

Gulf Power Company
500 Bayfront Parkway
Post Office Box 1151
Pensacola FL 32520-0770
Telephone 904 444-6365

Jack L. Haskins
Manager of Rates and Regulatory Matters
and Assistant Secretary

the southern electric system

May 19, 1994

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
101 East Gaines Street
Tallahassee, FL 32399-0870

Dear Ms. Bayo:

RE: Docket No. **940001-EI**

Enclosed for official filing in Docket No. 940001-EI are an original and fifteen (15) copies of the following:

1. Prepared direct testimony and exhibit of S. D. Cranmer. 04942-94
2. Schedules A1 through A12 previously filed for the months of October 1993 - March 1994. 04943-94
3. Prepared direct testimony and exhibit of M. L. Gilchrist. 04944-94
4. Prepared direct testimony and exhibit of G. D. Fontaine. 04945-94
5. Prepared direct testimony of M. W. Howell. 04946-94

ACK ☒ Sincerely,

AFA ☒

APP ☐

CAF ☐

CMU ☐

CTR ☐

EAC ☒

LEC ☐

LIR ☐

OPC ☐

ROH ☐

SEL ☐

WAS ☐

OTH ☐

Enclosures

RECEIVED & FILED

EPSC-BUREAU OF RECORDS

"Our business is customer satisfaction"

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power Cost)
Recovery Clause with Generating) Docket No. 940001-EI
Performance Incentive Factor)
_____)

Certificate of Service

I HEREBY CERTIFY that a true copy of the foregoing was furnished by hand delivery or the U. S. Mail the 19th day of May, 1994 on the following:

Martha Brown, Esq.
Florida Public Service Commission
101 East Gaines Street
Tallahassee, FL 32399-0850

Jack Shreve, Esq.
Office of Public Counsel
111 W. Madison Street
Suite 812
Tallahassee, FL 32399-1300

James McGee, Esq.
Florida Power Corporation
P. O. Box 14042
St. Petersburg, FL 33711

Matthew M. Childs, Esq.
Steel, Hector & Davis
215 South Monroe, Suite 601
Tallahassee, FL 32301-1804

Joseph A. McGlothlin, Esq.
McWhirter, Grandoff & Reeves
315 S. Calhoun St., Suite 716
Tallahassee, FL 32301

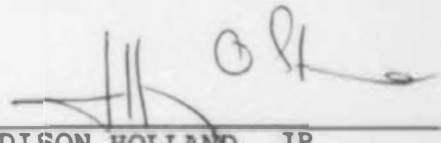
Suzanne Brownless, Esq.
2546 Blairstone Pines Drive
Tallahassee FL 32301

Lee L. Willis, Esq.
James D. Beasley, Esq.
Macfarlane Ausley Ferguson
& McMullen
P. O. Box 391
Tallahassee, FL 32302

Robert S. Goldman, Esq.
Messer, Vickers, Caparello,
French and Madsen
P. O. Box 1876
Tallahassee, FL 32302-1876

David M. Kleppinger, Esq.
McNees, Wallace & Nurick
100 Pine Street
P. O. Box 1166
Harrisburg PA 17108-1166

Mark K. Logan, Esq.
Bryant, Miller and Olive, P.A.
201 S. Monroe St., Suite 500
Tallahassee FL 32301



G. EDISON HOLLAND, JR.
Florida Bar No. 261599
JEFFREY A. STONE
Florida Bar No. 325953
TERESA E. LILES
Florida Bar No. 510998
Beggs & Lane
P. O. Box 12950
Pensacola, FL 32576
(904) 432-2451
Attorneys for Gulf Power Company

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. ~~940001-1~~

GULF POWER COMPANY

ACTUAL MONTHLY FUEL FILINGS

OCTOBER 1993 - MARCH 1994



DOCUMENT NUMBER-DATE

04943 MAY20

FPSC-RECORDS/REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 930001-EI

GULF POWER COMPANY

ACTUAL MONTHLY FUEL FILING

OCTOBER 1993

SCHEDULE A-1
REVISED

GULF POWER COMPANY
FUEL AND PURCHASED POWER RECOVERY CLAUSE CALCULATION
OCTOBER 1993

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	EST.	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (A3)	16,881,848	14,773,016	1,908,830	12.92	833,674,000	807,930,000	25,644,000	3.17	2.0012	1.8288	0.1727	9.44
2 NUCLEAR FUEL DISPOSAL COSTS (A13)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
3 ADJUSTMENTS TO FUEL COST (A2, PAGE 1 OF 4)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
4 TOTAL COST OF GENERATED POWER	16,881,848	14,773,016	1,908,830	12.92	833,674,000	807,930,000	25,644,000	3.17	2.0012	1.8288	0.1727	9.44
5 FUEL COST OF PURCHASED POWER (EXCLUSIVE OF ECONOMY) (A8)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
6 ENERGY COST OF SCHED C&S ECON PURCH (BROKER) (A9)	762,091	625,000	137,091	21.93	38,778,713	32,880,000	5,798,713	17.58	1.8842	1.5861	0.2981	17.70
7 ENERGY COST OF OTHER ECON PURCH (NONBROKER) (A9)	1,769,805	0	1,769,805	NA	85,818,162	0	85,818,162	NA	2.0620	NA	NA	NA
8 WHEELED ENERGY	0	0	0	NA	7,769,061	0	7,769,061	NA	NA	NA	NA	NA
9 ENERGY COST OF SCHED E ECONOMY PURCH (A9)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
10 CAPACITY COST OF SCHED E ECONOMY PURCHASES (A2)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
10 ENERGY PAYMENTS TO QUALIFYING FACILITIES (A9a)	278,482	0	278,482	NA	15,196,962	0	15,196,962	NA	1.8325	NA	NA	NA
11 TOTAL COST OF PURCHASED POWER	2,810,178	625,000	2,185,178	349.63	147,582,898	32,880,000	114,582,898	347.43	1.8044	1.5861	0.2083	13.09
12 TOTAL AVAILABLE KWH (LINE 4 + LINE 11)					881,138,898	840,910,000	140,228,898	16.68				
13 FUEL COST OF ECONOMY SALES (A7)	(188,670)	(73,000)	(82,570)	(113.11)	(7,046,088)	(3,880,000)	(3,085,088)	(77.91)	(2.2082)	(1.8434)	(0.3648)	(19.79)
14 GAIN ON ECONOMY SALES (A7a)	(18,284)	(9,800)	(5,784)	(60.25)	(7,046,088)	(3,880,000)	(3,085,088)	(77.91)	(0.2184)	(0.2424)	0.0240	9.90
15 FUEL COST OF UNIT POWER SALES (A7)	(1,488,888)	(1,087,000)	(431,888)	(40.48)	(78,883,877)	(57,840,000)	(21,043,877)	(32.35)	(1.9546)	(1.8416)	(0.1130)	(6.14)
16 FUEL COST OF CONTRACT & OTHER POWER SALES (A7)	(4,115,829)	(1,913,000)	(2,282,829)	(119.33)	(218,887,287)	(128,745,000)	(91,922,287)	(72.53)	(1.9188)	(1.5093)	(0.4095)	(27.13)
17 TOTAL FUEL COST AND GAINS OF POWER SALES	(5,888,678)	(3,062,800)	(2,803,078)	(91.53)	(302,386,842)	(188,645,000)	(113,750,942)	(60.30)	(1.8387)	(1.8235)	(0.0152)	(19.48)
18 NET INADVERTANT INTERCHANGE (A10)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
19 TOTAL FUEL & NET POWER TRANSACTIONS (LINE 4+11+17+18)	13,673,149	12,335,216	1,337,933	10.46	878,740,956	852,285,000	26,475,956	4.06	2.0078	1.8912	0.1166	6.15
20 NET UNBILLED SALES (A4)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
21 COMPANY USE (A4)	27,884	26,488	1,828	5.77	1,393,918	1,390,000	3,918	(0.36)	2.0078	1.8912	0.1166	6.15
22 T & D LOSSES (A4)	(8,877)	(883,881)	(875,004)	(14.86)	(28,158,364)	(35,108,000)	(6,950,636)	(19.80)	2.0078	1.8912	0.1166	6.15
23 TERRITORIAL SALES	13,628,148	12,336,418	1,290,730	10.46	849,186,274	815,757,000	33,431,874	5.43	2.0080	2.0033	0.0047	4.78
24 WHOLESALE SALES	889,114	486,826	(8,611)	(1.18)	21,921,000	23,243,000	(1,322,000)	(5.69)	2.0080	2.0033	0.0047	4.78
25 JURISDICTIONAL SALES	13,166,032	11,859,791	1,296,241	10.92	827,267,874	802,514,000	24,753,874	5.87	2.0080	2.0033	0.0047	4.77
26 JURISDICTIONAL SALES ADJ FOR LINE LOSSES (LINE 25 x 1.0014)	13,184,484	11,880,609	1,290,884	10.92	827,267,874	802,514,000	24,753,874	5.87	2.1019	2.0081	0.0938	4.78
27 TRUE-UP	(1,040,474)	(1,040,636)	0	0.00	827,267,874	802,514,000	24,753,874	5.87	(0.1872)	(0.1770)	0.0102	(5.54)
28 TOTAL JURISDICTIONAL FUEL COST	12,143,479	10,839,974	1,299,004	11.98	827,267,874	802,514,000	24,753,874	5.87	1.9347	1.8291	0.1056	5.77
29 REVENUE TAX FACTOR									X 1.01609	1.01609		
30 FUEL FACTOR ADJUSTED FOR REVENUE TAXES	(62,145)	(62,145)	0	0.00	827,267,874	802,514,000	24,753,874	5.87	1.9656	1.8585	0.1073	5.77
31 GPIF REWARD / (PENALTY)									(0.0099)	(0.0105)	0.0006	(5.71)
32 FUEL FACTOR ADJUSTED FOR GPIF REWARD / (PENALTY)									1.9559	1.8480	0.1079	5.84
33 SPECIAL CONTRACT RECOVERY COST	(89,914)	(89,914)	0	0.00	827,267,874	802,514,000	24,753,874	5.87	(0.0143)	(0.0152)	0.0009	(5.92)
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									1.942	1.833	0.109	5.95

SCHEDULE A1a

GULF POWER COMPANY RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS SHOWN ON SCHEDULE A1 FOR THE MONTH OF:

OCTOBER, 1993

LINE	DESCRIPTION	REFERENCE	AMOUNT
1	Fuel Cost of System Net Generation	Schedule A-3 Line 7	\$16,631,646
2	Fuel Related Transactions	Schedule A-13	0
3	Adjustments to Fuel Cost	Schedule A-2 Line A-6	0
4	Fuel Cost of Purchased Power	Schedule A-8 Col. 8	0
5	Energy Cost of Economy Purchases	Schedule A-9 Lines (19+23-16-11)	2,531,696
6	Demand & Non Fuel Cost of Purchased Power	Schedule A-9 Footnote	0
7	Energy Payments to Qualifying Facilities	Schedule A-9 Line 16 + 11	278,482
8	Fuel Cost of Power Sold	Schedule A-7 Col. 4	(5,855,673)
9	Total Fuel and Net Power Transactions		<u>\$13,626,148</u>

SCHEDULE A-1
REVISED

GULF POWER COMPANY
FUEL AND PURCHASED POWER RECOVERY CLAUSE CALCULATION
OCTOBER 1993
PERIOD TO DATE

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	EST.	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (A3)	16,681,646	14,773,016	1,908,630	12.92	833,574,000	807,930,000	25,644,000	3.17	2.8012	1.6288	0.1727	0.44
2 NUCLEAR FUEL DISPOSAL COSTS (A13)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
3 ADJUSTMENTS TO FUEL COST (A2, PAGE 1 OF 4)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
4 TOTAL COST OF GENERATED POWER	16,681,646	14,773,016	1,908,630	12.92	833,574,000	807,930,000	25,644,000	3.17	2.8012	1.6288	0.1727	0.44
5 FUEL COST OF PURCHASED POWER (EXCLUSIVE OF ECONOMY) (A8)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
6 ENERGY COST OF SCHED C&S ECON PURCH (BROKER) (A9)	782,091	625,000	137,091	21.93	38,778,713	32,980,000	5,798,713	17.58	1.9652	1.6851	0.2801	3.70
7 ENERGY COST OF OTHER ECON PURCH (NONBROKER) (A9)	1,789,805	0	1,789,805	NA	85,816,162	0	85,816,162	NA	2.0820	NA	NA	NA
8 WHEELED ENERGY	0	0	0	NA	7,769,061	0	7,769,061	NA	NA	NA	NA	NA
9a ENERGY COST OF SCHED E ECONOMY PURCH (A9)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
9 CAPACITY COST OF SCHED E ECONOMY PURCHASES (A2)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
10 ENERGY PAYMENTS TO QUALIFYING FACILITIES (A9a)	278,482	0	278,482	NA	15,196,962	0	15,196,962	NA	1.8325	NA	NA	NA
11 TOTAL COST OF PURCHASED POWER	2,810,178	625,000	2,185,178	349.63	147,562,896	32,980,000	114,582,896	347.43	1.8044	1.6851	0.1193	0.68
12 TOTAL AVAILABLE KWH (LINE 4 + LINE 11)					981,136,896	840,910,000	140,226,896	16.68				
13 FUEL COST OF ECONOMY SALES (A7)	(155,570)	(73,000)	(82,570)	(113.11)	(7,045,098)	(3,960,000)	(3,085,098)	(77.91)	(2.2067)	(1.8434)	(0.3648)	(19.79)
14 GAIN ON ECONOMY SALES (A7a)	(15,384)	(9,600)	(5,784)	(60.25)	(7,045,098)	(3,960,000)	(3,085,098)	(77.91)	(0.2184)	(0.2424)	0.0240	9.90
15 FUEL COST OF UNIT POWER SALES (A7)	(1,498,895)	(1,067,000)	(431,895)	(40.48)	(78,683,577)	(57,940,000)	(20,743,577)	(32.35)	(1.9546)	(1.8416)	(0.1130)	(6.14)
16 FUEL COST OF CONTRACT & OTHER POWER SALES (A7)	(4,186,829)	(1,913,000)	(2,282,829)	(119.33)	(218,667,267)	(126,745,000)	(91,922,267)	(72.53)	(1.0188)	(1.5093)	(0.4095)	(27.13)
17 TOTAL FUEL COST AND GAINS OF POWER SALES	(5,885,678)	(3,062,600)	(2,803,078)	(91.53)	(302,395,942)	(188,645,000)	(113,750,942)	(60.30)	(1.8047)	(1.6235)	(0.3162)	(19.48)
18 NET INADVERTANT INTERCHANGE (A10)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
19 TOTAL FUEL & NET POWER TRANSACTIONS (LINE 4+11+17+18)	13,626,146	12,335,416	1,290,730	10.46	678,740,956	652,265,000	26,475,956	4.06	2.0076	1.8812	0.1184	0.15
20 NET UNBILLED SALES (A4)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
21 COMPANY USE (A4)	27,984	26,458	1,526	5.77	1,393,918	1,399,000	(5,082)	(0.36)	2.0076	1.8812	0.1184	0.15
22 T & D LOSSES (A4)	585,307	663,961	(98,674)	(14.88)	26,156,364	35,109,000	(6,950,636)	(19.80)	2.0076	1.8812	0.1184	0.15
23 TERRITORIAL SALES	13,626,146	12,335,416	1,290,730	10.46	649,188,674	615,767,000	33,431,674	5.43	2.0090	2.0033	0.0057	4.78
24 WHOLESALE SALES	480,114	465,625	(14,489)	(1.18)	21,921,000	23,243,000	(1,322,000)	(5.69)	2.0090	2.0033	0.0057	4.78
25 JURISDICTIONAL SALES	13,184,484	11,866,409	1,298,055	10.92	627,267,674	592,514,000	34,753,674	5.87	2.0089	2.0033	0.0056	4.77
26 JURISDICTIONAL SALES ADJ. FOR LINE LOSSES (LINE 25 x 1.0014)	13,184,484	11,866,409	1,298,055	10.92	627,267,674	592,514,000	34,753,674	5.87	2.1019	2.0061	0.0958	4.78
27 TRUE-UP	(1,049,035)	(1,049,035)	0	0.00	627,267,674	592,514,000	34,753,674	5.87	(0.1672)	(0.1770)	0.0098	(5.94)
28 TOTAL JURISDICTIONAL FUEL COST	12,135,429	10,837,374	1,298,055	11.98	627,267,674	592,514,000	34,753,674	5.87	1.9347	1.8291	0.1056	5.77
29 REVENUE TAX FACTOR									X 1.01609	1.01609		
30 FUEL FACTOR ADJUSTED FOR REVENUE TAXES	(62,145)	(62,145)	0	0.00	627,267,674	592,514,000	34,753,674	5.87	1.9658	1.8585	0.1073	5.77
31 GPIF REWARD / (PENALTY)									(0.0099)	(0.0105)	0.0006	(5.71)
32 FUEL FACTOR ADJUSTED FOR GPIF REWARD / (PENALTY)	(89,914)	(89,914)	0	0.00	627,267,674	592,514,000	34,753,674	5.87	1.9559	1.8480	0.1079	5.84
33 SPECIAL CONTRACT RECOVERY COST									(0.0143)	(0.0152)	0.0009	(5.92)
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									1.942	1.832	0.108	5.95

CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF:
OCTOBER 1993

CURRENT MONTH

PERIOD - TO - DATE

A. FUEL COST & NET POWER TRANSACTIONS		DIFFERENCE				DIFFERENCE			
	ACTUAL (\$)	ESTIMATED (\$)	AMOUNT (\$)	%		ACTUAL (\$)	ESTIMATED (\$)	AMOUNT (\$)	%
1 FUEL COST OF SYSTEM NET GENERATION	16,881,646.19	14,773,016	1,908,630.19	12.92		16,881,646.19	14,773,016	1,908,630.19	12.92
2 FUEL COST OF POWER SOLD	(5,885,677.88)	(3,062,800)	(2,803,077.88)	91.53		(5,885,677.88)	(3,062,800)	(2,803,077.88)	91.53
3 FUEL COST-PURCHASED POWER	0.00	0	0.00	NA		0.00	0	0.00	NA
3a DEMAND & NON-FUEL COST PURCH. POWER	0.00	0	0.00	NA		0.00	0	0.00	NA
3b ENERGY PAYMENTS TO QUAL. FACILITIES	278,481.60	0	278,481.60	NA		278,481.60	0	278,481.60	NA
4 ENERGY COST-ECONOMY PURCHASES	2,531,695.97	625,000	1,906,695.97	305.07		2,531,695.97	625,000	1,906,695.97	305.07
5 TOTAL FUEL & NET POWER TRANSACTIONS	13,626,145.88	12,335,416	1,290,729.88	10.46		13,626,145.88	12,335,416	1,290,729.88	10.46
6 ADJUSTMENTS TO FUEL COST	0.00	0	0.00	NA		0.00	0	0.00	NA
7 ADJUSTED TOTAL FUEL & NET TRANSACTION:	13,626,145.88	12,335,416	1,290,729.88	10.46		13,626,145.88	12,335,416	1,290,729.88	10.46
	*****	*****	*****			*****	*****	*****	

CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF:
OCTOBER 1993

		CURRENT MONTH				PERIOD - TO - DATE			
B. SALES REVENUES (EXCLUDING REVENUE TAX AND FRANCHISE FEE)		ACTUAL (\$)	ESTIMATED (\$)	DIFFERENCE AMOUNT (\$)	%	ACTUAL (\$)	ESTIMATED (\$)	DIFFERENCE AMOUNT (\$)	%
1	JURISDICTIONAL SALES REVENUE								
1a	BASE FUEL REVENUE	0.00	0	0.00	NA	0.00	0	0.00	NA
1b	FUEL ADJUSTMENT REVENUE	12,158,587.66	11,460,406	698,161.66	6.09	12,158,587.66	11,460,406	698,161.66	6.09
1c	JURISDICTIONAL FUEL REVENUE	12,158,587.66	11,460,406	698,161.66	6.09	12,158,587.66	11,460,406	698,161.66	6.09
1d	NON-FUEL REVENUE	23,380,277.07	20,672,000	2,708,277.07	13.10	23,380,277.07	20,672,000	2,708,277.07	13.10
1e	TOTAL JURISDICTIONAL SALES REVENUE	35,538,844.73	32,132,406	3,406,438.73	10.60	35,538,844.73	32,132,406	3,406,438.73	10.60
2	NON-JURISDICTIONAL SALES REVENUE	1,016,276.33	995,000	23,276.33	2.34	1,016,276.33	995,000	23,276.33	2.34
3	TOTAL TERRITORIAL SALES REVENUE	36,557,121.06	33,127,406	3,429,715.06	10.35	36,557,121.06	33,127,406	3,429,715.06	10.35
C. KWH SALES									
1	JURISDICTIONAL SALES	627,287,674	592,514,000	34,753,674	5.87	627,287,674	592,514,000	34,753,674	5.87
2	NON-JURISDICTIONAL SALES	21,921,000	23,243,000	(1,322,000)	(5.69)	21,921,000	23,243,000	(1,322,000)	(5.69)
3	TOTAL TERRITORIAL SALES	649,188,674	615,757,000	33,431,674	5.43	649,188,674	615,757,000	33,431,674	5.43
4	JURIS. SALES AS % OF TOTAL TERR. SALES	96.6233	96.2253	0.3980	0.41	96.6233	96.2253	0.3980	0.41

CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF:
OCTOBER 1993

		CURRENT MONTH				PERIOD - TO - DATE			
D. TRUE-UP CALCULATION		ACTUAL (\$)	ESTIMATED (\$)	DIFFERENCE AMOUNT (\$)	%	ACTUAL (\$)	ESTIMATED (\$)	DIFFERENCE AMOUNT (\$)	%
1	JURISDICTIONAL FUEL REVENUE (B1c)	12,158,587.66	11,460,406	698,161.66	6.09	12,158,587.66	11,460,406	698,161.66	6.09
2	SPECIAL CONTRACT RECOVERY COST	(89,914.00)	(89,914)	0.00	0.00	(89,914.00)	(89,914)	0.00	0.00
2a	TRUE-UP PROVISION	1,049,035.00	1,049,035	0.00	0.00	1,049,035.00	1,049,035	0.00	0.00
2b	INCENTIVE PROVISION	(62,145.00)	(62,145)	0.00	0.00	(62,145.00)	(62,145)	0.00	0.00
3	JURISDICTIONAL FUEL REVENUE	13,055,543.66	12,357,382	698,161.66	5.65	13,055,543.66	12,357,382	698,161.66	5.65
4	ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (A7)	13,626,145.88	12,335,416	1,290,729.88	10.46	13,626,145.88	12,335,416	1,290,729.88	10.46
5	% JURISDICTIONAL SALES (C4)	98.6233	98.2253	0.3980	0.41	98.6233	98.2253	0.3980	0.41
6	JURISDICTIONAL TOTAL FUEL & NET POWER TRANSACTIONS ADJUSTED FOR LINE LOSSES (LINES D4 * D5 * 1.0014)	13,184,464.26	11,886,409	1,298,055.26	10.92	13,184,464.26	11,886,409	1,298,055.26	10.92
7	TRUE-UP PROVISION OVER(UNDER) COLLECTION (D3-D6)	(128,920.60)	470,973	(599,893.60)	(127.37)	(128,920.60)	470,973	(599,893.60)	(127.37)
8	INTEREST PROVISION	10,475.51	17,504	(7,028.49)	(40.15)	10,475.51	17,504	(7,028.49)	(40.15)
9	BEGINNING TRUE-UP & INTEREST PROVISION	4,559,979.75	6,924,210	(2,364,230.25)	(34.14)	4,559,979.75	6,924,210	(2,364,230.25)	(34.14)
10	TRUE-UP COLLECTED (REFUNDED)	(1,049,035.00)	(1,049,035)	0.00	0.00	(1,049,035.00)	(1,049,035)	0.00	0.00
11	END PERIOD-TOTAL NET TRUE-UP (D7+D8+D9+D10)	3,392,499.66	6,363,852	(2,971,152.34)	(46.69)	3,392,499.66	6,363,852	(2,971,152.34)	(46.69)
12	Standby Revenue Adjustment	0.00				0.00			
13	END PERIOD-TOTAL NET TRUE-UP	3,392,499.66				3,392,499.66			

CALCULATION OF TRUE-UP AND INTEREST PROVISION

OCTOBER 1993

CURRENT MONTH

E. INTEREST PROVISION		ACTUAL (\$)	ESTIMATED (\$)	DIFFERENCE AMOUNT (\$)
1	BEGINNING TRUE-UP AMOUNT	4,559,979.75	6,924,210	(2,364,230.25)
2	ENDING TRUE-UP AMOUNT BEFORE INTEREST (D7+D9+D10)	3,382,024.15	6,346,148	(2,964,123.85)
3	TOTAL OF BEGINNING AND ENDING TRUE-UP AMOUNT	7,942,003.90	13,270,358	(5,328,354.10)
4	AVERAGE TRUE-UP AMOUNT	3,971,001.95	6,635,179	(2,664,177.05)
5	INTEREST RATE - FIRST DAY REPORTING BUSINESS MONTH	3.1900 %	3.1900 %	0.0000
6	INTEREST RATE - FIRST DAY SUBSEQUENT BUSINESS MONTH	3.1400 %	3.1400 %	0.0000
7	TOTAL (E5+E6)	6.3300 %	6.3300 %	0.0000
8	AVERAGE INTEREST RATE	3.1650 %	3.1650 %	0.0000
9	MONTHLY AVERAGE INTEREST RATE (E8/12)	0.2638 %	0.2638 %	0.0000
10	INTEREST PROVISION (E4*E9)	10,475.51	17,504	(7,028.49)

FOR THE MONTH OF :
OCTOBER 1993

CURRENT MONTH					PERIOD - TO - DATE				
DIFFERENCE					DIFFERENCE				
FUEL COST - NET GEN. (\$)	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	
1 HEAVY OIL	0	0	0	NA	0	0	0	NA	
2 LIGHTER OIL	35,588	34,857	731	2.10	35,588	34,857	731	2.10	
3 COAL	16,380,289	14,640,620	1,719,669	11.75	16,380,289	14,640,620	1,719,669	11.75	
4 GAS	0	42,852	(42,852)	(100.00)	0	42,852	(42,852)	(100.00)	
4a GAS (B.L.)	270,178	37,914	232,262	612.80	270,178	37,914	232,262	612.80	
6 OTHER - C.T.	15,593	16,973	(1,380)	(8.13)	15,593	16,973	(1,380)	(8.13)	
7 TOTAL (\$)	16,681,646	14,773,016	1,908,630	12.92	16,681,646	14,773,016	1,908,630	12.92	
SYSTEM NET GEN. (MWH)									
8 HEAVY OIL	0	0	0	NA	0	0	0	NA	
9 LIGHTER OIL	0	0	0	NA	0	0	0	NA	
10 COAL + B.L.	833,981	806,100	27,881	3.48	833,981	806,100	27,881	3.48	
11 GAS	(640)	1,570	(2,210)	(140.78)	(640)	1,570	(2,210)	(140.78)	
13 OTHER - C.T.	233	280	(27)	(10.38)	233	280	(27)	(10.38)	
14 TOTAL (MWH)	833,574	807,930	25,644	3.17	833,574	807,930	25,644	3.17	
UNITS OF FUEL BURNED									
15 HEAVY OIL (BBL)	0	0	0	NA	0	0	0	NA	
16 LIGHTER OIL (BBL)	1,273	1,498	(225)	(15.02)	1,273	1,498	(225)	(15.02)	
17 COAL (TON)	359,797	343,828	16,169	4.71	359,797	343,828	16,169	4.71	
18 GAS (MCF)	122,022	42,497	79,525	187.13	122,022	42,497	79,525	187.13	
20 OTHER - C.T. (BBL)	703	617	86	13.94	703	617	86	13.94	
BTU'S BURNED (MMBTU)									
21 HEAVY OIL	0	0	0	NA	0	0	0	NA	
22 LIGHTER OIL	0	0	0	NA	0	0	0	NA	
23 COAL + B.L. + STARTER GAS	8,884,403	8,145,818	518,585	6.37	8,884,403	8,145,818	518,585	6.37	
24 GAS	0	22,498	(22,498)	(100.00)	0	22,498	(22,498)	(100.00)	
26 OTHER - C.T.	4,046	3,589	457	12.73	4,046	3,589	457	12.73	
27 TOTAL (MMBTU)	8,888,449	8,171,805	496,544	6.08	8,888,449	8,171,805	496,544	6.08	
GENERATION MIX (% MWH)									
28 HEAVY OIL	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA	
29 LIGHTER OIL	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA	
30 COAL + B.L.	100.05	99.77	0.28	0.28	100.05	99.77	0.28	0.28	
31 GAS	(0.08)	0.19	(0.27)	(142.11)	(0.08)	0.19	(0.27)	(142.11)	
33 OTHER - C.T.	0.03	0.04	(0.01)	(25.00)	0.03	0.04	(0.01)	(25.00)	
34 TOTAL (% MWH)	100.00	100.00	0.00	0.00	100.00	100.00	0.00	0.00	
FUEL COST (\$)/UNIT									
35 HEAVY OIL (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA	
36 LIGHTER OIL (\$/BBL)	27.96	23.27	4.69	20.15	27.96	23.27	4.69	20.15	
37 COAL (\$/TON)	45.47	42.61	2.86	6.71	45.47	42.61	2.86	6.71	
38 GAS + B.L. (\$/MCF)	2.21	1.90	0.31	16.32	2.21	1.90	0.31	16.32	
40 OTHER - C.T. (\$/BBL)	22.18	27.51	(5.33)	(19.37)	22.18	27.51	(5.33)	(19.37)	
FUEL COST (\$)/MMBTU									
41 HEAVY OIL	NA	NA	NA	N/A	NA	NA	NA	N/A	
42 LIGHTER OIL	NA	NA	NA	N/A	NA	NA	NA	N/A	
43 COAL + B.L.	1.92	1.81	0.11	6.08	1.92	1.81	0.11	6.08	
44 GAS	NA	1.90	NA	N/A	NA	1.90	NA	N/A	
46 OTHER - C.T.	3.85	4.73	(0.88)	(18.60)	3.85	4.73	(0.88)	(18.60)	
47 TOTAL (\$/MMBTU)	1.92	1.81	0.11	6.08	1.92	1.81	0.11	6.08	
BTU BURNED / KWH									
48 HEAVY OIL	NA	NA	NA	N/A	NA	NA	NA	N/A	
49 LIGHTER OIL	NA	NA	NA	N/A	NA	NA	NA	N/A	
50 COAL + B.L.	10,388	10,105	284	2.81	10,388	10,105	284	2.81	
51 GAS	0	14,330	(14,330)	(100.00)	0	14,330	(14,330)	(100.00)	
53 OTHER - C.T.	17,385	13,804	3,581	25.80	17,385	13,804	3,581	25.80	
54 TOTAL (BTU/KWH)	10,388	10,115	284	2.81	10,388	10,115	284	2.81	
FUEL COST (\$)/KWH									
56 HEAVY OIL	NA	NA	NA	N/A	NA	NA	NA	N/A	
56 LIGHTER OIL	NA	NA	NA	N/A	NA	NA	NA	N/A	
57 COAL + B.L.	2.00	1.83	0.17	9.29	2.00	1.83	0.17	9.29	
58 GAS	0.00	2.72	(2.72)	(100.00)	0.00	2.72	(2.72)	(100.00)	
60 OTHER - C.T.	6.69	6.53	0.16	2.45	6.69	6.53	0.16	2.45	
61 TOTAL (\$/KWH)	2.00	1.83	0.17	9.29	2.00	1.83	0.17	9.29	

SCHEDULE A-4
REVISED 12/15/93

GULF POWER COMPANY

ELECTRIC ENERGY ACCOUNT

FOR THE MONTH OF :
OCTOBER 1993

CURRENT MONTH

PERIOD-TO-DATE

(MWII)		DIFFERENCE				DIFFERENCE			
		ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1	SYSTEM NET GENERATION	833,574	807,930	25,644	3.17	833,574	807,930	25,644	3.17
2	POWER SOLD	(302,396)	(188,645)	(113,751)	60.30	(302,396)	(188,645)	(113,751)	60.30
3	INADVT. INTERCHANGE DELIVERED	0	0	0	NA	0	0	0	NA
4	PURCHASED POWER	0	0	0	NA	0	0	0	NA
5	ECONOMY PURCHASES	147,563	32,980	114,583	347.43	147,563	32,980	114,583	347.43
6	INADVERT INTERCHANGE RECEIVED	0	0	0	NA	0	0	0	NA
7	NET ENERGY FOR LOAD	678,741	652,265	26,476	4.06	678,741	652,265	26,476	4.06
8	TERRITORIAL SALES	649,189	615,757	33,432	5.43	649,189	615,757	33,432	5.43
9	COMPANY USE	1,394	1,399	(5)	(0.36)	1,394	1,399	(5)	(0.36)
10	T & D LOSSES (ESTIMATED)	28,158	35,109	(6,951)	(19.80)	28,158	35,109	(6,951)	(19.80)
11	UNACCOUNTED FOR ENERGY	0	0	0	NA	0	0	0	NA
13	% COMPANY USE TO NEL	0.21	0.21	0.00	0.00	0.21	0.21	0.00	0.00
14	% T & D LOSSES TO NEL	4.15	5.38	(1.23)	(22.86)	4.15	5.38	(1.23)	(22.86)
15	% UNACCOUNTED FOR ENERGY TO NEL	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA

\$(000)

16	FUEL COST OF SYSTEM NET GEN.	16,682	14,773	1,909	12.92	16,682	14,773	1,909	12.92
16a	FUEL RELATED RD&D COST	0	0	0	NA	0	0	0	NA
17	FUEL COST OF POWER SOLD	(5,866)	(3,063)	(2,803)	91.51	(5,866)	(3,063)	(2,803)	91.51
18	FUEL COST OF PURCHASED POWER	0	0	0	NA	0	0	0	NA
18a	DEMAND & NONFUEL COST PUR. POWER	0	0	0	NA	0	0	0	NA
19	ENERGY COST OF ECONOMY PURCH.	2,810	625	2,185	349.60	2,810	625	2,185	349.60
20	TOTAL FUEL & NET POWER TRANS.	12,626	12,335	1,291	10.47	12,626	12,335	1,291	10.47

c / KWH

21	FUEL COST OF SYSTEM NET GEN.	2.00	1.83	0.17	9.29	2.00	1.83	0.17	9.29
21a	FUEL RELATED RD&D COST	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA
22	FUEL COST OF POWER SOLD	(1.94)	(1.62)	(0.32)	19.75	(1.94)	(1.62)	(0.32)	19.75
23	FUEL COST OF PURCHASED POWER	NA	NA	NA	NA	NA	NA	NA	NA
23a	DEMAND & NONFUEL COST PUR. POWER	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA
24	ENERGY COST OF ECONOMY PURCH.	1.90	1.90	0.00	0.00	1.90	1.90	0.00	0.00
25	TOTAL FUEL & NET POWER TRANS.	2.01	1.89	0.12	6.35	2.01	1.89	0.12	6.35

**SCHEDULE A-5
REVISED**

GULF POWER COMPANY

SYSTEM NET GENERATION AND FUEL COST

**FOR THE MONTH OF :
OCTOBER 1993**

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
Line	Plant/Unit	Net Cap. (MW) 1993	Net Gen. (MWH)	Cap. Factor (%)	Equiv. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MM/BTU)	As Burned Fuel Cost (\$)	Fuel Cost/ KWH (Cts/KWH)	Fuel Cost/ Unit (\$/Unit)
1	Crist 1	23.0	(85)	(0.5)	100.0	(0.5)	NA	Gas	0	1,000	0	0	0.00	0.00
2	1		0					Oil	0	0	0	0	0.00	0.00
3	Crist 2	24.0	(63)	(0.4)	100.0	(0.4)	NA	Gas	0	1,000	0	0	0.00	0.00
4	2		0					Oil	0	0	0	0	0.00	0.00
5	Crist 3	37.0	(113)	(0.4)	100.0	(0.4)	NA	Gas	0	1,000	0	0	0.00	0.00
6	3		0					Oil	0	0	0	0	0.00	0.00
7	Crist 4	86.0	(379)	(0.6)	3.2	(18.5)	0	Coal	0	11,694	0	0	NA	NA
8	4		0					Gas	0	1,000	0	0	NA	0.00
9	Crist 15	84.0	37,798	60.5	88.0	68.7	11,048	Coal	17,832	11,694	417,530	768,130	2.03	43.08
10	5		0					Gas	4,429	1,000	4,429	9,807	NA	2.21
11	Crist 8	320.0	119,187	50.1	88.1	56.8	10,174	Coal	51,799	11,694	1,212,664	2,230,310	1.87	43.06
12	6		0					Gas	79,123	1,000	79,123	175,182	NA	2.21
13	Crist 7	508.0	254,885	67.4	84.3	80.0	10,356	Coal	112,732	11,694	2,639,536	4,855,637	1.91	43.07
14	7		0					Gas	38,470	1,000	38,470	85,187	NA	2.21
15	Scherer 3(2)	208.0	86,176	55.7	99.7	55.9	9,401	Coal	32,582	12,415	810,155	1,555,652	1.81	47.75
17	Scholz 1	42.0	(182)	(0.8)	100.0	(0.6)	NA	Coal	17	11,829	482	1,161	NA	68.29
18	2	48.0	(126)	(0.4)	100.0	(0.4)	NA	Coal	51	11,829	1,293	2,921	NA	57.27
19	Smith 1	162.0	112,139	93.0	98.7	94.3	10,157	Coal	47,609	11,956	1,139,016	2,130,797	1.90	44.76
20	2	191.0	128,879	90.7	99.7	91.0	10,277	Coal	55,369	11,956	1,324,546	2,477,641	1.92	44.75
21	A	35.2	233	0.9	99.1	0.9	17,365	Oil	29,533	137,000	4,046	15,593	6.69	0.53
22	Daniel 1(1)	255.0	4,529	2.4	82.6	2.9	13,036	Coal	2,601	12,011	59,042	144,833	3.20	55.68
23	Daniel 2(1)	255.0	90,696	47.8	98.9	48.3	10,344	Coal	39,205	12,011	938,117	2,226,404	2.45	56.79
24	Total	2,276.2	833,574	49.2	88.5	55.8	10,399				8,668,449	16,679,255	2.00	

(1) Represents Gulf's 50% Ownership
(2) Represents Gulf's 25% Ownership

Adjustments: 2,391

Recoverable Fuel Cost: 16,681,646

SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS

FOR THE MONTH OF:
OCTOBER 1993

	CURRENT MONTH				PERIOD-TO-DATE			
	HEAVY OIL	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %	
HEAVY OIL								
PURCHASES:								
1	UNITS (BBL)	0	0	0 NA	0	0	0 NA	
2	AMOUNT (\$)	0	0	0 NA	0	0	0 NA	
3	UNIT COST (\$/BBL)	NA	NA	NA NA	NA	NA	NA NA	
BURNED:								
4	UNITS (BBL)	0	0	0 NA	0	0	0 NA	
5	AMOUNT (\$)	0	0	0 NA	0	0	0 NA	
6	UNIT COST (\$/BBL)	NA	NA	NA NA	NA	NA	NA NA	
ENDING INVENTORY:								
7	UNITS (BBL)	31,043	31,043	0 0.00	31,043	31,043	0 0.00	
8	AMOUNT (\$)	422,301	422,301	0 0.00	422,301	422,301	0 0.00	
9	UNIT COST (\$/BBL)	13.60	13.60	0.00 0.00	13.60	13.60	0.00 0.00	
LIGHT OIL : INCLUDES CT OIL PURCHASES & INVENTORY								
PURCHASES:								
10	UNITS (BBL)	2,015	4,030	(2,015) (50.00)	2,015	4,030	(2,015) (50.00)	
11	AMOUNT (\$)	46,963	86,539	(39,576) (45.73)	46,963	86,539	(39,576) (45.73)	
12	UNIT COST (\$/BBL)	23.31	21.47	1.84 8.57	23.31	21.47	1.84 8.57	
BURNED:								
13	UNITS (BBL)	5,789	1,498	4,291 286.45	5,789	1,498	4,291 286.45	
14	AMOUNT (\$)	135,191	34,857	100,334 287.84	135,191	34,857	100,334 287.84	
15	UNIT COST (\$/BBL)	23.35	23.27	0.08 0.34	23.35	23.27	0.08 0.34	
ENDING INVENTORY:								
16	UNITS (BBL)	6,923	14,909	(7,986) (53.56)	6,923	14,909	(7,986) (53.56)	
17	AMOUNT (\$)	160,131	385,097	(224,966) (58.42)	160,131	385,097	(224,966) (58.42)	
18	UNIT COST (\$/BBL)	23.13	25.83	(2.70) (10.45)	23.13	25.83	(2.70) (10.45)	
COAL								
PURCHASES:								
19	UNITS (TONS)	333,203	391,418	(58,215) (14.87)	333,203	391,418	(58,215) (14.87)	
20	AMOUNT (\$)	14,779,595	17,771,410	(2,991,815) (16.83)	14,779,595	17,771,410	(2,991,815) (16.83)	
21	UNIT COST (\$/TON)	44.36	45.40	(1.04) (2.29)	44.36	45.40	(1.04) (2.29)	
BURNED:								
22	UNITS (TONS)	354,840	343,628	11,212 3.26	354,840	343,628	11,212 3.26	
23	AMOUNT (\$)	16,028,110	14,640,620	1,387,490 9.48	16,028,110	14,640,620	1,387,490 9.48	
24	UNIT COST (\$/TON)	45.17	42.61	2.56 6.01	45.17	42.61	2.56 6.01	
ENDING INVENTORY:								
25	UNITS (TONS)	224,046	611,899	(387,853) (63.39)	224,046	611,899	(387,853) (63.39)	
26	AMOUNT (\$)	11,298,610	27,975,532	(16,676,922) (59.61)	11,298,610	27,975,532	(16,676,922) (59.61)	
27	UNIT COST (\$/TON)	50.43	45.72	4.71 10.30	50.43	45.72	4.71 10.30	
GAS								
BURNED:								
28	UNITS (MCF)	122,022	42,497	79,525 187.13	122,022	42,497	79,525 187.13	
29	AMOUNT (\$)	270,178	80,586	189,610 235.35	270,178	80,586	189,610 235.35	
30	UNIT COST (\$/MCF)	2.21	1.90	0.31 16.32	2.21	1.90	0.31 16.32	
OTHER - C.T. OIL								
BURNED:								
31	UNITS (BBL)	(3,193)	617	(3,810) (617.50)	(3,193)	617	(3,810) (617.50)	
32	AMOUNT (\$)	(75,232)	16,973	(92,205) (543.25)	(75,232)	16,973	(92,205) (543.25)	
33	UNIT COST (\$/BBL)	23.56	27.51	(3.95) (14.36)	23.56	27.51	(3.95) (14.36)	
		CURRENT MONTH	Y - T - D	CONTRACT TO DATE				
* DANIEL BUYOUT INTEREST		\$285,038.83 \$9,443.29	\$9,042,905.37 \$46,528.54	\$67,169,969.81				

GULF POWER COMPANY

SPOT COST				
<u>MM BTU</u>	x	AVG HEAT RATE	=	SPOT COST PER KWH
\$10,975,693				
<u>5,872,858</u>	x	10,399	=	2.012 CENTS PER KWH

$$\frac{17.75}{17.28} = \frac{X}{Y} \quad \text{SO } X = 1.03 Y$$

$$X = 20.560$$

LOSS FACTOR (0.9623)

\$15,158

SCHEDULE A-7

GULF POWER COMPANY

POWER SOLD
FOR THE MONTH OF :
OCTOBER 1993

CURRENT MONTH					PERIOD - TO - DATE			
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
	TOTAL KWH SOLD	KWH FROM OWN GEN.	FUEL COST \$/KWH	TOTAL \$ FOR FUEL ADJ.	TOTAL KWH SOLD	KWH FROM OWN GEN.	FUEL COST \$/KWH	TOTAL \$ FOR FUEL ADJ.
ESTIMATED								
1 SOUTHERN CO. INTERCHANGE	119,615,000	0	1.49	1,785,000	119,615,000	0	1.49	1,785,000
2 SOUTHERN CO. FOR SCHEDULE E	0	0	NA	0	0	0	NA	0
3 NON-ASSOC. SCHEDULE E*	2,490,000	2,490,000	1.89	47,000	2,490,000	2,490,000	1.89	47,000
4 NON-ASSOC. SCHEDULE E	4,640,000	0	1.75	81,000	4,640,000	0	1.75	81,000
5 UNIT POWER SALES	57,940,000	0	1.84	1,067,000	57,940,000	0	1.84	1,067,000
6 ECONOMY SALES	3,980,000	0	1.84	73,000	3,980,000	0	1.84	73,000
7 ECONOMY ENERGY SALES CR. (80%)	0	0	NA	9,600	0	0	NA	9,600
8 TOTAL ESTIMATED SALES	188,645,000	2,490,000	1.62	3,062,600	188,645,000	2,490,000	1.62	3,062,600
ACTUAL								
9 SOUTHERN COMPANY INTERCHANGE	134,897,341	0	1.99	2,681,198	134,897,341	0	1.99	2,681,198
10 FLORIDA POWER CORPORATION	3,896,506	0	2.29	84,805	3,896,506	0	2.29	84,805
11 DUKE POWER COMPANY	0	0	NA	0	0	0	NA	0
12 S. CAROLINA ELEC. & GAS CO.	0	0	NA	0	0	0	NA	0
13 CAJUN	146,767	0	2.16	3,167	146,767	0	2.16	3,167
14 FLORIDA POWER & LIGHT CO.	55,561,242	0	1.92	1,067,278	55,561,242	0	1.92	1,067,278
15 JACKSONVILLE ELEC. AUTHORITY	15,519,200	0	1.93	298,777	15,519,200	0	1.93	298,777
16 MID. SOUTH	426,285	0	2.10	8,944	426,285	0	2.10	8,944
17 TENNESSEE VALLEY AUTHORITY	5,535,130	0	2.01	111,332	5,535,130	0	2.01	111,332
18 SOUTH CAROLINA P.S.A.	0	0	NA	0	0	0	NA	0
19 GULF STATES UTILITIES	847,458	0	3.81	24,688	847,458	0	3.81	24,688
20 CITY OF TALLAHASSEE	6,980,324	0	1.92	133,895	6,980,324	0	1.92	133,895
21 AEC/BRMC	419,023	0	1.92	8,033	419,023	0	1.92	8,033
22 OTHER TRANSACTIONS	86,193,362	0	1.83	1,573,895	86,193,362	0	1.83	1,573,895
23 HYDRO-LOSS	23,267	0	2.00	466	23,267	0	2.00	466
24 LESS: FLOW-THRU ENERGY	(8,331,234)	0	(2.12)	(176,237)	(8,331,234)	0	(2.12)	(176,237)
25 U.P.S. ADJUSTMENT	0	0	NA	30,053	0	0	NA	30,053
26 ECONOMY ENERGY SALES CR. (80%)	0	0	NA	15,384	0	0	NA	15,384
27 TOTAL ACTUAL SALES	301,894,671	0	1.94	5,865,678	301,894,671	0	1.94	5,865,678
28 DIFFERENCE IN AMOUNT	113,049,671	(2,490,000)	0.32	2,803,078	113,049,671	(2,490,000)	0.32	2,803,078
29 DIFFERENCE IN PERCENT	59.93	(100.00)	19.75	91.53	59.93	(100.00)	19.75	91.53
S.E.P.A.								
30 ESTIMATED	0	0	0	0	0	0	0.00	0
31 ACTUAL	701,271	0	0.00	0	701,271	0	0.00	0
32 DIFFERENCE IN AMOUNT	701,271	0	0.00	0	701,271	0	0.00	0
33 DIFFERENCE IN PERCENT	NA	NA	NA	NA	NA	NA	NA	NA

* TRANSFERS FROM POOL

SCHEDULE A-7a

GULF POWER COMPANY

**ECONOMY ENERGY SALES AND PROFITS
FOR THE MONTH OF:
OCTOBER 1993**

SOLD TO:	CURRENT MONTH						PERIOD - TO - DATE					
	Total Sold KWH	Total Cost* ¢ / KWH	Sales Price ¢ / KWH	Profit ¢ / KWH	Profit \$	80% of Profit \$	Total Sold KWH	Total Cost* ¢ / KWH	Sales Price ¢ / KWH	Profit ¢ / KWH	Profit \$	80% of Profit \$
ESTIMATED:												
1 Various	3,960,000	1.94	2.24	0.30	12,000	9,600	3,960,000	1.94	2.24	0.30	12,000	9,600
2 Total	3,960,000	1.94	2.24	0.30	12,000	9,600	3,960,000	1.94	2.24	0.30	12,000	9,600
	*****				*****	*****	*****				*****	*****
ACTUAL:												
3 Mississippi Power & Light	428,285	2.32	2.58	0.26	1,131.26	905.01	428,285	2.32	2.58	0.26	1,131.26	905.01
4 TVA	5,535,130	2.17	2.41	0.24	13,280.72	10,624.58	5,535,130	2.17	2.41	0.24	13,280.72	10,624.58
5 Duke Power	0	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00
6 South Carolina PSA	0	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00
7 South Carolina E & G	0	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00
8 FP&L	41,421	2.70	2.87	0.17	70.18	56.14	41,421	2.70	2.87	0.17	70.18	56.14
9 FPC	27,474	2.84	3.99	1.15	313.58	250.86	27,474	2.84	3.99	1.15	313.58	250.86
10 JEA	208,065	2.83	2.83	0.20	426.30	341.04	208,065	2.83	2.83	0.20	426.30	341.04
11 City of Tallahassee	12,498	2.72	2.97	0.25	30.81	24.49	12,498	2.72	2.97	0.25	30.81	24.49
12 GSU	647,458	3.87	4.44	0.57	3,725.68	2,980.54	647,458	3.87	4.44	0.57	3,725.68	2,980.54
13 CAJUN	146,767	2.28	2.46	0.18	252.08	201.66	146,767	2.28	2.46	0.18	252.08	201.66
TOTAL	7,045,098	2.38	2.83	0.27	19,230.41	15,384.32	7,045,098	2.38	2.83	0.27	19,230.41	15,384.32
	*****				*****	*****	*****				*****	*****
14 Difference	3,085,098	0.42	0.39	(0.03)	7,230.41	5,784.32	3,085,098	0.42	0.39	(0.03)	7,230.41	5,784.32
15 Difference %	77.91	21.65	17.41	(10.00)	60.25	60.25	77.91	21.65	17.41	(10.00)	60.25	60.25

*Production Cost

SCHEDULE A-9

GULF POWER COMPANY

PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

FOR THE MONTH OF:
OCTOBER 1993

PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	\$/ KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7) (a)
						(a) FUEL COST	(b) TOTAL COST	

CURRENT MONTH

ESTIMATED:

NONE

ACTUAL:

NONE

PERIOD TO DATE

ESTIMATED:

NONE

ACTUAL:

NONE

SCHEDULE A-9

ECONOMY ENERGY PURCHASES

GULF POWER COMPANY

FOR THE MONTH OF:
OCTOBER 1993

			CURRENT MONTH			PERIOD - TO - DATE		
			TOTAL KWH PURCHASED	TRANS. COST ¢ / KWH	TOTAL \$ FOR FUEL ADJ.	TOTAL KWH PURCHASED	TRANS. COST ¢ / KWH	TOTAL \$ FOR FUEL ADJ.
ESTIMATED								
1	SOUTHERN COMPANY		0	NA	0	0	NA	0
2	SOUTHERN COMPANY INTERCHANGE		11,020,000	1.83	202,000	11,020,000	1.83	202,000
3	SOUTHERN COMPANY INTERCHANGE E		2,490,000	1.89	47,000	2,490,000	1.89	47,000
4	ECONOMY ENERGY		18,210,000	1.94	353,000	18,210,000	1.94	353,000
5	SOUTHERN CO INTERCHANGE U.P.S.		1,200,000	1.92	23,000	1,200,000	1.92	23,000
				NA				
6	TOTAL ESTIMATED PURCHASES		32,920,000	1.90	625,000	32,920,000	1.90	625,000
ACTUAL								
7	SOUTHERN COMPANY		0	NA	0	0	NA	0
8	SOUTHERN COMPANY INTERCHANGE		45,965,029	2.07	950,469	45,965,029	2.07	950,469
9	SOUTHERN COMPANY INTERCHANGE E		0	NA	0	0	NA	0
10	INTERCHANGE TRANSACTIONS		0	NA	0	0	NA	0
11	MONSANTO		15,015,279	1.83	275,100	15,015,279	1.83	275,100
12	NON-ASSOCIATED COMPANIES		7,077,185	2.73	193,545	7,077,185	2.73	193,545
13	S.Q.F.		0	NA	0	0	NA	0
14	ALABAMA ELECTRIC CO-OP		613,104	2.09	12,800	613,104	2.09	12,800
15	WHEELED ENERGY		7,769,061	0.00	0	7,769,061	0.00	0
18	BMRC/PCC		181,683	1.86	3,382	181,683	1.86	3,382
17	OTHER TRANSACTIONS		78,127,873	2.00	-1,563,260	78,127,873	2.00	1,563,260
18	LESS: FLOW-THRU ENERGY		(7,928,402)	2.38	(188,378)	(7,928,402)	2.38	(188,378)
19	TOTAL ACTUAL PURCHASES		146,820,812	1.91	2,810,178	146,820,812	1.91	2,810,178
20	DIFFERENCE IN AMOUNT		113,900,812	0.01	2,185,178	113,900,812	0.01	2,185,178
21	DIFFERENCE IN PERCENT		345.99	0.53	349.63	345.99	0.53	349.63
S.E.P.A.								
22	ESTIMATED		60,000	0.00	0	60,000	0.00	0
23	ACTUAL		742,086	0.00	0	742,086	0.00	0
24	DIFFERENCE IN AMOUNT		682,086	0.00	0	682,086	0.00	0
25	DIFFERENCE IN PERCENT		1,136.81	NA	NA	1,136.81	NA	NA

SCHEDULE A-9a

GULF POWER COMPANY

PURCHASED POWER FROM QUALIFIED FACILITIES
(COGENERATION)FOR THE MONTH OF:
OCTOBER 1993

PURCHASED FROM:	CURRENT MONTH					PERIOD - TO - DATE			
	TYPE AND SCHEDULE	MWH TOTAL PURCHASED	FUEL COST ¢ / KWH	TOTAL COST ¢ / KWH	TOTAL \$ FOR FUEL ADJ.	MWH TOTAL PURCHASED	FUEL COST ¢ / KWH	TOTAL COST ¢ / KWH	TOTAL \$ FOR FUEL ADJ.
<u>ESTIMATED</u>									
1 NONE									
<u>ACTUAL</u>									
2 BAY RESOURCE MANAGEMENT CORP.	COG 1	181.683	1.86	1.86	3,382	181.683	1.86	1.86	3,382
3 PENSACOLA CHRISTIAN COLLEGE	COG 1	0.000	NA	NA	0	0.000	NA	NA	0
4 MONSANTO	As-Available	15,015.279	1.83	1.83	275,100	15,015.279	1.83	1.83	275,100
5 TOTAL		<u>15,196.962</u>	1.83	1.83	<u>278,482</u>	<u>15,196.962</u>	1.83	1.83	<u>278,482</u>

ACTUAL UNSCHEDULED
(INADVERTENT) INTERCHANGE

FOR THE MONTH OF:
OCTOBER 1993

RECEIVED FROM OR DELIVERED TO	TOTAL KWH EXCHANGED
-------------------------------------	---------------------------

CURRENT MONTH

ESTIMATED:

NONE

ACTUAL:

NONE

PERIOD TO DATE

ESTIMATED:

NONE

ACTUAL:

NONE

SCHEDULE A-11

GULF POWER COMPANY

RESIDENTIAL BILL COMPARISON
MONTHLY USAGE OF 1000 KWHFOR THE PERIOD ENDING:
OCTOBER, 1993

		OCT	NOV	DEC	JAN	FEB	MAR	TOTAL
	ESTIMATED							
1	BASE RATE REVENUES (\$)	45.11						45.11
2	FUEL ADJUSTMENT FACTOR (\$ / KWH)	1.894						
	GROUP LOSS MULTIPLIER	1.01228	1.01228	1.01228	1.01228	1.01228	1.01228	
	FUEL ADJUSTMENT REVENUES (\$)	19.07	0	0	0	0	0	19.07
3	TOTAL	64.18	0.00	0.00	0.00	0.00	0.00	64.16
		=====	=====	=====	=====	=====	=====	=====
	ACTUAL							
4	BASE RATE REVENUES (\$)	45.11						* 45.11
5	FUEL ADJUSTMENT FACTOR (\$ / KWH)	1.942						
6	GROUP LOSS MULTIPLIER	1.01228	1.01228	1.01228	1.01228	1.01228	1.01228	
	FUEL ADJUSTMENT REVENUES	19.89	0	0	0	0	0	19.89
	TOTAL	65.00	0.00	0.00	0.00	0.00	0.00	65.00
		=====	=====	=====	=====	=====	=====	=====
	AMOUNT OF DIFFERENCE							
7	BASE RATE REVENUES (\$)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8	FUEL ADJUSTMENT REVENUES (\$)	0.82	0.00	0.00	0.00	0.00	0.00	0.82
9	TOTAL	0.82	0.00	0.00	0.00	0.00	0.00	0.82
		=====	=====	=====	=====	=====	=====	=====
	PERCENT OF DIFFERENCE							
10	BASE RATE REVENUES	0.00	NA	NA	NA	NA	NA	0.00
11	FUEL ADJUSTMENT REVENUES	4.30	NA	NA	NA	NA	NA	4.30
12	TOTAL	1.28	NA	NA	NA	NA	NA	1.28

NOTE: Base rate revenues contain an ECCR cents/KWH adjustment of 0.033

Base rate revenues contain a Purchased Power Capacity Cost recovery factor of 0.087 cents/KWH.

KWH SALES AND CUSTOMER DATA

GULF POWER COMPANY

FOR THE MONTH OF :
OCTOBER 1993

		CURRENT MONTH				PERIOD TO DATE			
				DIFFERENCE				DIFFERENCE	
		ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
MWH SALES									
1	RESIDENTIAL	270,626	238,604	32,022	13.42	270,626	238,604	32,022	13.42
2	COMMERCIAL	205,705	183,861	21,844	11.88	205,705	183,861	21,844	11.88
3	INDUSTRIAL	149,520	168,601	(19,081)	(11.32)	149,520	168,601	(19,081)	(11.32)
4	STREET & HIGHWAY LIGHTING	1,342	1,360	(18)	(1.32)	1,342	1,360	(18)	(1.32)
5	OTHER SALES TO PUBLIC AUTHORITIES	0	0	0	NA	0	0	0	NA
6	INTERDEPARTMENTAL SALES	75	88	(13)	(14.77)	75	88	(13)	(14.77)
7	TOTAL JURISDICTIONAL SALES	627,268	592,514	34,754	5.87	627,268	592,514	34,754	5.87
8	SALES FOR RESALE	21,921	23,243	(1,322)	(5.69)	21,921	23,243	(1,322)	(5.69)
9	TOTAL TERRITORIAL SALES	649,189	615,757	33,432	5.43	649,189	615,757	33,432	5.43
NUMBER OF CUSTOMERS									
10	RESIDENTIAL	273,518	272,041	1,477	0.54	273,518	272,041	1,477	0.54
11	COMMERCIAL	39,094	37,301	1,793	4.81	39,094	37,301	1,793	4.81
12	INDUSTRIAL	269	281	(12)	(4.27)	269	281	(12)	(4.27)
13	STREET & HIGHWAY LIGHTING	78	69	7	10.14	78	69	7	10.14
14	OTHER SALES TO PUBLIC AUTHORITIES	0	0	0	NA	0	0	0	NA
15	INTERDEPARTMENTAL SALES	0	0	0	NA	0	0	0	NA
16	TOTAL JURISDICTIONAL SALES	312,957	309,692	3,265	1.05	312,957	309,692	3,265	1.05
17	SALES FOR RESALE	6	6	0	0.00	6	6	0	0.00
18	TOTAL TERRITORIAL SALES	312,963	309,698	3,265	1.05	312,963	309,698	3,265	1.05
KWH USE PER CUSTOMER									
19	RESIDENTIAL	989	877	112	12.77	989	877	112	12.77
20	COMMERCIAL	5,262	4,929	333	6.76	5,262	4,929	333	6.76
21	INDUSTRIAL	555,836	600,004	(44,168)	(7.36)	555,836	600,004	(44,168)	(7.36)
22	STREET & HIGHWAY LIGHTING	17,658	19,710	(2,052)	(10.41)	17,658	19,710	(2,052)	(10.41)
23	OTHER SALES TO PUBLIC AUTHORITIES	NA	NA	NA	NA	NA	NA	NA	NA
24	INTERDEPARTMENTAL SALES	NA	NA	NA	NA	NA	NA	NA	NA
25	TOTAL JURISDICTIONAL SALES	2,004	1,913	91	4.76	2,004	1,913	91	4.76
26	SALES FOR RESALE	3,653,500	3,873,833	(220,333)	(5.69)	3,653,500	3,873,833	(220,333)	(5.69)
27	TOTAL TERRITORIAL SALES	2,074	1,988	86	4.33	2,074	1,988	86	4.33

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 930001-EI

GULF POWER COMPANY

ACTUAL MONTHLY FUEL FILING

NOVEMBER 1993

GULF POWER COMPANY
FUEL AND PURCHASED POWER RECOVERY CLAUSE CALCULATION
NOVEMBER, 1993

	DOLLARS				K.W.H.				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	EST.	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (A3)	16,026,616	14,183,268	1,843,287	13.00	802,784,000	786,480,000	36,304,000	4.74	1.8984	1.8604	0.1480	7.89
2 NUCLEAR FUEL DISPOSAL COSTS (A13)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
3 ADJUSTMENTS TO FUEL COST (A2, PAGE 1 OF 4)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
4 TOTAL COST OF GENERATED POWER	16,026,616	14,183,268	1,843,287	13.00	802,784,000	786,480,000	36,304,000	4.74	1.8984	1.8604	0.1480	7.89
5 FUEL COST OF PURCHASED POWER (EXCLUSIVE OF ECONOMY) (A8)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
6 ENERGY COST OF SCHED C&S ECON PURCH (BROKER) (A9)	377,709	443,000	(66,291)	(14.74)	15,951,507	23,470,000	(7,518,493)	(32.03)	2.3678	1.8875	0.4804	25.45
7 ENERGY COST OF OTHER ECON PURCH (NONBROKER) (A9)	1,726,371	0	1,726,371	NA	86,073,629	0	86,073,629	NA	2.0316	NA	NA	NA
8 WHEELED ENERGY	0	0	0	NA	4,080,577	0	4,080,577	NA	NA	NA	NA	NA
9 ENERGY COST OF SCHED E ECONOMY PURCH (A9)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
10 CAPACITY COST OF SCHED E ECONOMY PURCHASES (A2)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
10 ENERGY PAYMENTS TO QUALIFYING FACILITIES (A9a)	230,870	0	230,870	NA	14,644,180	0	14,644,180	NA	1.5563	NA	NA	NA
11 TOTAL COST OF PURCHASED POWER	2,338,950	443,000	1,893,950	427.53	119,929,903	23,470,000	96,459,903	410.89	1.9488	1.8875	0.0611	3.24
12 TOTAL AVAILABLE KWH (LINE 4 + LINE 11)					922,713,903	789,950,000	132,763,903	16.81				
13 FUEL COST OF ECONOMY SALES (A7)	(188,161)	(87,000)	(99,161)	(147.99)	(7,756,954)	(3,830,000)	(3,926,954)	(102.63)	(2.1420)	(1.7483)	(0.3927)	(22.45)
14 GAIN ON ECONOMY SALES (A7a)	(13,957)	(9,800)	(4,157)	(45.39)	(7,756,954)	(3,830,000)	(3,926,954)	(102.63)	(0.1789)	(0.2507)	0.0708	28.24
15 FUEL COST OF UNIT POWER SALES (A7)	(3,527,045)	(1,088,000)	(2,441,045)	(224.77)	(84,021,278)	(58,180,000)	(24,831,278)	(41.86)	(4.1978)	(1.8348)	(2.3630)	-----
16 FUEL COST OF CONTRACT & OTHER POWER SALES (A7)	(1,576,254)	(1,941,000)	366,746	18.84	(202,326,419)	(129,977,000)	(72,349,419)	(56.88)	(0.7788)	(1.4833)	0.7147	47.86
17 TOTAL FUEL COST AND GAINS OF POWER SALES	(5,282,407)	(3,103,800)	(2,178,607)	(70.20)	(294,108,861)	(192,897,000)	(101,108,861)	(52.38)	(1.7961)	(1.8081)	(0.1880)	(11.89)
18 NET INADVERTANT INTERCHANGE (A10)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
19 TOTAL FUEL & NET POWER TRANSACTIONS (LINE 4 + 11 + 17 + 18)	13,081,068	11,822,668	1,658,400	13.52	629,807,252	696,953,000	(31,654,252)	5.30	2.0810	1.9302	0.1508	7.81
20 NET UNBILLED SALES (A4)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
21 COMPANY USE (A4)	34,702	33,624	1,078	3.20	1,887,549	1,742,000	(74,451)	(4.27)	2.0810	1.9302	0.1508	7.81
22 T & O LOSSES (A4)	632,808	677,870	(45,938)	9.51	30,399,226	29,928,000	471,226	1.55	2.0810	1.9302	0.1508	7.81
23 TERRITORIAL SALES	13,081,068	11,822,668	1,658,400	13.52	698,540,476	666,283,000	31,257,476	6.63	2.1928	2.0384	0.1544	7.87
24 WHOLESALE SALES	516,518	442,886	73,633	16.83	21,821,000	21,727,000	94,000	0.89	2.3883	2.0384	0.3179	16.80
25 JURISDICTIONAL SALES	12,564,549	11,078,773	1,484,787	13.40	674,819,476	643,656,000	31,083,476	6.71	2.1888	2.0384	0.1482	7.27
26 JURISDICTIONAL SALES ADJ. FOR LINE LOSSES (LINE 25 x 1.0014)	12,682,130	11,086,286	1,488,848	13.40	674,819,476	643,656,000	31,083,476	6.71	2.1888	2.0412	0.1484	7.27
27 TRUE-UP	(1,049,036)	(1,049,036)	0	0.00	674,819,476	643,656,000	31,083,476	6.71	(0.1429)	(0.1839)	0.0104	(5.39)
28 TOTAL JURISDICTIONAL FUEL COST	11,633,095	10,040,250	1,488,848	14.80	674,819,476	643,656,000	31,083,476	6.71	2.0070	1.8482	0.1588	8.59
29 REVENUE TAX FACTOR									X 1.01609	1.01609		
30 FUEL FACTOR ADJUSTED FOR REVENUE TAXES									2.0383	1.8778	0.1614	8.59
31 GPIF REWARD / (PENALTY)	(82,145)	(82,145)	0	0.00	674,819,476	643,656,000	31,083,476	6.71	(0.0108)	(0.0114)	0.0006	(3.26)
32 FUEL FACTOR ADJUSTED FOR GPIF REWARD / (PENALTY)									2.0285	1.8885	0.1620	8.66
33 SPECIAL CONTRACT RECOVERY COST	(89,914)	(89,914)	0	0.00	674,819,476	643,656,000	31,083,476	6.71	(0.0189)	(0.0189)	0.0000	(5.45)
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									2.013	1.882	0.163	8.81

SCHEDULE A1a

GULF POWER COMPANY RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS SHOWN ON SCHEDULE A1 FOR THE MONTH OF: NOVEMBER, 1993

LINE	DESCRIPTION	REFERENCE	AMOUNT
1	Fuel Cost of System Net Generation	Schedule A-3 Line 7	\$16,026,515
2	Fuel-Related Transactions	Schedule A-13	0
3	Adjustments to Fuel Cost	Schedule A-2 Line A-6	0
4	Fuel Cost of Purchased Power	Schedule A-8 Col. 8	0
5	Energy Cost of Economy Purchases	Schedule A-9 Lines (19+23-16-11)	2,106,080
6	Demand & Non Fuel Cost of Purchased Power	Schedule A-9 Footnote	0
7	Energy Payments to Qualifying Facilities	Schedule A-9 Line 16 + 11	230,870
8	Fuel Cost of Power Sold	Schedule A-7 Col. 4	(5,282,407)
9	Total Fuel and Net Power Transactions		<u>\$13,081,058</u>

GULF POWER COMPANY
FUEL AND PURCHASED POWER RECOVERY CLAUSE CALCULATION
NOVEMBER 1983
PERIOD TO DATE

	DOLLARS				K.W.H.				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	EST	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (A3)	32,708,181	28,968,274	3,751,887	12.88	1,838,368,000	1,574,410,000	264,958,000	3.83	1.9888	1.8382	0.1506	8.88
2 NUCLEAR FUEL DISPOSAL COSTS (A13)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
3 ADJUSTMENTS TO FUEL COST (A2, PAGE 1 OF 4)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
4 TOTAL COST OF GENERATED POWER	32,708,181	28,968,274	3,751,887	12.88	1,838,368,000	1,574,410,000	264,958,000	3.83	1.9888	1.8382	0.1506	8.88
5 FUEL COST OF PURCHASED POWER (EXCLUSIVE OF ECONOMY) (A8)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
6 ENERGY COST OF SCHED C&S ECON PURCH (BROKER) (A9)	1,138,800	1,088,000	71,800	6.72	54,730,220	58,450,000	(3,719,780)	(3.08)	2.0828	1.8818	0.1907	10.08
7 ENERGY COST OF OTHER ECON PURCH (NONBROKER) (A9)	3,497,978	0	3,497,978	NA	170,881,791	0	170,881,791	NA	2.0488	NA	NA	NA
8 WHEELED ENERGY	0	0	0	NA	11,829,838	0	11,829,838	NA	NA	NA	NA	NA
9 ENERGY COST OF SCHED E ECONOMY PURCH (A9)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
10 CAPACITY COST OF SCHED E ECONOMY PURCHASES (A2)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
10 ENERGY PAYMENTS TO QUALIFYING FACILITIES (A9a)	808,382	0	808,382	NA	30,041,152	0	30,041,152	NA	1.6955	NA	NA	NA
11 TOTAL COST OF PURCHASED POWER	5,147,128	1,088,000	4,079,128	381.94	287,492,801	58,450,000	211,042,801	373.88	1.8242	1.8818	0.0576	1.71
12 TOTAL AVAILABLE KWH (LINE 4 + LINE 11)					1,903,860,801	1,633,860,000	272,980,801	16.74				
13 FUEL COST OF ECONOMY SALES (A7)	(321,721)	(140,000)	(181,721)	(129.80)	(14,802,052)	(7,790,000)	(7,012,052)	(90.01)	(2.1738)	(1.7972)	(0.3766)	(20.94)
14 GAIN ON ECONOMY SALES (A7a)	(29,341)	(19,200)	(10,141)	(52.82)	(14,802,052)	(7,790,000)	(7,012,052)	(90.01)	(0.1082)	(0.2465)	0.1383	18.58
15 FUEL COST OF UNIT POWER SALES (A7)	(8,028,840)	(2,153,000)	(2,872,940)	(133.44)	(180,704,886)	(117,130,000)	(43,574,886)	(37.20)	(3.1274)	(1.8381)	(1.2893)	(70.14)
16 FUEL COST OF CONTRACT & OTHER POWER SALES (A7)	(5,771,063)	(3,854,000)	(1,917,063)	(69.74)	(420,896,686)	(258,722,000)	(164,273,686)	(63.89)	(1.3708)	(1.8012)	0.4304	8.88
17 TOTAL FUEL COST AND GAINS OF POWER SALES	(11,148,085)	(6,166,200)	(4,981,885)	(80.78)	(586,802,593)	(381,842,000)	(214,860,593)	(58.30)	(1.8688)	(1.8167)	(0.0521)	(16.87)
18 NET INADVERTANT INTERCHANGE (A11)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
19 TOTAL FUEL & NET POWER TRANSACTIONS (LINE 4 + 11 + 17 + 18)	20,707,204	23,888,074	2,849,130	11.94	1,307,348,208	1,246,218,000	61,130,208	4.86	2.0429	1.9088	0.1331	8.97
20 NET UNBILLED SALES (A4)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
21 COMPANY USE (A4)	82,843	88,887	2,568	4.28	3,081,467	3,141,000	(79,533)	(2.53)	2.0429	1.9088	0.1331	8.97
22 T & D LOSSES (A4)	1,188,273	1,242,077	(45,804)	(3.88)	58,567,882	88,037,000	(6,479,118)	(6.96)	2.0429	1.9088	0.1331	8.97
23 TERRITORIAL SALES	28,707,204	23,888,074	2,849,130	11.94	1,246,729,148	1,181,040,000	65,689,148	5.48	2.1438	2.0201	0.1238	6.13
24 WHOLESALE SALES	978,633	808,808	169,825	7.80	43,842,000	44,870,000	(1,028,000)	(2.81)	2.2278	2.0203	0.2075	10.28
25 JURISDICTIONAL SALES	25,730,571	22,949,585	2,781,006	12.12	1,201,887,148	1,138,070,000	63,817,148	5.78	2.1408	2.0201	0.1207	6.97
26 JURISDICTIONAL SALES ADJ. FOR LINE LOSSES (LINE 25 x 1.0014)	28,788,884	22,981,884	2,784,800	12.12	1,201,887,148	1,138,070,000	63,817,148	5.78	2.1438	2.0229	0.1209	6.88
27 TRUE-UP	(2,088,070)	(2,088,070)	0	0.00	1,201,887,148	1,138,070,000	63,817,148	5.78	(0.1748)	(0.1847)	0.0101	(5.47)
28 TOTAL JURISDICTIONAL FUEL COST	23,888,824	20,893,824	2,784,800	13.34	1,201,887,148	1,138,070,000	63,817,148	5.78	1.9682	1.8382	0.1300	7.13
29 REVENUE TAX FACTOR									x 1.01808	1.01808		
30 FUEL FACTOR ADJUSTED FOR REVENUE TAXES									2.0009	1.8678	0.1331	7.13
31 GP&F REWARD / (PENALTY)	(124,280)	(124,280)	0	0.00	1,201,887,148	1,138,070,000	63,817,148	5.78	(0.0103)	(0.0109)	0.0006	(6.80)
32 FUEL FACTOR ADJUSTED FOR GP&F REWARD / (PENALTY)									1.9906	1.8569	0.1337	7.20
33 SPECIAL CONTRACT RECOVERY COST	(179,828)	(179,828)	0	0.00	1,201,887,148	1,138,070,000	63,817,148	5.78	(0.0150)	(0.0158)	0.0008	(6.88)
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									1.976	1.841	0.135	7.33

CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF:
NOVEMBER 1993

CURRENT MONTH

PERIOD - TO - DATE

A. FUEL COST & NET POWER TRANSACTIONS		CURRENT MONTH				PERIOD - TO - DATE			
		ACTUAL (\$)	ESTIMATED (\$)	DIFFERENCE		ACTUAL (\$)	ESTIMATED (\$)	DIFFERENCE	
				AMOUNT (\$)	%			AMOUNT (\$)	%
1	FUEL COST OF SYSTEM NET GENERATION	18,028,514.80	14,183,258	1,843,256.80	13.00	32,708,160.79	28,958,274	3,751,886.79	12.96
2	FUEL COST OF POWER SOLD	(5,282,408.79)	(3,103,600)	(2,178,808.79)	70.20	(11,148,084.67)	(6,166,200)	(4,981,884.67)	80.79
3	FUEL COST-PURCHASED POWER	0.00	0	0.00	NA	0.00	0	0.00	NA
3a	DEMAND & NON-FUEL COST PURCH. POWER	0.00	0	0.00	NA	0.00	0	0.00	NA
3b	ENERGY PAYMENTS TO QUAL. FACILITIES	230,869.38	0	230,869.38	NA	509,350.98	0	509,350.98	NA
4	ENERGY COST-ECONOMY PURCHASES	2,106,081.02	443,000	1,663,081.02	375.41	4,637,776.99	1,068,000	3,569,776.99	334.25
5	TOTAL FUEL & NET POWER TRANSACTIONS	13,081,058.21	11,522,658	1,558,400.21	13.52	26,707,204.09	23,858,074	2,849,130.09	11.94
6	ADJUSTMENTS TO FUEL COST	0.00	0	0.00	NA	0.00	0	0.00	NA
7	ADJUSTED TOTAL FUEL & NET TRANSACTION	13,081,058.21	11,522,658	1,558,400.21	13.52	26,707,204.09	23,858,074	2,849,130.09	11.94
		*****	*****	*****		*****	*****	*****	

CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF:
NOVEMBER 1993

CURRENT MONTH

PERIOD - TO - DATE

	B. SALES REVENUES (EXCLUDING REVENUE TAX AND FRANCHISE FEE)	CURRENT MONTH				PERIOD - TO - DATE			
		ACTUAL (\$)	ESTIMATED (\$)	DIFFERENCE AMOUNT (\$)	%	ACTUAL (\$)	ESTIMATED (\$)	DIFFERENCE AMOUNT (\$)	%
1	JURISDICTIONAL SALES REVENUE								
1a	BASE FUEL REVENUE	0.00	0	0.00	NA	0.00	0	0.00	NA
1b	FUEL ADJUSTMENT REVENUE	11,089,710.43	10,513,460	576,250.43	5.48	23,248,278.09	21,973,866	1,274,412.09	5.80
1c	JURISDICTIONAL FUEL REVENUE	11,089,710.43	10,513,460	576,250.43	5.48	23,248,278.09	21,973,866	1,274,412.09	5.80
1d	NON-FUEL REVENUE	21,928,044.05	19,516,000	2,412,044.05	12.36	45,308,321.12	40,188,000	5,120,321.12	12.74
1e	TOTAL JURISDICTIONAL SALES REVENUE	33,017,754.48	30,029,460	2,988,294.48	9.95	68,556,599.21	62,161,866	6,394,733.21	10.29
2	NON-JURISDICTIONAL SALES REVENUE	942,368.97	925,000	17,368.97	1.88	1,980,645.30	1,920,000	40,645.30	2.12
3	TOTAL TERRITORIAL SALES REVENUE	33,960,123.45	30,954,460	3,005,663.45	9.71	70,517,244.51	64,081,866	6,435,378.51	10.04
C. KWH SALES									
1	JURISDICTIONAL SALES	572,985,275	543,556,000	29,429,275	5.41	1,200,252,949	1,136,070,000	64,182,949	5.65
2	NON-JURISDICTIONAL SALES	23,555,200	21,727,000	1,828,200	8.41	45,476,200	44,970,000	506,200	1.13
3	TOTAL TERRITORIAL SALES	596,540,475	565,283,000	31,257,475	5.53	1,245,729,149	1,181,040,000	64,689,149	5.48
4	JURIS. SALES AS % OF TOTAL TERR. SALES	98.0514	98.1584	(0.1050)	(0.11)	98.3494	98.1923	0.1571	0.16

CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF:
NOVEMBER 1993

CURRENT MONTH

PERIOD - TO - DATE

D. TRUE-UP CALCULATION		ACTUAL (\$)	ESTIMATED (\$)	DIFFERENCE AMOUNT (\$)	%	ACTUAL (\$)	ESTIMATED (\$)	DIFFERENCE AMOUNT (\$)	%
1	JURISDICTIONAL FUEL REVENUE (B1c)	11,089,710.43	10,513,460	576,250.43	5.48	23,248,278.09	21,973,886	1,274,412.09	5.80
2	SPECIAL CONTRACT RECOVERY COST	(89,914.00)	(89,914)	0.00	0.00	(179,828.00)	(179,828)	0.00	0.00
2a	TRUE-UP PROVISION	1,049,035.00	1,049,035	0.00	0.00	2,098,070.00	2,098,070	0.00	0.00
2b	INCENTIVE PROVISION	(82,144.00)	(82,144)	0.00	0.00	(124,289.00)	(124,289)	0.00	0.00
3	JURISDICTIONAL FUEL REVENUE	11,986,687.43	11,410,437	576,250.43	5.05	25,042,231.09	23,767,819	1,274,412.09	5.36
4	ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (A7)	13,081,058.21	11,522,858	1,558,400.21	13.52	26,707,204.09	23,858,074	2,849,130.09	11.94
5	% JURISDICTIONAL SALES (C4)	98.0514	98.1584	(0.1050)	(0.11)	98.3432	96.1920	0.1512	0.16
6	JURISDICTIONAL TOTAL FUEL & NET POWER TRANSACTIONS ADJUSTED FOR LINE LOSSES (LINES D4 * D5 * 1.0014)	12,582,129.90	11,085,285	1,486,844.90	13.40	25,766,594.16	22,981,694	2,784,900.16	12.12
7	TRUE-UP PROVISION OVER(UNDER) COLLECTION (D3-D6)	(595,442.47)	315,152	(910,594.47)	(288.94)	(724,363.07)	786,125	(1,510,488.07)	(192.14)
8	INTEREST PROVISION	6,738.65	15,717	(8,980.35)	(57.14)	17,212.16	33,221	(16,008.84)	(48.19)
9	BEGINNING TRUE-UP & INTEREST PROVISION	3,392,499.86	6,363,652	(2,971,152.34)	(46.89)	4,559,979.75	8,924,210	(2,364,230.25)	(34.14)
10	TRUE-UP COLLECTED (REFUNDED)	(1,049,035.00)	(1,049,035)	0.00	0.00	(2,098,070.00)	(2,098,070)	0.00	0.00
11	END PERIOD-TOTAL NET TRUE-UP (D7+D8+D9+D10)	1,754,758.84	5,645,486	(3,890,727.16)	(68.92)	1,754,758.84	5,645,486	(3,890,727.16)	(68.92)
12	Standby Revenue Adjustment	0.00				0.00			
13	END PERIOD-TOTAL NET TRUE-UP	1,754,758.84				1,754,758.84			

CALCULATION OF TRUE-UP AND INTEREST PROVISION

NOVEMBER 1993

CURRENT MONTH

E. INTEREST PROVISION		ACTUAL (\$)	ESTIMATED (\$)	DIFFERENCE AMOUNT (\$)
1	BEGINNING TRUE-UP AMOUNT	3,392,499.66	6,363,652	(2,971,152.34)
2	ENDING TRUE-UP AMOUNT BEFORE INTEREST (D7+D9+D10)	1,748,022.19	5,629,769	(3,881,746.81)
3	TOTAL OF BEGINNING AND ENDING TRUE-UP AMOUNT	5,140,521.85	11,993,421	(6,852,899.15)
4	AVERAGE TRUE-UP AMOUNT	2,570,260.93	5,996,711	(3,426,450.07)
5	INTEREST RATE - FIRST DAY REPORTING BUSINESS MONTH	3.1400 %	3.1400 %	0.0000
6	INTEREST RATE - FIRST DAY SUBSEQUENT BUSINESS MONTH	3.1500 %	3.1500 %	0.0000
7	TOTAL (E5+E6)	6.2900 %	6.2900 %	0.0000
8	AVERAGE INTEREST RATE	3.1450 %	3.1450 %	0.0000
9	MONTHLY AVERAGE INTEREST RATE (E8/12)	0.2621 %	0.2621 %	0.0000
10	INTEREST PROVISION (E4*E9)	6,736.66	15,717	(8,980.34)

SCHEDULE A-3

GENERATING SYSTEM COMPARATIVE DATA
BY FUEL TYPE

GULF POWER COMPANY

FOR THE MONTH OF :
NOVEMBER 1993

CURRENT MONTH					PERIOD - TO - DATE			
FUEL COST - NET GEN. (\$)					DIFFERENCE			
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1 HEAVY OIL	0	0	0	NA	0	0	0	NA
2 LIGHTER OIL	45,352	32,985	12,367	37.49	80,940	87,842	13,098	19.31
3 COAL	15,968,258	14,114,654	1,853,604	13.13	32,328,547	28,755,274	3,573,273	12.43
4 GAS	6,460	499	5,961	1,194.59	6,480	48,151	(36,891)	(86.03)
4a GAS (B.L.)	2,078	34,983	(32,905)	(94.06)	272,254	72,897	199,357	273.48
6 OTHER - C.T.	4,367	137	4,230	3,087.59	19,980	17,110	2,860	16.88
7 TOTAL (\$)	16,026,515	14,183,268	1,843,257	13.00	32,708,161	28,956,274	3,751,887	12.88
SYSTEM NET GEN. (MWH)					DIFFERENCE			
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
8 HEAVY OIL	0	0	0	NA	0	0	0	NA
9 LIGHTER OIL	0	0	0	NA	0	0	0	NA
10 COAL + B.L.	802,893	766,470	36,423	4.75	1,636,874	1,572,570	64,304	4.09
11 GAS	(141)	10	(151)	(1,510.00)	(781)	1,580	(2,361)	(149.43)
13 OTHER - C.T.	32	0	32	NA	265	280	5	1.82
14 TOTAL (MWH)	802,784	766,480	36,304	4.74	1,636,358	1,574,410	61,948	3.83
UNITS OF FUEL BURNED					DIFFERENCE			
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
15 HEAVY OIL (BBL)	0	0	0	NA	0	0	0	NA
16 LIGHTER OIL (BBL)	1,933	1,443	490	33.96	3,206	2,941	265	9.01
17 COAL (TON)	343,189	326,677	16,492	5.05	702,986	670,306	32,681	4.87
18 GAS (MCF)	(1,883)	18,718	(20,599)	(110.06)	120,139	61,213	58,926	96.28
20 OTHER - C.T. (BBL)	193	5	188	3,780.00	896	622	274	44.05
BTU'S BURNED (MMBTU)					DIFFERENCE			
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
21 HEAVY OIL	0	0	0	NA	0	0	0	NA
22 LIGHTER OIL	0	0	0	NA	0	0	0	NA
23 COAL + B.L. + STARTER GAS	6,278,129	7,773,429	502,700	6.47	16,940,532	15,919,247	1,021,285	6.42
24 GAS	(1,424)	263	(1,687)	(641.44)	(1,424)	22,781	(24,185)	(106.26)
26 OTHER - C.T.	1,112	29	1,083	3,734.48	5,158	3,818	1,340	42.56
27 TOTAL (MMBTU)	6,275,817	7,773,721	502,096	6.46	16,944,266	15,945,626	998,640	6.28
GENERATION MIX (% MWH)					DIFFERENCE			
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
28 HEAVY OIL	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA
29 LIGHTER OIL	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA
30 COAL + B.L.	100.01	100.00	0.01	0.01	100.03	99.88	0.15	0.15
31 GAS	(0.02)	0.00	(0.02)	NA	(0.05)	0.10	(0.15)	(150.00)
33 OTHER - C.T.	0.01	0.00	0.01	NA	0.02	0.02	0.00	0.00
34 TOTAL (% MWH)	100.00	100.00	0.00	0.00	100.00	100.00	0.00	0.00
FUEL COST (\$)/UNIT					DIFFERENCE			
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
35 HEAVY OIL (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA
36 LIGHTER OIL (\$/BBL)	23.46	22.86	0.60	2.62	25.25	23.07	2.18	9.45
37 COAL (\$/TON)	46.53	43.21	3.32	7.68	45.99	42.90	3.09	7.20
38 GAS + B.L. (\$/MCF)	(4.53)	1.90	(6.43)	(338.42)	2.32	1.90	0.42	22.11
40 OTHER - C.T. (\$/BBL)	22.63	27.40	(4.77)	(17.41)	22.28	27.51	(5.23)	(19.01)
FUEL COST (\$)/MMBTU					DIFFERENCE			
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
41 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA
42 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA
43 COAL + B.L.	1.94	1.82	0.12	6.59	1.93	1.82	0.11	6.04
44 GAS	(4.54)	1.90	(6.44)	(338.95)	(4.54)	1.90	(6.44)	(338.95)
46 OTHER - C.T.	3.93	4.72	(0.79)	(16.74)	3.87	4.73	(0.86)	(18.18)
47 TOTAL (\$/MMBTU)	1.94	1.82	0.12	6.59	1.93	1.82	0.11	6.04
BTU BURNED / KWH					DIFFERENCE			
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
48 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA
49 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA
50 COAL + B.L.	10,308	10,142	166	1.64	10,349	10,123	226	2.23
51 GAS	10,089	26,300	(16,201)	(161.80)	1,823	14,408	(12,583)	(87.35)
53 OTHER - C.T.	34,750	NA	NA	NA	19,464	13,915	5,549	39.88
54 TOTAL (BTU/KWH)	10,309	10,142	167	1.65	10,355	10,128	227	2.24
FUEL COST (\$)/KWH					DIFFERENCE			
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
55 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA
56 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA
57 COAL + B.L.	1.99	1.85	0.14	7.57	2.00	1.84	0.16	8.70
58 GAS	(4.58)	4.99	(9.57)	(191.78)	(0.83)	2.73	(3.56)	(130.40)
60 OTHER - C.T.	13.65	NA	NA	NA	2.53	6.58	0.95	14.44
61 TOTAL (\$/KWH)	2.00	1.85	0.15	8.11	2.00	1.84	0.16	8.70

SCHEDULE A-4

ELECTRIC ENERGY ACCOUNT

GULF POWER COMPANY

FOR THE MONTH OF :
NOVEMBER 1993

		CURRENT MONTH				PERIOD-TO-DATE			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
	(MWH)								
1	SYSTEM NET GENERATION	802,784	766,480	36,304	4.74	1,636,358	1,574,410	61,948	3.93
2	POWER SOLD	(294,107)	(192,997)	(101,110)	52.39	(596,503)	(381,642)	(214,861)	56.30
3	INADVT. INTERCHANGE DELIVERED	0	0	0	NA	0	0	0	NA
4	PURCHASED POWER	0	0	0	NA	0	0	0	NA
5	ECONOMY PURCHASES	119,930	23,470	96,460	410.99	267,493	56,450	211,043	373.86
6	INADVERT INTERCHANGE RECEIVED	0	0	0	NA	0	0	0	NA
7	NET ENERGY FOR LOAD	<u>628,607</u>	<u>596,953</u>	<u>31,654</u>	5.30	<u>1,307,348</u>	<u>1,249,218</u>	<u>58,130</u>	4.65
8	TERRITORIAL SALES	596,540	565,283	31,257	5.53	1,245,729	1,181,040	64,689	5.48
9	COMPANY USE	1,668	1,742	(74)	(4.25)	3,062	3,141	(79)	(2.52)
10	T & D LOSSES (ESTIMATED)	30,399	29,928	471	1.57	58,557	65,037	(6,480)	(9.96)
11	UNACCOUNTED FOR ENERGY	0	0	0	NA	0	0	0	NA
13	% COMPANY USE TO NEL	0.27	0.29	(0.02)	(6.90)	0.23	0.25	(0.02)	(8.00)
14	% T & D LOSSES TO NEL	4.84	5.01	(0.17)	(3.39)	4.48	5.21	(0.73)	(14.01)
15	% UNACCOUNTED FOR ENERGY TO NEL	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA
	\$(000)								
16	FUEL COST OF SYSTEM NET GEN.	16,027	14,183	1,844	13.00	32,709	28,956	3,753	12.96
16a	FUEL RELATED RD&D COST	0	0	0	NA	0	0	0	NA
17	FUEL COST OF POWER SOLD	(5,283)	(3,103)	(2,180)	70.25	(11,149)	(6,166)	(4,983)	80.81
18	FUEL COST OF PURCHASED POWER	0	0	0	NA	0	0	0	NA
18a	DEMAND & NONFUEL COST PUR. POWER	0	0	0	NA	0	0	0	NA
19	ENERGY COST OF ECONOMY PURCH.	2,337	443	1,894	427.54	5,147	1,068	4,079	381.93
20	TOTAL FUEL & NET POWER TRANS.	<u>13,081</u>	<u>11,523</u>	<u>1,558</u>	13.52	<u>26,707</u>	<u>23,058</u>	<u>2,849</u>	11.94
	¢ / KWH								
21	FUEL COST OF SYSTEM NET GEN.	2.00	1.85	0.15	8.11	2.00	1.84	0.16	8.70
21a	FUEL RELATED RD&D COST	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA
22	FUEL COST OF POWER SOLD	(1.80)	(1.61)	(0.19)	11.80	(1.87)	(1.62)	(0.25)	15.43
23	FUEL COST OF PURCHASED POWER	NA	NA	NA	NA	NA	NA	NA	NA
23a	DEMAND & NONFUEL COST PUR. POWER	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA
24	ENERGY COST OF ECONOMY PURCH.	1.95	1.89	0.06	3.17	1.92	1.89	0.03	1.59
25	TOTAL FUEL & NET POWER TRANS.	2.08	1.93	0.15	7.77	2.04	1.91	0.13	6.81

SCHEDULE A-5

GULF POWER COMPANY

SYSTEM NET GENERATION AND FUEL COST

**FOR THE MONTH OF :
NOVEMBER 1993**

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
Line	Plant/Unit	Net Cap. (MW) 1993	Net Gen. (MWH)	Cap. Factor (%)	Equiv. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MM/BTU)	As Burned Fuel Cost (\$)	Fuel Cost/ KWH (Cts/KWH)	Fuel Cost/ Unit (\$/Unit)
1	Crist 1	23.0	(64)	(0.4)	100.0	(0.4)	NA	Gas	0	1,000	0	0	0.00	0.00
2	1		0					Oil	0	0	0	0	0.00	0.00
3	Crist 2	24.0	(61)	(0.3)	100.0	(0.3)	NA	Gas	0	1,000	0	0	0.00	0.00
4	2		0					Oil	0	0	0	0	0.00	0.00
5	Crist 3	37.0	(90)	(0.3)	100.0	(0.3)	NA	Gas	0	1,000	0	0	0.00	0.00
6	3		0					Oil	0	0	0	0	0.00	0.00
7	Crist 4	86.0	(358)	(0.6)	0.0	ERR	0	Coal	0	11,902	0	0	NA	NA
8	4		0					Gas	0	1,000	0	0	NA	0.00
9	Crist 5	84.0	37,701	60.3	97.5	61.9	10,994	Coal	17,399	11,902	414,482	812,231	2.15	46.68
10	5		13					Gas	(237)	1,000	(237)	1,072	8.25	(4.52)
11	Crist 6	320.0	171,108	71.9	99.8	72.0	10,191	Coal	73,218	11,902	1,743,797	3,416,523	2.00	46.66
12	6		61					Gas	(511)	1,000	(511)	2,320	3.80	(4.54)
13	Crist 7	508.0	250,321	66.2	83.6	79.2	10,346	Coal	108,672	11,902	2,589,910	5,077,768	2.03	46.73
14	7		0					Gas	(1,135)	1,000	(1,135)	5,146	NA	(4.53)
15	Scherer 3(2)	208.0	86,262	55.7	99.6	56.0	9,435	Coal	30,841	13,184	813,908	1,369,932	1.59	44.42
17	Scholz 1	42.0	5,044	16.1	100.0	16.1	12,359	Coal	2,631	11,829	62,338	117,533	2.33	44.67
18	2	46.0	4,622	13.5	100.0	13.5	12,220	Coal	2,382	11,829	56,481	106,595	2.31	44.75
19	Smith 1	162.0	79,548	66.0	73.7	89.6	10,399	Coal	34,646	11,911	827,245	1,602,077	2.01	46.24
20	2	191.0	126,961	89.3	99.9	89.4	10,427	Coal	55,553	11,911	1,323,814	2,558,385	2.02	46.05
21	A	35.2	32	0.1	98.7	0.1	34,750	Oil	8,117	137,000	1,112	4,367	13.65	0.54
22	Daniel 1(1)	255.0	35,541	18.7	100.0	18.7	10,625	Coal	15,128	12,370	377,634	822,050	2.31	54.34
23	Daniel 2(1)	255.0	6,143	3.2	99.4	3.3	10,903	Coal	2,699	12,370	66,979	145,061	2.36	53.75
24	Total	2,276.2	802,784	47.4	90.4	52.4	10,309				8,275,817	16,041,060	2.00	

(1) Represents Gulf's 50% Ownership

(2) Represents Gulf's 25% Ownership

Adjustments: (14,545)

Recoverable Fuel Cost: 16,026,515

SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS

FOR THE MONTH OF:
NOVEMBER 1993

		CURRENT MONTH				PERIOD-TO-DATE			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL									
PURCHASES:									
1	UNITS (BBL)	0	0	0	NA	0	0	0	NA
2	AMOUNT (\$)	0	0	0	NA	0	0	0	NA
3	UNIT COST (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA
BURNED:									
4	UNITS (BBL)	0	0	0	NA	0	0	0	NA
5	AMOUNT (\$)	0	0	0	NA	0	0	0	NA
6	UNIT COST (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA
ENDING INVENTORY:									
7	UNITS (BBL)	31,043	31,043	0	0.00	31,043	31,043	0	0.00
8	AMOUNT (\$)	42,301	42,301	0	0.00	42,301	42,301	0	0.00
9	UNIT COST (\$/BBL)	13.60	13.60	0.00	0.00	13.60	13.60	0.00	0.00
LIGHT OIL : INCLUDES CT OIL PURCHASES & INVENTORY									
PURCHASES:									
10	UNITS (BBL)	2,354	1,448	906	62.57	4,369	5,478	(1,109)	(20.24)
11	AMOUNT (\$)	55,024	31,301	23,723	75.79	101,987	117,840	(15,853)	(13.45)
12	UNIT COST (\$/BBL)	23.37	21.62	1.75	8.09	23.34	21.51	1.83	8.51
BURNED:									
13	UNITS (BBL)	2,154	1,443	711	49.27	7,943	2,941	5,002	170.08
14	AMOUNT (\$)	50,376	32,985	17,391	52.72	185,567	87,842	117,725	173.53
15	UNIT COST (\$/BBL)	23.39	22.86	0.53	2.32	23.36	23.07	0.29	1.28
ENDING INVENTORY:									
16	UNITS (BBL)	6,930	14,909	(7,979)	(53.52)	6,930	14,909	(7,979)	(53.52)
17	AMOUNT (\$)	160,412	383,276	(222,864)	(58.15)	160,412	383,276	(222,864)	(58.15)
18	UNIT COST (\$/BBL)	23.15	25.71	(2.56)	(9.96)	23.15	25.71	(2.56)	(9.96)
COAL									
PURCHASES:									
19	UNITS (TONS)	351,931	364,786	(12,855)	(3.52)	685,134	756,204	(71,070)	(9.40)
20	AMOUNT (\$)	16,201,680	16,715,858	(514,178)	(3.08)	30,981,275	34,487,268	(3,505,993)	(10.17)
21	UNIT COST (\$/TON)	46.04	45.82	0.22	0.48	45.22	45.61	(0.39)	(0.86)
BURNED:									
22	UNITS (TONS)	343,169	326,677	16,492	5.05	698,009	670,305	27,704	4.13
23	AMOUNT (\$)	15,635,526	14,114,654	1,520,872	10.78	31,663,636	28,755,274	2,908,362	10.11
24	UNIT COST (\$/TON)	45.56	43.21	2.35	5.44	45.36	42.90	2.46	5.73
ENDING INVENTORY:									
25	UNITS (TONS)	232,808	650,008	(417,200)	(64.18)	232,808	650,008	(417,200)	(64.18)
26	AMOUNT (\$)	11,864,764	30,576,736	(18,711,972)	(61.20)	11,864,764	30,576,736	(18,711,972)	(61.20)
27	UNIT COST (\$/TON)	50.96	47.04	3.92	8.33	50.96	47.04	3.92	8.33
GAS									
BURNED:									
28	UNITS (MCF)	(1,883)	18,716	(20,599)	(110.06)	120,139	61,213	58,926	96.26
29	AMOUNT (\$)	8,538	35,482	(26,944)	(75.94)	278,714	116,048	162,666	140.17
30	UNIT COST (\$/MCF)	(4.53)	1.90	(6.43)	(338.42)	2.32	1.90	0.42	22.11
OTHER - C.T. OIL									
BURNED:									
31	UNITS (BBL)	193	5	188	3,760.00	(3,000)	622	(3,622)	(582.32)
32	AMOUNT (\$)	4,367	137	4,230	3,087.59	(70,865)	17,110	(87,975)	(514.17)
33	UNIT COST (\$/BBL)	22.63	27.40	(4.77)	(17.41)	23.62	27.51	(3.89)	(14.14)
		CURRENT MONTH	Y - T - D	CONTRACT TO DATE					
* DANIEL BUYOUT INTEREST		\$0.00 \$11,771.43	\$9,042,905.37 \$58,299.97	\$67,169,969.81					

CALCULATION OF TIME OF USE SPOT RATES
FOR THE MONTH :

GULF POWER COMPANY

NOVEMBER 1993

SPOT COST				ON-PEAK		OFF-PEAK		
MM BTU	x	AVG HEAT RATE	= SPOT COST PER KWH	COST PER KWH				
				JURIS LOSS FACTOR	1.911	1.855		
					1.0014	1.0014		
\$10,999,720	x	10,309	= 1.870 CENTS PER KWH	JURIS FUEL COST	1.9137	1.8576		
6,064,848				TRUE-UP	(0.1736)	(0.1716)		
17.75	X			REVENUE TAX FACTOR	1.7401	1.684		
17.28	Y	SO X =	1.03 Y	FUEL FACTOR ADJ FOR TAXES	1.01609	1.01609		
0.2649 X + 0.7351 Y		=	18.70	GPIF	1.7681	1.7111		
				SPECIAL CONTRACT RECOVERY	0.0103	0.0103		
0.2728 Y + 0.7351 Y		=	18.70		0.0151	0.0151		
1.0079 Y		=	18.70	TOTAL FACTOR	1.7935	1.7365		
Y		=	18.553	ROUNDED TO NEAREST .001	1.794	1.737		
X		=	19.109	ADJ FOR LINE LOSS :			ON-PEAK	OFF-PEAK
				LOSS FACTOR (0.9623)	1.726	1.672		

AIR PRODUCTS CONTRACT FUEL SAVINGS

FUEL COSTS AT CURRENT PXT RATES	\$110.112
FUEL COST AT REPLACEMENT ENERGY RATES	103.274
TOTAL MONTHLY SAVINGS :	\$6.838

SCHEDULE A-7

GULF POWER COMPANY

POWER SOLD
FOR THE MONTH OF :
NOVEMBER 1993

		CURRENT MONTH				PERIOD - TO - DATE			
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
		TOTAL KWH SOLD	KWH FROM OWN GEN.	FUEL COST \$/KWH	TOTAL \$ FOR FUEL ADJ.	TOTAL KWH SOLD	KWH FROM OWN GEN.	FUEL COST \$/KWH	TOTAL \$ FOR FUEL ADJ.
ESTIMATED									
1	SOUTHERN CO. INTERCHANGE	123,077,000	0	1.48	1,819,000	242,692,000	0	1.49	3,804,000
2	SOUTHERN CO. FOR SCHEDULE E	0	0	NA	0	0	0	NA	0
3	NON-ASSOC. SCHEDULE E*	3,050,000	3,050,000	1.90	58,000	5,540,000	5,540,000	1.90	106,000
4	NON-ASSOC. SCHEDULE E	3,850,000	0	1.86	64,000	8,490,000	0	1.71	146,000
5	UNIT POWER SALES	59,190,000	0	1.83	1,086,000	117,130,000	0	1.84	2,153,000
6	ECONOMY SALES	3,830,000	0	1.75	67,000	7,790,000	0	1.80	140,000
7	ECONOMY ENERGY SALES CR. (80%)	0	0	NA	9,600	0	0	NA	19,200
8	TOTAL ESTIMATED SALES	192,997,000	3,050,000	1.61	3,103,600	361,642,000	5,540,000	1.62	6,168,200
ACTUAL									
9	SOUTHERN COMPANY INTERCHANGE	121,569,141	0	1.71	2,084,078	256,466,482	0	1.86	4,766,274
10	FLORIDA POWER CORPORATION	2,980,349	0	2.30	68,624	6,676,866	0	2.30	153,429
11	DUKE POWER COMPANY	69,034	0	2.32	1,602	89,034	0	2.32	1,802
12	S. CAROLINA ELEC. & GAS CO.	27,613	0	2.02	557	27,613	0	2.02	557
13	CAJUN	16,984	0	2.22	421	165,751	0	2.16	3,689
14	FLORIDA POWER & LIGHT CO.	85,054,140	0	1.86	1,207,578	120,615,382	0	1.89	2,274,888
15	JACKSONVILLE ELEC. AUTHORITY	11,314,420	0	1.86	210,154	26,833,620	0	1.90	508,931
16	MID. SOUTH	356,417	0	2.16	7,684	782,702	0	2.12	16,628
17	TENNESSEE VALLEY AUTHORITY	6,919,097	0	2.12	146,750	12,454,227	0	2.07	258,082
18	SOUTH CAROLINA P.S.A.	85,116	0	2.17	1,849	85,116	0	2.17	1,849
19	GULF STATES UTILITIES	17,258	0	3.21	554	684,716	0	3.80	25,242
20	CITY OF TALLAHASSEE	8,933,420	0	1.86	165,828	15,893,744	0	1.89	299,723
21	AEC/BRMC	(772,005)	0	1.89	(14,596)	(352,982)	0	1.86	(6,563)
22	OTHER TRANSACTIONS	66,854,722	0	1.86	1,616,155	173,048,084	0	1.84	3,100,060
23	HYDRO-LOSS	16,473	0	2.00	329	39,740	0	2.00	796
24	LESS: FLOW-THRU ENERGY	(10,175,037)	0	(1.97)	(200,787)	(18,508,271)	0	(2.04)	(377,004)
25	U.P.S. ADJUSTMENT	0	0	NA	(28,348)	0	0	NA	1,706
26	ECONOMY ENERGY SALES CR. (80%)	0	0	NA	13,957	0	0	NA	29,341
27	TOTAL ACTUAL SALES	293,269,144	0	1.80	5,282,407	594,963,615	0	1.87	11,148,086
28	DIFFERENCE IN AMOUNT	100,272,144	(3,050,000)	0.19	2,178,807	213,321,615	(5,540,000)	0.25	4,981,886
29	DIFFERENCE IN PERCENT	51.96	(100.00)	11.80	70.20	55.90	(100.00)	15.43	80.79
S.E.P.A.									
30	ESTIMATED	0	0	0	0	0	0	0.00	0
31	ACTUAL	637,507	0	0.00	0	1,538,778	0	0.00	0
32	DIFFERENCE IN AMOUNT	637,507	0	0.00	0	1,538,778	0	0.00	0
33	DIFFERENCE IN PERCENT	NA	NA	NA	NA	NA	NA	NA	NA

* TRANSFERS FROM POOL

SCHEDULE A-7a

GULF POWER COMPANY

**ECONOMY ENERGY SALES AND PROFITS
FOR THE MONTH OF:
NOVEMBER 1993**

SOLD TO:	CURRENT MONTH						PERIOD - TO - DATE					
	Total Sold KWH	Total Cost* ¢ / KWH	Sales Price ¢ / KWH	Profit ¢ / KWH	Profit \$	80% of Profit \$	Total Sold KWH	Total Cost* ¢ / KWH	Sales Price ¢ / KWH	Profit ¢ / KWH	Profit \$	80% of Profit \$
ESTIMATED:												
1 Various	3,630,000	1.63	2.14	0.31	12,000	9,600	7,660,000	1.63	2.14	0.31	24,000	19,200
2 Total	<u>3,630,000</u> *****	1.63	2.14	0.31	<u>12,000</u> *****	<u>9,600</u> *****	<u>7,660,000</u> *****	1.63	2.14	0.31	<u>24,000</u> *****	<u>19,200</u> *****
ACTUAL:												
3 Mississippi Power & Light	358,417	2.28	2.51	0.23	823.25	658.60	762,702	2.32	2.58	0.26	1,954.51	1,563.61
4 TVA	6,919,097	2.25	2.47	0.22	15,433.60	12,346.88	12,454,227	2.17	2.41	0.24	26,714.32	22,971.46
5 Duke Power	69,034	2.42	2.72	0.30	203.65	162.92	69,034	0.00	0.00	0.00	203.65	162.92
6 South Carolina PSA	85,116	2.37	2.61	0.24	206.59	165.27	85,116	0.00	0.00	0.00	206.59	165.27
7 South Carolina E & G	27,613	2.27	2.50	0.23	62.14	49.71	27,613	0.00	0.00	0.00	62.14	49.71
8 FP&L	60,474	2.53	2.76	0.23	140.55	112.44	101,895	2.70	2.67	0.17	210.73	168.58
9 FPC	0	0.00	0.00	0.00	0.00	0.00	27,474	2.84	3.99	1.15	313.56	250.86
10 JEA	53,965	2.71	2.98	0.27	146.21	116.97	262,050	2.63	2.63	0.20	572.51	458.01
11 City of Tallahassee	146,974	2.73	2.96	0.23	336.79	269.43	161,472	2.72	2.97	0.25	367.40	293.92
12 GSU	17,256	3.21	3.51	0.30	51.76	41.42	664,716	3.67	4.44	0.57	3,777.46	3,021.97
13 CAJUN	16,964	2.35	2.57	0.22	41.41	33.13	165,751	2.28	2.46	0.18	293.49	234.79
TOTAL	<u>7,756,954</u> *****	2.27	2.49	0.22	<u>17,445.97</u> *****	<u>13,956.77</u> *****	<u>14,602,052</u> *****	2.36	2.63	0.27	<u>36,676.36</u> *****	<u>29,341.10</u> *****
14 Difference	3,926,954	0.44	0.35	(0.09)	5,445.97	4,356.77	7,142,052	0.53	0.49	(0.04)	12,676.36	10,141.10
15 Difference %	102.53	24.04	16.36	(29.03)	45.36	45.36	93.24	26.96	22.90	(12.90)	52.62	52.62

*Production Cost

SCHEDULE A-8

GULF POWER COMPANY

PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)
FOR THE MONTH OF:
NOVEMBER 1993

PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	\$/KWH		TOTAL \$ FOR FUEL ADJ. (6) ± (7) (8)
						(a) FUEL COST	(b) TOTAL COST	

CURRENT MONTH
ESTIMATED:

NONE

ACTUAL:

NONE

PERIOD TO DATE
ESTIMATED:

NONE

ACTUAL:

NONE

SCHEDULE A-9

ECONOMY ENERGY PURCHASES

GULF POWER COMPANY

FOR THE MONTH OF:
NOVEMBER 1993

			CURRENT MONTH			PERIOD - TO - DATE		
			TOTAL KWH PURCHASED	TRANS. COST \$/ KWH	TOTAL \$ FOR FUEL ADJ.	TOTAL KWH PURCHASED	TRANS. COST \$/ KWH	TOTAL \$ FOR FUEL ADJ.
<u>ESTIMATED</u>								
1	SOUTHERN COMPANY		0	NA	0	0	NA	0
2	SOUTHERN COMPANY INTERCHANGE		2,090,000	1.77	37,000	13,110,000	1.82	239,000
3	SOUTHERN COMPANY INTERCHANGE E		3,050,000	1.90	58,000	5,540,000	1.90	105,000
4	ECONOMY ENERGY		16,640,000	1.91	317,000	34,850,000	1.92	670,000
5	SOUTHERN CO INTERCHANGE U.P.S.		1,620,000	1.91	31,000	2,820,000	1.91	54,000
6	TOTAL ESTIMATED PURCHASES		23,400,000	1.89	443,000	56,320,000	1.90	1,068,000
<u>ACTUAL</u>								
7	SOUTHERN COMPANY		0	NA	0	0	NA	0
8	SOUTHERN COMPANY INTERCHANGE		25,169,811	2.35	591,900	71,134,840	2.17	1,542,369
9	SOUTHERN COMPANY INTERCHANGE E		0	NA	0	0	NA	0
10	INTERCHANGE TRANSACTIONS		0	NA	0	0	NA	0
11	MONSANTO		13,900,000	1.79	248,183	28,615,279	1.81	523,203
12	NON-ASSOCIATED COMPANIES		4,240,702	2.67	113,087	11,317,887	2.71	306,632
13	S.Q.F.		0	NA	0	0	NA	0
14	ALABAMA ELECTRIC CO-OP		701,861	2.23	15,618	1,314,965	2.16	28,418
15	WHEELED ENERGY		4,060,577	0.00	0	11,829,638	0.00	0
16	BMRC/PCC		944,190	(1.83)	(17,313)	1,125,873	(1.24)	(13,931)
17	OTHER TRANSACTIONS		80,131,066	2.00	1,599,866	158,258,939	2.00	3,162,926
18	LESS: FLOW-THRU ENERGY		(10,104,555)	2.12	(214,191)	(18,032,057)	2.23	(402,569)
19	TOTAL ACTUAL PURCHASES		119,043,652	1.96	2,336,950	285,864,464	1.94	5,147,128
20	DIFFERENCE IN AMOUNT		95,643,652	0.07	1,893,950	209,544,464	0.04	4,079,128
21	DIFFERENCE IN PERCENT		408.73	3.70	427.53	372.06	2.11	381.94
<u>S.E.P.A.</u>								
22	ESTIMATED		70,000	0.00	0	130,000	0.00	0
23	ACTUAL		886,251	0.00	0	1,628,337	0.00	0
24	DIFFERENCE IN AMOUNT		816,251	0.00	0	1,498,337	0.00	0
25	DIFFERENCE IN PERCENT		1,166.07	NA	NA	1,152.57	NA	NA

SCHEDULE A-9a

GULF POWER COMPANY

PURCHASED POWER FROM QUALIFIED FACILITIES
(COGENERATION)FOR THE MONTH OF:
NOVEMBER 1983

PURCHASED FROM:	TYPE AND SCHEDULE	CURRENT MONTH				PERIOD - TO - DATE			
		MWH TOTAL PURCHASED	FUEL COST ¢ / KWH	TOTAL COST ¢ / KWH	TOTAL \$ FOR FUEL ADJ.	MWH TOTAL PURCHASED	FUEL COST ¢ / KWH	TOTAL COST ¢ / KWH	TOTAL \$ FOR FUEL ADJ.
<u>ESTIMATED</u>									
1 NONE									
<u>ACTUAL</u>									
2 BAY RESOURCE MANAGEMENT CORP.	COG 1	934.469	(1.88)	(1.88)	(17,541)	181.683	1.86	1.86	3,382
3 PENSACOLA CHRISTIAN COLLEGE	COG 1	9.721	2.35	2.35	228	0.000	NA	NA	0
4 MONSANTO	As-Available	13,900.000	1.79	1.79	248,183	15,015.279	1.83	1.83	275,100
5 TOTAL		14,844.190	1.56	1.56	230,870	15,196.962	1.83	1.83	278,482

ACTUAL UNSCHEDULED
(INADVERTENT) INTERCHANGE
FOR THE MONTH OF:
NOVEMBER 1993

RECEIVED FROM
OR
DELIVERED TO

TOTAL
KWH
EXCHANGED

CURRENT MONTH

ESTIMATED:

NONE

ACTUAL:

NONE

PERIOD TO DATE

ESTIMATED:

NONE

ACTUAL:

NONE

SCHEDULE A-11

GULF POWER COMPANY

RESIDENTIAL BILL COMPARISON
MONTHLY USAGE OF 1000 KWH

FOR THE PERIOD ENDING:

NOVEMBER, 1993

		OCT	NOV	DEC	JAN	FEB	MAR	TOTAL
	ESTIMATED							
1	BASE RATE REVENUES (\$)	45.11	45.11					90.22
2	FUEL ADJUSTMENT FACTOR (\$ / KWH)	1.884	1.906					
	GROUP LOSS MULTIPLIER	1.01228	1.01228	1.01228	1.01228	1.01228	1.01228	
	FUEL ADJUSTMENT REVENUES (\$)	19.07	19.29	0	0	0	0	38.36
3	TOTAL	64.18	64.40	0.00	0.00	0.00	0.00	128.59
		*****	*****	*****	*****	*****	*****	*****
	ACTUAL							
4	BASE RATE REVENUES (\$)	45.11	45.11					90.22
5								
6	FUEL ADJUSTMENT FACTOR (\$ / KWH)	1.942	1.989					
	GROUP LOSS MULTIPLIER	1.01228	1.01228	1.01228	1.01228	1.01228	1.01228	
	FUEL ADJUSTMENT REVENUES	19.89	20.13	0	0	0	0	40.02
	TOTAL	65.00	65.24	0.00	0.00	0.00	0.00	130.24
		*****	*****	*****	*****	*****	*****	*****
	AMOUNT OF DIFFERENCE							
7	BASE RATE REVENUES (\$)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8	FUEL ADJUSTMENT REVENUES (\$)	0.82	0.84	0.00	0.00	0.00	0.00	1.66
9	TOTAL	0.82	0.84	0.00	0.00	0.00	0.00	1.66
		*****	*****	*****	*****	*****	*****	*****
	PERCENT OF DIFFERENCE							
10	BASE RATE REVENUES	0.00	0.00	NA	NA	NA	NA	0.00
11	FUEL ADJUSTMENT REVENUES	4.30	4.35	NA	NA	NA	NA	4.33
12	TOTAL	1.28	1.30	NA	NA	NA	NA	1.29

NOTE: Base rate revenues contain an ECCR cents/KWH adjustment of 0.033
Base rate revenues contain a Purchased Power Capacity Cost recovery factor of 0.087 cents/KWH.

SCHEDULE A-12

KWH SALES AND CUSTOMER DATA

GULF POWER COMPANY

**FOR THE MONTH OF :
NOVEMBER 1993**

CURRENT MONTH

PERIOD TO DATE

DIFFERENCE

DIFFERENCE

MWH SALES

	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1 RESIDENTIAL	240,079	217,177	22,902	10.55	510,705	455,781	54,924	12.05
2 COMMERCIAL	182,066	169,464	12,602	7.44	387,771	353,325	34,446	9.75
3 INDUSTRIAL	149,434	155,469	(6,035)	(3.88)	298,954	324,070	(25,116)	(7.75)
4 STREET & HIGHWAY LIGHTING	1,343	1,361	(18)	(1.32)	2,685	2,721	(36)	(1.32)
5 OTHER SALES TO PUBLIC AUTHORITIES	0	0	0	NA	0	0	0	NA
6 INTERDEPARTMENTAL SALES	63	85	(22)	(25.88)	138	173	(35)	(20.23)
7 TOTAL JURISDICTIONAL SALES	572,985	543,556	29,429	5.41	1,200,253	1,136,070	64,183	5.65
8 SALES FOR RESALE	23,555	21,727	1,828	8.41	45,476	44,970	506	1.13
9 TOTAL TERRITORIAL SALES	596,540	565,283	31,257	5.53	1,245,729	1,181,040	64,689	5.48

NUMBER OF CUSTOMERS

10 RESIDENTIAL	273,961	272,108	1,853	0.68	273,740	272,075	1,665	0.61
11 COMMERCIAL	39,151	37,300	1,851	4.96	39,123	37,301	1,822	4.88
12 INDUSTRIAL	273	281	(8)	(2.85)	271	281	(10)	(3.56)
13 STREET & HIGHWAY LIGHTING	80	69	11	15.94	78	69	9	13.04
14 OTHER SALES TO PUBLIC AUTHORITIES	0	0	0	NA	0	0	0	NA
15 INTERDEPARTMENTAL SALES	0	0	0	NA	0	0	0	NA
16 TOTAL JURISDICTIONAL SALES	313,465	309,756	3,707	1.20	313,212	309,726	3,486	1.13
17 SALES FOR RESALE	6	6	0	0.00	6	6	0	0.00
18 TOTAL TERRITORIAL SALES	313,471	309,764	3,707	1.20	313,218	309,732	3,486	1.13

KWH USE PER CUSTOMER

19 RESIDENTIAL	876	798	78	9.77	1,866	1,675	191	11.40
20 COMMERCIAL	4,650	4,543	107	2.36	9,912	9,472	440	4.65
21 INDUSTRIAL	547,377	553,270	(5,893)	(1.07)	1,103,151	1,153,274	(50,123)	(4.35)
22 STREET & HIGHWAY LIGHTING	16,788	19,725	(2,937)	(14.89)	34,423	39,435	(5,012)	(12.71)
23 OTHER SALES TO PUBLIC AUTHORITIES	NA	NA	NA	NA	NA	NA	NA	NA
24 INTERDEPARTMENTAL SALES	NA	NA	NA	NA	NA	NA	NA	NA
25 TOTAL JURISDICTIONAL SALES	1,828	1,755	73	4.16	3,832	3,668	164	4.47
26 SALES FOR RESALE	3,925,833	3,621,167	304,666	8.41	7,579,333	7,495,000	84,333	1.13
27 TOTAL TERRITORIAL SALES	1,803	1,825	78	4.27	3,977	3,813	164	4.30

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 930001-EI

GULF POWER COMPANY

ACTUAL MONTHLY FUEL FILING

DECEMBER 1993

**GULF POWER COMPANY
FUEL AND PURCHASED POWER RECOVERY CLAUSE CALCULATION
DECEMBER 1993**

	DOLLARS				K.W.H.				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	EST.	DIFFERENCE AMOUNT	%
1. FUEL COST OF SYSTEM NET GENERATION (A3)	7,311,048	15,424,753	(8,113,707)	(52.80)	318,707,000	818,880,000	(497,953,000)	(60.97)	2.2940	1.8888	0.4052	21.45
2. NUCLEAR FUEL DISPOSAL COSTS (A13)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
3. ADJUSTMENTS TO FUEL COST (A2, PAGE 1 OF 4)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
4. TOTAL COST OF GENERATED POWER	7,311,048	15,424,753	(8,113,707)	(52.80)	318,707,000	818,880,000	(497,953,000)	(60.97)	2.2940	1.8888	0.4052	21.45
6. FUEL COST OF PURCHASED POWER (EXCLUSIVE OF ECONOMY) (A8)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
8. ENERGY COST OF SCHED C&S ECON PURCH (BROKER) (A9)	9,123,853	781,000	8,342,853	1,068.23	481,853,490	44,490,000	417,163,490	937.88	1.9783	1.7555	0.2228	12.58
7. ENERGY COST OF OTHER ECON PURCH (NONBROKER) (A9)	2,251,741	0	2,251,741	NA	98,160,400	0	98,160,400	NA	2.2939	NA	NA	NA
8. WHEELED ENERGY	0	0	0	NA	6,066,006	0	6,066,006	NA	NA	NA	NA	NA
9. ENERGY COST OF SCHED E ECONOMY PURCH (A9)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
9. CAPACITY COST OF SCHED E ECONOMY PURCHASES (A2)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
10. ENERGY PAYMENTS TO QUALIFYING FACILITIES (A9a)	458,188	0	458,188	NA	27,289,521	0	27,289,521	NA	1.8802	NA	NA	NA
11. TOTAL COST OF PURCHASED POWER	11,833,780	781,000	11,052,780	1,416.21	593,149,417	44,490,000	548,659,417	1,233.22	1.9951	1.7555	0.2396	13.65
12. TOTAL AVAILABLE KWH (LINE 4 + LINE 11)					911,856,417	861,150,000	50,706,417	5.89				
13. FUEL COST OF ECONOMY SALES (A7)	(35,267)	(94,000)	58,733	62.48	(1,751,020)	(5,890,000)	3,938,980	69.23	(2.0141)	(1.6520)	(0.3621)	(21.92)
14. GAIN ON ECONOMY SALES (A7a)	(3,029)	(13,800)	10,771	77.73	(1,751,020)	(5,890,000)	3,938,980	69.23	(0.1730)	(0.2390)	0.0660	27.62
16. FUEL COST OF UNIT POWER SALES (A7)	(1,123,495)	(1,281,000)	137,505	10.90	(66,745,661)	(72,400,000)	5,654,339	7.81	(1.6832)	(1.7417)	0.0585	3.38
16. FUEL COST OF CONTRACT & OTHER POWER SALES (A7)	(2,523,507)	(911,000)	(1,612,507)	(177.00)	(122,822,773)	(59,328,000)	(63,494,773)	(107.02)	(2.0546)	(1.6356)	(0.5191)	(33.81)
17. TOTAL FUEL COST AND GAINS OF POWER SALES	(3,685,298)	(2,279,800)	(1,405,898)	(81.68)	(191,319,454)	(137,418,000)	(53,901,454)	(39.22)	(1.9263)	(1.6589)	(0.2674)	(16.12)
18. NET INADVERTANT INTERCHANGE (A10)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
19. TOTAL FUEL & NET POWER TRANSACTIONS (LINE 4+11+17+18)	15,459,528	13,926,153	1,533,375	11.01	720,536,963	723,732,000	(3,195,037)	(0.44)	2.1458	1.9242	0.2214	11.61
20. NET UNBILLED SALES (A4)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
21. COMPANY USE (A4)	36,366	35,194	3,172	9.01	1,788,112	1,829,000	(40,888)	(2.24)	2.1458	1.9242	0.2214	11.61
22. T & D LOSSES (A4)	904,033	839,394	64,639	7.70	42,134,275	43,623,000	(1,488,725)	(3.41)	2.1458	1.9242	0.2214	11.61
23. TERRITORIAL SALES	15,459,528	13,926,153	1,533,375	11.01	878,614,576	878,280,000	(1,085,424)	(0.26)	2.2848	2.0532	0.2316	11.28
24. WHOLESALE SALES	580,222	498,718	81,504	12.78	24,519,000	24,193,000	326,000	1.35	2.2848	2.0531	0.2317	11.29
26. JURISDICTIONAL SALES	14,899,308	13,429,435	1,469,871	10.95	652,095,576	654,087,000	(1,991,424)	(0.30)	2.2848	2.0532	0.2316	11.28
26. JURISDICTIONAL SALES ADJ. FOR LINE LOSSES (LINE 26 x 1.0014)	14,920,185	13,448,238	1,471,929	10.95	652,095,576	654,087,000	(1,991,424)	(0.30)	2.2880	2.0580	0.2320	11.28
27. TRUE-UP	(1,049,035)	(1,049,035)	0	0.00	652,095,576	654,087,000	(1,991,424)	(0.30)	(0.1809)	(0.1804)	(0.0005)	0.31
28. TOTAL JURISDICTIONAL FUEL COST	13,871,130	12,399,201	1,471,929	11.87	652,095,576	654,087,000	(1,991,424)	(0.30)	2.1271	1.8958	0.2315	12.21
29. REVENUE TAX FACTOR									X 1.01809	1.01809		
30. FUEL FACTOR ADJUSTED FOR REVENUE TAXES									2.1613	1.9261	0.2352	12.21
31. GPIF REWARD / (PENALTY)	62,145	62,145	0	0.00	652,095,576	654,087,000	(1,991,424)	(0.30)	0.0095	0.0095	0.0000	0.00
32. FUEL FACTOR ADJUSTED FOR GPIF REWARD / (PENALTY)									2.1708	1.9356	0.2352	12.15
33. SPECIAL CONTRACT RECOVERY COST	89,914	89,914	0	0.00	652,095,576	654,087,000	(1,991,424)	(0.30)	0.0138	0.0137	0.0001	0.73
34. FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									2.185	1.949	0.236	12.11

SCHEDULE A1a

GULF POWER COMPANY RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS SHOWN ON SCHEDULE A1 FOR THE MONTH OF: DECEMBER, 1993

LINE	DESCRIPTION	REFERENCE	AMOUNT
1	Fuel Cost of System Net Generation	Schedule A-3 Line 7	\$7,311,046
2	Fuel Related Transactions	Schedule A-13	0
3	Adjustments to Fuel Cost	Schedule A-2 Line A-6	0
4	Fuel Cost of Purchased Power	Schedule A-8 Col. 8	0
5	Energy Cost of Economy Purchases	Schedule A-9 Lines (19+23-16-11)	11,375,594
6	Demand & Non Fuel Cost of Purchased Power	Schedule A-9 Footnote	0
7	Energy Payments to Qualifying Facilities	Schedule A-9 Line 16 +111	458,186
8	Fuel Cost of Power Sold	Schedule A-7 Col. 4	(3,685,299)
9	Total Fuel and Net Power Transactions		<u>\$15,459,528</u>

GULF POWER COMPANY
FUEL AND PURCHASED POWER RECOVERY CLAUSE CALCULATION
DECEMBER, 1993
PERIOD-TO-DATE

	DOLLARS				K.W.H.				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	EST.	DIFFERENCE AMOUNT	%
1. FUEL COST OF SYSTEM NET GENERATION (A3)	40,019,207	44,381,027	(4,361,820)	(9.83)	1,955,085,000	2,391,070,000	(436,005,000)	(18.23)	2.0470	1.8561	0.1909	10.29
2. NUCLEAR FUEL DISPOSAL COSTS (A13)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
3. ADJUSTMENTS TO FUEL COST (A2, PAGE 1 OF 4)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
4. TOTAL COST OF GENERATED POWER	40,019,207	44,381,027	(4,361,820)	(9.83)	1,955,085,000	2,391,070,000	(436,005,000)	(18.23)	2.0470	1.8561	0.1909	10.29
5. FUEL COST OF PURCHASED POWER (EXCLUSIVE OF ECONOMY) (A8)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
6. ENERGY COST OF SCHED C&S ECON PURCH (BROKER) (A9)	10,283,653	1,849,000	8,414,653	455.09	516,383,710	100,940,000	415,443,710	411.57	1.8878	1.8318	0.1555	8.51
7. ENERGY COST OF OTHER ECON PURCH (NONBROKER) (A9)	5,749,717	0	5,749,717	NA	269,052,191	0	269,052,191	NA	2.1370	NA	NA	NA
8. WHEELED ENERGY	0	0	0	NA	17,895,644	0	17,895,644	NA	NA	NA	NA	NA
8a. ENERGY COST OF SCHED E ECONOMY PURCH (A9)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
9. CAPACITY COST OF SCHED E ECONOMY PURCHASES (A2)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
10. ENERGY PAYMENTS TO QUALIFYING FACILITIES (A9a)	967,538	0	967,538	NA	57,310,873	0	57,310,873	NA	1.8882	NA	NA	NA
11. TOTAL COST OF PURCHASED POWER	16,980,908	1,849,000	15,131,908	818.38	860,642,218	100,940,000	759,702,218	752.63	1.8731	1.8318	0.1413	7.71
12. TOTAL AVAILABLE KWH (LINE 4 + LINE 11)					2,815,707,218	2,492,010,000	323,697,218	12.99				
13. FUEL COST OF ECONOMY SALES (A7)	(356,988)	(234,000)	(122,988)	(52.56)	(16,553,072)	(13,480,000)	(3,073,072)	(22.80)	(2.1586)	(1.7359)	(0.4207)	(24.24)
14. GAIN ON ECONOMY SALES (A7a)	(32,370)	(32,800)	430	1.31	(16,553,072)	(13,480,000)	(3,073,072)	(22.80)	(0.1958)	(0.2433)	0.0477	19.81
15. FUEL COST OF UNIT POWER SALES (A7)	(6,149,435)	(3,414,000)	(2,735,435)	(80.12)	(227,450,518)	(189,530,000)	(37,920,518)	(20.01)	(2.7036)	(1.8013)	(0.9023)	(50.09)
16. FUEL COST OF CONTRACT & OTHER POWER SALES (A7)	(8,294,590)	(4,785,000)	(3,529,590)	(74.07)	(543,818,459)	(316,050,000)	(227,768,459)	(72.07)	(1.5252)	(1.5077)	(0.0171)	(1.16)
17. TOTAL FUEL COST AND GAINS OF POWER SALES	(14,833,383)	(8,445,800)	(6,387,583)	(75.63)	(787,822,047)	(519,080,000)	(268,762,047)	(51.78)	(1.8826)	(1.6271)	(0.2587)	(16.72)
18. NET INADVERTANT INTERCHANGE (A10)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
19. TOTAL FUEL & NET POWER TRANSACTIONS (LINE 4+11+17+18)	42,186,732	37,784,227	4,382,505	11.60	2,027,885,171	1,972,950,000	54,935,171	2.78	2.0793	1.9151	0.1642	8.67
20. NET UNBILLED SALES (A4)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
21. COMPANY USE (A4)	100,837	95,180	5,657	5.94	4,849,579	4,970,000	(120,421)	(2.42)	2.0793	1.9151	0.1642	8.67
22. T & D LOSSES (A4)	2,093,688	2,080,948	12,738	0.61	100,891,867	108,660,000	(7,968,133)	(7.33)	2.0793	1.9151	0.1642	8.67
23. TERRITORIAL SALES	42,186,732	37,784,227	4,382,505	11.60	1,922,343,725	1,859,320,000	63,023,725	3.39	2.1935	2.0322	0.1613	7.94
24. WHOLESALE SALES	1,536,855	1,405,228	131,627	9.37	69,995,200	69,163,000	832,200	1.20	2.1957	2.0318	0.1638	8.07
25. JURISDICTIONAL SALES	40,629,877	36,378,999	4,250,878	11.68	1,852,348,525	1,790,157,000	62,191,525	3.47	2.1934	2.0322	0.1612	7.93
26. JURISDICTIONAL SALES ADJ. FOR LINE LOSSES (LINE 25 x 1.0014)	40,688,769	36,429,930	4,258,829	11.68	1,852,348,525	1,790,157,000	62,191,525	3.47	2.1985	2.0360	0.1618	7.94
27. TRUE-UP	(3,147,105)	(3,147,105)	0	0.00	1,852,348,525	1,790,157,000	62,191,525	3.47	(0.1699)	(0.1755)	0.0066	(3.38)
28. TOTAL JURISDICTIONAL FUEL COST	37,539,654	33,282,825	4,256,829	12.79	1,852,348,525	1,790,157,000	62,191,525	3.47	2.0288	1.8592	0.1674	8.00
29. REVENUE TAX FACTOR									X 1.01609	1.01609		
30. FUEL FACTOR ADJUSTED FOR REVENUE TAXES									2.0592	1.8891	0.1701	9.00
31. GPIF REWARD / (PENALTY)	186,435	186,435	0	0.00	1,852,348,525	1,790,157,000	62,191,525	3.47	0.0101	0.0104	(0.0003)	(2.85)
32. FUEL FACTOR ADJUSTED FOR GPIF REWARD / (PENALTY)									2.0693	1.8995	0.1698	8.94
33. SPECIAL CONTRACT RECOVERY COST	269,742	269,742	0	0.00	1,852,348,525	1,790,157,000	62,191,525	3.47	0.0148	0.0151	(0.0005)	(3.31)
34. FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									2.084	1.915	0.169	8.83

CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF:
DECEMBER 1993

CURRENT MONTH

PERIOD - TO - DATE

A. FUEL COST & NET POWER TRANSACTIONS		DIFFERENCE				DIFFERENCE			
		ACTUAL (\$)	ESTIMATED (\$)	AMOUNT (\$)	%	ACTUAL (\$)	ESTIMATED (\$)	AMOUNT (\$)	%
1	FUEL COST OF SYSTEM NET GENERATION	7,311,046.29	15,424,753	(8,113,706.71)	(52.80)	40,019,207.08	44,381,027	(4,361,819.92)	(9.83)
2	FUEL COST OF POWER SOLD	(3,685,298.06)	(2,279,600)	(1,405,698.06)	61.66	(14,833,382.73)	(8,445,800)	(6,387,582.73)	75.83
3	FUEL COST-PURCHASED POWER	0.00	0	0.00	NA	0.00	0	0.00	NA
3a	DEMAND & NON-FUEL COST PURCH. POWER	0.00	0	0.00	NA	0.00	0	0.00	NA
3b	ENERGY PAYMENTS TO QUAL FACILITIES	458,186.42	0	458,186.42	NA	987,537.40	0	987,537.40	NA
4	ENERGY COST-ECONOMY PURCHASES	11,375,594.02	761,000	10,594,594.02	1,358.54	16,013,371.01	1,849,000	14,164,371.01	766.08
5	TOTAL FUEL & NET POWER TRANSACTIONS	15,459,528.67	13,926,153	1,533,375.67	11.01	42,166,732.76	37,764,227	4,382,505.76	11.60
6	ADJUSTMENTS TO FUEL COST	0.00	0	0.00	NA	0.00	0	0.00	NA
7	ADJUSTED TOTAL FUEL & NET TRANSACTIONS	15,459,528.67	13,926,153	1,533,375.67	11.01	42,166,732.76	37,764,227	4,382,505.76	11.60

CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF:
DECEMBER 1993

CURRENT MONTH

PERIOD - TO - DATE

B. SALES REVENUES (EXCLUDING REVENUE TAX AND FRANCHISE FEE)	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL (\$)	ESTIMATED (\$)	DIFFERENCE AMOUNT (\$)	%	ACTUAL (\$)	ESTIMATED (\$)	DIFFERENCE AMOUNT (\$)	%
1 JURISDICTIONAL SALES REVENUE								
1a BASE FUEL REVENUE	0.00	0	0.00	NA	0.00	0	0.00	NA
1b FUEL ADJUSTMENT REVENUE	12,645,974.51	12,651,351	(5,376.49)	(0.04)	35,894,252.60	34,625,217	1,269,035.60	3.67
1c JURISDICTIONAL FUEL REVENUE	12,645,974.51	12,651,351	(5,376.49)	(0.04)	35,894,252.60	34,625,217	1,269,035.60	3.67
1d NON-FUEL REVENUE	24,626,660.70	24,103,000	725,660.70	3.01	70,137,201.62	64,291,000	5,846,201.62	9.09
1e TOTAL JURISDICTIONAL SALES REVENUE	37,474,655.21	36,754,351	720,504.21	1.96	106,031,454.42	98,916,217	7,115,237.42	7.19
2 NON-JURISDICTIONAL SALES REVENUE	3,157,095.02	971,000	2,186,095.02	225.14	5,117,740.32	2,691,000	2,226,740.32	77.02
3 TOTAL TERRITORIAL SALES REVENUE	40,631,950.23	37,725,351	2,906,599.23	7.70	111,149,194.74	101,607,217	9,341,977.74	9.18
UT	*****	*****	*****		*****	*****	*****	
C. KWH SALES								
1 JURISDICTIONAL SALES	652,095,576	654,067,000	(1,991,424)	(0.30)	1,652,346,525	1,790,157,000	62,191,525	3.47
2 NON-JURISDICTIONAL SALES	24,519,000	24,193,000	326,000	1.35	69,995,200	69,163,000	832,200	1.20
3 TOTAL TERRITORIAL SALES	676,614,576	678,260,000	(1,665,424)	(0.25)	1,922,343,725	1,859,320,000	63,023,725	3.39
	*****	*****	*****		*****	*****	*****	
4 JURIS. SALES AS % OF TOTAL TERR. SALES	96.3762	96.4332	(0.0570)	(0.06)	96.3569	96.2802	0.0767	0.08

CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF:
DECEMBER 1983

CURRENT MONTH

PERIOD - TO - DATE

D. TRUE-UP CALCULATION	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL (\$)	ESTIMATED (\$)	DIFFERENCE AMOUNT (\$)	%	ACTUAL (\$)	ESTIMATED (\$)	DIFFERENCE AMOUNT (\$)	%
1 JURISDICTIONAL FUEL REVENUE (B1c)	12,645,974.51	12,651,351	(5,376.49)	(0.04)	35,894,252.80	34,825,217	1,269,035.80	3.67
2 SPECIAL CONTRACT RECOVERY COST	(89,914.00)	(89,914)	0.00	0.00	(269,742.00)	(269,742)	0.00	0.00
2a TRUE-UP PROVISION	1,049,035.00	1,049,035	0.00	0.00	3,147,105.00	3,147,105	0.00	0.00
2b INCENTIVE PROVISION	(62,144.00)	(62,144)	0.00	0.00	(186,433.00)	(186,433)	0.00	0.00
3 JURISDICTIONAL FUEL REVENUE	13,542,951.51	13,549,326	(5,376.49)	(0.04)	38,585,182.80	37,316,147	1,269,035.80	3.40
4 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (A7)	15,459,526.87	13,926,153	1,533,375.67	11.01	42,166,732.76	37,764,227	4,382,505.76	11.80
5 % JURISDICTIONAL SALES (C4)	98.3762	98.4332	(0.0570)	(0.06)	98.3553	98.2809	0.0744	0.08
6 JURISDICTIONAL TOTAL FUEL & NET POWER TRANSACTIONS ADJUSTED FOR LINE LOSSES (LINES D4 * D5 * 1.0014)	14,920,165.30	13,446,236	1,471,929.30	10.95	40,886,759.46	36,429,930	4,256,829.46	11.88
7 TRUE-UP PROVISION OVER/UNDER) COLLECTION (D3-D6)	(1,377,213.79)	100,092	(1,477,305.79)	(1,475.95)	(2,101,576.86)	866,217	(2,967,793.86)	(337.14)
8 INTEREST PROVISION	1,464.58	13,962	(12,517.42)	(89.53)	16,676.74	47,203	(28,526.26)	(60.43)
9 BEGINNING TRUE-UP & INTEREST PROVISION	1,754,758.84	5,645,486	(3,890,727.16)	(88.92)	4,559,979.75	6,924,210	(2,364,230.25)	(34.14)
10 TRUE-UP COLLECTED (REFUNDED)	(1,049,035.00)	(1,049,035)	0.00	0.00	(3,147,105.00)	(3,147,105)	0.00	0.00
11 END PERIOD-TOTAL NET TRUE-UP (D7+D8+D9+D10)	(670,025.37)	4,710,525	(5,380,550.37)	(114.22)	(670,025.37)	4,710,525	(5,380,550.37)	(114.22)

CALCULATION OF TRUE-UP AND INTEREST PROVISION

DECEMBER 1993

CURRENT MONTH

E. INTEREST PROVISION	ACTUAL (\$)	ESTIMATED (\$)	DIFFERENCE AMOUNT (\$)
1 BEGINNING TRUE-UP AMOUNT	1,754,758.84	5,645,488	(3,890,727.16)
2 ENDING TRUE-UP AMOUNT BEFORE INTEREST (D7+D9+D10)	(871,489.95)	4,096,543	(5,368,032.95)
3 TOTAL OF BEGINNING AND ENDING TRUE-UP AMOUNT	1,083,268.89	10,342,029	(9,258,760.11)
4 AVERAGE TRUE-UP AMOUNT	541,634.45	5,171,015	(4,629,380.55)
5 INTEREST RATE - FIRST DAY REPORTING BUSINESS MONTH	3.1500 %	3.1500 %	0.0000
6 INTEREST RATE - FIRST DAY SUBSEQUENT BUSINESS MONTH	3.3400 %	3.3400 %	0.0000
7 TOTAL (E5+E6)	6.4900 %	6.4900 %	0.0000
8 AVERAGE INTEREST RATE	3.2450 %	3.2450 %	0.0000
9 MONTHLY AVERAGE INTEREST RATE (E8/12)	0.2704 %	0.2704 %	0.0000
10 INTEREST PROVISION (E4*E9)	1,484.58	13,882	(12,517.42)

SCHEDULE A-3

GENERATING SYSTEM COMPARATIVE DATA
BY FUEL TYPE

GULF POWER COMPANY

FOR THE MONTH OF :
DECEMBER 1993

CURRENT MONTH					PERIOD - TO - DATE			
FUEL COST - NET GEN. (\$)					DIFFERENCE			
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1 HEAVY OIL	0	0	0	NA	0	0	0	NA
2 LIGHTER OIL	34,170	40,095	(14,925)	(30.40)	115,110	118,937	(1,827)	(1.59)
3 COAL	7,190,819	15,327,315	(8,136,496)	(53.08)	30,519,388	44,082,689	(4,563,223)	(10.35)
4 GAS	0	786	(786)	(100.00)	8,480	43,917	(37,457)	(85.28)
4a GAS (B.L.)	84,395	47,312	37,083	78.38	368,640	120,209	238,440	108.89
6 OTHER - C.T.	1,882	285	1,397	527.17	21,822	17,375	4,247	24.44
7 TOTAL (\$)	7,311,046	15,424,753	(8,113,707)	(52.80)	40,019,207	44,391,027	(4,371,820)	(10.35)
SYSTEM NET GEN. (MWH)					DIFFERENCE			
8 HEAVY OIL	0	0	0	NA	0	0	0	NA
9 LIGHTER OIL	0	0	0	NA	0	0	0	NA
10 COAL + B.L.	318,805	816,640	(497,745)	(80.95)	1,955,789	2,389,210	(433,441)	(18.14)
11 GAS	(195)	20	(215)	(1,075.00)	(978)	1,800	(2,578)	(181.00)
13 OTHER - C.T.	7	0	7	NA	272	280	12	4.82
14 TOTAL (MWH)	318,707	816,660	(497,953)	(80.97)	1,955,085	2,391,070	(435,985)	(18.23)
UNITS OF FUEL BURNED					DIFFERENCE			
15 HEAVY OIL (BBL)	0	0	0	NA	0	0	0	NA
16 LIGHTER OIL (BBL)	1,487	1,974	(507)	(25.88)	4,873	4,915	(242)	(4.92)
17 COAL (TON)	141,533	347,281	(205,748)	(59.25)	844,499	1,017,588	(173,087)	(17.01)
18 GAS (MCF)	37,563	20,323	17,230	84.78	157,892	81,538	76,158	83.40
20 OTHER - C.T. (BBL)	73	10	63	630.00	989	632	337	53.32
BTU'S BURNED (MMBTU)					DIFFERENCE			
21 HEAVY OIL	0	0	0	NA	0	0	0	NA
22 LIGHTER OIL	0	0	0	NA	0	0	0	NA
23 COAL + B.L. (OIL & GAS)	3,480,566	8,293,989	(4,813,403)	(58.03)	20,421,098	24,213,218	(3,792,118)	(15.65)
24 GAS	0	324	(324)	(100.00)	(1,424)	23,085	(24,909)	(108.17)
26 OTHER - C.T.	423	56	367	655.36	5,581	3,674	1,907	51.91
27 TOTAL (MMBTU)	3,480,989	8,294,349	(4,813,360)	(58.03)	20,425,255	24,239,975	(3,814,720)	(15.74)
GENERATION MIX (% MWH)					DIFFERENCE			
28 HEAVY OIL	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA
29 LIGHTER OIL	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA
30 COAL + B.L.	100.08	100.00	0.06	0.06	100.04	99.92	0.12	0.12
31 GAS	(0.08)	0.00	(0.08)	NA	(0.05)	0.07	(0.12)	(171.43)
33 OTHER - C.T.	0.00	0.00	0.00	NA	0.01	0.01	0.00	0.00
34 TOTAL (% MWH)	100.00	100.00	0.00	0.00	100.00	100.00	0.00	0.00
FUEL COST (\$ / UNIT)					DIFFERENCE			
35 HEAVY OIL (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA
36 LIGHTER OIL (\$/BBL)	23.29	24.87	(1.58)	(6.35)	24.63	23.79	0.84	3.53
37 COAL (\$/TON)	50.81	44.14	6.67	15.11	46.80	43.32	3.48	8.03
38 GAS (ALL) (\$/MCF)	2.25	2.37	(0.12)	(5.06)	2.30	2.01	0.29	14.43
40 OTHER - C.T. (\$/BBL)	22.77	26.50	(3.73)	(14.08)	22.31	27.49	(5.18)	(18.84)
FUEL COST (\$ / MMBTU)					DIFFERENCE			
41 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA
42 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA
43 COAL + B.L. (OIL & GAS)	2.10	1.86	0.24	12.90	1.96	1.83	0.13	7.10
44 GAS	NA	2.36	NA	NA	(4.54)	1.90	(6.44)	(338.95)
46 OTHER - C.T.	3.93	4.73	(0.80)	(16.91)	3.87	4.73	(0.86)	(18.18)
47 TOTAL (\$/MMBTU)	2.10	1.86	0.24	12.90	1.96	1.83	0.13	7.10
BTU BURNED / KWH					DIFFERENCE			
48 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA
49 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA
50 COAL + B.L. (OIL & GAS)	10,914	10,156	758	7.46	10,441	10,134	307	3.03
51 GAS	0	16,200	(16,200)	(100.00)	1,439	14,428	(12,989)	(89.89)
53 OTHER - C.T.	80,429	NA	NA	NA	20,518	14,131	6,387	45.20
54 TOTAL (BTU/KWH)	10,922	10,156	766	7.54	10,447	10,138	309	3.05
FUEL COST (\$ / KWH)					DIFFERENCE			
55 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA
56 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA
57 COAL + B.L. (OIL & GAS)	2.29	1.89	0.40	21.18	2.04	1.85	0.19	10.27
58 GAS	0.00	3.83	(3.83)	(100.00)	(0.85)	2.74	(3.40)	(124.03)
60 OTHER - C.T.	23.74	NA	NA	NA	7.95	6.68	1.27	19.01
61 TOTAL (\$ / KWH)	2.29	1.89	0.40	21.18	2.05	1.86	0.19	10.22

SCHEDULE A-4

ELECTRIC ENERGY ACCOUNT

GULF POWER COMPANY

FOR THE MONTH OF :
DECEMBER 1993

		CURRENT MONTH				PERIOD-TO-DATE			
				DIFFERENCE				DIFFERENCE	
(MWH)		ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1	SYSTEM NET GENERATION	318,707	816,660	(497,953)	(60.97)	1,955,065	2,391,070	(436,005)	(18.23)
2	POWER SOLD	(191,319)	(137,418)	(53,901)	39.22	(767,622)	(519,060)	(268,762)	51.78
3	INADVT. INTERCHANGE DELIVERED	0	0	0	NA	0	0	0	NA
4	PURCHASED POWER	0	0	0	NA	0	0	0	NA
5	ECONOMY PURCHASES	593,149	44,490	548,659	1,233.22	860,642	100,940	759,702	752.63
6	INADVERT INTERCHANGE RECEIVED	0	0	0	NA	0	0	0	NA
7	NET ENERGY FOR LOAD	<u>720,537</u>	<u>723,732</u>	<u>(3,195)</u>	<u>(0.44)</u>	<u>2,027,665</u>	<u>1,972,950</u>	<u>54,935</u>	<u>2.78</u>
8	TERRITORIAL SALES	676,614	676,280	(1,666)	(0.25)	1,922,343	1,859,320	63,023	3.39
9	COMPANY USE	1,788	1,829	(41)	(2.24)	4,850	4,970	(120)	(2.41)
10	T & D LOSSES (ESTIMATED)	42,135	43,623	(1,488)	(3.41)	100,692	108,660	(7,968)	(7.33)
11	UNACCOUNTED FOR ENERGY	0	0	0	NA	0	0	0	NA
13	% COMPANY USE TO NEL	0.25	0.25	0.00	0.00	0.24	0.25	(0.01)	(4.00)
14	% T & D LOSSES TO NEL	5.85	6.03	(0.18)	(2.99)	4.97	5.51	(0.54)	(9.80)
15	% UNACCOUNTED FOR ENERGY TO NEL	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA
\$ (000)									
16	FUEL COST OF SYSTEM NET GEN.	7,311	15,425	(8,114)	(52.60)	40,020	44,381	(4,361)	(9.83)
16a	FUEL RELATED RD&D COST	0	0	0	NA	0	0	0	NA
17	FUEL COST OF POWER SOLD	(3,685)	(2,280)	(1,405)	61.62	(14,834)	(8,446)	(6,388)	75.63
18	FUEL COST OF PURCHASED POWER	0	0	0	NA	0	0	0	NA
18a	DEMAND & NONFUEL COST PUR. POWER	0	0	0	NA	0	0	0	NA
19	ENERGY COST OF ECONOMY PURCH.	11,834	761	11,053	1,415.24	16,961	1,849	15,132	816.39
20	TOTAL FUEL & NET POWER TRANS.	<u>15,460</u>	<u>13,926</u>	<u>1,534</u>	<u>11.02</u>	<u>42,167</u>	<u>37,784</u>	<u>4,383</u>	<u>11.60</u>
¢ / KWH									
21	FUEL COST OF SYSTEM NET GEN.	2.29	1.89	0.40	21.16	2.05	1.86	0.19	10.22
21a	FUEL RELATED RD&D COST	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA
22	FUEL COST OF POWER SOLD	(1.93)	(1.66)	(0.27)	16.27	(1.88)	(1.63)	(0.25)	15.34
23	FUEL COST OF PURCHASED POWER	NA	NA	NA	NA	NA	NA	NA	NA
23a	DEMAND & NONFUEL COST PUR. POWER	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA
24	ENERGY COST OF ECONOMY PURCH.	2.00	1.76	0.24	13.64	1.97	1.83	0.14	7.65
25	TOTAL FUEL & NET POWER TRANS.	2.15	1.92	0.23	11.98	2.06	1.92	0.16	8.33

**SCHEDULE A-5
REVISED**

GULF POWER COMPANY

SYSTEM NET GENERATION AND FUEL COST

**FOR THE MONTH OF :
DECEMBER 1993**

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
Line Plant/Unit	Net Cap. (MW) 1993	Net Gen. (MWH)	Cap. Factor (%)	Equiv. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MM/BTU)	As Burned Fuel Cost (\$)	Fuel Cost/ KWH (Cts/KWH)	Fuel Cost/ Unit (\$/Unit)
1 Crist 1	23.0	(50)	(0.3)	100.0	(0.3)	NA	Gas	0	1,000	0	0	0.00	0.00
2 1		0					Oil	0	6,216,000	0	0	0.00	0.00
3 Crist 2	24.0	(81)	(0.5)	100.0	(0.5)	NA	Gas	0	1,000	0	0	0.00	0.00
4 2		0					Oil	0	6,216,000	0	0	0.00	0.00
5 Crist 3	37.0	(64)	(0.2)	100.0	(0.2)	NA	Gas	0	1,000	0	0	0.00	0.00
6 3		0					Oil	0	6,216,000	0	0	0.00	0.00
7 Crist 4	86.0	287	0.4	2.4	18.7	39,944	Coal	264	12,180	11,464	26,746	9.32	101.31
8 4		0					Gas		1,000	0		NA	0.00
9 Crist 5	84.0	33,060	52.9	96.7	54.7	11,459	Coal	15,495	12,180	378,829	897,420	2.71	57.92
10 5		0					Gas		1,000	0		NA	NA
11 Crist 6	320.0	110,781	46.5	99.9	46.6	10,965	Coal	49,763	12,180	1,214,763	2,878,419	2.60	57.84
12 6		0					Gas		1,000	0		NA	NA
13 Crist 7	508.0	25,428	6.7	10.8	62.3	12,736	Coal	11,910	12,180	323,854	765,251	3.01	64.25
14 7		0					Gas		1,000	0		NA	NA
15 Scherer 3 (2)	208.0	68,767	44.4	100.0	44.4	9,708	Coal	27,191	12,259	667,604	1,184,242	1.72	43.55
17 Scholz 1	42.0	(170)	(0.5)	100.0	(0.5)	NA	Coal	0	0	15	64	NA	NA
18 2	46.0	(145)	(0.4)	100.0	(0.4)	NA	Coal	0	0	15	66	NA	NA
19 Smith 1	162.0	29,890	24.8	99.7	24.9	10,557	Coal	13,202	11,943	315,561	586,880	1.96	44.45
20 2	191.0	52,459	36.9	100.0	36.9	10,836	Coal	23,708	11,943	568,461	1,061,094	2.02	44.76
21 A	35.2	7	0.0	100.0	0.0	60,429	Oil	3,089	137,000	423	1,662	23.74	0.54
22 Daniel 1 (1)	255.0	(1,079)	(0.6)	100.0	(0.6)	NA	Coal	0	0	0	(36,371)	3.37	NA
23 Daniel 2 (1)	255.0	(383)	(0.2)	100.0	(0.2)	NA	Coal	0	0	0	(39,402)	10.29	NA
24 Total	2,276.2	318,707	18.8	76.2	24.7	10,922				3,480,989	7,326,071	2.30	

(1) Represents Gulf's 50% Ownership

(2) Represents Gulf's 25% Ownership

Notes: Smith A uses light oil; MMBTU for coal includes B.L. from oil and gas where applicable.

Adjustments: (15,025)

Recoverable Fuel Cost: 7,311,046

SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS

FOR THE MONTH OF:
DECEMBER 1993

CURRENT MONTH					PERIOD-TO-DATE				
	HEAVY OIL	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %		
PURCHASES:									
1	UNITS (BBL)	0	0	0 NA	0	0	0 NA		
2	AMOUNT (\$)	0	0	0 NA	0	0	0 NA		
3	UNIT COST (\$/BBL)	NA	NA	NA NA	NA	NA	NA NA		
BURNED:									
4	UNITS (BBL)	0	0	0 NA	0	0	0 NA		
5	AMOUNT (\$)	0	0	0 NA	0	0	0 NA		
6	UNIT COST (\$/BBL)	NA	NA	NA NA	NA	NA	NA NA		
ENDING INVENTORY:									
7	UNITS (BBL)	31,043	31,043	0 0.00	31,043	31,043	0 0.00		
8	AMOUNT (\$)	422,301	422,301	0 0.00	422,301	422,301	0 0.00		
9	UNIT COST (\$/BBL)	13.60	13.60	0.00 0.00	13.60	13.60	0.00 0.00		
LIGHT OIL : INCLUDES CT OIL PURCHASES & INVENTORY									
PURCHASES:									
10	UNITS (BBL)	1,125	1,506	(383) (25.40)	5,494	6,986	(1,492) (21.36)		
11	AMOUNT (\$)	25,432	42,328	(16,896) (39.92)	127,419	160,168	(32,749) (20.45)		
12	UNIT COST (\$/BBL)	22.61	28.07	(5.46) (19.45)	23.19	22.93	0.26 1.13		
BURNED:									
13	UNITS (BBL)	1,583	1,974	(391) (19.81)	9,526	4,915	4,611 83.81		
14	AMOUNT (\$)	36,695	49,095	(12,400) (25.26)	222,282	118,937	105,245 90.07		
15	UNIT COST (\$/BBL)	23.18	24.87	(1.69) (6.80)	23.33	23.79	(0.46) (1.93)		
ENDING INVENTORY:									
16	UNITS (BBL)	8,399	14,433	(8,034) (55.66)	6,399	14,433	(8,034) (55.66)		
17	AMOUNT (\$)	147,506	376,244	(228,738) (60.80)	147,506	376,244	(228,738) (60.80)		
18	UNIT COST (\$/BBL)	23.05	26.07	(3.02) (11.58)	23.05	26.07	(3.02) (11.58)		
COAL									
PURCHASES:									
19	UNITS (TONS)	318,370	382,052	(63,682) (16.87)	1,003,504	1,138,258	(134,752) (11.84)		
20	AMOUNT (\$)	14,259,773	17,248,777	(2,989,004) (17.33)	45,241,048	51,736,045	(6,494,997) (12.55)		
21	UNIT COST (\$/TON)	44.79	45.15	(0.36) (0.80)	45.08	45.45	(0.37) (0.81)		
BURNED:									
22	UNITS (TONS)	138,905	347,281	(208,376) (60.00)	836,914	1,017,586	(180,672) (17.75)		
23	AMOUNT (\$)	7,111,441	15,327,315	(8,215,874) (53.80)	38,775,077	44,082,589	(5,307,512) (12.04)		
24	UNIT COST (\$/TON)	51.20	44.14	7.06 15.99	46.33	43.32	3.01 6.95		
ENDING INVENTORY:									
25	UNITS (TONS)	412,273	684,779	(272,506) (39.79)	412,273	684,779	(272,506) (39.79)		
26	AMOUNT (\$)	19,013,086	32,498,198	(13,485,102) (41.49)	19,013,086	32,498,198	(13,485,102) (41.49)		
27	UNIT COST (\$/TON)	46.12	47.46	(1.34) (2.82)	46.12	47.46	(1.34) (2.82)		
GAS									
BURNED:									
28	UNITS (MCF)	37,555	20,323	17,232 84.79	159,577	81,536	78,041 86.71		
29	AMOUNT (\$)	84,395	48,078	36,317 75.54	354,571	164,126	190,445 116.04		
30	UNIT COST (\$/MCF)	2.25	2.37	(0.12) (5.06)	2.22	2.01	0.21 10.45		
OTHER - C.T. OIL									
BURNED:									
31	UNITS (BBL)	73	10	63 630.00	(3,120)	632	(3,752) (593.67)		
32	AMOUNT (\$)	1,843	265	1,378 520.00	(73,589)	17,375	(90,964) (523.53)		
33	UNIT COST (\$/BBL)	22.51	26.50	(3.99) (15.06)	23.59	27.49	(3.90) (14.19)		

	CURRENT MONTH	Y - T - D	CONTRACT TO DATE
DANIEL BUYOUT	\$0.00	\$9,042,905.37	\$87,109,969.81
INTEREST	\$11,285.47	\$89,585.44	

CALCULATION OF TIME OF USE SPOT RATES
FOR THE MONTH :

DECEMBER 1993

				ON-PEAK	OFF-PEAK
SPOT COST					
MM BTU	x	AVG HEAT RATE	= SPOT COST PER KWH	2.015	1.956
				1.0014	1.0014
\$10,240,989	x	10.922	= 1.972 CENTS PER KWH	2.0178	1.9587
5,673,426				(0.1736)	(0.1736)
17.75	X			1.8442	1.7851
17.28	Y	SO X =	1.03 Y	1.01609	1.01609
0.2649 X + 0.7351 Y			= 19.72	1.8739	1.8138
0.2728 Y + 0.7351 Y			= 19.72	0.0103	0.0103
1.0079 Y =			19.72	0.0151	0.0151
Y =			19.585	1.6993	1.6392
X =			20.151	1.699	1.639
				ON-PEAK	OFF-PEAK
				ADJ FOR LINE LOSS :	
				LOSS FACTOR (0.9623)	
				1.627	1.770

AIR PRODUCTS CONTRACT FUEL SAVINGS

FUEL COSTS AT CURRENT PXT RATES	\$128,672
FUEL COST AT REPLACEMENT ENERGY RATES	120,416
TOTAL MONTHLY SAVINGS :	\$8,256

SCHEDULE A-7

GULF POWER COMPANY

POWER SOLD
FOR THE MONTH OF :
DECEMBER 1993

	CURRENT MONTH				PERIOD - TO - DATE			
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
	TOTAL KWH SOLD	KWH FROM OWN GEN.	FUEL COST \$/KWH	TOTAL \$ FOR FUEL ADJ.	TOTAL KWH SOLD	KWH FROM OWN GEN.	FUEL COST \$/KWH	TOTAL \$ FOR FUEL ADJ.
ESTIMATED								
1 SOUTHERN CO. INTERCHANGE	50,858,000	0	1.52	771,000	293,560,000	0	1.40	4,375,000
2 SOUTHERN CO. FOR SCHEDULE E	0	0	NA	0	0	0	NA	0
3 NON-ASSOC. SCHEDULE E*	2,530,000	2,530,000	1.78	45,000	8,070,000	8,070,000	1.86	150,000
4 NON-ASSOC. SCHEDULE E	5,940,000	0	1.80	95,000	14,430,000	0	1.86	240,000
5 UNIT POWER SALES	72,400,000	0	1.74	1,281,000	189,530,000	0	1.80	3,414,000
6 ECONOMY SALES	5,690,000	0	1.65	94,000	13,480,000	0	1.74	234,000
7 ECONOMY ENERGY SALES CR. (80%)		0	NA	13,600	0	0	NA	32,800
8 TOTAL ESTIMATED SALES	137,418,000	2,530,000	1.86	2,279,600	519,080,000	8,070,000	1.83	8,446,800
ACTUAL								
9 SOUTHERN COMPANY INTERCHANGE	17,435,167	0	1.86	290,185	273,901,849	0	1.85	5,055,489
10 FLORIDA POWER CORPORATION	2,423,401	0	2.13	51,552	9,100,258	0	2.25	204,581
11 DUKE POWER COMPANY	488,408	0	1.94	9,490	557,442	0	1.99	11,082
12 S. CAROLINA ELEC. & GAS CO.	0	0	NA	0	27,813	0	2.02	567
13 CAJUN	28,510	0	2.06	588	194,281	0	2.15	4,176
14 FLORIDA POWER & LIGHT CO.	80,063,613	0	1.78	1,089,983	180,678,995	0	1.85	3,344,819
15 JACKSONVILLE ELEC. AUTHORITY	8,407,032	0	1.80	151,309	35,240,852	0	1.87	680,240
16 MID. SOUTH	467,808	0	1.86	8,787	1,250,400	0	2.03	25,415
17 TENNESSEE VALLEY AUTHORITY	626,545	0	2.04	12,810	13,080,772	0	2.07	270,882
18 SOUTH CAROLINA P.S.A.	2,623	0	2.71	71	87,741	0	2.19	1,820
19 GULF STATES UTILITIES	0	0	NA	0	884,716	0	3.80	25,242
20 CITY OF TALLAHASSEE	8,222,687	0	1.77	145,641	24,118,431	0	1.85	445,384
21 AEC/BRMC	326,499	0	1.84	5,993	(26,483)	0	2.15	(570)
22 OTHER TRANSACTIONS	100,880,962	0	2.18	2,180,382	273,929,046	0	1.96	5,370,432
23 HYDRO-LOSS	0	0	NA	0	39,740	0	2.00	785
24 LESS: FLOW-THRU ENERGY	(8,998,940)	0	(2.04)	(183,454)	(27,505,211)	0	(2.04)	(560,468)
25 U.P.S. ADJUSTMENT	0	0	NA	(81,048)	0	0	NA	(59,343)
26 ECONOMY ENERGY SALES CR. (80%)	0	0	NA	3,029	0	0	NA	32,370
27 TOTAL ACTUAL SALES	190,374,205	0	1.94	3,685,298	785,338,020	0	1.89	14,833,383
28 DIFFERENCE IN AMOUNT	52,956,205	(2,530,000)	0.28	1,405,698	266,278,020	(8,070,000)	0.28	6,357,583
29 DIFFERENCE IN PERCENT	38.54	(100.00)	16.87	61.86	51.30	(100.00)	15.95	75.63
S.E.P.A.								
30 ESTIMATED	0	0	0	0	0	0	0.00	0
31 ACTUAL	945,249	0	0.00	0	2,484,027	0	0.00	0
32 DIFFERENCE IN AMOUNT	945,249	0	0.00	0	2,484,027	0	0.00	0
33 DIFFERENCE IN PERCENT	NA	NA	NA	NA	NA	NA	NA	NA

* TRANSFERS FROM POOL

SCHEDULE A-7a

GULF POWER COMPANY

**ECONOMY ENERGY SALES AND PROFITS
FOR THE MONTH OF:
DECEMBER 1993**

CURRENT MONTH**PERIOD - TO - DATE**

SOLD TO:	Total Sold	Total Cost*	Sales Price	Profit	Profit	80% of Profit	Total Sold	Total Cost*	Sales Price	Profit	Profit	80% of Profit
	KWH	¢ / KWH	¢ / KWH	¢ / KWH	\$	\$	KWH	¢ / KWH	¢ / KWH	¢ / KWH	\$	\$
ESTIMATED:												
1 Various	5,690,000	1.78	2.08	0.30	17,000	13,600	13,480,000	1.78	2.08	0.30	41,000	32,800
2 Total	5,690,000	1.78	2.08	0.30	17,000	13,600	13,480,000	1.78	2.08	0.30	41,000	32,800
	*****				*****	*****	*****				*****	*****
ACTUAL:												
3 Mississippi Power & Light	467,698	2.08	2.30	0.22	998.38	798.70	1,250,400	2.22	2.46	0.24	2,952.89	2,382.31
4 TVA	626,545	2.22	2.44	0.22	1,321.33	1,057.06	13,090,772	2.21	2.44	0.23	30,035.85	24,028.52
5 Duke Power	488,408	2.05	2.25	0.20	978.83	781.48	557,442	2.10	2.31	0.21	1,180.48	944.38
6 South Carolina PSA	2,823	2.70	3.00	0.30	7.87	6.30	67,741	2.38	2.62	0.24	214.48	171.57
7 South Carolina E & G	0	0.00	0.00	0.00	0.00	0.00	27,813	2.27	2.50	0.23	62.14	49.71
8 FP&L	32,169	2.51	2.71	0.20	84.33	51.48	134,084	2.57	2.78	0.21	275.08	220.05
9 FPC	6,350	2.58	3.68	0.80	50.85	40.68	33,824	2.79	3.87	1.08	384.43	291.84
10 JEA	98,717	2.81	3.13	0.32	311.89	249.51	380,767	2.69	2.94	0.25	884.40	707.52
11 City of Tallahassee	0	0.00	0.00	0.00	0.00	0.00	181,472	2.73	2.98	0.23	387.40	293.92
12 GSU	0	0.00	0.00	0.00	0.00	0.00	864,718	3.85	4.42	0.57	3,777.48	3,021.97
13 CAJUN	28,510	2.24	2.43	0.19	54.43	43.54	194,261	2.28	2.48	0.18	347.92	278.34
TOTAL	1,751,020	2.18	2.39	0.21	3,785.91	3,028.71	16,553,072	2.30	2.54	0.24	40,462.29	32,369.83
	*****				*****	*****	*****				*****	*****
14 Difference	(3,938,980)	0.40	0.31	(0.09)	(13,214.09)	(10,571.29)	3,073,072	0.52	0.48	(0.06)	(537.71)	(430.17)
15 Difference %	(69.23)	22.47	14.90	(30.00)	(77.73)	(77.73)	22.80	29.21	22.12	(20.00)	(1.31)	(1.31)

*Production Cost

SCHEDULE A-8

GULF POWER COMPANY

PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)
FOR THE MONTH OF:
DECEMBER 1993

PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	\$ / KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7) (a)
						(a) FUEL COST	(b) TOTAL COST	

CURRENT MONTH
ESTIMATED:

NONE

ACTUAL:

NONE

PERIOD TO DATE
ESTIMATED:

NONE

ACTUAL:

NONE

SCHEDULE A-9

ECONOMY ENERGY PURCHASES

GULF POWER COMPANY

FOR THE MONTH OF:
DECEMBER 1993

			CURRENT MONTH			PERIOD - TO - DATE		
			TOTAL KWH PURCHASED	TRANS. COST ¢ / KWH	TOTAL \$ FOR FUEL ADJ.	TOTAL KWH PURCHASED	TRANS. COST ¢ / KWH	TOTAL \$ FOR FUEL ADJ.
ESTIMATED								
1	SOUTHERN COMPANY		0	NA	0	0	NA	0
2	SOUTHERN COMPANY INTERCHANGE		20,070,000	1.71	343,000	33,180,000	1.75	582,000
3	SOUTHERN COMPANY INTERCHANGE E		2,530,000	1.78	45,000	8,070,000	1.86	150,000
4	ECONOMY ENERGY		20,500,000	1.80	369,000	55,350,000	1.88	1,039,000
5	SOUTHERN CO INTERCHANGE U.P.S.		1,310,000	1.83	24,000	4,130,000	1.89	78,000
				NA				
6	TOTAL ESTIMATED PURCHASES		44,410,000	1.76	781,000	100,730,000	1.84	1,849,000
ACTUAL								
7	SOUTHERN COMPANY		0	NA	0	0	NA	0
8	SOUTHERN COMPANY INTERCHANGE		489,585,369	1.98	9,321,143	540,720,209	2.01	10,863,512
9	SOUTHERN COMPANY INTERCHANGE E		0	NA	0	0	NA	0
10	INTERCHANGE TRANSACTIONS		0	NA	0	0	NA	0
11	MONSANTO		27,100,000	1.68	455,033	58,015,279	1.75	978,318
12	NON-ASSOCIATED COMPANIES		2,772,293	2.33	64,611	14,090,180	2.63	371,243
13	S.Q.F.		0	NA	0	0	NA	0
14	ALABAMA ELECTRIC CO-OP		807,031	2.18	17,440	2,121,996	2.18	45,868
15	WHEELED ENERGY		6,066,006	0.00	0	17,895,644	0.00	0
16	BMRC/PCC		169,521	1.86	3,153	1,295,394	(0.83)	(10,778)
17	OTHER TRANSACTIONS		94,581,076	2.29	2,169,690	252,840,015	2.11	5,332,818
18	LESS: FLOW-THRU ENERGY		(8,932,143)	2.21	(197,290)	(26,965,100)	2.22	(599,869)
19	TOTAL ACTUAL PURCHASES		592,149,153	2.00	11,833,780	858,013,617	1.98	18,980,908
20	DIFFERENCE IN AMOUNT		547,739,153	0.24	11,052,780	757,283,617	0.14	15,131,908
21	DIFFERENCE IN PERCENT		1,233.37	13.64	1,415.21	751.80	7.61	816.38
S.E.P.A.								
22	ESTIMATED		80,000	0.00	0	210,000	0.00	0
23	ACTUAL		1,000,264	0.00	0	2,628,601	0.00	0
24	DIFFERENCE IN AMOUNT		920,264	0.00	0	2,418,601	0.00	0
25	DIFFERENCE IN PERCENT		1,150.33	NA	NA	1,151.71	NA	NA

SCHEDULE A-9a

GULF POWER COMPANY

PURCHASED POWER FROM QUALIFIED FACILITIES
(COGENERATION)FOR THE MONTH OF:
DECEMBER 1993

CURRENT MONTH

PERIOD - TO - DATE

PURCHASED FROM:	TYPE AND SCHEDULE	MWH TOTAL PURCHASED	FUEL COST ¢ / KWH	TOTAL COST ¢ / KWH	TOTAL \$ FOR FUEL ADJ.	MWH TOTAL PURCHASED	FUEL COST ¢ / KWH	TOTAL COST ¢ / KWH	TOTAL \$ FOR FUEL ADJ.
-----------------	-------------------------	---------------------------	-------------------------	--------------------------	------------------------------	---------------------------	-------------------------	--------------------------	------------------------------

ESTIMATED

1 NONE

ACTUAL

2	BAY RESOURCE MANAGEMENT CORP.	COG 1	155.533	1.85	1.85	2,880	337.216	(3.34)	(3.34)	(11,279)
3	PENSACOLA CHRISTIAN COLLEGE	COG 1	13.988	1.95	1.95	273	13.988	3.58	3.58	501
4	MONSANTO	As-Available	27,100.000	1.68	1.68	455,033	42,115.279	2.32	2.32	978,316
5	TOTAL		27,269.521	1.68	1.68	458,186	42,466.483	2.28	2.28	967,538

ACTUAL UNSCHEDULED
(INADVERTENT) INTERCHANGE
FOR THE MONTH OF:
DECEMBER 1993

RECEIVED FROM
OR
DELIVERED TO

TOTAL
KWH
EXCHANGED

CURRENT MONTH

ESTIMATED:

NONE

ACTUAL:

NONE

PERIOD TO DATE

ESTIMATED:

NONE

ACTUAL:

NONE

**RESIDENTIAL BILL COMPARISON
MONTHLY USAGE OF 1000 KWH**

**FOR THE PERIOD ENDING:
DECEMBER, 1993**

		OCT	NOV	DEC	JAN	FEB	MAR	TOTAL
	ESTIMATED							
1	BASE RATE REVENUES (\$)	45.11	45.11	45.11				135.33
2	FUEL ADJUSTMENT FACTOR (¢ / KWH)	1.884	1.906	1.950				
	GROUP LOSS MULTIPLIER	1.01228	1.01228	1.01228	1.01228	1.01228	1.01228	
	FUEL ADJUSTMENT REVENUES (\$)	19.07	19.29	19.74	0	0	0	58.10
3	TOTAL	64.18	64.40	64.85	0.00	0.00	0.00	193.43
	ACTUAL							
4	BASE RATE REVENUES (\$)	45.11	45.11	45.11				135.33
5								
6	FUEL ADJUSTMENT FACTOR (¢ / KWH)	1.942	1.989	2.185				
	GROUP LOSS MULTIPLIER	1.01228	1.01228	1.01228	1.01228	1.01228	1.01228	
	FUEL ADJUSTMENT REVENUES	19.89	20.13	22.12	0	0	0	62.14
	TOTAL	65.00	65.24	67.23	0.00	0.00	0.00	197.47
	AMOUNT OF DIFFERENCE							
7	BASE RATE REVENUES (\$)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8	FUEL ADJUSTMENT REVENUES (\$)	0.82	0.84	2.38	0.00	0.00	0.00	4.04
9	TOTAL	0.82	0.84	2.38	0.00	0.00	0.00	4.04
	PERCENT OF DIFFERENCE							
10	BASE RATE REVENUES	0.00	0.00	0.00	NA	NA	NA	0.00
11	FUEL ADJUSTMENT REVENUES	4.30	4.35	12.06	NA	NA	NA	6.96
12	TOTAL	1.28	1.30	3.67	NA	NA	NA	2.09

NOTE: Base rate revenues contain an ECCR cents/KWH adjustment of 0.033
Base rate revenues contain a Purchased Power Capacity Cost recovery factor of 0.087 cents/KWH.

KWH SALES AND CUSTOMER DATA

FOR THE MONTH OF :
DECEMBER 1993

		CURRENT MONTH				PERIOD TO DATE			
				DIFFERENCE				DIFFERENCE	
		ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
MWH SALES									
1	RESIDENTIAL	321,927	314,839	7,088	2.25	832,632	770,620	62,012	8.06
2	COMMERCIAL	191,328	184,957	6,371	3.44	579,099	538,282	40,817	7.58
3	INDUSTRIAL	137,419	152,850	(15,431)	(10.10)	436,373	476,920	(40,547)	(8.50)
4	STREET & HIGHWAY LIGHTING	1,351	1,362	(11)	(0.81)	4,036	4,083	(47)	(1.15)
5	OTHER SALES TO PUBLIC AUTHORITIES	0	0	0	NA	0	0	0	NA
6	INTERDEPARTMENTAL SALES	70	79	(9)	(11.39)	208	252	(44)	(17.46)
7	TOTAL JURISDICTIONAL SALES	652,095	654,087	(1,992)	(0.30)	1,852,348	1,790,157	62,191	3.47
8	SALES FOR RESALE	24,519	24,193	326	1.35	69,995	69,163	832	1.20
9	TOTAL TERRITORIAL SALES	676,614	678,280	(1,666)	(0.25)	1,922,343	1,859,320	63,023	3.39
NUMBER OF CUSTOMERS									
10	RESIDENTIAL	271,595	272,269	(674)	(0.25)	273,025	272,139	886	0.33
11	COMMERCIAL	38,477	37,311	1,166	3.13	38,907	37,304	1,603	4.30
12	INDUSTRIAL	268	281	(13)	(4.63)	270	281	(11)	(3.91)
13	STREET & HIGHWAY LIGHTING	73	69	4	5.80	76	69	7	10.14
14	OTHER SALES TO PUBLIC AUTHORITIES	0	0	0	NA	0	0	0	NA
15	INTERDEPARTMENTAL SALES	0	0	0	NA	0	0	0	NA
16	TOTAL JURISDICTIONAL SALES	310,413	309,930	483	0.16	312,278	309,793	2,485	0.80
17	SALES FOR RESALE	6	6	0	0.00	6	6	0	0.00
18	TOTAL TERRITORIAL SALES	310,419	309,936	483	0.16	312,284	309,799	2,485	0.80
KWH USE PER CUSTOMER									
19	RESIDENTIAL	1,185	1,156	29	2.51	3,050	2,832	218	7.70
20	COMMERCIAL	4,973	4,957	16	0.32	14,884	14,430	454	3.15
21	INDUSTRIAL	512,757	543,950	(31,193)	(5.73)	1,616,196	1,697,224	(81,028)	(4.77)
22	STREET & HIGHWAY LIGHTING	18,507	19,739	(1,232)	(6.24)	53,105	59,174	(6,069)	(10.26)
23	OTHER SALES TO PUBLIC AUTHORITIES	NA	NA	NA	NA	NA	NA	NA	NA
24	INTERDEPARTMENTAL SALES	NA	NA	NA	NA	NA	NA	NA	NA
25	TOTAL JURISDICTIONAL SALES	2,101	2,110	(9)	(0.43)	5,932	5,779	153	2.65
26	SALES FOR RESALE	4,086,500	4,032,167	54,333	1.35	11,665,833	11,527,167	138,666	1.20
27	TOTAL TERRITORIAL SALES	2,180	2,188	(8)	(0.37)	6,156	6,002	154	2.57

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 940001-EI

ACTUAL MONTHLY FUEL FILING

JANUARY 1994



GULF POWER COMPANY
FUEL AND PURCHASED POWER RECOVERY CLAUSE CALCULATION
JANUARY 1994

	DOLLARS				K.W.H.				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	EST.	DIFFERENCE AMOUNT	%
1. FUEL COST OF SYSTEM NET GENERATION (A3)	17,969,155	19,071,893	(1,102,738)	(5.78)	883,258,000	968,930,000	(105,672,000)	(10.89)	2.0344	1.8286	0.1059	5.49
2. NUCLEAR FUEL DISPOSAL COSTS (A13)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
3. ADJUSTMENTS TO FUEL COST (A2, PAGE 1 OF 4)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
4. TOTAL COST OF GENERATED POWER	17,969,155	19,071,893	(1,102,738)	(5.78)	883,258,000	968,930,000	(105,672,000)	(10.89)	2.0344	1.8286	0.1059	5.49
5. FUEL COST OF PURCHASED POWER (EXCLUSIVE OF ECONOMY) (A8)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
6. ENERGY COST OF SCHED C&S ECON PURCH (BROKER) (A9)	1,296,584	18,000	1,278,584	7,103.24	61,529,232	1,020,000	60,509,232	8,932.28	2.1073	1.7847	0.3426	19.41
7. ENERGY COST OF OTHER ECON PURCH (NONBROKER) (A9)	2,033,324	0	2,033,324	NA	87,588,371	0	87,588,371	NA	2.3216	NA	NA	NA
8. WHEELED ENERGY	0	0	0	NA	7,367,046	0	7,367,046	NA	NA	NA	NA	NA
9a. ENERGY COST OF SCHED E ECONOMY PURCH (A9)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
9. CAPACITY COST OF SCHED E ECONOMY PURCHASES (A2)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
10. ENERGY PAYMENTS TO QUALIFYING FACILITIES (A9a)	471,242	0	471,242	NA	28,386,453	0	28,386,453	NA	1.6801	NA	NA	NA
11. TOTAL COST OF PURCHASED POWER	3,801,150	18,000	3,783,150	21,017.50	184,871,102	1,020,000	183,851,102	18,024.62	2.0641	1.7847	0.2914	16.51
12. TOTAL AVAILABLE KWH (LINE 4 + LINE 11)					1,068,129,102	969,950,000	78,179,102	7.80				
13. FUEL COST OF ECONOMY SALES (A7)	(975,829)	(99,000)	(876,829)	(885.69)	(38,509,923)	(5,830,000)	(30,879,923)	(748.49)	(2.6728)	(1.7584)	(0.9144)	(52.00)
14. GAIN ON ECONOMY SALES (A7a)	(85,574)	(13,800)	(71,974)	(529.22)	(38,509,923)	(5,830,000)	(30,879,923)	(748.49)	(0.2344)	(0.2416)	0.0072	2.96
15. FUEL COST OF UNIT POWER SALES (A7)	(1,073,144)	(1,482,000)	388,856	26.60	(58,421,411)	(87,830,000)	29,408,589	33.48	(1.8369)	(1.6648)	(0.1723)	(10.35)
16. FUEL COST OF CONTRACT & OTHER POWER SALES (A7)	(3,435,573)	(2,025,000)	(1,410,573)	(69.68)	(190,611,373)	(134,816,000)	(55,795,373)	(41.39)	(1.8024)	(1.5020)	(0.3004)	(20.00)
17. TOTAL FUEL COST AND GAINS OF POWER SALES	(5,570,120)	(3,599,800)	(1,970,320)	(54.74)	(285,542,707)	(228,276,000)	(57,266,707)	(25.09)	(1.9807)	(1.6169)	(0.3738)	(23.70)
18. NET INADVERTANT INTERCHANGE (A10)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
19. TOTAL FUEL & NET POWER TRANSACTIONS (LINE 4+11+17+18)	16,200,185	15,490,293	709,892	4.58	782,566,395	781,674,000	20,912,395	2.76	2.0701	2.0337	0.0364	1.79
20. NET UNBILLED SALES (A4)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
21. COMPANY USE (A4)	33,794	35,163	(1,368)	(3.89)	1,632,504	1,729,000	(96,496)	(6.68)	2.0701	2.0337	0.0364	1.79
22. T & D LOSSES (A4)	978,148	960,435	15,713	1.64	47,154,651	47,226,000	(71,349)	(0.15)	2.0701	2.0337	0.0364	1.79
23. TERRITORIAL SALES	16,200,185	15,490,293	709,892	4.58	733,799,240	712,719,000	21,080,240	2.96	2.2077	2.1734	0.0343	1.58
24. WHOLESALE SALES	618,912	542,672	78,240	14.05	28,034,400	24,969,000	3,065,400	12.28	2.2077	2.1734	0.0343	1.58
25. JURISDICTIONAL SALES	15,581,273	14,947,621	633,652	4.24	705,764,840	687,750,000	18,014,840	2.62	2.2077	2.1734	0.0343	1.58
26. JURISDICTIONAL SALES ADJ. FOR LINE LOSSES (LINE 25 x 1.0014)	15,603,087	14,968,548	634,539	4.24	705,764,840	687,750,000	18,014,840	2.62	2.2108	2.1765	0.0343	1.58
27. TRUE-UP	(1,049,035)	(1,049,035)	0	0.00	705,764,840	687,750,000	18,014,840	2.62	(0.1486)	(0.1525)	0.0039	(2.66)
28. TOTAL JURISDICTIONAL FUEL COST	14,554,052	13,919,513	634,539	4.56	705,764,840	687,750,000	18,014,840	2.62	2.0622	2.0240	0.0382	1.89
29. REVENUE TAX FACTOR									X 1.01809	1.01809		
30. FUEL FACTOR ADJUSTED FOR REVENUE TAXES									2.0954	2.0586	0.0368	1.89
31. GPIF REWARD / (PENALTY)	62,144	62,144	0	0.00	705,764,840	687,750,000	18,014,840	2.62	0.0088	0.0090	(0.0002)	(2.22)
32. FUEL FACTOR ADJUSTED FOR GPIF REWARD / (PENALTY)									2.1042	2.0686	0.0356	1.87
33. SPECIAL CONTRACT RECOVERY COST	89,915	89,915	0	0.00	705,764,840	687,750,000	18,014,840	2.62	0.0127	0.0131	(0.0004)	(2.06)
34. FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									2.117	2.079	0.038	1.83

SCHEDULE A1a

GULF POWER COMPANY RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS SHOWN ON SCHEDULE A1 FOR THE MONTH OF: JANUARY, 1994

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1	Fuel Cost of System Net Generation	Schedule A-3 Line 7	\$17,969,155
2	Fuel Related Transactions	Schedule A-13	0
3	Adjustments to Fuel Cost	Schedule A-2 Line A-6	0
4	Fuel Cost of Purchased Power	Schedule A-8 Col. 8	0
5	Energy Cost of Economy Purchases	Schedule A-9 Lines (19+23-16-11)	3,329,908
6	Demand & Non Fuel Cost of Purchased Power	Schedule A-9 Footnote	0
7	Energy Payments to Qualifying Facilities	Schedule A-9 Line 16 + 11	471,242
8	Fuel Cost of Power Sold	Schedule A-7 Col. 4	(5,570,120)
9	Total Fuel and Net Power Transactions		<u>\$16,200,185</u>

GULF POWER COMPANY
FUEL AND PURCHASED POWER RECOVERY CLAUSE CALCULATION
JANUARY 1984
PERIOD - TO - DATE

REVISED **SCHEDULE A-1**

PER COMPANY

	DOLLARS				K.W.H.				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	EST.	DIFFERENCE AMOUNT	%
1. FUEL COST OF SYSTEM NET GENERATION (A3)	57,988,382	63,462,920	(5,484,558)	(8.61)	2,838,323,000	3,380,000,000	(541,677,000)	(16.03)	2.0431	1.8773	0.1658	8.83
2. NUCLEAR FUEL DISPOSAL COSTS (A13)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
3. ADJUSTMENTS TO FUEL COST (A2, PAGE 1 OF 4)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
4. TOTAL COST OF GENERATED POWER	57,988,382	63,462,920	(5,484,558)	(8.61)	2,838,323,000	3,380,000,000	(541,677,000)	(16.03)	2.0431	1.8773	0.1658	8.83
5. FUEL COST OF PURCHASED POWER (EXCLUSIVE OF ECONOMY) (A8)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
6. ENERGY COST OF SCHEDULE C&S ECON PURCH (BROKER) (A9)	11,880,237	1,887,000	8,893,237	619.19	577,912,942	101,980,000	475,952,942	466.80	2.0003	1.8311	0.1692	9.24
7. ENERGY COST OF OTHER ECON PURCH (NONBROKER) (A9)	7,783,041	0	7,783,041	NA	358,840,562	0	358,840,562	NA	2.1573	NA	NA	NA
8. WHEELED ENERGY	0	0	0	NA	25,282,880	0	25,282,880	NA	NA	NA	NA	NA
9. ENERGY COST OF SCHEDULE E ECONOMY PURCH (A9)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
10. CAPACITY COST OF SCHEDULE E ECONOMY PURCHASES (A2)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
10. ENERGY PAYMENTS TO QUALIFYING FACILITIES (A9a)	1,438,780	0	1,438,780	NA	85,897,128	0	85,897,128	NA	1.8789	NA	NA	NA
11. TOTAL COST OF PURCHASED POWER	20,782,058	1,887,000	18,915,058	1,013.13	1,045,513,320	101,980,000	943,553,320	925.42	1.9877	1.8311	0.1566	8.55
12. TOTAL AVAILABLE KWH (LINE 4 + LINE 11)					3,883,836,320	3,481,980,000	401,856,320	11.54				
13. FUEL COST OF ECONOMY SALES (A7)	(1,332,817)	(333,000)	(999,817)	(300.26)	(53,082,996)	(19,110,000)	(33,952,996)	(177.87)	(2.6118)	(1.7425)	(0.7893)	(44.16)
14. GAIN ON ECONOMY SALES (A7a)	(117,944)	(48,400)	(71,544)	(154.19)	(53,082,996)	(19,110,000)	(33,952,996)	(177.87)	(0.2223)	(0.2428)	0.0205	8.44
15. FUEL COST OF UNIT POWER SALES (A7)	(7,222,679)	(4,878,000)	(2,344,679)	(48.13)	(288,871,927)	(277,380,000)	(11,491,927)	(3.07)	(2.6286)	(1.7580)	(0.7886)	(43.71)
16. FUEL COST OF CONTRACT & OTHER POWER SALES (A7)	(11,730,183)	(8,790,000)	(4,940,183)	(72.76)	(734,429,832)	(450,888,000)	(283,541,832)	(62.69)	(1.9872)	(1.6080)	(0.0812)	(8.06)
17. TOTAL FUEL COST AND GAINS OF POWER SALES	(20,403,803)	(12,048,400)	(8,355,403)	(89.39)	(1,073,384,754)	(747,338,000)	(326,029,754)	(43.63)	(1.8009)	(1.6118)	(0.2891)	(17.94)
18. NET INADVERTANT INTERCHANGE (A10)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
19. TOTAL FUEL & NET POWER TRANSACTIONS (LINE 4+11+17+18)	58,388,917	53,274,620	5,092,387	9.56	2,810,471,568	2,734,624,000	75,847,568	2.77	2.0788	1.9481	0.1287	6.61
20. NET UNBILLED SALES (A4)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
21. COMPANY USE (A4)	134,620	130,603	4,117	3.15	8,482,083	8,899,000	(216,917)	(3.24)	2.0788	1.9481	0.1287	6.61
22. T & O LOSSES (A4)	3,070,478	3,038,818	31,661	1.11	147,848,818	155,888,000	(8,039,182)	(5.16)	2.0788	1.9481	0.1287	6.61
23. TERRITORIAL SALES	58,388,917	53,274,620	5,092,387	9.56	2,868,142,888	2,572,039,000	296,103,888	3.27	2.1974	2.0713	0.1261	6.09
24. WHOLESALE SALES	2,155,788	1,947,888	207,900	10.67	98,029,800	84,132,000	13,897,800	4.14	2.1991	2.0893	0.1298	6.27
25. ADDITIONAL SALES	58,211,161	51,326,821	6,884,340	9.62	2,558,113,385	2,477,907,000	80,206,385	3.24	2.1974	2.0714	0.1260	6.08
26. ADDITIONAL SALES ADJ. FOR LINE LOSSES (LINE 25 x 1.0014)	58,289,848	51,388,478	6,901,368	9.62	2,558,113,385	2,477,907,000	80,206,385	3.24	2.2004	2.0743	0.1261	6.08
27. TRUE-UP	(4,198,140)	(4,189,140)	0	0.00	(2,558,113,385)	(2,477,907,000)	(80,206,385)	3.24	(0.1840)	(0.1883)	0.0063	(3.13)
28. TOTAL ADDITIONAL FUEL COST	62,083,708	47,202,338	14,881,368	10.38	2,558,113,385	2,477,907,000	80,206,385	3.24	2.0384	1.9890	0.1314	6.60
29. REVENUE TAX FACTOR									X 1.01808	1.01808		
30. FUEL FACTOR ADJUSTED FOR REVENUE TAXES									2.0892	1.9357	0.1335	6.80
31. GP&F REWARD / (PENALTY)	248,679	248,679	0	0.00	2,558,113,385	2,477,907,000	80,206,385	3.24	0.0087	0.0100	(0.0003)	(3.00)
32. FUEL FACTOR ADJUSTED FOR GP&F REWARD / (PENALTY)									2.0788	1.9457	0.1332	6.86
33. SPECIAL CONTRACT RECOVERY COST	389,867	389,867	0	0.00	2,558,113,385	2,477,907,000	80,206,385	3.24	0.0141	0.0145	(0.0004)	(2.78)
34. FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									2.093	1.990	0.133	6.78

DIFFERENCE T (\$)	%
57.73)	(8.61)
02.58)	69.39
0.00	NA
0.00	NA
00.16	NA
78.29	938.06
0.16	9.56
0.00	NA
0.16	9.56

CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF:
JANUARY 1994

B. SALES REVENUES (EXCLUDING REVENUE TAX AND FRANCHISE FEE)	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL (\$)	ESTIMATED (\$)	DIFFERENCE AMOUNT (\$)	%	ACTUAL (\$)	ESTIMATED (\$)	DIFFERENCE AMOUNT (\$)	%
1 JURISDICTIONAL SALES REVENUE								
1a BASE FUEL REVENUE	0.00	0	0.00	NA	0.00	0	0.00	NA
1b FUEL ADJUSTMENT REVENUE	13,697,469.38	13,302,461	395,008.38	2.97	49,591,721.98	47,927,678	1,664,043.98	3.47
1c JURISDICTIONAL FUEL REVENUE	13,697,469.38	13,302,461	395,008.38	2.97	49,591,721.98	47,927,678	1,664,043.98	3.47
1d NON-FUEL REVENUE	26,244,329.88	26,763,000	(538,670.12)	(2.01)	98,361,531.70	91,074,000	5,307,531.70	5.83
1e TOTAL JURISDICTIONAL SALES REVENUE	39,941,799.26	40,065,461	(143,661.74)	(0.36)	145,973,253.68	139,001,678	6,971,575.68	5.02
2 NON-JURISDICTIONAL SALES REVENUE	1,236,102.38	1,122,000	114,102.38	10.17	6,353,842.68	4,013,000	2,340,842.68	58.33
2b TOTAL TERRITORIAL SALES REVENUE	41,177,901.62	41,207,461	(29,559.38)	(0.07)	152,327,096.36	143,014,678	9,312,418.36	6.51
C. KWH SALES								
1 JURISDICTIONAL SALES	705,764,640	687,750,000	18,014,640	2.62	2,558,113,365	2,477,907,000	80,206,365	3.24
2 NON-JURISDICTIONAL SALES	28,034,400	24,989,000	3,065,400	12.28	98,029,600	94,132,000	3,897,600	4.14
3 TOTAL TERRITORIAL SALES	733,799,240	712,719,000	21,080,240	2.96	2,656,142,965	2,572,039,000	84,103,965	3.27
4 JURIS. SALES AS % OF TOTAL TERR. SALES	96.1796	96.4967	(0.3171)	(0.33)	96.3093	96.3402	(0.0309)	(0.03)

GULF POWER COMPANY
FUEL AND PURCHASED POWER RECOVERY CLAUSE CALCULATION
JANUARY 1994
PERIOD - TO - DATE

	DOLLARS				K.W.H.				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	EST.	DIFFERENCE AMOUNT	%
1. FUEL COST OF SYSTEM NET GENERATION (A3)	57,988,362	63,452,920	(5,464,558)	(8.61)	2,838,323,000	3,380,000,000	(541,677,000)	(16.03)	2.0431	1.8773	0.1658	8.83
2. NUCLEAR FUEL DISPOSAL COSTS (A13)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
3. ADJUSTMENTS TO FUEL COST (A2, PAGE 1 OF 4)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
4. TOTAL COST OF GENERATED POWER	57,988,362	63,452,920	(5,464,558)	(8.61)	2,838,323,000	3,380,000,000	(541,677,000)	(16.03)	2.0431	1.8773	0.1658	8.83
5. FUEL COST OF PURCHASED POWER (EXCLUSIVE OF ECONOMY) (A8)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
6. ENERGY COST OF SCHED C&S ECON PURCH (BROKER) (A9)	11,580,237	1,867,000	9,693,237	519.19	577,912,942	101,960,000	475,952,942	466.80	2.0009	1.8311	0.1692	9.24
7. ENERGY COST OF OTHER ECON PURCH (NONBROKER) (A9)	7,783,041	0	7,783,041	NA	356,840,562	0	356,840,562	NA	2.1623	NA	NA	NA
8. WHEELED ENERGY	0	0	0	NA	25,262,690	0	25,262,690	NA	NA	NA	NA	NA
8a. ENERGY COST OF SCHED E ECONOMY PURCH (A9)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
9. CAPACITY COST OF SCHED E ECONOMY PURCHASES (A2)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
10. ENERGY PAYMENTS TO QUALIFYING FACILITIES (A9a)	1,438,780	0	1,438,780	NA	85,697,126	0	85,697,126	NA	1.6788	NA	NA	NA
11. TOTAL COST OF PURCHASED POWER	20,782,058	1,867,000	18,915,058	1,013.13	1,045,513,320	101,960,000	943,553,320	925.42	1.9877	1.8311	0.1566	8.55
12. TOTAL AVAILABLE KWH (LINE 4 + LINE 11)					3,883,836,320	3,481,960,000	401,876,320	11.54				
13. FUEL COST OF ECONOMY SALES (A7)	(1,332,817)	(333,000)	(999,817)	(300.25)	(53,062,995)	(19,110,000)	(33,952,995)	(177.67)	(2.5118)	(1.7425)	(0.7693)	(44.15)
14. GAIN ON ECONOMY SALES (A7a)	(117,944)	(48,400)	(71,544)	(154.19)	(53,062,995)	(19,110,000)	(33,952,995)	(177.67)	(0.2223)	(0.2428)	0.0205	8.44
15. FUEL COST OF UNIT POWER SALES (A7)	(7,222,579)	(4,876,000)	(2,346,579)	(48.13)	(285,871,927)	(277,360,000)	(8,511,927)	(3.07)	(2.5265)	(1.7580)	(0.7685)	(43.71)
16. FUEL COST OF CONTRACT & OTHER POWER SALES (A7)	(11,730,163)	(6,790,000)	(4,940,163)	(72.76)	(734,429,832)	(450,866,000)	(283,563,832)	(62.89)	(1.5972)	(1.5080)	(0.0912)	(6.06)
17. TOTAL FUEL COST AND GAINS OF POWER SALES	(20,403,503)	(12,045,400)	(8,358,103)	(69.39)	(1,073,364,754)	(747,336,000)	(326,028,754)	(43.63)	(1.9009)	(1.6118)	(0.2891)	(17.94)
18. NET INADVERTANT INTERCHANGE (A10)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
19. TOTAL FUEL & NET POWER TRANSACTIONS (LINE 4+11+17+18)	58,366,917	53,274,520	5,092,397	9.56	2,810,471,566	2,734,624,000	75,847,566	2.77	2.0768	1.9481	0.1287	6.61
20. NET UNBILLED SALES (A4)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
21. COMPANY USE (A4)	134,620	130,603	4,117	3.15	6,482,063	6,699,000	(216,917)	(3.24)	2.0768	1.9481	0.1287	6.61
22. T & D LOSSES (A4)	3,070,476	3,036,815	33,661	1.11	147,846,518	155,886,000	(8,039,482)	(5.16)	2.0768	1.9481	0.1287	6.61
23. TERRITORIAL SALES	58,366,917	53,274,520	5,092,397	9.56	2,656,142,965	2,572,039,000	84,103,965	3.27	2.1974	2.0713	0.1261	6.09
24. WHOLESALE SALES	2,155,766	1,947,899	207,867	10.67	98,029,600	94,132,000	3,897,600	4.14	2.1991	2.0693	0.1298	6.27
25. JURISDICTIONAL SALES	56,211,151	51,326,621	4,884,530	9.52	2,558,113,365	2,477,907,000	80,206,365	3.24	2.1974	2.0714	0.1260	6.08
26. JURISDICTIONAL SALES ADJ. FOR LINE LOSSES (LINE 25 x 1.0014)	56,289,846	51,398,478	4,891,368	9.52	2,558,113,365	2,477,907,000	80,206,365	3.24	2.2004	2.0743	0.1261	6.08
27. TRUE-UP	(4,196,140)	(4,196,140)	0	0.00	2,558,113,365	2,477,907,000	80,206,365	3.24	(0.1640)	(0.1693)	0.0053	(3.13)
28. TOTAL JURISDICTIONAL FUEL COST	52,093,706	47,202,336	4,891,368	10.36	2,558,113,365	2,477,907,000	80,206,365	3.24	2.0384	1.9060	0.1314	6.90
29. REVENUE TAX FACTOR									X 1.01609	1.01609		
30. FUEL FACTOR ADJUSTED FOR REVENUE TAXES									2.0892	1.9357	0.1535	6.90
31. GPIF REWARD / (PENALTY)	248,679	248,679	0	0.00	2,558,113,365	2,477,907,000	80,206,365	3.24	0.0097	0.0100	(0.0003)	(3.00)
32. FUEL FACTOR ADJUSTED FOR GPIF REWARD / (PENALTY)									2.0789	1.9457	0.1332	6.85
33. SPECIAL CONTRACT RECOVERY COST	359,657	359,657	0	0.00	2,558,113,365	2,477,907,000	80,206,365	3.24	0.0141	0.0145	(0.0004)	(2.78)
34. FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									2.093	1.960	0.133	6.79

CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF:
JANUARY 1994

CURRENT MONTH

PERIOD - TO - DATE

A. FUEL COST & NET POWER TRANSACTIONS	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL (\$)	ESTIMATED (\$)	DIFFERENCE AMOUNT (\$)	%	ACTUAL (\$)	ESTIMATED (\$)	DIFFERENCE AMOUNT (\$)	%
1 FUEL COST OF SYSTEM NET GENERATION	17,969,155.19	19,071,893	(1,102,737.81)	(5.78)	57,968,362.27	63,452,920	(5,484,557.73)	(8.61)
2 FUEL COST OF POWER SOLD	(5,570,119.85)	(3,599,600)	(1,970,519.85)	54.74	(20,403,502.58)	(12,045,400)	(8,358,102.58)	69.39
3 FUEL COST-PURCHASED POWER	0.00	0	0.00	NA	0.00	0	0.00	NA
3a DEMAND & NON-FUEL COST PURCH. POWER	0.00	0	0.00	NA	0.00	0	0.00	NA
3b ENERGY PAYMENTS TO QUAL. FACILITIES	471,242.78	0	471,242.78	NA	1,438,780.18	0	1,438,780.18	NA
4 ENERGY COST-ECONOMY PURCHASES	3,329,907.28	18,000	3,311,907.28	18,399.48	19,343,278.29	1,887,000	17,478,278.29	936.06
5 TOTAL FUEL & NET POWER TRANSACTIONS	16,200,185.40	15,490,293	709,892.40	4.58	58,368,918.16	53,274,520	5,092,398.16	9.56
6 ADJUSTMENTS TO FUEL COST	0.00	0	0.00	NA	0.00	0	0.00	NA
7 ADJUSTED TOTAL FUEL & NET TRANSACTIONS	16,200,185.40	15,490,293	709,892.40	4.58	58,368,918.16	53,274,520	5,092,398.16	9.56

CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF:
JANUARY 1994

CURRENT MONTH

PERIOD - TO - DATE

B. SALES REVENUES (EXCLUDING REVENUE TAX AND FRANCHISE FEE)	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL (\$)	ESTIMATED (\$)	DIFFERENCE AMOUNT (\$)	%	ACTUAL (\$)	ESTIMATED (\$)	DIFFERENCE AMOUNT (\$)	%
1 JURISDICTIONAL SALES REVENUE								
1a BASE FUEL REVENUE	0.00	0	0.00	NA	0.00	0	0.00	NA
1b FUEL ADJUSTMENT REVENUE	13,697,469.38	13,302,461	395,008.38	2.97	49,591,721.98	47,927,678	1,664,043.98	3.47
1c JURISDICTIONAL FUEL REVENUE	13,697,469.38	13,302,461	395,008.38	2.97	49,591,721.98	47,927,678	1,664,043.98	3.47
1d NON-FUEL REVENUE	26,244,329.88	26,783,000	(538,670.12)	(2.01)	98,381,531.70	91,074,000	5,307,531.70	5.83
1e TOTAL JURISDICTIONAL SALES REVENUE	39,941,799.26	40,085,461	(143,661.74)	(0.36)	145,973,253.68	139,001,678	6,971,575.68	5.02
2 NON-JURISDICTIONAL SALES REVENUE	1,236,102.36	1,122,000	114,102.36	10.17	6,353,842.68	4,013,000	2,340,842.68	58.33
2b TOTAL TERRITORIAL SALES REVENUE	41,177,901.62	41,207,461	(29,559.38)	(0.07)	152,327,096.36	143,014,678	9,312,418.36	6.51
C. KWH SALES								
1 JURISDICTIONAL SALES	705,764,640	687,750,000	18,014,640	2.62	2,558,113,385	2,477,907,000	80,206,385	3.24
2 NON-JURISDICTIONAL SALES	28,034,400	24,969,000	3,065,400	12.28	98,029,800	94,132,000	3,897,800	4.14
3 TOTAL TERRITORIAL SALES	733,799,040	712,719,000	21,080,040	2.98	2,656,142,985	2,572,039,000	84,103,985	3.27
4 JURIS. SALES AS % OF TOTAL TERR. SALES	98.1798	98.4987	(0.3171)	(0.33)	98.3093	98.3402	(0.0309)	(0.03)

CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF:
JANUARY 1994

CURRENT MONTH

PERIOD - TO - DATE

D. TRUE-UP CALCULATION	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL (\$)	ESTIMATED (\$)	DIFFERENCE AMOUNT (\$)	%	ACTUAL (\$)	ESTIMATED (\$)	DIFFERENCE AMOUNT (\$)	%
1 JURISDICTIONAL FUEL REVENUE (B1c)	13,697,469.38	13,302,461	395,008.38	2.97	49,591,721.98	47,827,678	1,664,043.98	3.47
2 SPECIAL CONTRACT RECOVERY COST	(89,915.00)	(89,915)	0.00	0.00	(359,857.00)	(359,857)	0.00	0.00
2a TRUE-UP PROVISION	1,049,035.00	1,049,035	0.00	0.00	4,196,140.00	4,196,140	0.00	0.00
2b INCENTIVE PROVISION	(62,144.00)	(62,144)	0.00	0.00	(248,577.00)	(248,577)	0.00	0.00
3 JURISDICTIONAL FUEL REVENUE	14,594,445.38	14,199,437	395,008.38	2.78	53,179,627.98	51,515,584	1,664,043.98	3.23
4 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (A7)	16,200,185.40	15,490,293	709,892.40	4.58	58,368,918.16	53,274,520	5,092,398.16	9.58
5 % JURISDICTIONAL SALES (C4)	98.1798	98.4987	(0.3171)	(0.33)	98.3085	98.3437	(0.0372)	(0.04)
6 JURISDICTIONAL TOTAL FUEL & NET POWER TRANSACTIONS ADJUSTED FOR LINE LOSSES (LINES D4 * D5 * 1.0014)	15,803,087.30	14,968,548	834,539.30	4.24	58,289,846.78	51,398,478	4,891,368.78	9.52
7 TRUE-UP PROVISION OVER/(UNDER) COLLECTION (D3-D6)	(1,008,641.92)	(769,111)	(239,530.92)	31.14	(3,110,216.78)	117,108	(3,227,324.78)	(2,755.90)
8 INTEREST PROVISION	(4,558.05)	10,199	(14,757.05)	(144.69)	14,118.69	57,402	(43,283.31)	(75.40)
9 BEGINNING TRUE-UP & INTEREST PROVISION	(670,025.37)	4,710,525	(5,380,550.37)	(114.22)	4,559,979.75	6,924,210	(2,364,230.25)	(34.14)
10 TRUE-UP COLLECTED (REFUNDED)	(1,049,035.00)	(1,049,035)	0.00	0.00	(4,196,140.00)	(4,196,140)	0.00	0.00
11 END PERIOD-TOTAL NET TRUE-UP (D7+D8+D9+D10)	(2,732,280.34)	2,902,579	(5,634,839.34)	(194.13)	(2,732,280.34)	2,902,579	(5,634,839.34)	(194.13)

CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF:
JANUARY 1994

CURRENT MONTH

E. INTEREST PROVISION		ACTUAL (\$)	ESTIMATED (\$)	DIFFERENCE AMOUNT (\$)
1	BEGINNING TRUE-UP AMOUNT	(870,025.37)	4,710,525	(5,380,550.37)
2	ENDING TRUE-UP AMOUNT BEFORE INTEREST (D7+D9+D10)	(2,727,702.29)	2,892,379	(5,620,081.29)
3	TOTAL OF BEGINNING AND ENDING TRUE-UP AMOUNT	(3,397,727.66)	7,602,904	(11,000,831.66)
4	AVERAGE TRUE-UP AMOUNT	(1,698,863.63)	3,801,452	(5,500,315.63)
5	INTEREST RATE - FIRST DAY REPORTING BUSINESS MONTH	3.3400 %	3.3400 %	0.0000
6	INTEREST RATE - FIRST DAY SUBSEQUENT BUSINESS MONTH	3.1000 %	3.1000 %	0.0000
7	TOTAL (E5+E6)	6.4400 %	6.4400 %	0.0000
8	AVERAGE INTEREST RATE	3.2200 %	3.2200 %	0.0000
9	MONTHLY AVERAGE INTEREST RATE (E8/12)	0.2683 %	0.2683 %	0.0000
10	INTEREST PROVISION (E4*E9)	(4,558.05)	10,199	(14,757.05)

SCHEDULE A-3

GENERATING SYSTEM COMPARATIVE DATA
BY FUEL TYPE

GULF POWER COMPANY

FOR THE MONTH OF :
JANUARY 1994

	CURRENT MONTH				PERIOD - TO - DATE			
			DIFFERENCE				DIFFERENCE	
FUEL COST - NET GEN. (\$)	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1 HEAVY OIL	0	0	0	NA	0	0	0	NA
2 LIGHTER OIL	86,746	50,456	18,290	32.29	181,866	167,393	14,463	8.84
3 COAL	17,807,859	18,986,580	(1,368,721)	(7.16)	57,127,225	63,049,189	(5,921,944)	(9.39)
4 GAS	148,144	5,048	143,096	2,834.71	154,804	48,985	105,839	216.74
4a GAS (B.L.)	112,218	47,862	84,554	135.44	488,885	167,671	300,904	179.30
6 OTHER - C.T.	34,180	2,147	32,043	1,492.46	55,812	19,522	36,290	186.89
7 TOTAL (\$)	17,969,155	19,071,693	(1,102,738)	(5.76)	57,969,362	63,452,920	(5,484,558)	(8.61)
SYSTEM NET GEN. (MWH)								
8 HEAVY OIL	0	0	0	NA	0	0	0	NA
9 LIGHTER OIL	0	0	0	NA	0	0	0	NA
10 COAL + B.L.	881,679	986,750	(107,671)	(10.80)	2,836,848	3,377,980	(541,112)	(18.02)
11 GAS	1,569	150	1,409	939.33	583	1,750	(1,167)	(66.99)
13 OTHER - C.T.	620	30	590	1,988.67	602	280	602	207.89
14 TOTAL (MWH)	883,258	986,930	(105,672)	(10.69)	2,838,323	3,380,000	(541,677)	(18.69)
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	0	0	0	NA	0	0	0	NA
16 LIGHTER OIL (BBL)	3,049	1,975	1,074	54.38	7,722	6,890	832	12.08
17 COAL (TON)	382,560	428,434	(45,884)	(10.71)	1,227,049	1,446,020	(218,971)	(15.14)
18 GAS (MCF)	92,934	22,117	70,817	320.19	250,626	103,853	146,973	141.79
20 OTHER - C.T. (BBL)	1,513	78	1,435	1,839.74	2,482	710	1,772	249.88
BTU'S BURNED (MMBTU)								
21 HEAVY OIL	0	0	0	NA	0	0	0	NA
22 LIGHTER OIL	0	0	0	NA	0	0	0	NA
23 COAL + B.L. (OIL & GAS)	9,188,059	10,145,344	(947,285)	(9.34)	29,619,157	34,358,580	(4,739,403)	(13.79)
24 GAS	52,880	2,118	50,762	2,306.89	51,456	25,203	26,253	104.17
26 OTHER - C.T.	8,708	454	8,252	1,817.62	14,287	4,128	10,159	246.10
27 TOTAL (MMBTU)	9,259,645	10,147,916	(888,271)	(8.75)	29,684,900	34,387,891	(4,702,991)	(13.68)
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA
29 LIGHTER OIL	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA
30 COAL + B.L.	99.75	99.98	(0.23)	(0.23)	99.95	99.94	0.01	0.01
31 GAS	0.18	0.02	0.16	800.00	0.02	0.05	(0.03)	(80.00)
33 OTHER - C.T.	0.07	0.00	0.07	NA	0.03	0.01	0.02	200.00
34 TOTAL (% MWH)	100.00	100.00	0.00	0.00	100.00	100.00	0.00	0.00
FUEL COST (\$)/UNIT								
35 HEAVY OIL (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA
36 LIGHTER OIL (\$/BBL)	21.89	25.55	(3.66)	(14.32)	23.55	24.30	(0.75)	(3.09)
37 COAL (\$/TON)	46.03	44.27	1.76	3.98	46.58	43.80	2.96	6.79
38 GAS (ALL) (\$/MCF)	2.80	2.38	0.42	17.65	2.49	2.09	0.40	19.14
40 OTHER - C.T. (\$/BBL)	22.80	27.53	(4.93)	(17.91)	22.49	27.50	(5.01)	(18.22)
FUEL COST (\$)/MMBTU								
41 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA
42 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA
43 COAL + B.L. (OIL & GAS)	1.93	1.88	0.05	2.66	1.95	1.84	0.11	5.88
44 GAS	2.80	2.38	0.42	17.65	3.00	1.94	1.06	54.64
46 OTHER - C.T.	3.93	4.73	(0.80)	(16.91)	3.91	4.73	(0.82)	(17.34)
47 TOTAL (\$/MMBTU)	1.94	1.88	0.06	3.19	1.95	1.85	0.10	5.41
BTU BURNED / KWH								
48 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA
49 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA
50 COAL + B.L. (OIL & GAS)	10,440	10,281	179	1.74	10,441	10,171	270	2.65
51 GAS	33,919	14,120	19,799	140.22	66,261	14,402	73,659	512.84
53 OTHER - C.T.	14,042	15,133	(1,091)	(7.21)	16,017	14,234	1,783	12.53
54 TOTAL (BTU/KWH)	10,484	10,282	222	2.16	10,459	10,174	285	2.80
FUEL COST (\$)/KWH								
55 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA
56 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA
57 COAL + B.L. (OIL & GAS)	2.02	1.93	0.09	4.66	2.04	1.88	0.16	6.51
58 GAS	9.50	3.37	6.13	181.90	26.52	2.80	23.72	847.14
60 OTHER - C.T.	5.51	7.16	(1.65)	(23.04)	6.28	6.73	(0.47)	(6.98)
61 TOTAL (\$/KWH)	2.03	1.93	0.10	5.16	2.60	1.88	0.16	6.51

SCHEDULE A-4

ELECTRIC ENERGY ACCOUNT

GULF POWER COMPANY

FOR THE MONTH OF :
JANUARY 1994

		CURRENT MONTH				PERIOD-TO-DATE			
		DIFFERENCE				DIFFERENCE			
(MWH)		ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1	SYSTEM NET GENERATION	883,258	888,930	(105,672)	(10.69)	2,838,323	3,380,000	(541,677)	(16.03)
2	POWER SOLD	(265,544)	(228,276)	(57,268)	25.09	(1,073,366)	(747,336)	(326,030)	43.83
3	INADVT. INTERCHANGE DELIVERED	0	0	0	NA	0	0	0	NA
4	PURCHASED POWER	0	0	0	NA	0	0	0	NA
5	ECONOMY PURCHASES	184,671	1,020	183,651	18,024.61	1,045,513	101,960	943,553	925.41
6	INADVERT INTERCHANGE RECEIVED	0	0	0	NA	0	0	0	NA
7	NET ENERGY FOR LOAD	782,565	761,674	20,911	2.75	2,810,470	2,734,624	75,846	2.77
8	TERRITORIAL SALES	733,799	712,719	21,080	2.96	2,656,142	2,572,039	84,103	3.27
9	COMPANY USE	1,832	1,729	(97)	(5.61)	6,462	6,699	(217)	(3.24)
10	T & D LOSSES (ESTIMATED)	47,154	47,226	(72)	(0.15)	147,846	155,886	(6,040)	(5.16)
11	UNACCOUNTED FOR ENERGY	0	0	0	NA	0	0	0	NA
13	% COMPANY USE TO NEL	0.21	0.23	(0.02)	(6.70)	0.23	0.24	(0.01)	(4.17)
14	% T & D LOSSES TO NEL	6.03	6.20	(0.17)	(2.74)	5.26	5.70	(0.44)	(7.72)
15	% UNACCOUNTED FOR ENERGY TO NEL	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA
\$(000)									
16	FUEL COST OF SYSTEM NET GEN.	17,969	19,072	(1,103)	(5.78)	57,989	63,453	(5,464)	(8.61)
16a	FUEL RELATED RD&D COST	0	0	0	NA	0	0	0	NA
17	FUEL COST OF POWER SOLD	(5,570)	(3,600)	(1,970)	54.72	(20,404)	(12,046)	(8,358)	69.38
18	FUEL COST OF PURCHASED POWER	0	0	0	NA	0	0	0	NA
18a	DEMAND & NONFUEL COST PUR. POWER	0	0	0	NA	0	0	0	NA
19	ENERGY COST OF ECONOMY PURCH.	3,801	18	3,783	21,016.67	20,782	1,867	18,915	1,013.12
20	TOTAL FUEL & NET POWER TRANS.	16,200	15,490	710	4.58	58,367	53,274	5,093	9.56
¢ / KWH									
21	FUEL COST OF SYSTEM NET GEN.	2.03	1.93	0.10	5.18	2.04	1.88	0.16	8.51
21a	FUEL RELATED RD&D COST	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA
22	FUEL COST OF POWER SOLD	(1.95)	(1.58)	(0.37)	23.42	(1.90)	(1.61)	(0.29)	18.01
23	FUEL COST OF PURCHASED POWER	NA	NA	NA	NA	NA	NA	NA	NA
23a	DEMAND & NONFUEL COST PUR. POWER	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA
24	ENERGY COST OF ECONOMY PURCH.	2.06	1.78	0.30	17.05	1.99	1.83	0.16	8.74
25	TOTAL FUEL & NET POWER TRANS.	2.07	2.03	0.04	1.97	2.08	1.95	0.13	6.67

**SCHEDULE A-5
REVISED**

GULF POWER COMPANY

SYSTEM NET GENERATION AND FUEL COST

**FOR THE MONTH OF :
JANUARY, 1994**

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
Line Plant/Unit	Net Cap. (MW) 1994	Net Gen. (MWH)	Cap. Factor (%)	Equiv. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units) Tons/Inch/Bar	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost/ KWH (¢/KWH)	Fuel Cost/ Unit (\$/Unit)
1 Crist 1	23.0	168	1.0	97.0	1.0	52,661	Gas	8,847	1,000	8,847	24,787	14.75	2.80
2 1		0					Oil	0	6,216,000	0	0	0.00	0.00
3 Crist 2	25.0	43	0.2	98.9	0.2	127,930	Gas	5,501	1,000	5,501	15,414	35.85	2.80
4 2		0					Oil	0	6,216,000	0	0	0.00	0.00
5 Crist 3	33.0	1,315	5.4	100.0	5.4	23,788	Gas	31,281	1,000	31,281	87,637	6.66	2.80
6 3		0					Oil	0	6,216,000	0	0	0.00	0.00
7 Crist 4	84.0	15,132	24.3	63.1	38.5	10,526	Coal	6,243	12,079	159,272	310,653	2.05	49.76
8 4		33					Gas	483	1,000	483	1,354	4.10	2.80
9 Crist 5	81.0	41,134	68.3	99.4	68.7	10,946	Coal	18,600	12,079	450,245	855,818	2.08	46.01
10 5		0					Gas	0	1,000	0	0	NA	NA
11 Crist 6	317.0	138,407	58.7	99.7	58.9	10,592	Coal	60,509	12,079	1,466,375	2,788,575	2.01	46.09
12 6		0					Gas	0	1,000	0	0	NA	NA
13 Crist 7	504.0	228,910	61.0	79.4	76.9	10,711	Coal	99,815	12,079	2,451,762	4,696,948	2.05	47.06
14 7		0					Gas	0	1,000	0	0	NA	NA
15 Scherer 3 (2)	209.0	106,754	69.0	100.0	69.0	9,457	Coal	41,190	12,244	1,009,557	2,047,783	1.92	49.72
17 Scholz 1	47.0	2,176	6.2	100.0	6.2	14,784	Coal	1,394	11,502	32,170	57,992	2.67	41.60
18 2	47.0	2,324	6.6	100.0	6.6	12,772	Coal	1,268	11,502	29,683	53,442	2.30	41.49
19 Smith 1	161.0	101,346	84.6	99.4	85.1	10,429	Coal	44,576	11,834	1,056,984	1,945,916	1.92	43.65
20 2	191.0	129,553	91.2	99.2	91.9	10,353	Coal	56,613	11,834	1,341,249	2,467,279	1.90	43.58
21 A	35.2	620	2.4	86.6	2.7	14,042	Oil	1,513	137,000	9,706	34,190	5.51	22.60
22 Daniel 1 (1)	255.0	99,509	52.5	98.3	53.4	10,555	Coal	45,631	11,485	1,050,333	2,252,769	2.26	49.37
23 Daniel 2 (1)	255.0	15,834	8.3	65.3	12.8	9,947	Coal	6,692	11,485	157,497	343,857	2.17	51.38
24 Total	2,266.2	883,258	52.4	89.5	58.5	10,484				9,250,545	17,984,415	2.04	

(1) Represents Gulf's 50% Ownership

(2) Represents Gulf's 25% Ownership

Notes: Smith A uses light oil; MMBTU for coal includes B.L. from oil and gas where applicable.

Adjustments: (15,260)

Recoverable Fuel Cost: 17,969,155

SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS

FOR THE MONTH OF:
JANUARY 1994

CURRENT MONTH					PERIOD-TO-DATE				
HEAVY OIL		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
PURCHASES:									
1	UNITS (BBL)	0	0	0	NA	0	0	0	NA
2	AMOUNT (\$)	0	0	0	NA	0	0	0	NA
3	UNIT COST (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA
BURNED:									
4	UNITS (BBL)	0	0	0	NA	0	0	0	NA
5	AMOUNT (\$)	0	0	0	NA	0	0	0	NA
6	UNIT COST (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA
ENDING INVENTORY:									
7	UNITS (BBL)	31,043	31,043	0	0.00	31,043	31,043	0	0.00
8	AMOUNT (\$)	422,301	422,301	0	0.00	422,301	422,301	0	0.00
9	UNIT COST (\$/BBL)	13.60	13.60	0.00	0.00	13.60	13.60	0.00	0.00
LIGHT OIL : INCLUDES CT OIL PURCHASES & INVENTORY									
PURCHASES:									
10	UNITS (BBL)	3,479	1,576	1,903	120.75	8,973	8,562	411	4.80
11	AMOUNT (\$)	72,412	44,186	28,226	63.88	199,831	204,354	(4,523)	(2.21)
12	UNIT COST (\$/BBL)	20.81	28.04	(7.23)	(25.78)	22.27	23.87	(1.60)	(6.70)
BURNED:									
13	UNITS (BBL)	3,152	1,975	1,177	59.59	12,678	6,890	5,788	84.01
14	AMOUNT (\$)	68,886	50,456	18,230	36.13	290,848	167,393	123,555	73.81
15	UNIT COST (\$/BBL)	21.79	25.55	(3.76)	(14.72)	22.95	24.30	(1.35)	(5.56)
ENDING INVENTORY:									
16	UNITS (BBL)	5,213	13,956	(8,743)	(62.65)	5,213	13,956	(8,743)	(62.65)
17	AMOUNT (\$)	117,042	367,827	(250,785)	(68.18)	117,042	367,827	(250,785)	(68.18)
18	UNIT COST (\$/BBL)	22.45	26.36	(3.91)	(14.83)	22.45	26.36	(3.91)	(14.83)
COAL									
PURCHASES:									
19	UNITS (TONS)	377,758	452,874	(75,118)	(16.59)	1,381,262	1,591,130	(209,868)	(13.19)
20	AMOUNT (\$)	16,984,785	18,030,844	(1,046,079)	(5.80)	62,225,813	69,786,889	(7,541,076)	(10.81)
21	UNIT COST (\$/TON)	44.98	39.81	5.15	12.94	45.05	43.85	1.20	2.74
BURNED:									
22	UNITS (TONS)	382,550	428,434	(45,884)	(10.71)	1,219,484	1,446,020	(226,556)	(15.67)
23	AMOUNT (\$)	17,621,958	18,966,580	(1,344,622)	(7.09)	56,397,035	63,049,169	(6,652,134)	(10.55)
24	UNIT COST (\$/TON)	46.08	44.27	1.79	4.04	46.25	43.60	2.65	6.08
ENDING INVENTORY:									
25	UNITS (TONS)	407,481	709,219	(301,738)	(42.55)	407,481	709,219	(301,738)	(42.55)
26	AMOUNT (\$)	18,375,903	31,562,462	(13,186,559)	(41.78)	18,375,903	31,562,462	(13,186,559)	(41.78)
27	UNIT COST (\$/TON)	45.10	44.50	0.60	1.35	45.10	44.50	0.60	1.35
GAS									
BURNED:									
28	UNITS (MCF)	92,934	22,117	70,817	320.19	252,511	103,653	148,858	143.61
29	AMOUNT (\$)	260,360	52,710	207,650	393.95	614,931	216,836	398,095	163.59
30	UNIT COST (\$/MCF)	2.80	2.38	0.42	17.65	2.44	2.09	0.35	16.75
OTHER - C.T. OIL									
BURNED:									
31	UNITS (BBL)	1,513	78	1,435	1,839.74	(1,607)	710	(2,317)	(328.34)
32	AMOUNT (\$)	34,190	2,147	32,043	1,492.45	(39,399)	19,522	(58,921)	(301.82)
33	UNIT COST (\$/BBL)	22.60	27.53	(4.93)	(17.91)	24.52	27.50	(2.98)	(10.84)
		CURRENT MONTH	Y - T - D	CONTRACT TO DATE					
DANIEL BUYOUT INTEREST		\$830,862.04 \$554.89	\$9,873,787.41 \$70,120.33	\$68,000,831.85					

SCHEDULE A6-A

CALCULATION OF TIME OF USE SPOT RATES
FOR THE MONTH :
JANUARY, 1994

GULF POWER COMPANY

SPOT COST					ON-PEAK	OFF-PEAK
MM BTU	x	AVG HEAT RATE	=	SPOT COST PER KWH		
\$10,504,665				COST PER KWH	1.873	1.819
6,008,705	x	10,484	=	JURIS LOSS FACTOR	1.0014	1.0014
				JURIS FUEL COST	1.8756	1.8215
				TRUE-UP	(0.1736)	(0.1736)
17.75	=	X		REVENUE TAX FACTOR	1.702	1.6479
17.28	=	Y	SO X = 1.03 Y	FUEL FACTOR ADJ FOR TAXES	1.01609	1.01609
0.2649 X + 0.7351 Y	=		18.33	GPIF	1.7294	1.6744
0.2728 Y + 0.7351 Y	=		16.33	SPECIAL CONTRACT RECOVERY	0.0103	0.0103
1.0079 Y	=		18.33	TOTAL FACTOR	0.0151	0.0151
Y	=		18.185	ROUNDED TO NEAREST .001	1.7548	1.6998
X	=		18.731	ADJ FOR LINE LOSS :	1.755	1.7
				LOSS FACTOR (0.9623)	ON-PEAK	OFF-PEAK
					1.689	1.636

AIR PRODUCTS CONTRACT FUEL SAVINGS

FUEL COSTS AT CURRENT PXT RATES

\$116,160

FUEL COST AT REPLACEMENT ENERGY RATES

107,639

TOTAL MONTHLY SAVINGS :

\$8,521

SCHEDULE A-7

GULF POWER COMPANY

POWER SOLD
FOR THE MONTH OF :
JANUARY 1994

		CURRENT MONTH				PERIOD - TO - DATE			
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
		TOTAL KWH SOLD	KWH FROM OWN GEN.	FUEL COST \$/KWH	TOTAL \$ FOR FUEL ADJ.	TOTAL KWH SOLD	KWH FROM OWN GEN.	FUEL COST \$/KWH	TOTAL \$ FOR FUEL ADJ.
ESTIMATED									
1	SOUTHERN CO. INTERCHANGE	130,886,000	0	1.50	1,963,000	424,436,000	0	1.49	6,338,000
2	SOUTHERN CO. FOR SCHEDULE E	0	0	NA	0	0	0	NA	0
3	NON-ASSOC. SCHEDULE E*	60,000	60,000	1.67	1,000	8,130,000	8,130,000	1.66	151,000
4	NON-ASSOC. SCHEDULE E	3,870,000	0	1.58	61,000	16,300,000	0	1.64	301,000
5	UNIT POWER SALES	87,630,000	0	1.66	1,462,000	277,360,000	0	1.76	4,876,000
6	ECONOMY SALES	5,630,000	0	1.76	99,000	19,110,000	0	1.74	333,000
7	ECONOMY ENERGY SALES CR. (80%)*	0	0	NA	13,600	0	0	NA	48,400
8	TOTAL ESTIMATED SALES	<u>228,276,000</u>	<u>60,000</u>	<u>1.58</u>	<u>3,599,600</u>	<u>747,336,000</u>	<u>8,130,000</u>	<u>1.61</u>	<u>12,046,400</u>
ACTUAL									
9	SOUTHERN CO. INTERCHANGE	127,054,813	0	1.80	2,285,208	400,856,462	0	1.83	7,340,885
10	FLORIDA POWER CORPORATION	4,983,102	0	2.00	99,678	14,083,368	0	2.18	304,869
11	DUKE POWER COMPANY	3,317,979	0	3.59	119,206	3,875,421	0	3.36	130,298
12	S. CAROLINA ELEC. & GAS CO.	982,700	0	3.48	33,475	990,313	0	3.44	34,032
13	CAJUN	0	0	NA	0	194,281	0	2.15	4,176
14	FLORIDA POWER & LIGHT CO.	40,011,218	0	1.82	728,280	220,690,213	0	1.86	4,073,109
15	JACKSONVILLE ELEC. AUTHORITY	7,861,485	0	1.85	145,473	43,102,137	0	1.87	805,713
16	MID. SOUTH	2,529,625	0	2.54	64,338	3,780,225	0	2.37	89,753
17	TENNESSEE VALLEY AUTHORITY	27,384,562	0	2.68	733,459	40,466,324	0	2.48	1,004,351
18	SOUTH CAROLINA P.S.A.	3,632,503	0	3.16	115,559	3,720,244	0	3.16	117,479
19	GULF STATES UTILITIES	0	0	NA	0	664,718	0	3.60	25,242
20	CITY OF TALLAHASSEE	10,647,636	0	1.89	201,270	34,764,067	0	1.86	646,634
21	AEC/BRAC	160,729	0	2.39	3,841	134,246	0	2.44	3,271
22	OTHER TRANSACTIONS	72,159,744	0	1.83	1,316,328	346,088,790	0	1.93	6,888,780
23	HYDRO-LOSS	12,388	0	2.03	252	52,128	0	2.01	1,047
24	LESS: FLOW-THRU ENERGY	(18,106,973)	0	(2.26)	(384,196)	(43,612,184)	0	(2.12)	(924,854)
25	U.P.S. ADJUSTMENT	0	0	NA	367	0	0	NA	(58,976)
26	ECONOMY ENERGY SALES CR. (80%)*	0	0	NA	85,574	0	0	NA	117,944
27	TOTAL ACTUAL SALES	<u>284,611,701</u>	<u>0</u>	<u>1.96</u>	<u>5,570,126</u>	<u>1,069,949,721</u>	<u>0</u>	<u>1.91</u>	<u>20,403,605</u>
28	DIFFERENCE IN AMOUNT	284,611,701	0	1.96	1,970,520	322,613,721	(8,130,000)	0.30	8,358,103
29	DIFFERENCE IN PERCENT	NA	NA	NA	54.74	43.17	(100.00)	18.63	69.39
S.E.P.A.									
30	ESTIMATED	0	0	0	0	0	0	0.00	0
31	ACTUAL	<u>931,006</u>	<u>0</u>	<u>0.00</u>	<u>0</u>	<u>3,415,033</u>	<u>0</u>	<u>0.00</u>	<u>0</u>
32	DIFFERENCE IN AMOUNT	931,006	0	0.00	0	3,415,033	0	0.00	0
33	DIFFERENCE IN PERCENT	NA	NA	NA	NA	NA	NA	NA	NA

* TRANSFERS FROM POOL

SCHEDULE A-7a

GULF POWER COMPANY

**ECONOMY ENERGY SALES AND PROFITS
FOR THE MONTH OF:
JANUARY 1994**

CURRENT MONTH**PERIOD - TO - DATE****SOLD TO:**

	Total Sold KWH	Total Cost* ¢ / KWH	Sales Price ¢ / KWH	Profit ¢ / KWH	Profit \$	80% of Profit \$	Total Sold KWH	Total Cost* ¢ / KWH	Sales Price ¢ / KWH	Profit ¢ / KWH	Profit \$	80% of Profit \$
ESTIMATED:												
1 Various	5,630,000	1.92	2.22	0.30	17,000	13,600	19,110,000	1.92	2.22	0.30	58,000	46,400
2 Total	<u>5,630,000</u>	1.92	2.22	0.30	<u>17,000</u>	<u>13,600</u>	<u>19,110,000</u>	1.92	2.22	0.30	<u>58,000</u>	<u>46,400</u>
ACTUAL:												
3 Mississippi Power & Light	2,529,825	2.83	3.05	0.42	10,644.89	8,515.75	3,780,225	2.49	2.85	0.36	13,597.58	10,878.06
4 TVA	27,384,552	2.75	3.02	0.27	72,354.02	57,883.22	40,465,324	2.58	2.83	0.25	102,389.87	81,911.74
5 Duke Power	2,157,094	2.36	2.83	0.27	5,717.91	4,574.33	2,714,536	2.31	2.58	0.25	6,896.39	5,516.71
6 South Carolina PSA	3,402,672	2.79	3.18	0.39	13,453.85	10,783.08	3,490,413	2.78	3.17	0.39	13,668.31	10,934.85
7 South Carolina E & G	962,700	3.52	4.01	0.49	4,644.82	3,715.70	990,313	3.49	3.98	0.47	4,706.76	3,765.41
8 FP&L	30,511	2.25	2.47	0.22	67.64	54.11	164,575	2.51	2.72	0.21	342.70	274.16
9 FPC	15,122	2.81	2.82	0.21	32.49	25.99	48,948	2.74	3.55	0.81	396.92	317.54
10 JEA	13,858	2.26	2.41	0.15	20.76	16.62	374,823	2.68	2.92	0.24	905.18	724.14
11 City of Tallahassee	13,591	2.82	2.85	0.23	31.29	25.03	175,063	2.72	2.95	0.23	396.89	316.95
12 GSU	0	0.00	0.00	0.00	0.00	0.00	664,718	3.85	4.42	0.57	3,777.48	3,021.97
13 CAJUN	0	0.00	0.00	0.00	0.00	0.00	194,281	2.28	2.46	0.18	347.92	276.34
TOTAL	<u>36,509,923</u>	2.74	3.04	0.30	<u>106,967.29</u>	<u>85,573.83</u>	<u>53,062,995</u>	2.60	2.88	0.28	<u>147,429.58</u>	<u>117,943.67</u>
14 Difference	30,879,923	0.62	0.62	0.00	89,967.29	71,973.83	33,952,995	0.68	0.66	(0.02)	89,429.58	71,543.67
15 Difference %	548.49	42.71	36.94	0.00	529.22	529.22	177.87	35.42	29.73	(6.67)	154.19	154.19

*Production Cost

SCHEDULE A-8

GULF POWER COMPANY

PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)
FOR THE MONTH OF:
JANUARY 1994

PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	\$/KWH		TOTAL \$ FOR FUEL ADJ. (1) x (7) (a)
						(a) FUEL COST	(b) TOTAL COST	

CURRENT MONTH
ESTIMATED:

NONE

ACTUAL:

NONE

PERIOD TO DATE
ESTIMATED:

NONE

ACTUAL:

NONE

SCHEDULE A-9

ECONOMY ENERGY PURCHASES

GULF POWER COMPANY

FOR THE MONTH OF:
JANUARY 1984

	CURRENT MONTH			PERIOD - TO - DATE		
	TOTAL KWH PURCHASED	TRANS. COST \$/ KWH	TOTAL \$ FOR FUEL ADJ.	TOTAL KWH PURCHASED	TRANS. COST \$/ KWH	TOTAL \$ FOR FUEL ADJ.
ESTIMATED						
1 SOUTHERN COMPANY	0	NA	0	0	NA	0
2 SOUTHERN CO. INTERCHANGE	540,000	1.85	10,000	33,720,000	1.76	592,000
3 SOUTHERN CO. INTERCHANGE E	60,000	1.67	1,000	8,130,000	1.88	151,000
4 ECONOMY ENERGY	240,000	2.08	5,000	55,590,000	1.88	1,044,000
5 SOUTHERN CO INTERCHANGE U.P.S.	90,000	2.22	2,000	4,220,000	1.90	80,000
6 TOTAL ESTIMATED PURCHASES	930,000	1.94	18,000	101,660,000	1.84	1,867,000
ACTUAL						
7 SOUTHERN COMPANY	0	NA	0	0	NA	0
8 SOUTHERN CO. INTERCHANGE	76,725,083	2.19	1,678,117	617,445,292	2.03	12,541,629
9 SOUTHERN CO. INTERCHANGE E	0	NA	0	0	NA	0
10 INTERCHANGE TRANSACTIONS	0	NA	0	0	NA	0
11 MCINSANTO	28,083,000	1.66	465,996	84,098,279	1.72	1,444,312
12 NON-ASSOCIATED COMPANIES	22,526,830	3.15	709,346	36,617,010	2.95	1,080,569
13 S.O.F.	0	NA	0	0	NA	0
14 ALABAMA ELECTRIC CO-OP	981,204	2.12	20,805	3,103,200	2.15	66,663
15 WHEELED ENERGY	7,367,046	0.00	0	25,262,000	0.00	0
16 BMRC/PCC	303,453	1.73	5,246	1,596,847	(0.35)	(5,532)
17 OTHER TRANSACTIONS	64,080,337	2.03	1,303,173	316,920,352	2.09	6,635,799
18 LESS: FLOW-THRU ENERGY	(16,181,043)	2.36	(381,533)	(43,146,143)	2.27	(981,392)
19 TOTAL ACTUAL PURCHASES	183,885,910	2.07	3,801,150	1,041,899,527	1.99	20,782,058
20 DIFFERENCE IN AMOUNT	182,955,910	0.13	3,783,150	940,239,527	0.15	18,915,058
21 DIFFERENCE IN PERCENT	19,672.68	6.70	21,017.50	924.59	6.15	1,013.13
S.E.P.A.						
22 ESTIMATED	90,000	0.00	0	300,000	0.00	0
23 ACTUAL	985,192	0.00	0	3,613,793	0.00	0
24 DIFFERENCE IN AMOUNT	895,192	0.00	0	3,313,793	0.00	0
25 DIFFERENCE IN PERCENT	994.66	NA	NA	1,104.60	NA	NA

SCHEDULE A-11
REVISED

GULF POWER COMPANY

RESIDENTIAL BILL COMPARISON
MONTHLY USAGE OF 1000 KWH

FOR THE PERIOD ENDING:
JANUARY, 1994

		OCT	NOV	DEC	JAN	FEB	MAR	TOTAL
	ESTIMATED							
1	BASE RATE REVENUES (\$)	45.11	45.11	45.11	45.11			180.44
2	FUEL ADJUSTMENT FACTOR (¢ / KWH)	1.884	1.906	1.950	2.079			
	GROUP LOSS MULTIPLIER	1.01228	1.01228	1.01228	1.01228	1.01228	1.01228	
	FUEL ADJUSTMENT REVENUES (\$)	19.07	19.29	19.74	21.05	0	0	79.15
3	TOTAL	64.18	64.40	64.85	66.16	0.00	0.00	259.59
	ACTUAL							
4	BASE RATE REVENUES (\$)	45.11	45.11	45.11	45.11			* 180.44
5								
6	FUEL ADJUSTMENT FACTOR (¢ / KWH)	1.942	1.989	2.185	2.117			
	GROUP LOSS MULTIPLIER	1.01228	1.01228	1.01228	1.01228	1.01228	1.01228	
	FUEL ADJUSTMENT REVENUES	19.89	20.13	22.12	21.43	0	0	83.57
	TOTAL	65.00	65.24	67.23	66.54	0.00	0.00	264.01
	AMOUNT OF DIFFERENCE							
7	BASE RATE REVENUES (\$)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8	FUEL ADJUSTMENT REVENUES (\$)	0.82	0.84	2.38	0.38	0.00	0.00	4.42
9	TOTAL	0.82	0.84	2.38	0.38	0.00	0.00	4.42
	PERCENT OF DIFFERENCE							
10	BASE RATE REVENUES	0.00	0.00	0.00	0.00	NA	NA	0.00
11	FUEL ADJUSTMENT REVENUES	4.30	4.35	12.08	1.81	NA	NA	5.58
12	TOTAL	1.28	1.30	3.87	0.57	NA	NA	1.70

NOTE: Base rate revenues contain an ECCR cents/KWH adjustment of 0.033
Base rate revenues contain a Purchased Power Capacity Cost recovery factor of 0.087 cents/KWH.

KWH SALES AND CUSTOMER DATA

GULF POWER COMPAN.

FOR THE MONTH OF :
JANUARY 1994

		CURRENT MONTH				PERIOD TO DATE			
				DIFFERENCE				DIFFERENCE	
		ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
MWH SALES									
1	RESIDENTIAL	393,047	362,816	30,231	8.33	1,225,679	1,133,436	92,243	8.14
2	COMMERCIAL	173,160	178,580	(5,420)	(3.04)	752,259	716,862	35,397	4.94
3	INDUSTRIAL	138,132	144,910	(6,778)	(4.68)	574,505	621,830	(47,325)	(7.61)
4	STREET & HIGHWAY LIGHTING	1,351	1,364	(13)	(0.95)	5,387	5,447	(60)	(1.10)
5	OTHER SALES TO PUBLIC AUTHORITIES	0	0	0	NA	0	0	0	NA
6	INTERDEPARTMENTAL SALES	75	80	(5)	(6.25)	283	332	(49)	(14.76)
7	TOTAL JURISDICTIONAL SALES	705,765	687,750	18,015	2.62	2,558,113	2,477,907	80,206	3.24
8	SALES FOR RESALE	28,034	24,969	3,065	12.28	98,029	94,132	3,897	4.14
9	TOTAL TERRITORIAL SALES	733,799	712,719	21,080	2.96	2,656,142	2,572,039	84,103	3.27
NUMBER OF CUSTOMERS									
10	RESIDENTIAL	274,814	272,595	2,219	0.81	273,472	272,253	1,219	0.45
11	COMMERCIAL	39,291	37,293	1,998	5.36	39,003	37,301	1,702	4.56
12	INDUSTRIAL	275	280	(5)	(1.79)	271	281	(10)	(3.56)
13	STREET & HIGHWAY LIGHTING	81	69	12	17.39	77	69	8	11.59
14	OTHER SALES TO PUBLIC AUTHORITIES	0	0	0	NA	0	0	0	NA
15	INTERDEPARTMENTAL SALES	0	0	0	NA	0	0	0	NA
16	TOTAL JURISDICTIONAL SALES	314,461	310,237	4,224	1.36	312,823	309,904	2,919	0.94
17	SALES FOR RESALE	6	6	0	0.00	6	6	0	0.00
18	TOTAL TERRITORIAL SALES	314,467	310,243	4,224	1.36	312,829	309,910	2,919	0.94
KWH USE PER CUSTOMER									
19	RESIDENTIAL	1,430	1,331	99	7.44	4,482	4,163	319	7.66
20	COMMERCIAL	4,407	4,789	(382)	(7.98)	19,287	19,218	69	0.36
21	INDUSTRIAL	502,298	517,536	(15,238)	(2.94)	2,119,945	2,212,918	(92,973)	(4.20)
22	STREET & HIGHWAY LIGHTING	16,679	19,768	(3,089)	(15.63)	69,981	78,942	(8,961)	(11.38)
23	OTHER SALES TO PUBLIC AUTHORITIES	NA	NA	NA	NA	NA	NA	NA	NA
24	INTERDEPARTMENTAL SALES	NA	NA	NA	NA	NA	NA	NA	NA
25	TOTAL JURISDICTIONAL SALES	2,244	2,217	27	1.22	8,178	7,996	182	2.28
26	SALES FOR RESALE	4,672,333	4,161,500	510,833	12.28	16,338,167	15,688,067	649,500	4.14
27	TOTAL TERRITORIAL SALES	2,333	2,297	36	1.57	8,491	8,299	192	2.31

CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF:
FEBRUARY 1994

CURRENT MONTH

PERIOD - TO - DATE

A. FUEL COST & NET POWER TRANSACTIONS	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL (\$)	ESTIMATED (\$)	DIFFERENCE AMOUNT (\$)	%	ACTUAL (\$)	ESTIMATED (\$)	DIFFERENCE AMOUNT (\$)	%
1 FUEL COST OF SYSTEM NET GENERATION	13,345,095.66	12,440,943	904,152.66	7.27	71,333,457.93	75,893,883	(4,560,405.07)	(6.01)
2 FUEL COST OF POWER SOLD	(3,473,653.29)	(2,291,000)	(1,182,653.29)	51.83	(23,677,366.67)	(14,336,400)	(9,340,966.67)	66.55
3 FUEL COST-PURCHASED POWER	0.00	0	0.00	NA	0.00	0	0.00	NA
3a DEMAND & NON-FUEL COST PURCH. POWER	0.00	0	0.00	NA	0.00	0	0.00	NA
3b ENERGY PAYMENTS TO QUAL. FACILITIES	322,121.99	0	322,121.99	NA	1,760,902.17	0	1,760,902.17	NA
4 ENERGY COST-ECONOMY PURCHASES	2,847,033.44	1,947,000	900,033.44	46.23	22,199,311.73	3,814,000	18,375,311.73	481.61
5 TOTAL FUEL & NET POWER TRANSACTIONS	13,040,397.80	12,096,943	943,454.80	7.80	71,407,315.96	65,371,463	6,035,852.96	9.23
6 ADJUSTMENTS TO FUEL COST	0.00	0	0.00	NA	0.00	0	0.00	NA
7 ADJUSTED TOTAL FUEL & NET TRANSACTIONS	13,040,397.80	12,096,943	943,454.80	7.80	71,407,315.96	65,371,463	6,035,852.96	9.23

CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF:
FEBRUARY 1994

CURRENT MONTH

PERIOD - TO - DATE

A. FUEL COST & NET POWER TRANSACTIONS	ACTUAL (\$)	ESTIMATED (\$)	DIFFERENCE		ACTUAL (\$)	ESTIMATED (\$)	DIFFERENCE	
			AMOUNT (\$)	%			AMOUNT (\$)	%
1 FUEL COST OF SYSTEM NET GENERATION	13,345,095.88	12,440,943	904,152.66	7.27	71,333,457.93	75,893,863	(4,560,405.07)	(6.01)
2 FUEL COST OF POWER SOLD	(3,473,853.29)	(2,291,000)	(1,182,853.29)	51.83	(23,877,355.87)	(14,336,400)	(9,540,955.87)	68.55
3 FUEL COST-PURCHASED POWER	0.00	0	0.00	NA	0.00	0	0.00	NA
3a DEMAND & NON-FUEL COST PURCH. POWER	0.00	0	0.00	NA	0.00	0	0.00	NA
3b ENERGY PAYMENTS TO QUAL. FACILITIES	322,121.99	0	322,121.99	NA	1,760,902.17	0	1,760,902.17	NA
4 ENERGY COST-ECONOMY PURCHASES	2,847,033.44	1,947,000	900,033.44	46.23	22,190,311.73	3,614,000	18,576,311.73	481.81
5 TOTAL FUEL & NET POWER TRANSACTIONS	13,040,397.80	12,098,943	943,454.80	7.80	71,407,315.96	65,371,463	6,035,852.96	9.23
6 ADJUSTMENTS TO FUEL COST	0.00	0	0.00	NA	0.00	0	0.00	NA
7 ADJUSTED TOTAL FUEL & NET TRANSACTIONS	13,040,397.80	12,098,943	943,454.80	7.80	71,407,315.96	65,371,463	6,035,852.96	9.23

CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF:
FEBRUARY 1994

CURRENT MONTH

PERIOD - TO - DATE

B. SALES REVENUES (EXCLUDING REVENUE TAX AND FRANCHISE FEE)	DIFFERENCE				DIFFERENCE			
	ACTUAL (\$)	ESTIMATED (\$)	AMOUNT (\$)	%	ACTUAL (\$)	ESTIMATED (\$)	AMOUNT (\$)	%
1 JURISDICTIONAL SALES REVENUE								
1a BASE FUEL REVENUE	0.00	0	0.00	NA	0.00	0	0.00	NA
1b FUEL ADJUSTMENT REVENUE	10,712,255.88	10,787,730	(55,474.14)	(0.52)	60,303,977.84	58,695,408	1,608,569.84	2.74
1c JURISDICTIONAL FUEL REVENUE	10,712,255.88	10,787,730	(55,474.14)	(0.52)	60,303,977.84	58,695,408	1,608,569.84	2.74
1d NON-FUEL REVENUE	22,086,937.19	22,707,000	(620,062.81)	(2.73)	118,468,468.89	113,781,000	4,687,468.89	4.12
1e TOTAL JURISDICTIONAL SALES REVENUE	32,799,193.05	33,474,730	(675,536.95)	(2.02)	178,772,446.73	172,476,408	6,296,038.73	3.65
2 NON-JURISDICTIONAL SALES REVENUE	964,781.43	870,000	94,781.43	10.89	7,318,624.11	4,883,000	2,435,624.11	49.88
3 TOTAL TERRITORIAL SALES REVENUE	33,763,974.48	34,344,730	(580,755.52)	(1.69)	186,091,070.84	177,359,408	8,731,662.84	4.82
C. KWH SALES								
1 JURISDICTIONAL SALES	552,810,839	556,702,000	(3,891,161)	(0.70)	3,110,924,204	3,034,609,000	76,315,204	2.51
2 NON-JURISDICTIONAL SALES	21,462,200	21,658,000	(195,800)	(0.90)	119,491,800	115,790,000	3,701,800	3.20
3 TOTAL TERRITORIAL SALES	574,273,039	578,360,000	(4,086,961)	(0.71)	3,230,416,004	3,150,399,000	80,017,004	2.54
4 JURIS. SALES AS % OF TOTAL TERR. SALES	98.2627	98.2553	0.0074	0.01	98.3010	98.3246	(0.0236)	(0.02)

CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF:
FEBRUARY 1984

CURRENT MONTH

PERIOD - TO - DATE

D. TRUE-UP CALCULATION	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL (\$)	ESTIMATED (\$)	DIFFERENCE AMOUNT (\$)	%	ACTUAL (\$)	ESTIMATED (\$)	DIFFERENCE AMOUNT (\$)	%
1 JURISDICTIONAL FUEL REVENUE (B1c)	10,712,255.88	10,787,730	(55,474.14)	(0.52)	60,303,977.84	58,695,408	1,608,569.84	2.74
2 SPECIAL CONTRACT RECOVERY COST	(89,915.00)	(89,915)	0.00	0.00	(449,572.00)	(449,572)	0.00	0.00
2a TRUE-UP PROVISION	1,049,035.00	1,049,035	0.00	0.00	5,245,175.00	5,245,175	0.00	0.00
2b INCENTIVE PROVISION	(62,144.00)	(62,144)	0.00	0.00	(310,721.00)	(310,721)	0.00	0.00
3 JURISDICTIONAL FUEL REVENUE	11,609,231.88	11,664,708	(55,474.14)	(0.48)	64,788,859.84	63,180,290	1,608,569.84	2.55
4 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (A7)	13,040,397.80	12,098,943	943,454.80	7.80	71,407,315.98	65,371,463	6,035,852.98	9.23
5 % JURISDICTIONAL SALES (C4)	98.2627	98.2553	0.0074	0.01	98.2985	98.3273	(0.0288)	(0.03)
6 JURISDICTIONAL TOTAL FUEL & NET POWER TRANSACTIONS ADJUSTED FOR LINE LOSSES (LINES D4 * D5 * 1.0014)	12,570,613.27	11,660,250	910,363.27	7.81	68,860,460.03	63,058,728	5,801,732.03	9.20
7 TRUE-UP PROVISION OVER/(UNDER) COLLECTION (D3-D6)	(981,381.41)	4,456	(965,837.41)	(21,674.99)	(4,071,600.19)	121,562	(4,193,162.19)	(3,449.40)
8 INTEREST PROVISION	(10,307.94)	8,565	(16,872.94)	(257.01)	3,810.75	63,967	(60,156.25)	(94.04)
9 BEGINNING TRUE-UP & INTEREST PROVISION	(2,732,280.34)	2,902,578	(5,634,838.34)	(194.13)	4,559,979.75	6,924,210	(2,364,230.25)	(34.14)
10 TRUE-UP COLLECTED (REFUNDED)	(1,049,035.00)	(1,049,035)	0.00	0.00	(5,245,175.00)	(5,245,175)	0.00	0.00
11 END PERIOD-TOTAL NET TRUE-UP (D7+D8+D9+D10)	(4,752,984.69)	1,864,564	(6,617,548.69)	(354.91)	(4,752,984.69)	1,864,564	(6,617,548.69)	(354.91)

CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF:
FEBRUARY 1994

CURRENT MONTH

E. INTEREST PROVISION	ACTUAL (\$)	ESTIMATED (\$)	DIFFERENCE AMOUNT (\$)
1 BEGINNING TRUE-UP AMOUNT	(2,732,260.34)	2,902,578	(5,634,838.34)
2 ENDING TRUE-UP AMOUNT BEFORE INTEREST (D7+D9+D10)	(4,742,676.75)	1,857,999	(6,600,675.75)
3 TOTAL OF BEGINNING AND ENDING TRUE-UP AMOUNT	(7,474,937.09)	4,760,577	(12,235,514.09)
4 AVERAGE TRUE-UP AMOUNT	(3,737,468.55)	2,380,289	(6,117,757.55)
5 INTEREST RATE - FIRST DAY REPORTING BUSINESS MONTH	3.1000 %	3.1000 %	0.0000
6 INTEREST RATE - FIRST DAY SUBSEQUENT BUSINESS MONTH	3.5200 %	3.5200 %	0.0000
7 TOTAL (E5+E6)	6.6200 %	6.6200 %	0.0000
8 AVERAGE INTEREST RATE	3.3100 %	3.3100 %	0.0000
9 MONTHLY AVERAGE INTEREST RATE (E8/12)	0.2758 %	0.2758 %	0.0000
10 INTEREST PROVISION (E4*E9)	(10,307.94)	6,565	(16,872.94)

SCHEDULE A-3

GENERATING SYSTEM COMPARATIVE DATA
BY FUEL TYPE

GULF POWER COMPANY

FOR THE MONTH OF :
FEBRUARY 1984

CURRENT MONTH					PERIOD - TO - DATE				
DIFFERENCE					DIFFERENCE				
FUEL COST - NET GEN. (\$)	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	
1 HEAVY OIL	0	0	0	NA	0	0	0	NA	
2 LIGHTER OIL	30,180	51,438	(21,258)	(41.33)	212,036	218,831	(6,795)	(3.11)	
3 COAL	13,471,067	12,337,654	1,133,413	9.19	70,598,292	75,386,823	(4,788,531)	(6.79)	
4 GAS	0	3,224	(3,224)	(100.00)	154,604	52,189	102,415	192.24	
4a GAS (B.L.)	(158,193)	47,662	(205,855)	(431.91)	310,672	215,533	95,139	44.14	
6 OTHER - C.T.	2,042	985	1,077	111.61	57,854	20,487	37,367	162.98	
7 TOTAL (\$)	13,345,088	12,440,943	904,153	7.27	71,333,458	75,693,663	(4,360,405)	(6.07)	
SYSTEM NET GEN. (MWH)									
8 HEAVY OIL	0	0	0	NA	0	0	0	NA	
9 LIGHTER OIL	0	0	0	NA	0	0	0	NA	
10 COAL + B.L.	622,194	628,390	(6,196)	(0.99)	3,450,042	4,006,360	(547,308)	(13.89)	
11 GAS	0	90	(90)	(100.00)	583	1,840	(1,257)	(68.32)	
13 OTHER - C.T.	12	10	2	20.00	904	300	604	201.33	
14 TOTAL (MWH)	622,206	628,490	(6,284)	(1.00)	3,460,529	4,008,460	(547,931)	(13.87)	
UNITS OF FUEL BURNED									
15 HEAVY OIL (BBL)	0	0	0	NA	0	0	0	NA	
16 LIGHTER OIL (BBL)	1,338	1,975	(637)	(32.25)	9,080	8,865	195	2.20	
17 COAL (TON)	294,557	277,244	17,313	6.24	1,521,806	1,723,264	(201,858)	(11.70)	
18 GAS (MCF)	(52,984)	21,352	(74,336)	(348.15)	197,642	125,005	72,637	98.11	
20 OTHER - C.T. (BBL)	90	35	55	157.14	2,572	745	1,827	245.23	
BTU'S BURNED (MMBTU)									
21 HEAVY OIL	0	0	0	NA	0	0	0	NA	
22 LIGHTER OIL	0	0	0	NA	0	0	0	NA	
23 COAL + B.L. (OIL & GAS)	6,543,588	6,474,784	68,804	1.06	36,162,745	40,833,344	(4,670,599)	(11.44)	
24 GAS	0	1,353	(1,353)	(100.00)	51,456	28,556	24,900	93.78	
26 OTHER - C.T.	519	204	315	154.41	14,806	4,332	10,474	241.78	
27 TOTAL (MMBTU)	6,544,107	6,476,341	67,766	1.05	36,229,007	40,866,232	(4,635,225)	(11.34)	
GENERATION MIX (% MWH)									
28 HEAVY OIL	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA	
29 LIGHTER OIL	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA	
30 COAL + B.L.	100.00	99.98	0.02	0.02	99.98	99.95	0.01	0.01	
31 GAS	0.00	0.01	(0.01)	(100.00)	0.02	0.05	(0.03)	(60.00)	
33 OTHER - C.T.	0.00	0.01	(0.01)	(100.00)	0.02	0.00	0.02	NA	
34 TOTAL (% MWH)	100.00	100.00	0.00	0.00	100.00	100.00	0.00	0.00	
FUEL COST (\$ / UNIT)									
35 HEAVY OIL (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA	
36 LIGHTER OIL (\$/BBL)	22.56	26.04	(3.48)	(13.38)	23.40	24.68	(1.28)	(5.18)	
37 COAL (\$/TON)	45.73	44.50	1.23	2.76	46.40	43.75	2.65	6.06	
38 GAS (ALL) (\$/MCF)	2.99	2.38	0.61	25.63	2.35	2.14	0.21	9.81	
40 OTHER - C.T. (\$/BBL)	22.89	27.57	(4.88)	(17.70)	22.49	27.50	(5.01)	(18.22)	
FUEL COST (\$ / MMBTU)									
41 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA	
42 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA	
43 COAL + B.L. (OIL & GAS)	2.04	1.92	0.12	6.25	1.97	1.86	0.11	5.91	
44 GAS	NA	2.38	NA	NA	3.00	1.97	1.03	52.28	
46 OTHER - C.T.	3.93	4.73	(0.80)	(16.91)	3.91	4.73	(0.82)	(17.34)	
47 TOTAL (\$/MMBTU)	2.04	1.92	0.12	6.25	1.97	1.86	0.11	5.91	
BTU BURNED / KWH									
48 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA	
49 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA	
50 COAL + B.L. (OIL & GAS)	10,517	10,304	213	2.07	10,455	10,192	263	2.58	
51 GAS	NA	15,033	NA	NA	88,261	14,433	73,828	511.62	
53 OTHER - C.T.	43,250	20,400	22,850	112.01	16,378	14,440	1,938	13.42	
54 TOTAL (BTU/KWH)	10,518	10,305	213	2.07	10,469	10,194	275	2.70	
FUEL COST (\$ / KWH)									
55 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA	
56 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA	
57 COAL + B.L. (OIL & GAS)	2.14	1.98	0.16	8.08	2.06	1.89	0.17	8.99	
58 GAS	NA	3.58	NA	NA	28.52	2.84	23.68	833.80	
60 OTHER - C.T.	17.02	9.65	7.37	78.37	6.40	6.83	(0.43)	(6.39)	
61 TOTAL (\$ / KWH)	2.14	1.98	0.16	8.08	2.08	1.89	0.17	8.99	

SCHEDULE A-4

ELECTRIC ENERGY ACCOUNT

GULF POWER COMPANY

FOR THE MONTH OF :
FEBRUARY 1994

		CURRENT MONTH				PERIOD-TO-DATE			
				DIFFERENCE				DIFFERENCE	
(MWH)		ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1	SYSTEM NET GENERATION	622,206	628,490	(6,284)	(1.00)	3,460,529	4,008,490	(547,961)	(13.67)
2	POWER SOLD	(184,379)	(128,319)	(56,060)	43.69	(1,257,745)	(875,655)	(382,090)	43.63
3	INADVT. INTERCHANGE DELIVERED	0	0	0	NA	0	0	0	NA
4	PURCHASED POWER	0	0	0	NA	0	0	0	NA
5	ECONOMY PURCHASES	167,205	110,040	57,165	51.95	1,212,718	212,000	1,000,718	472.04
6	INADVERT INTERCHANGE RECEIVED	0	0	0	NA	0	0	0	NA
7	NET ENERGY FOR LOAD	605,032	610,211	(5,179)	(0.85)	3,415,502	3,344,835	70,667	2.11
8	TERRITORIAL SALES	574,273	578,360	(4,087)	(0.71)	3,230,415	3,150,399	80,016	2.54
9	COMPANY USE	1,470	1,406	64	4.55	7,952	8,105	(153)	(1.89)
10	T & D LOSSES (ESTIMATED)	29,288	30,445	(1,157)	(3.80)	177,134	186,331	(9,197)	(4.94)
11	UNACCOUNTED FOR ENERGY	0	0	0	NA	0	0	0	NA
13	% COMPANY USE TO NEL	0.24	0.23	0.01	4.35	0.23	0.24	(0.01)	(4.17)
14	% T & D LOSSES TO NEL	4.84	4.99	(0.15)	(3.01)	5.19	5.57	(0.38)	(6.82)
15	% UNACCOUNTED FOR ENERGY TO NEL	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA
6 \$(000)									
16	FUEL COST OF SYSTEM NET GEN.	13,345	12,441	904	7.27	71,334	75,894	(4,560)	(6.01)
16a	FUEL RELATED RD&D COST	0	0	0	NA	0	0	0	NA
17	FUEL COST OF POWER SOLD	(3,474)	(2,291)	(1,183)	51.64	(23,878)	(14,337)	(9,541)	66.55
18	FUEL COST OF PURCHASED POWER	0	0	0	NA	0	0	0	NA
18a	DEMAND & NONFUEL COST PUR. POWER	0	0	0	NA	0	0	0	NA
19	ENERGY COST OF ECONOMY PURCH.	3,169	1,947	1,222	62.76	23,951	3,814	20,137	527.98
20	TOTAL FUEL & NET POWER TRANS.	13,040	12,097	943	7.80	71,407	65,371	6,036	9.23
c / KWH									
21	FUEL COST OF SYSTEM NET GEN.	2.14	1.98	0.16	8.08	2.06	1.89	0.17	8.99
21a	FUEL RELATED RD&D COST	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA
22	FUEL COST OF POWER SOLD	(1.88)	(1.79)	(0.09)	5.03	(1.90)	(1.64)	(0.26)	15.85
23	FUEL COST OF PURCHASED POWER	NA	NA	NA	NA	NA	NA	NA	NA
23a	DEMAND & NONFUEL COST PUR. POWER	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA
24	ENERGY COST OF ECONOMY PURCH.	1.90	1.77	0.13	7.34	1.97	1.80	0.17	9.44
25	TOTAL FUEL & NET POWER TRANS.	2.16	1.98	0.18	9.09	2.09	1.95	0.14	7.18

**SCHEDULE A-5
REVISED**

GULF POWER COMPANY

SYSTEM NET GENERATION AND FUEL COST

**FOR THE MONTH OF :
FEBRUARY, 1994**

(a)		(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
Line Plant/Unit		Net Cap. (MW) 1994	Net Gen. (MWH)	Cap. Factor (%)	Equiv. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units) Tons/MMBtu	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost/ KWH (\$/KWH)	Fuel Cost/ Unit (\$/Unit)
1	Crist 1	23.0	(39)	(0.3)	100.0	(0.3)	NA	Gas	0	1,000	0	0	0.00	0.00
2	1							Oil					0.00	0.00
3	Crist 2	25.0	(66)	(0.4)	100.0	(0.4)	NA	Gas	0	1,000	0	0	0.00	0.00
4	2							Oil					0.00	0.00
5	Crist 3	33.0	(104)	(0.5)	100.0	(0.5)	NA	Gas	0	1,000	0	0	0.00	0.00
6	3							Oil					0.00	0.00
7	Crist 4	84.0	15,482	27.4	98.6	27.8	9,458	Coal	6,644	11,823	146,430	257,959	1.67	38.83
8	4							Gas		1,000			NA	0.00
9	Crist 5	81.0	33,495	61.5	89.3	68.9	10,663	Coal	15,211	11,823	357,153	655,320	1.96	43.08
10	5							Gas		1,000			0.00	NA
11	Crist 6	317.0	145,524	68.3	97.1	70.4	10,470	Coal	64,329	11,823	1,523,643	2,812,533	NA	43.72
12	6							Gas		1,000			NA	NA
13	Crist 7	504.0	93,998	27.8	37.8	73.4	10,275	Coal	42,412	11,823	965,813	1,737,021	1.85	40.96
14	7							Gas		1,000			NA	NA
15	Scherer 3 (2)	208.0	87,947	56.8	100.0	56.8	9,550	Coal	33,778	12,428	839,884	1,587,860	1.81	47.01
17	Scholz 1	47.0	1,680	4.8	100.0	4.8	13,368	Coal	985	11,355	22,459	43,536	2.59	44.21
18	2	47.0	1,684	4.8	100.0	4.8	12,762	Coal	944	11,355	21,492	41,576	2.47	44.04
19	Smith 1	161.0	37,482	31.3	38.3	81.7	10,527	Coal	16,933	11,636	394,564	744,273	1.99	43.95
20	2	191.0	116,137	81.7	99.3	82.3	10,357	Coal	51,627	11,636	1,202,880	2,268,740	1.95	43.94
21	A	35.2	12	0.0	100.0	0.0	43,250	Oil	90	137,000	519	2,042	17.01	22.69
22	Daniel 1 (1)	255.0	89,389	47.1	63.9	73.7	11,962	Coal	50,831	10,517	1,069,270	2,450,105	2.74	48.20
23	Daniel 2 (1)	255.0	(415)	(0.2)	0.0	0.0	NA	Coal	0	10,517	0	0	NA	NA
24	Total	2,266.2	622,206	40.9	65.6	62.3	10,518				6,544,107	12,600,964	2.03	

(1) Represents Gulf's 50% Ownership

(2) Represents Gulf's 25% Ownership

Notes: Smith A uses light oil; MMBTU for coal includes B.L. from oil and gas where applicable.

Adjustments: 744,131

Recoverable Fuel Cost: 13,345,095

SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS

FOR THE MONTH OF:
FEBRUARY 1994

CURRENT MONTH					PERIOD-TO-DATE				
				DIFFERENCE				DIFFERENCE	
HEAVY OIL		ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
PURCHASES:									
1	UNITS (BBL)	0	0	0	NA	0	0	0	NA
2	AMOUNT (\$)	0	0	0	NA	0	0	0	NA
3	UNIT COST (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA
BURNED:									
4	UNITS (BBL)	0	0	0	NA	0	0	0	NA
5	AMOUNT (\$)	0	0	0	NA	0	0	0	NA
6	UNIT COST (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA
ENDING INVENTORY:									
7	UNITS (BBL)	31,043	31,043	0	0.00	31,043	31,043	0	0.00
8	AMOUNT (\$)	422,301	422,301	0	0.00	422,301	422,301	0	0.00
9	UNIT COST (\$/BBL)	13.60	13.60	0.00	0.00	13.60	13.60	0.00	0.00
LIGHT OIL : INCLUDES CT OIL PURCHASES & INVENTORY									
PURCHASES:									
10	UNITS (BBL)	1,720	1,781	(61)	(3.43)	10,893	10,343	350	3.38
11	AMOUNT (\$)	37,162	49,930	(12,768)	(25.57)	238,993	254,284	(17,291)	(8.60)
12	UNIT COST (\$/BBL)	21.61	28.03	(6.42)	(22.90)	22.16	24.59	(2.43)	(9.88)
BURNED:									
13	UNITS (BBL)	1,437	1,975	(538)	(27.24)	14,115	8,885	5,250	59.22
14	AMOUNT (\$)	32,317	51,438	(19,121)	(37.17)	323,265	218,831	104,434	47.72
15	UNIT COST (\$/BBL)	22.49	26.04	(3.55)	(13.63)	22.90	24.68	(1.78)	(7.21)
ENDING INVENTORY:									
16	UNITS (BBL)	5,408	13,727	(8,321)	(60.62)	5,408	13,727	(8,321)	(60.62)
17	AMOUNT (\$)	119,845	365,354	(245,509)	(67.20)	119,845	365,354	(245,509)	(67.20)
18	UNIT COST (\$/BBL)	22.17	26.62	(4.45)	(16.72)	22.17	26.62	(4.45)	(16.72)
COAL									
PURCHASES:									
19	UNITS (TONS)	329,962	297,545	32,417	10.89	1,711,224	1,888,675	(177,451)	(9.40)
20	AMOUNT (\$)	14,358,321	13,420,515	937,806	6.99	76,584,134	83,187,404	(6,603,270)	(7.94)
21	UNIT COST (\$/TON)	43.52	45.10	(1.58)	(3.50)	44.75	44.05	0.70	1.59
BURNED:									
22	UNITS (TONS)	294,557	277,244	17,313	6.24	1,514,021	1,723,264	(209,243)	(12.14)
23	AMOUNT (\$)	13,427,114	12,337,654	1,089,460	8.83	69,824,149	75,386,823	(5,562,674)	(7.36)
24	UNIT COST (\$/TON)	45.58	44.50	1.08	2.43	46.12	43.75	2.37	5.42
ENDING INVENTORY:									
25	UNITS (TONS)	442,886	729,520	(286,634)	(39.29)	442,886	729,520	(286,634)	(39.29)
26	AMOUNT (\$)	19,307,111	32,645,323	(13,338,212)	(40.86)	19,307,111	32,645,323	(13,338,212)	(40.86)
27	UNIT COST (\$/TON)	43.59	44.75	(1.16)	(2.59)	43.59	44.75	(1.16)	(2.59)
GAS									
BURNED:									
28	UNITS (MCF)	(52,984)	21,352	(74,336)	(348.15)	199,527	125,005	74,522	59.62
29	AMOUNT (\$)	(158,193)	50,886	(209,079)	(410.88)	456,738	267,722	189,016	70.80
30	UNIT COST (\$/MCF)	2.99	2.38	0.61	25.63	2.29	2.14	0.15	7.01
OTHER - C.T. OIL									
BURNED:									
31	UNITS (BBL)	90	35	55	157.14	(1,517)	745	(2,262)	(303.62)
32	AMOUNT (\$)	2,042	965	1,077	111.61	(37,357)	20,487	(57,844)	(282.34)
33	UNIT COST (\$/BBL)	22.69	27.57	(4.88)	(17.70)	24.63	27.50	(2.87)	(10.44)
		CURRENT MONTH	Y - T - D	CONTRACT TO DATE					
* DANIEL BUYOUT INTEREST		\$1,431,205.46	\$2,282,067.50	\$69,432,037.31					
		\$879.91	\$1,234.80						

CALCULATION OF TIME OF USE SPOT RATES
FOR THE MONTH :
FEBRUARY, 1994

GULF POWER COMPANY

				ON-PEAK	OFF-PEAK
SPOT COST					
MM BTU	x	AVG HEAT RATE	= SPOT COST PER KWH	1.887	1.832
\$8,945,265				1.0014	1.0014
5,094,997	x	10,518	= 1.847 CENTS PER KWH		
17.75	X			1.8896	1.8346
17.28	Y	SO X =	1.03 Y	(0.1736)	(0.1736)
0.2649 X + 0.7351 Y			= 18.47	1.716	1.661
0.2728 Y + 0.7351 Y			= 18.47	1.01609	1.01609
1.0079 Y			= 18.47		
Y			= 18.324	1.7436	1.6677
X			= 18.874		
				GPIF	0.0103
				SPECIAL CONTRACT RECOVERY	0.0151
				TOTAL FACTOR	1.761
				ROUNDED TO NEAREST .001	1.769
				ADJ FOR LINE LOSS :	
				LOSS FACTOR (0.9623)	ON-PEAK OFF-PEAK
					1.702 1.646

AIR PRODUCTS CONTRACT FUEL SAVINGS

FUEL COSTS AT CURRENT PXT RATES	\$106,976
FUEL COST AT REPLACEMENT ENERGY RATES	99,776
TOTAL MONTHLY SAVINGS :	\$7,200

SCHEDULE A-7

GULF POWER COMPANY

POWER SOLD
FOR THE MONTH OF :
FEBRUARY 1994

	CURRENT MONTH				PERIOD - TO - DATE			
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
	TOTAL KWH SOLD	KWH FROM OWN GEN.	FUEL COST \$/KWH	TOTAL \$ FOR FUEL ADJ.	TOTAL KWH SOLD	KWH FROM OWN GEN.	FUEL COST \$/KWH	TOTAL \$ FOR FUEL ADJ.
ESTIMATED								
1 SOUTHERN CO. INTERCHANGE	35,650,000	0	1.84	584,000	460,065,000	0	1.50	6,922,000
2 SOUTHERN CO. FOR SCHEDULE E	0	0	NA	0	0	0	NA	0
3 NON-ASSOC. SCHEDULE E*	10,000	10,000	0.00	0	8,140,000	8,140,000	1.86	151,000
4 NON-ASSOC. SCHEDULE E	3,530,000	0	1.73	61,000	21,830,000	0	1.86	382,000
5 UNIT POWER SALES	84,040,000	0	1.84	1,546,000	361,400,000	0	1.78	6,422,000
6 ECONOMY SALES	5,080,000	0	1.73	88,000	24,190,000	0	1.74	421,000
7 ECONOMY ENERGY SALES CR. (80%)	0	0	NA	12,000	0	0	NA	58,400
8 TOTAL ESTIMATED SALES	<u>128,319,000</u>	<u>10,000</u>	<u>1.79</u>	<u>2,291,000</u>	<u>875,655,000</u>	<u>8,140,000</u>	<u>1.64</u>	<u>14,558,400</u>
ACTUAL								
9 SOUTHERN CO. INTERCHANGE	45,480,676	0	1.70	773,695	446,446,138	0	1.82	8,114,380
10 FLORIDA POWER CORPORATION	5,716,910	0	1.98	113,253	19,800,268	0	2.11	417,912
11 DUKE POWER COMPANY	388,929	0	2.25	8,307	4,244,350	0	3.27	138,806
12 S. CAROLINA ELEC. & GAS CO.	76,613	0	2.34	1,792	1,068,926	0	3.36	35,824
13 CAJUN	86,617	0	2.19	1,458	280,878	0	2.16	5,634
14 FLORIDA POWER & LIGHT CO.	45,283,541	0	1.79	809,642	265,973,754	0	1.84	4,882,751
15 JACKSONVILLE ELEC. AUTHORITY	4,704,086	0	1.81	85,262	47,806,203	0	1.86	890,975
16 MID. SOUTH	2,469,836	0	2.22	54,730	6,250,081	0	2.31	144,483
17 TENNESSEE VALLEY AUTHORITY	8,444,749	0	2.44	157,124	46,910,073	0	2.48	1,161,475
18 SOUTH CAROLINA P.S.A.	415,097	0	2.06	8,568	4,135,341	0	3.05	128,047
19 GULF STATES UTILITIES	0	0	NA	0	864,716	0	3.80	25,242
20 CITY OF TALLAHASSEE	8,964,610	0	1.88	168,719	43,728,677	0	1.86	815,363
21 AEC/BRMC	488,255	0	1.89	8,854	602,501	0	2.01	12,125
22 OTHER TRANSACTIONS	75,778,074	0	1.97	1,492,014	421,864,864	0	1.94	8,180,774
23 HYDRO-LOSS	5,629	0	2.15	121	57,757	0	2.02	1,188
24 LESS: FLOW-THRU ENERGY	(12,861,888)	0	(2.01)	(258,709)	(56,474,072)	0	(2.10)	(1,183,383)
25 U.P.S. ADJUSTMENT	0	0	NA	25,980	0	0	NA	(33,016)
26 ECONOMY ENERGY SALES CR. (80%)	0	0	NA	23,063	0	0	NA	141,007
27 TOTAL ACTUAL SALES	<u>163,389,714</u>	<u>0</u>	<u>1.89</u>	<u>3,473,653</u>	<u>1,253,338,435</u>	<u>0</u>	<u>1.91</u>	<u>23,677,558</u>
28 DIFFERENCE IN AMOUNT	55,069,714	(10,000)	1.89	1,182,853	377,683,435	(8,140,000)	0.27	9,540,958
29 DIFFERENCE IN PERCENT	NA	NA	NA	51.63	43.13	(100.00)	16.46	66.55
S.E.P.A.								
30 ESTIMATED	0	0	0	0	0	0	0.00	0
31 ACTUAL	<u>990,729</u>	<u>0</u>	<u>0.00</u>	<u>0</u>	<u>4,405,762</u>	<u>0</u>	<u>0.00</u>	<u>0</u>
32 DIFFERENCE IN AMOUNT	990,729	0	0.00	0	4,405,762	0	0.00	0
33 DIFFERENCE IN PERCENT	NA	NA	NA	NA	NA	NA	NA	NA

* TRANSFERS FROM POOL

SCHEDULE A-7a

GULF POWER COMPANY

**ECONOMY ENERGY SALES AND PROFITS
FOR THE MONTH OF:
FEBRUARY 1994**

SOLD TO:	CURRENT MONTH						PERIOD - TO - DATE					
	Total Sold KWH	Total Cost* ¢/KWH	Sales Price ¢/KWH	Profit ¢/KWH	Profit \$	80% of Profit \$	Total Sold KWH	Total Cost* ¢/KWH	Sales Price ¢/KWH	Profit ¢/KWH	Profit \$	80% of Profit \$
ESTIMATED:												
1 Various	5,080,000	1.89	2.19	0.30	15,000	12,000	24,190,000	1.89	2.19	0.30	73,000	58,400
2 Total	<u>5,080,000</u>	1.89	2.19	0.30	<u>15,000</u>	<u>12,000</u>	<u>24,190,000</u>	1.89	2.19	0.30	<u>73,000</u>	<u>58,400</u>
ACTUAL:												
3 Mississippi Power & Light	2,469,836	2.34	2.65	0.31	7,760.92	6,208.74	6,250,061	2.43	2.77	0.34	21,358.50	17,086.80
4 TVA	6,444,749	2.50	2.79	0.29	18,888.01	15,110.41	46,910,073	2.57	2.83	0.26	121,277.68	97,022.14
5 Duke Power	368,929	2.25	2.44	0.19	675.40	540.32	3,083,465	2.30	2.55	0.25	7,573.79	6,059.03
6 South Carolina PSA	415,097	2.10	2.28	0.16	688.21	550.57	3,905,510	2.71	3.07	0.36	14,358.52	11,485.22
7 South Carolina E & G	76,613	2.34	2.51	0.17	128.25	102.60	1,086,926	3.41	3.86	0.45	4,835.01	3,868.01
8 FP&L	118,780	2.53	2.82	0.29	346.32	277.08	283,355	2.52	2.76	0.24	689.02	551.22
9 FPC	29,445	2.43	2.66	0.23	69.04	55.23	78,391	2.62	3.21	0.59	465.98	372.77
10 JEA	45,585	2.82	3.07	0.25	110.51	88.41	420,188	2.69	2.93	0.24	1,015.69	612.55
11 City of Tallahassee	33,840	2.32	2.47	0.15	52.75	42.20	208,903	2.68	2.87	0.21	451.44	361.15
12 GSU	0	0.00	0.00	0.00	0.00	0.00	664,716	3.85	4.42	0.57	3,777.46	3,021.97
13 CAJUN	68,617	2.19	2.35	0.16	109.91	87.93	260,878	2.26	2.44	0.18	457.83	366.26
TOTAL	<u>10,069,471</u>	2.43	2.72	0.29	<u>28,829.32</u>	<u>23,063.47</u>	<u>63,132,466</u>	2.58	2.88	0.28	<u>176,258.90</u>	<u>141,007.12</u>
14 Difference	4,989,471	0.54	0.53	(0.01)	13,829.32	11,083.47	38,942,466	0.69	0.67	(0.02)	103,258.90	82,607.12
15 Difference %	98.22	28.57	24.20	(3.33)	92.20	92.20	160.99	36.51	30.59	(6.67)	141.45	141.45

*Production Cost

SCHEDULE A-8

GULF POWER COMPANY

PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)
FOR THE MONTH OF:
FEBRUARY 1994

PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	\$/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7) (a)
						(a) FUEL COST	(b) TOTAL COST	

CURRENT MONTH
ESTIMATED:

NONE

ACTUAL:

NONE

PERIOD TO DATE
ESTIMATED:

NONE

ACTUAL:

NONE

SCHEDULE A-9

ECONOMY ENERGY PURCHASES

GULF POWER COMPANY

FOR THE MONTH OF:
FEBRUARY 1994

CURRENT MONTH			PERIOD - TO - DATE			
	TOTAL KWH PURCHASED	TRANS. COST \$/KWH	TOTAL \$ FOR FUEL ADJ.	TOTAL KWH PURCHASED	TRANS. COST \$/KWH	TOTAL \$ FOR FUEL ADJ.
ESTIMATED						
1 SOUTHERN COMPANY	0	NA	0	0	NA	0
2 SOUTHERN CO. INTERCHANGE	109,820,000	1.77	1,945,000	143,540,000	1.77	2,537,000
3 SOUTHERN CO. INTERCHANGE E	10,000	0.00	0	8,140,000	1.66	151,000
4 ECONOMY ENERGY	70,000	1.43	1,000	55,660,000	1.66	1,045,000
5 SOUTHERN CO. INTERCHANGE U.P.S.	60,000	1.67	1,000	4,260,000	1.69	81,000
6 TOTAL ESTIMATED PURCHASES	109,960,000	1.77	1,947,000	211,620,000	1.60	3,614,000
ACTUAL						
7 SOUTHERN COMPANY	0	NA	0	0	NA	0
8 SOUTHERN CO. INTERCHANGE	77,532,110	1.90	1,475,136	694,977,402	2.02	14,016,705
9 SOUTHERN CO. INTERCHANGE E	0	NA	0	0	NA	0
10 INTERCHANGE TRANSACTIONS	0	NA	0	0	NA	0
11 MONSANTO	19,241,160	1.65	317,821	103,339,439	1.71	1,702,133
12 NON-ASSOCIATED COMPANIES	5,664,852	2.62	148,577	42,281,862	2.91	1,229,106
13 S.G.F.	0	NA	0	0	NA	0
14 ALABAMA ELECTRIC CO-OP	794,155	2.33	18,532	3,897,355	2.10	85,105
15 WHEELED ENERGY	6,101,821	0.00	0	31,364,511	0.00	0
16 BMRC/PCC	267,914	1.61	4,301	1,866,761	(0.07)	(1,231)
17 OTHER TRANSACTIONS	68,871,693	2.14	1,477,160	385,792,046	2.10	8,112,949
18 LESS: FLOW-THRU ENERGY	(12,316,897)	2.21	(272,372)	(55,463,040)	2.26	(1,253,764)
19 TOTAL ACTUAL PURCHASES	166,156,808	1.91	3,169,155	1,208,056,335	1.96	23,951,213
20 DIFFERENCE IN AMOUNT	56,196,808	0.14	1,222,155	996,436,335	0.16	20,137,213
21 DIFFERENCE IN PERCENT	51.11	7.91	62.77	470.86	10.00	527.96
S.E.P.A.						
22 ESTIMATED	80,000	0.00	0	380,000	0.00	0
23 ACTUAL	1,048,390	0.00	0	4,662,183	0.00	0
24 DIFFERENCE IN AMOUNT	968,390	0.00	0	4,282,183	0.00	0
25 DIFFERENCE IN PERCENT	1,210.49	NA	NA	1,126.89	NA	NA

SCHEDULE A-9a

GULF POWER COMPANY

PURCHASED POWER FROM QUALIFIED FACILITIES
(COGENERATION)FOR THE MONTH OF:
FEBRUARY 1994

CURRENT MONTH

PERIOD - TO - DATE

<u>PURCHASED FROM:</u>	<u>TYPE AND SCHEDULE</u>	<u>MWH TOTAL PURCHASED</u>	<u>FUEL COST ¢ / KWH</u>	<u>TOTAL COST ¢ / KWH</u>	<u>TOTAL \$ FOR FUEL ADJ.</u>	<u>MWH TOTAL PURCHASED</u>	<u>FUEL COST ¢ / KWH</u>	<u>TOTAL COST ¢ / KWH</u>	<u>TOTAL \$ FOR FUEL ADJ.</u>
<u>ESTIMATED</u>									
1 NONE									
<u>ACTUAL</u>									
2 BAY RESOURCE MNGT. CORP.	COG 1	262.434	1.60	1.60	4,204	1,831.406	(0.11)	(0.11)	(1,958)
3 PENSACOLA CHRISTIAN COLLEGE	COG 1	5.480	1.77	1.77	97	35.355	2.06	2.06	727
4 MONSANTO	As-Available	<u>19,241.160</u>	1.65	1.65	<u>317,821</u>	<u>103,339.439</u>	1.71	1.71	<u>1,762,133</u>
5 TOTAL		<u>19,509.074</u>	1.65	1.65	<u>322,122</u>	<u>105,206.200</u>	1.67	1.67	<u>1,760,902</u>

ACTUAL UNSCHEDULED
(INADVERTENT) INTERCHANGE
FOR THE MONTH OF:
FEBRUARY 1994

	RECEIVED FROM OR DELIVERED TO	TOTAL KWH EXCHANGED
<u>CURRENT MONTH</u>		
ESTIMATED:		
NONE		
ACTUAL:		
NONE		
<u>PERIOD TO DATE</u>		
ESTIMATED:		
NONE		
ACTUAL:		
NONE		

SCHEDULE A-11

GULF POWER COMPANY

RESIDENTIAL BILL COMPARISON
MONTHLY USAGE OF 1000 KWHFOR THE PERIOD ENDING:
FEBRUARY, 1994

		OCT	NOV	DEC	JAN	FEB	MAR	TOTAL
	ESTIMATED							
1	BASE RATE REVENUES (\$)	45.11	45.11	45.11	45.11	45.11		225.55
2	FUEL ADJUSTMENT FACTOR (¢ / KWH)	1.884	1.906	1.950	2.079	1.964		
	GROUP LOSS MULTIPLIER	1.01228	1.01228	1.01228	1.01228	1.01228	1.01228	
	FUEL ADJUSTMENT REVENUES (\$)	19.07	19.29	19.74	21.05	19.88	0	99.03
3	TOTAL	64.18	64.40	64.85	66.16	64.99	0.00	324.58
	ACTUAL							
4	BASE RATE REVENUES (\$)	45.11	45.11	45.11	45.11	45.11		225.55
5								
6	FUEL ADJUSTMENT FACTOR (¢ / KWH)	1.942	1.989	2.185	2.117	2.145		
	GROUP LOSS MULTIPLIER	1.01228	1.01228	1.01228	1.01228	1.01228	1.01228	
	FUEL ADJUSTMENT REVENUES	19.89	20.13	22.12	21.43	21.71	0	105.28
	TOTAL	65.00	65.24	67.23	66.54	66.82	0.00	330.83
	AMOUNT OF DIFFERENCE							
7	BASE RATE REVENUES (\$)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8	FUEL ADJUSTMENT REVENUES (\$)	0.82	0.84	2.38	0.38	1.83	0.00	6.25
9	TOTAL	0.82	0.84	2.38	0.38	1.83	0.00	6.25
	PERCENT OF DIFFERENCE							
10	BASE RATE REVENUES	0.00	0.00	0.00	0.00	0.00	NA	0.00
11	FUEL ADJUSTMENT REVENUES	4.30	4.35	12.06	1.81	9.21	NA	6.31
12	TOTAL	1.28	1.30	3.67	0.57	2.82	NA	1.93

NOTE: Base rate revenues contain an ECCR cents/KWH adjustment of 0.033

Base rate revenues contain a Purchased Power Capacity Cost recovery factor of 0.087 cents/KWH.

KWH SALES AND CUSTOMER DATA

GULF POWER COMPANY

FOR THE MONTH OF :
FEBRUARY 1994

		CURRENT MONTH				PERIOD TO DATE			
				DIFFERENCE				DIFFERENCE	
		ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
MWH SALES									
1	RESIDENTIAL	261,195	267,080	(5,885)	(2.20)	1,486,874	1,400,516	86,358	6.17
2	COMMERCIAL	158,817	152,971	5,846	3.82	911,076	869,833	41,243	4.74
3	INDUSTRIAL	131,377	135,213	(3,836)	(2.84)	705,882	757,043	(51,161)	(6.76)
4	STREET & HIGHWAY LIGHTING	1,353	1,366	(13)	(0.95)	6,740	6,813	(73)	(1.07)
5	OTHER SALES TO PUBLIC AUTHORITIES	0	0	0	NA	0	0	0	NA
6	INTERDEPARTMENTAL SALES	69	72	(3)	(4.17)	352	404	(52)	(12.87)
7	TOTAL JURISDICTIONAL SALES	552,811	556,702	(3,891)	(0.70)	3,110,924	3,034,609	76,315	2.51
8	SALES FOR RESALE	21,462	21,658	(196)	(0.90)	119,491	115,790	3,701	3.20
9	TOTAL TERRITORIAL SALES	574,273	578,360	(4,087)	(0.71)	3,230,415	3,150,399	80,016	2.54
NUMBER OF CUSTOMERS									
10	RESIDENTIAL	275,398	273,114	2,284	0.84	273,857	272,425	1,432	0.53
11	COMMERCIAL	39,452	37,373	2,079	5.56	39,093	37,315	1,778	4.76
12	INDUSTRIAL	277	280	(3)	(1.07)	272	281	(9)	(3.20)
13	STREET & HIGHWAY LIGHTING	83	69	14	20.29	78	69	9	13.04
14	OTHER SALES TO PUBLIC AUTHORITIES	0	0	0	NA	0	0	0	NA
15	INTERDEPARTMENTAL SALES	0	0	0	NA	0	0	0	NA
16	TOTAL JURISDICTIONAL SALES	315,210	310,836	4,374	1.41	313,300	310,090	3,210	1.04
17	SALES FOR RESALE	6	6	0	0.00	6	6	0	0.00
18	TOTAL TERRITORIAL SALES	315,216	310,842	4,374	1.41	313,306	310,096	3,210	1.04
KWH USE PER CUSTOMER									
19	RESIDENTIAL	948	978	(30)	(3.07)	5,429	5,141	288	5.60
20	COMMERCIAL	4,026	4,093	(67)	(1.64)	23,305	23,311	(6)	(0.03)
21	INDUSTRIAL	474,285	482,904	(8,619)	(1.78)	2,595,154	2,694,103	(98,949)	(3.67)
22	STREET & HIGHWAY LIGHTING	16,301	19,797	(3,496)	(17.66)	86,410	98,739	(12,329)	(12.49)
23	OTHER SALES TO PUBLIC AUTHORITIES	NA	NA	NA	NA	NA	NA	NA	NA
24	INTERDEPARTMENTAL SALES	NA	NA	NA	NA	NA	NA	NA	NA
25	TOTAL JURISDICTIONAL SALES	1,754	1,791	(37)	(2.07)	9,930	9,786	144	1.47
26	SALES FOR RESALE	3,577,000	3,609,667	(32,667)	(0.90)	19,915,167	19,298,333	616,834	3.20
27	TOTAL TERRITORIAL SALES	1,822	1,861	(39)	(2.10)	10,311	10,159	152	1.50

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 940001-EI

ACTUAL MONTHLY FUEL FILING

MARCH 1994



GULF POWER COMPANY
FUEL AND PURCHASED POWER RECOVERY CLAUSE CALCULATION
MARCH 1994

	DOLLARS				K.W.H.				CENTSAWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	EST.	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (A3)	11,832,787	13,392,898	(1,559,899)	(11.85)	598,831,000	678,510,000	(81,679,000)	(12.04)	1.9826	1.9738	0.0088	0.45
2 NUCLEAR FUEL DISPOSAL COSTS (A13)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
3 ADJUSTMENTS TO FUEL COST (A2, PAGE 1 OF 4)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
4 TOTAL COST OF GENERATED POWER	11,832,787	13,392,898	(1,559,899)	(11.85)	598,831,000	678,510,000	(81,679,000)	(12.04)	1.9826	1.9738	0.0088	0.45
5 FUEL COST OF PURCHASED POWER (EXCLUSIVE OF ECONOMY) (A8)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
6 ENERGY COST OF SCHED C&S ECON PURCH (BROKER) (A9)	2,212,607	1,743,000	469,607	26.84	119,240,859	99,510,000	19,730,859	19.83	1.8556	1.7518	0.1038	5.84
7 ENERGY COST OF OTHER ECON PURCH (NONBROKER) (A9)	1,715,180	0	1,715,180	NA	88,175,852	0	88,175,852	NA	1.9903	NA	NA	NA
8 WHEELED ENERGY	0	0	0	NA	2,949,972	0	2,949,972	NA	NA	NA	NA	NA
9a ENERGY COST OF SCHED E ECONOMY PURCH (A9)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
9 CAPACITY COST OF SCHED E ECONOMY PURCHASES (A2)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
10 ENERGY PAYMENTS TO QUALIFYING FACILITIES (A9a)	253,887	0	253,887	NA	16,750,076	0	16,750,076	NA	1.5149	NA	NA	NA
11 TOTAL COST OF PURCHASED POWER	4,181,674	1,743,000	2,438,674	139.81	225,125,359	99,510,000	125,615,359	126.23	1.8575	1.7518	0.1056	6.05
12 TOTAL AVAILABLE KWH (LINE 4 + LINE 11)	18,014,471	15,135,898	2,878,573	5.81	821,956,359	778,020,000	43,936,359	5.85				
13 FUEL COST OF ECONOMY SALES (A7)	(72,502)	(67,000)	(5,502)	(8.21)	(3,580,335)	(3,910,000)	349,665	8.84	(2.0384)	(1.7138)	(0.3246)	(18.84)
14 GAIN ON ECONOMY SALES (A7a)	(8,832)	(9,600)	2,768	28.83	(3,580,335)	(3,910,000)	349,665	8.84	(0.1818)	(0.2455)	0.0636	21.83
15 FUEL COST OF UNIT POWER SALES (A7)	(1,398,365)	(1,145,000)	(253,365)	(22.22)	(77,087,110)	(62,360,000)	(14,727,110)	(23.58)	(1.8158)	(1.8381)	0.0223	1.11
16 FUEL COST OF CONTRACT & OTHER POWER SALES (A7)	(1,791,423)	(992,000)	(799,423)	(80.59)	(99,554,056)	(62,107,000)	(37,777,056)	(60.83)	(1.7835)	(1.5872)	(0.1963)	(12.28)
17 TOTAL FUEL COST AND GAINS OF POWER SALES	(3,270,121)	(2,213,600)	(1,056,521)	(47.73)	(180,511,503)	(128,377,000)	(52,134,503)	(40.61)	(1.8118)	(1.7243)	(0.0875)	(5.06)
18 NET INADVERTANT INTERCHANGE (A10)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
19 TOTAL FUEL & NET POWER TRANSACTIONS (LINE 4 + 11 + 17 + 18)	12,744,350	12,922,098	(177,748)	(1.38)	841,444,856	849,643,000	(8,198,144)	(1.28)	1.9888	1.9881	(0.0007)	(0.12)
20 NET UNBILLED SALES (A4)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
21 COMPANY USE (A4)	33,877	30,185	3,683	12.20	1,705,117	1,518,000	187,117	12.33	1.9888	1.9881	(0.0007)	(0.12)
22 T & D LOSSES (A4)	843,834	675,280	(168,554)	(4.88)	32,405,555	33,949,000	(1,543,445)	(4.55)	1.9888	1.9881	(0.0007)	(0.12)
23 TERRITORIAL SALES	12,744,350	12,922,098	(177,748)	(1.38)	807,334,184	814,178,000	(6,843,816)	(1.11)	2.0084	2.1040	(0.0956)	(0.27)
24 WHOLESALE SALES	442,764	478,050	(35,286)	(8.99)	21,099,800	22,826,000	(1,726,200)	(8.75)	2.0084	2.1040	(0.0956)	(0.27)
25 JURISDICTIONAL SALES	12,301,586	12,444,048	(142,462)	(1.16)	586,234,384	591,550,000	(5,315,616)	(0.90)	2.0084	2.1040	(0.0956)	(0.27)
26 JURISDICTIONAL SALES ADJ. FOR LINE LOSSES (LINE 25 x 1.0014)	12,318,808	12,463,470	(144,662)	(1.16)	586,234,384	591,550,000	(5,315,616)	(0.90)	2.1013	2.1069	(0.0056)	(0.27)
27 TRUE-UP	(1,049,035)	(1,049,035)	0	0.00	686,234,384	591,550,000	(94,684,384)	(0.90)	(0.1789)	(0.1773)	(0.0016)	0.80
28 TOTAL JURISDICTIONAL FUEL COST	11,269,773	11,414,435	(144,662)	(1.27)	586,234,384	591,550,000	(5,315,616)	(0.90)	1.8224	1.8196	(0.0027)	(0.37)
29 REVENUE TAX FACTOR									X 1.01008	1.01008		
30 FUEL FACTOR ADJUSTED FOR REVENUE TAXES									1.9533	1.9808	(0.0275)	(0.37)
31 GPIF REWARD / (PENALTY)	82,144	82,144	0	0.00	586,234,384	591,550,000	(5,315,616)	(0.90)	0.0108	0.0108	0.0001	0.95
32 FUEL FACTOR ADJUSTED FOR GPIF REWARD / (PENALTY)									1.9638	1.9711	(0.0072)	(0.37)
33 SPECIAL CONTRACT RECOVERY COST (Incl. Revenue Taxes)	91,361	91,361	0	0.00	586,234,384	591,550,000	(5,315,616)	(0.90)	0.0108	0.0104	0.0002	1.35
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTSAWH)									1.992	1.997	(0.005)	(0.36)

SCHEDULE A1a

GULF POWER COMPANY RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS SHOWN ON SCHEDULE A1 FOR THE MONTH OF: MARCH, 1994

LINE	DESCRIPTION	REFERENCE	AMOUNT
1	Fuel Cost of System Net Generation	Schedule A-3 Line 7	\$11,832,797
2	Fuel Related Transactions	Schedule A-13	0
3	Adjustments to Fuel Cost	Schedule A-2 Line A-6	0
4	Fuel Cost of Purchased Power	Schedule A-8 Col. 8	0
5	Energy Cost of Economy Purchases	Schedule A-9 Lines (19+23-16-11)	3,927,787
6	Demand & Non Fuel Cost of Purchased Power	Schedule A-3 Footnote	0
7	Energy Payments to Qualifying Facilities	Schedule A-9 Line 16 + 11	253,887
8	Fuel Cost of Power Sold	Schedule A-7 Col. 4	(3,270,121)
9	Total Fuel and Net Power Transactions		<u>\$12,744,350</u>

GULF POWER COMPANY
FUEL AND PURCHASED POWER RECOVERY CLAUSE CALCULATION
MARCH 1994 PERIOD -TO-DATE

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	EST.	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (A3)	83,188,265	89,286,559	(6,120,304)	(6.85)	4,057,360,000	4,687,000,000	(629,640,000)	(13.43)	2.0498	1.9050	0.1448	7.60
2 NUCLEAR FUEL DISPOSAL COSTS (A13)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
3 ADJUSTMENTS TO FUEL COST (A2, PAGE 1 OF 4)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
4 TOTAL COST OF GENERATED POWER	83,188,265	89,286,559	(6,120,304)	(6.85)	4,057,360,000	4,687,000,000	(629,640,000)	(13.43)	2.0498	1.9050	0.1448	7.60
5 FUEL COST OF PURCHASED POWER (EXCLUSIVE OF ECONOMY) (A8)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
6 ENERGY COST OF SCHED C&S ECON PURCH (BROKER) (A9)	14,975,808	5,557,000	9,418,808	169.49	783,417,204	311,510,000	451,907,204	145.07	1.9817	1.7839	0.1778	9.97
7 ENERGY COST OF OTHER ECON PURCH (NONBROKER) (A9)	11,142,490	0	11,142,490	NA	518,148,914	0	518,148,914	NA	2.1504	NA	NA	NA
8 WHEELED ENERGY	0	0	0	NA	34,314,483	0	34,314,483	NA	NA	NA	NA	NA
9 ENERGY COST OF SCHED E ECONOMY PURCH (A9)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
10 CAPACITY COST OF SCHED E ECONOMY PURCHASES (A2)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
11 ENERGY PAYMENTS TO QUALIFYING FACILITIES (A9a)	2,014,789	0	2,014,789	NA	121,985,276	0	121,985,276	NA	1.8519	NA	NA	NA
12 TOTAL COST OF PURCHASED POWER	28,132,887	5,557,000	22,575,887	408.26	1,437,843,877	311,510,000	1,126,333,877	361.57	1.9566	1.7839	0.1727	9.68
13 TOTAL AVAILABLE KWH (LINE 4 + LINE 11)	111,299,142	94,843,559	16,455,583	17.35	5,495,203,877	4,998,510,000	496,693,877	8.94				
14 FUEL COST OF ECONOMY SALES (A7)	(1,642,987)	(488,000)	(1,154,987)	(238.68)	(66,692,801)	(26,100,000)	(38,592,801)	(137.34)	(2.4836)	(1.7367)	(0.7268)	(41.86)
15 GAIN ON ECONOMY SALES (A7a)	(147,839)	(88,000)	(79,839)	(117.41)	(66,692,801)	(26,100,000)	(38,592,801)	(137.34)	(0.2217)	(0.2420)	0.0203	8.39
16 FUEL COST OF UNIT POWER SALES (A7)	(9,802,164)	(7,587,000)	(2,235,164)	(29.54)	(426,542,925)	(423,780,000)	(2,762,925)	(0.68)	(2.2980)	(1.7857)	(0.5123)	(28.89)
17 FUEL COST OF CONTRACT & OTHER POWER SALES (A7)	(15,554,487)	(6,427,000)	(7,127,487)	(84.58)	(645,018,874)	(562,172,000)	(392,847,874)	(71.15)	(1.8459)	(1.5262)	(0.1197)	(7.94)
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(27,147,477)	(16,560,000)	(10,587,477)	(84.03)	(1,438,255,700)	(1,004,032,000)	(434,223,700)	(43.25)	(1.8875)	(1.8484)	(0.2391)	(14.50)
19 NET INADVERTANT INTERCHANGE (A10)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINE 4+11+17+18)	84,151,885	78,293,559	5,858,326	7.48	4,656,945,177	3,994,478,000	622,470,177	1.56	2.0743	1.9800	0.1143	5.83
21 NET UNBILLED SALES (A4)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
22 COMPANY USE (A4)	200,324	188,811	11,714	8.21	9,857,442	9,823,000	34,442	0.38	2.0743	1.8800	0.1143	5.83
23 T & O LOSSES (A4)	4,348,500	4,317,488	29,012	0.87	209,540,547	220,280,000	(10,739,453)	(4.88)	2.0743	1.9800	0.1143	5.83
24 TERRITORIAL SALES	84,151,885	78,293,559	5,858,326	7.48	3,837,750,168	3,784,575,000	73,175,168	1.94	2.1827	2.0797	0.1130	5.43
25 WHOLESALE SALES	3,085,889	2,878,944	206,945	7.26	140,591,800	138,415,000	2,176,800	1.57	2.1849	2.0785	0.1164	5.60
26 JURISDICTIONAL SALES	81,065,776	75,418,615	5,648,161	7.49	3,697,158,588	3,626,159,000	70,999,588	1.96	2.1827	2.0798	0.1129	5.43
27 JURISDICTIONAL SALES ADJ. FOR LINE LOSSES (LINE 25 x 1.0014)	81,179,268	75,522,188	5,657,079	7.49	3,697,158,588	3,626,159,000	70,999,588	1.96	2.1857	2.0827	0.1130	5.43
28 TRUE-UP	(6,294,210)	(6,294,210)	0	0.00	(3,697,158,588)	(3,626,159,000)	(70,999,588)	1.96	(0.1702)	(0.1736)	0.0034	(1.96)
29 TOTAL JURISDICTIONAL FUEL COST	74,885,058	69,227,998	5,657,079	8.17	3,697,158,588	3,626,159,000	70,999,588	1.96	2.0255	1.9801	0.1164	6.10
30 REVENUE TAX FACTOR									X1.01808	1.01808		
31 FUEL FACTOR ADJUSTED FOR REVENUE TAXES									2.0581	1.9308	0.1183	6.10
32 GPIF REWARD / (PENALTY)	372,885	372,885	0	0.00	3,697,158,588	3,626,159,000	70,999,588	1.96	0.0181	0.0183	(0.0002)	(1.94)
33 FUEL FACTOR ADJUSTED FOR GPIF REWARD / (PENALTY)									2.0682	1.9501	0.1181	6.08
34 SPECIAL CONTRACT RECOVERY COST (Incl. Revenue Taxes)	548,187	548,187	0	0.00	3,697,158,588	3,626,159,000	70,999,588	1.96	0.0148	0.0151	(0.0003)	(1.99)
35 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									2.083	1.965	0.118	6.01

CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF:
MARCH 1994

CURRENT MONTH

PERIOD - TO - DATE

A. FUEL COST & NET POWER TRANSACTIONS	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL (\$)	ESTIMATED (\$)	DIFFERENCE AMOUNT (\$)	%	ACTUAL (\$)	ESTIMATED (\$)	DIFFERENCE AMOUNT (\$)	%
1 FUEL COST OF SYSTEM NET GENERATION	11,832,796.90	13,392,696	(1,559,899.10)	(11.85)	83,188,254.83	89,288,559	(6,120,304.17)	(6.85)
2 FUEL COST OF POWER SOLD	(3,270,121.04)	(2,213,800)	(1,056,521.04)	47.73	(27,147,476.91)	(16,550,000)	(10,597,476.91)	64.03
3 FUEL COST-PURCHASED POWER	0.00	0	0.00	NA	0.00	0	0.00	NA
3a DEMAND & NON-FUEL COST PURCH. POWER	0.00	0	0.00	NA	0.00	0	0.00	NA
3b ENERGY PAYMENTS TO QUAL. FACILITIES	253,887.02	0	253,887.02	NA	2,014,789.19	0	2,014,789.19	NA
4 ENERGY COST-ECONOMY PURCHASES	3,927,787.14	1,743,000	2,184,787.14	125.35	26,118,098.87	5,557,000	20,561,098.87	370.00
5 TOTAL FUEL & NET POWER TRANSACTIONS	12,744,350.02	12,922,096	(177,745.98)	(1.38)	84,151,665.98	78,293,559	5,858,106.98	7.48
6 ADJUSTMENTS TO FUEL COST	0.00	0	0.00	NA	0.00	0	0.00	NA
7 ADJUSTED TOTAL FUEL & NET TRANSACTIONS	12,744,350.02	12,922,096	(177,745.98)	(1.38)	84,151,665.98	78,293,559	5,858,106.98	7.48

CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF:
MARCH 1994

CURRENT MONTH

PERIOD - TO - DATE

B. SALES REVENUES (EXCLUDING REVENUE TAX AND FRANCHISE FEE)	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL (\$)	ESTIMATED (\$)	DIFFERENCE AMOUNT (\$)	%	ACTUAL (\$)	ESTIMATED (\$)	DIFFERENCE AMOUNT (\$)	%
1 JURISDICTIONAL SALES REVENUE								
1a BASE FUEL REVENUE	0.00	0	0.00	NA	0.00	0	0.00	NA
1b FUEL ADJUSTMENT REVENUE	11,898,408.88	11,441,760	258,648.88	2.24	72,002,384.70	70,137,168	1,865,216.70	2.66
1c JURISDICTIONAL FUEL REVENUE	11,898,408.88	11,441,760	258,648.88	2.24	72,002,384.70	70,137,168	1,865,216.70	2.66
1d NON-FUEL REVENUE	23,328,478.12	23,809,000	(480,521.88)	(2.02)	141,798,947.01	137,590,000	4,208,947.01	3.06
1e TOTAL JURISDICTIONAL SALES REVENUE	35,026,884.98	35,250,760	(223,875.02)	(0.64)	213,799,331.71	207,727,168	6,072,163.71	2.92
2 NON-JURISDICTIONAL SALES REVENUE	988,061.42	941,000	25,061.42	2.86	8,284,885.53	5,824,000	2,460,885.53	42.25
3 TOTAL TERRITORIAL SALES REVENUE	35,992,946.40	36,191,760	(198,813.60)	(0.55)	222,084,017.24	213,551,168	8,532,849.24	4.00
C. KWH SALES								
1 JURISDICTIONAL SALES	588,234,384	591,550,000	(5,315,616)	(0.90)	3,897,158,588	3,826,159,000	70,999,588	1.96
2 NON-JURISDICTIONAL SALES	21,099,800	22,828,000	(1,528,200)	(6.75)	140,591,800	138,418,000	2,175,800	1.57
3 TOTAL TERRITORIAL SALES	607,334,184	614,178,000	(6,841,816)	(1.11)	3,837,750,188	3,764,575,000	73,175,188	1.94
4 JURIS. SALES AS % OF TOTAL TERR. SALES	98.5258	98.3160	0.2098	0.22	98.3368	98.3232	0.0134	0.01

CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF:
MARCH 1994

CURRENT MONTH

PERIOD - TO - DATE

D TRUE-UP CALCULATION	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL (\$)	ESTIMATED (\$)	DIFFERENCE AMOUNT (\$)	%	ACTUAL (\$)	ESTIMATED (\$)	DIFFERENCE AMOUNT (\$)	%
1 JURISDICTIONAL FUEL REVENUE (B1c)	11,896,406.66	11,441,760	256,646.86	2.24	72,002,384.70	70,137,168	1,865,216.70	2.66
2 SPECIAL CONTRACT RECOVERY COST	(69,915.00)	(69,915)	0.00	0.00	(539,467.00)	(539,467)	0.00	0.00
2a TRUE-UP PROVISION	1,049,035.00	1,049,035	0.00	0.00	6,294,210.00	6,294,210	0.00	0.00
2b INCENTIVE PROVISION	(62,144.00)	(62,144)	0.00	0.00	(372,865.00)	(372,865)	0.00	0.00
3 JURISDICTIONAL FUEL REVENUE	12,595,382.66	12,338,736	256,646.86	2.08	77,384,242.70	75,519,026	1,865,216.70	2.47
4 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (A7)	12,744,350.02	12,922,096	(177,745.96)	(1.38)	84,151,665.96	78,293,559	5,858,106.96	7.48
5 % JURISDICTIONAL SALES (C4)	96.5258	96.3160	0.2098	0.22	96.3329	96.3254	0.0075	0.01
6 JURISDICTIONAL TOTAL FUEL & NET POWER TRANSACTIONS ADJUSTED FOR LINE LOSSES (LINES D4 * D5 * 1.0014)	12,316,606.03	12,463,470	(144,861.97)	(1.18)	81,179,268.06	75,522,196	5,657,070.06	7.49
7 TRUE-UP PROVISION OVER/(UNDER) COLLECTION (D3-D6)	276,574.63	(124,734)	401,308.63	(321.73)	(376,061.27)	(3,172)	(374,889.27)	*****
8 INTEREST PROVISION	(15,436.20)	3,636	(19,276.20)	(502.25)	(6,495.17)	67,805	(74,300.17)	(109.58)
9 BEGINNING TRUE-UP & INTEREST PROVISION	(4,752,984.69)	1,664,564	(6,617,546.69)	(354.91)	4,559,979.75	6,924,210	(2,364,230.25)	(34.14)
10 TRUE-UP COLLECTED (REFUNDED)	(1,049,035.00)	(1,049,035)	0.00	0.00	(6,294,210.00)	(6,294,210)	0.00	0.00
11 END PERIOD-TOTAL NET TRUE-UP (D7+D8+D9+D10)	(5,540,883.06)	694,633	(6,235,516.06)	(697.87)	(2,116,766.69)	694,633	(2,813,419.69)	(405.02)

CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF:
MARCH 1994

CURRENT MONTH

E. INTEREST PROVISION		ACTUAL (\$)	ESTIMATED (\$)	DIFFERENCE AMOUNT (\$)
1	BEGINNING TRUE-UP AMOUNT	(4,752,984.69)	1,864,564	(6,617,548.69)
2	ENDING TRUE-UP AMOUNT BEFORE INTEREST (D7+D9+D10)	(5,525,444.86)	690,795	(6,216,239.86)
3	TOTAL OF BEGINNING AND ENDING TRUE-UP AMOUNT	(10,278,429.55)	2,555,359	(12,833,788.55)
4	AVERAGE TRUE-UP AMOUNT	(5,139,214.78)	1,277,680	(6,416,894.78)
5	INTEREST RATE - FIRST DAY REPORTING BUSINESS MONTH	3.5200 %	3.5200 %	0.0000
6	INTEREST RATE - FIRST DAY SUBSEQUENT BUSINESS MONTH	3.6900 %	3.6900 %	0.0000
7	TOTAL (E5+E6)	7.2100 %	7.2100 %	0.0000
8	AVERAGE INTEREST RATE	3.6050 %	3.6050 %	0.0000
9	MONTHLY AVERAGE INTEREST RATE (E8/12)	0.3004 %	0.3004 %	0.0000
10	INTEREST PROVISION (E4+E9)	(15,438.20)	3,838	(19,276.20)

SCHEDULE A-3

GENERATING SYSTEM COMPARATIVE DATA
BY FUEL TYPE

GULF POWER COMPANY

FOR THE MONTH OF :
MARCH 1994

CURRENT MONTH					PERIOD - TO - DATE				
FUEL COST - NET GEN. (\$)					FUEL COST - NET GEN. (\$)				
	ACTUAL	ESTIMATED	DIFFERENCE			ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%				AMOUNT	%
1 HEAVY OIL	0	0	0	NA	1 HEAVY OIL	0	0	0	NA
2 LIGHTER OIL	37,529	32,081	5,448	16.98	2 LIGHTER OIL	249,565	250,912	(1,347)	(0.54)
3 COAL	11,574,795	13,330,970	(1,756,175)	(13.17)	3 COAL	82,173,087	88,717,793	(6,544,706)	(7.38)
4 GAS	0	3,170	(3,170)	(100.00)	4 GAS	154,804	55,359	99,245	179.28
4a GAS (B.L.)	219,204	25,592	193,612	756.53	4a GAS (B.L.)	529,876	241,125	288,751	119.75
6 OTHER - C.T.	1,269	883	386	43.71	6 OTHER - C.T.	59,123	21,370	37,753	176.88
7 TOTAL (\$)	11,832,797	13,392,696	(1,559,899)	(11.65)	7 TOTAL (\$)	83,166,255	89,286,559	(6,120,304)	(6.85)
SYSTEM NET GEN. (MWH)					SYSTEM NET GEN. (MWH)				
8 HEAVY OIL	0	0	0	NA	8 HEAVY OIL	0	0	0	NA
9 LIGHTER OIL	0	0	0	NA	9 LIGHTER OIL	0	0	0	NA
10 COAL + B.L.	567,064	678,300	(81,236)	(11.99)	10 COAL + B.L.	4,058,106	4,684,740	(626,634)	(13.42)
11 GAS	(233)	110	(343)	(311.82)	11 GAS	350	1,950	(1,600)	(82.05)
13 OTHER - C.T.	0	10	(10)	(100.00)	13 OTHER - C.T.	904	310	594	191.81
14 TOTAL (MWH)	566,831	678,510	(81,679)	(12.04)	14 TOTAL (MWH)	4,057,360	4,687,000	(629,640)	(13.43)
UNITS OF FUEL BURNED					UNITS OF FUEL BURNED				
15 HEAVY OIL (BBL)	0	0	0	NA	15 HEAVY OIL (BBL)	0	0	0	NA
16 LIGHTER OIL (BBL)	1,686	1,284	402	31.31	16 LIGHTER OIL (BBL)	10,746	10,149	597	5.88
17 COAL (TON)	268,846	295,659	(26,813)	(9.07)	17 COAL (TON)	1,790,452	2,018,923	(228,471)	(11.32)
18 GAS (MCF)	82,707	15,061	67,646	449.15	18 GAS (MCF)	280,349	140,086	140,263	100.15
20 OTHER - C.T. (BBL)	56	32	24	75.00	20 OTHER - C.T. (BBL)	2,628	777	1,851	238.22
BTU'S BURNED (MMBTU)					BTU'S BURNED (MMBTU)				
21 HEAVY OIL	0	0	0	NA	21 HEAVY OIL	0	0	0	NA
22 LIGHTER OIL	0	0	0	NA	22 LIGHTER OIL	0	0	0	NA
23 COAL + B.L. (OIL & GAS)	6,313,169	6,850,363	(537,194)	(7.84)	23 COAL + B.L. (OIL & GAS)	42,475,914	47,683,707	(5,207,793)	(10.92)
24 GAS	0	1,660	(1,660)	(100.00)	24 GAS	51,456	28,216	23,240	82.36
26 OTHER - C.T.	322	187	135	72.19	26 OTHER - C.T.	15,128	4,519	10,609	234.76
27 TOTAL (MMBTU)	6,313,491	6,852,210	(538,719)	(7.86)	27 TOTAL (MMBTU)	42,542,498	47,716,442	(5,173,944)	(10.94)
GENERATION MIX (% MWH)					GENERATION MIX (% MWH)				
28 HEAVY OIL	0.00	0.00	0.00	NA	28 HEAVY OIL	0.00	0.00	0.00	NA
29 LIGHTER OIL	0.00	0.00	0.00	NA	29 LIGHTER OIL	0.00	0.00	0.00	NA
30 COAL + B.L.	100.04	99.98	0.06	0.06	30 COAL + B.L.	99.97	99.95	0.02	0.02
31 GAS	(0.04)	0.02	(0.06)	(300.00)	31 GAS	0.01	0.04	(0.03)	(75.00)
33 OTHER - C.T.	0.00	0.00	0.00	NA	33 OTHER - C.T.	0.02	0.01	0.01	100.00
34 TOTAL (% MWH)	100.00	100.00	0.00	0.00	34 TOTAL (% MWH)	100.00	100.00	0.00	0.00
FUEL COST (\$)/UNIT					FUEL COST (\$)/UNIT				
35 HEAVY OIL (\$/BBL)	NA	NA	NA	NA	35 HEAVY OIL (\$/BBL)	NA	NA	NA	NA
36 LIGHTER OIL (\$/BBL)	22.26	24.99	(2.73)	(10.92)	36 LIGHTER OIL (\$/BBL)	23.22	24.72	(1.50)	(6.07)
37 COAL (\$/TON)	43.05	45.09	(2.04)	(4.52)	37 COAL (\$/TON)	45.90	43.94	1.96	4.46
38 GAS (ALL) (\$/MCF)	2.65	1.91	0.74	38.74	38 GAS (ALL) (\$/MCF)	2.44	2.12	0.32	15.09
40 OTHER - C.T. (\$/BBL)	22.66	27.59	(4.93)	(17.87)	40 OTHER - C.T. (\$/BBL)	22.50	27.50	(5.00)	(18.18)
FUEL COST (\$)/MMBTU					FUEL COST (\$)/MMBTU				
41 HEAVY OIL	NA	NA	NA	NA	41 HEAVY OIL	NA	NA	NA	NA
42 LIGHTER OIL	NA	NA	NA	NA	42 LIGHTER OIL	NA	NA	NA	NA
43 COAL + B.L. (OIL & GAS)	1.87	1.95	(0.08)	(4.10)	43 COAL + B.L. (OIL & GAS)	1.95	1.87	0.08	4.28
44 GAS	NA	1.91	NA	NA	44 GAS	3.00	1.96	1.04	53.06
46 OTHER - C.T.	3.94	4.72	(0.78)	(16.53)	46 OTHER - C.T.	3.91	4.73	(0.82)	(17.34)
47 TOTAL (\$/MMBTU)	1.87	1.95	(0.08)	(4.10)	47 TOTAL (\$/MMBTU)	1.95	1.87	0.08	4.28
BTU BURNED / KWH					BTU BURNED / KWH				
48 HEAVY OIL	NA	NA	NA	NA	48 HEAVY OIL	NA	NA	NA	NA
49 LIGHTER OIL	NA	NA	NA	NA	49 LIGHTER OIL	NA	NA	NA	NA
50 COAL + B.L. (OIL & GAS)	10,574	10,098	476	4.71	50 COAL + B.L. (OIL & GAS)	10,472	10,179	293	2.88
51 GAS	0	15,091	(15,091)	(100.00)	51 GAS	147,017	14,470	132,547	916.01
53 OTHER - C.T.	NA	18,700	NA	NA	53 OTHER - C.T.	16,735	14,577	2,158	14.80
54 TOTAL (BTU/KWH)	10,578	10,099	479	4.74	54 TOTAL (BTU/KWH)	10,485	10,181	304	2.99
FUEL COST (\$)/KWH					FUEL COST (\$)/KWH				
55 HEAVY OIL	NA	NA	NA	NA	55 HEAVY OIL	NA	NA	NA	NA
56 LIGHTER OIL	NA	NA	NA	NA	56 LIGHTER OIL	NA	NA	NA	NA
57 COAL + B.L. (OIL & GAS)	1.98	1.97	0.01	0.51	57 COAL + B.L. (OIL & GAS)	2.05	1.90	0.15	7.89
58 GAS	0.00	2.88	(2.88)	(100.00)	58 GAS	44.17	2.84	41.33	1,455.28
60 OTHER - C.T.	NA	8.83	NA	NA	60 OTHER - C.T.	6.54	6.89	(0.35)	(5.06)
61 TOTAL (\$/KWH)	1.98	1.97	0.01	0.51	61 TOTAL (\$/KWH)	2.85	1.90	0.15	7.89

SCHEDULE A-4

ELECTRIC ENERGY ACCOUNT

GULF POWER COMPANY

**FOR THE MONTH OF :
MARCH 1994**

		CURRENT MONTH				PERIOD-TO-DATE			
				DIFFERENCE				DIFFERENCE	
(MWH)		ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1	SYSTEM NET GENERATION	596,831	678,510	(81,679)	(12.04)	4,057,360	4,687,000	(629,640)	(13.43)
2	POWER SOLD	(180,512)	(128,377)	(52,135)	40.61	(1,438,256)	(1,004,032)	(434,224)	43.25
3	INADVT. INTERCHANGE DELIVERED	0	0	0	NA	0	0	0	NA
4	PURCHASED POWER	0	0	0	NA	0	0	0	NA
5	ECONOMY PURCHASES	225,125	99,510	125,615	126.23	1,437,844	311,510	1,126,334	361.57
6	INADVERT INTERCHANGE RECEIVED	0	0	0	NA	0	0	0	NA
7	NET ENERGY FOR LOAD	<u>641,444</u>	<u>649,643</u>	<u>(8,199)</u>	<u>(1.26)</u>	<u>4,056,948</u>	<u>3,994,478</u>	<u>62,470</u>	<u>1.56</u>
8	TERRITORIAL SALES	607,334	614,176	(6,842)	(1.11)	3,837,750	3,764,575	73,175	1.94
9	COMPANY USE	1,705	1,518	187	12.32	9,657	9,623	34	0.35
10	T & D LOSSES (ESTIMATED)	32,405	33,949	(1,544)	(4.55)	209,541	220,280	(10,739)	(4.88)
11	UNACCOUNTED FOR ENERGY	0	0	0	NA	0	0	0	NA
13	% COMPANY USE TO NEL	0.27	0.23	0.04	17.39	0.24	0.24	0.00	0.00
14	% T & D LOSSES TO NEL	5.05	5.23	(0.18)	(3.44)	5.16	5.51	(0.35)	(6.35)
15	% UNACCOUNTED FOR ENERGY TO NEL	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA

		\$ (000)							
16	FUEL COST OF SYSTEM NET GEN.	11,833	13,393	(1,560)	(11.65)	83,167	89,287	(6,120)	(6.85)
16a	FUEL RELATED RD&D COST	0	0	0	NA	0	0	0	NA
17	FUEL COST OF POWER SOLD	(3,270)	(2,213)	(1,057)	47.76	(27,148)	(16,550)	(10,598)	64.04
18	FUEL COST OF PURCHASED POWER	0	0	0	NA	0	0	0	NA
18a	DEMAND & NONFUEL COST PUR. POWER	0	0	0	NA	0	0	0	NA
19	ENERGY COST OF ECONOMY PURCH.	4,181	1,743	2,438	139.87	28,133	5,557	22,576	406.26
20	TOTAL FUEL & NET POWER TRANS.	<u>12,744</u>	<u>12,923</u>	<u>(179)</u>	<u>(1.39)</u>	<u>84,152</u>	<u>78,294</u>	<u>5,858</u>	<u>7.48</u>

		¢ / KWH							
21	FUEL COST OF SYSTEM NET GEN.	1.98	1.97	0.01	0.51	2.05	1.90	0.15	7.89
21a	FUEL RELATED RD&D COST	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA
22	FUEL COST OF POWER SOLD	(1.81)	(1.72)	(0.09)	5.23	(1.89)	(1.65)	(0.24)	14.55
23	FUEL COST OF PURCHASED POWER	NA	NA	NA	NA	NA	NA	NA	NA
23a	DEMAND & NONFUEL COST PUR. POWER	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA
24	ENERGY COST OF ECONOMY PURCH.	1.86	1.75	0.11	6.29	1.96	1.78	0.18	10.11
25	TOTAL FUEL & NET POWER TRANS.	<u>1.99</u>	<u>1.99</u>	<u>0.00</u>	<u>0.00</u>	<u>2.07</u>	<u>1.96</u>	<u>0.11</u>	<u>5.81</u>

**SCHEDULE A-5
REVISED**

GULF POWER COMPANY

SYSTEM NET GENERATION AND FUEL COST

**FOR THE MONTH OF :
MARCH, 1994**

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
Line Plant/Unit	Net Cap. (MW) 1994	Net Gen. (MWH)	Cap. Factor (%)	Equiv. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units) Tons/mcf/bbl	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost/ KWH (¢/KWH)	Fuel Cost/ Unit (\$/Unit)
1 Crist 1	23.0	0	0.0	100.0	0.0	NA	Gas	0	1,000	0	0	0.00	0.00
2 1							Oil					0.00	0.00
3 Crist 2	25.0	(72)	(0.4)	100.0	(0.4)	NA	Gas	0	1,000	0	0	0.00	0.00
4 2							Oil					0.00	0.00
5 Crist 3	33.0	(161)	(0.7)	100.0	(0.7)	NA	Gas	0	1,000	0	0	0.00	0.00
6 3							Oil					0.00	0.00
7 Crist 4	84.0	6,175	9.9	99.0	10.0	21,823	Coal	2,817	11,841	134,754	300,456	4.87	106.65
8 4							Gas		1,000			NA	NA
9 Crist 5	81.0	45,907	76.2	99.9	76.3	10,797	Coal	20,911	11,841	495,642	890,534	1.94	42.59
10 5							Gas		1,000			NA	NA
11 Crist 6	317.0	11,321	4.8	6.4	75.0	11,225	Coal	5,353	11,841	127,079	228,729	2.02	42.73
12 6							Gas		1,000			NA	NA
13 Crist 7	504.0	260,156	69.4	85.0	81.6	10,424	Coal	113,740	11,841	2,711,903	4,887,310	1.88	42.97
14 7							Gas		1,000			NA	NA
15 Scherer 3 (2)	209.5	110,953	71.2	99.5	71.5	9,430	Coal	41,734	12,530	1,046,323	1,952,673	1.76	46.79
17 Scholz 1	47.0	(125)	(0.4)	100.0	(0.4)	NA	Coal	42	11,439	1,043	2,101	NA	50.45
18 2	47.0	(134)	(0.4)	100.0	(0.4)	NA	Coal	0	11,439	0	0	NA	NA
19 Smith 1	161.0	(480)	(0.4)	0.0	0.0	0	Coal	0	11,752	0	0	NA	NA
20 2	191.0	64,482	45.4	52.1	87.1	10,495	Coal	28,699	11,752	676,759	1,266,404	1.96	44.13
21 A	35.0	0	0.0	100.0	0.0	NA	Oil	56	137,000	322	1,269	NA	22.68
22 Daniel 1 (1)	215.0	(869)	(0.5)	0.0	0.0	NA	Coal	0	10,054	0	0	NA	NA
23 Daniel 2 (1)	215.0	99,678	62.3	65.1	95.7	11,233	Coal	55,551	10,054	1,119,666	2,310,232	2.32	41.59
24 Total	2,187.5	596,831	36.7	58.1	63.1	10,578				6,313,491	11,839,707	1.98	

(1) Represents Gulf's 50% Ownership

(2) Represents Gulf's 25% Ownership

Notes: Smith A uses light oil; MMBTU for coal includes B.L. from oil and gas where applicable.
Negative Net Generation is due to station service which is > or = to any MWH generated.
0 Net Generation at Smith A is due to station service which equals the MWH generated.

Adjustments: (6,911) Railcar Track Depreciation
(8,350) Railcar Lease Premium
Recoverable Fuel Cost: 11,832,797

SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS

FOR THE MONTH OF:
MARCH 1994

CURRENT MONTH					PERIOD-TO-DATE				
HEAVY OIL		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
PURCHASES :									
1	UNITS (BBL)	0	0	0	NA	0	0	0	NA
2	AMOUNT (\$)	0	0	0	NA	0	0	0	NA
3	UNIT COST (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA
BURNED :									
4	UNITS (BBL)	0	0	0	NA	0	0	0	NA
5	AMOUNT (\$)	0	0	0	NA	0	0	0	NA
6	UNIT COST (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA
ENDING INVENTORY :									
7	UNITS (BBL)	31,043	31,043	0	0.00	31,043	31,043	0	0.00
8	AMOUNT (\$)	422,301	422,301	0	0.00	422,301	422,301	0	0.00
9	UNIT COST (\$/BBL)	13.60	13.60	0.00	0.00	13.60	13.60	0.00	0.00
LIGHT OIL : INCLUDES CT OIL PURCHASES & INVENTORY									
PURCHASES :									
10	UNITS (BBL)	1,686	1,316	370	28.12	12,379	11,659	720	6.18
11	AMOUNT (\$)	35,015	28,498	6,517	22.87	272,008	282,782	(10,774)	(3.81)
12	UNIT COST (\$/BBL)	20.77	21.66	(0.89)	(4.11)	21.97	24.25	(2.28)	(9.40)
BURNED :									
13	UNITS (BBL)	1,778	1,204	494	38.47	15,893	10,149	5,744	56.80
14	AMOUNT (\$)	39,580	32,081	7,499	23.38	382,845	250,912	111,933	44.61
15	UNIT COST (\$/BBL)	22.26	24.99	(2.73)	(10.92)	22.83	24.72	(1.89)	(7.66)
ENDING INVENTORY :									
16	UNITS (BBL)	5,258	13,727	(8,469)	(61.70)	5,258	13,727	(8,469)	(61.70)
17	AMOUNT (\$)	114,011	360,888	(246,877)	(68.41)	114,011	360,888	(246,877)	(68.41)
18	UNIT COST (\$/BBL)	21.68	26.29	(4.61)	(17.54)	21.68	26.29	(4.61)	(17.54)
COAL									
PURCHASES :									
19	UNITS (TONS)	390,573	321,442	69,131	21.51	2,101,797	2,210,117	(108,320)	(4.90)
20	AMOUNT (\$)	15,892,423	14,106,732	1,785,691	12.64	92,476,557	97,296,136	(4,819,579)	(4.95)
21	UNIT COST (\$/TON)	40.69	43.89	(3.20)	(7.29)	44.00	44.02	(0.02)	(0.05)
BURNED :									
22	UNITS (TONS)	268,846	295,659	(26,813)	(9.07)	1,782,987	2,018,923	(235,936)	(11.69)
23	AMOUNT (\$)	11,587,879	13,330,970	(1,743,091)	(13.00)	81,412,028	86,717,793	(5,305,765)	(6.23)
24	UNIT COST (\$/TON)	43.10	45.09	(1.99)	(4.41)	45.66	43.94	1.72	3.91
ENDING INVENTORY :									
25	UNITS (TONS)	564,613	755,303	(190,690)	(25.25)	564,613	755,303	(190,690)	(25.25)
26	AMOUNT (\$)	23,611,655	33,423,085	(9,811,430)	(29.36)	23,611,655	33,423,085	(9,811,430)	(29.36)
27	UNIT COST (\$/TON)	41.82	44.25	(2.43)	(5.49)	41.82	44.25	(2.43)	(5.49)
GAS									
BURNED :									
28	UNITS (MCF)	82,707	15,061	67,646	449.15	282,234	140,066	142,168	101.50
29	AMOUNT (\$)	219,204	28,762	190,442	662.13	675,942	296,484	379,458	127.99
30	UNIT COST (\$/MCF)	2.65	1.91	0.74	38.74	2.39	2.12	0.27	12.74
OTHER - C.T. OIL									
BURNED :									
31	UNITS (BBL)	56	32	24	75.00	(1,461)	777	(2,238)	(288.03)
32	AMOUNT (\$)	1,269	863	386	43.71	(36,088)	21,370	(57,458)	(268.87)
33	UNIT COST (\$/BBL)	22.66	27.59	(4.93)	(17.87)	24.70	27.50	(2.80)	(10.18)
		CURRENT MONTH	Y - T - D	CONTRACT TO DATE					
* DANIEL BUYOUT INTEREST		\$351,923.98 \$3,028.80	\$2,613,991.48 \$4,263.60	\$69,783,981.29					

CALCULATION OF TIME OF USE SPOT RATES
FOR THE MONTH :
MARCH, 1994

GULF POWER COMPANY

SPOT COST				ON-PEAK	OFF-PEAK	
MM BTU	x	AVG HEAT RATE	= SPOT COST PER KWH	1.879	1.825	
\$11,457,076				1.0014	1.0014	
6,589,404	x	10,578	= 1.839 CENTS PER KWH	1.8816	1.8276	
				(0.1736)	(0.1736)	
17.75	X			1.708	1.654	
17.28	= Y	SO X =	1.03 Y	1.01609	1.01609	
0.2649 X + 0.7351 Y			= 18.39	FUEL FACTOR ADJ FOR TAXES	1.7355	1.6806
				GPIF	0.0103	0.0103
				SPECIAL CONTRACT RECOVERY	0.0151	0.0151
0.2728 Y + 0.7351 Y			= 18.39	TOTAL FACTOR	1.7609	1.706
1.0079 Y =			18.39	ROUNDED TO NEAREST .001	1.761	1.706
Y =			18.245			
X =			19.792	ADJ FOR LINE LOSS :	ON-PEAK	OFF-PEAK
				LOSSFACTOR (0.9623)	1.695	1.642

AIR PRODUCTS CONTRACT FUEL SAVINGS

FUEL COSTS AT CURRENT PXT RATES	\$133,536
FUEL COST AT REPLACEMENT ENERGY RATES	124,139
TOTAL MONTHLY SAVINGS :	<u>\$9,397</u>

SCHEDULE A-7

GULF POWER COMPANY

POWER SOLD
FOR THE MONTH OF :
MARCH 1994

	CURRENT MONTH				PERIOD - TO - DATE			
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
	TOTAL KWH SOLD	KWH FROM OWN GEN.	FUEL COST \$/KWH	TOTAL \$ FOR FUEL ADJ.	TOTAL KWH SOLD	KWH FROM OWN GEN.	FUEL COST \$/KWH	TOTAL \$ FOR FUEL ADJ.
ESTIMATED								
1 SOUTHERN CO. INTERCHANGE	58,587,000	0	1.59	932,000	518,682,000	0	1.51	7,854,000
2 SOUTHERN CO. FOR SCHEDULE E	0	0	NA	0	0	0	NA	0
3 NON-ASSOC. SCHEDULE E*	30,000	30,000	3.33	1,000	8,170,000	8,170,000	1.86	152,000
4 NON-ASSOC. SCHEDULE E	3,490,000	0	1.69	59,000	25,320,000	0	1.66	421,000
5 UNIT POWER SALES	62,360,000	0	1.84	1,145,000	423,760,000	0	1.79	7,167,000
6 ECONOMY SALES	3,910,000	0	1.71	67,000	28,100,000	0	1.74	488,000
7 ECONOMY ENERGY SALES CR. (80%)		0	NA	9,600	0	0	NA	68,000
8 TOTAL ESTIMATE(S) SALES	<u>128,377,000</u>	<u>30,000</u>	<u>1.72</u>	<u>2,213,600</u>	<u>1,004,032,000</u>	<u>8,170,000</u>	<u>1.65</u>	<u>16,550,000</u>
ACTUAL								
9 SOUTHERN CO. INTERCHANGE	29,468,966	0	1.64	482,727	475,915,104	0	1.81	8,597,067
10 FLORIDA POWER CORPORATION	11,198,491	0	1.93	216,661	30,998,759	0	2.05	634,573
11 DUKE POWER COMPANY	33,308	0	1.74	581	4,277,658	0	3.25	139,188
12 S. CAROLINA ELEC. & GAS CO.	6,662	0	2.18	145	1,073,588	0	3.35	35,968
13 CAJUN	34,174	0	2.17	740	295,052	0	2.16	6,374
14 FLORIDA POWER & LIGHT CO.	48,722,172	0	1.60	876,183	314,695,928	0	1.63	5,758,934
15 JACKSONVILLE ELEC. AUTHORITY	8,337,594	0	1.80	149,688	56,143,797	0	1.85	1,040,663
16 MID. SOUTH	1,315,048	0	2.04	26,833	7,565,108	0	2.28	171,316
17 TENNESSEE VALLEY AUTHORITY	1,892,157	0	1.99	37,705	48,802,230	0	2.43	1,196,180
18 SOUTH CAROLINA P.S.A.	32,509	0	2.19	711	4,167,850	0	3.04	128,768
19 GULF STATES UTILITIES	0	0	NA	0	664,716	0	3.80	25,242
20 CITY OF TALLAHASSEE	10,674,181	0	1.86	198,190	54,402,858	0	1.86	1,013,543
21 AEC/BPMC	312,658	0	1.82	5,703	915,159	0	1.95	17,828
22 OTHER TRANSACTIONS	86,392,444	0	1.90	1,644,638	508,257,308	0	1.93	9,825,412
23 HYDRO-LOSS	7,480	0	1.98	148	65,237	0	2.02	1,316
24 LESS: FLOW-THRU ENERGY	(19,020,429)	0	(1.98)	(376,333)	(75,494,501)	0	(2.07)	(1,559,696)
25 U.P.S. ADJUSTMENT	0	0	NA	(1,031)	0	0	NA	(34,047)
26 ECONOMY ENERGY SALES CR. (80%)	0	0	NA	6,832	0	0	NA	147,839
27 TOTAL ACTUAL SALES	<u>179,407,415</u>	<u>0</u>	<u>1.82</u>	<u>3,270,121</u>	<u>1,432,745,850</u>	<u>0</u>	<u>1.89</u>	<u>27,147,477</u>
28 DIFFERENCE IN AMOUNT	51,030,415	(30,000)	1.82	1,056,521	426,713,850	(8,170,000)	0.24	10,597,477
29 DIFFERENCE IN PERCENT	39.75	(100.00)	105.81	47.73	42.70	(100.00)	14.55	64.03
S.E.P.A.								
30 ESTIMATED	0	0	0	0	0	0	0.00	0
31 ACTUAL	<u>1,104,088</u>	<u>0</u>	<u>0.00</u>	<u>0</u>	<u>5,509,850</u>	<u>0</u>	<u>0.00</u>	<u>0</u>
32 DIFFERENCE IN AMOUNT	1,104,088	0	0.00	0	5,509,850	0	0.00	0
33 DIFFERENCE IN PERCENT	NA	NA	NA	NA	NA	NA	NA	NA

* TRANSFERS FROM POOL

SCHEDULE A-7a

GULF POWER COMPANY

**ECONOMY ENERGY SALES AND PROFITS
FOR THE MONTH OF:
MARCH 1994**

SOLD TO:	CURRENT MONTH						PERIOD - TO - DATE					
	Total Sold KWH	Total Cost* ¢/KWH	Sales Price ¢/KWH	Profit ¢/KWH	Profit \$	80% of Profit \$	Total Sold KWH	Total Cost* ¢/KWH	Sales Price ¢/KWH	Profit ¢/KWH	Profit \$	80% of Profit \$
ESTIMATED:												
1 Various	3,910,000	1.87	2.18	0.31	12,000	9,600	28,100,000	1.87	2.18	0.31	85,000	68,000
2 Total	3,910,000	1.87	2.18	0.31	12,000	9,600	28,100,000	1.87	2.18	0.31	85,000	68,000
ACTUAL:												
3 Mississippi Power & Light	1,315,048	2.14	2.35	0.21	2,813.78	2,251.02	7,565,109	2.38	2.70	0.32	24,172.28	19,337.82
4 TVA	1,892,157	2.10	2.35	0.25	4,762.95	3,810.36	48,802,230	2.55	2.81	0.26	126,040.63	100,832.50
5 Duke Power	33,308	1.88	2.10	0.22	74.94	59.95	3,118,773	2.30	2.54	0.24	7,648.73	6,118.98
6 South Carolina PSA	32,509	2.32	2.64	0.32	103.34	82.67	3,938,019	2.70	3.07	0.37	14,459.86	11,567.89
7 South Carolina E & G	8,662	2.24	2.44	0.20	13.32	10.66	1,073,588	3.40	3.85	0.45	4,848.33	3,878.66
8 FP&L	22,250	2.67	3.05	0.38	84.55	67.64	305,605	2.53	2.78	0.25	773.57	618.86
9 FPC	64,416	2.38	2.81	0.23	153.48	122.78	142,807	2.51	2.94	0.43	819.44	495.55
10 JEA	53,293	2.40	2.65	0.25	133.73	106.98	473,481	2.66	2.90	0.24	1,149.42	919.54
11 City of Tallahassee	106,518	2.54	2.85	0.31	332.02	265.62	315,421	2.62	2.86	0.24	783.46	626.77
12 GSU	0	0.00	0.00	0.00	0.00	0.00	664,716	3.85	4.42	0.57	3,777.46	3,021.97
13 CAJUN	34,174	2.28	2.48	0.20	67.51	54.01	295,052	2.28	2.44	0.18	525.34	420.27
TOTAL	3,560,335	2.14	2.38	0.24	8,539.62	6,831.69	66,692,801	2.55	2.83	0.28	184,798.52	147,838.81
14 Difference	(349,665)	0.27	0.20	(0.07)	(3,460.38)	(2,768.31)	38,592,801	0.68	0.65	(0.03)	99,798.52	79,838.81
15 Difference %	(8.94)	14.44	9.17	(22.58)	(28.84)	(28.84)	137.34	36.36	29.82	(9.68)	117.41	117.41

*Production Cost

SCHEDULE A-8

GULF POWER COMPANY

PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)
FOR THE MONTH OF:
MARCH 1994

PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	\$/ KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7) (8)
						(a) FUEL COST	(b) TOTAL COST	

CURRENT MONTH
ESTIMATED:

NONE

ACTUAL:

NONE

PERIOD TO DATE
ESTIMATED:

NONE

ACTUAL:

NONE

SCHEDULE A-9

GULF POWER COMPANY

ECONOMY ENERGY PURCHASES

FOR THE MONTH OF:
MARCH 1994

			CURRENT MONTH			PERIOD - TO - DATE		
			TOTAL KWH PURCHASED	TRANS. COST ¢/KWH	TOTAL \$ FOR FUEL ADJ.	TOTAL KWH PURCHASED	TRANS. COST ¢/KWH	TOTAL \$ FOR FUEL ADJ.
ESTIMATED								
1	SOUTHERN COMPANY		0	NA	0	0	NA	0
2	SOUTHERN CO. INTERCHANGE		98,340,000	1.75	1,722,000	241,880,000	1.76	4,259,000
3	SOUTHERN CO. INTERCHANGE E		30,000	3.33	1,000	8,170,000	1.86	152,000
4	ECONOMY ENERGY		990,000	1.92	19,000	56,650,000	1.88	1,084,000
5	SOUTHERN CO. INTERCHANGE U.P.S.		50,000	2.00	1,000	4,330,000	1.89	82,000
6	TOTAL ESTIMATED PURCHASES		99,410,000	1.75	1,743,000	311,030,000	1.79	5,557,000
ACTUAL								
7	SOUTHERN COMPANY		0	NA	0	0	NA	0
8	SOUTHERN CO. INTERCHANGE		136,749,970	1.91	2,609,823	831,727,372	2.00	16,626,588
9	SOUTHERN CO. INTERCHANGE E		0	NA	0	0	NA	0
10	INTERCHANGE TRANSACTIONS		0	NA	0	0	NA	0
11	MONSANTO		16,567,840	1.51	250,852	119,907,279	1.68	2,012,985
12	NON-ASSOCIATED COMPANIES		3,116,528	2.19	68,109	45,398,390	2.86	1,297,275
13	S.Q.F.		0	NA	0	0	NA	0
14	ALABAMA ELECTRIC CO-OP		499,352	2.06	10,302	4,396,707	2.17	95,497
15	WHEELED ENERGY		2,949,972	0.00	0	34,314,483	0.00	0
16	BMRC/PCC		191,236	1.59	3,035	2,057,997	0.09	1,804
17	OTHER TRANSACTIONS		82,559,772	1.98	1,636,769	468,351,817	2.08	9,749,718
18	LESS: FLOW-THRU ENERGY		(18,677,658)	2.13	(397,216)	(74,140,698)	2.23	(1,650,980)
19	TOTAL ACTUAL PURCHASES		223,957,012	1.87	4,181,674	1,432,013,347	1.96	28,132,887
20	DIFFERENCE IN AMOUNT		124,547,012	0.12	2,438,674	1,120,983,347	0.17	22,575,887
21	DIFFERENCE IN PERCENT		125.29	6.86	139.91	360.41	9.50	406.26
S.E.P.A.								
22	ESTIMATED		100,000	0.00	0	480,000	0.00	0
23	ACTUAL		1,168,347	0.00	0	5,830,530	0.00	0
24	DIFFERENCE IN AMOUNT		1,068,347	0.00	0	5,350,530	0.00	0
25	DIFFERENCE IN PERCENT		1,068.35	NA	NA	1,114.69	NA	NA

SCHEDULE A-96

GULF POWER COMPANY

PURCHASED POWER FROM QUALIFIED FACILITIES
(COGENERATION)FOR THE MONTH OF:
MARCH 1994

PURCHASED FROM:	TYPE AND SCHEDULE	CURRENT MONTH				PERIOD - TO - DATE			
		MWH TOTAL PURCHASED	FUEL COST \$/ KWH	TOTAL COST \$/ KWH	TOTAL \$ FOR FUEL ADJ.	MWH TOTAL PURCHASED	FUEL COST \$/ KWH	TOTAL COST \$/ KWH	TOTAL \$ FOR FUEL ADJ.
<u>ESTIMATED</u>									
1 NONE									
<u>ACTUAL</u>									
2 BAY RESOURCE MNGT. CORP.	COG 1	189,686	1.59	1.59	3,009	2,021,092	0.05	0.05	1,051
3 PENSACOLA CHRISTIAN COLLEGE	COG 1	1,550	1.68	1.68	26	36,905	2.04	2.04	753
4 MONSANTO	As-Available	16,567,840	1.51	1.51	250,852	119,907,279	1.68	1.68	2,012,985
5 TOTAL		16,759,076	1.51	1.51	253,887	121,965,276	1.65	1.65	2,014,789

ACTUAL UNSCHEDULED
(INADVERTENT) INTERCHANGE
FOR THE MONTH OF:
MARCH 1994

RECEIVED FROM
OR
DELIVERED TO

TOTAL
KWH
EXCHANGED

CURRENT MONTH

ESTIMATED:

NONE

ACTUAL:

NONE

PERIOD TO DATE

ESTIMATED:

NONE

ACTUAL:

NONE

SCHEDULE A-11

GULF POWER COMPANY

RESIDENTIAL BILL COMPARISON
MONTHLY USAGE OF 1000 KWH

FOR THE PERIOD ENDING:
MARCH, 1994

		OCT	NOV	DEC	JAN	FEB	MAR	TOTAL
	ESTIMATED							
1	BASE RATE REVENUES (\$)	45.11	45.11	45.11	45.11	45.11	45.11	270.66
2	FUEL ADJUSTMENT FACTOR (\$ / KWH)	1.884	1.906	1.950	2.070	1.964	1.987	
	GROUP LOSS MULTIPLIER	1.01228	1.01228	1.01228	1.01228	1.01228	1.01228	
	FUEL ADJUSTMENT REVENUES (\$)	19.07	19.29	19.74	21.05	19.88	20.11	119.14
3	TOTAL	64.18	64.40	64.85	66.16	64.99	65.22	389.80
	ACTUAL							
4	BASE RATE REVENUES (\$)	45.11	45.11	45.11	45.11	45.11	45.11	270.66
5	FUEL ADJUSTMENT FACTOR (\$ / KWH)	1.942	1.989	2.185	2.117	2.145	1.979	
6	GROUP LOSS MULTIPLIER	1.01228	1.01228	1.01228	1.01228	1.01228	1.01228	
	FUEL ADJUSTMENT REVENUES	19.89	20.13	22.12	21.43	21.71	20.03	125.31
	TOTAL	65.00	65.24	67.23	66.54	66.82	65.14	395.97
	AMOUNT OF DIFFERENCE							
7	BASE RATE REVENUES (\$)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8	FUEL ADJUSTMENT REVENUES (\$)	0.82	0.84	2.38	0.38	1.83	(0.08)	6.17
9	TOTAL	0.82	0.84	2.38	0.38	1.83	(0.08)	6.17
	PERCENT OF DIFFERENCE							
10	BASE RATE REVENUES	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11	FUEL ADJUSTMENT REVENUES	4.30	4.35	12.06	1.81	9.21	(0.40)	5.18
12	TOTAL	1.28	1.30	3.87	0.57	2.82	(0.12)	1.58

NOTE: Base rate revenues contain an ECCR cents/KWH adjustment of 0.033
Base rate revenues contain a Purchased Power Capacity Cost recovery factor of 0.087 cents/KWH.

KWH SALES AND CUSTOMER DATA

FOR THE MONTH OF :
MARCH 1994

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
MWH SALES									
1	RESIDENTIAL	247,043	261,837	(14,794)	(5.65)	1,733,917	1,662,353	71,564	4.30
2	COMMERCIAL	188,596	168,217	20,379	12.11	1,099,672	1,038,050	61,622	5.94
3	INDUSTRIAL	149,182	160,066	(10,884)	(6.80)	855,064	917,109	(62,045)	(6.77)
4	STREET & HIGHWAY LIGHTING	1,352	1,368	(16)	(1.17)	8,092	8,181	(89)	(1.09)
5	OTHER SALES TO PUBLIC AUTHORITIES	0	0	0	NA	0	0	0	NA
8	INTERDEPARTMENTAL SALES	61	62	(1)	(1.61)	413	466	(53)	(11.37)
7	TOTAL JURISDICTIONAL SALES	586,234	591,550	(5,316)	(0.90)	3,697,158	3,626,159	70,999	1.96
8	SALES FOR RESALE	21,100	22,626	(1,526)	(6.74)	140,592	138,416	2,176	1.57
9	TOTAL TERRITORIAL SALES	607,334	614,176	(6,842)	(1.11)	3,837,750	3,764,575	73,175	1.94
NUMBER OF CUSTOMERS									
10	RESIDENTIAL	276,187	273,788	2,399	0.88	274,245	272,653	1,592	0.58
11	COMMERCIAL	39,645	37,573	2,072	5.51	39,185	37,359	1,826	4.89
12	INDUSTRIAL	278	280	(2)	(0.71)	273	281	(8)	(2.85)
13	STREET & HIGHWAY LIGHTING	83	69	14	20.29	79	69	10	14.49
14	OTHER SALES TO PUBLIC AUTHORITIES	0	0	0	NA	0	0	0	NA
15	INTERDEPARTMENTAL	0	0	0	NA	0	0	0	NA
16	TOTAL JURISDICTIONAL	316,193	311,710	4,483	1.44	313,782	310,362	3,420	1.10
17	SALES FOR RESALE	6	6	0	0.00	6	6	0	0.00
18	TOTAL TERRITORIAL	316,199	311,716	4,483	1.44	313,788	310,388	3,420	1.10
KWH USE PER CUSTOMER									
19	RESIDENTIAL	894	956	(62)	(8.49)	6,323	8,097	226	3.71
20	COMMERCIAL	4,757	4,477	280	6.25	28,064	27,786	278	1.00
21	INDUSTRIAL	536,826	571,664	(35,038)	(6.13)	3,132,103	3,263,733	(131,830)	(4.03)
22	STREET & HIGHWAY LIGHTING	16,289	19,826	(3,537)	(17.84)	102,430	118,565	(16,135)	(13.81)
23	OTHER SALES TO PUBLIC AUTHORITIES	NA	NA	NA	NA	NA	NA	NA	NA
24	INTERDEPARTMENTAL	NA	NA	NA	NA	NA	NA	NA	NA
25	TOTAL JURISDICTIONAL	1,854	1,898	(44)	(2.32)	11,783	11,884	99	0.85
26	SALES FOR RESALE	3,518,667	3,771,000	(254,333)	(8.74)	23,432,000	23,069,333	362,667	1.57
27	TOTAL TERRITORIAL	1,921	1,970	(49)	(2.49)	12,230	12,129	101	0.83

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 940001-EI

ACTUAL MONTHLY FUEL FILING

FEBUARY 1994



GULF POWER COMPANY
FUEL AND PURCHASED POWER RECOVERY CLAUSE CALCULATION
FEBRUARY 1994

	DOLLARS				K.W.H.				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	EST.	DIFFERENCE AMOUNT	%
1. FUEL COST OF SYSTEM NET GENERATION (A3)	13,345,096	12,440,943	904,153	7.27	622,206,000	626,490,000	(6,284,000)	(1.00)	2.1448	1.9795	0.1653	8.35
2. NUCLEAR FUEL DISPOSAL COSTS (A13)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
3. ADJUSTMENTS TO FUEL COST (A2, PAGE 1 OF 4)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
4. TOTAL COST OF GENERATED POWER	13,345,096	12,440,943	904,153	7.27	622,206,000	626,490,000	(6,284,000)	(1.00)	2.1448	1.9795	0.1653	8.35
6. FUEL COST OF PURCHASED POWER (EXCLUSIVE OF ECONOMY) (A8)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
8. ENERGY COST OF SCHED C&S ECON PURCH (BROKER) (A9)	1,202,764	1,947,000	(744,236)	(38.22)	66,263,603	110,040,000	(43,776,397)	(39.78)	1.8151	1.7694	0.0457	2.58
7. ENERGY COST OF OTHER ECON PURCH (NONBROKER) (A9)	1,644,269	0	1,644,269	NA	75,330,700	0	75,330,700	NA	2.1827	NA	NA	NA
8. WHEELED ENERGY	0	0	0	NA	6,101,821	0	6,101,821	NA	NA	NA	NA	NA
8a. ENERGY COST OF SCHED E ECONOMY PURCH (A9)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
9. CAPACITY COST OF SCHED E ECONOMY PURCHASES (A2)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
10. ENERGY PAYMENTS TO QUALIFYING FACILITIES (A9a)	322,122	0	322,122	NA	19,509,074	0	19,509,074	NA	1.6511	NA	NA	NA
11. TOTAL COST OF PURCHASED POWER	3,169,155	1,947,000	1,222,155	62.77	167,205,198	110,040,000	57,165,198	51.95	1.8954	1.7694	0.1260	7.12
12. TOTAL AVAILABLE KWH (LINE 4 + LINE 11)	16,514,251	14,387,943	2,126,308	14.78	789,411,198	738,530,000	50,881,198	6.89				
13. FUEL COST OF ECONOMY SALES (A7)	(237,668)	(68,000)	(149,668)	(170.08)	(10,069,471)	(5,080,000)	(4,989,471)	(98.22)	(2.3603)	(1.7323)	(0.6280)	(36.25)
14. GAIN ON ECONOMY SALES (A7a)	(23,063)	(12,000)	(11,063)	(92.19)	(10,069,471)	(5,080,000)	(4,989,471)	(98.22)	(0.2290)	(0.2362)	0.0072	3.06
16. FUEL COST OF UNIT POWER SALES (A7)	(1,180,220)	(1,546,000)	365,780	23.66	(63,603,886)	(64,040,000)	20,436,112	24.32	(1.8556)	(1.8396)	(0.0160)	(0.87)
16. FUEL COST OF CONTRACT & OTHER POWER SALES (A7)	(2,032,902)	(645,000)	(1,387,902)	(215.18)	(110,706,084)	(39,199,000)	(71,507,084)	(182.42)	(1.8363)	(1.6455)	(0.1908)	(11.60)
17. TOTAL FUEL COST AND GAINS OF POWER SALES	(3,473,853)	(2,291,000)	(1,182,853)	(51.63)	(184,379,443)	(126,319,000)	(58,060,443)	(43.69)	(1.8841)	(1.7854)	(0.0987)	(5.53)
18. NET INADVERTANT INTERCHANGE (A10)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
19. TOTAL FUEL & NET POWER TRANSACTIONS (LINE 4+11+17+18)	13,040,398	12,096,943	943,455	7.80	605,031,755	610,211,000	(5,179,245)	(0.85)	2.1553	1.9824	0.1729	8.72
20. NET UNBILLED SALES (A4)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
21. COMPANY USE (A4)	31,688	27,873	3,816	13.69	1,470,242	1,406,000	64,242	4.57	2.1553	1.9824	0.1729	8.72
22. T & O LOSSES (A4)	631,254	603,542	27,713	4.59	29,268,474	30,445,000	(1,156,526)	(3.80)	2.1553	1.9824	0.1729	8.72
23. TERRITORIAL SALES	13,040,398	12,096,943	943,455	7.80	574,273,039	578,360,000	(4,086,961)	(0.71)	2.2708	2.0916	0.1792	8.57
24. WHOLESALE SALES	487,359	452,995	34,364	7.59	21,462,200	21,656,000	(193,800)	(0.90)	2.2708	2.0916	0.1792	8.57
25. JURISDICTIONAL SALES	12,553,039	11,643,948	909,091	7.81	552,810,839	556,702,000	(3,891,161)	(0.70)	2.2708	2.0916	0.1792	8.57
26. JURISDICTIONAL SALES ADJ. FOR LINE LOSSES (LINE 25 x 1.0014)	12,570,613	11,660,250	910,363	7.81	552,810,839	556,702,000	(3,891,161)	(0.70)	2.2739	2.0945	0.1794	8.57
27. TRUE-UP	(1,049,035)	(1,049,035)	0	0.00	552,810,839	556,702,000	(3,891,161)	(0.70)	(0.1898)	(0.1884)	(0.0014)	0.74
28. TOTAL JURISDICTIONAL FUEL COST	11,521,578	10,611,215	910,363	8.58	552,810,839	556,702,000	(3,891,161)	(0.70)	2.0841	1.9061	0.1780	9.34
29. REVENUE TAX FACTOR									X 1.01609	1.01609		
30. FUEL FACTOR ADJUSTED FOR REVENUE TAXES									2.1176	1.9368	0.1809	9.34
31. GPIF REWARD / (PENALTY)	62,144	62,144	0	0.00	552,810,839	556,702,000	(3,891,161)	(0.70)	0.0112	0.0112	0.0000	0.00
32. FUEL FACTOR ADJUSTED FOR GPIF REWARD / (PENALTY)									2.1268	1.9480	0.1808	9.26
33. SPECIAL CONTRACT RECOVERY COST	89,915	89,915	0	0.00	552,810,839	556,702,000	(3,891,161)	(0.70)	0.0163	0.0162	0.0001	0.62
34. FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									2.145	1.964	0.181	9.22

SCHEDULE A1a

**GULF POWER COMPANY
RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
SHOWN ON SCHEDULE A1
FOR THE MONTH OF:
FEBRUARY, 1994**

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1	Fuel Cost of System Net Generation	Schedule A-3 Line 7	\$13,345,096
2	Fuel Related Transactions	Schedule A-13	0
3	Adjustments to Fuel Cost	Schedule A-2 Line A-6	0
4	Fuel Cost of Purchased Power	Schedule A-8 Col. 8	0
5	Energy Cost of Economy Purchases	Schedule A-9 Lines (19+23-16-11)	2,847,033
6	Demand & Non Fuel Cost of Purchased Power	Schedule A-9 Footnote	0
7	Energy Payments to Qualifying Facilities	Schedule A-9 Line 16 + 11	322,122
8	Fuel Cost of Power Sold	Schedule A-7 Col. 4	(3,473,853)
9	Total Fuel and Net Power Transactions		<u>\$13,040,398</u>

GULF POWER COMPANY
FUEL AND PURCHASED POWER RECOVERY CLAUSE CALCULATION
FEBRUARY 1994
PERIOD -TO - DATE

DOLLARS

K.W.H.

CENTS/KWH

	DOLLARS				K.W.H.				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	EST.	DIFFERENCE AMOUNT	%
1. FUEL COST OF SYSTEM NET GENERATION (A3)	71,333,458	75,893,893	(4,560,405)	(6.01)	3,460,529,000	4,008,490,000	(547,961,000)	(13.67)	2.0813	1.8933	0.1880	9.87
2. NUCLEAR FUEL DISPOSAL COSTS (A13)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
3. ADJUSTMENTS TO FUEL COST (A2, PAGE 1 OF 4)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
4. TOTAL COST OF GENERATED POWER	71,333,458	75,893,893	(4,560,405)	(6.01)	3,460,529,000	4,008,490,000	(547,961,000)	(13.67)	2.0813	1.8933	0.1880	9.87
5. FUEL COST OF PURCHASED POWER (EXCLUSIVE OF ECONOMY) (A8)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
6. ENERGY COST OF SCHED C&B ECON PURCH (BROKER) (A9)	12,763,001	3,614,000	9,949,001	234.64	844,178,645	212,000,000	432,178,645	203.88	1.8813	1.7991	0.1822	10.13
7. ENERGY COST OF OTHER ECON PURCH (NONBROKER) (A9)	8,427,310	0	8,427,310	NA	431,871,282	0	431,871,282	NA	2.1824	NA	NA	NA
8. WHEELED ENERGY	0	0	0	NA	31,384,511	0	31,384,511	NA	NA	NA	NA	NA
9a. ENERGY COST OF SCHED E ECONOMY PURCH (A9)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
9. CAPACITY COST OF SCHED E ECONOMY PURCHASES (A2)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
10. ENERGY PAYMENTS TO QUALIFYING FACILITIES (A9a)	1,760,902	0	1,760,902	NA	105,208,200	0	105,208,200	NA	1.8738	NA	NA	NA
11. TOTAL COST OF PURCHASED POWER	23,951,213	3,614,000	20,137,213	627.88	1,212,718,518	212,000,000	1,000,718,518	472.04	1.8760	1.7991	0.1769	9.78
12. TOTAL AVAILABLE KWH (LINE 4 + LINE 11)	95,284,871	79,707,883	15,676,888	18.64	4,873,247,518	4,220,490,000	452,757,518	10.73				
13. FUEL COST OF ECONOMY SALES (A7)	(1,670,485)	(421,000)	(1,149,485)	(273.04)	(83,132,488)	(24,190,000)	(38,942,488)	(160.89)	(2.4878)	(1.7404)	(0.7472)	(42.83)
14. GAIN ON ECONOMY SALES (A7a)	(141,007)	(58,400)	(82,607)	(141.45)	(83,132,488)	(24,190,000)	(38,942,488)	(160.89)	(0.2234)	(0.2414)	0.0180	7.48
15. FUEL COST OF UNIT POWER SALES (A7)	(8,402,769)	(6,422,000)	(1,980,769)	(30.84)	(348,475,815)	(381,400,000)	11,924,185	3.30	(2.4044)	(1.7779)	(0.6274)	(35.31)
16. FUEL COST OF CONTRACT & OTHER POWER SALES (A7)	(13,783,085)	(7,435,000)	(6,225,085)	(85.11)	(845,135,515)	(480,086,000)	(355,070,515)	(72.45)	(1.6295)	(1.5171)	(0.1114)	(7.34)
17. TOTAL FUEL COST AND GAINS OF POWER SALES	(23,877,366)	(14,338,400)	(9,540,956)	(88.55)	(1,257,744,197)	(875,655,000)	(352,089,197)	(43.83)	(1.8884)	(1.6372)	(0.2512)	(15.95)
18. NET INADVERTANT INTERCHANGE (A10)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
19. TOTAL FUEL & NET POWER TRANSACTIONS (LINE 4+11+17+18)	71,407,315	65,371,483	6,035,852	9.23	3,415,503,321	3,344,835,000	70,668,321	2.11	2.0907	1.8644	0.1363	9.87
20. NET UNBILLED SALES (A4)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
21. COMPANY USE (A4)	108,269	168,404	7,865	4.89	7,862,325	8,105,000	(162,875)	(1.88)	2.0907	1.8644	0.1363	9.87
22. T & D LOSSES (A4)	3,703,381	3,841,653	81,708	1.89	177,134,892	188,331,000	(9,196,008)	(4.84)	2.0907	1.8644	0.1363	9.87
23. TERRITORIAL SALES	71,407,315	65,371,483	6,035,852	9.23	3,230,416,004	3,150,388,000	80,017,004	2.54	2.2185	2.0760	0.1355	8.53
24. WHOLESALE SALES	2,843,125	2,400,894	242,231	10.08	118,491,800	115,790,000	3,701,800	3.20	2.2120	2.0735	0.1385	8.68
25. JURISDICTIONAL SALES	88,764,180	82,970,589	5,793,621	9.20	3,110,924,204	3,034,808,000	76,116,204	2.51	2.2104	2.0751	0.1353	8.52
26. JURISDICTIONAL SALES ADJ. FOR LINE LOSSES (LINE 25 x 1.0014)	88,860,480	83,058,728	5,801,732	8.20	3,110,924,204	3,034,808,000	76,116,204	2.51	2.2135	2.0780	0.1355	8.52
27. TRUE-UP	(5,246,175)	(5,246,175)	0	0.00	3,110,924,204	3,034,808,000	76,116,204	2.51	(0.1686)	(0.1728)	0.0042	(2.43)
28. TOTAL JURISDICTIONAL FUEL COST	83,616,295	87,813,653	5,801,732	10.04	3,110,924,204	3,034,808,000	76,116,204	2.51	2.0448	1.9052	0.1397	7.33
29. REVENUE TAX FACTOR									x 1.01800 1.01809			
30. FUEL FACTOR ADJUSTED FOR REVENUE TAXES									2.0778	1.8369	0.1419	7.33
31. GP&F REWARD / (PENALTY)	310,723	310,723	0	0.00	3,110,924,204	3,034,808,000	76,116,204	2.51	0.0180	0.0182	(0.0002)	(1.89)
32. FUEL FACTOR ADJUSTED FOR GP&F REWARD / (PENALTY)									2.0878	1.9461	0.1417	7.28
33. SPECIAL CONTRACT RECOVERY COST	448,672	448,672	0	0.00	3,110,924,204	3,034,808,000	76,116,204	2.51	0.0145	0.0148	(0.0003)	(2.03)
34. FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									2.102	1.951	0.141	7.10