

	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
<b>PIPELINE</b>								
1 COMMODITY	0	0	0	0.00	93,497	93,497	0	0.00
2 DEMAND	0	0	0	0.00	60,619	60,619	0	0.00
3 IMBALANCE CASHOUT	(5,053)	0	(5,053)	0.00	(5,053)	0	(5,053)	0.00
4 NO NOTICE SERVICE	3,580	3,580	0	0.00	5,662	5,662	0	0.00
5 OTHER PURCHASES - PEAK SHAVING	646	646	0	0.00	1,938	1,938	0	0.00
6 TOTAL COST OF GAS PURCHASED (1+2+3+4+5)	(827)	4,226	(5,053)	-119.57	156,663	161,716	(5,053)	-3.12
<b>TRANSPORTATION SYSTEM SUPPLY</b>								
7 COMMODITY (Pipeline)	39,351	40,170	(819)	-2.04	136,979	137,796	(819)	-0.59
8 COMMODITY (Other)	928,278	913,515	14,763	1.62	2,095,597	2,080,834	14,763	0.71
9 DEMAND	216,648	214,789	1,859	0.87	643,140	641,281	1,859	0.29
10 PENALTY	96	(6,954)	7,050	-101.38	7,050	0	7,050	0.00
<b>LESS END-USE CONTRACT (ON BEHALF OF)</b>								
11 COMMODITY Pipeline	0	0	0	0.00	28,403	28,403	0	0.00
12 DEMAND	0	0	0	0.00	54,872	54,872	0	0.00
13 TOTAL TRANSPORTATION COST (7+8+9+10)-(11+12)	1,184,373	1,161,520	22,853	1.97	2,799,691	2,776,836	22,853	0.82
14 TOTAL PIPELINE AND TRANSPORTATION (6+13)	1,183,546	1,165,746	17,800	1.53	2,956,354	2,938,554	17,800	0.61
15 Second Prior Month Purchase Adj. (OPTIONAL)								
16 TOTAL COST (14+15)	1,183,546	1,165,746	17,800	1.53	2,956,354	2,938,554	17,800	0.61
17 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
18 COMPANY USE	0	0	0	0.00	(459)	(459)	0	0.00
19 TOTAL THERM SALES (16+17 for estimated only)	1,288,228	1,262,647	25,581	2.03	3,060,405	3,034,824	25,581	0.84

<b>THERMS PURCHASED</b>								
	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
<b>PIPELINE</b>								
20 COMMODITY	0	0	0	0.00	280,140	280,140	0	0.00
21 DEMAND Billing Determinants	0	0	0	0.00	1,982,303	1,982,303	0	0.00
22 IMBALANCE CASHOUT	(17,867)	0	(17,867)	0.00	(17,867)	0	(17,867)	0.00
23 NO NOTICE SERVICE Billing Determinants	515,840	515,840	0	0.00	815,840	815,840	0	0.00
24 OTHER PURCHASES	0	0	0	0.00	0	0	0	0.00
25 TOTAL PURCHASED (20+22+23+24)	(17,867)	0	(17,867)	0.00	262,273	280,140	(17,867)	-6.38
<b>TRANSPORTATION SYSTEM SUPPLY</b>								
26 COMMODITY (Pipeline) Billing Determinants	3,520,590	3,507,580	13,010	0.37	10,825,240	10,812,230	13,010	0.12
27 COMMODITY (Other)	3,828,720	3,507,580	321,140	9.16	9,260,130	8,938,990	321,140	3.59
28 DEMAND Billing Determinants	4,303,470	4,179,451	124,019	2.97	15,984,630	15,860,611	124,019	0.78
29	0	0	0	0.00	0	0	0	0.00
30 OVERRUN	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT (ON BEHALF OF)</b>								
31 COMMODITY Pipeline Billing Determinants	0	0	0	0.00	1,837,222	1,837,222	0	0.00
32 DEMAND Billing Determinants	0	0	0	0.00	1,803,772	1,803,772	0	0.00
33	0	0	0	0.00	0	0	0	0.00
34 TOTAL TRANSPORTATION (27)	3,828,720	3,507,580	321,140	9.16	9,260,130	8,938,990	321,140	3.59
35 TOTAL PIPELINE AND TRANSPORTATION (25+34)	3,810,853	3,507,580	303,273	8.65	9,522,403	9,219,130	303,273	3.29
36 UNACCOUNTED FOR AND IMBALANCE WORKOFF	(38,469)	0	(38,469)	0.00	(216,705)	(180,236)	(38,469)	21.34
37 COMPANY USE	(901)	(1,200)	299	-24.92	(3,464)	(3,763)	299	-7.95
38 TOTAL THERM SALES (35+36-37 for estimated only)	3,789,350	3,806,380	(17,030)	-0.45	9,318,101	9,335,131	(17,030)	-0.18

<b>CENTS PER THERM</b>								
	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
<b>PIPELINE</b>								
39 COMMODITY (1/20)	0.000	0.000	0.000	0.00	33.375	33.375	0.000	0.00
40 DEMAND (2/21)	0.000	0.000	0.000	0.00	3.058	3.058	0.000	0.00
41 IMBALANCE CASHOUT	28.281	0.000	28.281	0.00	28.281	0.000	28.281	0.00
42 NO NOTICE SERVICE	0.694	0.694	0.000	0.00	0.694	0.694	0.000	0.00
43 OTHER PURCHASES (5/24)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
44 TOTAL COST OF GAS PURCHASED (6/25)	4.629	0.000	4.629	0.00	59.733	57.727	2.006	3.47
<b>TRANSPORTATION SYSTEM SUPPLY</b>								
45 COMMODITY (Pipeline) (7/26)	1.118	1.145	-0.027	-2.40	1.265	1.274	-0.009	-0.71
46 COMMODITY (Other) (8/27)	24.245	26.044	-1.799	-6.91	22.630	23.278	-0.648	-2.78
47 DEMAND (9/28)	5.034	5.139	-0.105	-2.04	4.023	4.043	-0.020	-0.49
48	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
49 OVERRUN (10/30)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
<b>LESS END-USE CONTRACT (ON BEHALF OF)</b>								
50 COMMODITY Pipeline (11/31)	0.000	0.000	0.000	0.00	1.546	1.546	0.000	0.00
51 DEMAND (12/32)	0.000	0.000	0.000	0.00	3.031	3.031	0.000	0.00
52 TOTAL TRANSPORTATION COST (13/34)	30.934	33.115	-2.181	-6.59	30.234	31.064	-0.831	-2.67
53 TOTAL PIPELINE AND TRANSPORTATION ((14/38)	31.233	30.626	0.607	1.98	31.727	31.474	0.253	0.81
54 NET UNBILLED (17/36)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
55 COMPANY USE (18/37)	0.000	0.000	0.000	0.00	13.251	12.198	1.053	8.63
56 TOTAL THERM SALES (53)	31.233	30.626	0.607	1.98	31.727	31.474	0.253	0.81
57 TRUE-UP (E-2)	2.342	2.342	0.000	0.00	2.342	2.342	0.000	0.00
58 TOTAL COST OF GAS (56+57)	33.575	32.968	0.607	1.84	34.069	33.816	0.253	0.75
59 Second Prior Month Purchase Adj. (OPTIONAL) (14/38)								
60 TOTAL (58+59)	33.575	32.968	0.607	1.84	34.069	33.816	0.253	0.75
61 REVENUE TAX FACTOR	1.01911	1.01911	0.000	0.00	1.01911	1.01911	0.000	0.00
62 PGA FACTOR ADJUSTED FOR TAXES (80x61)	34.217	33.598	0.619	1.84	34.720	34.462	0.258	0.75
63 PGA FACTOR ROUNDED TO NEAREST .001	34.217	33.598	0.619	1.84	34.720	34.462	0.258	0.75

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DOCUMENT NUMBER DATE

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FPSC-RECORDS/REPORTING

COST OF GAS PURCHASED -----	CURRENT MONTH:		DECEMBER 93		PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
<b>PIPELINE</b>								
1 COMMODITY	0	0	0	0.00	36,894	36,894	0	0.00
2 DEMAND	0	0	0	0.00	39,402	39,402	0	0.00
3 IMBALANCE CASHOUT	(2,793)	0	(2,793)	0.00	(2,793)	0	(2,793)	0.00
4 NO NOTICE SERVICE	1,979	1,807	172	9.51	2,883	2,711	172	6.34
5 OTHER PURCHASES - PEAK SHAVING	357	326	31	9.53	892	861	31	3.61
6 TOTAL COST OF GAS PURCHASED (1+2+3+4+5)	(457)	2,133	(2,590)	-121.43	77,278	79,868	(2,590)	-3.24
<b>TRANSPORTATION SYSTEM SUPPLY</b>								
7 COMMODITY (Pipeline)	21,751	20,274	1,477	7.28	61,571	60,094	1,477	2.46
8 COMMODITY (Other)	513,098	461,051	52,045	11.29	1,000,031	947,986	52,045	5.49
9 DEMAND	173,318	171,831	1,487	0.87	487,666	486,179	1,487	0.31
10 PENALTY	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT (ON BEHALF OF)</b>								
11 COMMODITY Pipeline	0	0	0	0.00	11,208	11,208	0	0.00
12 DEMAND	0	0	0	0.00	35,537	35,537	0	0.00
13 TOTAL TRANSPORTATION COST (7+8+9+10)-(11+12)	708,166	653,156	55,010	8.42	1,502,523	1,447,513	55,010	3.80
14 TOTAL PIPELINE AND TRANSPORTATION (6+13)	707,709	655,289	52,420	8.00	1,579,801	1,527,382	52,420	3.43
15 Second Prior Month Purchase Adj. (OPTIONAL)								
16 TOTAL COST (14+15)	707,709	655,289	52,420	8.00	1,579,801	1,527,382	52,420	3.43
17 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
18 COMPANY USE	0	0	0	0.00	(459)	(459)	0	0.00
19 TOTAL THERM SALES (16+17 for estimated only)	780,088	540,684	239,404	44.28	1,608,505	1,369,101	239,404	17.49
<b>THERMS PURCHASED</b>								
<b>PIPELINE</b>								
20 COMMODITY	0	0	0	0.00	110,543	110,543	0	0.00
21 DEMAND Billing Determinants	0	0	0	0.00	1,288,497	1,288,497	0	0.00
22 IMBALANCE CASHOUT	(9,876)	0	(9,876)	0.00	(9,876)	0	(9,876)	0.00
23 NO NOTICE SERVICE Billing Determinants	285,125	260,344	24,781	9.52	415,355	390,574	24,781	6.34
24 OTHER PURCHASES	0	0	0	0.00	0	0	0	0.00
25 TOTAL PURCHASED (20+22+23+24)	(9,876)	0	(9,876)	0.00	100,667	110,543	(9,876)	-8.93
<b>TRANSPORTATION SYSTEM SUPPLY</b>								
26 COMMODITY (Pipeline) Billing Determinants	1,945,971	1,921,690	24,281	1.26	4,951,298	4,927,015	24,281	0.49
27 COMMODITY (Other)	2,116,287	1,921,690	194,597	10.13	4,380,895	4,186,298	194,597	4.65
28 DEMAND Billing Determinants	3,442,776	3,343,561	99,215	2.97	11,901,990	11,802,775	99,215	0.84
29	0	0	0	0.00	0	0	0	0.00
30 OVERRUN	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT (ON BEHALF OF)</b>								
31 COMMODITY Pipeline Billing Determinants	0	0	0	0.00	724,968	724,968	0	0.00
32 DEMAND Billing Determinants	0	0	0	0.00	1,172,452	1,172,452	0	0.00
33	0	0	0	0.00	0	0	0	0.00
34 TOTAL TRANSPORTATION (27)	2,116,287	1,921,690	194,597	10.13	4,380,895	4,186,298	194,597	4.65
35 TOTAL PIPELINE AND TRANSPORTATION (25+34)	2,106,411	1,921,690	184,721	9.61	4,481,562	4,296,841	184,721	4.30
36 UNACCOUNTED FOR AND IMBALANCE WORKOFF	(10,977)	0	(10,977)	0.00	(79,099)	(68,122)	(10,977)	16.11
37 COMPANY USE	(901)	(1,200)	299	-24.92	(3,464)	(3,763)	299	-7.95
38 TOTAL THERM SALES (35+36-37 for estimated only)	2,094,533	1,920,490	174,043	9.06	4,398,999	4,224,956	174,043	4.12
<b>CENTS PER THERM</b>								
<b>PIPELINE</b>								
39 COMMODITY (1/20)	0.000	0.000	0.000	0.00	33.375	33.375	0.000	0.00
40 DEMAND (2/21)	0.000	0.000	0.000	0.00	3.058	3.058	0.000	0.00
41 IMBALANCE CASHOUT	28.281	0.000	28.281	0.00	28.281	0.000	28.281	0.00
42 NO NOTICE SERVICE	0.694	0.694	0.000	-0.01	0.694	0.694	0.000	-0.01
43 OTHER PURCHASES (5/24)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
44 TOTAL COST OF GAS PURCHASED (6/25)	4.629	0.000	4.629	0.00	76.766	72.251	4.515	6.25
<b>TRANSPORTATION SYSTEM SUPPLY</b>								
45 COMMODITY (Pipeline) (7/26)	1.118	1.055	0.063	5.95	1.244	1.220	0.024	1.96
46 COMMODITY (Other) (8/27)	24.245	23.992	0.253	1.06	22.827	22.645	0.182	0.80
47 DEMAND (9/28)	5.034	5.139	-0.105	-2.04	4.097	4.119	-0.022	-0.53
48	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
49 OVERRUN (10/30)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
<b>LESS END-USE CONTRACT (ON BEHALF OF)</b>								
50 COMMODITY Pipeline (11/31)	0.000	0.000	0.000	0.00	1.546	1.546	0.000	0.00
51 DEMAND (12/32)	0.000	0.000	0.000	0.00	3.031	3.031	0.000	0.00
52 TOTAL TRANSPORTATION COST (13/34)	33.463	33.989	-0.526	-1.55	34.297	34.577	-0.280	-0.81
53 TOTAL PIPELINE AND TRANSPORTATION ((14/38)	33.788	34.121	-0.333	-0.97	35.913	36.141	-0.228	-0.63
54 NET UNBILLED (17/36)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
55 COMPANY USE (18/37)	0.000	0.000	0.000	0.00	13.251	12.198	1.053	8.63
56 TOTAL THERM SALES (53)	33.788	34.121	-0.333	-0.97	35.913	36.141	-0.228	-0.63
57 TRUE-UP (E-2)	2.342	2.342	0.000	0.00	2.342	2.342	0.000	0.00
58 TOTAL COST OF GAS (56+57)	36.130	36.463	-0.333	-0.91	38.255	38.483	-0.228	-0.59
59 Second Prior Month Purchase Adj. (OPTIONAL) (14/38)								
60 TOTAL (58+59)	36.130	36.463	-0.333	-0.91	38.255	38.483	-0.228	-0.59
61 REVENUE TAX FACTOR	1.01911	1.01911	0.000	0.00	1.01911	1.01911	0.000	0.00
62 PGA FACTOR ADJUSTED FOR TAXES (60x61)	36.821	37.160	-0.339	-0.91	38.986	39.218	-0.232	-0.59
63 PGA FACTOR ROUNDED TO NEAREST .001	36.821	37.160	-0.339	-0.91	38.986	39.218	-0.232	-0.59

	CURRENT MONTH:				DECEMBER 93				PERIOD TO DATE			
	COST OF GAS PURCHASED				DIFFERENCE				DIFFERENCE			
	ACTUAL	REVISED ESTIMATE	AMOUNT	%	ACTUAL	REVISED ESTIMATE	AMOUNT	%	ACTUAL	REVISED ESTIMATE	AMOUNT	%
<b>PIPELINE</b>												
1 COMMODITY	0	0	0	0.00	56,603	56,603	0	0.00				
2 DEMAND	0	0	0	0.00	21,217	21,217	0	0.00				
3 IMBALANCE CASHOUT	(2,260)	0	(2,260)	0.00	(2,260)	0	(2,260)	0.00				
4 NO NOTICE SERVICE	1,601	1,773	(172)	-9.69	2,779	2,951	(172)	-5.82				
5 OTHER PURCHASES - PEAK SHAVING	289	320	(31)	-9.71	1,046	1,077	(31)	-2.89				
6 TOTAL COST OF GAS PURCHASED (1+2+3+4+5)	(370)	2,093	(2,463)	-117.67	79,385	81,848	(2,463)	-3.01				
<b>TRANSPORTATION SYSTEM SUPPLY</b>												
7 COMMODITY (Pipeline)	17,600	19,896	(2,296)	-11.54	75,408	77,704	(2,296)	-2.95				
8 COMMODITY (Other)	415,182	452,464	(37,282)	-8.24	1,095,566	1,132,848	(37,282)	-3.29				
9 DEMAND	43,330	42,958	372	0.87	155,474	155,102	372	0.24				
10 PENALTY	96	(6,954)	7,050	-101.38	7,050	0	7,050	0.00				
<b>LESS END-USE CONTRACT (ON BEHALF OF)</b>												
11 COMMODITY Pipeline	0	0	0	0.00	17,195	17,195	0	0.00				
12 DEMAND	0	0	0	0.00	19,135	19,135	0	0.00				
13 TOTAL TRANSPORTATION COST (7+8+9+10)-(11+12)	476,207	508,364	(32,157)	-6.33	1,297,168	1,329,325	(32,157)	-2.42				
14 TOTAL PIPELINE AND TRANSPORTATION (6+13)	475,837	510,457	(34,620)	-6.78	1,376,553	1,411,172	(34,620)	-2.45				
15 Second Prior Month Purchase Adj. (OPTIONAL)												
16 TOTAL COST (14+15)	475,837	510,457	(34,620)	-6.78	1,376,553	1,411,172	(34,620)	-2.45				
17 NET UNBILLED	0	0	0	0.00	0	0	0	0.00				
18 COMPANY USE	0	0	0	0.00	0	0	0	0.00				
19 TOTAL THERM SALES (16+17 for estimated only)	506,140	721,963	(213,823)	-29.62	1,451,900	1,665,723	(213,823)	-12.84				
<b>THERMS PURCHASED</b>												
<b>PIPELINE</b>												
20 COMMODITY	0	0	0	0.00	169,597	169,597	0	0.00				
21 DEMAND	0	0	0	0.00	663,806	663,806	0	0.00				
22 IMBALANCE CASHOUT	(7,991)	0	(7,991)	0.00	(7,991)	0	(7,991)	0.00				
23 NO NOTICE SERVICE	230,715	255,496	(24,781)	-9.70	400,485	425,266	(24,781)	-5.83				
24 OTHER PURCHASES	0	0	0	0.00	0	0	0	0.00				
25 TOTAL PURCHASED (20+22+23+24)	(7,991)	0	(7,991)	0.00	161,606	169,597	(7,991)	-4.71				
<b>TRANSPORTATION SYSTEM SUPPLY</b>												
26 COMMODITY (Pipeline)	1,574,619	1,585,890	(11,271)	-0.71	5,873,944	5,885,215	(11,271)	-0.19				
27 COMMODITY (Other)	1,712,433	1,585,890	126,543	7.98	4,879,235	4,752,692	126,543	2.66				
28 DEMAND	860,694	835,890	24,804	2.97	4,082,640	4,057,836	24,804	0.61				
29	0	0	0	0.00	0	0	0	0.00				
30 OVERRUN	0	0	0	0.00	0	0	0	0.00				
<b>LESS END-USE CONTRACT (ON BEHALF OF)</b>												
31 COMMODITY Pipeline	0	0	0	0.00	1,112,254	1,112,254	0	0.00				
32 DEMAND	0	0	0	0.00	631,320	631,320	0	0.00				
33	0	0	0	0.00	0	0	0	0.00				
34 TOTAL TRANSPORTATION (27)	1,712,433	1,585,890	126,543	7.98	4,879,235	4,752,692	126,543	2.66				
35 TOTAL PIPELINE AND TRANSPORTATION (25+34)	1,704,442	1,585,890	118,552	7.48	5,040,841	4,922,289	118,552	2.41				
36 UNACCOUNTED FOR AND IMBALANCE WORKOFF	(27,492)	0	(27,492)	0.00	(139,606)	(112,114)	(27,492)	24.52				
37 COMPANY USE	0	0	0	0.00	0	0	0	0.00				
38 TOTAL THERM SALES (35+36-37 for estimated only)	1,694,817	1,885,890	(191,073)	-10.13	4,919,102	5,110,175	(191,073)	-3.74				
<b>CENTS PER THERM</b>												
<b>PIPELINE</b>												
39 COMMODITY (1/20)	0.000	0.000	0.000	0.00	33.375	33.375	0.000	0.00				
40 DEMAND (2/21)	0.000	0.000	0.000	0.00	3.058	3.058	0.000	0.00				
41 IMBALANCE CASHOUT	28.281	0.000	28.281	0.00	28.281	0.000	28.281	0.00				
42 NO NOTICE SERVICE	0.694	0.694	0.000	0.01	0.694	0.694	0.000	0.01				
43 OTHER PURCHASES (5/24)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
44 TOTAL COST OF GAS PURCHASED (6/25)	4.629	0.000	4.629	0.00	49.123	48.260	0.862	1.79				
<b>TRANSPORTATION SYSTEM SUPPLY</b>												
45 COMMODITY (Pipeline) (7/26)	1.118	1.255	-0.137	-10.91	1.284	1.320	-0.037	-2.77				
46 COMMODITY (Other) (8/27)	24.245	28.531	-4.285	-15.02	22.454	23.836	-1.382	-5.80				
47 DEMAND (9/28)	5.034	5.139	-0.105	-2.04	3.808	3.822	-0.014	-0.37				
48	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
49 OVERRUN (10/30)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
<b>LESS END-USE CONTRACT (ON BEHALF OF)</b>												
50 COMMODITY Pipeline (11/31)	0.000	0.000	0.000	0.00	1.546	1.546	0.000	0.00				
51 DEMAND (12/32)	0.000	0.000	0.000	0.00	3.031	3.031	0.000	0.00				
52 TOTAL TRANSPORTATION COST (13/34)	27.809	32.055	-4.247	-13.25	26.585	27.970	-1.384	-4.95				
53 TOTAL PIPELINE AND TRANSPORTATION ((14/36)	28.076	27.067	1.009	3.73	27.984	27.615	0.369	1.34				
54 NET UNBILLED (17/36)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
55 COMPANY USE (18/37)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
56 TOTAL THERM SALES (53)	28.076	27.067	1.009	3.73	27.984	27.615	0.369	1.34				
57 TRUE-UP (E-2)	2.342	2.342	0.000	0.00	2.342	2.342	0.000	0.00				
58 TOTAL COST OF GAS (56+57)	30.418	29.409	1.009	3.43	30.326	29.957	0.369	1.23				
59 Second Prior Month Purchase Adj. (OPTIONAL) (14/38)												
60 TOTAL (58+59)	30.418	29.409	1.009	3.43	30.326	29.957	0.369	1.23				
61 REVENUE TAX FACTOR	1.01911	1.01911	0.000	0.00	1.01911	1.01911	0.000	0.00				
62 PGA FACTOR ADJUSTED FOR TAXES (60x61)	30.999	29.971	1.028	3.43	30.905	30.530	0.375	1.23				
63 PGA FACTOR ROUNDED TO NEAREST .001	30.999	29.971	1.028	3.43	30.905	30.530	0.375	1.23				

TRUE-UP CALCULATION	CURRENT MONTH : DECEMBER 93				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
1 PURCHASED GAS COST-PIPELINE	0	0	0	ERR	154,303	154,303	0	0.00%
2 PURCHASED GAS COST-TRANSPORTATION	1,183,546	1,165,746	(17,800)	-1.50%	2,801,592	2,783,792	(17,800)	-0.64%
2.5 PIPELINE REFUND	0	0	0	0.00%	0	0	0	0.00%
3 PURCHASED GAS COST-TOTAL (1+2)	1,183,546	1,165,746	(17,800)	-1.50%	2,955,895	2,938,095	(17,800)	-0.60%
4 FUEL REVENUES (NET OF REVENUE TAX)	1,288,228	1,262,647	(25,581)	-1.99%	3,060,405	3,034,824	(25,581)	-0.84%
5 TRUE UP PROVISION	(71,095)	(71,095)	0	0.00%	(213,285)	(213,285)	0	0.00%
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	1,217,133	1,191,552	(25,581)	-2.10%	2,847,120	2,821,539	(25,581)	-0.90%
7 TRUE-UP PROVISION FOR PERIOD OVER (UNDER) COLLECTION (LINE 6 - LINE 3)	33,587	25,806	(7,781)	-23.17%	(108,775)	(116,556)	(7,781)	7.15%
8 INTEREST PROVISION (21)	(460)	(470)	(11)	2.29%	(1,812)	(1,823)	(11)	0.00%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(222,309)	(222,309)	0	0.00%	(220,785)	(220,785)	(0)	0.00%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	71,095	71,095	0	0.00%	213,285	213,285	0	0.00%
11 TOTAL ESTIMATED /ACTUAL TRUE-UP (7+8+9+10)	(118,087)	(125,878)	(7,792)	6.60%	(118,087)	(125,879)	(7,792)	6.60%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(222,309)	(222,309)	0	0.00%				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(117,627)	(125,408)	(7,781)	6.61%				
14 TOTAL (12+13)	(339,937)	(347,718)	(7,781)	2.29%				
15 AVERAGE (50% OF 14)	(169,968)	(173,859)	(3,891)	2.29%				
16 INTEREST RATE - FIRST DAY OF MONTH	3.150%	3.150%	0	0.00%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.340%	3.340%	0	0.00%				
18 TOTAL (16+17)	6.490%	6.490%	0	0.00%				
19 AVERAGE (50% OF 18)	3.245%	3.245%						
20 MONTHLY AVERAGE (19/12 Months)	0.270%	0.270%	0.000%	0.00%				
21 INTEREST PROVISION (15x20)	(460)	(470)	(11)	2.29%				



NOTE: INCLUDES TRANSPORTATION VOLUMES

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
<b>THERM SALES (FIRM)</b>								
1 RESIDENTIAL	234,457	244,865	(10,408)	-4.44%	441,696	452,104	(10,408)	-2.36%
2 RESIDENTIAL ANNUAL	3,488		3,488	100.00%	6,308	2,820	3,488	55.29%
3 GS COMMERCIAL	440,633	374,209	66,424	15.07%	1,052,271	985,847	66,424	6.31%
4 GS COMM. LG VOLUME	186,859	165,680	21,179	11.33%	480,971	459,792	21,179	4.40%
5 GS INDUSTRIAL	2,474,943	2,356,826	118,117	4.77%	4,866,850	4,748,733	118,117	2.43%
6 TOTAL FIRM SALES	3,340,380	3,141,580	198,800	5.95%	6,848,096	6,649,296	198,800	2.90%
<b>THERM SALES (INTERRUPTIBLE)</b>								
7 IND. INTERRUPTIBLE	3,108,789	3,299,800	(191,011)	-6.14%	8,845,606	9,036,617	(191,011)	-2.16%
8			0	0.00%	0	0	0	0.00%
9			0	0.00%	0	0	0	0.00%
10 TOTAL INT. SALES	3,108,789	3,299,800	(191,011)	-6.14%	8,845,606	9,036,617	(191,011)	-2.16%
11 TOTAL SALES	6,449,169	6,441,380	7,789	0.12%	15,693,702	15,685,913	7,789	0.05%
<b>NUMBER OF CUSTOMERS (FIRM)</b>								
12 RESIDENTIAL	7,187	7,356	(169)	-2.35%	20,804	20,973	(169)	-0.81%
13 RESIDENTIAL ANNUAL	77		77	100.00%	231	154	77	33.33%
14 GS COMMERCIAL	778	775	3	0.39%	2,267	2,264	3	0.13%
15 GS COMM. LG VOLUME	22	22	0	0.00%	66	66	0	0.00%
16 GS INDUSTRIAL	35	36	(1)	-2.86%	104	105	(1)	-0.96%
17 TOTAL FIRM SALES	8,099	8,189	(90)	-1.11%	23,472	23,562	(90)	-0.38%
<b>NUMBER OF CUSTOMERS (INT.)</b>								
18 IND. INTERRUPTIBLE	13	13	0	0.00%	39	39	0	0.00%
19 TOTAL INTERRUPTIBLE	13	13	0	0.00%	39	39	0	0.00%
20			0	0.00%	0	0	0	0.00%
21 TOTAL CUSTOMERS	8,112	8,202	(90)	-1.11%	23,511	23,601	(90)	-0.38%
<b>THERM USE PER CUSTOMER</b>								
22 RESIDENTIAL	33	33	(1)	-2.04%	21	22	(0)	-1.53%
23 RESIDENTIAL ANNUAL	45	0	45	100.00%	27	18	9	32.94%
24 GS COMMERCIAL	566	483	84	14.75%	464	435	29	6.19%
25 GS COMM. LG VOLUME	8,494	7,531	963	11.33%	7,287	6,967	321	4.40%
26 GS INDUSTRIAL	70,713	65,467	5,245	7.42%	46,797	45,226	1,571	3.36%
27 IND. INTERRUPTIBLE	239,138	253,831	(14,693)	-6.14%	226,810	231,708	(4,898)	-2.16%
28	0	0	0	0.00%	0	0	0	0.00%
29	0	0	0	0.00%	0	0	0	0.00%
30 TOTAL	795	785	10	1.22%	668	665	3	0.43%

COMPANY: FLORIDA DIVISION OF CUC TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4  
 DOCKET NO. 940003-GU  
 CHESAPEAKE UTILITIES CORP  
 AVW-2  
 PAGE \_\_\_ OF \_\_\_

FOR THE PERIOD OF: OCT THROUGH MAR 94  
 MONTH: NOVEMBER 1993

PRODUCER/ SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
HADSON	EUNICE	1,948	1,891	58,425	56,730	\$2.0800	\$2.1421
HADSON	ZACHARY	2,293	2,226	68,796	66,780	\$2.1400	\$2.2046
HADSON	ZACHARY	259	252	7,784	7,560	\$2.1400	\$2.2034
HADSON	NGPL VER	316	307	9,483	9,207	\$2.4000	\$2.4719
HADSON	NGPL VER	54	52	1,616	1,568	\$2.9500	\$3.0403
HADSON	MT VERNON	1,120	1,087	33,612	32,622	\$2.1800	\$2.2462
MG NAT GAS	EUNICE	1,797	1,745	53,910	52,350	\$2.0800	\$2.1420
MG NAT GAS	ZACHARY	2,147	2,084	64,410	62,520	\$2.1400	\$2.2047
MG NAT GAS	MT VERNON	1,049	1,018	31,470	30,540	\$2.1800	\$2.2464
<b>TOTAL</b>		<b>10,984</b>	<b>10,663</b>	<b>329,506</b>	<b>319,877</b>	<b>\$2.1389</b>	<b>\$2.2033</b>

NOTES: THE MMBtu/d AMOUNT EQUALS THE MONTHLY MMBtu's DIVIDED BY THE NUMBER OF DAYS IN THE MONTH. WE DO NOT ALWAYS TRANSPORT THE SAME VOLUMES PER DAY AT A GIVEN RECEIPT POINT.

COMPANY: FLORIDA DIVISION OF CUC TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4  
 DOCKET NO. 940003-GU  
 CHESAPEAKE UTILITIES CORP  
 AVW-2  
 PAGE \_\_\_ OF \_\_\_

FOR THE PERIOD OF: OCT THROUGH MAR 94  
 MONTH: DECEMBER 1993

PRODUCER/ SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
HADSON	EUNICE	2,805	2,723	86,955	84,413	\$2.3300	\$2.4002
HADSON	EUNICE	1,371	1,331	42,500	41,259	\$2.3300	\$2.4001
HADSON	ZACHARY	1,304	1,266	40,432	39,256	\$2.3800	\$2.4513
HADSON	ZACHARY	213	207	6,596	6,409	\$2.3800	\$2.4494
HADSON	ZACHARY	82	79	2,530	2,456	\$2.0300	\$2.0912
HADSON	ZACHARY	251	243	7,770	7,544	\$2.1500	\$2.2144
HADSON	MT VERNON	448	435	13,882	13,486	\$2.4400	\$2.5116
HADSON	MT VERNON	176	171	5,454	5,292	\$2.4400	\$2.5147
MG	EUNICE	3,162	3,070	98,022	95,167	\$2.3300	\$2.3999
MG	ZACHARY	3,162	3,070	98,022	95,167	\$2.3800	\$2.4514
<b>TOTAL</b>		<b>12,973</b>	<b>12,595</b>	<b>402,163</b>	<b>390,449</b>	<b>\$2.3480</b>	<b>\$2.4184</b>

NOTES: THE MMBtu/d AMOUNT EQUALS THE MONTHLY MMBtu's DIVIDED BY THE NUMBER OF DAYS IN THE MONTH. WE DO NOT ALWAYS TRANSPORT THE SAME VOLUMES PER DAY AT A GIVEN RECEIPT POINT.



COMPANY: FL DIV CUC

CONVERSION FACTOR CALCULATION

SCHEDULE A-5

Exhibit No. \_\_\_\_\_  
Docket No. 940003-GU  
Chesapeake Utilities Corp.  
(AVW-1)  
Page \_\_\_\_ of \_\_\_\_

ACTUAL FOR THE PERIOD OF:      OCT    Through    MAR

OCT      NOV      DEC      JAN      FEB      MAR

---

1 AVERAGE BTU CONTENT OF GAS PURCHASED

THERMS PURCHASED = AVERAGE BTU CONTENT  
-----  
CCF PURCHASED

1.027      1.051      1.044

2 PRESSURE CORRECTION FACTOR

a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.

14.98      14.98      14.98      14.98      14.98      14.98

b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.

14.73      14.73      14.73      14.73      14.73      14.73

PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.

1.01697    1.01697    1.01697    1.01697    1.01697    1.01697

3 BILLING FACTOR

BTU CONTENT x PRESSURE CORRECTION FACTOR

1.04443    1.06883    1.06171      0      0      0

COMPANY: FL DIV CUC

TERM SALES AND CUSTOMER DATA

SCHEDULE A-6

Exhibit No. \_\_\_\_\_  
 Docket No. 940003-GU  
 Chesapeake Utilities Corp.  
 (AVW-1)

Page \_\_\_\_ of \_\_\_\_

NOTE: INCLUDES TRANSPORTATION VOLUMES

	ACTUAL		PRIOR YEAR		DIFFERENCE		PERCENT	
	APRIL - SEPTEMBER	OCTOBER - MARCH	APRIL - SEPTEMBER	OCTOBER - MARCH	APRIL - SEPTEMBER	OCTOBER - MARCH	APRIL - SEPTEMBER	OCTOBER - MARCH
<b>THERM SALES (FIRM)</b>								
1 RESIDENTIAL	679,914	441,696	675,137	1,141,083	4,777	(699,387)	0.71%	-61.29%
2 RESIDENTIAL ANNUAL	8,651	6,308	10,123	16,299	(1,472)	(9,991)	-14.54%	-61.30%
3 GS COMMERCIAL	1,750,112	1,052,271	1,823,646	2,237,718	(73,534)	(1,185,447)	-4.03%	-52.98%
4 GS COMM. LG VOLUME	575,177	480,971	558,774	862,262	16,403	(381,291)	2.94%	-44.22%
5 GS INDUSTRIAL	10,007,696	4,866,850	8,744,949	13,512,976	1,262,747	(8,646,126)	14.44%	-63.98%
6 TOTAL FIRM SALES	13,021,550	6,848,096	11,812,629	17,770,338	1,208,921	(10,922,242)	10.23%	-61.46%
<b>THERM SALES (INTERRUPTIBLE)</b>								
7 IND. INTERRUPTIBLE	14,275,763	8,845,606	17,248,632	16,420,093	(2,972,869)	(7,574,487)	-17.24%	-46.13%
8	0	0	0	0	0	0	0.00%	0.00%
9	0	0	0	0	0	0	0.00%	0.00%
10 TOTAL INT. SALES	14,275,763	8,845,606	17,248,632	16,420,093	(2,972,869)	(7,574,487)	-17.24%	-46.13%
11 TOTAL SALES	27,297,313	15,693,702	29,061,261	34,190,431	(1,763,948)	(18,496,729)	-6.07%	-54.10%
<b>NUMBER OF CUSTOMERS (FIRM)</b>								
12 RESIDENTIAL	40,986	20,804	40,022	42,212	964	(21,408)	2.41%	-50.72%
13 RESIDENTIAL ANNUAL	483	231	545	507	(62)	(276)	-11.38%	-54.44%
14 GS COMMERCIAL	4,518	2,267	4,526	4,640	(8)	(2,373)	-0.18%	-51.14%
15 GS COMM. LG VOLUME	132	66	138	132	(6)	(66)	-4.35%	-50.00%
16 GS INDUSTRIAL	208	104	223	224	(15)	(120)	-6.73%	-53.57%
17 TOTAL FIRM	46,327	23,472	45,454	47,715	873	(24,243)	1.92%	-50.81%
<b>NUMBER OF CUSTOMERS (INT.)</b>								
18 IND. INTERRUPTIBLE	78	39	78	75	0	(36)	0.00%	-48.00%
19 TOTAL INTERRUPTIBLE	78	39	78	75	0	(36)	0.00%	-48.00%
20	0	0	0	0	0	0	0.00%	0.00%
21 TOTAL CUSTOMERS	46,405	23,511	45,532	47,790	873	(24,279)	1.92%	-50.80%
<b>THERM USE PER CUSTOMER</b>								
22 RESIDENTIAL	17	21	17	27	(0)	(6)	-1.66%	-21.46%
23 RESIDENTIAL ANNUAL	18	27	19	32	(1)	(5)	-3.57%	-15.06%
24 GS COMMERCIAL	387	464	403	482	(16)	(18)	-3.86%	-3.75%
25 GS COMM. LG VOLUME	4,357	7,287	4,049	6,532	308	755	7.61%	11.56%
26 GS INDUSTRIAL	48,114	46,797	39,215	60,326	8,899	(13,529)	22.69%	-22.43%
27 IND. INTERRUPTIBLE	183,023	226,810	221,136	218,935	(38,114)	7,876	-17.24%	3.60%
28 TRANSPORTATION	0	0	0	0	0	0	0.00%	0.00%
29	0	0	0	0	0	0	0.00%	0.00%
30 TOTAL	588	668	638	715	(50)	(48)	-7.84%	-6.70%

COMPANY: FL DIV CUC

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-7P (1)

Exhibit No. \_\_\_\_\_  
Docket No. 940003-GU  
Chesapeake Utilities Corp.  
(AVW-1)  
Page \_\_\_\_ of \_\_\_\_

MONTH	ACTUAL FOR THE PERIOD OF:		TYPE SCHEDULE	OCTOBER	Through	MARCH	COMMODITY COST/PIPELINE	DEMAND COST	COMMODITY COST/SUPPLIER	TOTAL CENTS PER THERM
	PURCHASED FROM	PURCHASED FOR		SYSTEM SUPPLY	END USE	TOTAL THERMS PURCHASED				
1 DECEMBER	HADSON		FTS-1	844,220		844,220	8,906.52	36,174.83	202,605.15	29.33909
2 DECEMBER	HADSON		FTS-1	412,620		412,620	4,353.14	17,680.77	99,025.00	29.33908
3 DECEMBER	HADSON		FTS-1	456,580		456,580	4,816.92	19,564.45	111,926.64	29.65414
4 DECEMBER	HADSON		FTS-1	24,560		24,560	259.11	1,052.40	5,135.90	26.25164
5 DECEMBER	HADSON		FTS-1	187,730		187,730	1,980.55	8,044.23	47,179.84	30.47175
6 DECEMBER	HADSON		FTS-1	75,440		75,440	795.89	3,232.60	16,705.50	27.46409
7 DECEMBER	MG NAT GAS		FTS-1	951,670		951,670	10,040.12	40,779.06	228,991.26	29.33900
8 DECEMBER	MG NAT GAS		FTS-1	951,670		951,670	10,040.12	40,779.06	233,292.36	29.65400
9 DECEMBER	ADJUST OCTOBER MG		FTS-1	(76,450)		(76,450)	(806.55)	(3,275.88)	(15,984.22)	26.24807
10			FTS-1	0		0	0.00	0.00	0.00	0.00000
11			FTS-1	0		0	0.00	0.00	0.00	0.00000
12										
13 TOTAL TRANSPORTATION COSTS				3,828,040	0	3,828,040	40,365.82	164,031.51	926,277.43	29.58942



**MG NATURAL GAS CORP.**

1000 LOUISIANA  
SUITE 6600  
HOUSTON, TEXAS 77002

(713) 227-9990  
FAX (713) 227-1322

**GAS UTILITY  
INVOICE**

INVOICE DATE  
12/29/93

Ref.: 5331

TO:  
Chesapeake Utilities Corporation  
ATTN: Philip Barefoot  
Florida Division  
P.O. Box 960  
Winter Haven, FL 33882-0960

REMIT TO: MG NATURAL GAS CORP.  
IN C/O  
Texas Commerce Bank  
P.O. Box 200915  
Houston, TX 77216-0915  
Acct. No.: 00100893958

Wire Instructions:  
Texas Commerce Bank, Houston  
ABA No.: 113000609  
Acct. No.: 00100893958

INVOICE NO.  
001068199312  
PLANT SERVICED

Payment due according to contract terms.  
Interest will be charged on late payments.

PERIOD	PIPELINE	DELIVERY POINT	MMBTU	PRICE	TOTAL
*** PRIOR PERIOD ADJUSTMENTS ***					
[	Commodity	]			
OCT 1993	FGT	16333	-57,168	2.0300	\$-116,051.04
OCT 1993	FGT	16333	49,294	2.0300	\$100,066.82

NOTES:

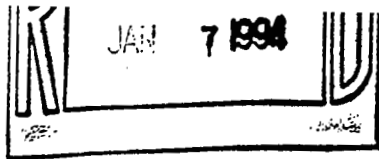
Amount Due: \$-15,984.2

For questions regarding this account please contact: Ron Gaskey



1000 LOUISIANA  
SUITE 6600  
HOUSTON, TEXAS 77002

(713) 227-9990  
FAX (713) 227-1322



**INVOICE**

INVOICE DATE  
01/02/94

Ref.: 5331

TO: Chesapeake Utilities Corporation  
ATTN: Philip Barefoot  
Florida Division  
P.O. Box 960  
Winter Haven, FL 33882-0960

REMIT TO: MG NATURAL GAS CORP.  
IN C/O  
Texas Commerce Bank  
P.O. Box 200915  
Houston, TX 77216-0915  
Acct. No.: 00100893958

Wire Instructions:  
Texas Commerce Bank, Houston  
ABA No.: 113000609  
Acct. No.: 00100893958

INVOICE NO. 00162*199312
PLANT SERVICED

Payment due according to contract terms.  
Interest will be charged on late payments.

PERIOD	PIPELINE	DELIVERY POINT	MMBTU	PRICE	TOTAL
*** CURRENT MONTH TRANSACTIONS ***					
[	Commodity	]			
DEC 1993	FGT	25306	98,022	2.3300	\$228,391.26
DEC 1993	FGT	25412	98,022	2.3800	\$233,292.36

NOTES:

Amount Due: \$461,683.62

*OK SS*

For questions regarding this account please contact: Ron Gaskey

PLEASE RETURN COPY WITH YOUR REMITTANCE



# HADSON

Chesapeake Utilities Corporation  
Atten: T.J. Holt  
B O Box 615  
Dover, DE 19903-0615

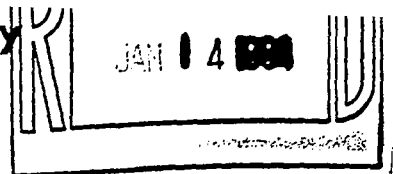
Owner No.: 7407  
Location-ID: CUC1  
Invoice No.: 16333  
Date: 01/06/1994  
Days Due: 10  
P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION  
To invoice for 12/1993 gas purchases:

MMBTUs purchased	86,955	2.33	202,605.15 ✓
Purchase Price			<u>202,605.15</u>
Sub-Total			
MMBTUs purchased	42,500	2.33	99,025.00 ✓
Purchase Price			<u>99,025.00</u>
Sub-Total			
MMBTUs purchased	47,028	2.38	111,926.64 ✓
Purchase Price			<u>111,926.64</u>
Sub-Total			
MMBTUs purchased	2,530	2.03	5,135.90 ✓
Purchase Price			<u>5,135.90</u>
Sub-Total			
MMBTUs purchased	<i>ITS</i> 7,770	2.15	16,705.50 ✓
Purchase Price			<u>16,705.50</u>
Sub-Total			
MMBTUs purchased	19,336	2.44	47,179.84 ✓
Purchase Price			<u>47,179.84</u>
Sub-Total			

# Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161



CUSTOMER INVOICE

PLEASE REFERENCE Page: 1  
 INVOICE NO: 8069 12-3-00060  
 ON YOUR REMITTANCE  
 AND WIRE TRANSFER PAYMENT TO:

CHESAPEAKE UTILITIES CORP.  
 CENTRAL FLORIDA GAS CO.  
 P. O. BOX 960  
 WINTERHAVEN, FL 33882

FLORIDA GAS TRANSMISSION CO.  
 NCNB ACCT# 001655806  
 NCNB ROUTING # 053000196  
 CHARLOTTE, NC 00000

DATE: 01/10/94  
 DUE DATE: 01/20/94  
 CONTRACT NUMBER: F-03258/3969  
 CONTRACT DATED: 11/01/89  
 CONTRACT PRESSURE BASE: 14.73  
 RATE BASED ON: MMBTU  
 BTU: DRY

003969

PATH POINTS RECPT/DELVY	MONTH	EST/ ACT	RATE TYPE	VOLUME	RATE	AMOUNT
	10/93	A	F	5,587	.32540000	1,818.01
Subtotal:				5,587		1,818.01

Net Amount Due: ① \$1,818.01

② bill customer  
 dr 142 1818.01  
 cr 80460 <1818.01>

RATE TYPE

C = Commodity      D = Demand      F = Fuel      G = Production & Gathering      I = Interest  
 L = Inline Transfer      M = Administration Fee      O = Ovarrun      P = Penalty      X = FERC Filing      Z = Discount

Any questions regarding this invoice should be directed to MONICA LESTER on telephone number (713) 853-1707.

An ENRON/SONAT Affiliate



# Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

CUSTOMER CREDIT MEMO

CHESAPEAKE UTILITIES CORP.  
CENTRAL FLORIDA GAS CO.  
P. O. BOX 960  
WINTERHAVEN, FL 33882

PLEASE REFERENCE Page: 1  
INVOICE NO: 7927 11-3-00063  
ON YOUR REMITTANCE  
AND WIRE TRANSFER PAYMENT TO:

FLORIDA GAS TRANSMISSION CO.  
NCNB ACCT# 001658806  
NCNB ROUTING # 053000196  
CHARLOTTE, NC 00000

DATE: 11/30/93  
DUE DATE: 12/10/93  
CONTRACT NUMBER: F-03258/3969  
CONTRACT DATED: 11/01/89  
CONTRACT PRESSURE BASE: 14.73  
RATE BASED ON: MMBTU  
BTU: DRY

003969

PATH POINTS RECPT/DELVY	MONTH	EST/ ACT	RATE TYPE	VOLUME	RATE	AMOUNT
	11/92	A	P	6,464-	.37000000	2,391.68-
	11/92	A	P	6,204	.37000000	2,295.48
Subtotal:				260-		96.20-

Net Amount Due:  \$96.20-  
booked NOV.

① Credit customer  
dr 80460 96<sup>20</sup>  
cr 142 96<sup>20</sup>

RATE TYPE

C = Commodity      D = Demand      F = Fuel      G = Production & Gathering      I = Interest  
L = Inline Transfer      M = Administration Fee      O = Overrun      P = Penalty      X = FERC Filing      Z = Discount

Any questions regarding this invoice should be directed to MONICA LESTER on telephone number (713) 853-1707.

An **ENRON/SONAT** Affiliate



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

12/31/93	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY RODEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
01/10/94		
353		
NT DUE \$220,228.35		

T 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT LAURA MOSELEY  
 TYPE FIRM TRANSPORTATION AT (713) 853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE

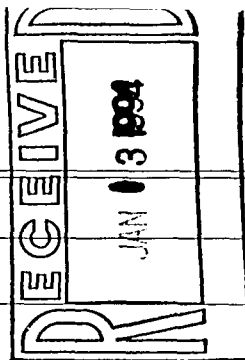
EIPTS NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES		
	POI NO.	NAME				BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
			12/93	A	RES	0.3659 ✓	0.0626 ✓		① 0.4285 ✓	818,927 ✓	\$350,910.22 ✓
			12/93	A	NHR	0.0694			NNTS 0.0694 ✓	51,584 ✓	\$3,579.93 ✓
			12/93	A	TRL	0.4285			① 0.4285 ✓	(272,800) ✓	(\$116,894.80) ✓
			12/93	A	TRL	0.1500			① 0.1500 ✓	(115,780) ✓	(\$17,367.00) ✓
TOTAL FOR CONTRACT 5057 FOR MONTH OF 12/93										481,931	\$220,228.35

\*\*\* END OF INVOICE 353 \*\*\*

EO ① = Demand

✓ - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY  
 SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST  
 X - FERC FILING ADM - ADMINISTRATIVE FEE



# Florida Gas Transmission Company

An ENRON/SONAT Affiliate

DATE	01/10/94
DUE	01/20/94
INVOICE NO.	390
TOTAL AMOUNT DUE	\$36,346.36

CUSTOMER: CHESAPEAKE UTILITIES CORPORATION  
 ATTN: SHIRLEY RODEN  
 POST OFFICE BOX 960  
 WINTERHAVEN, FL 33882-0960

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  
  
 Wire Transfer  
 NCNB Charlotte NC  
 Account # 001658806  
 Route # 053000196

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175  
 TYPE FIRM TRANSPORTATION  
 PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
	Usage Charge - No Notice For PLANT CITY			12/93	A	COM	0.0259	0.0796		0.1055	(2,767)	(\$2,767)
	Usage Charge - No Notice For ST. CLOUD			12/93	A	COM	0.0259	0.0796		0.1055	(557)	(\$557)
	Usage Charge - No Notice For WINTER HAVEN			12/93	A	COM	0.0259	0.0796		0.1055	(10,472)	(\$10,472)
	Usage Charge	16176	CFG-ST.CLOUD	12/93	A	COM	0.0259	0.0796		0.1055	5,890	\$6,000
	Usage Charge	16183	CFG-LAKE ALFRED	12/93	A	COM	0.0259	0.0796		0.1055	9,775	\$10,300
	Usage Charge	16184	CFG-HAINES CITY NORTH	12/93	A	COM	0.0259	0.0796		0.1055	1,550	\$1,630
	Usage Charge	16185	CFG-HAINES CITY	12/93	A	COM	0.0259	0.0796		0.1055	11,950	\$12,500
	Usage Charge	16186	CFG-AUBURNDALE	12/93	A	COM	0.0259	0.0796		0.1055	14,720	\$15,400
	Usage Charge	16187	CFG-WINTER HAVEN	12/93	A	COM	0.0259	0.0796		0.1055	38,678	\$40,700
	Usage Charge	16188	CFG-LAKE WALES	12/93	A	COM	0.0259	0.0796		0.1055	7,600	\$8,000
	Usage Charge	16189	CFG-LAKE WALES EAST	12/93	A	COM	0.0259	0.0796		0.1055	16,150	\$17,000

TRANSACTION CODE (TC): A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY  
 SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST  
 X - FERC FILING ADM - ADMINISTRATIVE FEE



**Florida Gas Transmission Company**

An ENRON/SONAT Affiliate

DATE	01/10/94	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY RODEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	01/20/94		
INVOICE NO.	390		
<b>TOTAL AMOUNT DUE</b>	<b>\$36,346.36</b>		

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES				VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16192	BARTOW - CFG	12/93	A	COM	0.0259	0.0796		0.1055	154,923	\$16,
Usage Charge		16193	CFG-PIERCE	12/93	A	COM	0.0259	0.0796		0.1055	45,625	\$4,
Usage Charge		16199	PLANT CITY NATURAL GAS	12/93	A	COM	0.0259	0.0796		0.1055	51,450	\$5,
TOTAL FOR CONTRACT 5057 FOR MONTH OF 12/93.											344,515	\$36,
*** END OF INVOICE 390 ***												

*Commod*

TRANSACTION CODE (TC): A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY  
SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST  
X - FERC FILING ADM - ADMINISTRATIVE FEE

TRANSPORTATION



# Florida Gas Transmission Company

An ENRON/SONAT Affiliate

DATE	01/10/94	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	01/20/94		
INVOICE NO.	366		
TOTAL AMOUNT DUE	\$3,004.02		

CONTRACT 3460 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE INT TRANSPORT

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
sage Charge		16187	CFG-WINTER HAVEN	12/93	A	COM	0.3186	0.0796		0.3982	3,772	\$1,500
sage Charge		16192	BARTOW - CFG	12/93	A	COM	0.3186	0.0796		0.3982	3,772	\$1,500
TOTAL FOR CONTRACT 3460 FOR MONTH OF 12/93.											7,544	\$3,000
*** END OF INVOICE 366 ***												

*Commodity*

TRANSACTION CODE (TC): A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY  
 SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST  
 X - FERC FILING ADM - ADMINISTRATIVE FEE

COMPANY: FL DIV CUC

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-7P (2)

Exhibit No. \_\_\_\_\_  
Docket No. 940003-GU  
Chesapeake Utilities Corp.  
(AVW-1)  
Page \_\_\_\_ of \_\_\_\_

MONTH	ACTUAL FOR THE PERIOD OF: TRANSPORTED FOR	TYPE SCHEDULE	SYSTEM SUPPLY	OCTOBER	Through	MARCH	COMMODITY COST/PIPELINE	DEMAND COST	COMMODITY COST/SUPPLIER	TOTAL CENTS PER THERM
				END USE		TOTAL THERMS TRANSPORTED				
1 DECEMBER	MASTER CONTAINER	CUC-FIRM		106,020		106,020	N/A	N/A	N/A	N/A
2 DECEMBER	IMC NEW WALES	CUC-INTERR		902,472		902,472	N/A	N/A	N/A	N/A
3 DECEMBER	FLORIDA DISTILLERS	CUC-INTERR		511,500		511,500	N/A	N/A	N/A	N/A
4 DECEMBER	ALUMAX	CUC-FIRM		378,400		378,400	N/A	N/A	N/A	N/A
5 DECEMBER	ST. JOE PAPER	CUC-FIRM		46,500		46,500	N/A	N/A	N/A	N/A
6 DECEMBER	FLORIDA BRICK	CUC-FIRM		60,880		60,880	N/A	N/A	N/A	N/A
7 DECEMBER	ORANGE-CO	CUC-FIRM		835,500		835,500	N/A	N/A	N/A	N/A
8 DECEMBER	WESTVACO	FGT-ITS		0		0	N/A	N/A	N/A	N/A
9										
10										
11										
12	TOTAL TRANSPORTATION COSTS			2,641,272		2,641,272	N/A	N/A	N/A	N/A