

COMPANY: INDIANTOWN GAS CO.

PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION

SCHEDULE E-1/PFS-0

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990003

FIRM ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD OCTOBER Through MARCH 94

	A	B	C	D	E	F	G
	OCT	NOV	DEC	JAN	FEB	MAR	TOTAL
-----PROJECTED-----							
COST OF GAS PURCHASED							
1 COMMODITY	0	0	0	0	0	0	0
2 DEMAND	0	0	0	0	0	0	0
3	0	0	0	0	0	0	0
4 OVERRUN	0	0	0	0	0	0	0
5 OTHER PURCHASES	0	0	0	0	0	0	0
6 TOTAL COST OF GAS PURCHASED (1+2+3+4+5)	0	0	0	0	0	0	0
TRANSPORTATION SYSTEM SUPPLY							
7 COMMODITY (Pipeline)	\$879.	\$11,811.	\$12,205.	\$12,205.	\$11,024.	\$12,205.	\$60,327.
8 COMMODITY (Other)	\$15,985.	\$194,327.	\$419,718.	\$418,663.	\$346,567.	\$359,658.	\$1,754,918.
9 DEMAND	\$17,805.	\$32,207.	\$33,281.	\$33,281.	\$30,060.	\$33,281.	\$179,914.
10 OVERRUN	\$0	\$0	\$0	\$0	\$0	\$0	\$0
LESS END-USE CONTRACT (ON BEHALF OF)							
11 COMMODITY Pipeline	\$753.	\$11,325.	\$11,702.	\$11,702.	\$10,570.	\$11,702.	\$57,755.
12 DEMAND	\$17,120.	\$30,882.	\$31,911.	\$31,911.	\$28,823.	\$31,911.	\$172,558.
12a LESS: CAULKINS	\$12,220.	\$183,816.	\$402,355.	\$401,611.	\$331,296.	\$344,323.	\$1,675,622.
13 TOTAL TRANSPORTATION COST (7+8+9+10)-(11+12+12a)	\$4,575	\$12,322	\$19,234	\$18,924	\$16,961	\$17,207	\$89,224
14 TOTAL PIPELINE AND TRANSPORTATION (6+13)	\$4,575	\$12,322	\$19,234	\$18,924	\$16,961	\$17,207	\$89,224
15	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16 TOTAL COST (14+15)	\$4,575	\$12,322	\$19,234	\$18,924	\$16,961	\$17,207	\$89,224
17 NET UNBILLED	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18 COMPANY USE	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 TOTAL THERM SALES	\$3,464	\$4,876	\$4,876	\$4,619	\$5,389	\$5,389	\$28,613
-----THERMS PURCHASED-----							
PIPELINE							
20 COMMODITY	0	0	0	0	0	0	0
21 DEMAND	0	0	0	0	0	0	0
22 LESS: CAULKINS	0	0	0	0	0	0	0
23 OVERRUN	0	0	0	0	0	0	0
24 OTHER PURCHASES	0	0	0	0	0	0	0
25 TOTAL PURCHASED (20+22+23+24)	0	0	0	0	0	0	0
TRANSPORTATION SYSTEM SUPPLY							
26 COMMODITY (Pipeline)	54,250.	729,000.	753,300.	753,300.	680,400.	753,300.	3,723,550.
27 COMMODITY (Other)	63,500.	739,000.	1,507,000.	1,506,000.	1,365,000.	1,509,000.	6,689,500.
28 DEMAND	403,000.	729,000.	753,300.	753,300.	680,400.	753,300.	4,072,300.
29	0	0	0	0	0	0	0
30 OVERRUN	0	0	0	0	0	0	0
LESS END-USE CONTRACT (ON BEHALF OF)							
31 COMMODITY Pipeline	46,500.	699,000.	722,300.	722,300.	652,400.	722,300.	3,564,800.
32 DEMAND	387,500.	699,000.	722,300.	722,300.	652,400.	722,300.	3,905,800.
33 LESS: CAULKINS	50,000.	720,000.	1,488,000.	1,488,000.	1,344,000.	1,488,000.	6,578,000.
34 TOTAL TRANSPORTATION (26+27+29+30)-(31+33)	21,250	49,000	50,000	49,000	49,000	52,000	270,250
35 TOTAL PIPELINE AND TRANSPORTATION (25+34)	21,250	49,000	50,000	49,000	49,000	52,000	270,250
36 NET UNBILLED	0	0	0	0	0	0	0
37 COMPANY USE	0	0	0	0	0	0	0
38 TOTAL THERM SALES	13,500	19,000	19,000	18,000	21,000	21,000	111,500

DOCUMENT NUMBER-DATE

07436 JUL 12 88

PFS-RECORDS/REPORTING

# CONFIDENTIAL

COMPANY: INDIANTOWN GAS CO.

PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION

SCHEDULE E-1/PFS-3  
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FIRM	ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD	OCTOBER Through MARCH 94						TOTAL
		A	B	C	D	E	F	
CENTS PER THERM		-----PROJECTED-----						
		OCT	NOV	DEC	JAN	FEB	MAR	
39	COMMODITY (1/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR
40	DEMAND (2/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR
41		ERR	ERR	ERR	ERR	ERR	ERR	ERR
42	OVERRUN (4/23)	ERR	ERR	ERR	ERR	ERR	ERR	ERR
43	OTHER PURCHASES (5/24)	ERR	ERR	ERR	ERR	ERR	ERR	ERR
44	TOTAL COST OF GAS PURCHASED (6/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR
TRANSPORTATION SYSTEM SUPPLY								
45	COMMODITY (Pipeline) (7/26)	1.620	1.620	1.620	1.620	1.620	1.620	1.620
46	COMMODITY (Other) (8/27)	25.173	26.296	27.851	27.800	25.390	23.834	26.234
47	DEMAND (9/28)	4.418	4.418	4.418	4.418	4.418	4.418	4.418
48								
49	OVERRUN (10/30)	ERR	ERR	ERR	ERR	ERR	ERR	ERR
LESS END-USE CONTRACT (ON BEHALF OF)								
50	COMMODITY Pipeline (11/31)	4.418	4.418	4.418	4.418	4.418	4.418	4.418
51	DEMAND (12/32)	24.440	25.530	27.040	26.990	24.650	23.140	25.473
52	TOTAL TRANSPORTATION COST (13/34)	0	0	0	0	0	0	0
53	TOTAL PIPELINE AND TRANSPORTATION (14/35)	21.531	25.147	38.468	38.621	34.615	33.090	33.015
54	NET UNBILLED (17/36)	ERR	ERR	ERR	ERR	ERR	ERR	ERR
55	COMPANY USE (18/37)	ERR	ERR	ERR	ERR	ERR	ERR	ERR
56	TOTAL THERM SALES (53)	21.531	25.147	38.468	38.621	34.615	33.090	33.015
57	TRUE-UP (E-2)	0.669	0.669	0.669	0.669	0.669	0.669	0.669
58	TOTAL COST OF GAS (56+57)	22.200	25.816	39.138	39.290	35.284	33.759	33.684
59		0.000	0.000	0.000	0.000	0.000	0.000	0.000
60	TOTAL (58+59)	22.200	25.816	39.138	39.290	35.284	33.759	33.684
61	REVENUE TAX FACTOR	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911
62	PGA FACTOR ADJUSTED FOR TAXES (60x61)	22.62441	26.30977	39.88552	40.04064	35.95848	34.40413	34.32820
63	PGA FACTOR ROUNDED TO NEAREST .001	22.624	26.310	39.886	40.041	35.958	34.404	34.328

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COMPANY: INDIANTOWN GAS CO. TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE E-3P

ESTIMATED FOR THE PROJECTED PERIOD OF: OCTOBER Through MARCH 94											
A	B	C	D	E	F	G	H	I	J	K	
MONTH	PURCHASED FROM	PURCHASED FOR	TYPE SCHEDULE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMOD PIPELINE	DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOT PER	CENTS THERM
1	Oct-93	N/A *	SYS SPLY	FTS-1		63,500	\$16,950	\$17,805	INCL. IN COMM.		54.73
2	Nov-93	N/A *	SYS SPLY	FTS-1		739,000	\$205,642	\$32,207	INCL. IN COMM.		32.19
3	Dec-93	N/A *	SYS SPLY	FTS-1		1,507,000	\$442,953	\$33,281	INCL. IN COMM.		31.60
4	Jan-94	N/A *	SYS SPLY	FTS-1		1,506,000	\$441,845	\$33,281	INCL. IN COMM.		31.55
5	Feb-94	N/A *	SYS SPLY	FTS-1		1,365,000	\$367,308	\$30,060	INCL. IN COMM.		29.11
6	Mar-94	N/A *	SYS SPLY	FTS-1		1,509,000	\$390,574	\$33,281	INCL. IN COMM.		28.09
7						0					ERR
8						0					ERR
9						0					ERR
10						0					ERR
11						0					ERR
12						0					ERR
13						0					ERR
14						0					ERR
15						0					ERR
16						0					ERR
17						0					ERR
18						0					ERR
19						0					ERR
20						0					ERR
21						0					ERR
22						0					ERR
23	TOTAL				6689500	0	6,689,500	\$1,865,272	\$179,914		30.57

\* IGC is currently in the process of reviewing contracts from several vendors for gas purchases during this period. A decision has not yet been made on who the supplier will be.