## COMPANY:ST JOE NATURAL GAS COMPANY

## **PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION** SCHEDULE A-1 SUPPORTING DETAIL

**REVISED 5/27/94** 

THROUGH-

MARCH 95

FOR THE PERIOD OF: APRIL 94	THROUGH: MARCH 95		
CURRENT MONTH:	APRIL		_
	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS	2,040,300	\$20,250.18	0.00993
2 Commodity Pipeline - Scheduled ITS	257,840	\$5,156.80	0.02000
3 No Notice Commodity Adjustment			ERR
4 Commodity Adjustments			ERR
5 Commodity Adjustments			ERR
6 Commodity Adjustments			ERR
7		***	ERR
8 TOTAL COMMMODITY (Pipeline)	2,298,140	\$25,416.98	0.01106
SWING SERVICE	· · · · · · · · · · · · · · · · · · ·		ERR
9 Swing Service Scheduled			ERR
10 Alert Day Volumes FGT			ERR:
11 Operational Flow Order Volumes - FGT			EAR
12 Less Alert Day Volumes Direct Billed to Others			EAR EAR
13 Other			EAR
14 Other			ERR
15	o	\$0.00	ERR
16 TOTAL SWING SERVICE	[ 0]	\$0.00	j EI91
COMMODITY OTHER  17 Commodity Other — Scheduled FTS	1,674,400	\$347,728.30	0.20767
18 Commodity Other — Scheduled ITS	265,910	\$55,326,37	0.20806
19 Imbelance Cashout - FGT	200,010	φω, <sub>32</sub> 0.3/	ERR.
20 Imbalance Bookout - Other Shippers	(14,340)	(\$3,510.00)	
21 Imbalance Cashout - Transporting Customers	(11,010)	(40,010,00)	EAR
22 Commodity Adjustments			ERR
23			ERR
24 TOTAL COMMODITY OTHER	1,925,970	\$399,544.67	0.20745
DEMAND			
25 Demand (Pipeline) Entitlement	2,040,300	\$88,194.22	0.04323
26 Less Relinquished to End-Users			ERR
27 Less Relinquished Off System			ERR
29 Less Demand Billed to Others			EAR
29 Other			ERR
30 Other			ERR
31 Other			ERR
32 TOTAL DEMAND	2,040,300	\$88,194.22	0.04323
OTHER			
33 Revenue Sharing FGT			EAR
34 Peak Shaving			ERR
35 Other			ERR
36 Other			ERR
37 Other			ERR
38 Other			ERR
39 Other			ERR
40 TOTAL OTHER	0	\$0.00	ERR



PTSC-RECRES/REPORTE DOCUMENT ALPHIR-DATE **O** CJ LO