

990003
DECLASSIFIED

COMPANY: PEOPLES GAS SYSTEM, INC.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE

SCHEDULE A-1

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 94 through MARCH 95

Page 1 of 3

COST OF GAS PURCHASED	CURRENT MONTH: MAY 94				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	\$509,872	✓ \$234,899	(\$274,973)	(117.06)	\$1,147,457	\$496,770	(\$650,687)	(130.98)
2 NO NOTICE SERVICE	\$43,028	✓ \$43,028	\$0	0.00	\$84,668	\$84,668	\$0	0.00
3 SWING SERVICE	\$1,098,770	✓ \$539,400	(\$559,370)	(103.70)	\$1,098,770	\$1,235,400	\$136,630	11.06
4 COMMODITY (Other)	\$5,587,588	✓ \$5,490,366	(\$97,222)	(1.77)	\$11,538,487	\$12,056,104	\$517,617	4.29
5 DEMAND	\$3,031,374	✓ \$1,527,130	(\$1,504,244)	(98.50)	\$6,243,622	\$3,881,378	(\$2,362,244)	(60.86)
6 OTHER	\$24,126	✓ \$100,000	\$75,874	75.87	\$18,711	\$200,000	\$181,289	90.64
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$191,328	\$0	(\$191,328)	0.00	\$369,288	\$0	(\$369,288)	0.00
8 DEMAND	\$955,473	\$0	(\$955,473)	0.00	\$1,871,293	\$0	(\$1,871,293)	0.00
9 OTHER	(\$48,501)	\$0	\$48,501	0.00	(\$60,074)	\$0	\$60,074	0.00
10								
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$9,196,457	\$7,934,823	(\$1,261,634)	(15.90)	\$17,951,208	\$17,954,320	\$3,112	0.02
12 NET UNBILLED	(\$324,213)	\$0	\$324,213	0.00	(\$875,245)	\$0	\$875,245	0.00
13 COMPANY USE	\$5,871	\$0	(\$5,871)	0.00	\$12,142	\$0	(\$12,142)	0.00
14 TOTAL THERM SALES	\$8,524,681	\$7,934,823	(\$589,858)	(7.43)	\$16,282,100	\$17,954,320	\$1,672,220	9.31

PPSO-REG/PCS/REPORTING

05994 JUN 20 8

DOCUMENT NUMBER DATE

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 94 through MARCH 95

THERMS PURCHASED	CURRENT MONTH: MAY 94				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
15 COMMODITY (Pipeline)(Billing Determinants Only)	52,807,730	37,266,030	(15,541,700)	(41.70)	99,844,070	67,401,030	(32,443,040)	(48.13)
16 NO NOTICE SERVICE (Billing Determinants Only)	6,200,000	6,200,000	0	0.00	12,200,000	12,200,000	0	0.00
17 SWING SERVICE (Commodity)	5,161,770	18,600,000	13,438,230	72.25	5,161,770	42,600,000	37,438,230	87.88
18 COMMODITY (Other) (Commodity)	26,454,426	22,687,461	(3,766,965)	(16.60)	53,690,118	49,486,392	(4,203,726)	(8.49)
19 DEMAND (Billing Determinants Only)	63,816,680	41,122,120	(22,694,560)	(55.19)	136,998,680	97,100,920	(39,897,760)	(41.09)
20 OTHER (Commodity)	0	200,000	200,000	100.00	0	400,000	400,000	100.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	21,040,157	0	(21,040,157)	0.00	41,966,987	0	(41,966,987)	0.00
22 DEMAND	23,575,827	0	(23,575,827)	0.00	46,098,187	0	(46,098,187)	0.00
23 OTHER	(699,096)	0	699,096	0.00	(905,828)	0	905,828	0.00
24 TOTAL PURCHASES	32,315,292	22,687,461	(9,627,831)	(42.44)	59,550,984	49,486,392	(10,064,592)	(20.34)
25 NET UNBILLED	(1,318,065)	0	1,318,065	0.00	(3,264,988)	0	3,264,988	0.00
26 COMPANY USE	22,817	0	(22,817)	0.00	42,366	0	(42,366)	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	30,730,662	22,687,461	(8,043,201)	(35.45)	60,093,297	49,486,392	(10,606,905)	(21.43)

COMPANY: PEOPLES GAS SYSTEM, INC.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

ESTIMATED FOR THE PERIOD OF:

APRIL 94 through MARCH 95

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		CURRENT MONTH: MAY 94				PERIOD TO DATE			
CENTS PER THERM		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
28	COMMODITY (Pipeline) (1/15)	0.00966	0.00630	(0.00335)	(53.18)	0.01149	0.00737	(0.00412)	(55.93)
29	NO NOTICE SERVICE (2/16)	0.00694	0.00694	0.00000	0.00	0.00694	0.00694	0.00000	0.00
30	SWING SERVICE (3/17)	0.21287	0.02900	(0.18387)	(634.02)	0.21287	0.02900	(0.18387)	(634.02)
31	COMMODITY (Other) (4/18)	0.21122	0.24200	0.03078	12.72	0.21491	0.24362	0.02872	11.79
32	DEMAND (5/19)	0.04750	0.03714	(0.01036)	(27.91)	0.04557	0.03997	(0.00560)	(14.01)
33	OTHER (6/20)	ERR	0.50000	ERR	ERR	ERR	0.50000	ERR	ERR
LESS END-USE CONTRACT									
34	COMMODITY (Pipeline) (7/21)	0.00909	0.00000	(0.00909)	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND (8/22)	0.04053	0.00000	(0.04053)	0.00	0.00000	0.00000	0.00000	0.00
36	OTHER (9/23)	0.06938	0.00000	(0.06938)	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST OF PURCHASES (11/24)	0.28459	0.34974	0.06516	18.63	0.30144	0.36281	0.06137	16.92
38	NET UNBILLED (12/25)	0.24598	0.00000	(0.24598)	0.00	0.00000	0.00000	0.00000	0.00
39	COMPANY USE (13/26)	0.25731	0.00000	(0.25731)	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	0.29926	0.34974	0.05048	14.43	0.29872	0.36281	0.06409	17.67
41	TRUE-UP (E-4)	(0.00095)	(0.00095)	0.00000	0.00	(0.00095)	(0.00095)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.29831	0.34880	0.05049	14.48	0.29777	0.36186	0.06409	17.71
43	REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.29943	0.35011	0.05067	14.47	0.29889	0.36322	0.06433	17.71
45	PGA FACTOR ROUNDED TO NEAREST .001	29.943	35.011	5.06748	14.47	29.889	36.322	6.43320	17.71

COMPANY: PEOPLES GAS SYSTEM, INC.

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

ESTIMATED FOR THE PERIOD OF: APRIL 94 through MARCH 95
CURRENT MONTH: MAY 1994

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	40,723,530	418,538	\$0.01028
2 Commodity Pipeline (SNG./SO GA)	9,806,350	68,715	\$0.00701
3 Commodity Pipeline (SFCA)	1,532,930	15,222	\$0.00993
4 Imbalance Cashout-FGT (Commodity Pipeline) -JAN '94	233,060	2,314	\$0.00993
5 Imbalance Cashout-FGT (Commodity Pipeline) -FEB '94	511,860	5,083	\$0.00993
6			
7			
8 TOTAL COMMODITY (Pipeline)	52,807,730	509,872	\$0.00966
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
9 Swing Service-Demand		\$91,684	ERR
10 Swing Service-Commodity	5,161,770	\$1,007,086	\$0.19510
11	0	\$0	\$0.00000
12	0	\$0	\$0.00000
13	0	\$0	\$0.00000
14	0	\$0	\$0.00000
15			
16 TOTAL SWING SERVICE	5,161,770	\$1,098,770	\$0.21287
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
17 Purchases from 3rd Party Suppliers	25,757,370	\$5,361,040	\$0.20814
18 Purchases from 3rd Party Suppliers-Adj. from Prior Months	30	\$6	\$0.19267
19 Purchases from 3rd Party Suppliers-Adj. from Prior Period	48,600	\$11,309	\$0.00000
20 City of Sunrise	13,426	\$5,902	\$0.43961
21 Imbalance Cashout-FGT (Commodity Other) -JAN '94	(642,520)	(\$141,996)	\$0.22100
22 Imbalance Cashout-FGT (Commodity Other) -FEB '94	1,188,780	\$326,914	\$0.27500
22a Pre-636 Imbalance Settlement	1,550	\$348	\$0.22452
23 Bookouts	87,190	\$24,064	\$0.27600
24 TOTAL COMMODITY (Other)	26,454,426	\$5,587,588	\$0.21122
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
25 Demand (FGT)	66,391,420	\$2,874,978	\$0.04330
26 Demand (SNG/SO GA)	10,850,000	\$742,827	\$0.06846
27 Demand (SFCA)	1,532,930	\$66,391	\$0.04331
28 Temporary Relinquishment Credit	(15,702,590)	(\$680,079)	\$0.04331
29 Imbalance Cashout-FGT (Demand) - JAN '94	233,060	\$8,528	\$0.03659
30 Imbalance Cashout-FGT (Demand) - FEB '94	511,860	\$18,729	\$0.03659
31			
32 TOTAL DEMAND	63,816,680	\$3,031,374	\$0.04750
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
33 Revenue Sharing-FGT	0	(\$34,781)	\$0.00000
34 Legal Fees	0	\$20,105	\$0.00000
35 Administrative Costs	0	\$40,806	\$0.00000
36 Buy/Sell	0	(\$2,005)	\$0.00000
37			
38			
39			
40 TOTAL OTHER	0	\$24,126	\$0.00000

FOR THE APRIL 94 Through MARCH 95

	CURRENT MONTH: MAY 94				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST	\$5,581,717	\$5,490,366	(\$91,351)	(\$0.01637)	\$11,526,345	\$12,056,104	\$529,759	\$0.04596
2 TRANSPORTATION COST	3,608,869	2,444,457	(1,164,412)	(0.32265)	6,412,721	5,898,216	(514,505)	(0.08023)
3 TOTAL	9,190,586	7,934,823	(1,255,763)	(0.13664)	17,939,066	17,954,320	15,254	0.00085
4 FUEL REVENUES (NET OF REVENUE TAX)	8,524,681	7,934,823	(589,858)	(0.06919)	16,282,100	17,954,320	1,672,220	0.10270
5 TRUE-UP REFUND/(COLLECTION)	26,976	26,976	0	0.00000	53,952	53,952	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	8,551,657	7,961,799	(589,858)	(0.06898)	16,336,052	18,008,272	1,672,220	0.10236
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(638,929)	26,976	665,905	(1.04222)	(1,603,014)	53,952	1,656,966	(1.03366)
8 INTEREST PROVISION-THIS PERIOD (21)	2,056	19,738	17,682	8.59852	2,547	37,819	35,272	13.85075
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(340,044)	5,735,133	6,075,177	(17.86587)	650,527	5,717,053	5,066,526	7.78834
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(26,976)	(26,976)	0	0.00000	(53,952)	(53,952)	0	0.00000
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00000	0	0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	(1,003,892)	5,754,871	6,758,764	(6.73256)	(1,003,892)	5,754,871	6,758,764	(6.73256)
11a FGT REFUND	2,540,996	0	(2,540,996)	0.00000	2,540,996	0	(2,540,996)	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	1,537,104	5,754,871	4,217,768	2.74397	1,537,104	5,754,871	4,217,768	2.74397
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(340,044)	5,735,133	6,075,177	(17.86587)				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	1,535,047	5,735,133	4,200,086	2.73613				
14 TOTAL (12+13)	1,195,003	11,470,266	10,275,263	8.59852				
15 AVERAGE (50% OF 14)	597,502	5,735,133	5,137,631	8.59852				
16 INTEREST RATE - FIRST DAY OF MONTH	3.90	3.90	0	0.00000				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.36	4.36	0	0.00000				
18 TOTAL (16+17)	8.260	8.260	0	0.00000				
19 AVERAGE (50% OF 18)	4.130	4.130	0	0.00000				
20 MONTHLY AVERAGE (19/12 Months)	0.344	0.344	0	0.00000				
21 INTEREST PROVISION (15x20)	\$2,056	\$19,738	\$17,682	\$8.59852				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: PEOPLES GAS SYSTEM, INC.

TRANSPORTATION PURCHASES

SCHEDULE A-3

SYSTEM SUPPLY AND END USE

ACTUAL FOR THE PERIOD OF:

APRIL 94 Through MARCH 95

PRESENT MONTH:

MAY 1994

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASE FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES	(L) TOTAL CENTS PER THERM
							(H) THIRD PARTY	(I) PIPELINE			
							1 MAY 1994	FGT			
2 MAY 1994	FGT	PGS	FTS-1 COMM. PIPELINE		18,918,167	18,918,167		187,857.40		\$0.99	
3 MAY 1994	FGT	PGS	FTS-1 DEMAND	50,688,830		50,688,830			\$2,194,899.21	\$4.33	
4 MAY 1994	FGT	PGS	FTS-1 DEMAND		19,448,177	19,448,177			842,300.53	\$4.33	
5 MAY 1994	FGT	PGS	NO NOTICE	6,200,000		6,200,000			43,028.00	\$0.69	
6 MAY 1994	SFCA	PGS	COMM. PIPELINE	1,532,930		1,532,930		15,221.99		\$0.99	
7 MAY 1994	SFCA	PGS	DEMAND	1,532,930		1,532,930			66,391.20	\$4.33	
8 MAY 1994	SEMINOLE	PGS	COMM. OTHER	8,429,720		8,429,720	\$1,637,135.92			\$19.42	
9 MAY 1994	SEMINOLE	PGS	SONAT/SO GA COMM. PIPELINE	9,806,350		9,806,350		68,715.25		\$0.70	
10 MAY 1994	SEMINOLE	PGS	SONAT/SO GA COMM. PIPELINE		3,285,420	3,285,420		7,674.95		\$0.23	
11 MAY 1994	SEMINOLE	PGS	SONAT/SO GA DEMAND	10,850,000		10,850,000			742,827.24	\$6.85	
12 MAY 1994	SEMINOLE	PGS	SONAT/SO GA DEMAND		5,291,080	5,291,080			148,878.78	\$2.81	
13 MAY 1994	ARCO NATURAL GAS	PGS	COMM. OTHER	50,000		50,000	8,800.00			\$17.60	
14 MAY 1994	ASSOCIATED NATURAL GAS	PGS	COMM. OTHER	3,100,000		3,100,000	649,450.00			\$20.95	
15 MAY 1994	CALCASIEU GATHERING	PGS	SWING	3,255,760		3,255,760	669,058.68		66,905.87	\$22.81	
16 MAY 1994	CHEVRON U.S.A.	PGS	COMM. OTHER	5,580,000		5,580,000	1,249,920.00			\$22.40	
17 MAY 1994	CITRUS MARKETING	PGS	COMM. OTHER	1,598,980		1,598,980	354,973.56			\$22.20	
18 MAY 1994	COASTAL GAS MARKETING	PGS	COMM. OTHER	650,000		650,000	120,900.00			\$18.60	
19 MAY 1994	NATURAL GAS CLEARINGHOUSE	PGS	COMM. OTHER	6,348,670		6,348,670	1,339,001.42			\$21.09	
20 MAY 1994	NATURAL GAS CLEARINGHOUSE	PGS	SWING	1,906,010		1,906,010	338,027.15		24,778.13	\$19.03	
21 MAY 1994	CASHOUT CHARGES	PGS	DEMAND		(688,308)	(688,308)				(\$36,168.53)	\$5.25
22 MAY 1994	CASHOUT CHARGES	PGS	COMM. PIPELINE		(688,308)	(688,308)				(\$4,310.13)	\$0.63
23 MAY 1994	CASHOUT CHARGES	PGS	COMM. OTHER		(710,112)	(710,112)				(\$83,673.22)	\$11.78
24 TOTAL				152,253,710	44,856,116	197,109,826	\$6,367,266.73	\$698,007.26	\$4,130,008.94	(\$124,151.88)	\$5.62

FOR THE PERIOD OF:

APRIL 94

Through

MARCH 95

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PRESENT MONTH:

MAY 1994

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1	ARCO NATURAL GAS POI# 611	161	156	4,991	4,839	1.76000	2.29240
2	ASSOCIATED NATURAL GAS POI# 10102	4,826	4,679	149,606	145,051	2.07000	2.60240
3	ASSOCIATED NATURAL GAS POI# 10109	5,000	4,848	155,000	150,281	2.12000	2.65240
4	ASSOCIATED NATURAL GAS POI# 10147	173	168	5,363	5,200	2.07000	2.60240
5	CALCASIEU GATHERING SYSTEM POI# 23062	4,789	4,643	148,459	143,939	2.26050	2.79290
6	CALCASIEU GATHERING SYSTEM POI# 58130	5,713	5,539	177,103	171,711	2.26050	2.79290
7	CHEVRON U.S.A. POI# 10102	6,000	5,817	186,000	180,337	2.17000	2.70240
8	CHEVRON U.S.A. POI# 25309	5,000	4,848	155,000	150,281	2.30500	2.83740
9	CHEVRON U.S.A. POI# 49008	5,000	4,848	155,000	150,281	2.30500	2.83740
10	CHEVRON U.S.A. POI# 49008	2,000	1,939	62,000	60,112	2.12500	2.65740
11	CITRUS INDUSTRIAL POI# 23062	4,126	4,000	127,908	124,012	2.22000	2.75240
12	CITRUS INDUSTRIAL POI# 57391	1,032	1,001	31,992	31,018	2.22000	2.75240
13	COASTAL GAS POI# 10147	2,098	2,032	64,978	62,998	1.86000	2.39240
14	NATURAL GAS CLEARINGHOUSE POI# 10258	895	868	27,745	26,900	2.12000	2.65240
15	NATURAL GAS CLEARINGHOUSE POI# 57391	2,394	2,321	74,214	71,955	2.11000	2.64240
16	NATURAL GAS CLEARINGHOUSE POI# 57391	645	625	19,995	19,386	2.10000	2.63240
17	NATURAL GAS CLEARINGHOUSE POI# 57391	4,677	4,535	144,987	140,573	2.04000	2.57240
18	SUBTOTAL	54,527	52,867	1,690,337	1,638,876	2.15127	2.68367

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The volumes listed above represent gas moved on Florida Gas Transmission.

(3) The prices listed above represent gas moved on Florida Gas Transmission.

(4) City Gate price = Wellhead price + FGT FTS-1 Demand charge + FGT Commodity Component + other associated pipeline charges.

COMPANY: PEOPLES GAS SYSTEM, INC.

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

FOR THE PERIOD OF:
PRESENT MONTH:

APRIL 94
MAY 1994

Through

MARCH 95

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(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
19	NATURAL GAS CLEARINGHOUSE POI# 58624	1,129	1,095	34,999	33,933	2.02000	2.55240
20	NATURAL GAS CLEARINGHOUSE POI# 611	1,868	1,811	57,908	56,145	2.06000	2.59240
21	NATURAL GAS CLEARINGHOUSE POI# 611	10,000	9,696	310,000	300,562	2.15000	2.68240
22	NATURAL GAS CLEARINGHOUSE POI# 611	206	200	6,386	6,192	2.02000	2.55240
23	NATURAL GAS CLEARINGHOUSE POI# 611	1,195	1,159	37,045	35,917	1.93000	2.46240
24	NATURAL GAS CLEARINGHOUSE POI# 611	2,027	1,965	62,837	60,924	1.90000	2.43240
25	NATURAL GAS CLEARINGHOUSE POI# 611	1,588	1,540	49,228	47,729	1.79000	2.32240
26		0	0	0	0	0.00000	0.00000
27		0	0	0	0	0.00000	0.00000
28		0	0	0	0	0.00000	0.00000
29		0	0	0	0	0.00000	0.00000
30		0	0	0	0	0.00000	0.00000
31		0	0	0	0	0.00000	0.00000
32		0	0	0	0	0.00000	0.00000
33		0	0	0	0	0.00000	0.00000
34		0	0	0	0	0.00000	0.00000
35		0	0	0	0	0.00000	0.00000
36	TOTAL	72,540	70,332	2,248,740	2,180,279		
37	WEIGHTED AVERAGE					2.15127	2.68367

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The volumes listed above represent gas moved on Florida Gas Transmission.
- (3) The prices listed above represent gas moved on Florida Gas Transmission.
- (4) City Gate price = Wellhead price + FGT FTS-1 Demand charge + FGT Commodity Component + other associated pipeline charges.

COMPANY: PEOPLES GAS SYSTEM, INC.	THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
FOR THE MONTH OF: MAY 1994								
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
THERM SALES (FIRM)					TOTAL THERM SALES			
1 RESIDENTIAL	2,297,875	2,332,154	34,279	0.01492	5,429,298	5,755,843	326,545	0.06014
2 SMALL COMM. SERVICE	171,505	184,320	12,815	0.07472	367,135	418,733	51,598	0.14054
3 COMMERCIAL SERVICE	6,775,684	6,914,050	138,366	0.02042	14,398,572	14,998,930	600,359	0.04170
4 COMMERCIAL LV-1	8,191,576	8,640,444	448,869	0.05480	17,126,367	18,621,893	1,495,526	0.08732
5 COMMERCIAL LV-2	2,052,139	2,388,519	336,380	0.16392	4,291,138	4,870,448	579,311	0.13500
6 COMM. ST. LIGHTING	13,983	10,554	(3,429)	(0.24521)	25,996	21,124	(4,872)	(0.18742)
7 WHOLESALE	9,010	11,000	1,990	0.22087	18,577	23,420	4,843	0.26068
8 NATURAL GAS VEH. SALES	34,847	0	(34,847)	(1.00000)	72,923	0	(72,923)	(1.00000)
9 TOTAL FIRM SALES	19,546,619	20,481,041	934,422	0.04780	41,730,006	44,710,391	2,980,385	0.07142
THERM SALES (INTERRUPTIBLE)					TOTAL THERM SALES			
10 INTERRUPTIBLE SMALL	4,468,485	3,835,584	(632,901)	(0.14164)	8,723,233	7,806,120	(917,113)	(0.10513)
11 INTERRUPTIBLE LV-1	2,971,705	2,253,359	(718,346)	(0.24173)	5,120,613	4,551,729	(568,884)	(0.11110)
12 INTERRUPTIBLE LV-2	3,743,854	0	(3,743,854)	(1.00000)	4,519,445	0	(4,519,445)	(1.00000)
13 TOTAL INT. SALES	11,184,044	6,088,943	(5,095,101)	(0.45557)	18,363,291	12,357,849	(6,005,442)	(0.32704)
14 TOTAL SALES	30,730,662	26,569,984	(4,160,678)	(0.13539)	60,093,297	57,068,240	(3,025,057)	(0.05034)
THERMS SALES (TRANSPORTATION)					TOTAL THERM SALES			
15 INTERRUPTIBLE SMALL	1,397,718	1,095,166	(302,552)	(0.21646)	2,647,600	2,190,333	(457,267)	(0.17271)
16 INTERRUPTIBLE LV-1	11,075,349	10,902,975	(172,374)	(0.01556)	22,638,231	21,603,333	(1,034,898)	(0.04571)
17 INTERRUPTIBLE LV-2	22,345,149	24,741,967	2,396,818	0.10726	46,078,596	49,297,634	3,219,038	0.06986
18 TOTAL TRANSPORTATION	34,818,216	36,740,108	1,921,892	0.05520	71,364,427	73,091,300	1,726,873	0.02420
19 TOTAL THROUGHPUT	65,548,878	63,310,092	(2,238,786)	(0.03415)	131,457,725	130,159,540	(1,298,185)	(0.00988)
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
20 RESIDENTIAL	170,355	171,221	866	0.00508	344,315	346,789	2,474	0.00719
21 SMALL COMMERCIAL	5,048	5,062	14	0.00277	10,222	10,197	(25)	(0.00245)
22 COMMERCIAL SERVICE	14,212	14,353	141	0.00992	28,494	28,672	178	0.00625
23 COMMERCIAL LV-1	1,581	1,690	109	0.06894	3,153	3,367	214	0.06787
24 COMMERCIAL LV-2	38	47	9	0.23684	78	96	18	0.23077
25 COMM. ST. LIGHTING	22	20	(2)	(0.09091)	41	40	(1)	(0.02439)
26 WHOLESALE	2	2	0	0.00000	4	4	0	0.00000
27 NATURAL GAS VEH. SALES	11	0	(11)	(1.00000)	22	0	(22)	(1.00000)
28 TOTAL FIRM	191,269	192,395	1,126	0.00589	386,329	389,165	2,836	0.00734
NUMBER OF CUSTOMERS (INT.)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
29 INTERRUPTIBLE SMALL	67	67	0	0.00000	132	134	2	0.01515
30 INTERRUPTIBLE LV-1	24	8	(16)	(0.66667)	46	16	(30)	(0.65217)
31 INTERRUPTIBLE LV-2	5	0	(5)	(1.00000)	10	0	(10)	(1.00000)
32 TOTAL INT.	96	75	(21)	(0.21875)	188	150	(38)	(0.20213)
NUMBER OF CUSTOMERS (TRANSP)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
33 INTERRUPTIBLE SMALL	12	8	(4)	(0.33333)	22	16	(6)	(0.27273)
34 INTERRUPTIBLE LV-1	21	17	(4)	(0.19048)	38	34	(4)	(0.10526)
35 INTERRUPTIBLE LV-2	4	7	3	0.75000	11	14	3	0.27273
36 TOTAL TRANSPORTATION	37	32	(5)	(0.13514)	71	64	(7)	(0.09859)
37 TOTAL CUSTOMERS	191,402	192,502	1,100	0.00575	386,588	389,379	2,791	0.00722
THERM USE PER CUSTOMER								
38 RESIDENTIAL	13	14	0	0	16	17	1	0
39 SMALL COMMERCIAL	34	36	2	0	36	41	5	0
40 COMMERCIAL SERVICE	477	482	5	0	505	523	18	0
41 COMMERCIAL LV-1	5,181	5,113	(69)	(0)	5,432	5,531	99	0
42 COMMERCIAL LV-2	54,004	50,820	(3,184)	(0)	55,015	50,734	(4,281)	(0)
43 COMM. ST. LIGHTING	636	528	(108)	(0)	634	528	(106)	(0)
44 WHOLESALE	4,505	5,500	995	0	4,644	5,855	1,211	0
45 NATURAL GAS VEH. SALES	3,168	0	(3,168)	(1)	3,315	0	(3,315)	(1)
46 INTERRUPTIBLE SMALL	66,694	57,248	(9,446)	(0)	66,085	58,255	(7,830)	(0)
47 INTERRUPTIBLE LV-1	123,821	281,670	157,849	1	111,318	284,483	173,165	2
48 INTERRUPTIBLE LV-2	748,771	0	(748,771)	(1)	451,945	0	(451,945)	(1)
49 INTERRUPTIBLE SMALL (TRANS)	116,477	136,896	20,419	0	120,345	136,896	16,550	0
50 INTERRUPTIBLE LV-1 (TRANS)	527,398	641,351	113,954	0	595,743	635,392	39,649	0
51 INTERRUPTIBLE LV-2 (TRANS)	5,586,287	3,534,567	(2,051,720)	(0)	4,188,963	3,521,260	(667,704)	(0)

PEOPLES GAS SYSTEM, INC.
 OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
 MAY 1994

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,200,000	16 ✓	\$43,028.00	2 ✓
2 FTS-1 RESERVATION CHARGE	DEMAND	50,688,830	19 ✓	2,194,899.21	5 ✓
3 FTS-1 USAGE CHARGE	COMM. PIPELINE	40,723,530	15 ✓	418,537.67	1 ✓
4 IMBALANCE CASHOUT CHARGE	DEMAND	744,920	19 ✓	27,256.63	5 ✓
4a IMBALANCE CASHOUT CHARGE	COMM. PIPELINE	744,920	15 ✓	7,397.05	1 ✓
4b IMBALANCE CASHOUT CHARGE	COMM. OTHER	547,810	18 ✓	185,266.33	4 ✓
5 REVENUE SHARING	OTHER	0	20	(34,780.53)	6 ✓
6 TOTAL FGT		<u>99,650,010</u>		<u>\$2,841,604.36</u>	
7 SEMINOLE GAS	COMM. OTHER	8,429,720	18 ✓	1,637,135.92	4 ✓
8 SEMINOLE GAS	COMM. PIPELINE	9,806,350	15 ✓	68,715.25	1 ✓
9 SEMINOLE GAS	DEMAND	10,850,000	19 ✓	742,827.24	5 ✓
10 SUNRISE	COMM. OTHER	13,426	18 ✓	5,902.15	4 ✓
11 SFCA	COMM. PIPELINE	1,532,930	15 ✓	15,221.99	1 ✓
12 SFCA	DEMAND	1,532,930	19 ✓	66,391.20	5 ✓
13 BUY/SELL	OTHER			(2,004.98)	6 ✓
14 BOOKOUTS	COMM. OTHER	87,190	18 ✓	24,064.44	4 ✓
15 LEGAL FEES	OTHER			20,104.89	6 ✓
16 ADMINISTRATIVE COSTS	OTHER			40,806.15	6 ✓
17 ARCO NATURAL GAS	COMM. OTHER	50,000	18 ✓	8,800.00	4 ✓
18 ASSOCIATED NATURAL GAS	COMM. OTHER	3,100,000	18 ✓	649,450.00	4 ✓
19 CALCASIEU GATHERING	SWING-DEMAND			66,905.87	3 ✓
20 CALCASIEU GATHERING	SWING-COMM.	3,255,760	17 ✓	669,058.68	3 ✓
21 CHEVRON U.S.A.	COMM. OTHER	5,580,000	18 ✓	1,249,920.00	4 ✓
22 CITRUS MARKETING	COMM. OTHER	1,598,980	18 ✓	354,973.56	4 ✓
23 COASTAL GAS MARKETING	COMM. OTHER	650,000	18 ✓	120,900.00	4 ✓
24 NATURAL GAS CLEARINGHOUSE	COMM. OTHER	6,348,670	18 ✓	1,339,001.42	4 ✓
25 NATURAL GAS CLEARINGHOUSE	SWING-DEMAND			24,778.13	3 ✓
26 NATURAL GAS CLEARINGHOUSE	SWING-COMM.	1,906,010	17 ✓	338,027.15	3 ✓
27 APR ACCRUAL ADJ.	COMM. OTHER	0	18 ✓	859.27	4 ✓
28 SEMINOLE GAS	COMM. OTHER*	30	18 ✓	5.78	4 ✓
29 CALCASIEU GATHERING	COMM. OTHER**	48,600	18 ✓	11,309.22	4 ✓
30 TOTAL		<u>154,440,606</u>		<u>\$10,294,757.69</u>	

*PRIOR MONTH ADJUSTMENT

**PRIOR PERIOD ADJUSTMENT

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

PAGE 1

DATE	05/31/94	CUSTOMER: PEOPLES GAS SYSTEM INC	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer 6-10-94 NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	06/10/94		
INVOICE NO.	1793		
TOTAL AMOUNT DUE	\$1,730,126.00 1,731,911.69		

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE FIRM TRANSPORTATION

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			NET	VOLUMES	
	POI NO.	NAME				BASE	SURCHARGES	DISC		MMBTU DRY	AMOUNT
RESERVATION CHARGE			05/94	A	RES	0.3659	0.0672		0.4331	4,652,914	\$2,015,177.05
NO NOTICE RESERVATION CHARGE			05/94	A	NNR	0.0694			0.0694	620,000	\$43,028.00
PERMANENT ACQUISITION RESERVATION CHARGE			05/94	A	PAQ	0.4331			0.4331	224,595	\$97,272.09
TEMPORARY RELINQUISHMENT CREDIT			05/94	A	TRL	0.4331			0.4331	(40,641)	(\$17,601.62)
TEMPORARY RELINQUISHMENT CREDIT			05/94	A	TRL	0.4331			0.4331	(28,706)	(\$12,432.57)
TEMPORARY RELINQUISHMENT CREDIT			05/94	A	TRL	0.4331			0.4331	(106,423)	(\$46,091.80)
TEMPORARY RELINQUISHMENT CREDIT			05/94	A	TRL	0.4331			0.4331	(7,750)	(\$3,356.53)
TEMPORARY RELINQUISHMENT CREDIT			05/94	A	TRL	0.4331			0.4331	(59,675)	(\$25,845.24)
TEMPORARY RELINQUISHMENT CREDIT			05/94	A	TRL	0.4331			0.4331	(56,079)	(\$24,287.81)
TEMPORARY RELINQUISHMENT CREDIT			05/94	A	TRL	0.4331			0.4331	(45,694)	(\$19,790.07)
TEMPORARY RELINQUISHMENT CREDIT			05/94	A	TRL	0.4331			0.4331	(103,447)	(\$44,802.90)

#01-90-000-23d-02-00-0
LR

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PAGE 1 OF 17
MAY INVOICES

GAS TRANSPORTATION



Florida Gas Transmission Company

An **ENRON/SONAT** Affiliate

DATE	05/31/94	CUSTOMER: PEOPLES GAS SYSTEM INC	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	06/10/94		
INVOICE NO.	1793		
TOTAL AMOUNT DUE	\$1,730,126.09 1,731,911.69		

CONTRACT	5047	SHIPPER	PEOPLES GAS SYSTEM INC	CUSTOMER NO.	4120	PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE	FIRM TRANSPORTATION			

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
	TEMPORARY RELINQUISHMENT CREDIT			05/94	A	TRL	0.4331			0.4331	(217,000)	(\$93,982.70)
	TEMPORARY RELINQUISHMENT CREDIT			05/94	A	TRL	0.4331			0.4331	(337,621)	(\$146,223.66)
	TEMPORARY RELINQUISHMENT CREDIT			05/94	A	TRL	0.4331			0.4331	(15,562)	(\$6,739.90)
	TEMPORARY RELINQUISHMENT CREDIT			05/94	A	TRL	0.4331			0.4331	(13,950)	(\$6,041.75)
	TEMPORARY RELINQUISHMENT CREDIT			05/94	A	TRL	0.4331			0.4331	(27,900)	(\$12,083.49)
	TEMPORARY RELINQUISHMENT CREDIT			05/94	A	TRL	0.4331			0.4331	(10,385)	(\$4,497.74)
	TEMPORARY RELINQUISHMENT CREDIT			05/94	A	TRL	0.4331			0.4331	(11,904)	(\$5,155.62)
	TEMPORARY RELINQUISHMENT CREDIT			05/94	A	TRL	0.4331			0.4331	(27,900)	(\$12,083.49)
	TEMPORARY RELINQUISHMENT CREDIT			05/94	A	TRL	0.4331			0.4331	(8,959)	(\$3,880.14)
	TEMPORARY RELINQUISHMENT CREDIT			05/94	A	TRL	0.4331			0.4331	(153,450)	(\$66,459.19)
	TEMPORARY RELINQUISHMENT CREDIT			05/94	A	TRL	0.4331			0.4331	(52,700)	(\$22,824.37)

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MAY INVOICES

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GAS TRANSPORTATION



Florida Gas Transmission Company

An **ENRON/SONAT** Affiliate

DATE	05/31/94	CUSTOMER: PEOPLES GAS SYSTEM INC	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	06/10/94		
INVOICE NO.	1793		
TOTAL AMOUNT DUE	\$1,730,126.09 1,731,911.69		

CONTRACT	5047	SHIPPER	PEOPLES GAS SYSTEM INC	CUSTOMER NO.	4120	PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE	FIRM TRANSPORTATION			

RECEIPTS POI NO.	NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			NET	VOLUMES	
		POI NO.	NAME				BASE	SURCHARGES	DISC		MMBTU DRY	AMOUNT
TEMPORARY RELINQUISHMENT CREDIT				05/94	A	TRL	0.4331			0.4331	(14,756)	(\$6,390.82)
TEMPORARY RELINQUISHMENT CREDIT				05/94	A	TRL	0.4331			0.4331	(1,380)	(\$597.68)
TEMPORARY RELINQUISHMENT CREDIT				05/94	A	TRL	0.4331			0.4331	(42,780)	(\$18,528.02)
TEMPORARY RELINQUISHMENT CREDIT				05/94	A	TRL	0.4331			0.4331	(10,850)	(\$4,699.14)
TEMPORARY RELINQUISHMENT CREDIT				05/94	A	TRL	0.4331			0.4331	(174,747)	(\$75,682.93)
TEMPORARY ACQUISITION RESERVATION CHARGE				05/94	A	TAQ	0.4331			0.4331	155,000	\$67,130.50
TEMPORARY ACQUISITION RESERVATION CHARGE				05/94	A	TAQ	0.4331			0.4331	211,265	\$91,498.87
TEMPORARY ACQUISITION RESERVATION CHARGE				05/94	A	TAQ	0.4331			0.4331	31,000	\$13,426.10
TEMPORARY ACQUISITION RESERVATION CHARGE				05/94	A	TAQ	0.4331			0.4331	9,000	\$3,897.90
TEMPORARY ACQUISITION RESERVATION CHARGE				05/94	A	TAQ	0.4259			0.4259 ⁴³³¹	248,000	\$105,623.20 107,408.80
TEMPORARY ACQUISITION RESERVATION CHARGE				05/94	A	TAQ	0.4331			0.4331	13,068	\$5,659.75

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MAY INVOICES

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GAS TRANSPORTATION



Florida Gas Transmission Company

An **ENRON/SONAT** Affiliate

DATE	05/31/94	CUSTOMER: PEOPLES GAS SYSTEM INC	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	06/10/94		
INVOICE NO.	1793		
TOTAL AMOUNT DUE	\$1,730,126.09 1,731,911.69		

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		RATES					VOLUMES			
POI NO.	NAME	POI NO.	NAME	PROD MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
TEMPORARY ACQUISITION RESERVATION CHARGE				05/94	A	TAQ	0.4303			0.4303	155,000	\$66,696.50
WESTERN DIVISION REVENUE SHARING CREDIT				05/94	A	TCW						(\$12,450.68)
MARKET IT REVENUE SHARING CREDIT				05/94	A	ITF						(\$18,061.33)
TO CREDIT FOR LATE PAYMENT BY ACQUIRING SHIPPER-UNION CAMP 02/94				05/94	A	TRL						(\$17,874.90)
TO CREDIT FOR LATE PAYMENT BY ACQUIRING SHIPPER-UNION CAMP 03/94				05/94	A	TRL						(\$19,790.07)
TO CREDIT FOR LATE PAYMENT BY ACQUIRING SHIPPER-CELOTEX CORP 03/94				05/94	A	TRL						(\$31,027.71)
TOTAL FOR CONTRACT 5047 FOR MONTH OF 05/94.											4,749,583	\$1,730,126.09

*** END OF INVOICE 1793 ***

1,731,911.69

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MAY INVOICES

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GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

PAGE 1

DATE	05/31/94	CUSTOMER: PEOPLES GAS SYSTEM INC	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO. Wire Transfer <i>6-10-94</i> NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	06/10/94		
INVOICE NO.	1784		
TOTAL AMOUNT DUE	\$402,542.31		

CONTRACT	5317	SHIPPER	PEOPLES GAS SYSTEM INC	CUSTOMER NO.	4120	PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE	FIRM TRANSPORTATION			

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
	RESERVATION CHARGE			05/94	A	RES	0.3659	0.0672		0.4331	939,300	\$406,810.83
	WESTERN DIVISION REVENUE SHARING CREDIT			05/94	A	TCW						(\$1,538.24)
	MARKET IT REVENUE SHARING CREDIT			05/94	A	ITF						(\$2,730.28)
TOTAL FOR CONTRACT 5317 FOR MONTH OF 05/94.											939,300	\$402,542.31

*** END OF INVOICE 1784 ***

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[Signature]

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MAY INVOICES.

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GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

DATE	06/10/94	CUSTOMER: PEOPLES GAS SYSTEM INC	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	06/20/94		
INVOICE NO.	1909		
TOTAL AMOUNT DUE	\$87,211.72		

CONTRACT 5317 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES				VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16149	PGS-CECIL FIELD	05/94	A	COM	0.0259	0.0734		0.0993	342	\$33.94
Usage Charge		16151	PGS-JACKSONVILLE	05/94	A	COM	0.0259	0.0734		0.0993	81,744	\$8,117.11
Usage Charge		16155	PGS-UMATILLA	05/94	A	COM	0.0259	0.0734		0.0993	3,130	\$310.83
Usage Charge		16161	PGS-EUSTIS	05/94	A	COM	0.0259	0.0734		0.0993	1,887	\$187.33
Usage Charge		16162	PGS-EUSTIS NORTH	05/94	A	COM	0.0259	0.0734		0.0993	1,370	\$136.03
Usage Charge		16165	PGS-MT DORA	05/94	A	COM	0.0259	0.0734		0.0993	3,130	\$310.83
Usage Charge		16167	PGS-ORLANDO NORTH	05/94	A	COM	0.0259	0.0734		0.0993	16,131	\$1,601.83
Usage Charge		16169	PGS-ORLANDO	05/94	A	COM	0.0259	0.0734		0.0993	42,712	\$4,241.33
Usage Charge		16170	PGS-ORLANDO EAST	05/94	A	COM	0.0259	0.0734		0.0993	5,823	\$578.23
Usage Charge		16195	SOUTHERN GAS-ONECO	05/94	A	COM	0.0259	0.0734		0.0993	6,931	\$688.23
Usage Charge		16198	PGS-LAKELAND NORTH	05/94	A	COM	0.0259	0.0734		0.0993	407	\$40.43

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MAY INVOICES

SACTION CODE (IC): A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
X - FERC FILING ADM - ADMINISTRATIVE FEE

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

DATE	06/10/94	CUSTOMER: PEOPLES GAS SYSTEM INC	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	06/20/94		
INVOICE NO.	1909		
TOTAL AMOUNT DUE	\$87,211.72		

CONTRACT	5317	SHIPPER	PEOPLES GAS SYSTEM INC	CUSTOMER NO.	4120	PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE	FIRM TRANSPORTATION			

RECEIPTS		DELIVERIES		PROD			RATES			VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		59963	ORLANDO TURNPIKE	05/94	A	COM	0.0259	0.0734		0.0993	18,939	\$1,880.6
Usage Charge		60953	PGS - LAKE BLUE	05/94	A	COM	0.0259	0.0734		0.0993	695,719	\$69,084.9
TOTAL FOR CONTRACT 5317 FOR MONTH OF 05/94.											878,265	\$87,211.7

*** END OF INVOICE 1909 ***

PAGE 7 OF 17
MAY INVOICES

TRANSACTION CODE (TC): A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
X - FERC FILING ADM - ADMINISTRATIVE FEE

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

DATE	06/10/94	CUSTOMER: PEOPLES GAS SYSTEM INC	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	06/20/94		
INVOICE NO.	1825		
TOTAL AMOUNT DUE	\$17,993.94		

CONTRACT 5067 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT JIM STUDEBAKER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE PREFERRED TRANSPORT

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16195	SOUTHERN GAS-ONECO	05/94	A	COM	0.3918	0.0734		0.4652	38,680	\$17,993.94
TOTAL FOR CONTRACT 5067 FOR MONTH OF 05/94.											38,680	\$17,993.94
*** END OF INVOICE 1825 ***												

PAGE 8 OF 17
MAY INVOICES

TRANSACTION CODE (TC): A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
 SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
 X - FERC FILING ADM - ADMINISTRATIVE FEE

GAS TRANSPORTATION



Florida Gas Transmission Company

An **ENRON/SONAT** Affiliate

DATE	06/10/94	CUSTOMER: PEOPLES GAS SYSTEM INC	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	06/20/94		
INVOICE NO.	1817		
TOTAL AMOUNT DUE	\$313,332.01		

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge - No Notice For JACKSONVILLE												
				05/94	A	COM	0.0259	0.0734		0.0993	145,965	\$14,494.32
Usage Charge		16102	PALM BEACH UTILITIES	05/94	A	COM	0.0259	0.0734		0.0993	2,900	\$287.97
Usage Charge		16110	PGS-COCONUT CREEK	05/94	A	COM	0.0259	0.0734		0.0993	5,406	\$536.82
Usage Charge		16119	PGS-MIAMI	05/94	A	COM	0.0259	0.0734		0.0993	8,928	\$886.55
Usage Charge		16121	PGS-MIAMI BEACH	05/94	A	COM	0.0259	0.0734		0.0993	69,581	\$6,909.39
Usage Charge		16151	PGS-JACKSONVILLE	05/94	A	COM	0.0259	0.0734		0.0993	76,689	\$7,615.22
Usage Charge		16155	PGS-UMATILLA	05/94	A	COM	0.0259	0.0734		0.0993	9,607	\$953.98
Usage Charge		16159	PGS-DAYTONA BEACH	05/94	A	COM	0.0259	0.0734		0.0993	13,044	\$1,295.27
Usage Charge		16161	PGS-EUSTIS	05/94	A	COM	0.0259	0.0734		0.0993	31,769	\$3,154.66
Usage Charge		16162	PGS-EUSTIS NORTH	05/94	A	COM	0.0259	0.0734		0.0993	23,553	\$2,338.81
Usage Charge		16165	PGS-MT DORA	05/94	A	COM	0.0259	0.0734		0.0993	6,441	\$639.59

CTION CODE (TC): A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
X - FERC FILING ADM - ADMINISTRATIVE FEE

62-3694 (6/93)

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MAY INVOICES

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

DATE 06/10/94	CUSTOMER: PEOPLES GAS SYSTEM INC	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE 06/20/94		
INVOICE NO.		
TOTAL AMOUNT DUE 1817		
\$313,332.01		

CONTRACT 5047 SHIPPER TYPE PEOPLES GAS SYSTEM INC FIRM TRANSPORTATION CUSTOMER NO. 4120 PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD	RATES				VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16167	PGS-ORLANDO NORTH	05/94	A	COM	0.0259	0.0734		0.0993	13,586	\$1,349.09
Usage Charge		16169	PGS-ORLANDO	05/94	A	COM	0.0259	0.0734		0.0993	89,712	\$8,908.40
Usage Charge		16170	PGS-ORLANDO EAST	05/94	A	COM	0.0259	0.0734		0.0993	69,448	\$6,896.19
Usage Charge		16172	PGS-ORLANDO SOUTH	05/94	A	COM	0.0259	0.0734		0.0993	113,997	\$11,319.90
Usage Charge		16173	PGS-ORLANDO SOUTHWEST	05/94	A	COM	0.0259	0.0734		0.0993	123,801	\$12,293.44
Usage Charge		16190	PGS-FROSTPROOF	05/94	A	COM	0.0259	0.0734		0.0993	28,639	\$2,843.85
Usage Charge		16191	PGS-AVON PARK	05/94	A	COM	0.0259	0.0734		0.0993	7,033	\$698.38
Usage Charge		16195	SOUTHERN GAS-ONECO	05/94	A	COM	0.0259	0.0734		0.0993	16,176	\$1,606.28
Usage Charge		16196	SOUTHERN GAS-SARASOTA	05/94	A	COM	0.0259	0.0734		0.0993	102,570	\$10,185.20
Usage Charge		16197	PGS-LAKELAND	05/94	A	COM	0.0259	0.0734		0.0993	141,841	\$14,084.81
Usage Charge		16198	PGS-LAKELAND NORTH	05/94	A	COM	0.0259	0.0734		0.0993	630,548	\$62,613.42

SACTION CODE (IC): A - ACTUALS R - REVERSALS

RATE CODE (RC): COM- COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
 SCH - SCHEDULING PENALTY IMB - CONTRACT IMABLANCE PENALTY INT - INTEREST
 X - FERC FILING ADM - ADMINISTRATIVE FEE

062-3694 (6/93)

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MAY INVOICES

GAS TRANSPORTATION



Florida Gas Transmission Company

An **ENRON/SONAT** Affiliate

DATE	06/10/94	CUSTOMER: PEOPLES GAS SYSTEM INC	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	06/20/94		
INVOICE NO.	1817		
TOTAL AMOUNT DUE	\$313,332.01		

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES				VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16200	PGS-BRANDON	05/94	A	COM	0.0259	0.0734		0.0993	28,611	\$2,841.0
Usage Charge		16201	PGS-TAMPA SOUTH	05/94	A	COM	0.0259	0.0734		0.0993	96,528	\$9,585.2
Usage Charge		16202	PGS-TAMPA EAST	05/94	A	COM	0.0259	0.0734		0.0993	151,648	\$15,058.6
Usage Charge		16203	PGS-TAMPA NORTH	05/94	A	COM	0.0259	0.0734		0.0993	92,402	\$9,175.5
Usage Charge		16207	PGS-ST PETERSBURG NORTH	05/94	A	COM	0.0259	0.0734		0.0993	134,647	\$13,370.4
Usage Charge		16208	PGS-ST PETERSBURG	05/94	A	COM	0.0259	0.0734		0.0993	19,380	\$1,924.4
Usage Charge		16209	PGS-TAMPA WEST	05/94	A	COM	0.0259	0.0734		0.0993	780	\$77.4
Usage Charge		28712	PGS-OSCEOLA COUNTY	05/94	A	COM	0.0259	0.0734		0.0993	510	\$50.6
Usage Charge		28713	PGS-ORLANDO WEST	05/94	A	COM	0.0259	0.0734		0.0993	81,072	\$8,050.4
Usage Charge		58913	PGS LAKE MURPHY	05/94	A	COM	0.0259	0.0734		0.0993	614,837	\$61,053.3
Usage Charge		59963	ORLANDO TURNPIKE	05/94	A	COM	0.0259	0.0734		0.0993	203,759	\$20,233.2

LOCATION CODE (TC): A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
 SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
 X - FERC FILING ADM - ADMINISTRATIVE FEE

62-3694 (6/93)

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MAY INVOICES

GAS TRANSPORTATION



Florida Gas Transmission Company
An **ENRON/SONAT** Affiliate

DATE	06/10/94	CUSTOMER: PEOPLES GAS SYSTEM INC	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	06/20/94		
INVOICE NO.	1817		
TOTAL AMOUNT DUE	\$313,332.01		

CONTRACT	5047	SHIPPER	PEOPLES GAS SYSTEM INC	CUSTOMER NO.	4120	PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE	FIRM TRANSPORTATION			

RECEIPTS		DELIVERIES		PROD			RATES			VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
TOTAL FOR CONTRACT 5047 FOR MONTH OF 05/94.											3,155,408	\$313,332.0

*** END OF INVOICE 1817 ***

PAGE 12 OF 17
MAY INVOICES

TRANSACTION CODE (TC): A - ACTUALS R - REVERSALS
 RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
 SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
 X - FERC FILING ADM - ADMINISTRATIVE FEE

SEMINOLE GAS MARKETING
P.O. BOX 2563
BIRMINGHAM, ALABAMA 35202-2563

MAY 1994
INVOICE

(Preliminary Bill-FAX)

JUNE 13, 1994

INVOICE NO. 05-883.40-94
ACCOUNT NO. 11300 01 VP2908 142

CUSTOMER:

PLEASE WIRE TRANSFER PAYMENT TO:

PEOPLES GAS SYSTEM, INC.
POST OFFICE BOX 2562
TAMPA, FLORIDA 33601
ATTN: MR. RON FRINKLEY

SEMINOLE GAS MARKETING
AMSOUTH BANK BIRMINGHAM AL.
ABA 062000019
ACCOUNT NO. 30313104

=====

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES
CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULE ATTACHED)

COMMODITY DETAIL

<u>RATE PERIOD</u>	<u>THERMS</u>	<u>RATE</u>	<u>AMOUNT</u>
05/01/94 - 05/31/94 BANKED			\$0.00
05/01/94 - 05/31/94 CURRENT	8,429,720	\$0.19421	\$1,637,135.92
TOTAL COMMODITY	8,429,720	\$0.19421	\$1,637,135.92 ✓

**TRANSPORT DETAIL
AGREEMENT**

	<u>MMBTU</u>	<u>RATE</u>	<u>AMOUNT</u>
848510 PEOPLES SNG INTER.	0	\$0.65800	\$0.00
830087 PEOPLES SO GA INTER.	0	\$0.17070	\$0.00
864340 & 864350 SNG FIRM	988,501	\$0.04640	\$45,866.45
864340 & 864350 FIRM DEMAND	35,252	\$15.40770	\$543,152.24
831200 & 831210 SO GA FIRM	980,635	\$0.02330	\$22,848.80
831200 & 831210 FIRM DEMAND	35,000	\$5.70500	\$199,675.00
CREDITS			
FOR			
JEA			
GAS			
848510	0	\$0.65800	\$0.00
830087	0	\$0.17070	\$0.00
864340	0	\$0.54342	\$0.00
831200	0	\$0.20733	\$0.00
FGT FIRM	0		\$0.00
TOTAL TRANSPORT			\$811,542.49 ✓

TOTAL AMOUNT DUE

\$2,448,678.41

PAYMENT DUE WITHIN 15 DAYS OF INVOICE RECEIPT. DELINQUENT PAYMENTS
ARE SUBJECT TO INTEREST CALCULATED AT THE PRIME RATE IN EFFECT FOR
CHASE MANHATTAN BANK (NA) FROM DATE DUE UNTIL DATE OF PAYMENT.

Lillian Day
76-7308
5-16-94

1 1007582
VENDOR
INVOICE 93305111588A194
\$32923.94 DUE 5-5
All Y TRAN 015
ENTERED AUTH

Deborah Crawford
spoke w/
Richard Bloman
at City of Sunrise.

CITY OF SUNRISE PUBLIC SERVICE DEPT. P.O. BOX 450759 SUNRISE, FLORIDA 33345-0759		THIS BILL IS DUE WHEN RENDERED		SERVICE THROUGH 4/26/94	PAST DUE AFTER 5/20/94
CUSTOMER NAME PEOPLES GAS		ACCOUNT NUMBER 93305-111588		TOTAL AMT. NOW DUE 4,013.53	
SERVICE ADDRESS JACARANDA SQUARE		WATER METER #	GAS METER # 8457280		
TYPE OF SERVICE GAS	PREVIOUS READ 34404	CURRENT READ 43146	CONSUMPTION 9126	AMOUNT 3,869.50	
YOUR CURRENT MONTH BILL TOTAL				3,869.50	
IT WILL BE PAST DUE AFTER				5/20/94	
ACCUMULATED PAST DUE AMOUNT				144.03	

5-4-94 Left message for Lillian to call me
5-11-94 spoke w/ Lillian - she is to call vendor
about past due balance
5-16-94 Left message for Lillian to call me
5-18-94 Left message for Lillian to call me.
5-19-94 John Sullivan spoke w/ Lillian - she will
speak with John Sullivan of City of Sunrise
she will let him know this is being
pd. late.
5-25-94 Left message for Lillian she will
not be in office till next week.
5-26-94 Deborah Crawford from N. Miami called.
she says the past due amt. has not been
resolved. she believes we do owe
it. Calculation was done incorrectly.
TOTAL AMOUNT DUE----- 4,013.53
SEE REVERSE SIDE FOR BILLING DISPUTE INFORMATION.
she says to pay the entire amt.
if we have been billed in error
we will make adj. next month.



CO 1 1007582
 VENDOR
 INVOICE 1000174500 MAY 94
 PO 32923-74 DU 5-11
 ATT Y 016
 ENTERED [Signature] AD

CITY OF SUNRISE
 PUBLIC SERVICE DEPT.
 P.O. BOX 450759
 SUNRISE, FLORIDA 33345-0759

THIS BILL IS DUE
 WHEN RENDERED

SERVICE THROUGH	PAST DUE AFTER
5/02/94	5/27/94

CUSTOMER NAME	ACCOUNT NUMBER	TOTAL AMT. NOW DUE
PEOPLES GAS	10001-74500	1,888.62

SERVICE ADDRESS	WATER METER #	GAS METER #
NW 136 AVE & NW 5 ST		7141050

TYPE OF SERVICE	PREVIOUS READ	CURRENT READ	CONSUMPTION	AMOUNT
GAS	36442	40742	4300	1,888.62

YOUR CURRENT MONTH BILL TOTAL ----- 1,888.62
 IT WILL BE PAST DUE AFTER 5/27/94

RECEIVED
 PAYABLE
 MAY 31 1994

TOTAL AMOUNT DUE----- 1,888.62

SEE REVERSE SIDE FOR BILLING DISPUTE INFORMATION.

JUNE 7, 1994

SOUTH FLORIDA COGENERATION ASSOCIATES
200 N.W. 1 STREET
MIAMI, FLORIDA 33128

INVOICE

MAY, 1994

TO: PEOPLES GAS
111 MADISON STREET
P.O. BOX 2562
TAMPA, FLORIDA 33601

ATTN: W. EDWARD ELLIOTT
MANAGER-GAS ACCOUNTING

COMMODITY TRANSPORTATION CHARGE	\$ 15,221.99 ✓
RESERVATION CHARGE	\$ 66,391.20 ✓ =====
TOTAL AMOUNT DUE METRO DADE COUNTY	\$ 81,613.19

PLEASE REMIT TO:

SOUTH FLORIDA COGENERATION ASSOCIATES
200 N.W. 1 STREET
MIAMI, FLORIDA 33128

01-90-000-232-02-00-0

SE



Peoples Gas

Invoice

Florida Gas Utility
7328 W. University Avenue, Suite A
Gainesville, FL 32607

Statement Date: 05/20/94

Attention: Kelly Russ

Invoice for April 1994 Buy/Sell Transactions

<u>Description</u>	<u>Date of Transaction</u>	<u>Volume (in MMBtu's)</u>	<u>Price</u>	<u>Amount Due</u>
Buy/Sell	04-03-94	1,397	\$0.17	\$237.49
Buy/Sell	04-04-94	1,397	0.17	237.49
Buy/Sell	04-23-94	3,000	0.17	510.00
Buy/Sell	04-24-94	3,000	0.17	510.00
Buy/Sell	04-25-94	3,000	0.17	<u>510.00</u>

Total Amount Due Payable Upon Receipt \$2,004.98 ✓

SEND REMITTANCE TO: PEOPLES GAS SYSTEM, INC.
Post Office Box 2562
Tampa, FL 33601
ATTN: TREASURY DEPT.

Please contact Ed Elliott at (813) 272-0058 with any questions regarding this invoice.

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

MAY 1994

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
ARCO NATURAL GAS	50,000.0	0.17600	\$8,800.00
TOTAL:	<u>50,000.0</u>		<u>\$8,800.00</u>

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

MAY 1994

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
ASSOCIATED NATURAL GAS	1,496,280.0	0.20700	\$309,729.96
ASSOCIATED NATURAL GAS	1,550,000.0	0.21200	\$328,600.00
ASSOCIATED NATURAL GAS	53,720.0	0.20700	\$11,120.04
TOTAL:	<u>3,100,000.0</u>		<u>\$649,450.00</u>

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

MAY 1994

SWING SERVICE-DEMAND

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
CALCASIEU GATHERING	1,484,650.0	0.02055	\$30,509.56
CALCASIEU GATHERING	1,771,110.0	0.02055	\$36,396.31
TOTAL:	<u>3,255,760.0</u>		<u>\$66,905.87</u>

SWING SERVICE-COMMODITY

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
CALCASIEU GATHERING	1,484,650.0	0.20550	\$305,095.58
CALCASIEU GATHERING	1,771,110.0	0.20550	\$363,963.11
TOTAL:	<u>3,255,760.0</u>		<u>\$669,058.68</u>

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

MAY 1994

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
CHEVRON U.S.A.	1,860,000.0	0.21700	\$403,620.00
CHEVRON U.S.A.	1,550,000.0	0.23050	\$357,275.00
CHEVRON U.S.A.	1,550,000.0	0.23050	\$357,275.00
CHEVRON U.S.A.	620,000.0	0.21250	\$131,750.00
TOTAL:	<u>5,580,000.0</u>		<u>\$1,249,920.00</u>

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

MAY 1994

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
CITRUS MARKETING	1,279,060.0	0.22200	\$283,951.32
CITRUS MARKETING	319,920.0	0.22200	\$71,022.24
TOTAL:	<u>1,598,980.0</u>		<u>\$354,973.56</u>

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

MAY 1994

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
COASTAL GAS MARKETING	650,000.0	0.18600	\$120,900.00
TOTAL:	650,000.0		\$120,900.00

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

MAY 1994

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
NATURAL GAS CLEARINGHOUSE	277,450.0	0.21200	\$58,819.40
NATURAL GAS CLEARINGHOUSE	742,140.0	0.21100	\$156,591.54
NATURAL GAS CLEARINGHOUSE	200,000.0	0.21000	\$42,000.00
NATURAL GAS CLEARINGHOUSE	1,450,000.0	0.20400	\$295,800.00
NATURAL GAS CLEARINGHOUSE	579,080.0	0.20600	\$119,290.48
NATURAL GAS CLEARINGHOUSE	3,100,000.0	0.21500	\$666,500.00
TOTAL:	<u>6,348,670.0</u>		<u>\$1,339,001.42</u> ✓

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

MAY 1994

SWING SERVICE-DEMAND

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
NATURAL GAS CLEARINGHOUSE	350,000.0	0.01300	\$4,550.00
NATURAL GAS CLEARINGHOUSE	64,120.0	0.01300	\$833.56
NATURAL GAS CLEARINGHOUSE	370,700.0	0.01300	\$4,819.10
NATURAL GAS CLEARINGHOUSE	628,630.0	0.01300	\$8,172.19
NATURAL GAS CLEARINGHOUSE	492,560.0	0.01300	\$6,403.28
TOTAL:	<u>1,906,010.0</u>		<u>\$24,778.13</u>

SWING SERVICE-COMMODITY

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
NATURAL GAS CLEARINGHOUSE	350,000.0	0.18900	\$66,150.00
NATURAL GAS CLEARINGHOUSE	64,120.0	0.18900	\$12,118.68
NATURAL GAS CLEARINGHOUSE	370,700.0	0.18000	\$66,726.00
NATURAL GAS CLEARINGHOUSE	628,630.0	0.17700	\$111,267.51
NATURAL GAS CLEARINGHOUSE	492,560.0	0.16600	\$81,764.96
TOTAL:	<u>1,906,010.0</u>		<u>\$338,027.15</u>

**PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

APRIL 1994

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
CALCASIEU GATHERING	ACCRUED:	3,369,790.0	0.21505	\$724,673.34
	ACTUAL:	3,369,790.0	0.21510	\$724,841.83
CHEVRON U.S.A.	ACCRUED:	3,000,000.0	0.23000	\$690,000.00
	ACTUAL:	3,000,000.0	0.23000	\$690,000.00
CITRUS INDUSTRIAL SALES	ACCRUED:	1,485,000.0	0.22000	\$326,700.00
	ACTUAL:	1,485,000.0	0.22000	\$326,700.00
CITRUS INDUSTRIAL SALES	ACCRUED:	3,000,000.0	0.22900	\$687,000.00
	ACTUAL:	3,000,000.0	0.22900	\$687,000.00
COASTAL GAS MARKETING	ACCRUED:	900,000.0	0.20400	\$183,600.00
	ACTUAL:	900,000.0	0.20400	\$183,600.00
MIDCON MARKETING CORP.	ACCRUED:	1,500,000.0	0.22100	\$331,500.00
	ACTUAL:	1,500,000.0	0.22100	\$331,500.00
MIDCON MARKETING CORP.	ACCRUED:	900,000.0	0.20600	\$185,400.00
	ACTUAL:	900,000.0	0.20600	\$185,400.00
NATURAL GAS CLEARINGHOUSE	ACCRUED:	1,500,000.0	0.21700	\$325,500.00
	ACTUAL:	1,500,000.0	0.21700	\$325,500.00
NATURAL GAS CLEARINGHOUSE	ACCRUED:	3,000,000.0	0.21800	\$654,000.00
	ACTUAL:	2,769,740.0	0.21800	\$603,803.32

**PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

APRIL 1994

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
NATURAL GAS CLEARINGHOUSE	ACCRUED:	1,102,630.0	0.21100	\$232,654.93
	ACTUAL:	1,102,630.0	0.21100	\$232,654.93
NATURAL GAS CLEARINGHOUSE	ACCRUED:	400,000.0	0.20500	\$82,000.00
	ACTUAL:	400,000.0	0.20500	\$82,000.00
NATURAL GAS CLEARINGHOUSE	ACCRUED:	400,000.0	0.20600	\$82,400.00
	ACTUAL:	400,000.0	0.20600	\$82,400.00
NATURAL GAS CLEARINGHOUSE	ACCRUED:	1,097,370.0	0.21300	\$233,739.81
	ACTUAL:	1,097,370.0	0.21300	\$233,739.81
NATURAL GAS CLEARINGHOUSE	ACCRUED:	0.0	0.00000	\$0.00
	ACTUAL:	230,260.0	0.22100	\$50,887.46
O & R ENERGY	ACCRUED:	1,500,000.0	0.21700	\$325,500.00
	ACTUAL:	1,500,000.0	0.21750	\$326,250.00
O & R ENERGY	ACCRUED:	1,500,000.0	0.21800	\$327,000.00
	ACTUAL:	1,500,000.0	0.21750	\$326,250.00
TOTAL ACCRUED:		24,654,790.0		\$5,391,668.08
TOTAL ACTUAL:		24,654,790.0		\$5,392,527.35
	ADJUSTMENT:	0.0		\$859.27



Calcasieu Gas Gathering System
 1600 Smith, Suite 4775
 Houston, Texas 77002

Peoples Gas System, Inc.
 111 Madison Street
 P.O. Box 2562
 Tampa, FL 33601-2562

Customer No: 15080
 Contract No: CGGS-GS-083
 Volume Basis: MMBtu

Statement Date Number	Terms for Payment: Due on the 25th or 15 days from receipt of invoice whichever is later.	Please Remit to: P. O. Box 200247 Houston, Texas 77216-0247
05/09/94 9405S0830		

Point I.D.#	Description	Production	Mcf	MMBtu	Rate	Amount
001 206 001	FGT - False River	04/94	55,500	55,500 ✓	\$ 2.1510 ✓	\$ 119,380.50 ✓
001 206 002	FGT - Oakley - Assumption	04/94	202,905	202,905 ✓	\$ 2.1510 ✓	\$ 436,448.66 ✓
328 206 001	Sabine/Florida - Henry Hub	04/94	78,574	78,574 ✓	\$ 2.1510 ✓	\$ 169,012.67 ✓

Wire Transfer 5-25-94

01-90-000-232-02-00-0

SR

Total Cost of Gas	\$ 724,841.83 ✓
Sales Tax (4%)	\$ 0.00
Total Amount Due this Invoice	\$ 724,841.83

PAGE 1 OF 7
 APR. INVOICES

formation contact Brett Hunsucker at (713) 951-7834

Fax: (713) 951-7830

Invoice



Chevron

Chevron U.S.A. Production Company

Attach copy of invoice or refer to invoice number on payment

Charge to

PEOPLES GAS SYSTEMS, INC.
P.O. BOX 2562
TAMPA, FL 33601

Terms:
Net Cash
No Discount

Invoice Number

017092-00

Reference

VALO

Invoice Date

05/13/94

This invoice includes all federal and state fuel taxes applicable to the sale of products hereunder which have been or will be paid when due.

Description

TO INVOICE YOU FOR GAS DELIVERED AT FGT COMPRESSOR STATIONS 7, AND 11 DURING APRIL 1994

MCF Volume	MMBTU Volume	Weighted Price	Total Due
300,000	300,000 300,000	2.3050 2.30	691,500.00 \$ 690,000.00

RECEIVED
MAY 15 1994
CREDIT ADVISORY

Please include Chevron's invoice number in the text field of your wire transfer. Thank you.

Please remit by wire on or before May 23, 1994

To: CHEVRON U.S.A., INC. FEIN:25-0527925
ACCT. #59-51704, ABA #071000013
FIRST NATIONAL BANK OF CHICAGO
CHICAGO, IL 60673
INVOICE REFERENCE: 017092-00

If you have any questions concerning the amounts on this invoice, please contact the accountant noted below.

Contact: VICTORIA LORD

Phone: (510)827-7108

01-90-000-232-02-00-0

Citrus Industrial Sales Company, Inc.

An **ENRON/SONAT** Affiliate

PAGE: 1

Customer

WIRE TRANSFER 5-20-94

Remittance Information:

Customer 68756
Please Reference
Invoice No.: G-9404-426

PEOPLES GAS SYSTEMS
P. O. BOX 2562
TAMPA, FL 33601-2562

CITRUS INDUSTRIAL SALES COMPANY, INC.
NATIONS BANK - HOUSTON
ACCOUNT NUMBER: 4140327948
ABA #: 111000025

Date: MAY 10, 1994
Due Date: MAY 20, 1994
Contract No.: 262-68756-301 (WLW)
Contract Date: SEPTEMBER 20, 1993
Volume Basis: MMBTU 14.73 DRY

FAX #: () -

TO INVOICE YOU FOR PHYSICAL GAS SALES FOR THE MONTH OF APRIL, 1994

FACILITY DESCRIPTION	ST	MMBTU	RATE	AMOUNT	TAX
25306 COMPRESSOR STATION 7 FROM 04/01/94 TO 04/30/94. Meter 1 : 25306/FGT	LA	146,250 ✓	2.2000 ✓	321,750.00 ✓	.00
25412 STATION 8 TRANSFER POINT FROM 04/01/94 TO 04/30/94.	LA	300,000 ✓	2.2900 ✓	687,000.00 ✓	.00
812027 JOHNSON BAYOU PLANT FROM 04/28/94 TO 04/30/94. Meter 1 : 282/FGT	LA	2,250 ✓	2.2000 ✓	4,950.00 ✓	.00
AMOUNT DUE BEFORE TAXES:		448,500		\$1,013,700.00	\$.00
TOTAL DUE CITRUS INDUSTRIAL SALES CO.:				\$1,013,700.00	

* - Value not included in the final totals (e) = Estimate price

For Further Information Call: WILL WRIGHT (713) 853-7517 FAX # : (713) 646-2704

01-90-000-23d-02-00-0



PAGE 3 OF 7
APR, INVOICES

(12/93)

I N V O I C E

INVOICE NUMBER : 010973 - 01
 DATE : 05/16/1994
 DUE DATE : 05/24/1994
 AMOUNT : \$183,600.00


SOLD TO:
 PEOPLES GAS SYSTEM INC
 ACCOUNTS PAYABLE
 215 MADISON ST.
 P. O. BOX 2562
 TAMPA, FL 33601-2562

REMIT BY CHECK TO:
 COASTAL GAS MARKETING COMPANY
 P.O. BOX 651650
 CHARLOTTE, NC 28265-1650
 REMIT BY WIRE TO: *5-24-94*
 COASTAL GAS MARKETING COMPANY
 CITIBANK, N.A., NY, NY
 ABA NUMBER 0210-0008-9
 ACCOUNT NUMBER 4055 2643

PRODUCTION MONTH: 04/01/1994
 CONTRACT : 00052289 PEOPLES GAS SYSTEM INC

RATE TYPE	RATE DESCRIPTION	MMBTU 14.730D	RATE	AMOUNT
PIPELINE: FLORI				
LOCATION: STATION 8 - POOL				
TIER: 00				
SG1	SALES GAS	90,000	2.04000	183,600.00
TOTAL				183,600.00

DIRECT INQUIRIES TO BRENDA GREEN AT (713) 877-3496.
 WHEN PAYING AN AMOUNT DIFFERENT THAN INVOICED, PLEASE
 FAX AN ADJUSTED COPY WITH SUPPORT TO (713) 297-1489.

#01-90-000-232-02-00-0


RECEIVED
 COASTAL GAS MARKETING COMPANY
 05/19/1994



MIDCON GAS SERVICES CORP.

I N V O I C E

Invoice: 15837
Date: 05/09/94
Terms: LATER:20TH/INV DATE +10
Contract: 28720
Site Ref No: 54-7078

PEOPLES GAS SYSTEM, INC.
ATTN: RON FRINKLEY
P.O. BOX 2562
TAMPA FL 33601-2562

Table with columns: Delivery Point, Charge Type, Volume, Price \$/MMB, Amount. Includes rows for Gas Sales for Site: 54-7511 and a total amount of \$516,900.00.

PLEASE SEND ALL REMITTANCE TO:
MIDCON GAS SERVICES CORP.
P.O. BOX 201689
HOUSTON, TEXAS 77216-1689

PLEASE DIRECT ANY QUESTIONS :FOR S-2 SALES RICK WARD @ (713) 963-3134,
AND FOR ALL OTHERS JENNIFER STREETS @ (713) 964-5654 OR DORIS JOHNSON
@ (713) 963-3135. FOR FTSG SALES TESS MORAVEC @ 1-(800) FOR-GAS1.

Wire Transfer
5-20-94

RECEIVED

MAY 13 1994

01-90-000-232-02-00-0

ACCOUNTING

* TO HELP INSURE PROPER APPLICATION OF YOUR PAYMENT PLEASE MAKE REFERENCE TO *
* THE ABOVE INVOICE NUMBER WITH YOUR REMITTANCE. SHOULD YOUR PAYMENT DIFFER *
* FROM THAT INVOICED PLEASE PROVIDE COMPLETE DOCUMENTATION SUPPORTING YOUR *
* CHANGES. THIS DATA SHOULD BE FAXED TO MR. R. BEISHLIN AT (713) 963-3324 *
* OR MAILED TO HIM AT P.O. BOX 4758, HOUSTON, TX, 77210-4758. *

Handwritten: #01-90-000-331-02-00-0

TOTAL INVOICE

750,000 MMBtu

1,610,985.52

Questions regarding this invoice should be directed to
JAMES A. GETTE at 713-744-5375.
Support for your payment should be faxed to 713-744-5340.

Wire To: NationsBank
Dallas, Texas
ABA #1110025 ACCOUNT #2661523836
CREDIT NATURAL GAS CLEARINGHOUSE
P.O. BOX 840795
DALLAS, TX 75284-0795

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
MAGNET WITHERS HPL/FGT	23,026 D	2.210000	50,887.46
TIVOLI-FGT	276,974 D	2.180000	603,803.32
TIVOLI-FGT	150,000 D	2.170000	325,500.00
TIVOLI-FGT (TERM SWING)	40,000 D	2.050000	82,000.00
TIVOLI-FGT (TERM SWING)	110,263 D	2.110000	232,654.93
TIVOLI-FGT (TERM SWING)	40,000 D	2.060000	82,400.00
TIVOLI-FGT (TERM SWING)	109,737 D	2.130000	233,739.81

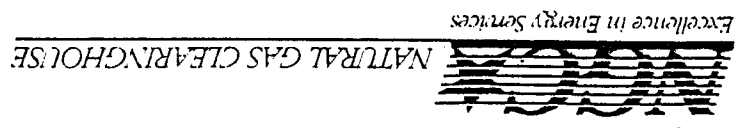
Estimated April 94 Volumes of
Natural Gas Purchased from
NATURAL GAS CLEARINGHOUSE via
FLORIDA GAS TRANSMISSION COMPANY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
-------------	------------------	------	--------

PEOPLES GAS SYSTEM, INC.
P.O. BOX 2552
111 MADISON ST
TAMPA FL 33601
MR. ED ELLIOT
813-272-0058
#3608100

INVOICE NO: 47164-00
INVOICE DATE: 05-11-94
CONTRACT NO: 92-11-462
CLIENT CONTACT: KB
TERMS: Net Due On or Before 05-20-94

13430 NORTHWEST FREEWAY
SUITE 1200
HOUSTON, TEXAS 77040
PHONE: 713/744-1777
FAX: 713/744-5340



OT



O&R Energy, Inc.
 28 W. Grand Ave.
 Montvale, NJ 07645
 (201) 307-1546
RECEIVED

PAGE NO. INVOICE NO. INVOICE DATE CUST. NO.

1 40397 05/09/94 PE187

INVOICE

SOLD TO: MAY 10 1994 CURRENCY: DELIVERED TO: Dollars

PEOPLES GAS ACCOUNTING
 RON FRINKLEY
 111 MADISON ST.
 P.O. BOX 2562
 TAMPA, FL 33601-2562

PEOPLES GAS
 RON FRINKLEY
 111 MADISON ST.
 P.O. BOX 2562
 TAMPA, FL 33601-2562

P.O. # TERMS
 NET 10

NOTE MARKETING REP.
 WILLIAM BARRY

ITEM NO.	DESCRIPTION	QUANTITY	UNIT PRICE	EXTENSION	T A X
APR. 1994	DTH GAS DELIVERED INTO FLORIDA GAS.	300000	2.175	652500.00	

01-90-000-232-02-00-0

PAYMENTS BY CHECK

O&R Energy, Inc.
 P.O. Box 2528
 Buffalo, New York 14240

5-20-94
PAYMENTS BY WIRE

O&R Energy, Inc.
 Account No. 091-73667-6
 ABA #021-001088
 Marine Midland Bank
 Nyack, New York 10960

SUBTOTAL
 652500.00

PAGE 7 OF 7
 APR. INVOICES

INVOICE NO.
 40397

652500.00
 PLEASE REMIT
 THIS AMOUNT

SEMINOLE GAS MARKETING
P.O. BOX 2563
BIRMINGHAM, ALABAMA 35202-2563

APR 1994
INVOICE

MAY 18, 1994

INVOICE NO. 04-883.40-94
ACCOUNT NO. 11300 01 VP2908 142

CUSTOMER:

PLEASE WIRE TRANSFER PAYMENT TO:

PEOPLES GAS SYSTEM, INC.
POST OFFICE BOX 2562
TAMPA, FLORIDA 33601
ATTN: MR. RON FRINKLEY

6-15-94
SEMINOLE GAS MARKETING
AMSOUTH BANK BIRMINGHAM AL.
ABA 062000019
ACCOUNT NO. 30313104

=====

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES
CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULE ATTACHED)

COMMODITY DETAIL

<u>RATE PERIOD</u>	<u>THERMS</u>	<u>RATE</u>	<u>AMOUNT</u>
04/01/94 - 04/30/94 BANKED			\$0.00
04/01/94 - 04/30/94 CURRENT	2,697,000	\$0.19281	\$520,008.57
TOTAL COMMODITY	2,697,000	\$0.19281	\$520,008.57

**TRANSPORT DETAIL
AGREEMENT**

<u>AGREEMENT</u>	<u>MMBTU</u>	<u>RATE</u>	<u>AMOUNT</u>
848510 PEOPLES SNG INTER.	110,689	\$0.91470	\$101,247.23
830087 PEOPLES SO GA INTER.	107,100	\$0.17070	\$18,281.97
864340 PEOPLES SNG FIRM	350,094	\$0.13551	\$47,441.24
864340 FIRM DEMAND	10,050	\$11.50400	\$115,615.20
831200 PEOPLES SO GA FIRM	339,119	\$0.03535	\$11,987.45
831200 FIRM DEMAND	10,000	\$5.70500	\$57,050.00
CREDITS			
FOR 848510	0	\$0.91470	\$0.00
830087	0	\$0.17070	\$0.00
864340	0	\$0.51898	\$0.00
JEA 831200	0	\$0.22552	\$0.00
GAS FGT FIRM	0		\$0.00

TOTAL TRANSPORT \$351,623.09

LESS TRANSPORT DISCOUNT FOR SO. GA. TEST VOLUMES 4/12-4/14 (\$48,659.37)

TOTAL AMOUNT DUE *ACTUAL INVOICE FOR APRIL 1994* \$822,972.29

LESS PRELIMINARY INVOICE - APRIL '94 PGA FILING 822,966.51

PAYMENT DUE WITHIN 15 DAYS OF INVOICE RECEIPT. DELINQUENT PAYMENTS
ARE SUBJECT TO INTEREST CALCULATED AT THE PRIME RATE IN EFFECT FOR
CHASE MANHATTAN BANK (NA) FROM DATE DUE UNTIL DATE OF PAYMENT.

ADJUSTMENT - MAY '94 PGA FILING
01-90-000-232-02-00-0

\$ 5.78



Calcasieu Gas Gathering System
 1600 Smith, Suite 4775
 Houston, Texas 77002

DUPLICATE
 ORIGINAL FILED

04 APR 20 AM 9:51

Peoples Gas System, Inc.
 111 Madison Street
 P.O. Box 2562
 Tampa, FL 33601-2562

Revision #2

Customer No: 15080
 Contract No: CGGS-GS-083
 Volume Basis: MMBtu

Statement		Terms for Payment:	Please Remit to: P. O. Box 200247
Date	Number	Due on the 25th or 15 days from receipt of invoice whichever is later.	Houston, Texas 77216-0247
04/11/94	9403S0832		

Point I.D.#	Description	Production	Mcf	MMBtu	Rate	Amount
346 206 001	SNG/FGT - Franklinton/Washington	11/93	4,741	4,860	\$ 2.3270	\$ 11,309.22

Wire Transfer 5-6-94

Adjustment

01-90-000-22d-0a-00-0

(Signature)

Total Cost of Gas \$ 11,309.22
 Sales Tax (4%) \$ 0.00

Total Amount Due this Invoice \$ 11,309.22

PAGE 2 OF 2
 ADJUSTMENTS

formation contact Brett Hunsucker at (713) 951-7834

Fax: (713) 951-7830



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

DATE	05/24/94	CUSTOMER: PEOPLES GAS SYSTEM INC <i>215 Madison Street P.O. Box 2562 Tampa, Florida 33601</i>	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer <i>3-3-94</i> NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	06/04/94		
INVOICE NO.	1687		
TOTAL AMOUNT DUE	\$350,726.23		

CONTRACT SHIPPER CUSTOMER NO. 4120 PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE

CASH IN/CASH OUT TYPE

RECEIPTS		DELIVERIES		PROD		RATES		VOLUMES				
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
	Net Market Delivery Imbalance			02/94		NDM	3.2152			3.2152	51,186	\$164,573.23
	Net Receipt Imbalance			02/94		NR1	2.7500			2.7500	4,506	\$12,391.50
	Net No Notice Imbalance			02/94		NN1	2.7500			2.7500	63,186	\$173,761.50
TOTAL FOR MONTH OF 02/94.											118,878	\$350,726.23

*** END OF INVOICE 1687 ***

01-90-000-232-02-00-0

PAGE 2 OF 4
CASHOUTS/BOOKOUTS

CODE (TC): A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
X - FERC FILING ADM - ADMINISTRATIVE FEE

4 [6/93]



CITY GAS COMPANY OF FLORIDA

An **NUI** Company

INVOICE

INVOICE DATE: May 17, 1994
INVOICE MONTH: February, 1994
PAYMENT DUE DATE: May 27, 1994

MARKET DELIVERY IMBALANCE BOOK-OUT

Peoples Gas
111 Madison Street
P.O. Box 2562
Tampa, Florida 33601

Attention: Adriene Guidry

<u>Legal Entity No.</u>	<u>Posting No.</u>	<u>Book-Out MMBTUS</u>	<u>Price Per \$/MMBTU</u>	<u>Amount Due</u>
4120	419	8719	\$ 2.76	\$24,064.44

<u>Balance Due City Gas</u>	<u>\$24,064.44</u>
-----------------------------	--------------------

Mail Check To:

City Gas Company of Florida
955 East 25th Street
Hialeah, Florida 33013
Attention: Rosie Abreu

For further information contact Jim Puzio at (908)-289-5000, Ext. 6021.

01-90-000-232-02-00-0
[Signature]

PAGE 3 OF 4
CASHOUTS/BOOKOUTS

GAS TRANSPORTATION



Florida Gas Transmission Company

An **ENRON/SONAT** Affiliate

PAGE 1

DATE	06/10/94	CUSTOMER: PEOPLES GAS SYSTEM INC	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	06/20/94		
INVOICE NO.	1950		
TOTAL AMOUNT DUE	\$348.75		

CONTRACT SHIPPER CUSTOMER NO. 4120 PLEASE CONTACT KATHY MISHLER AT (713)853-3984 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE INT TRANSPORT

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
PRE-636 IMBALANCE SETTLEMENT (SOUTHERN GAS CO)												
				10/93	A	MIS	2.2500			2.2500	155	\$348.75
TOTAL FOR MONTH OF 10/93.											155	\$348.75
*** END OF INVOICE 1950 ***												

PAGE 4 OF 4
CASHOUTS/BOOKOUTS

TRANSACTION CODE (TC): A = ACTUALS R = REVERSAIS
 RATE CODE (RC): COM = COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY
 SCH = SCHEDULING PENALTY IMB = CONTRACT IMBALANCE PENALTY INT = INTEREST
 X = FERC FILING ADM = ADMINISTRATIVE FEE

CHECK NO.
0623005439

FLORIDA GAS TRANSMISSION COMPANY
P.O. BOX 1188
HOUSTON, TEXAS 77251-1188

DATE OF CHECK
05-09-94

This check is VOID unless printed on BLUE background
EXACTLY \$***131,154 DOLLARS 97 CENTS

AMOUNT OF CHECK
\$***131,154.97

PAY
TO THE
ORDER
OF

PEOPLES GAS SYSTEM INC
ATTN: DAN POUNTNEY
111 E MADISON ST #1800
TAMPA, FL

33602-4707

**ENRON
CORP**

BY *K. M. [Signature]*
"FOR THE CORPORATION"

NORWEST BANK GRAND JUNCTION

⑈0623005439⑈ ⑆102100918⑆ 606 0034033⑈

0623005439

FLORIDA GAS TRANSMISSION COMPANY

PAGE 001 OF 001

DETACH THIS STATEMENT AND KEEP FOR TAX PURPOSES - DUPLICATES CANNOT BE FURNISHED - REFER TO PAYEE NO. AND CONTACT REFERENCE WHEN WRITING

ACTIVITY NAME	STATION	CONTRACT MCF	BTU	W D	CONTRACT MMBTU	PRICE	GROSS AMOUNT	ADJUSTMENT AMOUNT	NET AMOUNT
PROD MO. YR. INVOICE									

* ATTACHMENT IS INCLUDED WITH THIS CHECK **

01-90-000-232-02-00-0
[Signature]

ADJUSTMENT CODE LEGEND: C=COMPRESSION CHARGE F=TREATING FEE GC=GATHERING CHARGE GT=TRANSPORTATION I=INTEREST LC=LIQUID CREDIT LR=LOAN RECOUP
M=METER DEHYDRATION O=OTHER P=PENALTIES PG=PREPAY GAS PW=PREPAY WELL RT=TAX REIMBURSEMENT T=TAXES

PAYEE NUMBER
004120

CHECK DATE
05/09/94

CHECK NO.
0623005439

AMOUNT OF CHECK
\$131,154.97

FOR INQUIRIES, PLEASE CONTACT

PAGE 1 OF 4
CASHOUTS/BOOKOUTS

CHECK NO.
0622118147

DATE OF CHECK
04-28-94

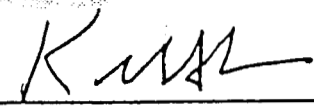
FLORIDA GAS TRANSMISSION COMPANY
P.O. BOX 1188
HOUSTON, TEXAS 77251-1188



This check is VOID unless printed on BLUE background
EXACTLY \$*2,468,844 DOLLARS 01 CENTS

AMOUNT OF CHECK
\$*2,468,844.01

PAY TO THE ORDER OF
PEOPLES GAS SYSTEM INC
ATTN: VICE PRES ACCOUNTING
P O BOX 2562
TAMPA, FL
33601-2562

BY 
AUTHORIZED REPRESENTATIVE

NORWEST BANK GRAND JUNCTION

⑈0622118147⑈ ⑆102100918⑆ 606 0034033⑈

REMITTANCE STATEMENT
FLORIDA GAS TRANSMISSION COMPANY

CHECK NO. 0622118147

PAY ENTITY		VENDOR NO.		PAGE 001 OF 001		
062		22037				
VOUCHER NO.	INVOICE DATE	INVOICE NUMBER	PURCHASE ORDER	AMOUNT		
				GROSS	DISCOUNT	NET
3404005709	042794	CKR042794		2,468,844.01	0.00	2,468,844.01
	1993-1994	PGA REFUND				
				TOTAL		2,468,844.01

PAGE 1 OF 2
FGT REFUND

Special Instructions
PICK UP BY JIM STUDEBAKER X7420 EB3803

CHECK NO. 0622118146

FLORIDA GAS TRANSMISSION COMPANY
P.O. BOX 1188
HOUSTON, TEXAS 77251-1188

DATE OF CHECK
04-28-94



This check is VOID unless printed on BLUE background

EXACTLY \$****72,152 DOLLARS 47 CENTS

AMOUNT OF CHECK
\$****72,152.47

PAY TO THE ORDER OF

PALM BEACH COUNTY UTILITY CORP
% PEOPLES GAS SYSTEM
ATTN: MANAGER-GENERAL ACCTG
P O BOX 2562
TAMPA, FL
33601-2562

BY
"AUTHORIZED REPRESENTATIVE"

NORWEST BANK GRAND JUNCTION

⑈0622118146⑈ ⑆102100918⑆ 606 0034033⑈

REMITTANCE STATEMENT
FLORIDA GAS TRANSMISSION COMPANY

CHECK NO. 0622118146

PAY ENTITY 062 VENDOR NO. *224142046 PAGE 001 OF 001

VOUCHER NO.	INVOICE DATE	INVOICE NUMBER	PURCHASE ORDER	AMOUNT		
				GROSS	DISCOUNT	NET
9404005708	042794	CKR042794		72,152.47	0.00	72,152.47
	1993-1994	PGA REFUND			TOTAL	72,152.47

PAGE 2 OF 2
FGT REFUND

Special Instructions
PICK UP BY JIM STUDEBAKER X7420 EB3803