								
16.		TOTAL:	6,185	6,005	91,852	89,177		
17.					WEIGHTED AVERAGE:		2.66	2.68

Notes:

CHS
VOUCHER



Florida Gas Transmission Company

CONFIDENTIAL

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

INVOICE

CUSTOMER

ST. JOE NATURAL GAS CO.
P.O. DRAWER L
PORT ST. JOE, FL 32456

CUSTOMER S049
INVOICE NO.: 93050015
DATE: MAY 31, 1993
DUE DATE: JUNE 10, 1993
CONTRACT NO.: 036881
CONTRACT DATE: AUGUST 25, 1973

TO INVOICE YOU FOR GAS SALES FOR THE MONTH OF MAY, 1993				
DESCRIPTION	MCF @	THERM	RATE	AMOUNT

FIRM				
D-1 DEMAND CHARGE	14.73	DRY	\$0.03058	\$24,700.57

LESS: ESTIMATE BILLED 11/30/92

INVOICE TOTALS:

SEND REMITTANCE TO: FLORIDA GAS TRANSMISSION CO.
P. O. BOX 65752
CHARLOTTE, N. C. 28265

\$24,700.57
[Signature]

FOR FURTHER INFORMATION CALL: LAURA A. MOSELEY (713) 853-6879



Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

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INVOICE

CUSTOMER

 ST. JOE NATURAL GAS CO.
 P.O. DRAWER L
 PORT ST. JOE, FL 32456

CUSTOMER 8049
 INVOICE NO.: 93050089
 DATE: JUNE 10, 1993
 DUE DATE: JUNE 20, 1993
 CONTRACT NO.: 036881
 CONTRACT DATE: AUGUST 25, 1973

DESCRIPTION	MCF @ 14.73	THERM DRY	021901 RATE	AMOUNT
FIRM COMMODITY	24,679	255,090	\$.33626	\$85,776.56

INVOICE TOTALS: 24,679 255,090

\$85,776.56
A

SEND REMITTANCE TO: FLORIDA GAS TRANSMISSION CO.
 P. O. BOX 65752
 CHARLOTTE, N. C. 28265

FOR FURTHER INFORMATION CALL: LAURA A. MOSELEY (713) 853-6879



Florida Gas Transmission Company

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P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

CUSTOMER INVOICE

PLEASE REFERENCE Page: 1
INVOICE NO: 6777 05-3-00179
ON YOUR REMITTANCE
AND WIRE TRANSFER PAYMENT TO.

ST. JOE NATURAL GAS CO.
301 LONG AVE
P. O. BOX 549
PORT ST. JOE, FL 32456

FLORIDA GAS TRANSMISSION CO.
NCNB ACCT#
NCNB ROUTING #
CHARLOTTE, NC 00000

DATE: 06/10/93
DUE DATE: 06/20/93
CONTRACT NUMBER: F-03269/3978
CONTRACT DATED: 11/01/89
CONTRACT PRESSURE BASE: 14.73
RATE BASED ON: MMBTU
BTU: DRY

003978

PATH POINTS RECPT/DELVY	MONTH	EST/ ACT	RATE TYPE	VOLUME	RATE	AMOUNT
	03/93	A	P	1,370	.32540000	445.80
Subtotal:				1,370		445.80

Net Amount Due: \$445.80

RATE TYPE

C = Commodity	D = Demand	F = Fuel	O = Production & Gathering	I = Interest
L = Inline Transfer	M = Administration Fee	O = Overrun	P = Penalty	X = FERC Filing
			Z = Discount	

Questions regarding this invoice should be directed to MONICA LESTER on telephone number (713) 853-1707.

An ENRON/SONAT Affiliate



Florida Gas Transmission Company

CONFIDENTIAL

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

CUSTOMER INVOICE

PLEASE REFERENCE Page: 1
INVOICE NO: 6768 05-3-00179
ON YOUR REMITTANCE
AND WIRE TRANSFER PAYMENT TO.

ST. JOE NATURAL GAS CO.
301 LONG AVE
P. O. BOX 549
PORT ST. JOE, FL 32456

FLORIDA GAS TRANSMISSION CO.
NCNB ACCT#
NCNB ROUTING #
CHARLOTTE, NC 00000

DATE: 06/10/93
DUE DATE: 06/20/93
CONTRACT NUMBER: F-03269/3978
CONTRACT DATED: 11/01/89
CONTRACT PRESSURE BASE: 14.73
RATE BASED ON: MMBTU
BTU: DRY

003978

POINT DESCRIPTION

016133 ST JOE NATURAL GAS - ST JOE
999999 WESTERN DIVISION RECEIPTS

PATH POINTS RECPT/DELVY	MONTH	EST/ ACT	RATE TYPE	VOLUME	RATE	AMOUNT
999999/016133	05/93	A	C	130,076	.15380000	20,005.69
Subtotal:				130,076		20,005.69

Net Amount Due: \$20,005.69

RATE TYPE

C = Commodity	D = Demand	F = Fuel	G = Production & Gathering	I = Interest
L = Inline Transfer	M = Administration Fee	O = Overrun	P = Penalty X = FERC Filing	Z = Discount

Any questions regarding this invoice should be directed to MONICA LESTER on telephone number (713) 853-1707.

An ENRON/SONAT Affiliate



Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

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CUSTOMER INVOICE

ST. JOE NATURAL GAS CO.
301 LONG AVE
P. O. BOX 549
PORT ST. JOE, FL 32456

PLEASE REFERENCE Page: 1
INVOICE NO: 6773 05-3-00179
ON YOUR REMITTANCE
AND WIRE TRANSFER PAYMENT TO.

FLORIDA GAS TRANSMISSION CO.
NCNB ACCT#
NCNB ROUTING #
CHARLOTTE, NC 00000

DATE: 06/10/93
DUE DATE: 06/20/93
CONTRACT NUMBER: I-03308/3308
CONTRACT DATED: 02/01/92
CONTRACT PRESSURE BASE: 14.73
RATE BASED ON: MMBTU

BTU: DRY

3306DB

POINT DESCRIPTION

056657 ST. JOE - OVERSTREET
999999 WESTERN DIVISION RECEIPTS

PATH POINTS RECPT/DELVY	MONTH	EST/ ACT	RATE TYPE	VOLUME	RATE	AMOUNT
999999/056657	05/93	A	C	66,413	.40420000	26,844.13
Subtotal:				66,413		26,844.13

Net Amount Due: \$26,844.13

RATE TYPE

C = Commodity D = Demand F = Fuel G = Production & Gathering I = Interest
L = Inline Transfer M = Administration Fee O = Overrun P = Penalty X = FERC Filing Z = Discount

Any questions regarding this invoice should be directed to MONICA LESTER on telephone number (713) 853-1707.



Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

CONFIDENTIAL

CUSTOMER INVOICE

ST. JOE NATURAL GAS CO.
301 LONG AVE
P. O. BOX 549
PORT ST. JOE, FL 32456

PLEASE REFERENCE Page: 1
INVOICE NO: 6640 05-3-00179
ON YOUR REMITTANCE
AND WIRE TRANSFER PAYMENT TO.

FLORIDA GAS TRANSMISSION CO.
NCNB ACCT#
NCNB ROUTING #
CHARLOTTE, NC 00000

DATE: 05/31/93
DUE DATE: 06/10/93
CONTRACT NUMBER: F-03269/3978
CONTRACT DATED: 11/01/89
CONTRACT PRESSURE BASE: 14.73
RATE BASED ON: MMBTU
BTU: DRY

003978

POINT DESCRIPTION

000000 DEMAND

PATH RECPT/DELVY	POINTS MONTH	EST/ ACT	RATE TYPE	VOLUME	RATE	AMOUNT
000000/000000	05/93	A	D	130,045	.30310000	39,416.64
Subtotal:						130,045 39,416.64

Net Amount Due: \$39,416.64

OK

RATE TYPE

C = Commodity	D = Demand	F = Fuel	G = Production & Gathering	I = Interest
L = Inline Transfer	H = Administration Fee	O = Overrun	P = Penalty X = FERC Filing	Z = Discount

Any questions regarding this invoice should be directed to MONICA LESTER on telephone number (713) 853-1707.

An ENRON/SONAT Affiliate

Estimated May 93 Volumes of
 Natural Gas Purchased from
 NATURAL GAS CLEARINGHOUSE via

FLORIDA GAS TRANSMISSION COMPANY

FARWELL NO. 2	1,891	D	2.680000	5,067.88 ✓
KROTZ SPRINGS	8,100	D	2.760000	22,356.00
LIVE OAK	18,000	D	2.680000	48,240.00 ✓
MANCHESTER PO1 18507	15,582	D	2.680000	41,759.76
FLA GAS/NGPL VERMILION	17,289	D	2.760000	47,717.64
TIVOLI-FGT	3,734	D	2.680000	10,007.12 ✓

Wire To: NationsBank
 Dallas, Texas
 ABA # _____ ACCOUNT
 CREDIT NATURAL GAS CLEARINGHOUSE
 Lockbox: P.O. BOX 840795
 DALLAS, TX 75284-0795

Questions regarding this invoice should be directed to
 GREG HAYES at 713-744-1782.
 Support for your payment should be Faxed to 713-744-5340.

TOTAL INVOICE

64,596 MMBTUs

175,148.40 ✓

Nov 92 SCH P/W (Corrected) FTS 547
 Mar 93 SCH P/W FTS 1370

-(202.39)
 (445.80)

174,500.21

ORIGINAL INVOICE

APPROVAL _____



NATURAL GAS CLEARINGHOUSE
 13430 NORTHWEST FREEWAY
 SUITE 1200
 HOUSTON, TEXAS 77040
 PHONE: 713/744-1777
 FAX: 713/744-5340

CONFIDENTIAL

INVOICE NO.: 24476 - 01
 INVOICE DATE: 28 MAY 1993
 CONTRACT NO.: 91-11-567
 CLIENT CONTACT: KB
 TERMS: Due Upon Receipt

T O
 ST. JOE NATURAL GAS COMPANY
 301 LONG AVENUE
 PORT ST. JOE FL 32456
 #3752100

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Actual November 92 Volumes of Natural Gas Purchased from Natural Gas Clearinghouse via FLORIDA GAS TRANSMISSION			
FLA GAS/NGPL VERMILION	26,250 D	2.510000	65,887.50
TIVOLI-FGT	45,360 D	2.480000	112,492.80
FARWELL NO. 2	2,669 D	2.510000	6,699.19
FLA GAS/NGPL VERMILION	4,550 D	2.380000	10,829.00
	0		.00

			195,908.49
Cash Received		2-22-92	(194,329.70)
Wire To: NationsBank Dallas, Texas ABA # [REDACTED] ACCOUNT [REDACTED] CREDIT NATURAL GAS CLEARINGHOUSE			
Lockbox: P.O. BOX 840795 DALLAS TX 75284-0795			
Questions regarding this invoice should be directed to DAVID LOE at 713-744-1792. Support for your payment should be Faxed to 713-744-5340.			
TOTAL INVOICE	629 78,829 =====	\$ 2.51	----- 1,578.79 -----

ORIGINAL INVOICE

APPROVAL

KAP

Actual February 93 Volumes of
Natural Gas Purchased from
NATURAL GAS CLEARINGHOUSE via

FLORIDA GAS TRANSMISSION COMPANY

FARWELL NO. 2 16077 IT
MANCHESTER POI 16507 IT
TIVOLI-FGT

1,414 D 1.630000
13,328 D 1.630000
61,844 D 1.630000

2,304.82
21,724.64
100,805.72

76,586

124,835.18

03-19-93 Payment

-119,120.40

Wire To: NationsBank
Dallas, Texas
ABA ACCOUNT
CREDIT NATURAL GAS CLEARINGHOUSE
Lockbox: P.O. BOX 840795
DALLAS, TX 75284-0795

Questions regarding this invoice should be directed to
DAVID LOE at 713-744-1792.
Support for your payment should be Faxed to 713-744-5340.

TOTAL INVOICE

350¢ \$ 1.63

76,586 MMBTU

5,714.78

KAP

ORIGINAL INVOICE

Include May 93 Costs
PBA Report

APPROVAL _____



ORIGINAL INVOICE

PAYMENT BY CHECK: PAGE 1

TEXACO GAS MARKETING INC.
P.O. BOX 842306
DALLAS, TEXAS 75284-2306

ST JOE NATURAL GAS CO
PO BOX 549
PORT ST JOE, FL 32456-0549

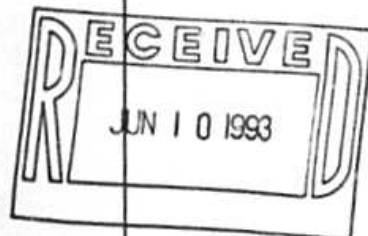
ATTENTION: MR STUART L SHOAF

PAYMENT BY WIRE TRANSFER:
CHEMICAL BANK NEW YORK, N.Y.
ACCT#
ABA#

INVOICE		DELIVERY	CUSTOMER NUMBER	CONTACT:
NUMBER	DATE	MO/YR		
05930172	06/07/93	05/93	081844	BETSY BORING (713)752-7842

TERMS
PAYMENT DUE ON JUNE 17, 1993

PIPELINE	POINT OF SALE/CHARGES	MMBTU	\$/MMBTU	\$/AMOUNT
FGT	TIVOLI/FLORIDA GAS	1,908	\$2.6800	\$5,113.44
FGT	KAPLAN-SABINE/FGT	1,760	\$2.7300	\$4,804.80
FGT	MONTPELIER	3,250	\$2.8000	\$9,100.00
		TOTAL AMOUNT DUE		\$19,018.24



SPECIAL INFORMATION

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

FOR OFFICE USE ONLY

CONTRACT NUMBER	STATE CODE	BAP#	ACCOUNT MANAGER
21-2180		98-001-001-05	GERALD VERWOLD

CUSTOMER COPY

CONFIDENTIAL

Citrus Industrial Sales Company, Inc.

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161 Fax (713) 853-1525

INVOICE

CUSTOMER S027

CUSTOMER

ST. JOE NATURAL GAS CO
P.O. BOX 549
PORT ST. JOE, FL 32456

INVOICE NO.: 93050034
DATE: JUNE 10, 1993
DUE DATE: JUNE 24, 1993
CONTRACT NO.: 6031
CONTRACT DATE: JULY 18, 1990

ATTN: STUART SHOAF

TO INVOICE YOU FOR GAS SALES FOR THE MONTH OF MAY, 1993

222222

DESCRIPTION	MCF @	MMBTU	RATE	AMOUNT
	14.73	DRY		

INTERRUPTIBLE SALES				
LETTER PRICE (REFER TO ATTACHED)	85,950	87,892		\$210,731.33
INVOICE TOTALS:	85,950	87,892		\$210,731.33

SEND REMITTANCE TO: WIRE TRANSFER
CITRUS INDUSTRIAL SALES COMPANY
NATIONS BANK - HOUSTON
ACCOUNT NUMBER: [REDACTED]
ABA#: [REDACTED]

FOR FURTHER INFORMATION CALL: JOE VILLELA (713) 853-3262