Florida Power
CORPORATION

ORIGINAL FILE COPY

JAMES A. MCGEE
SENIOR COUNSEL

May 19, 1994

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
101 East Gaines Street
Tallahassee, FL 32399-0870

Re: Docket No. 940001-EI

ACK ___
AFA 5
APP ___
CAF ___
CMU ___
CTR ___
EAG 5
LEG 1
LIN 3
OPC ___
RCH ___
SEC 1
WAS ___
OTH ___

Dear Ms. Bayo:

It has recently come to my attention that several errors exist in the monthly "A Schedules" filed by Florida Power Corporation for the month of March, 1994. Accordingly, I have enclosed 15 copies of six (6) revised Schedules to correct those errors.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned. Thank you for your assistance.

Very truly yours,

James A. McGee

JAM:csg
Enclosure

cc: Parties of record

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FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE
04923 MAY 20 1994
FPSC-RECORDS/REPORTING

CERTIFICATE OF SERVICE

Docket No. 940001-EI

I HEREBY CERTIFY that a true copy of Florida Power Corporation's revised "A Schedules" for the month of March, 1994, has been furnished to the following individuals by U.S. Mail this 19th day of May, 1994:

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FLORIDA POWER CORPORATION

DOCUMENT NO. 04923-94 5-20-94

SCHEDULE A1
PAGE 1 OF 2
REVISED: 05/20/94

FUEL AND PURCHASED POWER COST RECOVERY CLAUSE CALCULATION
MARCH 1994

	$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOU	%	ACTUAL	ESTIMATED	DIFFERENCE AMOU	%	ACTUAL	ESTIMATED	DIFFERENCE AMOU	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	27,823,198	27,593,730	229,468	0.8	1,870,825	1,842,601	28,224	1.5	1.4926	1.5030	(0.0104)	(0.7)
2 SPENT NUCLEAR FUEL DISPOSAL COST	612,268	602,386	10,882	4.0	612,268	626,616	(14,348)	(2.7)	0.1000	0.0936	0.0066	7.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(2,868)	37,970	(40,838)	(107.6)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	28,432,698	28,224,095	208,603	0.7	1,870,825	1,842,601	28,224	1.5	1.5198	1.5318	(0.0120)	(0.8)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A8)	468,362	1,338,169	(871,807)	(65.2)	19,066	63,031	(43,965)	(69.8)	2.4460	2.1230	0.3230	10.2
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH	2,638,406	1,311,000	1,328,406	101.3	109,338	60,000	49,338	82.2	2.4141	2.1850	0.2291	10.5
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	28,864	66,580	(38,716)	(58.0)	2,325	3,000	(675)	(22.5)	1.1554	2.1860	(1.0306)	(47.2)
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	520,372	588,686	(68,314)	(11.6)	23,236	29,278	(6,042)	(20.6)	2.2739	2.0380	0.2359	11.6
10 CAPACITY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	29,278	(29,278)	(100.0)	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8A)	7,962,037	6,963,230	998,807	14.2	314,033	314,249	(216)	(0.1)	2.5322	2.2158	0.3164	14.3
12 TOTAL COST OF PURCHASED POWER	11,613,130	10,274,666	1,338,464	13.0	467,998	469,558	(1,560)	(0.3)	2.4814	2.1882	0.2932	13.4
13 TOTAL AVAILABLE MWH					2,338,823	2,312,119	26,704	1.2				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A7a)	(586,994)	(1,283,200)	696,206	(54.3)	(37,224)	(80,000)	42,776	(53.5)	1.5769	1.6040	(0.0271)	(1.7)
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A7a)	(77,949)	(160,000)	82,051	(51.3)	(37,224)	(80,000)	42,776	(53.5)	0.2094	0.2000	0.0094	4.7
15 FUEL COST OF OTHER POWER SALES (SCH A7)	(83,364)	0	(83,364)	0.0	(5,387)	0	(5,387)	0.0	1.5473	0.0000	1.5473	0.0
15a GAIN ON OTHER POWER SALES - 100% (SCH A7b)	(30,679)	0	(30,679)	0.0	(5,387)	0	(5,387)	0.0	0.5695	0.0000	0.5695	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A7)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16a FUEL COST OF SUPPLEMENTAL SALES	(667,832)	(828,100)	160,268	(19.4)	(83,010)	(51,739)	(31,271)	60.4	0.8045	1.6005	(0.7960)	(49.7)
17 ADJUSTMENT FOR SECI REPLACEMENT PARTIAL REQUIREMENTS	0	0	0	0.0	26,836	0	26,836	0.0	0.0000	0.0000	0.0000	0.0
18 TOTAL FUEL COST AND GAINES ON POWER SALES	(1,446,808)	(2,271,300)	824,492	(36.3)	(98,769)	(131,739)	32,963	(25.0)	1.4646	1.7241	(0.2595)	(15.1)
19 NET INADVERTENT INTERCHANGE (SCH A10)					(6,020)		(6,020)					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	38,598,920	36,227,460	2,371,460	6.6	2,234,017	2,180,380	53,637	2.5	1.7270	1.6615	0.0663	4.0
21 NET UNBILLED (SCH A4)	2,678,855	233,709	2,445,146	1,046.2	(155,046)	(14,066)	(140,980)	1,002.3	0.1348	0.0115	0.1233	1,072.2
22 COMPANY USE (SCH A4)	240,041	261,689	(21,648)	(8.3)	(13,093)	(16,760)	1,867	(11.8)	0.0121	0.0128	(0.0007)	(5.5)
23 T & D LOSSES (SCH A4)	1,346,830	1,854,340	(508,710)	(27.4)	(77,882)	(111,605)	33,723	(30.2)	0.0677	0.0909	(0.0232)	(25.5)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 2 OF 4)	38,598,920	36,227,460	2,371,460	6.6	1,987,106	2,038,869	(51,763)	(2.5)	1.9424	1.7768	0.1656	9.3
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(1,408,082)	(1,119,313)	(288,769)	25.8	(71,558)	(62,996)	(8,562)	13.6	1.9677	1.7768	0.1909	10.7
26 JURISDICTIONAL KWH SALES (SCH A2 PG 2 OF 4)	37,190,838	36,108,147	2,082,691	6.8	1,816,638	1,876,963	(60,325)	(3.1)	1.9414	1.7768	0.1646	9.3
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0014	37,242,905	36,157,298	2,085,607	5.9	1,816,638	1,876,963	(60,325)	(3.1)	1.9442	1.7792	0.1650	9.3
28 PRIOR PERIOD TRUE-UP	1,714,113	1,714,112	1	0.0	1,816,638	1,876,963	(60,325)	(3.1)	0.0895	0.0867	0.0028	3.2
28a MARKET PRICE TRUE-UP	0	(86,764)	86,764	(100.0)	1,816,638	1,876,963	(60,325)	(3.1)	0.0000	(0.0043)	0.0043	(100.0)
29 TOTAL JURISDICTIONAL FUEL COST	38,957,018	36,785,646	2,171,372	5.9	1,816,638	1,876,963	(60,325)	(3.1)	2.0337	1.8616	0.1721	9.2
30 REVENUE TAX FACTOR									1.00083	1.00083	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									2.0354	1.8631	0.1723	9.3
32 GPIF	203,028	203,024			1,816,638	1,876,963			0.0106	0.0103	0.0003	2.9
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									2.046	1.873	0.173	9.2

FLORIDA POWER CORPORATION

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
PERIOD TO DATE - MARCH 1994

SCHEDULE A1
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	$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	176,662,440	175,308,006	1,164,434	0	11,624,121	11,198,967	325,154	2.9	1.6312	1.5654	(0.0342)	(2.2)
2 SPENT NUCLEAR FUEL DISPOSAL COST	3,046,880	2,882,260	164,620	5	3,212,420	3,082,630	129,790	4.2	0.0948	0.0935	0.0013	1.4
3 COAL CAR INVESTMENT	0	0	0	0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(24,631)	239,700	(264,331)	(110.3)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	(1,846,486)	0	(1,846,486)	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	177,638,203	178,429,966	(891,763)	(0.5)	11,524,121	11,198,967	325,154	2.9	1.5406	1.5933	(0.0527)	(3.3)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A8)	1,217,179	3,364,687	(2,147,508)	(63.8)	46,358	156,964	(110,606)	(70.5)	2.6256	2.1436	0.4820	22.5
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH	12,130,360	10,598,000	1,532,360	14.5	488,674	410,000	78,674	19.2	2.4823	2.5849	(0.1026)	(4.0)
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	296,986	392,610	(96,624)	(24.6)	24,568	18,000	6,568	36.5	1.2048	2.1812	(0.9764)	(44.8)
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	4,152,584	11,819,992	(7,667,408)	(64.9)	173,833	534,315	(360,482)	(67.5)	2.3888	2.2122	0.1766	8.0
10 CAPACITY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	173,833	534,315	(360,482)	(67.5)	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8A)	45,005,193	41,227,590	3,777,603	9.2	1,876,981	1,844,941	32,040	1	2.3977	2.2346	0.1631	7.3
12 TOTAL COST OF PURCHASED POWER	62,801,292	67,402,979	(4,601,687)	(6.8)	2,610,414	2,964,220	(353,806)	(11.9)	2.4058	2.2739	0.1319	5.8
13 TOTAL AVAILABLE MWH					14,134,535	14,163,187	(28,652)	(0.2)				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A7a)	(5,035,432)	(6,789,500)	1,754,068	(25.8)	(286,008)	(400,000)	113,992	(28.5)	1.7606	1.6974	0.0632	3.7
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A7a)	(649,501)	(800,000)	150,499	(18.8)	(286,008)	(400,000)	113,992	(28.5)	0.2271	0.2000	0.0271	13.6
15 FUEL COST OF OTHER POWER SALES (SCH A7)	(252,513)	0	(252,513)	0.0	(12,224)	0	(12,224)	0.0	2.0657	0.0000	2.0657	0.0
15a GAIN ON OTHER POWER SALES - 100% (SCH A7b)	(247,940)	0	(247,940)	0.0	(12,224)	0	(12,224)	0.0	2.0283	0.0000	2.0283	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A7)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16a FUEL COST OF SUPPLEMENTAL SALES	(9,924,996)	(4,651,601)	(5,273,395)	113.4	(379,488)	(290,638)	(88,850)	30.6	2.6154	1.6005	1.0149	63.4
17 ADJUSTMENT FOR SECI REPLACEMENT PARTIAL REQUIREMENTS	0	0	0	0.0	20,836	0	20,836	0.0	0.0000	0.0000	0.0000	0.0
18 TOTAL FUEL COST AND GAINES ON POWER SALES	(16,110,382)	(12,241,101)	(3,771,040)	30.8	(650,885)	(690,638)	39,753	(5.8)	2.4752	1.7724	0.7028	39.7
19 NET INADVERTENT INTERCHANGE (SCH A10)					6,886	0	6,885					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	224,229,113	233,601,744	(9,382,631)	(4.0)	13,490,535	13,472,549	17,986	0.1	1.6621	1.7336	(0.0717)	(4.1)
21 NET UNBILLED (SCH A4)	(8,314,847)	(6,399,290)	(1,915,557)	29.9	500,255	366,083	131,172	36.5	(0.0625)	(0.0490)	(0.0135)	27.6
22 COMPANY USE (SCH A4)	1,442,264	1,638,474	(196,210)	(12.0)	(86,772)	(94,500)	7,728	(8.2)	0.0108	0.0125	(0.0017)	(13.6)
23 T & D LOSSES (SCH A4)	10,020,716	11,931,124	(1,910,408)	(16.0)	(602,887)	(688,135)	85,248	(12.4)	0.0753	0.0914	(0.0161)	(17.6)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 2 OF 4)	224,229,113	233,591,744	(9,362,631)	(4.0)	13,301,131	13,058,997	242,134	1.9	1.6858	1.7887	(0.1029)	(5.8)
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(8,884,719)	(8,593,445)	(291,275)	3.4	(519,091)	(431,277)	(87,814)	7.9	1.7116	1.7856	(0.0740)	(4.1)
26 JURISDICTIONAL KWH SALES (SCH A2 PG 2 OF 4)	215,344,394	224,998,299	(9,653,906)	(4.3)	12,782,040	12,577,720	204,320	1.6	1.6847	1.7889	(0.1042)	(5.8)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00140	215,645,876	225,313,297	(9,667,421)	(4.3)	12,782,040	12,577,720	204,320	1.6	1.6871	1.7914	(0.1043)	(5.8)
28 PRIOR PERIOD TRUE-UP	10,284,678	10,284,677	1	0.0	12,782,040	12,577,720	204,320	1.6	0.0805	0.0818	(0.0013)	(1.6)
28a MARKET PRICE TRUE-UP	0	(514,584)	514,584	(100.0)	12,782,040	12,577,720	204,320	1.6	0.0000	(0.0041)	0.0041	(100.0)
29 TOTAL JURISDICTIONAL FUEL COST	226,930,554	236,083,390	(9,152,836)	(3.9)	12,782,040	12,577,720	204,320	1.6	1.7676	1.8691	(0.1015)	(5.4)
30 REVENUE TAX FACTOR									1.00083	1.00083	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									1.7691	1.8707	(0.1016)	(5.4)
32 GPIF	1,218,829	1,218,666			12,782,040	12,577,720			0.0095	0.0097	(0.0002)	(2.1)
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									1.770	1.880	(0.102)	(5.4)

CALCULATION OF TRUE-UP AND INTEREST PROVISION
FLORIDA POWER CORPORATION
MARCH 1994

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A	FUEL COSTS AND NET POWER TRANSACTIONS								
1.	FUEL COST OF SYSTEM NET GENERATION	$27,923,199	$27,693,739	$229,460	0.8	$176,462,442	$175,308,006	$1,154,436	0.7
1a.	NUCLEAR FUEL DISPOSAL COST	512,268	492,385	19,883	4.0	3,046,880	2,882,259	164,621	5.7
2.	FUEL COST OF POWER SOLD	(670,348)	(1,283,200)	612,852	(47.8)	(5,287,945)	(6,789,500)	1,501,555	(22.1)
2a.	GAIN ON POWER SALES	(108,630)	(160,000)	51,370	(32.1)	(897,443)	(800,000)	(97,443)	12.2
3.	FUEL COST OF PURCHASED POWER	466,362	1,338,169	(871,807)	0.0	1,217,179	3,364,687	(2,147,508)	0.0
3a.	ENERGY PAYMENTS TO QUALIFYING FAC.	7,952,846	6,963,230	989,616	14.2	45,005,194	41,227,590	3,777,604	9.2
3b.	DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4.	ENERGY COST OF ECONOMY PURCHASES	3,194,731	1,973,266	1,221,465	61.9	16,578,920	22,810,602	(6,231,682)	(27.3)
5.	TOTAL FUEL & NET POWER TRANSACTIONS	39,270,428	37,017,589	2,252,839	6.1	236,125,227	238,003,644	(1,878,417)	(0.8)
6.	ADJUSTMENTS TO FUEL COST:								
6a.	FUEL COST OF SUPPLEMENTAL SALES	(667,832)	(828,100)	160,268	(19.4)	(9,924,996)	(4,651,600)	(5,273,396)	113.4
6b.	OTHER - JURISDICTIONAL ADJUSTMENTS	(2,868)	37,970	(40,838)	(107.6)	(24,631)	239,700	(264,331)	(110.3)
6c.	OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	(1,946,486)	0	(1,946,486)	0.0
7.	ADJUSTED TOTAL FUEL & NET PWR TRNS	$38,599,728	$36,227,459	$2,372,269	6.6	$224,229,114	$233,591,744	($9,362,630)	(4.0)

CALCULATION OF TRUE-UP AND INTEREST PROVISION
FLORIDA POWER CORPORATION
MARCH 1994

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
B.	SALES REVENUES (EXCLUDE REVENUE TAXES)								
1.	JURISDICTIONAL SALES REVENUE								
1a.	BASE FUEL REVENUE	$0	$0	$0	0.0	$0	$0	$0	0.0
1b.	FUEL RECOVERY REVENUE	35,377,430	37,158,144	(1,780,714)	(4.8)	245,927,075	236,301,547	9,625,528	4.1
1c.	JURISDICTIONAL FUEL REVENUE	35,377,430	37,158,144	(1,780,714)	(4.8)	245,927,075	236,301,547	9,625,528	4.1
1d.	NON FUEL REVENUE	83,033,906	103,365,906	(20,332,000)	(19.7)	633,371,956	632,854,945	517,011	0.1
1e.	TOTAL JURISDICTIONAL SALES REVENUE	118,411,336	140,524,050	(22,112,714)	(15.7)	879,299,031	869,156,492	10,142,539	1.2
2.	NON JURISDICTIONAL SALES REVENUE	12,573,497	10,187,800	2,385,697	23.4	59,893,468	61,411,500	(1,518,032)	(2.5)
3.	TOTAL SALES REVENUE	$130,984,833	$150,711,850	($19,727,017)	(13.1)	$939,192,499	$930,567,992	$8,624,507	0.9
C.	KWH SALES								
1.	JURISDICTIONAL SALES (Note 1)	1,888,803,365	1,975,963,000	(87,159,635)	(4.4)	12,755,204,667	12,577,720,000	177,484,667	1.4
2.	NON JURISDICTIONAL (WHOLESALE) SALES	71,557,733	62,996,000	8,561,733	13.6	519,090,928	481,277,000	37,813,928	7.9
3.	TOTAL SALES	1,960,361,098	2,038,959,000	(78,597,902)	(3.9)	13,274,295,595	13,058,997,000	215,298,595	1.7
4.	JURISDICTIONAL SALES % OF TOTAL SALES	96.35	96.91	(0.56)	(0.6)	96.09	96.31	(0.22)	(0.2)

Note (1)

Reconciliation of line C1 above to Schedule A1 page 1 of 2 line 29 and to Schedule A1 page 2 of 2 line 29	MONTH (KWHs)	PERIOD TO DATE (KWHs)	
Jurisdictional Sales per line C1 above	1,888,803,365	12,755,204,667	
SECI Replacement Partial Requirements	26,835,000	26,835,000	
Total Jurisdictional	1,915,638,365	12,782,039,667	off by minor rounding

CALCULATION OF TRUE-UP AND INTEREST PROVISION
FLORIDA POWER CORPORATION
MARCH 1994

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
D.	TRUE UP CALCULATION								
1.	JURISDICTIONAL FUEL REVENUE (LINE B1c)	$35,377,430	$37,158,144	($1,780,714)	(4.8)	$245,927,075	$236,301,547	$9,625,528	4.1
2.	ADJUSTMENTS: PRIOR PERIOD ADJ - REGULATORY ASSESS	0	0	0	0.0	(187,577)	0	(187,577)	0.0
2a.	TRUE UP PROVISION	(1,714,113)	(1,714,112)	(1)	0.0	(13,285,915)	(10,284,678)	(3,001,237)	29.2
2b.	INCENTIVE PROVISION	(203,026)	(203,024)	(2)	0.0	(1,216,329)	(1,218,156)	1,827	(0.2)
2c.	OTHER: MARKET PRICE TRUE UP	0	85,764	(85,764)	(100.0)	0	514,584	(514,584)	(100.0)
3.	TOTAL JURISDICTIONAL FUEL REVENUE	33,460,291	35,326,772	(1,866,481)	(5.3)	231,237,254	225,313,297	5,923,957	2.6
4.	ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	38,599,728	36,227,459	2,372,269	6.6	224,229,114	233,591,744	(9,362,630)	(4.0)
5.	JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	96.35	96.91	(0.56)	(0.6)				
6.	JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 * LINE D5 * 1.14%)	37,242,905	35,157,298	2,085,607	5.9	215,645,876	225,313,297	(9,667,421)	(4.3)
7.	TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE D3 - D6)	(3,782,614)	169,474	(3,952,088)	0.0	15,591,378	0	15,591,378	0.0
8.	INTEREST PROVISION FOR THE MONTH (LINE E10)	2,774				(125,823)			
9.	TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	1,959,024				(28,858,173)			
10.	TRUE UP COLLECTED (REFUNDED)	1,714,113				13,285,915			
11.	END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	(106,703)				(106,703)			
12.	OTHER:	0				0			
13.	END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	(106,703)				(106,703)			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
FLORIDA POWER CORPORATION
MARCH 1994

		CURRENT MONTH				PERIOD TO DATE		
		ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE
E.	INTEREST PROVISION							
1.	BEGINNING TRUE UP (LINE D9)	$1,959,024	N/A	--	--			
2.	ENDING TRUE UP (LINES D7 + D9 + D10)	(109,477)	N/A	--	--		NOT	
3.	TOTAL OF BEGINNING & ENDING TRUE UP	1,849,547	N/A	--	--			
4.	AVERAGE TRUE UP (50% OF LINE E3)	924,773	N/A	--	--			
5.	INTEREST RATE - FIRST DAY OF REPORTING MONTH	3.520	N/A	--	--			
6.	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.690	N/A	--	--			
7.	TOTAL (LINE E5 + LINE E6)	7.210	N/A	--	--		APPLICABLE	
8.	AVERAGE INTEREST RATE (50% OF LINE E7)	3.605	N/A	--	--			
9.	MONTHLY AVERAGE INTEREST RATE (LINE E8/12)	0.300	N/A	--	--			
10.	INTEREST PROVISION (LINE E4 * LINE E9)	$2,774	N/A	--	--			