

### Exhibit "A"

### FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 940003-GU

Justification for Confidentiality of November 1994 Schedules:

SCHEDULES	PAGES	<u>LINES</u>	<u>COLUMNS</u> <u>RATIO</u>	ONALE
A-3	6	1-23	PURCHASED FROM, SYSTEM SUPPLY, END USE, TOTAL PURCHASED COMMODITY COST/THIRD PARTY OTHER CHARGE ACA/GRI/FUEL, TOTAL CENTS PER THERM	
A-4		1-22	PRODUCER NAME, RECEIPT POINT, GROSS AMOUNT, NET AMOUNT, MONTHLY GROSS, MONTHLY NET, WELLHEAD PRICE, CITYGATE PRICE	(1) (1) (1) (1) (1) (1) (1) (1,2)

The information contained within these columns represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract. These data contain the names of gas suppliers from whom FPU is purchasing gas supplies. Release of supplier names would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. These data also contain information concerning volumes purchased and costs by gas supply source. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

<sup>(2)</sup> These data, specifically the fuel cost, is a function of the cost of gas paid by FPU to its gas suppliers. Release of such information would enable a third party to compute FPU's cost of gas by supplier. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

### Exhibit "A" (con't)

### FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 940003-GU

Justification for Confidentiality of November 1994 Gas Purchase Invoices and related transactions:

ITEMSPAGESLINESRATIONALEGAS INVOICES13-181-80SEE BELOW

It is necessary to keep all natural gas supply invoices and related transactions confidential with the exception of the Florida Gas Transmission Company invoices and transactions. The identity of the individual gas suppliers could be determined by any person familiar with the format, fonts and/or type sizes used by each gas supplier in constructing their invoices. As such, Florida Public Utilities is petitioning to keep every element of all gas supply invoices, with the exception of Florida Gas Transmission invoices, confidential. Theses invoices contain the following data which must be kept confidential to comply with the terms of the Company's gas supply contracts: the suppliers' identities, the period(s) the gas supply invoice(s) are for, the suppliers' account number(s) identifying FPU, the invoice number(s), the invoice date(s), payment due date(s), description(s) of service(s) provided, the pipeline(s) to which the gas was delivered, the amount(s) of gas delivered to the Company or to FGT for the Company's account detailed by FGT zone and/or receipt point name(s) and/or meter number(s) and/or upstream pipeline(s') name(s), the corresponding volumes and unit prices, the sub-totals of the charges, price terms contract methodologies based on computation amount(s), and FPU, the total invoice payment supplier(s) suppliers' accounting and/or gas control instructions, representative(s) name(s) and telephone number(s). Release of any or all of the above data would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. Furthermore, Florida Public Utilities Company is contractually obligated to keep confidential all material terms of its gas supply agreements and transactions between its gas suppliers and the Company. Each gas invoices represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract.

### Exhibit "A" (con't)

### FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 940003-GU
Justification for Confidentiality of November 1994 Traded
Imbalances and/or Off-Systems Sales Invoices:

	and/or orr	-	Sales Invoice		
<u>ITEMS</u>		<u>PAGES</u>	<u>LINES</u>	COLUMNS	<u>RATIONALE</u>
IMBALANCES	TRADED	19	1-80	ALL	SEE BELOW
		20	1-80	ALL	SEE BELOW
FPU OSSS-1	INVOICES	21	10-13	A,B	SEE BELOW
		21	19,21&25	E,F&G	SEE BELOW
		21	23	E&G	SEE BELOW
		21	27	G	SEE BELOW
		21	29&31	B,C,D&E	SEE BELOW
		22	11-14,20&26	A-C	SEE BELOW
		22	20-24&26	E-G	SEE BELOW
		22	28	E&G	SEE BELOW
		23	11-15	A,B	SEE BELOW
		23	21,22,24	E-G	SEE BELOW
		23	26	E&G	SEE BELOW
		23	28	G	SEE BELOW
		24	11-14	A-B	SEE BELOW
		24	20&22	A-C&E-G	SEE BELOW
		24	23&24	E-G	SEE BELOW
		24	26	E&G	SEE BELOW

item represents revenue received by Florida Utilities Company and credited to it's PGA for imbalances traded and as an alternative to Florida Gas Transmission Company's types can relinquishment program. Transactions of these potentially be done with customers off and on FPU's For competitive purposes only, FPU must be distribution system. assured that no other firm capacity holder on FGT will be able to ascertain the customer(s) involved in this transaction with FPU nor the prices of the components of such transactions, except for the commodity rate, nor the involved in this quantities transaction. Otherwise future transactions of this type may be put at undue risk. FPU is hereby requesting that the name(s) of the customer(s), the total units purchased and sold, all negotiable pricing information and commodity information be kept confidential. Of the pricing information only the FGT-1 usage charge should be made public since it is a non-negotiable tariff rate. information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

COST OF GAS PURCHASED	COMPANY: FLORIDA PUBLIC UTILITIES COMPANY COMPARISON OF	F ACTUAL VEF	SUS ORIGINA	SCHEDULE A-1					
COST OF GAS PURCHASED									
COST OF GAS PURCHASED	ESTIMATED FOR THE P						PERIOD TO DAT	F	
COSMODITY (Popelas)   25-426   40,057   (1,015)   (20.05)   25-70   32,045   (0,0610)   (0,770)   (0,000		CONNENT MON						<del></del>	
COMMODITY (Pipeline)	COST OF GAS PURCHASED	ACTUAL.		AMOUNT	%	ACTUAL.	ESTIMATE	AMOUNT	%
2 NONDICE SERVICE		25,426	40,057	(14,631)	(36.53)	7,119	318,035	(310,916)	(97.76)
Commonty (Chief)   Sob, 178   SHU, 844   SHU, 471   G1.23   1,386.77   2,719.07   (624.224)   (37.28)   SEANAD   COMMONTACT.   (4.339)   COMMONTACT.   (4.339)   COMMONTACT.   (3.349)   COMMONTACT.		6,454	8,072	(1,618)	(20.04)	26,579	33,245	(6,666)	(20.05)
S DEMAND	3 SWING SERVICE		0	0	1 1	٧	٠,	0	
6 OTHER  (4.339) 0 (4.339) 0 (4.339) 0.0 (30.937) 0 (90.937) 0.00  [ESS RNU-USE CONTRACT.  5.84 0 0 19.129 0.0 19.129 0.0 19.125 0.0 0 10.00  7 COMMODITY ((Typining)  19 120 0 0 19.129 0.0 0 19.129 0.0 0 19.129 0.0 0 19.129 0.0 0 0.0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	4 COMMODITY (Other)		• 1						
LESS END-LISE CONTRACT.   5,804   0   5,804   0   0   32,646   25,865   6,661   25,83   8   DEMAND (**PORTING**)   19,172   0   0   19,172   0   0   10,172   0   0   10,173   105,571   14,602   13,845   13,845   10,000   10,000   0   0   0   0   0   0   0   0			733,944		1 ' 1				
7 COMMODITY (Pipeline)		(4,339)	0	(4,339)	0.00	(30,937)	0	(30,937)	0.00
8 DEMAND 9 COMMODITY (Other) 10 SCORD Fire Month Purchase Adj. (OPTIONAL) 10 SCORD Fire Month Purchase Adj. (OPTIONAL) 11 TOTIAL COSS 11 COMMODITY (Other) 13 COMMODITY (Other) 14 TOTIAL COSS 14 COMMODITY (Other) 15 COMMODITY (Other) 15 COMMODITY (Other) 16 COMMODITY (Other) 16 COMMODITY (Other) 17 COST 16 COMMODITY (Other) 17 COST 18 COMMODITY (Other) 18 COMMODITY		E 904	ام	E 004	0.00	22.646	25.005	6 661	25.62
9 COMMODITY (Chen)   0   0   0   0   0   0   0   0   0			0	•				'	
10 Scool Print Month Purchase Add, (OPTIONAL) 11 TOTIAL COST 11 TOTIAL COST 12 NET UNBILLED 11 TOTIAL COST 12 NET UNBILLED 11 TOTIAL COST 13 COMPANY USALES 14 TOTIAL THERM SALES 14 TOTIAL THERM SALES 15 NET UNBILLED 15 NET UNBILLED 16 NET UNBILLED 16 NET UNBILLED 17 NO.0993 1 Listis 78 1 No.0993 1 No.0993 1 Listis 78 1 No.0993 1 No.0993 1 Listis 78 1 No.0993 1 Listis 78 1 No.0993 1 No.0993 1 No.0993 1 Listis 78 1 No.0993 1 No.0993 1 Listis 78 1 No.0993 1 No.09			ő		1	120,123			
11 TOTAL COST (1+2+34+5+6+01)-(7+8+9)		Ö	ŏ	ő		ő	~	ő	
12 NET UNBILLED   0		787.319	1.622.721	(835.402)	1	4.967.871	8.917.452	(3.949.581)	
13 COMPANY USE   1,849   2,923   1,169,78   20,323   16,072   4,251   22,733   7,259   25,925   1,16 Total Nation   1,16 Tot		0	0	, o		0	0	0	
THERMS PURCHASED	13 COMPANY USE	1,840	2,923	(1,083)	(37.05)	20,323	16,072	4,251	26.45
15 COMMODITY (Pipeline)	14 TOTAL THERM SALES	700,693	1,619,798	(919,105)	(56.74)	6,496,517	8,769,874	(2,273,357)	(25.92)
16 NO NOTICE SERVICE	THERMS PURCHASED								
17 SWING SERVICE   0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	15 COMMODITY (Pipeline)			509,343			24,087,433	(149,083)	(0.62)
18 COMMODITY (Other)   3,041,070   3,127,994   68,924   (278) 2,0517,220   22,780,790   (2,285,570)   (21,86)   20 OTHER   0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		930,000	930,000	0		3,830,000	3,830,000	0	
99 DEMAND   5.981,999   11,334,000   (5.352,010)   (47.22)   30,400,870   38,907,910   (8.507,040)   0.00		0	0	0		0	0	0	
20 OTHER   10   0   0   0   0   0   0   0   0			' ' '		, , ,				
LESS END-USE CONTRACT    505,160			11,334,000	(5,352,010)				(8,507,040)	
21 COMMODITY (Pipeline)		0	۷	U	0.00	o l	۷	ال	0.00
22 DEMAND   505.160   0   505.160   0   0   0   0   0   0   0   0   0		505 160		E05 160	0.00	2 545 050	1.070.160	1 575 600	70.00
22 COMMODITY (Other) 24 TOTAL PURCHASES (+17+18+20)-(21+23) 25 NET UNBILLED 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0			0	,	1				
24 TOTAL PURCHASES (+17+18+20)-(21+23)		505,160	0	505,160		3,484,570	1,970,160	1,514,410	
25 NET UNBILLED 26 COMPANY USE 27 TOTAL THERM SALES (24-26 Estimated Only)		2 535 910	3 127 994	(592 084)		16 971 370	20 810 630	(3 930 360)	
26 COMPANY USE 27 TOTAL THERM SALES (24-26 Estimated Only) 4,739,494 3,122,524 1,616,970 51.78 36,635,069 20,770,770 15,864,299 76.36   CENTS PER THERM  28 COMMODITY (Pipeline) (1/15) 0.717 1.319 (0.602) (45.64) 0.030 1.320 (1.290) (97.73) 29 NO NOTICE SERVICE (2/16) 0.684 0.866 (0.174) (20.05) 0.694 0.866 0.174 0.174 0.174 0.174 0.174 0.174 0.174 0.174 0.174 0.17	, , , ,	2,000,010	0,121,554	(002,004)		10,57 1,570		(3,639,200)	
27 TOTAL THERM SALES   (24-26 Estimated Only)	26 COMPANY USE	7,660	5,470	2,190		67.183	39.860	27.323	
28 COMMODITY (Pipeline) (1/15)	27 TOTAL THERM SALES (24-26 Estimated Only)	4,739,494	3,122,524	1,616,970	51.78	36,635,069			
29 NO NOTICE SERVICE (2/16)									
30 SWING SERVICE (3/17) 0.000							1.320	(1.290)	(97.73)
31 COMMODITY (Other) (4/18) 16.447 26.875 (10.428) (38.80) 18.186 28.475 (10.289) (36.13) 32 DEMAND (5/19) 4.756 6.476 (1.720) (26.56) 4.561 5.682 (1.121) (19.73) 33 OTHER (6/20) 0.000 0									
32 DEMAND (5/19) 4.756 6.476 (1.720) (26.56) 4.561 5.682 (1.121) (19.73) 3.7 THER (6/20) 0.000 0									<b>I</b>
33 OTHER (6/20) 0.000 0.					, , ,				
LESS END-USE CONTRACT   34 COMMODITY Pipeline   (7/21)   (7/21)   (1.149   0.000   1.149   0.000   0.921   1.319   (0.398)   (30.17)   (35.64)   (36.20)   (35.64)   (36.20)   (35.64)   (36.20)									
34 COMMODITY Pipeline   (7/21)   1.149   0.000   1.149   0.000   0.921   1.319   (0.398)   (30.17)   (35.64)   (35		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22) 3.787 0.000 3.787 0.00 3.447 5.356 (1.909) (35.64) 3.6 COMMODITY Other (9/23) 0.0000 0.0000 0.0000 0.0000 0.0000 0.000 0.000 0.000 0.000 0.000 0.0000 0.000 0.000 0.000 0.000 0		1.149	0.000	1.149	0.00	0.921	1 319	(0.398)	(30.17)
36_COMMODITY Other (9/23) 0.000 0.00	35 DEMAND (8/22)								
37 TOTAL COST OF PURCHASES (11/24) 38 NET UNBILLED (12/25) 38 NET UNBILLED (13/26) 39 COMPANY USE (13/26) 40 TOTAL COST OF THERM SOLD (11/27) 41 TRUE-UP (E-2) 42 TOTAL COST OF GAS (40+41) 43 REVENUE TAX FACTOR 44 PGA FACTOR ADJUSTED FOR TAXES (42x43) 45 TOTAL COST OF THERM SOLD (11/27) 40 TOTAL COST OF GAS (42x43) 41 TRUE-UP (E-2) 42 REVENUE TAX FACTOR 43 REVENUE TAX FACTOR (42x43) 41 TOTAL COST OF THERM SOLD (10/27) 42 TOTAL COST OF GAS (42x43) 43 REVENUE TAX FACTOR (45x43) 44 PGA FACTOR ADJUSTED FOR TAXES (42x43) 45 TOTAL COST OF PURCHASES (11/24) 46 (11/24) 47 TOTAL COST OF PURCHASES (11/24) 48 (11/24) 49 SA FACTOR ADJUSTED FOR TAXES (42x43) 40 TOTAL COST OF PURCHASES (11/24) 40 TOTAL COST OF THERM SOLD (11/27) 40 TOTAL COST OF GAS (40+41) 41 TRUE-UP (10/27) 42 TOTAL COST OF GAS (40+41) 43 REVENUE TAX FACTOR 44 PGA FACTOR ADJUSTED FOR TAXES (42x43) 45 TOTAL COST OF PURCHASES (12x43) 46 TOTAL COST OF PURCHASES (12x43) 47 TOTAL COST OF PURCHASES (12x43) 48 TOTAL COST OF PURCHASES (12x43) 49 TOTAL COST OF PURCHASES (12x43) 40 TOTAL COST OF PURCHASES (12x43) 40 TOTAL COST OF PURCHASES (12x43) 40 TOTAL COST OF THERM SOLD (10/27) 41 TRUE-UP (10/27) 42 TOTAL COST OF GAS (10/27) 43 REVENUE TAX FACTOR (10/27) 44 PGA FACTOR ADJUSTED FOR TAXES (12x43) 45 TOTAL COST OF PURCHASES (12x43) 46 TOTAL COST OF PURCHASES (12x43) 47 TOTAL COST OF PURCHASES (12x43) 47 TOTAL COST OF PURCHASES (12x43) 47 TOTAL COST OF PURCHASES (12x43) 48 TOTAL COST OF PURCHASES (12x43) 49 TOTAL COST OF PURCHASES (12x43) 40 TOTAL COST OF PURCHASES (12x43) 41 TRUE-UP (10/27) 42 TOTAL COST OF PURCHASES (12x43) 41 TRUE-UP (10/27) 42 TOTAL COST OF PURCHASES (12x43) 41 TOTAL	36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00				
38 NET UNBILLED (12/25) 0.000	37 TOTAL COST OF PURCHASES (11/24)	31.047	51.877	(20.830)	(40.15)				F
39 COMPANY USE (13/26) 24.021 53.437 (29.416) (55.05) 30.250 40.321 (10.071) (24.98) 40 TOTAL COST OF THERM SOLD (11/27) 16.612 51.968 (35.356) (68.03) 13.560 42.933 (29.373) (68.42) 41 TRUE-UP (E-2) (1.071) (1.071) 0.000 0.00 (1.071) (1.071) 0.000 0.00 (1.071) (1.071) 0.000 0.00 (35.356) (69.47) 12.489 41.862 (29.373) (70.17) 43 REVENUE TAX FACTOR 1.00376 1.00376 0.000 0.00 1.00376 1.00376 0.000 0.00 44 PGA FACTOR ADJUSTED FOR TAXES (42x43) 15.59943 51.08837 (35.489) (69.47) 12.53596 42.01940 (29.483) (70.17)	38 NET UNBILLED (12/25)			, ,	1 1			٠ 1	. 1
40 TOTAL COST OF THERM SOLD (11/27) 16.612 51.968 (35.356) (68.03) 13.560 42.933 (29.373) (68.42) (1.071) (1.071) 0.000 0.00 (1.071) (1.071) 0.000 0.00 (1.071) (1.071) 0.000 0.00 (29.373) (70.17) 43 REVENUE TAX FACTOR 1.00376 1.00376 1.00376 0.000 0.00 1.00376 1.00376 0.000 0.00 (49.47) 12.53596 42.01940 (29.483) (70.17) (49.483) 15.59943 51.08837 (35.489) (69.47) 12.53596 42.01940 (29.483) (70.17)	, ,				· i		1		
41 TRUE-UP (E-2) (1.071) (1.071) 0.000 0.00 (1.071) (1.071) 0.000 0.00 (29.373) (70.17) (1.071) 42 TOTAL COST OF GAS (40+41) 15.541 50.897 (35.356) (69.47) 12.489 41.862 (29.373) (70.17) 43 REVENUE TAX FACTOR 1.00376 1.00376 0.000 0.00 1.00376 1.00376 0.000 0.00 1.00376 1.00376 0.000 0.00 15.59943 51.08837 (35.489) (69.47) 12.53596 42.01940 (29.483) (70.17)	(13.33)	1	1	,	1 1			` 1	, 1
42 TOTAL COST OF GAS (40+41) 15.541 50.897 (35.356) (69.47) 12.489 41.862 (29.373) (70.17) 43 REVENUE TAX FACTOR 1.00376 1.00376 0.000 0.00 1.00376 1.00376 0.000 0.00 1.00376 44 PGA FACTOR ADJUSTED FOR TAXES (42x43) 15.59943 51.08837 (35.489) (69.47) 12.53596 42.01940 (29.483) (70.17)	, ,	1		, ,	1 1			٠ ،	` 1
43 REVENUE TAX FACTOR 1.00376 1.00376 0.000 0.00 1.00376 1.00376 0.000 0.00 1.00376 1.00376 0.000 0.00 0.00 0.00 0.00 0.00 0.00 0	, ,	1 1	' 1			` '	` 1		0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43) (55.489) (69.47) 12.53596 42.01940 (29.483) (70.17)	, ,	1			1 1	12.489	41.862	(29.373)	(70.17)
(10.17)			l l	0.000	0.00	1.00376	1.00376	0.000	0.00
AS DOA SACTOR POLINIDED TO NISADEOT COA	44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	15.59943	51.08837	(35.489)	(69.47)	12.53596	42.01940	(29.483)	(70.17)
	45 PGA FACTOR ROUNDED TO NEAREST .001	15.599	51.088	(35.489)	(69.47)	12.536	42.019		, 1

DOCUMENT NUMBER-DATE

12855 DEC 22 #

### COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF: APRIL 1994 Through MARCH 1995

CURRENT MONTH: NOVEMBER 1994 PERIOD TO DATE									
		REVISED	DIFFEREN			REVISED	DIFFERENCI	 E	
COST OF GAS PURCHASED	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
1 COMMODITY (Pipeline)	25,426	40,057	(14,631)	(36.53)	7,119	318,035	(310,916)	(97.76)	
2 NO NOTICE SERVICE	6,454	8,072	(1,618)	(20.04)	26,579	33,245	(6,666)	(20.05)	
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
4 COMMODITY (Other)	500,178	840,648	(340,470)	(40.50)	3,731,302	6,486,877	(2,755,575)	(42.48)	
5 DEMAND	284,533	733,944	(449,411)	(61.23)	1,386,577	2,210,801	(824,224)	(37.28)	
6 OTHER	(4,339)	0	(4,339)	0.00	(30,937)	0	(30,937)	0.00	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	5,804	0	5,804	0.00	32,646	25,985	6,661	25.63	
8 DEMAND	19,129	0	19,129	0.00	120,123	105,521	14,602	13.84	
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00	
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	787,319	1,622,721	(835,402)	(51.48)	4,967,871	8,917,452	(3,949,581)	(44.29)	
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13 COMPANY USE	1,840	2,923	(1,083)	(37.05)	20,323	16,072	4,251	26.45	
14 TOTAL THERM SALES	700,693	1,619,798	(919,105)	(56.74)	6,496,517	8,769,874	(2,273,357)	(25.92)	
THERMS PURCHASED									
15 COMMODITY (Pipeline)	3,546,230	3,036,887	509,343	16.77	23,938,350	24,087,433	(149,083)	(0.62)	
16 NO NOTICE SERVICE	930,000	930,000	0	0.00	3,830,000	3,830,000	0	0.00	
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18 COMMODITY (Other)	3,041,070	3,127,994	(86,924)	(2.78)	20,517,220	22,780,790	(2,263,570)	(9.94)	
19 DEMAND	5,981,990	11,334,000	(5,352,010)	(47.22)	30,400,870	38,907,910	(8,507,040)	(21.86)	
20 OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	505,160	0	505,160	0.00	3,545,850	1,970,160	1,575,690	79.98	
22 DEMAND	505,160	0	505,160	0.00	3,484,570	1,970,160	1,514,410	76.87	
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (+17+18+20)-(21+23)	2,535,910	3,127,994	(592,084)	(18.93)	16,971,370	20,810,630	(3,839,260)	(18.45)	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	7,660	1	2,190	40.04	67,183	39,860	27,323	68.55	
27 TOTAL THERM SALES (24-26 Estimated Only)	4,739,494	3,122,524	1,616,970	51.78	36,635,069	20,770,770	15,864,299	76.38	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	0.717	1.319	(0.602)	(45.64)	0.030	1.320	(1.290)	(97.73)	
29 NO NOTICE SERVICE (2/16)	0.694	1	(0.174)	(20.05)	0.694	0.868	(0.174)	(20.05)	
30 SWING SERVICE (3/17)	0.000		0.000	0.00	0.000	0.000	0.000	0.00	
31 COMMODITY (Other) (4/18)	16.447	26.875	(10.428)	(38.80)	18.186	28.475	(10.289)	(36.13)	
32 DEMAND (5/19)	4.756		(1.720)	(26.56)	4.561	5.682	(1.121)	(19.73)	
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
LESS END-USE CONTRACT									
34 COMMODITY Pipeline (7/21)	1.149		1.149	0.00	0.921	1.319	(0.398)	(30.17)	
35 DEMAND (8/22)	3.787	0.000	3.787	0.00	3.447	5.356	(1.909)	(35.64)	
36 COMMODITY Other (9/23)	0.000		0.000	0.00	0.000	0.000	0.000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	31.047	51.877	(20.830)	(40.15)	29.272	42.850	(13.578)	(31.69)	
38 NET UNBILLED (12/25)	0.000		0.000	0.00	0.000	0.000	0.000	0.00	
39 COMPANY USE (13/26)	24.021	53.437	(29.416)	(55.05)	30.250	40.321	(10.071)	(24.98)	
40 TOTAL COST OF THERM SOLD (11/27)	16.612		(35.356)	(68.03)	13.560	42.933	(29.373)	(68.42)	
41 TRUE-UP (E-2)	(1.071	1	0.000	0.00	(1.071)	(1.071)	0.000	0.00	
42 TOTAL COST OF GAS (40+41)	15.541	50.897	(35.356)	(69.47)	12.489	41.862	(29.373)	(70.17)	
43 REVENUE TAX FACTOR	1.00376	1	0.000	0.00	1.00376	1.00376	0.000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	15.59943		(35.489)	(69.47)	12.53596	42.01940	(29.483)	(70.17)	
45 PGA FACTOR ROUNDED TO NEAREST .001	15.599	51.088	(35.489)	(69.47)	12.536	42.019	(29.483)	(70.17)	

2

SCHEDULE A-1/R

### COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF: APRIL 1994 Through MARCH 1995

CURRENT MONTH: NOVEMBER 1994 PERIOD TO DATE									
	GOTALLITY MIGH	FLEXDOWN	DIFFERENC	E		FLEXDOWN	DIFFERENCE	<u> </u>	
COST OF GAS PURCHASED	ACTUAL.	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
1 COMMODITY (Pipeline)	25,426	40,057	(14,631)	(36.53)	7,119	318,035	(310,916)	(97.76)	
2 NO NOTICE SERVICE	6,454	8,072	(1,618)	(20.04)	26,579	33,245	(6,666)	(20.05)	
3 SWING SERVICE	0	اه	o	0.00	o	0	0	0.00	
4 COMMODITY (Other)	500,178	840,648	(340,470)	(40.50)	3,731,302	6,486,877	(2,755,575)	(42.48)	
5 DEMAND	284,533	733,944	(449,411)	(61.23)	1,386,577	2,210,801	(824,224)	(37.28	
6 OTHER	(4,339)	0	(4,339)	0.00	(30,937)	0	(30,937)	0.00	
LESS END-USE CONTRACT	(1,000)	-	(.,,		(,)		1		
	5,804	ام	5,804	0.00	32,646	25,985	6,661	25.63	
7 COMMODITY (Pipeline)	19,129	امّ	19,129	0.00	120,123	105,521	14,602	13.84	
8 DEMAND	15,129	ام	15,125	0.00	120,120	0	0	0.00	
9 COMMODITY (Other)	0	(839,022)	839,022	(100.00)	0	(2,551,967)	2,551,967	(100.00	
10 Second Prior Month Purchase Adj. (OPTIONAL)	787,319	783,699	3,620	0.46	4,967,871	6,365,485	(1,397,614)	(21.96	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	101,319	763,099	0,020	0.00	4,507,071	0,303,403	(1,337,014)	0.00	
12 NET UNBILLED	1 040	2,923	١	(37.05)	20,323	16,072	4,251	26.45	
13 COMPANY USE	1,840		(1,083)	, ,					
14 TOTAL THERM SALES	700,693	780,776	(80,083)	(10.26)	6,496,517	6,349,413	147,104	2.32	
THERMS PURCHASED	3,546,230	3,036,887	E00 242	16.77	22 020 250	24 007 422	(440,002)	/n.co	
15 COMMODITY (Pipeline)	930,000	930,000	509,343		23,938,350	24,087,433	(149,083)	(0.62	
16 NO NOTICE SERVICE	930,000	930,000	0	0.00	3,830,000	3,830,000	0	0.00	
17 SWING SERVICE	_	2 427 004	(00.004)		0 547 220	. "	(0.000.570)	0.00	
18 COMMODITY (Other)	3,041,070	3,127,994	(86,924)	(2.78)	20,517,220	22,780,790	(2,263,570)	(9.94	
19 DEMAND	5,981,990	11,334,000	(5,352,010)	(47.22)	30,400,870	38,907,910	(8,507,040)	(21.86	
20 OTHER	0	ا	U	0.00	U	0	0	0.00	
LESS END-USE CONTRACT	505.400		505 400	2.00	0.545.050	4 070 400			
21 COMMODITY (Pipeline)	505,160	0	505,160	0.00	3,545,850	1,970,160	1,575,690	79.98	
22 DEMAND	505,160	0	505,160	0.00	3,484,570	1,970,160	1,514,410	76.87	
23 COMMODITY (Other)	0 505 040	0 407 004	(500.004)	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (+17+18+20)-(21+23)	2,535,910	3,127,994	(592,084)	(18.93)	16,971,370	20,810,630	(3,839,260)	(18.45	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	7,660	5,470	2,190	40.04	67,183	39,860	27,323	68.55	
27 TOTAL THERM SALES (24-26 Estimated Only)	4,739,494	3,122,524	1,616,970	51.78	36,635,069	20,770,770	15,864,299	76.38	
· CENTS PER THERM	I	1							
28 COMMODITY (Pipeline) (1/15)	0.717	1.319	(0.602)	(45.64)	0.030	1.320	(1.290)	(97.73	
29 NO NOTICE SERVICE (2/16)	0.694	0.868	(0.174)	(20.05)	0.694	0.868	(0.174)	(20.05	
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
31 COMMODITY (Other) (4/18)	16.447	26.875	(10.428)	(38.80)	18.186	28.475	(10.289)	(36.13	
32 DEMAND (5/19)	4.756	6.476	(1.720)	(26.56)	4.561	5.682	(1.121)	(19.73	
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
LESS END-USE CONTRACT									
34 COMMODITY Pipeline (7/21)	1.149	0.000	1.149	0.00	0.921	1.319	(0.398)	(30.17	
35 DEMAND (8/22)	3.787	0.000	3.787	0.00	3.447	5.356	(1.909)	(35.64	
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	31.047	25.054	5.993	23.92	29.272	30.588	(1.316)	(4.30	
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
39 COMPANY USE (13/26)	24.021	53.437	(29.416)	(55.05)	30.250	40.321	(10.071)	(24.98)	
40 TOTAL COST OF THERM SOLD (11/27)	16.612	25.098	(8.486)	(33.81)	13.560	30.646	(17.086)	(55.75	
41 TRUE-UP (E-2)	(1.071)	(1.071)	0.000	0.00	(1.071)	(1.071)	0.000	0.00	
42 TOTAL COST OF GAS (40+41)	15.541	24.027	(8.486)	(35.32)	12.489	29.575	(17.086)	(57.77	
43 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	15.59943	24.11734	(8.518)	(35.32)	12.53596	29.68620	(17.150)	(57.77)	
45 PGA FACTOR ROUNDED TO NEAREST .001	15.599	24.117	(8.518)	(35.32)	12.536	29.686	(17.150)	(57.77)	

3

SCHEDULE A-1/FLEXDOWN

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

## PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF:

APRIL 1994 THROUGH MARCH 1995

CURRENT MONTH:

**NOVEMBER 1994** 

	THERMS	INVOICE AMOUNT	COST PER THERM
COMMODITY (Pipeline)	1112111110	11110102711100111	(¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS	5,717,340	45,455.06	
2 Commodity Pipeline - Scheduled ITS	0	0.00	0.000
3 Commodity Pipeline - Scheduled PTS	0	0.00	0.000
4 No Notice Commodity Adjustment	11,700	83.88	0.717
5 Commodity Adjustments	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7 Less: Offsystem Sales	(2,182,810)	(20,112.47)	0.921
8 TOTAL COMMODITY (Pipeline)	3,546,230	25,426.47	0.717
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	5,223,880	867,073.16	16.598
18 Commodity Other - Scheduled ITS	0	0.00	0.000
19 Commodity Other - Scheduled PTS	0	0.00	0.000
20 Imbalance Cashout - FGT	0	0.00	0.000
21 Imbalance Cashout - Other Shippers	0	619.57	0.000
22 Imbalance Cashout - Tranporting Customers	0	0.00	0.000
23 Less: Offsystem Sales	(2,182,810)	(367,515.08)	16.837
24 TOTAL COMMODITY (Other)	3,041,070	500,177.65	16.447
DEMAND			
25 Demand (Pipeline) Entitlement	8,164,800	353,617.49	4.331
26 Less Relinquised to End-Users	0	0.00	0.000
27 Less Relinquised Off System	2,182,810	69,084.50	3.165
28 Less Demand Billed to Others	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	5,981,990	284,532.99	4.756
OTHER			
33 Revenue Sharing - FGT	0	(4,338.76)	
34 Peak Shaving	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	(4,338.76)	0.000

t i		inon or .	CALCULATION OF TRUE-UP AND INTEREST PROVISION							
	FOR THE F	PERIOD OF:		APRIL 1994	I Through M	IARCH 1995				
	<b>CURENT M</b>	IONTH:	NOVEMBER			PERIOD 1	O DATE			
	ACTUAL	ESTIMATE	DIFFER	ENCE	ACTUAL	ESTIMATE	DIFFER	RENCE		
			AMOUNT	%		(3)	AMOUNT	%		
TRUE-UP CALCULATION										
1 PURCHASED GAS COST (Sch. A-1 Line 4)	500,178	840,648	340,470	40.50	3,731,302	6,486,877	2,755,575	42.48		
2 TRANSPORTATION COST (Sch. A-1 Lines 1,2,3,5,6)	312,074			647.99	1,389,338	10,114	(1,379,224)	(13,636.78)		
3 TOTAL	812,252	783,699	(28,553)	(3.64)	5,120,640	6,496,991	1,376,351	21.18		
4 FUEL REVENUES	725,626	780,776	55,150	7.06	6,649,286	6,480,919	(168,367)	(2.60)		
(NET OF REVENUE TAX)						<b>†</b>				
5 TRUE-UP (COLLECTED) OR REFUNDED	34,318		0	0.00	274,544	274,544	0	0.00		
6 FUEL REVENUE APPLICABLE TO PERIOD *	759,944	815,094	55,150	6.77	6,923,830	6,755,463	(168,367)	(2.49)		
(LINE 4 (+ or -) LINE 5)	1									
7 TRUE-UP PROVISION - THIS PERIOD	(52,308)	31,395	83,703	266.61	1,803,190	258,472	(1,544,718)	(597.63)		
(LINE 6 - LINE 3)					i					
8 INTEREST PROVISION-THIS PERIOD (21) (2)	6,325	0	(6,325)	0.00	23,267	0	(23,267)	0.00		
9 BEGINNING OF PERIOD TRUE-UP AND (1)	1,467,369	379,828	(1,087,541)	(286.32)	(164,845)	392,977	557,822	141.95		
INTEREST	(2.4.0.40)		_				1			
10 TRUE-UP COLLECTED OR (REFUNDED)	(34,318)	(34,318)	0	0.00	(274,544)	(274,544)	0	0.00		
(REVERSE OF LINE 5)					_	_				
10a FLEX RATE REFUND (if applicable)	0	0 070 005	0	0.00	0	0	0	0.00		
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	1,387,068	3/6,905	(1,010,163)	(268.02)	1,387,068	376,905	(1,010,163)	(268.02)		
NTEREST PROVISION	<b></b>	L								
12 BEGINNING TRUE-UP AND	1,467,369	270 020	74 007 E44V	(000.00)	+ 15 **					
INTEREST PROVISION (9)	1,407,369	3/9,628	(1,087,541)	(286.32)			d add to line 4 ection ( )subtra			

376,905 (1,003,838)

756,733 (2,091,379)

(1,045,690)

378.367

0.0000%

0.0000%

0.0000%

0.0000%

0.000%

(266.34)

(276.37)

(276.37)

Estimated Only:

13 ENDING TRUE-UP BEFORE

INTEREST (12+7-5) 14 TOTAL (12+13)

15 AVERAGE (50% OF 14)

19 AVERAGE (50% OF 18)

DAY OF MONTH 17 INTEREST RATE - FIRST

18 TOTAL (16+17)

16 INTEREST RATE - FIRST

DAY OF SUBSEQUENT MONTH

20 MONTHLY AVERAGE (19/12 Months)

21 INTEREST PROVISION (15x20)

- (2) For the current period, interest should equal the most recently filed Schedule E-2.
- Period to date for months nine to twelve should be eight months actual plus four months estimated. Should agree to Schedule E-2. (3)

1,380,743

2,848,112

1,424,056

5.0000%

5.6600%

10.6600%

5.3300%

0.444%

6,325

Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period (1) True-up & Interest (Line 9) comes from the prior periods end of period net true-up. In the ninth month of the period, the beginning True-up amount will will change to the actual True-up amount at the end of the eighth month on the most recently filed Schedule E-4. The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

### TRANSPORTATION PURCHASES

SYSTEM SUPPLY AND END USE

**ACTUAL FOR THE PERIOD OF:** PRESENT MONTH:

APRIL 1994 Through MARCH 1995 NOVEMBER 1994

SCHEDULE A-3

	- <del></del>		PRESENT	WICHTII.			NOVEMBER 18		0.4.0.O.T			
					0)(07774	=		COMMODI	Y COST		071150 01110 050	TOTAL
LINE		PURCHASED	PURCHASED	SCH	SYSTEM	END	TOTAL	THIRD		DEMAND	OTHER CHARGES	CENTS PER
NO	DATE	FROM	FOR	TYPE	SUPPLY	USE	PURCHASED	PARTY	PIPELINE	COST	ACA/GRI/FUEL	THERM_
		AUGUSTA ANGLES (1940)			50.50.50.50.50 <u>.50.50</u> .50.50.50.50.50.50	1999 1994 1995 1995 1995 1995 <u>19</u> 55						
1	APR 94	CITRUS	SYS SUPPLY	N/A	1,104,214	0		221,680.34	N/A	N/A	INCL. IN COST	20.08
2	APR 94	HADSON	SYS SUPPLY	N/A	1,841,756	0		365,046.70	N/A	N/A	INCL. IN COST	19.82
3	MAY 94	CITRUS	SYS SUPPLY	N/A	1,068,420	0	1,068,420	229,492.00	N/A	N/A	INCL. IN COST	21.48
4	MAY 94	HADSON	SYS SUPPLY	N/A	1,543,500	0	1,543,500	331,091.00	N/A	N/A	INCL. IN COST	21.45
5	JUN 94	HADSON	SYS SUPPLY	N/A	1,388,580	258,000		308,495.50	N/A	N/A	INCL. IN COST	18.74
6	JUN 94	CITRUS	SYS SUPPLY	N/A	894,270	0	894,270	172,669.13	N/A	N/A	INCL. IN COST	19.31
7	JUL 94	CITRUS	SYS SUPPLY	N/A	862,500	0	862,500	173,750.26	N/A	N/A	INCL. IN COST	20.14
8	JUL 94	HADSON	SYS SUPPLY	N/A	1,251,640	267,360		297,361.66	N/A	N/A	INCL. IN COST	19.58
9	JUL 94	AMOCO	SYS SUPPLY	N/A	154,000	0		29,767.50	N/A	N/A	INCL. IN COST	19.33
10	AUG 94	CITRUS	SYS SUPPLY	N/A	894,470	0	894,470	166,373.59	N/A	N/A	INCL. IN COST	18.60
11	AUG 94	HADSON	SYS SUPPLY	N/A	1,475,160	350,000		337,245,28	N/A	N/A	INCL. IN COST	18.48
12	SEP 94	CITRUS	SYS SUPPLY	N/A	953,400	0	953,400	151,125.00	N/A	N/A	INCL. IN COST	15.85
13	SEP 94	HADSON	SYS SUPPLY	N/A	1,416,070	267,000	1,683,070	255,531.35	N/A	N/A	INCL. IN COST	15.18
14	OCT 94	CITRUS	SYS SUPPLY	N/A	923,990	0	923,990	137,202.63	N/A	N/A	INCL. IN COST	14.85
15	OCT 94	HADSON	SYS SUPPLY	N/A	1,566,210	198,110	1,764,320	271,217.31	N/A	N/A	INCL. IN COST	15.37
16	OCT 94	AMOCO	SYS SUPPLY	N/A	46,470	0	46,470	7,698.24	N/A	N/A	INCL. IN COST	16.57
17	OCT 94	CNB/OLYMPIC	SYS SUPPLY	N/A	12,000	0	12,000	1,706.92	N/A	N/A	INCL. IN COST	14.22
18	OCT 94	CATEX	SYS SUPPLY	N/A	79,500	0	79,500	11,195.01	N/A	N/A	INCL. IN COST	14.08
19	NOV 94	HADSON	SYS SUPPLY	N/A	910,500	1,032,810	1,943,310	328,537.13	₩ N/A	N/A	INCL. IN COST	16.91
20	NOV 94	AMOCO	SYS SUPPLY	N/A	1,097,760	1,150,000	2,247,760	373,000.47	/ N/A	N/A	INCL. IN COST	16.59
21	NOV 94	MG	SYS SUPPLY	N/A	278,720	0	278,720	40,693.56	∕ N/A	N/A	INCL. IN COST	14.60
22	NOV 94	PRIOR	SYS SUPPLY	N/A	507,490	0	507,490	82,002.00	/ N/A	N/A	INCL. IN COST	16.16
23	NOV 94	CATEX	SYS SUPPLY	N/A	246,600	0	246,600	42,840.00	N/A	N/A	INCL. IN COST	17.37
								**************************************			Manage (2004)	11.01
•												
	Ì			)						1		
-												
TOTAL					19,763,130	3,523,280	23,286,410	4,210,880.58	O	0	0	18.08
					· · · · · · · · · · · · · · · · · · ·	<del></del>		,,			<u> </u>	10.00

### FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY
FOR THE PERIOD: APRIL 1994 THROUGH MARCH 1995
MONTH: MOVEMBER 1994

<b>+</b> 661	NOVEMBER	THEMOLAL
1001	asawshun	·HTIMOM

r99.1\$	729.1\$	RAGE	VEIGHTED AVE	<b>⊼</b>			
		521,218	146,253	£7£,71	397,71	JATOT	
		ees is or a company of the company o		DE COLORGES HUNGUSSING OF COLORGE		000000000000000000000000000000000000000	
C7Z I\$	S07,18	121,07	002'12	755.5	S 390	52415	NOSO
57/21.\$	GOZ' (\$	096'97	000.84	995'L	009'L	25412	COON
161 J <b>S</b>	00211\$	24,660	56,200	835	048	21422	XΞT
1291\$	DEE   <b>\$</b>	400	017	S.	pl.	25412	COOK
979 1 <b>\$</b>	069'1\$	S2'000	395,365	CC8	798	Sirez	000/
919' <b>1\$</b>	085,1\$	aro,ra	25,164	107,1	66Z'l	राज्य	COOV
369 J <b>\$</b>	09911\$	000,81	804,81	009	719	32415	OOC)
S39 U\$	09911\$	10,000	92 <u>2,</u> 0r	CEE	l#E	25412	OOOV
25 I <b>S</b>	07G'U\$	6,492	969'9	216	IZZ	21.562	NOSO
:Z <b>ታ ነ\$</b>	Opy 1\$	3,000	890'£	00T	201	S2415	OOOV
787.1 <b>2</b>	\$1,745	0x9'9£	OSE'ZE	1,218	Syzil	\$2300	NOSO
782" L <b>S</b>	S71.18	23,460	24,000	782	008	\$2308	ODOV
≯/` <b>\\$</b>	SOZ. IZ	5,494	5'220	88	58	90093	NOSON
702' L <b>S</b>	029:1\$	092'i	D08,1	69	09	52300	NOSON
79.1 <b>8</b>	07911\$	E88,8	£80,6	962	E0E	52309	NOSON
E9'I\$	9691.\$	096'97	000,84	99 <b>5</b> 'L	009'L	S2308	OCO
£9,1 <b>\$</b>	969°L\$	049'29	050,48	880,2	5132	<b>SE200</b>	NOSON
lgil <b>s</b>	085 1\$	6+L'0S	006'LS	Z69'L	06Z'I	\$2308	ROIS
29 I <b>S</b>	OPS' IS	LPS	CSS	8ř	81	\$2308	NOSOV
ZGI L\$	067 I <b>\$</b>	069 <b>'£</b>	087,E	ISSI ISS	126	52306	Nosov
ZÞ'U\$	07 <b>7'1\$</b>	270,11	0SE, 11	69£	TTE .	52308	5
GÞ:1\$	0ZÞ:1\$	008,ar	871,71	290	EZS	52308	S
PRICE	PRICE	MMBtu	utamm	P/n38MM	b/utamm	TNIOG	
CITYGATE	WELLHEAD	TBN	свояе	TNUOMA	TNUOMA	ТЧІЗОЗЯ	PRODUCER/SUPPLIER
		MONTHLY	MONTHLY	NET	<b>೧</b> ೯೦೪೨		

NOTES: GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT

THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY

THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES

ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION. TOTALS CHECK TO FGT'S INVOICE.

C:/CHBIS/Eb8C1184:MK4

00145411/	LODIDA	DUDLIC		ITIEC	COMPANY
COMPANY: F	TORIDA	PUBLIC	UIIL	HES	CUMPANT

### THERM SALES AND CUSTOMER DATA

SCHEDULE A-5

	FOR THE	PERIOD OF:		APRIL 1994 Th		l 1995			
		CURENT MON		NOVEMBER 19		TOTAL TIL	PERIOD T		DENOC
		ACTUAL	ESTIMATE	DIFFEREN			ERM SALES		RENCE
				AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)			440.400	400.000	04.00	4 000 400	0.000.400	400.000	04.00
GENERAL SERVICE	(11)	310,254	413,120	102,866	24.90	1,803,492	2,302,100	498,608	21.66
OUTDOOR LIGHTING	(21)	196	190	(6)	(3.16)	1,142	1,520	378	24.87
RESIDENTIAL	(31)	553,604	630,090	76,486	12.14	4,003,095	4,373,150	370,055	8.46
LARGE VOLUME	(51)	1,709,584	1,680,370	(29,214)	(1.74)	13,509,859	13,029,590	(480,269)	(3.69)
OTHER	(81)	8,508	10,120	1,612	15.93	66,113	73,050	6,937	9.50
TOTAL FIRM		2,582,146	2,733,890	151,744	5.55	19,383,701	19,779,410	395,709	2.00
THERM SALES (INTERRUPTIBLE)									
INTERRUPTIBLE	(61)	328,074	303,030	(25,044)	(8.26)	2,445,791	2,337,890	(107,901)	(4.62)
LARGE VOLUME INTERRUPTIBLE	(93)	1,829,274	1,815,790	(13,484)	(0.74)	14,805,577	14,694,070	(111,507)	(0.76)
TOTAL INTERRUPTIBLE		2,157,348	2,118,820	(38,528)	(1.82)	17,251,368	17,031,960	(219,408)	(1.29)
TOTAL THERM SALES		4,739,494	4,852,710	113,216	2.33	36,635,069	36,811,370	176,301	0.48
NUMBER OF CUSTOMERS (FIRM)					'/	VG. NO. OF	CUSTOMERS		DATE
GENERAL SERVICE	(11)	1,616	1,660	44	2.65	1,613	1,650	37	2.24
OUTDOOR LIGHTING	(21)	6	6	0	0.00	6	6	0	0.00
RESIDENTIAL	(31)	30,269	30,592	323	1.06	30,354	30,527	173	0.57
LARGE VOLUME	(51)	1,486	1,419	(67)	(4.72)	1,481	1,423	(58)	(4.08)
OTHER	(81)	437	434	(3)	(0.69)	442	435	(7)	(1.61)
TOTAL FIRM		33,814	34,111	297	0.87	33,896	34,041	145	0.43
NUMBER OF CUSTOMERS (INTERE	UPTIBLE)				1	AVG. NO. OF	CUSTOMERS	PERIOD TO I	DATE
INTERRUPTIBLE	(61)	13	16	3	18.75	13	16	3	18.75
LARGE VOLUME INTERRUPTIBLE	(93)	1	1	0	0.00	1	1	0	0.00
TOTAL INTERRUPTIBLE		14	17	3	17.65	14	17	3	17.65
TOTAL CUSTOMERS		33,828	34,128	300	0.88	33,910	34,058	148	0.43
THERM USE PER CUSTOMER									
GENERAL SERVICE	(11)	192	249	57	22.89	1,118	1,395	277	19.86
OUTDOOR LIGHTING	(21)	33	32	(1)	(3.13)	190	253	63	24.90
RESIDENTIAL	(31)	18	21	3	14.29	132	143	11	7.69
LARGE VOLUME	(̀51)́	1,150	1,184	34	2.87	9,122	9,156	34	0.37
OTHER	(81)	19	23	4	17.39	150	168	18	10.71
INTERRUPTIBLE	(61)	25,236	18,939	(6,297)	(33.25)	188,138	146,118	(42,020)	
LARGE VOLUME INTERRUPTIBLE	(93)	1,829,274	1,815,790	(13,484)	(0.74)	14,805,577	14,694,070	(111,507)	

### CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF:

APRIL 1994 Through MARCH 1995

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
WEST PALM BEACH: 1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.0404	1.0468	1.0415	1.0402	1.0355	1.0420	1.0353	1.0334	0.0000	0.0000	0.0000	0.0000
2 PRESSURE CORRECTION FACTOR						:						
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	1.06	1.06	1.05	1.05	1.06	1.05	1.05	0	0	0	0
SANFORD & DELAND: 1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.0404	1.0468	1.0415	1.0402	1.0355	1.0420	1.0353	1.0334	0.0000	0.0000	0.0000	0.0000
2 PRESSURE CORRECTION FACTOR	i											
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.06	1.06	1.06	1.06	1.05	1.06	1.05	1.05	0	0	0	0

### **GAS TRANSPORTATION**

### Florida Gas Transmission Company

				An ENRON/SO	<b>NAT</b> Affili	ate	•	,			PAGE 1	
DATE  DUE  INVOICE NO.  TOTAL AMOUNT DUE	11/30/94 12/10/94 3634 \$355,732.93	e.	CUSTOMER:	FLORIDA PUBLIC ATTN: JACK BROW POST OFFICE BOX WEST PALM BEACH	N 3395			Wir NCN Acc	e Transfe B Charlot ount # 00 te # 05	r te NC 1658806	) Our remitance and	) WIRE TO:
CONTRACT	5009 SHIPPER	·	PUBLIC UTILITIES	COMPANY CUSTON	MER NO	4084		LEASE CONTACT K T (713)853-7420			REGARDING THIS	INVOICE
RECEIPTS		DELIVER	IES	PROD				RATES			VOLUMES	
POLNO. NAME	Ē	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
RESERVATION CHARGE NO NOTICE RESERVATI	ION CHARGE			11/94	A	RES	0.365	59 0.0672		0.4331	816,480	\$353,617.49
DESTERN DIVISION OF	EVENUE SHARING CREDIT			11/94	A	NNR	0.069	94		0.0694	93,000	\$6,454.20
MARKET IT REVENUE S				11/94	A	TCW						(\$1,195.98)
				11/94	A	ITF						(\$3,142.78) <sub>[</sub>
				TOTAL FOR	CONTRA	CT 5009	FOR MONT	H OF 11/94.			909,480	\$355,732.93

\*\*\* END OF INVOICE 3634 \*\*\*

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

Form 062-3694 (5/94)

#### **GAS TRANSPORTATION**

5009

### Florida Gas Transmission Company

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:

PAGE

DATE 12/10/94

CUSTOMER:

DUE 12/20/94

INVOICE NO. 3792

TOTAL AMOUNT DUE \$45,538.94

FLORIDA PUBLIC UTILITIES COMPANY ATTN: JACK BROWN POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395

Wire Transfer
NCNB Charlotte NC
Account # 001658806
Route # 053000196

CONTRACT

SHIPPER

FLORIDA PUBLIC UTILITIES COMPANY

CUSTOMER NO. 4084

PLEASE CONTACT KATHY MISHLER
AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS DELIVERIES PROD RATES VOLUMES NAME POI NO. NAME MONTH TC RC BASE SURCHARGES DISC NET MMBTU DRY AMOUNT POLNO. Usage Charge - No Notice For DELAND 0.0458 11/94 COM 0.0259 0.0717 (1,745)(\$125 V Usage Charge - No Notice For SANFORD 11/94 COM 0.0259 0.0458 0.0717 (2,580)(\$184.) Usage Charge - No Notice For WEST PALM BEACH \$393. 11/94 0.0259 0.0458 0.0717 5,495 Usage Charge 16103 FPU-RIVIERA BEACH 11/94 0.0259 0.0458 0.0717 29,400 \$2,107. Usage Charge 16104 FPU-WEST PALM BEACH WEST 11/94 0.0259 0.0458 0.0717 21,025 \$1,507. Usage Charge 16105 FPU-WEST PALM BEACH 11/94 COM 0.0259 0.0458 0.0717 44,700 \$3,204. Usage Charge 16106 FPU-LAKE WORTH SOUTH 11/94 0.0259 0.0458 0.0717 86,130 \$6,175. Usage Charge 16107 FPU-LAKE WORTH 11/94 0.0458 COM 0.0259 0.0717 39,828 \$2,855 Usage Charge 16108 FPU-BOYNTON BEACH 11/94 COM 0.0259 0.0458 0.0717 21,300 \$1,527 Usage Charge 16109 FPU-BOCA RATON 11/94 COM 0.0259 0.0458 0.0717 47,300 \$3,391 Usage Charge 16156 FPU-SANFORD 11/94 0.0259 0.0458 0.0717 12,870 \$922.

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

Form 062-3694 (5/94)

#### **GAS TRANSPORTATION**

### Florida Gas Transmission Company

An ENRON/SONAT Affiliate

PAGE 2

DATE 12/10/94

CUSTOMER:

DUE 12/20/94

INVOKE NO. 3792

TOTAL AMOUNT DUE \$45,538.94

FLORIDA PUBLIC UTILITIES COMPANY ATIN: JACK BROWN POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395

Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196

CONTRACT

5009 SHIPPER

FLORIDA PUBLIC UTILITIES COMPANY

CUSTOMER NO. 4084

PLEASE CONTACT KATHY MISHLER
AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:

TYPE FIRM TRANSPORTATION

RECE	EIPTS	DEUV	ERIES	PROD				RATES			VOLUMES	
POI NO.	NAME	POI NO.	NAME	HTMOM	TC	RC	BASE	SURCHARGES	DISC	NET .	MMBTU DRY	THUOMA
Usage Charg	ge											
Usage Charg		16157	FPU-SANFORD WEST	11/94	A	COM	0.02	59 0.0458		0.0717	20,300	\$1,455.51
usage char	je	16158	FPU-DELAND	11/94	A	COM	0.02	59 0.0458		0.0717	30,600	\$2,194.02
Usage Charg	ge	1/255	COGA COLA DI VIICUTII	44.07			0.000	-	•	0.4440	222	
Usage Charg	ge	16255	COCA COLA-PLYMOUTH	11/94	A	COM	0.029	59 0.0890		0.1149	280	\$32.17
		16264	COCA COLA-AUBURNDALE	11/94	A	COM	0.025	9 0.0890		0.1149	27,592	<b>\$3,170.3</b> 2
Usage Charg	ge	16265	FLORIDA GLOBAL	11/94	A	СОМ	0.025	59 0.0890		0.1149	50,749	\$5,831.0c
Usage Charg	je										•	·
Usage Charg	ie	16273	FARMLAND INDUSTRIES	11/94	A	COM	0.025	69 0.0890		0.1149	24,660	\$2,833.43
		57345	HARDEE POWER PARTNERS MET	11/94	A	COM	0.025	9 0.0458		0.0717	5,000	<b>\$358.</b> 50
Usage Charg	ge	58912	FPL MARTIN NORTH	11/94	A	COM	0.025	9 0.0458		0.0717	110,000	\$7,887.00
				TOTAL FOR C	CUIDA	T E000	FOR MONT	u oc 11707			F773 00/	e/F 570 0/
				IDIAL FUR U	.UN I KA	JI 2009	FUK MUNI	H UF 11/94.			572,904	\$45,538.94

\*\*\* END OF INVOICE 3792 \*\*\*

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

Form 062-3694 (5/94)

# 11 12 13 14 15 16 17 19 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 24 34 44 54 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80

### INVOICE

### For Services During the Month of November, 1994

FLORIDA PUBLIC UTILITIES COMPANY

401 S. DIXIE HWY.

P.O. BOX 3395

WEST PALM BEACH, FLORIDA 33402

ATTN: MGR OF ENGINEERING & GAS SUPPLY

LOCATION ID: FPUI

DATED: 06-Dec-94

DUE DATE: 16-Dcc-94

INVOICE: 21859

Deliveries on Florida Gas Transmission

DESCRIPTION	UNIT BASIS	<u>UNITS</u>		PRICE		AMOUNT
Commodity Charges:				,		
Zone 1	MMBtu	64,050	X	\$1.5950	##	102,159.75
Zone 2	MMBtu	74,250	×	\$1.7050		126,596.25
Zone 3	MMBlu	37,350	X	\$1.7450		 65,175.75
TOTAL TERM	-	175,650				\$ 293,931.75
Additional Spot Purchases:	Zone 1	9,083	×	\$1.6400		 14,896.12
- A		1,800	X	\$1,6700		3,006.00
		3,780	X	\$1,4900		 5,632.20
1		553	x	\$1.5400		851.62
	Zone 2	6,636	X	\$1.5400		10,219.44
	Zone 3	0	X	\$0.0000		0.00
TOTAL ADDTL SPOT		21,852				\$ 34,605.38
TOTAL DUE		197,502				\$ 328,537.13
SUPPORTING DATA: Base	e Index					
October 1, 1994 Issue Inside	e F.E.R.C. Gas M	irket Report.				
COMMODITY PRICE						
Florida gas (Zone 1) =	\$1.57 +	0.025		1.5950		
Florida gas (Zonc 2) =	\$1.68 +	0.025		1.7050		
Florida gas (Zone 3) =	\$1.72 +	0.025		1.7450		
Pursuant to Contract offer	tive November 1,	1993.				

PLEASE	WI	RE	Ti	ŧΑ	N	SI	E	R	I	Ų	N	D	S	7	·C	):					•	0	R
Harris B	ınk	&	[ru	si																			
Chicago,	ΙL																						
ABA #07	100	028	38																				
FFC: H	adsc	n (	as	S	ys	e	m	,	In	¢.													
Λ.	CCC	วบเ	T	#2	7	8 1	4(	56															

MAIL PAYMENT TO: Hadson Gas Systems, Inc. C/O Harris Bank & Trust Bank of Montreal 12 West 115 South LaSalle Chicago, IL 60603 ATTN: Angela Corbett

If you have any questions, please call Charles Bearden at (214)640-6923.



### NATURAL GAS SALES INVOICE

Amoon Emergy Trading Corporation Tax 10 No. 16 1421804 Remit Wire to: AMDCO ENERGY TRADING CORPORATION WIRE TRANSFER ACCOUNT CHASE MANHATTAN BANK, NY ACCT NO. 910 2-548097 ABA# 021000021 NEW YORK, NY, 10081 6000

ATTHE TREASURER PLORIDA PUBLIC UTILITIES P O BOX 3395 WEST PALM BEACH, Pt. 13402 3395

INVOICE NUMBER 006057 INVOICE DATE 12-10-1994 CONTRACT 178452 DELIVERY MONTH 11/1994 <u>59</u>

61

62

63 64 65

Payment Dua: 25TH DAY OF MONTH
Please include Amero's invoice number on all remittances.

Matthral das dulivered during 11/94, Calculations are based on nominations.

Delivery Point D	escription/ surement Pt	Ameco 'ID#	Quantity Frice	Amount Due (#)
FOT Z 3/TEANSCO		031396	21,600 1.74500	37,692.00
PGP SPATTON 7 (*)	)), PERM	048630	48,000 1.59500	76,560.00
FGT STATION 8 PO	OL POTAT	059380	48,000 1.70500	81,840.00
FGT STATION 11 (	COL POLITY	1165930	2,400 1.74500	4,188.00
		Л	SUG TRUOMA JATO	200,280.00

if you have any questions, please contact Kyle Nutter at (713) 466 5410 or send a facsimile to (713) 366-5313.

For Amore use emly: [300] THEOLOGIA A981603 14187601,006057,121094,1194



### NYLOBYT GYR RYFER INAOICE

**ESOND** 

Remit Wire to:
AMOCO EMERCY TRADING CORPORATION
WIRE TRANSFER ACCOUNT
CHASE MANHATTAN BANK, NY
ACCT NO. 910-2.548097 ABA# 021000021
ACCT NO. 910-2.548097 ABA# 021000021

Amoco Eneruy Trading Corporation Tax 1D Mo, 36 3421804

DEFIAERA WOMEN 11/1004 CONLEYCL 138425 INADICE DYLE 15:10:1004 INADICE NOWBEK 000023

08

88

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VILM: JREVZORER E G BOX 3382 E G BOX 3382 E G BOX 3382 E G BOX 3382

Payment Die: 25TM DAY op Monde Amoco's involce number on all remittances.

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06.833	0006971 017	088650	ECA SAVATON 8 FOOT BOINA
26'LT୬'Þ	00011,1830,E	088650	EGL ELVATION 8 BOOF BOILE
SE-819'01	00065°I 595'SZ	088650	EGA SIVATION 8 LEXT BOILD
06'058'51	00025.1 825,01	086650	EQL SAVATON 8 BOOF BOING
21.014,58	0008511 \$91725	086650	EGT STATION 8 POOL POINT
81.317,82	000951 801/81	086650	EL STATION 8 FOOL POINT
Amount The (\$)	Suring Yailam Suring \$\text{Quenty}	VIID#	Anoidgiuseou union viewiisu du daemenuseeM enilegiu

if you have any questions, please contact Kyle Nutter at (713) 366-5313.

Pett, Agolts, 720-60, 103-14187613-14187601, 006057, 121094, 1194

470 ATLANTIC AVE

617 426 0777 617 426 3151 FAX

02210 2208

FLORIDA PUBLIC UTILITIES COMPANY 401 SOUTH DIXIE HIGHWAY

PO DRAWER 3395

<u>79</u>  WEST PALM BEACH, FL 33402

ATTN: TREASURER FAX # (407)833-0151

DATE: 12/09/1994 INVOICE: 941160

SUBJECT: Natural Gas

Purchases for the Month of

NOVEMBER, 1994

DUE DATE: 12/19/1994

#### We Invoice You Based Upon the Following:

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TERMS: Buyer will pay Seller within ten (10) days from receipt of Seller's invoice.

Wire Payment to:

Bankers Trust Company, New York ABA no. 021001033, favor Banque Paribas, New York Account no. 04202195 for further credit to Catex\_Vitol Gas Sweep Account Account no. 452425 Remit Payment to:

Catex Vitol Gas Inc. P.O. Box 11435 Boston, MA 02211

Direct Inquirles to: Deirdre Sostek (617) 426-0777

If you are not in agreement, please complete the enclosed form and fax it (along with the appropriate allocation statement) to Gas Accounting at (617) 426-3093.

THANK YOU

⊃elivered Vin Yr 1/94

ipeline: Florida Gas Transmission

\$ 1.58000 Price

25306

invoice Total:

51,900 51,900

\$82,002.00 \$82,002.00

# NVOICE

PRIOR ENERGY 720 Fifth Avenue

West Palm Beach., FL 33401-5807 Floride Public Utility Company 401 S. Dixie Highway FAX: 1-407-838-1713 Attn: Marc Schneidermann

New York, NY 10019

P.01/01

19

Due Date: Invoice Date:

Net 10

Invoice Number:14989

December 6, 1994

Phone: 205-666-3106 Fax: 205-666-5462

@ 14.73 MMBtu

Gross Amount Alabama Tax

Mobile Tax

Amount

\$0,00

\$0.00

\$0.00

\$82,00

STO THE

\$82,002 \$82,007

PLEASE SEND PAYMENT IN 10 DAYS TO:

11:09 DEC-07-1993 PRIOR ENERGY CORPORATION Mobile, AL 36693 3737 Government Blvd., #300

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66 67 68

79 80 MG NATURAL GAS CORP.

1000 LOUISIANA SUITE 6600 HOUSTON, TEXAS 77002

(713) 650-1200 FAX (713) 227-4843

### **GAS UTILITY** INVOICE

INVOICE DATE

12/06/94

29 30

31 32

38 39 40

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51

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Ref.: 5078

Florida Public Utilities Company ATTN: Marc Schneidermann 401 South Dixie Highway P.O. Drawer C West Palm, FL 33402

REMIT TO: MG NATURAL GAS CORP.

IN C/O

Texas Commerce Bank P.O. Box 200915 Houston, TX 77216-0915 Acct. No.: 00101435502

Wire Instructions: Texas Commerce Bank, Houston ABA No.: 113000609 Acct. No.: 00101435502

NVOICE NO. 00108\*199411 PLANT SERVICED

Payment due on 12/16/94

Interest will be charged on late payments.

PÉRIOD	PIPELINE	DELIVERY POINT	MMBTU	PRICE	en jar <b>ciak</b> eko,
[ Commo	dity ] fur	TRANSACTIONS ***		1.4400	\$16,300.80 \$24,392.76
NOV 1994	FGT	25306	4/14/9	1.3200	<b>V2.</b> 1

NOTES:

Amount Due:

\$40,693.56

For questions regarding this account please contact: Michele D. Mingen

PLEASE RETURN COPY WITH YOUR REMITTANCE

for

Florida Gas Transmission Imbalance Trading

between

Florida Public Utilities Company and Texas-Ohio Gas, Inc.

Type of Imbalance:

1234

No-Notice

Imbalance Month/Year:

July 1994

Total Imbalance Volume to be Traded:

336 MMBtu

Overage Party:

Texas Ohio Gas, Inc. for State of Florida Department of Corrections

Florida Public Utilities Company

Underage Party:

Settlement Price:

\$1,935 per MMBtu

Total Amount Due:

\$650.16

Underage Party:

Overage Party:

Christopher M. Snyder for C. L. Stein

Name

Title

Name

Vice President

Titl

MUM

/

Anguire

Clanatura

Manlau

Signature

Date

Date

Exhibit A

to

Imbalance Trading Agreement

for

Florida Gas Transmission Imbalance Trading

Florida Public Utilities Company and National Gypsum Company

Type of Imbalance:

Imbalance Month/Year:

Total imbalance Volume to be Traded:

Overage Party:

Underage Party:

Settlement Price:

Total Amount Due:

Underage Party:

JESSE D. SANDERS

THENT

Signature

Date

Market Deliveries

August 1994

679 HMBtu

Florida Public Utilities Company

National Gypsum Company

\$1.87 per MMBtu

\$1,269.73

Overage Party:

C. L. Stein

Vice President

Title

Signature

November 16, 1994

Date

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				Date:		
	10. L.S.			Due Date:	December	10, 199
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Kansas Oity. N	(O 64116-0005					
INVOICE NUM	BER:	1211201512	) 01			
<u>Des</u>	<u>cription</u>		<u>Basis</u>	<u>Units</u>	<u>Price</u>	<u>Amo</u>
Commodity Co	st of Gas *		MMBtu	25,200	\$1,6788	42,6(
FTS-1 Reserva	ation Charge		MMBtu	24 660	\$0.4331	10,68
1 10-11(636) 4	attori Criarge		IVIIVIDIA			
FTS-1 Usage (	Charge		MMBtu	24,660	\$0.1149	2,8
FPU Administr	ative Charge		MMBtu	25.200	\$0,0500	1.26
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TOTAL DUE						557.0
*	Pilding Date	Publication	Units	Pile		
	Nev. 1, 1994	insigerero	25,200	\$1,6788		
Mail payment t	o:		Florida Pub	ic Utilities Co	mpany	
			Attention: C	hristopher M		
			Post Office		da 33402-33	205
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MMBtu         10,000         \$2,0500           MMBtu         18,000         \$2,0100           MMBtu         25,000         \$2,0100           MMBtu         32,000         \$2,0100           Hardee Power Partners         57345         MMBtu         5,000         \$2,1200	Α	В		P-	E	F	G
INVOICE  Date: December 1, Due Date: December 10 CNB Olympic Gas Services Attention: Mr. Darin Cock 44 East University Avenue, Suite 213 Gainesville Florida 32601  INVOICE NUMBER: 121123551201  Description of Deliveries POI Basis Units Price  FPL Martin North		j		KID	$\mathbf{A}$	•	
INVOICE   Date: December 1, Due Date: December 10   Dece	P	URLIC	UTILI	ILES	СОМР	ANY	
Date: December 1,	1						
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CNB Olympic Gas Services Attention: Mr. Darin Cook 14 East University Avenue, Suite 213 Gainesville, Florida 32601  INVOICE NUMBER: 121123551201  Description of Deliveries POI Basis Units Price  FPL Martin North 58912 MMBtu 25,000 \$2,0700 MMBtu 10,000 \$2,0500 MMBtu 10,000 \$2,0500 MMBtu 18,000 \$2,0100 MMBtu 25,000 \$2,0100 MMBtu 25,000 \$2,0100 MMBtu 32,000 MM			<u> </u>	OICE			
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CNB Olympic Gas Services         Attention: Mr. Darin Cook           14 East University Avenue, Suite 213         Gainesville, Florida 32601           INVOICE NUMBER:         121123551201           Description of Deliveries         POI         Basis         Units         Price           FPL Martin North         58912         MMBtu         25,000         \$2,0700           MMBtu         10,000         \$2,0500         \$2,0100           MMBtu         18,000         \$2,0100           MMBtu         32,000         \$2,0100           MMBtu         32,000         \$2,0100           Hardee Power Partners         57345         MMBtu         5,000         \$2,1200           TOTALS         115,000         \$2           Mail payment to:         Wire transfer payment to:         \$2           Florida Public Utilities Company         SunBank/South Florida, NA         \$301 East Las Olas Boulevard           Post Office Box 3395         Ft. Lauderdale, Florida 33301           West Palm Beach, Florida 33402-3395         ABA #067006076           For the credit of Florida Public Utilities Company							
Attention: Mr. Darin Cook  14 East University Avenue, Suite 213  Gainesville, Florida 32601  INVOICE NUMBER: 121123551201  Description of Deliveries POI Basis Units Price  FPL Martin North 58912 MMBtu 25,000 \$2,0700 MMBtu 10,000 \$2,0500 MMBtu 18,000 \$2,0100 MMBtu 18,000 \$2,0100 MMBtu 25,000 \$2,0100 MMBtu 32,000 \$2,0100 MMBtu 5,000 \$2,0					Due Date:	December	10, 199
14 East University Avenue, Suité 213           Gainesville, Florida 32601           INVOICE NUMBER:         121123551201           Description of Deliveries         POI         Basis         Units         Price           FPL Martin North         58912         MMBtu         25,000         \$2,0700           MMBtu         10,000         \$2,0500         MMBtu         10,000         \$2,0100           MMBtu         25,000         \$2,0100         \$2,0100         \$2,0100         \$2,0100           Hardee Power Partners         57345         MMBtu         5,000         \$2,1200           TOTALS         115,000         \$2           Mail payment to:         Wire transfer payment to:           Florida Public Utilities Company         SunBank/South Florida, NA           Attention: Christopher M. Snyder         501 East Las Olas Boulevard           Post Office Box 3395         Ft. Lauderdale, Florida 33301           West Palm Beach, Florida 33402-3395         ABA #067006076           For the credit of Florida Public Utilities Company					1		
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Description of Deliveries	NVOICE NUM	BER.	1211235512	1			
FPL Martin North         58912         MMBtu         25,000         \$2,0700           MMBtu         10,000         \$2,0500           MMBtu         18,000         \$2,0100           MMBtu         25,000         \$2,0100           MMBtu         32,000         \$2,0100           Hardee Power Partners         57345         MMBtu         5,000         \$2.1200           TOTALS         115,000         \$2         115,000         \$2           Mail payment to:         Wire transfer payment to:         \$2         \$2           Minimized payment to:         SunBank/South Florida, NA         \$3         \$4           Attention: Christopher M. Snyder Post Office Box 3395         Ft. Lauderdale, Florida         33301           West Palm Beach, Florida         33402-3395         ABA #067006076         ABA #067006076           For the credit of Florida         Public Utilities Company         Public Utilities Company         ABA #067006076         Post Office Box 10         Public Utilities Company         ABA #067006076         Post Office Box 10         Public Utilities Company         ABA #067006076         Post Office Box 10         Post Office	TTTOIOL TTOIVE	DEIX.	1211200012	1			
FPL Martin North   58912   MMBtu   25,000   \$2,0700   MMBtu   10,000   \$2,0500   MMBtu   18,000   \$2,0100   MMBtu   25,000   \$2,0100   MMBtu   25,000   \$2,0100   MMBtu   32,000   \$2,0100   MMBtu   32,000   \$2,0100   MMBtu   32,000   \$2,0100   MMBtu   5,000   \$2,1200   TOTALS   115,000   \$2.1200   MMBtu   5,000   \$2,1200   MMBtu   5,000   \$2,0100   MMBtu   5,000   MMBtu   5,	Description	of Deliveries	POI	Basis	Units	Price	Amo
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MMBtu 18,000 \$2.0100  MMBtu 25,000 \$2.0100  MMBtu 32,000 \$2.0100  MMBtu 32,000 \$2.0100  MMBtu 5,000 \$2.1200  TOTALS  Mail payment to:  Wire transfer payment to:  Florida Public Utilities Company Attention: Christopher M. Snyder Post Office Box 3395  West Palm Beach, Florida 33402-3395  MMBtu 5,000 \$2.0100  SunBank/South Florida, NA  SunBank/South Florida, NA  SunBank/South Florida, NA  Attention: Christopher M. Snyder Ft. Lauderdale, Florida 33301  West Palm Beach, Florida 33402-3395  ABA #067006076  For the credit of Florida Public Utilities (	PL Mariin No	in	58912	MMBtu	25,000	\$2.0700	51,7
MMBtu 25,000 \$2.0100  MMBtu 32,000 \$2.0100  Hardee Power Partners 57345 MMBtu 5,000 \$2.1200  TOTALS 115,000 \$2  Mail payment to: Wire transfer payment to:  Florida Public Utilities Company SunBank/South Florida, NA  Attention: Christopher M. Snyder 501 East Las Olas Boulevard  Post Office Box 3395 Ft. Lauderdale, Florida 33301  West Palm Beach, Florida 33402-3395 ABA #067006076  For the credit of Florida Public Utilities (				MMBtu			20,5
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Florida Public Utilities Company Attention: Christopher M. Snyder Post Office Box 3395 West Palm Beach, Florida 33402-3395 Ft. Lauderdale, Florida 33301 West Palm Beach, Florida 33402-3395 For the credit of Florida Public Utilities (							
Florida Public Utilities Company Attention: Christopher M. Snyder Post Office Box 3395 West Palm Beach, Florida 33402-3395 Ft. Lauderdale, Florida 33301 West Palm Beach, Florida 33402-3395 For the credit of Florida Public Utilities (							
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Description	of Deliveries		<u>Basis</u>	<u>Units</u>	Pilce	<u>Amo</u>
Commodity Co	st of Gas *	Tier #1	MMBtu	45,000	\$1,5800	
<u> </u>		Tier #2	MMBtu	6,900	\$1,5800	
					SHIRINGSSSSWARPCSRARROSSPARROSSISKA	
FTS-1 Reserva	tion Charges			50,749	\$0.4861	21,9
ETO 4 Hanna C	Nh a sa a a			50.749	\$0.1149	58
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		Muonij	16255	MMBtu	280	\$2,0800	<b>.</b>
			16264	MMBtu	10.792	\$2,0600	21,207
-				MMBtu MMBtu	9,600 7,200	\$2,0300 \$1,9800	19,488 14,256
-							
10	TALS				27,872		956/220
Ma	ail payment t	0:		Wire transfe	r payment to	):	
Flo	orida Public I	Utilities Company		SunBank/So	outh Florida,	NA	
	ention: Christ st Office Bo	stopher M. Snyder		s Olas Boule			
		ach, Florida 3340	2-3395	ABA #0670	ale, Florida 06076	53301	
						Public Utilitie 27 6270064	
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Ple	ase enclos	one copy of this	invoice with p	avment.			
			<del>-</del> <del>-</del>	,			