



JAMES A. MCGEE SENIOR COUNSEL

January 16, 1995

Ms. Blanca S. Bayo, Director Division of Records and Reporting Florida Public Service Commission 101 East Gaines treet Tallahassee, Florida 32399-0870

Re:

Docket No. 950002-EG

Dear Ms. Bayo:

Enclosed for filing in the subject docket are fifteen copies of the Direct Testimony and Exhibits of P. D. Cleveland on behalf of Florida Power Corporation, together with fifteen copies of the Petition of Florida Power Corporation for Approval and Authorization of Conservation Cost Recovery Factor.

Please acknowledge your receipt of the above filings on the enclosed copy of this letter and return to the undersigned. Also enclosed is a 3.5 inch diskette containing the above-referenced documents in Word Perfect format. Thank you for your assistance.

Very truly yours

James A. McGee

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Bray S Erstly Api/jb Oris Enclosures

cc: Parties of Record

SEU INVEDITELLE

GENERAL OFFICE

3201 Thirty-fourth Street South, Post Office Box 14042, St. Petereburg, Florida 33733-4042; (813) 866-5184; Fax: (813) 866-4931

A Florida Progress Company

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION Docket No. 950002-EG

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the Direct Testimony and Exhibits of Phillip

D. Cleveland on behalf of Florida Power Corporation and the Petition of Florida Power

Corporation for Approval and Authorization of Conservation Cost Recovery Factor has been

furnished to the following individuals by regular U.S. Mail this 16th day of January, 1995:

Robert V. Elias, Esquire Division of Legal Services Florida Public Service Commission 101 East Gaines Street Tallahassee, FL 32399-0863

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Jahr S.





BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET No. 950002-EG

PROJECTION APRIL 1995 THROUGH MARCH 1996

AND EXHIBITS OF

P. D. CLEVELAND

For Filing January 17, 1995

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FPSC-RECORDS/REPORTING

FLORIDA POWER CORPORATION DOCKET NO. 950002-EG

P. D. CLEVELAND

Q.	Will	you state	your	name	and	address?
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- A. P. D. Cleveland, my business address is 3201 34th Street South, St. Petersburg, Florida 33711.
- Q. By whom are you employed and in what capacity?
- A. I am employed by Florida Power Corporation in the capacity of Manager
 Demand Side Management.
- Q. What are the responsibilities of your present position?
- A. I am responsible for managing the development and implementation of the residential and commercial-industrial energy conservation programs as approved by the Public Service Commission.

Q. What is the purpose of your testimony?

A. The purpose of my testimony is to describe the components of the Company's Conservation Plan as approved by the Florida Public Service Commission. I will detail the costs for implementation for each program in that plan. I will explain the derivation of projected costs for the period April, 1995, through March, 1996, and explain how these costs are presented in the attached exhibit.

Ω.	For what	programs	does	Florida	Power	Corporation	seek recovery	?
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Α.	There a	re 26	individual	programs	for	which	Florida	Power	seeks
	recovery	pursu:	ant to the C	onservatio	n Co	st Reco	very Cla	use. Th	ey are:

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5	Full FPC Program Name	Program Name as Filed (FPSC)
6	Home Energy Analysis	Home Energy Checkup
7	Home Energy Check	Home Inspection Audit
8	Business Energy Analysis	Business Energy Analysis
9	Business Energy Check	Business Energy Inspection
10	Residential Comfort Cash	Residential Comfort Cash Loan
11	Residential A/C Duct Test/Repair	Residential Blower Door
12	Residential Insulation	Residential Insulation
13	Residential A/C Replacement	Residential HVAC Allowance
14	Residential A/C Service	Residential Air Conditioning Tuneup
15	Standby Generation	Standby Generation
16	Qualifying Facility	Qualifying Facility
17	Trade Efficiency A/C Test	Trade Ally
18	Home Energy Fixup	Home Energy Fixup
19	C/I A/C Duct Test/Repair	C/I Blower Door
20	C/I Comfort Cash	C/I Comfort Cash Loan
21	C/I Interior Lighting	Indoor Lighting Incentive
22	C/I HVAC Service	C/I HVAC Tuneup
23	C/I Energy Fixup	C/I Fixup
24	C/I HVAC Replacement	C/I HVAC Allowance
25	Motor Replacement	C/I Motor Efficiency

Innovation Incentive Efficiency Program Development 2 Heat Pipe 3 Interruptible Services Program 4 Curtailable Services Program 5 Load Management 6

Demand Reduction Capital Offset New Program Development C/I Heat Pipe Development Interruptible Services Program Curtailable Services Program Load Management

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For each program listed, Florida Power Corporation is seeking to recover those costs allowed pursuant to Rule 25-17.15 of the Florida Administrative Code as adopted by the Florida Public Service Commission. The costs are best illustrated by exhibits and explanation of my testimony.

My Exhibit is entitled, "Summary of Cost Recovery Clause Calculations

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What is the title of your Exhibit? a.

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for the Period April, 1995, through March, 1996."

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Will you please explain Exhibit No. 1? Q.

Exhibit 1, containing Schedules C-1 through C-5 includes a summary A. of the projected program costs during the period April, 1995, through March, 1996. It also includes actual program costs for October and November, 1994, and reprojected program costs for December, 1994 through March, 1995. This exhibit contains a Summary Analysis of program progress. Specifically, Schedule C-1, Lines 16 - 18 show the projected conservation cost recovery charge per 1,000 kilowatt-hours

by retail rate class for the time period April, 1995 through March, 1996, for Residential and General Service Non-Demand (secondary voltage) \$3.31, (primary voltage) \$3.28, (transmission voltage) \$3.24; General Service 100% Load Factor (secondary voltage) \$2.03; General Service Demand (secondary voltage) \$2.38, (primary voltage) \$2.36, (transmission voltage) \$2.33; Curtailable (secondary voltage) \$2.07, (primary voltage) \$2.05, (transmission voltage) \$2.03; Interruptible (secondary voltage) \$2.08, (primary voltage) \$2.05, (transmission voltage) \$2.03; and Lighting (secondary voltage) \$1.04. These are the factors we have requested in our petition.

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Q. Please continue.

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Exhibit 1, Schedule C-2, Page 1 of 8 and Schedule C-2A Page 1 of 7, A. show the monthly charges projected for the time period April, 1935 through March, 1996, for the 26 individual programs along with common administration expenses (those expenses of staff personnel for the implementation of these programs). It also includes, from Schedule C-2 Line 32, \$85,263,040, which is the total incremental cost for the period.

Exhibit 1, Schedule C-2, Page 3 of 8, and Schedule C-2A Page 2 of 7, show the same projected expenses as described above except categorized in the various specific areas such as Payroll & Benefits, Materials & Supplies, Vehicles, etc. for the two six month periods that make up the annual projection.

Exhibit 1, Schedule C-2, Pages 4 through 8, and Schedule C-2A Pages 3 through 7, show the calculations for the recovery of capital investments and return requirements on these investments by program for the period April, 1995, through March, 1996.

Exhibit 1, Schedule C-3, Page 9, presents the calculation of the amortization and return requirements for load control receivers, switches and hardware, including installation costs, for the period October and November, 1994 (actual) and December, 1994 through March, 1995 (extimated).

Exhibit 1, Schedule C-3, Page 10, shows actual costs by month for the time period October and November, 1994 and estimated costs by month for the time period December, 1994 through March, 1995 for the 26 conservation programs along with those associated common administration costs

Exhibit 1, Schedule C-5, Pages 1 through 26, Include descriptions and progress of the various programs presently implemented by Florida Power Corporation as part of the Conservation Recovery Clause.

Q. Is the Company seeking to combine the Conservation Recovery cost responsibilities of rate schedules Residential Service and General Service in order to have the same factor applicable to each rate schedule? Was the new DSM Plan to be filed on February 22 included in your

The new programs which are under development as of this date will be

implemented upon approval by the Commission. The timing of this

approval is unknown. It is assumed, for projection purposes, that costs

for the new programs should not differ significantly from those of the

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Q. Does this conclude your prepared testimony?

projection of program activity and costs?

A. Yes, it does.

present structure.

FLORIDA POWER CORPORATION ENERGY CONSERVATION ADJUSTMENT SUMMARY OF COST RECOVERY CLAUSE CALCULATIONS FOR THE PERIOD APRIL 1994 THROUGH MARCH 1995

FPSC DOCKET NO. 950002 EG FLORIDA POWER CORPORATION WITNESS P. D. CLEVELAND

PDC 1

SCHEDULE C- 1 PAGE 1 OF 4

1/13/95 11:37

RETAIL RATE SCHEDULES

LINE NO.		RESIDENTIAL	GENERAL SER. NON-DEMAND	RS/GS SUBTOTAL	GENERAL SER. 100% L.F.	GENERAL SER. DEMAND	CURTAILABLE	INTERRUPTIBLE	LIGHTING	TOTAL
1	DEMAND ALLOCATION PERCENTAGE	61.037%	3.558%	64.595%	0.095%	30.057%	0.496%	4.599%	0.157%	100.000%
2	DEMAND RELATED INCREMENTAL COSTS	\$43,453,111	\$2,533,070	\$45,986,181	\$67,505	\$21,398,355	\$353,171	\$3,274,305	\$111,909	\$71,191,426
3	DEMAND PORTION OF PERIOD END TRUE UP (0)/U RECOVERY	(\$1,182,939)	(\$68,959)	(\$1,251,898)	(\$1,839)	(\$582,535)	(\$9,614)	(\$89,138)	(\$3,047)	(\$1,938,069)
4	TOTAL DEMAND RELATED INCREMENTAL COSTS	\$42,270,172	\$2,464,111	\$44,734,283	\$65,667	\$20,815,820	\$343,557	\$3,185,167	\$100,882	\$69,253,357
5	ENERGY ALLOCATION PERCENTAGE	50,558%	3.714%	54.272%	0.145%	37.411%	0.734%	6.780%	0.657%	100.000%
6	ENERGY RELATED INCREMENTAL COSTS	\$7,114,307	\$522,669	\$7,636,976	\$20,426	15,264,339	\$103,332	\$954,021	\$92,518	\$14,071,614
7	ENERGY PORTION OF PERIOD END TRUE UP (O)/U RECOVERY	(\$193,622)	(\$14,225)	(\$207,847)	(\$556)	(\$143,274)	(\$2,812)	(\$25,965)	(\$2,518)	(\$382,972)
8	TOTAL ENERGY RELATED INCREMENTAL COSTS	\$6,920,685	\$508,444	\$7,429,129	\$19,870	\$5,121,065	\$100,520	\$928,056	\$90,000	\$13,688,642
9	TOTAL INCREMENTAL COSTS (LINE 2 + 6)	\$50,567,418	\$3,055,739	\$53,623,157	\$87,931	\$26,662,694	\$458,503	\$4,228,326	\$204,427	185,263,040
10	TOTAL TRUE UP (0)/U RECOVERY (LINE 3+7)	(\$1,376,561)	(\$83,184)	(\$1,459,745)	(\$2,394)	(\$725,809)	(\$12,426)	(\$115,103)	(\$5,565)	(\$2,321,041)
11	TOTAL (LINE 9 + 10)	\$49,150,657	\$2,972,555	\$52,163,412	\$85,537	\$25,936,885	\$444,077	\$4,113,223	\$198,862	\$82,941,999
12	RETAIL SALES MWHI@ EFFECTIVE VOLTAGE LEVEL SEE P. 4)	14,683,832	1,079,059	15,762,891	42,118	10,881,948	215,049	1,982,410	191,251	
13	COST PER 1,000 KWH - ENERGY & DEMAND (LINE 11/12)	***************************************		\$3,3093	\$2.0309	\$2.3835	\$2.0650	\$2.0749	\$1.0398	
14	REVENUE TAX EXPANSION FACTOR			1.00035	1.00035	1.00035	1.00035	1.00035	1.00035	
15	ADJUSTMENT FACTOR ADJUSTED FOR TAXES			3,3105	2.0316	2.3843	2.0657	2.0756	1.0402	
16	CONSERVATION ADJUSTMENT FACTOR \$(1,000 KWH @ SECONDARY VOLTAGE			\$3.31	\$2.03	\$2.38	\$2.07	\$2.08	\$1.04	
17 18	@ PRIMARY VOLTAGE (1% REDUCTION FACTOR) @ TRANSMISSION VOLTAGE (2% REDUCTION FACTOR)			\$3.28 \$3.24	N/A N/A	\$2.36 \$2.33	\$2.05 \$2.03	\$2.06 \$2.04	N/A N/A	

CALCULATION OF AVERAGE 12 CP AND ANNUAL DEMAND

THE PERIOD OF APRIL 1994 THROUGH MARCH 1995

FPSC DOCKET NO. 950002 EG FLORIDA POWER CORPORATION WITNESS P. O. CLEVELAND EXHIBIT NO. 1 PDC - 1 SCHEDULE C- 1 PAGE 2 0F4 1/13/95 11:36

RATE CLASS	(1) MWH SALES @ METER LEVEL	12 CP LOAD FACTOR	(3) 12 CP MW @ METER LEVEL (1)/8760hrs/(2)	DELIVERY EFFICIENCY FACTOR	(5) AVERAGE CP MW @ SOURCE LEVEL (3)/(4)	(6) MWH SALES @ METER LEVEL	(7) DELIVERY EFFICIENCY FACTOR	SOURCE LEVEL MWH (6)/(7)	ANNUAL AVERAGE DEMAND (8)/8760hrs
I. RESIDENTIAL SERVICE	14,683,832	0.516	3,248.5	0.9323981	3,484.0	14,683,832	0.9436651	15,560,427.1	1,776
II. GENERAL SERVICE NON-DEMAND									
TRANSMISSION	0	0.862	0.0	0.9634000	0.0	0	0.9695000	0.0	
PRIMARY	4,498	0.662	0.8	0.9514000	0.8	4,498	0.9595000	4,687.9	1
SECONDARY	1,074,606	0.662	195.3	0.9323981	198.7	1,074,606	0.9436651	1,138,757.8	130
TOTAL	1,079,104		186.1		199.5	1,079,104			131
III. 68 - 100% L.F.	42,118	1.000	4.8	0.9323981	5.1	42,118	0,9436651	44,632.4	5
IV. GENERAL SERVICE DEMAND									
GSD-1 - TRANSMISSION	17,493	0.802	2.5	0.9634000	2.5	17,493	0.9695000	18,043.3	
SS-1 - TRANSMISSION	3,968	1,280	0.4	0.9634000	0.4	3,968	0.9695000	4,092.8	
SUBTOTAL - TRANSMISSION	21,461		2.9	0.9634000	3.0	21,461	0.9695000	22,136.2	
GSD - PRIMARY	2,486,063	0.802	353.9	0.9514000	372.0	2,486,083	0.9595000	2,590,998.4	29
SS-1 - PRIMARY	4,102	1.280	0.4	0.9514000	0.4	4,102	0.9595000	4,275.1	
SUBTOTAL - PRIMARY	2,490,165		354.3	0.9514000	372.4	2,490,165	0.9595000	2,595,273.6	29
GSD - SECONDARY	8,395,651	0.802	1,195.0	0.9323981	1,281.6	8,395,651	0.9436651	8,896,854.4	1,01
TOTAL	10,907,277		1,552.2		1,657.0	10,907,277			1,314
V. CURTAILABLE SERVICE									
CS - PRIMARY	205,862	0.966	24.3	0.9514000	25.5		0.9595000		2
SS3 - PRIMARY	11,273	1.039	1.2	0.9514000	1.3		0.9595000		
SUBTOTAL - PRIMARY	217,135		25.5	0.9514000	26.8	5 PATE # 1000	0.9595000		2
CS - SECONDARY	86	0.966	0.0	0.9323981	0.0		0.9436651	91.1	
TOTAL	217,221		25.5		26.8	217,221			2
VI. INTERRUPTIBLE SERVICE									
IS - TRANSMISSION	836,812	0.960	/ 27.55	0.9634000	103.3		0.9695000		9
SS-2 - TRANSMISSION	114,024	1.044	A	0,9634000	13.0		0.9695000		1
SUBTOTAL - TRANSMISSION	950,836		112.0	0.9634000	116.3		0.9695000		11
IS - PRIMARY	1,031,716	0.960	A 100000	0.9514000	129.0		0.9595000		12
SS-2 - PRIMARY	27,568	1.044		0.9514000	3.7		0.9525000		
SUBTOTAL - PRIMARY	1,059,284	20200	125.7	0.9514000	132.	S THE PERSON NAMED IN COLUMN 1	0.9595000	뭐 - 1000 전체하다다다.	
SECONDARY	1,899	0.960		0.9323981	0.3	3 - Landard (1988)	0.9436651	2,012.4	
TOTAL	2,012,019		237.9		248.	2,012,019			23
VII. LIGHTING SERVICE	191,251	3.551	6.1	0.9323981	6.5	5 191,251	0.9436651	202,668.3	2
TOTAL RETAIL	29,132,822				5,627.	5 29,132,822		35,707,040	3,5

(000000)

CALCULATION OF DEMAND AND ENERGY ALLOCATORS

FPSC DOCKET NO, 950002 EG FLORIDA POWER CORPORATION WITNESS P. D. 1/13/95 11:36 EXHIBIT NO. 1

1/13/95 11:36

PDC · 1 SCHEDULE C· 1 PAGE 3 OF 4

THE PERIOD OF APRIL 1994 THROUGH MARCH 1995

	AVERAGE 12 CP DEMAND	9 9	ANNUAL AVERAGE DEMAND	2 9	12/13 OF 12 CP	1/13 OF AVG. DEMAND	DEMAND
RATE CLASS	MM				12/13-03	1/13 - (4)	(S)+(S)
I. RESIDENTIAL SERVICE	3,484.0	2018.18	1,778.3	50.558%	57.148%	3,889%	87.037%
II. GENERAL SERVICE NON-DEMAND							
TRANSMISSION	000	0.000%	070	0.000%	0.000%	0.000%	0.000%
PRIMARY	0.9	0.014%	0.5	0.014%	0.013%	0.001%	0.014%
SECONDARY	198.7	3.531%	130.0	3,700%	3.259%	0.285%	3.544%
TOTAL	188.5	2.040%	130.3	3.7 1438	2777	K.007'0	4.000°C
III. 6S · 100% LF.	5.1	%160°0	5.1	0.145%	0.084%	2,11%	0.095%
IV. GENERAL SERVICE DEMAND							
TRANSMISSION	3.0	0.053%	2.5	21.00	0.049%	0.005%	0.055%
PRIMARY	372.4	6.618%	286.3	8.433%	6.108%	0.649%	8.757%
SECONDARY	1,281.6	22.774%	.,015.6	28.906%	21.022%	2.224%	23.246%
TOTAL	1,657.0	29,445%	1,314.4	37.411%	27.180%	2.878%	30.057%
V. CURTAILABLE SERVICE							
PRIMARY	26.8	0.476%	25.8	0.734%	0.440%	0.056%	
SECONDARY	0.0	0.000%	0.0	0.000%	0.000%	0.000%	
TOTAL	26.8	0.476%	25.8	0.734%	0.440%	0.056%	0.496%
VI. INTERRUPTIBLE SERVICE							
TRANSMISSION	116.3	2.067%	112.0	3,188%	1.908%	0.245%	
PRIMARY	132.1	2.347%	126.0	3.586%	2.167%	0.276%	
SECONDARY	0.2	0.004%	0.2	0.006%	0.003%	0.000%	0.004%
TOTAL	248.6	4.418%	238.2	6.780%	4.078%	0.522%	
VII. LIGHTING SERVICE	6.5	0.116%	23.1	0.657%	0.107%	Ø150.0	0.157%
TOTAL BETAIN	5 627 5	100.000%	35134	100.000%	92.308%	7.692%	100 000%

FPSC DOCKET NO 950002 EG FLORIDA POWER CORPORATION WITNESS P. D. CLEVELAND EXHIBIT NO. 1 PDC. 1 SCHEDULE C. 1 PAGE 4 0F 4 1/13/95 11:37

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MWH SALES (B) EFFECTIVE LEVEL	14,683,832	0	4.453	1,074,606	1,079.058	42,118		750,13	2,461,202	4,061	2,465,263	10,881,948		214,964	88	215,049		820,076	111,744	931,820	1,021,399	27,292	1,048,691	1,899	1,982,410	191,251	29 075 665
(Z) VOLTAGE ADJUSTMENT	100%	š	1,66	100%		100%		600	500	*66	*****	8 001		%66	98%			%86	%86		%66	%.66		100%		\$001	
(1) MWH SALES @ METER LEVEL	14,683,832	0	4.498	1,074,606	1,079,104	42,118		21,481	2,486,063	4,102	2,480,165	10,907,277		217,135	98	217,221		838,812	114,024	950,838	1,031,716	27,568	1,059,284	1,899	2,012,019	191,251	29 132 822
RATE CLASS	I. RESIDENTIAL SERVICE	II. GENERAL SERVICE NON-DEMAND TRANSMINSSION	PERMARY	SECONDARY	TOTAL	III. 65 - 100% LF.	IV. GENERAL SERVICE DEMAND	SS-1,GSD - TRANSMISSION	GSD - PRIMARY	SS-1 - PRIMARY	SUBTOTAL - PRIMARY	65D - SECONDARY TOTAL	V. CURTAILABLE SERVICE	PRIMARY	SECONDARY	TOTAL	VI. INTERRUPTIBLE SERVICE	IS - TRANSMISSION	SS.2 - TRANSMISSION	SUBTOTAL - TRANSMISSION	IS - PRIMARY	SS2 - PRIMARY	SUBTOTAL - PRIMARY	IS-1 - SECONDARY	TOTAL	VII. LIGHTING SERVICE	101

FPSC DOCKET NO. 950002-EG FLORIDA POWER CORPORATION WITNESS: P. D. CLEVELAND EXHIBIT NO: 1 PDC - 1 SCHEDULE C - 2 PAGE 1 OF 8 JANUARY 17, 1995

FLORIDA POWER CORPORATION

ESTIMATED CONSERVATION PROGRAM COSTS FOR THE PERIOD APRIL 1995 THROUGH MARCH 1996

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		12 4007		
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Sch C-2 p	2 Sch C-2a r	nt TOTAL		

\$4,182	\$4.213	\$ 8.8 TO	05	
1,202,442	1.201.841	2 404 20	20	
19,656	19,745	39.40	01	
756,517	760,704	1,517,22	21	
71,790	71,975	143,76	55	
466,359	467,111	933,47	70	
227 222	244,669	489,13	13	
1 000	223,760	447,03	2	
311 420	1,10/	2,20	15	
265,404	266 057	734,62	6	
108,708	100 520	332,30	1	
29,016	29 107	58 12	7	
4,710	4.718	9 42	8	
281,946	282,097	564 04	3	
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72,690	72,699	145.38	9	
7,692	7,711	15,40		
27,378	27,401	54,77		
382 002	289,256	1,176,36	0	
85 7//	382,048	764,05	0	
00,000	03,320	170,87		
	8 104 908			
411.714	411 745	027 /5/		
26,817,451	25.955.275	52 772 724		
2,528,247	2,018,051	4.546 208	í	
239,322	240,635	479.957		
1,110	1,124	2,240		
**********	*********			
6/7 EEE 022		1222000000000		
237,333,922	\$41,707,118	\$85,263,040		

			Deine De-	200
			Sch C-3 011	iotal Costs
\$7,585,793	\$6,485,821	\$14,071,614	(\$382 972)	\$13 ARR 6/2
33,970,129 \$	35,221,297	71,191,426	(\$1,938,069)	69,253,357
**********	41,707,118	\$85,263,040	(\$2,321,041)	\$82,941,999
23-11-11-11		*********	*********	*********
	SEP 95 Sch C-2 p. \$4,18; 1,202,44; 19,656 756,517 71,750 466,359 244,464 223,272 1,098 311,420 265,404 108,708 29,016 4,710 281,946 0 72,690 7,692 27,378 887,104 382,002 85,344 0 8,104,878 411,714 26,817,451 2,528,247 239,322 1,116	TO SEP 95 MAR 96 Sch C-2 p2 Sch C-2a; \$4,182 \$4,211 1,202,442 1,201,848 19,656 19,74; 756,517 760,704 71,790 71,973 466,359 467,111 244,464 244,666 223,272 223,766 1,098 1,107 311,420 423,206 265,404 266,957 108,708 109,520 29,016 29,107 4,710 4,718 281,946 282,097 0 72,690 72,699 7,692 7,711 27,378 27,401 887,104 289,256 382,002 382,048 85,344 85,528 0 0 8,104,878 8,104,908 411,714 411,745 26,817,451 25,955,275 2,528,247 2,018,051 239,322 240,635 1,116 1,124 \$43,555,922 \$41,707,118	TO SEP 95 MAR 96 TOTAL SEP 95 MAR 96 Sch C-2 p2 Sch C-2a p1 \$4,182 \$4,213 \$8,31 1,202,442 1,201,848 2,404,21 19,656 19,745 39,41 756,517 760,704 1,517,22 71,790 71,975 143,76 466,359 467,111 933,47 244,464 244,669 489,13 223,272 223,760 447,03 311,420 423,206 734,62 265,404 266,957 532,36 108,708 109,520 218,22 29,016 29,107 58,12 4,710 4,718 9,42 281,946 282,097 564,04 0 0 72,690 72,699 145,38 7,692 7,711 15,40 27,378 27,401 54,77 887,104 289,256 1,176,361 382,002 382,048 764,051 27,378 27,401 54,77 887,104 289,256 1,176,361 382,002 382,048 764,051 85,344 45,528 170,877 0 0 8,104,878 8,104,908 16,209,788 411,714 411,745 823,455 26,817,451 25,955,275 52,772,726 2,528,247 2,018,051 4,546,298 411,714 411,745 823,455 26,817,451 25,955,275 52,777,726 2,528,247 2,018,051 4,546,298 239,322 240,635 479,957 1,116 1,124 2,40 \$43,555,922 \$41,707,118 \$85,263,040	TO TO MAR 96 Sch C-2 p2 Sch C-2a p1 \$4,182

FPSC DOCKET NO. 950002-EG FLORIDA POWER CORPORATION MITNESS: P. D. CLEVELAND EXHIBIT NO: 1 PDC - 1 SCHEDULE C - 2 PAGE 2 OF 8 JANUARY 17, 1995

FLORIDA POWER CORPORATION

ESTIMATED CONSERVATION PROGRAM COSTS FOR THE PERIOC APRIL 1995 THROUGH SEPTEMBER 1995

LIN	E				ESTIMATED			21
NO.		1995						10
	PROGRAM TITLE Demand (D) or Energy (E)	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	TOTAL
1	HOME ENERGY ANALYSIS-(E)	\$697	\$697	\$697	\$697	\$697	\$697	
2	HOME ENERGY CHECK-(E)	200,831	200,661		200,322		199.983	
3	BUSINESS ENERGY ANALYSIS-(E)	3,280		3,277	3,276		3,272	
4	BUSINESS ENERGY CHECK-(E)	126, 152	126,125	126,100	126,073		126,021	
5	RESIDENTIAL COMFORT CASH-(E)	11,965	11,965	11,965	11,965		11,965	
6	RESID A/C DUCT TEST/REPAIR-(E)	77,733	77,730	77,728	77,726		77,719	10,000 10,000
7	RESID INSULATION-(E)	40,744		40.744	40,744		40,744	
8	RESID A/C REPLACEMENT-(E)	37,212	37,212	37,212	37,212		37,212	
, · ·	RESID A/C SERVICE-(E)	183	183		183		183	
10	STANDBY GENERATION-(D)	47,295		47,295	53,318		62,899	
11	QUALIFYING FACILITY-(E)	44,234	44,234	44,234	44,234	44,234	44,234	
12	TRADE EFFICIENCY-(E)	18,118	18,118	18,118	18,118	18,118	18,118	
13	HOME ENERGY FIXUP-(E)	4,836	4,836		4,836	4,836	4,836	
14	C/1 A/C DUCT TEST/REPAIR-(E)	785	785	785	785	785	785	
15	C/I INTERIOR LIGHTING-(E)	46,991	46,991	46,991	46,991	46,991	46,991	4,71
10	C/I A/C SERVICE-(E)	0	0	0	0	0	40,777	281,94
17	C/I ENERGY FIXUP-(E)	12,115	12,115	12,115	12,115	12,115	12,115	
10	C/I HVAC REPLACEMENT-(E)	1,282	1,282	1,282	1,282	1,282	1,282	72,690
19	MOTOR EFFICIENCY-(E)	4,563	4,563	4,563	4,563	4,563	4,563	7,697 27,378
20	INNOVATION INCENTIVE -(E)	48,184	48,184	48,184	48,184	646,184	48, 184	
21	EFFICIENCY PROGRAM DEV (E)	63,667	63,667	63,667	63,667	63,667	63,667	887,104
26	EFFICIENCY PROGRAM DEV (D)	14,224	14,224	14,224	14,224	14,224	14,224	382,002 85,344
23	HEAT PIPE-(E)	0	0	0	0	0	0	05,344
25	INTERRUPTIBLE SVS PROGRAM-(D)	1,350,813	1,350,813	1,350,813	1,350,813	1,350,813	1,350,813	8,104,878
22 1	CURTAILABLE SVS PROGRAM-(D)	68,619	68,619	68,619	68,619	68,619	68,619	411,714
27 /	LOAD MANAGEMENT-(D)	4,243,677	4,053,189	4,736,816	4,882,729	4,022,154	4,878,886	26,817,451
28 (CONSERVATION PROGRAM ADMIN-(E)	421,424	420,862	421,324	421,780	421,204	421,653	2,528,247
20 (CONSERVATION PROGRAM ADMIN-(D)	39,887	39,887	39,887	39,887	39,887	39,887	239,322
30	C/I COMFORT CASH-(E)	186	186	186	186	186	186	1,116
31				*********	*********	*********		
	NET PROGRAM COSTS	** ***	THE PERSON NAMED IN COLUMN	No Allerance				
33	ILI PROGRAM COSTS	\$6,929,697		\$7,422,337	\$7,574,529	\$7,311,176	\$7,579,738	43,555,922
	DJUSTMENTS	*********		*********		*********	*********	,,,,
35	DOUGHENIS							0
- 20	OTAL INCREMENTAL COSTS							********
37	OTHE THEKEHENINE COSTS							\$43,555,922
	ummary of Demand & Energy:							*********
59 -	distanty of Demand & Energy:							
.0								
	PERGY			A A STATE OF THE STATE OF				
2	LRUT	\$1,165,182	\$1,164,418	\$1,164,683	\$1,164,939	\$1,762,161	\$1,164,410	\$7,585,793
	EMAND	F 7// 545				100000000000000000000000000000000000000		
4	et street	5,764,515	5,574,027	6,257,654	6,409,590	5,549,015	6,415,328	35,970,129
	OTAL INCREMENTAL COSTS	** 000 400		*********	********		*:*****	
2010		\$6,929,697		\$7,422,337	\$7,574,529	\$7,311,176	\$7,579,738	\$43,555,922
		********	*********	BESSESSEE				

FPSC DOCKET NO. 9'3002-EG FLORIDA POWER CORPORATION WITNESS: P. D. CLEVELAND EXHIBIT NO: 1 PDC - 1 SCHEDULE C-2 PAGE 3 OF 8 JANUARY 17, 1995

FLORIDA POWER CORPORATION

ESTIMATED CONSERVATION PROGRAM COSTS FOR THE PERIOD APRIL 1995 THROUGH SEPTEMBER 1995

NE PROGRAM TITLE D. Demand (D) or Energy	DEPRECIATIO AMORTIZATIO (E) & RETURN		MATERIALS & SUPPLIES	OUTSIDE SERVICES	ADVERTISING	INCENTIVES	VEHICLES	OTHER	PROGRAM REVENUES (CREDITS)	7.61
HOME ENERGY ANALYSIS-(E)	\$0	\$3,732	\$0	\$0			100000	S. S	(CKED113)	TOTAL
HOME ENERGY CHECK-(E)	123,996				\$0	\$0	\$0	\$450	\$0	\$4,18
BUSINESS ENERGY ANALYSIS	-(E) 1,326		22,242	204,000	33,102	0	43,602	114,000	0	1,202,44
BUSINESS ENERGY CHECK-(E		18,468	156	72	0	0	582	828	(1,776)	
RESIDENTIAL COMFORT CASH	19,183	615,966	7,608	34,620	8,400	0	28,824	41,916	0	756.5
RESID A/C DUCT TEST/DEDA	-(E) 0	22,242	84	0	0	25,350	828	23,286	Ö	
WERE WAS BOOK ITSILVELY	IR-(E) 1,977	101,574	456	108	0	356,934	5,196	150	1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	71,79
RESID INSULATION-(E)	0	24,516	0	0	0	218,670			(36)	
RESID A/C REPLACEMENT-(E) 0	58,566	Ô	40,800	ŏ		1,278	. 0	0	244.46
RESID A/C SERVICE-(E)	0	1,044	0	40,000		82,368	1,740	39,798	0	223,27
O STANDBY GENERATION-(D)	ő	26,082			0	6	48	0	0	1.09
1 QUALIFYING FACILITY-(E)	o o		1,284	7,686	0	275,264	942	162	0	311,42
2 TRADE EFFICIENCY-(E)		182,784	198	49,998	0	0	1,800	30,624	0	. 265,40
3 HOME ENERGY FIXUP-(F)	0	97,482	3,816	0	0	90	6,240	1,080	0	108,70
S HOME ENERGY FIXUP-(F)	0	10,950	0	0	0	13,920	444	3,702	0	
4 C/1 A/C DUCT TEST/REPAIR	-(E) 48	1,422	54	n	0	3,090	96			29,01
5 C/I INTERIOR LIGHTING-(E) 0	18,168	450	ő	ő			_ 0	0	4,71
6 C/I A/C SERVICE-(E)	0	0	0	ő	ŏ	261,600	774	954	0	281,94
7 C/I ENERGY FIXUP-(E)	o o	1,038	0	ŏ		0	0	0	0	
8 C/I HVAC REPLACEMENT-(E)	ő		(m		0	71,040	612	0	0	72,69
9 MOTOR EFFICIENCY-(E)	0	2,262	0	1,344	0	2,604	264	1,218	0	7,69
O INNOVATION INCENTIVE -(E	. 0	2,700	0	0	0	24,576	102	0	0	27,37
1 FEETCHEREN PROCESSIVE - (E) 0	12,492	0	0	0	874,000	612	0	0	887,10
1 EFFICIENCY PROGRAM DEV	(E) 0	5,544	0	375,000	0	0	156	1,302		
2 EFFICIENCY PROGRAM DEV	(D) 0	22,050	0	54,396	0	0	630		0	382,00
3 HEAT PIPE-(E)	0	0	0	0	0	0		8,268	0	85,34
4 INTERRUPTIBLE SVS PROGRA	M-(D) 0	3,570	426	0	0	9 100 000	_ 0	0	0	
5 CURTAILABLE SVS PROGRAM-	(D) 0	1,692	0	0		8,100,000	768	114	0	8,104,87
6 LOAD MANAGEMENT-(D)	5,266,975	1,039,500			0	409,998	24	0	0	411,71
7 CONSERVATION PROGRAM ADM	IN-(E) 505,575		92,070	4,494,066	175,002	15,371,694	60,144	318,000	0	26,817,45
8 CONSERVATION PROGRAM ADM	14 (6) 303,373	617,400	3,852	1,254,000	0	528	8,892	138,000	0	2,528,24
9 C/I COMFORT CASH-(E)		157,500	966	43,830	. 0	0	2,226	34,800	0	239,32
0	0	1,002	0	0	0	0	114	34,000	0	
i			*********	**********					U	1,11
2 NET PROGRAM COSTS	\$5,919,080	\$3,711,246	\$133,662	\$6,559,920	\$216,504	*74 001 773	****			
3			*********	==========		\$26,091,732	\$166,938	\$758,652	(\$1,812)	\$43,555,92
4 ADJUSTMENTS					*********	********	*********		*********	
5										
6 TOTAL INCREMENTAL COSTS										
7									,	
10.00										\$43,555,92
8 Summary of Demand & Energ	gy:									********
9										
	\$652,105	\$2,460,852	\$38,916	\$1,959,942	*/1 503	** ***	2222020			
O ENERGY		,,		\$1,939,942	\$41,502	\$1,934,776	\$102,204	\$397,308	/\$1 R121	\$7,585,79
D ENERGY 1 DEMAND		1 250 30/	0/ 7//	/ EOO 070					101,012,	** , , , , , , , , , , , ,
	5,266,975	1,250,394	94,746	4,599,978	175,002	24, 156, 956	64,734	361,344		
1 DEMAND		********		4,599,978 \$6,559,920		\$26,091,732				35,970,129

FPSC DOCKET NO. 950002-EG FLORIDA POWER CORPORATION WITNESS: P. D. CLEVELAND EXHIBIT NO. 1 PDC - 1 SCHEDULE C-2 PAGE 4 OF 8 JANUARY 17,1995

LI	NE	1995					JANUARY 17,19	295
NO).	APRIL	MAY	JUNE		******		6336000
	BUSINESS ENERGY ANALYSIS-(E)	Mr. N. I.	nai	JUNE	JULY	AUGUST	SEPTEMBER	TOTAL
- 9	INVESTMENT	\$0	\$0	\$0	\$0			
- 1	RETIREMENTS	0			0	\$0		\$0
- 3	DEPRECIATION BASE	11,332			11,332			0
4				11,332	11,332	11,332	11,332	
5	DEPRECIATION EXPENSE	189	189	189	189	100	*********	*******
		*******	********		109	189	189	1,134
7	CUMULATIVE INVESTMENT	11,332	11,332		11,332	11.772		*******
	The state of the s	7,639	7,828	8,017	8,206	11,332 8,395	11,332	11,332
5	Me . INVESTMENT	3,693	3,504		3,126	2,937	8,584 2,748	8,584
10		3,788	3,599		3,221	3,032		2,748
11		26		24	23	21	2,843	170
12		****		********	*********		20	139
13		36	34	33	32	29	28	192
14		*******		*******	*********			145
16	A CANADA SERVE A PROPERTY OF THE PROPERTY OF T	\$225	\$223	\$222	\$221	\$218	\$217	\$1,326
17		******	********	*******	********	********	********	*******
18	The state of the s							
19		\$0	\$0	\$0	\$0	\$0	\$0	\$0
20		0	0	0	0	0	0	0
21		163,612	163,612	163,612	163,612	163,612	163,612	
22				********	*********	*******		
23		2,727	2,727	2,727	2,727	2,727	2,727	16,362
24	CUMULATIVE INVESTMENT	147 440			*********	********		
25	LESS: ACC. DEPRECIATION	163,612	163,612	153,612	163,612	163,612	163,612	163,612
26	NET INVESTMENT	109,426	112,153	114,880	117,607	120,334	123,061	123,061
27	AVERAGE INVESTMENT	51,186	51,459	48,732	46,005	43,278	40,551	40,551
28	RETURN ON AVERAGE INVESTMENT	55,550	52,823	50,096	47,369	44,642	41,915	13.41 TOTAL
29	HE FORM ON MYENNOE INVESTMENT	387	368	350	330	311	293	2,039
30	RETURN REQUIREMENTS	536	500		*********	********	******	
31	The state of the s	330	509	484	457	430	405	2,821
32	PROGRAM TOTAL	\$3,263	\$3,236	47 344		********	*******	
33		********	*3,230	\$3,211	\$3,184	\$3,157	\$3,132	\$19,183
34	HOME ENERGY CHECK-(E)				********	*******	********	*******
35	INVESTMENT	\$0	\$0	\$0	\$0		222	
36	RETIREMENTS	0	o o	0	0	\$0 0	\$0	\$0
37	DEPRECIATION BASE	1,053,701	1,053,701	1,053,701	1,053,701		0	0
38				.,,,,,,,,,	1,033,101	1,053,701	1,053,701	
39	DEPRECIATION EXPENSE	17,565	17,565	17,565	17,565	17,565	17 645	105 700
40	THE THE SECTION AND SECTION OF					***,505	17,565	105,390
41	CUMULATIVE INVESTMENT	1,053,701	1,053,701	1,053,701	1,053,701	1,053,701	1,053,701	1,053,701
42	LESS: ACC. DEPRECIATION	697,364	714,929	732,494	750,059	767,624	785,189	785,189
43	NET INVESTMENT	356,337	338,772	321,207	303,642	286,077	268,512	268,512
45	AVERAGE INVESTMENT	365,120	347,555	329,990	312,425	294,860	277,295	200,312
46	RETURN ON AVERAGE INVESTMENT	2,547	2,424	2,302	2,179	2,057	1,934	13,443
47	RETURN REQUIREMENTS				*******	*******		
48	KEIGKH KENGIKEMENIS	3,525	3,355	3,186	3,016	2,847	2,677	18,606
	PROGRAM TOTAL	424 000	*********		*********	******		*******
50	TOTAL	\$21,090	\$20,920	\$20,751	\$20,581	\$20,412	\$20,242	\$123,996
51	LOW MANAGEMENT-(D)	********	*******	********	********	********	********	********
52	INVESTMENT	\$0	**	e70 000		11 0 0 0		
53	RETIREMENTS	0	\$0	\$78,000	\$0	\$0	\$78,000	\$156,000
54	DEPRECIATION BASE	5,318,079	The second of the second of	5 757 070		0	569	569
55		2,210,017	5,318,079	5,357,079	5,396,079	5,396,079	5,434,795	
56	DEPRECIATION EXPENSE	88,652	88,652	89,303	90.057	00.057		
57				07,303	89,953	89,953	90,598	537,111
58	CUMULATIVE INVESTMENT	5,318,079	5,318,079	5,396,079	5,396,079	E 704 070		
59	LESS: ACC. DEPRECIATION	2,298,508	2,387,160	2,476,463	2,566,410	5,396,079	5,473,510	5,473,510
60	NET INVESTMENT	3,019,571	2,930,919	2,919,616	2,829,663	2,656,369	2,746,398	2,746,398
61	AVERAGE INVESTMENT	3,063,897	2,975,245	2,925,268	2,874,643		2,727,112	2,727,112
62	RETURN ON AVERAGE INVESTMENT	21,371	20,752	20,405	20,050	19,423	2,733,411	121 072
63		*******				17,423	19,066	121,067
64	RETURN REQUIREMENTS	29,581	28,724	28,243	27,752	26,884	26,390	167,574
65	POCRAM TOTAL	*******			*******			107,574
00 1	ROGRAM TOTAL	\$118,233	\$117,376	\$117,546	\$117,7115	\$116,837	\$116,980	\$704,685
		********	*******	*******	********	*******	********	********

FPSC DOCKET NO. 950002-EG FLORIDA POMER CORPORATION WITNESS: P. D. CLEVELAND EXHIBIT NO. 1 PDC - 1 SCHEDULE C-2 PAGE 5 OF 8 JANUARY 17,1995

							JANUARY 17, 19	442
LINE								
NO.		1995						
	BEETS AVE BUIET TEST INCOLU-	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	TOTAL
	RESID A/C DUCT TEST/REPAIR-(E)	7.0					SET TEMBER	IDIAL
,	INVESTMENT	\$0	\$0	\$0	\$0	\$0	\$0	
3	RETIREMENTS	0	0	0	0	0	0	\$0
3	DEPRECIATION BASE	16,734	16,734	16,734	16,734	16,734	16,734	
-	DEDDECTATION SUBSUCE				********	********	10,734	200000000000000000000000000000000000000
6	DEPRECIATION EXPENSE	279	279	279	279	279	279	1.67
7	CHARLEST THE THREE THE		*******	********	*******	*******		1,674
8	CUMULATIVE INVESTMENT	16,734	15,734	16,734	16,734	16,734	16,734	16,734
0	LESS: ACC. DEPRECIATION	10,913	11,192	11,471	11,750	12,029	12,308	12,308
10	NET INVESTMENT	5,821	£ 542	5,263	4,984	4,705	4,426	
	AVERAGE INVESTMENT	5,961	.,682	5,403	5,124	4,845	4,566	4,426
1	RETURN ON AVERAGE INVESTMENT	41	39	38	36	34	- 31	210
2		*******		********				219
3	RETURN REQUIREMENTS	57	54	52	50	47	43	303
5 ;		*******	******				***	303
	PROGRAM TOTAL	\$336	\$333	\$331	\$329	\$326	\$322	*1 077
6		********	RESERBERS	********	********	********	*322	\$1,977

BC	ONSERVATION PROGRAM ADMIN-BLL	energy						
9	INVESTMENT	\$0	\$0	\$78,000	\$0	\$0	\$78,000	**** 000
	RETIREMENTS	0	0	0	0	0	0,000	\$156,000
1	DEPRECIATION BASE	3,490,257	3,490,257	3,529,257	3,568,257	3,568,257	3,607,257	0
				-,,	2,200,627	3,300,231	3,001,251	
5	DEPRECIATION EXPENSE	58,183	58,183	58,833	59,483	59,483	40 477	********
				30,033	37,403	37,403	60,133	354,298
	CUMULATIVE INVESTMENT	3,490,257	3,490,257	3,568,257	3,568,257	7 540 257		
į.	LESS: ACC. DEPRECIATION	813,029	871,212	930,045	989,528	3,568,257	3,646,257	3,646,257
	NET INVESTMENT	2,677,228	2,619,045	2,638,212	2,578,729	1,049,011	1,109,144	1,109,144
	AVERAGE INVESTMENT	2,706,320	2,648,137	2,628,629	2,608,471	2,519,246	2,537,113	2,537,113
1	RETURN ON AVERAGE INVESTMENT	18,877	18,471	18,335		2,548,988	2,528,180	1222 221
6	Section of the Control of the Contro		10,471	10,333	18,195	17,779	17,634	109,291
	RETURN REQUIREMENTS	26,129	25,567	25,379		24 400	*********	*******
8		20,127	25,501	25,317	25,185	24,609	24,408	151,277
p	ROGRAM TOTAL	\$84,312	\$83,750	\$84,212	********	*********		********
	LL ENERGY	*********	========	304,212 HERRRERS	\$84,668	\$84,092	\$84,541	\$505,575
				********	********	******	******	*******
	INVESTMENT	0	0					
	RETIREMENTS	ő	ő	0	0	0	0	\$0
	DEPRECIATION BASE	ő	ŏ	-	0	0	0	0
		U	U	0	0	0	0	
	DEPRECIATION EXPENSE	0					********	*******
	PET NEGINITION ENPENSE		U	0 .	0	0	0	0
	CUMULATIVE INVESTMENT	0					********	*******
	LESS: ACC. DEPRECIATION	0	0	0	0	0	0	0
	NET INVESTMENT	0	0	0	0	0	0	0
	AVERAGE INVESTMENT	0	0	0	0	0	. 0	0
	RETURN ON AVERAGE INVESTMENT	0	0	0	0	0	0	
	ACTORN ON AVERAGE INVESTMENT	0	0	0	0	0	0	0
	RETURN REQUIREMENTS					********	*******	*******
	NEIGHN KEWUIKEMENIS	0	0	0	0	0	0	0
DD	OGRAM TOTAL					*******	********	*******
- F K	DURAN TOTAL	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		********	*******	********	********		20	20

FPSC DOCKET NO. 950002-EG FLORIDA POWER CORPORATION MITNESS: P. D. CLEVELAND EXHIBIT NO. 1 PDC - 1 SCHEDULE C-2 PAGE & OF 8 JANUARY 17, 1995

							ANMONNE IL' 12	43
LIN	iE							
NO		1995 .						
		APRIL	MAY	JUNE	JULY	******	12222	
	C/1 A/C DUCT TEST/REPAIR-(E)		1901	JUNE	SOLT	AUGUST	SEPTEMBER	TOTAL
- 11	INVESTMENT	\$0	\$0	\$0		122		
2		0	0		\$0	\$0	\$0	\$0
3		322	322	A STATE OF THE PARTY OF THE PAR	0	0	0	0
4	TETRETITION BASE	322	226		322	322	322	
5	DEPRECIATION EXPENSE	5	5			******	*****	*******
6		3		5	5	5	.5	30
7		322				******		
8	COLLEGE THE THEFT	103	322 108	322	322	322	322	322
o		219		7.14	118	123	128	128
10	ar introduction	222	214	209	204	199	194	194
11	RETURN ON AVERAGE INVESTMENT		217		207	202	197	
12	RETURN ON AVERAGE INVESTMENT		2		2	2	2	12
13	RETURN REQUIREMENTS				*******	*******		*******
14	KETURN KEGUIKEMENIS	3	3	3	3	3	3	18
	PROGRAM TOTAL		********	*******	********	*******		*******
16	PROGRAM IDIAL	\$8	\$8	\$8	\$8	\$8	\$8	\$48
17	LUNGUATION INCOMENTS OF	********	*********	*******	*******	*******		********
18	111111111111111111111111111111111111111							
19	INVESTMENT	\$0	\$0	\$0	\$0	\$0	\$0	\$0
100	RETIREMENTS	0	0	0	0	0	0	0
20	DEPRECIATION BASE	0	0	0	0	0	0	
21					********	********		
22	DEPRECIATION EXPENSE	0	0	0	0	0	0	0
23	***************************************		*******	*********	*******	*******		
24	CUMULATIVE INVESTMENT	0	0	0	0	0	0	0
	LESS: ACC. DEPRECIATION	0	0	0	0	0	0	0
26	NET INVESTMENT	ō	0	0	. 0	0	0	0
27	AVERAGE INVESTMENT	0	0	0	0	0	0	
28	RETURN ON AVERAGE INVESTMENT	0	0	0	0	0	0	0
29	200	********		********	********	*******	*******	
30	RETURN REQUIREMENTS	0	0	0	0	0	0	0
31	AND THE CONTRACTOR OF THE PARTY	•••••	********	********	********			
32	PROGRAM TOTAL	\$0	\$0	\$0	\$0	\$0	\$0	\$0
33		*******	********		********	********	********	
34	EFFICIENCY PROGRAM DEV.							
35	INVESTMENT	\$0	\$0	\$0	\$0	\$0	\$0	\$0
36	RETIREMENTS	0	0	0	0	0	0	\$0
37	DEPRECIATION BASE	0	0	0	0	ŏ	0	*0
38		*********		********	********			
39	DEPRECIATION EXPENSE	0.	0	0	0	0	0	0
40								
41	CUMULATIVE INVESTMENT	0	0	0	0	0	0	0
42	LESS: ACC. DEPRECIATION	0	0	0	0	ő	0	0
43	NET INVESTMENT	0	0	0	0	ő	0	0
44	AVERAGE INVESTMENT			0	0	o o	ő	
45	RETURN ON AVERAGE INVESTMENT	0	0	0	0	ő	0	
46					********			
47	RETURN REQUIREMENTS	0	0	0	0	0	0	0
48								
49 1	PROGRAM TOTAL	\$0	\$0	\$0	\$0	\$0	\$0	\$0
50			*******		********	********	********	********
					CASIDA SALE			

SCHEDULE OF ESTIMATED INVESTMENT,
AMORTIZATION & RETURN ON LOAD CONTROL EQUIPMENT
FOR THE PERIOD APRIL 1995 THROUGH SEPTEMBER 1995

FPSC DOCKET NO. 950002-EG FLORIDA POWER CORPORATION MITNESS: P. D. CLEVELAND EXHIBIT NO. 1 PDC - 1 SCHEDULE C-2 PAGE 8 OF 8 JANUARY 17, 1995

		1995 APRIL	HAY	JUNE			raea a manareten	
LINE			ner	JUNE	JULY	AUGUST	SEPTEMBER	TOTAL
NO.	LOAD MANAGEMENT-(D)							
1	LOAD CONTROL RECEIVERS, SWIT	CHES.						
3	AND HARDWARE-INVESTMENT RETIREMENTS AMORTIZATION BASE	\$250,000 820,916	\$250,000 387,548	\$250,000 678,973	\$250,000 470,234	\$250,000 766,569	\$250,000	\$1,500,000 3,604,151
5	AMORTIZATION BASE	37,711,419	37,357,187	37,073,927	36,749,323	36,380,922	36,007,682	2,504,151
6	AMORTIZATION EXPENSE	420 4/0	422 744	**********	**********			*******
7	THE PROPERTY OF THE PARTY OF TH	628,649	622,744	618,022	612,611	606,470	600,248	3,688,744
8	CUMULATIVE INVESTMENT	37,425,961	37,288,413	74 050 440	** ***		******	*******
9	LESS: ACC. AMORTIZATION	21,613,736	21,848,932	35,859,440	36,639,206	36,122,637	35,892,726	35,892,726
10	NET INVESTMENT	15,812,225	15,439,481	21,787,981	21,930,358	21,770,259	21,890,596	21,890,596
11	AVERAGE INVESTMENT	16,001,550	15,625,853	15,071,459	14,708,848	14,352,378	14,002,130	14,002,130
12	RETURN ON AVERAGE INVESTMENT	111,611	108,990		14,890,154	14,530,613	14,177,254	
13		,	100,770	106,407	103,859	101,351	98,886	631,104
14	RETURN REQUIREMENTS	154,487	150,859	1/7 20/	4/7 757		********	
15		,401	130,037	147,284	143,757	140,286	136,874	873,547
16 1	PROGRAM TOTAL	\$783,136	\$773,603	87/F 70/	*****			*******
17		#163,136	\$773,603	\$765,306	\$756,368	\$746,756	\$737,122	\$4,562,291
					********	********	ERESSEER	252222222

NOTE: DEPRECIATION EXPENSE IS CALCULATED USING A MONTHLY RATE OF .01667 OR 20% ANNUALLY. RETURN ON AVERAGE INVESTMENT IS CALCULATED USING A MONTHLY RATE OF .006975 (8.37% ANNUALLY, AUTHORIZED BY THE FPSC IN DOCKET NO. 910890-EI). RETURN REQUIREMENTS ARE CALCULATED USING A COMBINED STATUTORY TAX RATE OF 38.575

FPSC DOCKET NO. 950002-EG FLORIDA POWER CORPORATION WITNESS: P. D. CLEVELAND EXHIBIT NO: 1 PDC - 1 SCHEDULE C - 2a PAGE 1 OF 7 JANUARY 17,1995

FLORIDA POWER CORPORATION

ESTIMATED CONSERVATION PROGRAM COSTS FOR THE PERIOD OCTOBER 1995 THROUGH MARCH 1996

ND.	5	1995			ESTIMATED	• • • • • • • • • • • • • • • • • • • •		* 4
	PROGRAM TITLE Demand (D) or Energy (E)	OCTOBER	NOVEMBER	DECEMBER	1996 JANUARY	FEBRUARY	MARCH	TOTAL
1	HOME ENERGY ANALYSIS-(E)	\$697	\$697	\$697				
2	HOME ENERGY CHECK-(E)	199,813						
3	BUSINESS ENERGY ANALYSIS-(E)	3,269						
4	BUSINESS ENERGY CHECK-(E)	125,994		125,941				
5	RESIDENTIAL COMFORT CASH-(E)	11.965		11,965				
6	RESID A/C DUCT TEST/REPAIR-(E)	77,717		77,712				2011
7	RESID INSULATION-(E)	40,744		40,744	40,744	40,744		
8	RESID A/C REPLACEMENT-(E)	37,212		37,212		37,212		
9	RESID A/C SERVICE-(E)	183		183	183			
10	STANDBY GENERATION-(D)	62,899		68,827	72,018		78,617	
11	QUALIFYING FACILITY-(E)	44,234	44,234	44,234	44,244	44,244		
12	TRADE EFFICIENCY-(E)	18,118		18,118	18,118	18,118	45,767 18,930	
13	HOME ENERGY FIXUP-(E)	4,836		4,836	4,836	4,836	4,927	
14	C/1 A/C DUCT TEST/REPAIR-(E)	785	785	784	784	784	796	
15	C/! INTERIOR LIGHTING-(E)	46,991	46,991	46,991	46,991	46,991	47,142	
16	C/I HVAC SERVICE-(E)	0	0	0	0	40,777	47,142	
17	C/I ENERGY FIXUP-(E)	12,115	12,115	12,115	12,115	12,115	12,124	
18	C/I HVAC REPLACEMENT-(E)	1,282	1,282	1,282	1,282	1,282	1,301	7,711
19	MOTOR REPLACEMENT-(E)	4,563	4,563	4,563	4,563	4,563	4,586	
20	INNOVATION INCENTIVE -(E)	48,192	48,192	48,192	48,192	48, 192	48,296	
22	EFFICIENCY PROGRAM DEV(E)	63,667	63,667	63,667	63,667	63,667	63,713	
27	EFFICIENCY PROGRAM DEV(D)	14,224	14,224	14,224	14,224	14,224	14,408	
27	HEAT PIPE-(E)	0	0	0	0	0	0	
25	INTERRUPTIBLE SVS PROGRAM-(D)	1,350,813	1,350,813	1,350,813	1,350,813	1,350,813	1,350,843	
26	CURTAILABLE SVS PROGRAM-(D) LOAD MANAGEMENT-(D)	68,619	68,619	68,623	68,623	68,623	68,638	411,745
27	CONSERVATION PROGRAM ADMIN-(E)	4,690,052	4,389,260	4,481,600	4,632,050	3,934,625	3,827,688	25,955,275
28	CONSERVATION PROGRAM ADMIN-(E)		421,509	421,947	249,377	248,777	254,346	
20 (C/1 COMFORT CASH-(E)	39,887	39,887	39,887	39,887	39,887	41,200	
30	CYT CONTORT CASH-(E)	186	186	186	186	186	194	1,124
31					*********	********		*******
	NET PROGRAM COSTS	87 701 1E2	*7 002 745			ON SELVING		
33		\$1,391,132	\$7,092,315	\$7,188,083	\$7,168,965		\$6,392,672	41,707,118
34 A	ADJUSTMENTS		*********		********	*********	*******	
35								0
36 T	OTAL INCREMENTAL COSTS							
37	Section Formation and the section							\$41,707,118
38 5	cummary of Demand & Energy:							********
39 -								
40								
41 E	NERGY	\$1,164,658	\$1,163,876	\$1,164,109	\$991,350	\$990,550	\$1,011,278	\$6,485,821
	EMAND					to the second		40,405,024
44	E-10/10	6,226,494	5,928,439	6,023,974	6,177,615	5,483,381	5,381,394	35,221,297
	OTAL INCREMENTAL COSTS	e7 701 155	**********		*******		********	
	O'NE THEREDENIAL COSTS	\$7,391,152	\$7,092,315	\$7,188,083	\$7,168,965	\$6,473,931	\$6,392,672	\$41,707,118
			*******	********	********		********	********

FPSC DOCKET NO. 950002-EG FLORIDA POWER CORPORATION WITNESS: P. D. CLEVELAND EXHIBIT NO: 1 PDC - 1 SCHEDULE C-2a PAGE 2 OF 7 JANUARY 17, 1995

FLORIDA POWER CORPORATION

ESTIMATED CONSERVATION PROGRAM COSTS FOR THE PERIOD OCTOBER 1995 THROUGH MARCH 1996

LINE NO.	PROGRAM TITLE Demand (D) or Energy (E)	DEPRECIATION AMORTIZATION & RETURN	PAYROLL & BENEFITS	MATERIALS & SUPPLIES	OUTSIDE SERVICES	ADVERTISIN	G INCENTIVES	VEHICLES	OTHER	PROGRAM REVENUES (CREDITS)	TOTAL
	HOME ENERGY ANALYSIS-(E)	\$0	\$3,763	\$0	\$0	\$0	\$0	\$0	\$450	\$0	\$4,213
	HOME ENERGY CHECK-(E)	117,889	667,013	22,242	204,000	33,102	0	43,602	114,000	. 0	1,201,848
3	BUSINESS ENERGY ANALYSIS-(E)	1,261	18,622	156	72	0	0	582	828	(1,776)	
	BUSINESS ENERGY CHECK-(E)	18,237	621,099	7,608	34,620	8,400	0	28,824	41,916	0	760,704
	RESIDENTIAL COMFORT CASH-(E)	0	22,427	84	0	0	25,350	828	23,286	0	71,975
6	RESID A/C DUCT TEST/REPAIR-(E)	1,883	102,420	456	108	0	356,934	5,196	150	(36)	
7	RESID INSULATION-(E)	0	24,721	0	0	0	218,670	1,278	0	0	244,669
8	RESID A/C REPLACEMENT-(E)	0	59,054	0	40,800	0	82,368	1,740	39,798	0	223,760
9	RESID A/C SERVICE-(E)	0	1,053	0	0	0	6	48	0	0	1,107
10	STANDBY GENERATION-(D)	0	26,299	1,284	7,686	0	386,833	942	162	0	423,206
11	QUALIFYING FACILITY-(E)	0	184,307	198	49,998	0	0	1,830	30,624	0	266,957
12	TRADE EFFICIENCY-(E)	0	98,294	3,816	0	0	90	6,240	1,080	ő	109,520
13	HOME ENERGY FIXUP-(E)	0	11,041	0	0	0	13,920	444	3,702	o o	29,107
14	C/I A/C DUCT TEST/REPAIR-(E)	44	1,434	54	0	0	3,090	96	0	ő	4,718
15	C/I INTERIOR LIGHTING-(E)	0	18,319	450	0	0	261,600	774	954	o o	282,097
16	C/I HVAC SERVICE-(E)	0	0	0	0	Ö	0	0	0	n	0
17	C/I ENERGY FIXUP-(E)	0	1.047	0	0	0	71,040	612	ŏ	0	72,699
18	C/I HVAC REPLACEMENT-(E)	0	2,281	0	1,344	0	2,604	264	1,218	0	7,711
19	MOTOR REPLACEMENT-(E)	0	2,723	0	0	Ö	24,576	102	0,2,0	o o	27,401
	INNOVATION INCENTIVE -(E)	0	12,596	0	0	276,000	612	48	ő	ő	289,256
	EFFICIENCY PROGRAM DEV(E)	0	5,590	0	375,000	0	0	156	1,302	o o	382,048
	EFFICIENCY PROGRAM DEV (D)	0	22,234	0	54,396	o o	Ŏ	630	8,268		85,528
23	HEAT PIPE-(E)	0	0	0	0	ō	ő	0	0,230	0	0,,,,,,
	INTERRUPTIBLE SVS PROGRAM-(D)	0	3,600	426	o o	o o	8,100,000	768	114	0	8,104,908
	CURTAILABLE SVS - ROGRAM-(D)	0	1,707	0	0	Ď.	410,014	24	0	0	411 745
	LOAD MANAGEMENT-(D)	4,885,252	1,048,163	92,070	3,252,012	175,002	16, 124, 632	60,144	318,000	ő	25,95 ,275
	CONSERVATION PROGRAM ADMIN-(E)		622,545	3,852	735,000	0	528	8,892	138,000	0	2,018,051
	CONSERVATION PROGRAM ADMIN-(D)		158,813	966	43,830	0	0	2,226	34,800	0	240,635
	C/I COMFORT CASH-(E)	0	1,010	0	0	o o	ő	114	0	0	1, 124
30		******									1,124
31											
32	NET PROGRAM COSTS	\$5,533,800	\$3.742.175	\$133.662	\$4,798,866	\$492 504	\$26,082,867	\$166,404	\$758,652	/61 8121	\$41,707,118
33				**********			**********	**********	==========	(21,012)	341,707,110
34	ADJUSTMENTS										
35											
36	TOTAL INCREMENTAL COSTS										\$41,707,118
37											**********
38	Summary of Demand & Energy:										*********
39											
	ENERGY	\$648,548	\$2,481,359	\$38,916	\$1,440,942	\$317.502	\$1,061,388	\$101,670	\$397,308	/61 8131	\$6,485,821
40								W 10 1 2 2 2 4 0			PU. 403.021
	DEMAND	4.885.252	1,260,816	94.746	3.357.924	175 002	25 021 470	64 734		0	75 721 207
	지하이다. 아마 스타티	4,885,252	1,260,816	94,746	3,357,924	175,002	25,021,479	64,734	361,344	0	35,221,297

FPSC DOCKET NO. 950002-EG FLORIDA POWER CORPORATION MITNESS: P. D. CLEVELAND EXHIBIT NO. 1 PDC - 1 SCHEDULE C-2a PAGE 3 OF 7

17.	N.F.						JANUARY 17	1005
	NE O. BUSINESS ENERGY ANALYSIS-(E)	1995 OCTOBER	NOVEMBER	DECEMBER	1996 JANUARY	FEBRUARY	MARCH	TOTAL
	1 INVESTMENT 2 RETIREMENTS	\$0	\$0				\$0	\$0
	3 DEPRECIATION BASE	11,332	11,332	The second secon				0
	5 DEPRECIATION EXPENSE	189	189	189	189	189	*******	1 17/
	7 CUMULATIVE INVESTMENT	********	*******	********				1,134
	B LESS: ACC. DEPRECIATION	11,332 8,773	11,332 8,962	9.151		11,332 9,529		11,332
	9 NET INVESTMENT	2,559	2,370	2,181	1,992	1,803	9,718	9,718
1	The state of the s	2,654	2,465	2,276	2,087			1,614
1.	?	18	18	16	15	13		92
1.		25	25	22	21	18	16	127
15		*****						
16	3	\$214	\$214	\$211	\$210	\$207	\$205	\$1,261
17						********	********	********
15		\$0	\$0	\$0	\$0	\$0	\$0	\$0
20		163,612	163,612	147 413	0	0	0	0
21		*******	103,612	163,612	163,612	163,612	163,612	
22		2,727	2,727	2,727	2,727	2,727	2,727	16,362
24		163,612	163,612	147 442	********	*********		
25	LESS: ACC. DEPRECIATION	125,788	128,515	163,612	163,612	163,612	163,612	163,612
26	NET INVESTMENT	37,824	35,097	32,370	133,969	136,696	139,423	139,423
27		39 188	36,461	33,734	29,643 31,007	26,916	24,189	24,189
28		273	255	235	216	28,280	25,553 178	1,355
30		378	353	**********	*******	*******		1,333
31			323	325	299	274	246	1,875
32	PROGRAM TOTAL	\$3,105	\$3,080	\$3,052	\$3,026	\$3,001	\$2,973	\$18,237
	HOME ENERGY CHECK-(E)	********	BRRESSER		********	******	********	*********
35	INVESTMENT	\$0	\$0	\$0	\$0	\$0	\$0	\$0
37	RETIREMENTS DEPRECIATION BASE	0	0	0	0	0	0	0
38	DEFRECIATION BASE	1,053,701	1,053,701	1,053,701	1,053,701	1,053,701	1,053,701	
39	DEPRECIATION EXPENSE	17,565	17,565	17,565	17,565	17,565	17,565	105 700
40	CUMULATIVE INVESTMENT		********	********	*******	*******	17,363	105,390
42	LESS: ACC. DEPRECIATION	1,053,701	1,053,701	1,053,701	1,053,701	1,053,701	1,053,701	1,053,701
43	NET INVESTMENT	802,754 250,947	820,319	837,884	855,449	873,014	890,579	890,579
44	AVERAGE INVESTMENT	259,730	233,382 242,165	215,817	198,252	180,687	163,122	163,122
45	RETURN ON AVERAGE INVESTMENT	1,811	1,689	1,566	207,035	189,470	171,905	
46				1,500	1,444	1,321	1,199	9,030
48	RETURN REQUIREMENTS	2,507	2,338	2,168	1,999	1,828	1,659	12,499
	PROGRAM TOTAL	\$20,072	\$19,903	\$19,733	\$19,564	\$19,393	\$19,224	*117 ***
50	OAD MANAGEMENT-(D)	*******	*******	********	*******	*******	******	\$117,889
52	INVESTMENT	\$0	***	**** ***				
53	RETIREMENTS	0	16,012	\$78,000	\$0	\$0	\$78,000	\$156,000
54	DEPRECIATION BASE	5,473,510	5,465,504	5,496,498	5,535,498	5,535,498	73,279 5,537,859	89,291
55 56	DEDDECTATION EXPENSE	*******				2,333,470	2,337,039	
57	DEPRECIATION EXPENSE	91,243	91,110	91,627	92,277	92,277	92,316	550,850
58	CUMULATIVE INVESTMENT	5,473,510	5,457,498	5,535,498	5,535,498	E 575 400		
59	LESS: ACC. DEPRECIATION	2,837,641	2,912,739	3,004,366	3,096,643	5,535,498 3,188,920	5,540,219	5,540,219
60	NET INVESTMENT	2,635,869	2,544,759	2,531,132	2,438,855	2,346,578	3,207,957	3,207,957
61	AVERAGE INVESTMENT	2,681,491	2,590,314	2,537,946	2,484,994	2,392,717	2,339,420	2,332,262
63	RETURN ON AVERAGE INVESTMENT	18,703	18,067	17,704	17,333	16,689	16,318	104,814
64	RETURN REQUIREMENTS	25,888	25,008	24,505	23,992	27 100	*******	
65	ROGRAM TOTAL			********		23,100	22,587	145,080
	TOTAL TOTAL	\$117,131	\$116,118	\$116,132	\$116,269	\$115,377	\$114,903	\$695,930
				********	*******	*******	*******	********

FPSC DOCKET NO. 950002-EG FLORIDA POWER CORPORATION MITNESS: P. D. CLEVELAND EXHIBIT NO. 1 PDC - 1 SCHEDULE C-28 PAGE 4 OF 7 JANUARY 17, 1995

LIN	E							
NO	뒤	1995			1001			
		OCTORER	NOVEMBER	DECEMBER	1996	rennuer		
	RESID A/C DUCT TEST/REPAIR-(E)	MOVEMBER	DECEMBER	JANUARY	FEBRUARY	MARCH	TOTAL
1	INVESTMENT	\$0	\$0	\$0				
2		0	0		\$0	\$0	\$0	\$
3	DEPRECIATION BASE	16 /34	16,734	16,734	Committee of the second	0	0	
4			10,734	10,734	16,734	16,734	16,734	
5	DEPRECIATION EXPENSE	279	279	279	220		*******	
6			217	214	279	279	279	1,674
7	CUMULATIVE INVESTMENT	16,734	16,734	16,734	14 774			*******
8	LESS: ACC. DEPRECIATION	12,587	12,866	13,145	16,734	16,734	16,734	16,734
9	NET INVESTMENT	4,147	3,868	3,589	13,424	13,703	13,982	13,982
10	AVERAGE INVESTMENT	4 287	4,008		3,310	3,031	2,752	2,752
11	RETURN ON AVERAGE INVESTMENT	30	28	3,729	3,450	3,171	2,892	11.55
12			20	26	24	23	20	151
13	RETURN REQUIREMENTS	41	39	36			*******	
14			37	30	33	32	28	209
15	PROGRAM TOTAL	\$3.20	\$318		********	••••••	******	*******
16		********	9378	\$315	\$312	\$311	\$307	\$1,883
17		********			********	********		
18	CONSERVATION PROGRAM ADMIN-(AL	I						
19	INVESTMENT	\$0						
20	RETIREMENTS	50	\$0	\$78,000	\$0	\$0	\$78,000	\$156,000
21	DEPRECIATION BASE		0	. 0	0	0	0	0.30,000
22	DEFRECIATION BASE	3,646,257	3,646,257	3,685,257	3,724,257	3,724,257	3,763,257	v
23	DEDDECTATION EXPENSE			********	*******		-,,	
24	DEPRECIATION EXPENSE	60,783	60,783	61,433	62,083	62,083	62,733	369,898
25	CIME ATTUC	•••••	********	********	********	********		307,070
26	CUMULATIVE INVESTMENT	3,640,257	3,646,257	3,724,257	3,724,257	3,724,257	3,802,257	3,802,257
27	LESS: ACC. DEPRECIATION	1,169,927	1,230,710	1,292,143	1,354,226	1,416,309	1,479,042	
28	NET INVESTMENT	2,476,330	2,415,547	2,432,114	2,370,031	2,307,948	2,323,215	1,479,042
29	AVERAGE INVESTMENT	2,506,722	2,445,939	2,423,831	2,401,073	2,338,990	2,315,582	2,323,215
30	RETURN ON AVERAGE INVESTMENT	17,484	17,060	16,906	16,748	16,315		1227535
31				*********		10,313	16,151	100,664
32	RETURN REQUIREMENTS	24,200	23,614	23,401	23,182	22,582		********
						22,302	22,356	139,335
	PROGRAM TOTAL	\$84,983	\$84,397	\$84,834	\$85,265	\$84,665	********	
34			********	********	********	\$04,000 #########	\$85,089	\$509,233
35	1600-0312674-0019-000-0						*******	BREEFFEE
36	INVESTMENT	0	0	0	0			
37	RETIREMENTS	0	ő	0	0	0	0	\$0
38	DEPRECIATION BASE	0	ő	0	0		0	0
39					0	0	0	
40	DEPRECIATION EXPENSE	0	0		0			*******
41				0	0	0	0	0
.2	CUMULATIVE INVESTMENT	0	0	0			*******	
.3	LESS: ACC. DEPRECIATION	ő	ő		0	0	0	0
.4	NET INVESTMENT	ő	ő	0	0	0	0	0
.5	AVERAGE INVESTMENT	ő	ŏ	0	0	0	0	0
-6	RETURN ON AVERAGE INVESTMENT	ŏ	ő	0	0	0	0	
.7	THE		0	0	0	0	0	0
8	RETURN REQUIREMENTS	0				******	*******	
9			0	0	0	0	0	0
0 P	ROGRAM TOTAL	\$0	********		*******	******	*******	
S 1177	UNITED STATES		20	\$0	\$0	\$0	\$0	\$0
		PRESERVE	STREETS	********				

FPSC DOCKET NO. 950002-EG FLORIDA POWER CORPORATION MITNESS: P. D. CLEVELAND EXHIBIT NO. 1 POC - 1 SCHEDULE C-20 PAGE 5 OF 7 JANUARY 17,1995

							JANUARY 17,	1995
LIN								
NO		1995			1996			
		OCTOBER	NOVEMBER	DECEMBER	JANUARY	FEBRUARY		
	C/I A/C DUCT TEST/REPAIR-(E)			PEREMOEN	SAMUARI	PEBRUART	MARCH	TOTAL
1	INVESTMENT	\$0	\$0	\$0	\$0	31.5		
2		0		0		\$0		\$
3	DEPRECIATION BASE	32	322	322		0		1
4			322	322		322	322	
5	DEPRECIATION EXPENSE	5	5	5			******	*******
6					5	5	5	30
7	CUMULATIVE INVESTMENT	322	322	322	700	**********	******	*******
8	LESS: ACC. DEPRECIATION	133	138	143	322	322	322	322
9	NET INVESTMENT	189	184	179	148	153	158	158
0	AVERAGE INVESTMENT	192	187	182	174	169	164	164
1	RETURN ON AVERAGE INVESTMENT	7	2		177	172	167	
2				1	1	1	1	8
3	RETURN REQUIREMENTS	3	3	2		*************	*******	*******
4					2	2	2	14
5	PROGRAM TOTAL	\$8	\$8	\$7		********	*******	
5		*********	202222002	11 10 10 10 10 10 10 10 10 10 10 10 10 1	\$7	\$7	\$7	\$44
7	INNOVATION INCENTIVE -(E)			********	********	********	********	********
В	INVESTMENT	\$0	\$0					
9	RETIREMENTS	0	30 0	\$0	\$0	\$0	\$0	\$0
)	DEPRECIATION BASE	0	0	0	0	0	0	0
			U	0	0	0	0	
	DEPRECIATION EXPENSE		0		********	********	********	*******
			U	0	0	0	0	0
	CUMULATIVE INVESTMENT	0	0		********	********	*******	
	LESS: ACC. DEPRECIATION	0	0	0	0	0	0	0
	NET INVESTMENT	ŏ	0	0	0	0	0	0
•	AVERAGE INVESTMENT	0	0	0	0	0	0	0
į.	RETURN ON AVERAGE INVESTMENT	0	0	0	0	0	0	1,50
	The state of the s		0	0	0	0	0	0
)	RETURN REQUIREMENTS	0	0			********	*******	*******
			U	0	C	0	0	0
1	PROGRAM TOTAL	\$0	***		********	*******	*******	
	Carlotte Committee Committ	2222222	\$0	\$0	\$0	\$0	\$0	\$0
1	EFFICIENCY PROGRAM DEV (E) &	(D)	*******	********	********	-		********
	INVESTMENT	\$0		-27				
	RETIREMENTS	3-U	\$0	\$0	\$0	\$0	\$0	\$0
	DEPRECIATION BASE	ő	0	0	0	0	0	\$0
	The state of the s	U	0	0	0	0	0	
	DEPRECIATION EXPENSE				*******	*******	*******	
	DELINE CAPENSE	0	0	0	0	0	0	0
	CUMULATIVE INVESTMENT				********	*******	*******	
	LESS: ACC. DEPRECIATION	0	0	0	0	0	0	0
	NET INVESTMENT	0	0	0	0	0	0	0
	AVERAGE INVESTMENT	0	0	0	0	0	0	0
	RETURN ON AVERAGE INVESTMENT	0	0	0	0	0	ō	· ·
	TELEVISION ON AVERAGE INVESTMENT	0	0	0	. 0	0	o o	
	RETURN REQUIREMENTS		• • • • • • • • • • • • • • • • • • • •	********	*******		*******	
	HE LAND MEMORINE	0	0	0	0	0	0	0
p	ROGRAM "OTAL			*******	********	*******		
6	plit 50/50 between (E) & (D)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	prit 50/30 between (E) & (D)	******	********	********	********	*********	********	> U

LINE

FPSC DOCKET NO. 950002-EG FLORIDA POWER CORPORATION WITNESS: P. D. CLEVELAND EXHIBIT NO. 1 PDC - 1 SCHEDULE C-2a PAGE 6 0F 7 JANUARY 17,1995

1.1	NE							
N	0.	1995 OCTOBER	NOVEMBER	DECEMBER	1996 JANUARY	FERRUARY		2
	RESID INSULATION-(E)		HOVEHBER	DECEMBER	JANUART	FEBRUARY	MARCH	TOTAL
	1 INVESTMENT	\$0	\$0	\$0	\$0			(4.6)
	2 RETIREMENTS	0				\$0		
	3 DEPRECIATION BASE	0				0		
114	•				U. Carrier	U	0	
335	DEPRECIATION EXPENSE	0	0	0	0			********
	6				U	0	0	0
- 63	CUMULATIVE INVESTMENT	0	0	0	0	0		*******
	E LESS: ACC. DEPRECIATION	0			0	0	0	W.
5	NET INVESTMENT	ő	0		0	0	0	
10		2	ő		0	0	0	
11		0	0		0	0	0	
12						Ü	0	0
13	RETURN REQUIREMENTS	0	0	0	0	0		
14						0	0	0
15	PROGRAM TOTAL	\$0	\$0	\$0	\$0	***		********
16		********		*********	20	\$0	\$0	
17	STANDBY GENERATION-(D)					*******	*******	*******
18	INVESTMENT	\$0	\$0	\$0	\$0	\$0		7722
19	RETIREMENTS	0	0	0	0	\$-U	\$0	\$0
20		ō	ő	0	0	0	0	0
21							0	
22		0	0	0	0	0		
23							0	0
24		0	0	0	0	0	0	
25	LESS: ACC. DEPRECIATION	0	0	0	0	ő		0
26	NET INVESTMENT	õ	ō	0	0	ő	0	0
27	AVERAGE INVESTMENT	0	o o	0	0	0	0	0
28	RETURN ON AVERAGE INVESTMENT	ő	ő	0	0	0	0	125
29						U	0	0
30	RETURN REQUIREMENTS	0	0	0	0	0	0	********
31						U	0	0
32	PROGRAM TOTAL	\$0	\$0	\$0	\$0	\$0		
33		********	********	*********	**********	82222222	\$0	\$0
34	C/1 COMFORT CASH-(E)					********	********	*******
35	INVESTMENT	\$0	\$0	\$0	\$0	\$0		
36	RETIREMENTS	0	0	0	0	50	\$0	\$0
37	DEPRECIATION BASE	ő	ő	0	0	0	0	0
38							U	
39	DEPRECIATION EXPENSE	0	0	0	0	0	0	
40							U	0
41	CUMULATIVE INVESTMENT	0	0	0	0	0		
42	LESS: ACC. DEPRECIATION	Ö	ō	0	0	0	0	0
43	NET INVESTMENT	ő	ő	0	0	0	0	0
44	AVERAGE INVESTMENT	o o	o o	0	0	ő	0	0
45	RETURN ON AVERAGE INVESTMENT	o o	ő	0	0	0	0	2
46							U	0
47	RETURN REQUIREMENTS	0	0	0	0	0		
48						0	U	0
49	PROGRAM TOTAL	\$0	\$0	\$0	\$0	\$0	\$0	
50			*********		********	********		\$0
53	TOTAL DEPRECIATION AND RETURN	\$225,833	\$224,038	\$224,284	\$224,653		#222 700	*******
54		*********	********	********	PAC4,073	\$222,961	\$222,708	\$1,344,477
55						******	*******	********
56								
57								
58	Summary of Demand & Energy:							
59								
60								
	ENERGY	\$108,702	\$107.020	*100 157	*****	****		12000 E000
62		-100,102	\$107,920	\$108,153	\$108,384	\$107,584	\$107,805	\$648,548
	DEMAND	117,131	116 110	114 174	111 212	*** ***		10.2
64		117,131	116,118	116, 131	116,269	115,377	114,903	695,929
	TOTAL DEPRECIATION AND RETURN	\$225,833	\$22/ 078	e22/ 20/	#33/ /F3	4000 011		
600	TELEVISION AND REIGH	*223,033	\$224,038	\$224,284	\$224,653	\$222,961	\$222,708	\$1,344,477
					*******	*******	******	BESCHOOLS

SCHEDULE OF ESTIMATED INVESTMENT, AMORTIZATION & RETURN ON LOAD CONTROL EQUIPMENT FOR THE PERIOD OCTOBER 1995 THROUGH MARCH 1996 FPSC DOCKET NO. 950002-EG FLORIDA POWER CORPORATION WITNESS: P. D. CLEVELAND EXHIBIT NO. 1 PDC - 1 SCHEDULE C-2a PAGE 7 OF 7 JANUARY 17,1995

LINI NO.	- 1 1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	1995 OCTOBER	NOVEMBER	DECEMBER	1996 JANUARY	FEBRUARY	MARCH	TOTAL
NU.	LOAD MANAGEMENT-(D)							
3	LOAD CONTROL RECEIVERS, SWIT	CHES,						
3	AND HARDWARE-INVESTMENT RETIREMENTS AMORTIZATION BASE	\$250,000 935,560 35,549,946	860.653	641,196	\$250,000 614,467 34,023,084	\$250,000 421,253 33,755,224	\$250,000 682,330 33,453,432	\$1,500,000 4,155,459
- 7	4400717171		*******	********	*******		25,455,456	
7	AMORTIZATION EXPENSE	592,618	581,814	573,463	567,165	562,700	557,669	3,435,429
10 11 12 13	CUMULATIVE INVESTMENT LESS: ACC. AMORTIZATION NET INVESTMENT AVERAGE INVESTMENT RETURN ON AVERAGE INVESTMENT	35,207,166 21,547,654 13,659,512 13,830,821 96,470	34,596,513 21,268,815 13,327,698 13,493,605 94,118	34,205,317 21,201,082 13,004,235 13,165,967 91,832	33,840,850 21,153,780 12,687,070 12,845,653 39,599	33,669,597 21,295,227 12,374,370 12,530,720 87,402	33,237,267 21,170,566 12,066,701 12,220,536 85,238	33,237,267 21,170,566 12,066,701 544,659
14	RETURN REQUIREMENTS PROGRAM TOTAL	133,530 \$726,148	130,274 \$712,088	127,110 \$700,573	124,019	120,978 \$683,678	117,983 \$675,652	753,894 \$4,189,323

NOTE: DEPRECIATION EXPENSE IS CALCULATED USING A MONTHLY RATE OF .01667 OR 20% ANNUALLY. RETURN ON AVERAGE INVESTMENT IS CALCULATED USING A MONTHLY RATE OF .006975 (8.37% ANNUALLY, AUTHORIZED BY THE FPSC IN DOCKET NO. 910890-E1). RETURN REQUIREMENTS ARE CALCULATED USING A COMBINED STATUTORY TAX RATE OF 38.575%.

CONSERVATION PROGRAM COSTS OCTOBER and NOVEMBER, 1994 ACTUAL DECEMBER, 1994 through MARCH, 1995 ESTIMATED

FPSC DOCKET NO. 950002-2G FLORIDA POWER CORPORATION WITNESS: P. D. CLEVELAND EXHIBIT NO: 1 PDC - 1 SCHEDULE C - 3 PAGE 1 OF 12 JANUARY 17, 1995

			DEPRECIATION	·····		005047140 440						1773
NO.		PROGRAM TITLE	AMORTIZATION & RETURN	PAYROLL & BENEFITS	MATERIALS &	OPERATING AND OUTSIDE SERVICES	ADVERTISING		VEHICLES	OTHER	PROGRAM REVENUES	****
1	HOME	ENERGY ANALYSIS	*******	*******	*********		********	*********	**********	UINEK	(CREDITS)	TOTAL
2		ACTUAL	\$0	** ***		19181						
3		ESTIMATED	0	\$1,244	\$0	\$0	\$0	\$0	\$0	\$107	\$0	\$1,393
4				2,488	0	0	0	0	0	298	0	2,786
5	ε.	*DTAL	0	3,732			********	*******	*******			
6				3,132		0	0	0	0	447	0	4,179
7		ENERGY CHECK				*********	*******		******			*******
8		ACTUAL	44,039	152,944	5,055	103,805	12 800					
. 9	В.	ESTIMATED	86,047	425,250	17, 189	136,000	12,809	0	12,815	17,276	0	348,743
10	_	****	*******			130,000	22,068	0	30,787	76,000	0	793,341
11	C.	TOTAL	130,086	578, 194	22,244	239,805	34,877	0		**********	******	
12	Direct will		*******				34,017		43,602	93,276	0	1,142,084
14	BO21M	ESS ENERGY ANALYSIS			¥							*******
15		ACTUAL	471	5,491	0	0	0	(4,120)	48	273		
16	в.	ESTIMATED	921	11,873	154	71	0	0	537	556	(9)	2,154
17		TOTAL	*********	********	********		*********		331	330	(1,770)	12,342
18		TOTAL	1,392	17,364	154	71	0	(4,120)	585	829		** ***
	BUSINE	ESS ENERGY CHECK	********	······	*********	**********	********		*********	027	(1,779)	14,496
20	A.	ACTUAL			SHOW LEVEL NO							
21		ESTIMATED	6,816 13,317	211,732	2,334	29,062	3,454	0	9,484	9,595	0	272,477
22			13,317	395,978	5,273	23,080	5,600	0	19,342	13,834	0	476,424
23	C.	TOTAL	20,133	607,710	******	**********	********	********	*******	********		410,424
24			20,133	007,710	7,607	52,142	9,054	0	28,826	23,429	0	748,901
25 1	RESIDE	ENTIAL COMFORT CASH				*********	********					********
26	A.	ACTUAL	0	6,182	0			44 025				
27	В,	ESTIMATED	0	14,299	85	0	0	10,460	190	141	0	16,973
28							0	14,888	640	23,143	0	53,055
29	C.	TOTAL	0	20,481	85	0	0	25.7/2				
30			*******					25,348	830	23,284	0	70,028
31 1	SESID.	A/C DUCT TEST/REPAIR								*******	*****	
32		ACTUAL	703	17, 197	19	0	0	51,624	1 550			72/24 (1992)
34	в.	ESTIMATED	1,374	52,758	440	110	0	162,001	1,559 3,637	995	(25)	72,072
35		TOTAL	********	*******	********	*******	********	102,001	3,63/	100 ~	20 70000	220,407
36	٠.	TOTAL	2,077	69,955	459	110	0	213,625	5,196	1 000		
	eern	INSULATION	*******	*******	********	********		213,023	3,170	1,095	(38)	292,479
38		ACTUAL	2									******
39		ESTIMATED	0	6,354	(1,575)	0	0	30,502	344	0		35 435
40		CATTOMIED	0	15,762	0	0	0	108,289	934	0	0	35,625
41	C.	TOTAL		*********	*******	*******		********	********			124,985
			0	22,116	(1,575)	D	0	138,791				
							U	130,791	1,278	n		160,610

CONSERVATION PROGRAM COSTS OCTOBER and NOVEMBER, 1994 ACTUAL DECEMBER, 1994 through MARCH, 1995 ESTIMATED

FPSC DOCKET NO. 950002-EG FLORIDA POWER CORPORATION WITNESS: P. D. CLEVELAND EXHIBIT NO: 1 FDC - 1 SCHEDULE C - 3 PAGE 2 OF 12 JANUARY 17, 1995

	'papagaga Deteor	DEPRECIATION	<		OPERATING AND	MAINTENANCE	costs				
NO.	PROGRAM TITLE	AMORTIZATION & RETURN	BENEFITS	MATERIALS & SUPPLIES	OUTSIDE SERVICES	ADVERTISING		VEHICLES	OTHER	PROGRAM REVENUES (CREDITS)	TOTAL
1 RESID	D A/C REPLACEMENT		********		*********	*********		*****		**********	
	. ACTUAL	0	8,948			9					
	. ESTIMATED	ŏ	37,649	0		0	33,735	449	8,538	0	67,00
4			31,049	0	21,200	0	48,634	1,289	31,257	0	146,02
5 C	. TOTAL	0				*******	*******	*******	********		
6			46,597	0	42,539	0	82,369	1,738	39,795	0	213,03
7 RESID	D A/C SERVICE			********	*******		*******	********		*******	*******
	. ACTUAL	0	651		2						
	. ESTIMATED	0	672	0	0	0	5	31	0	0	68
10	. cornence		0/2	0	0	0	3	16	. 0	0	69
11 c.	. TOTAL	0			***************************************	**********	********	*******	********	*******	*******
12			1,323	0	0	0	8	47	0	0	1,3
	RRUPTIBLE SVS PROGRAM			*********	*********	********		*******	********	*******	
	. ACTUAL	0	** ***								
	. ESTIMATED	0	11,102	0	0	0	2,666,627	463	47	0	2,678,2
16	. ESTIMATED		2,296	429	0	0	5,400,000	304	66	0	5,403,0
-	TOTAL		*******		**********	********	*********	*******	*******	********	2,403,0
8	- OTAL	0	13,398	429	0	0	8,066,627	767	113	0	8,081,3
THE RESERVE OF SHARE	IFYING FACILITY	********	********		********	********	*********	********	*******		0,001,3
	ACTUAL										
	ESTIMATED	0	52,671	87	5,222	0	0	761	12,826	0	71,5
22	ESTIPATED	0	115,440	148	24,371	0	0	1,291	31,136	o o	172,38
	TOTAL		********	*********	*********	********	*******				112,3
4	TOTAL	0	168,111	235	29,593	0	0	2,052	43,962	0	243,95
	EFFICIENCY	********	********	********	********	*******	********				243,7
	ACTUAL			5000							200000000000000000000000000000000000000
	ESTIMATED	0	17,739	646	0	2,271	0	1,962	258	0	22,8
8	ESTIMATED	0	49,742	3,170	0	0	88	4,277	820	ŏ	58.0
	TOTAL		********	********	*******	*******	*******	*******			30,0
0	LIVIAL	0	67,481	3,816	0	2,271	88	6,239	1,078	0	80,9
-	ENERGY FIXUP	*******	******	********	********	*******	*******				00,4
	ACTUAL	7920	20,020								0.0000000000000000000000000000000000000
		. 0	2,651	0	0	0	3,168	108	1,049	0	6.9
4	ESTIMATED	0	7,040	0	0	0	10,751	335	2,652	0	20.7
	****		*******	*******		*******		*******	2,032		20,7
m	TOTAL	0	9,691	0	0	0	13,919	443	3,701	0	
6		********		********	*******	*******			3,701		27,7
	ILABLE SVS PROGRAM	823									
	ACTUAL	0	1,599	0	0	0	116,579	0	0		****
	ESTIMATED	0	1,089	0	0	0	273,332	24	0	0	118,17
0	****	*******	*******	*******				24	0		274,44
1 c.	TOTAL	0	2,688	0	0	0	389,911	24	6	A	700 /
		*******	*******		*******		207,711		0	0	392,62

CONSERVATION PROGRAM COSTS OCTOBER and NOVEMBER, 1993 ACTUAL DECEMBER, 1993 through MARCH, 1994 ESTIMATED

FPSC DOCKET NO. 950002-EG FLORIDA POWER CORPORATION MITNESS: P. D. CLEVELAND EXHIBIT NO: 1 PDC - 1 SCHEDULE C - 2 PAGE 3 OF 12 JANUARY 17, 1995

LINE PROGRAM TITLE NO.	DEPRECIATION AMORTIZATION & RETURN	PAYROLL & BENEFITS	MATERIALS & SUPPLIES	OPERATING AND OUTSIDE SERVICES	MAINTENANCE ADVERTISING	COSTS ····	VEHICLES	OTHER	PROGRAM REVENUES	
1 C/I A/C DUCT TEST/REPAIR	********	********	*******	*******	********		*********	OTHER	(CREDITS)	TOTAL
2 A. ACTUAL	16	710	9							
3 B. ESTIMATED	32	310	_0	0	0	130	43	0	0	
4	32	916	56	0	0	1,530	53	0	0	499
5 C. TOTAL	48			*******			*******	*******		2,587
6	*0	1,226	56	0	0	1,660	96	0	0	3,086
7 C/I INTERIOR LIGHTING			********	******	*******	• • • • • • • • • • • • • • • • • • • •	*******			3,000
8 A. ACTUAL	0	6,661		12						
9 B. ESTIMATED	o o	11,428	0	0	0	85,602	386	0	0	92,649
10		11,420	450	0	0	176,000	390	955	o o	189,223
11 C. TOTAL	0	18,089	450		********	*******	********	********		107,223
12		10,007	430	0	0	261,602	776	955	0	281,872
13 C/I A/C SERVICE						********	********	********		201,012
14 A. ACTUAL	0	239	0							
15 B. ESTIMATED	0	0	0	0	0	0	0	0	0	239
16	***********			0	0	0	0	0	0	0
17 C. TOTAL	0	239	0		**********		********	********		
18	********	237			0	0	0	0	0	239
19 C/I ENERGY FIXUP			Out with the		*********	********	********	********	********	
20 A. ACTUAL	0	1,677	0		1774	TO WELL				
21 B. ESTIMATED	0	668	0	0	0	5,115	397	4	0	7,193
22	*********				0	65,926	214	0	0	66,808
23 C. TOTAL	0	2,345	0	0	*********	*********	*******	*******	*******	*******
24	*******				0	71,041	611	4	0	74,001
25 C/I HVAC REPLACEMENT				25.75.55.55.75.7		********		********	*******	
26 A. ACTUAL	0	842	. 0	474			922			
27 B. ESTIMATED	0	1,454	0	871	0	1,081	75	268	0	2,740
28	*******			*******		1,523	191	949	Ũ	4,988
29 C. TOTAL	0	2,296	0	1,345	0	2 404	*********	*******	********	*******
30	********			1,547		2,604	266	1,217	0	7,728
31 MOTOR EFFICIENCY					AT-11.00-5-5-T-2-5		*******		*******	*******
32 A. ACTUAL	. 0	362	0	0	0	11 /00		9		
33 B. ESTIMATED	0	1,800	o o	ő	ő	11,400	26	0	0	11,788
34	*******					13,176	76	0	0	15,052
35 C. TOTAL	0	2,162	0	0	0		*********	********	******	
36	*******		*******			24,576	102	0		26,840
37 INNOVATION INCENTIVE									******	
38 A. ACTUAL	0	3,782	0	0	0	87,424	70	2		
39 B. ESTIMATED	0	9,600	0	0	0	185,018	79	0	0	91,285
40	********					105,018	533	32	0	195, 183
41 C. TOTAL	0	13,382	0	0	0	272,442		*********	*****	
	*******					212,442	612	32	0	286,468
							*****	******		

CONSERVATION PROGRAM COSTS OCTOBER and NOVEMBER, 1993 ACTUAL DECEMBER, 1993 through MARCH, 1994 ESTIMATED

FPSC DOCKET NO. 950002-EG FLORIDA POWER CORPORATION WITNESS: P. D. CLEVELAND EXHIBIT NO: 1 PDC - 1 SCHEDULE C - 3 PAGE 4 OF 12 JANUARY 17, 1995

									AUMONN II.	1335
LINE PROGRAM TITLE NO.	DEPRECIATION AMORTIZATION & RETURN	PAYROLL & BENEFITS	MATERIALS & SUPPLIES	OPERATING AND OUTSIDE SERVICES	MAINTENANCE ADVERTISING	COSTS	VEHICLES	,	PROGRAM REVENUES (CREDITS) TOTAL
1 EFFICIENCY PRGM DEV.			********	********		• • • • • • • • • • • • • • • • • • • •			(CKED113	TOTAL
2 A. ACTUAL	0	** ***	172	020 00000						11111111111
3 B. ESTIMATED	0	11,830	0	25,758	0	0	192	4,337	0	42,117
4		17,739	0	236,905	0	0	598	5,230	ő	
5 C. TOTAL			*******		*******					260,472
6	0	29,569	0	262,663	0	0	790	9,567	0	
7 HEAT PIPE	********	*******	********	*******	*******			7,307		202,201
8 A. ACTUAL		400								
	0	19	0	0	0	0	0	0		
	0	0	0	0	0	ő	ő	0	0	19
10	********	*********	*********	*********					0	0
11 C. TOTAL	0	19	0	0	0	0	0		*******	********
12	********	********						0	0	19
13 STANDBY GENERATION								*******	********	********
14 A. ACTUAL	0	6,367	68	1,520	0	10.070				
15 B. ESTIMATED	0	16,766	1,214	6,165		49,032	263	0	0	57,250
16	********	10,100	1,214	0,103	0	129,625	681	161	0	154,612
17 C. TOTAL	0	23,133	1,282			********	*******	*******	********	*******
18		23,133	1,202	7,685	0	178,657	944	161	0	211,862
19 LOAD MANAGEMENT						*******	********	*******	********	********
20 A. ACTUAL	1,899,613	371,993	10.010							
21 B. ESTIMATED	3,708,610		18,910	209,924	0	9,216,986	19,667	1,307,262	0	13,044,355
22	3,700,010	668,250	73,158	469,935	1,464	20,203,647	40,476	208 000		25,373,540
23 C. TOTAL				********	*******	********		*******	********	23,313,340
24	5,608,223	1,040,243	92,068	679,859	1,464	29,420,633	60,143	1,515,262	0	TR /17 BOE
25 CONSERVATION PROGRAM ADMIN		*******		********	********			.,,,,,,,,,		38,417,895
26 A. ACTUAL			170000							
27 B. ESTIMATED	106,499	289,590	1,461	54,594	0	25	3,989	1,289,547	0	4 7/5 705
28	335,548	498,150	3,354	692,823	0	510	7,126	115,200	0	1,745,705
7.7	•••••	*******	********	*******	*******			113,200		1,652,711
29 C. TOTAL 30	442,047	787,740	4,815	747,417	0	535	11,115	1,404,747		7 700 /1/
31	********	*******		********				1,404,141	0	3,398,416

32 C/I COMFORT CASH										
33 A. ACTUAL	0	70	0	0	0	0	0	1.0	722	0250
34 B. ESTIMATED	0	644	0	0	0	0	116	0	0	70
35			*******	********			110	0	0	760
36 C. TOTAL	0	714	0	0	0			*******	*****	*******
37		*******				0	116	0	0	830
38						*******	*******	*******	*******	
39 TOTAL ALL PROGRAMS	\$6,204,006	\$3,549,998	\$132,125	\$2,063,229	217 444	70 140 714	***			
40			========	=========		39,160,316	\$167,198	\$3,162,954	(\$1,817)	\$54,485,675
41 LESS: BASE RATE RECOVERY					********	=======	*******	********	********	9807 - 97030
42										0
AT MER SERVICE CO.										

43 NET RECOVERABLE 44 ADD: PROGRAM REVENUES 45

46 CONSERVATION EXPENSES

54,485,675

\$54,487,492

SCHEDULE OF CAPITAL INVESTMENTS, DEPRECIATION & RETURN OCTOBER and NOVEMBER, 1993 ACTUAL DECEMBER, 1993 through MARCH, 1994 ESTIMATED

FPSC DOCKET NO. 950002-EG FLORIDA POWER CORPORATION WITNESS: P. D. CLEVELAND EXHIBIT NO. 1 PDC - 1 SCHEDULE C-3 PAGE 5 OF 12 JANUARY 17, 1995

1707						STORY OF THE STORY	075250
LINE NO.	ACTUAL		**********	· · · ESTIMATED · ·	*********		
NO.	94			95			
1 DUELLESS SUSDEN AND LOSS	OCT	NOV	DEC	JAN	FEB	MAR	TOTA
1 BUSINESS ENERGY ANALYSIS					CONTRACTOR	2,9440)	1.0.1
2 INVESTMENT	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3 RETIREMENTS	0	0	0	0	0		0
4 DEPRECIATION BASE	11,332	11,332	11,332	11,332	11,332		
?		*******	*******			,552	
6 DEPRECIATION EXPENSE	189	189	189	189	189	189	1 17
7	********	********	********	********		104	1,134
8 CUMULATIVE INVESTMENT	11,332	11,332	11,332	11,332	11,332	11,332	******
9 LESS: ACC. DEPRECIATION	6,505	6,694	6,883	7,072	7,261		11,332
10 NET INVESTMENT	4,827	4,638	4,449	4,260	4.071	7,450	7,450
11 AVERAGE INVESTMENT	4.922	4,733	4,544	4,355		3,882	3,882
12 RETURN ON AVERAGE INVESTMENT	34	33	31		4,166	3,977	
13	********		31	31	29	28	186
14 RETURN REQUIREMENTS	47	46			*********	*******	
15		40	43	43	40	37	258
16 PROGRAM TOTAL	\$236					*******	*******
17	*230	\$235	\$232	\$232	\$229	\$228	\$1,392
18 BUSINESS ENERGY CHECK	********		*******	*******	*******	ERRESES	********
19 INVESTMENT							
	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	0	0	0	0	0	0	0
	163,612	163,612	163,612	163,612	163,612	163,612	U
22		*******				703,012	
23 DEPRECIATION EXPENSE	2,727	2,727	2,727	2,727	2,727	2 727	14.740
24		*******		.,,,,,	2,121	2,727	16,362
25 CUMULATIVE INVESTMENT	163,612	163,612	163,612	163,612	163,612		
26 LESS: ACC. DEPRECIATION	93,064	95,791	98,518	101,245	103,972	163,612	163,612
27 NET INVESTMENT	70,548	67,821	65,094	62,367		106,699	106,699
28 AVERAGE INVESTMENT	71,912	69,185	66,458		59,640	56,913	56,913
29 RETURN ON AVERAGE INVESTMENT	502	482	464	63,731	61,004	58,277	
30		402		445	425	407	2,725
31 RETURN REQUIREMENTS	695	667	***********			*******	*******
32		The Street of the Land of the Land	642	616	588	563	3,771
33 PROGRAM TOTAL	\$3,422	47 701	********		*******	******	*******
34	*3,422	\$3,394	\$3,369	\$3,343	\$3,315	\$3,290	\$20,133
35 HOME ENERGY CHECK		********		********	********	*****	********
36 INVESTMENT	44						
37 RETIREMENTS	\$0	\$0	\$0	\$0	\$0	\$0	\$0
The state of the s	0	0	0	0	0	0	0
38 DEPRECIATION BASE	1,053,701	1,053,701	1,053,701	1,053,701	1,053,701	1,053,701	~
		********	********				
40 DEPRECIATION EXPENSE	17,562	17,562	17,562	17,562	17,562	17,562	105,372
	********		********			17,302	105,312
2 CUMULATIVE INVESTMENT	1,053,701	1,053,701	1,053,701	1,053,701	1,053,701	1,053,701	1,053,701
3 LESS: ACC. DEPRECIATION	591,989	609,551	627,113	644,675	662,237	679,799	
4 NET INVESTMENT	461,712	444,150	426,588	409,026	391,464		679,799
S AVERAGE INVESTMENT	470,493	452,931	435,369	417,807	100 215	373,902	373,902
6 RETURN ON AVERAGE INVESTMENT	3,281	3,160	3,037	2,915	400,245	382,683	0.000
			3,037		2,792	2,669	17,854
8 RETURN REQUIREMENTS	4,541	4,374	4,204	/ 075	7 0/5		******
.9		4,314	4,204	4,035	3,865	3,695	24,714
O PROGRAM TOTAL	\$22,103	\$21,936		*********	*********		*******
51	EEGENEER	921,930	\$21,766	\$21,597	\$21,427	\$21,257	\$130,086
			********	******	*******	********	********

SCHEDULE OF CAPITAL INVESTMENTS, DEPRECIATION & RETURN OCTOBER and NOVEMBER, 1993 ACTUAL DECEMBER, 1993 through MARCH, 1994 ESTIMATED

FPSC DOCKET NO. 950002-EG FLORIDA POWER CORPORATION WITNESS: P. D. CLEVELAND EXHIBIT NO. 1 PDC - 1 SCHEDULE C - 3 PAGE 6 OF 12 JANUARY 17, 1995

LINE		ACTUAL	•••••	•••••	ESTIMATED-			
NO.		94 OCT 1	VOV	DEC	95 JAN	FEB	MAR	LATOT
L	OAD MANAGEMENT	001		000	*65	7.6.6	CIRIO.	10136
1	INVESTMENT	\$228,026	\$319,778	\$0	\$0	\$0	\$78,000	\$625,80
2	RETIREMENTS	0	0	74	21,565	0		21,56
3	DEPRECIATION BASE	4,827,853	5,101,755	5,261,644	5,250,862	5,240,079	5,279,079	
4			********	*********				
5	DEPRECIATION EXPEN 5	80,464	85,029	87,694	87,515	87,335	87,985	516,02
6			*******	********				
7	CUMULATIVE INVESTMENT	4,941,866	5,261,644	5,261,644	5,240,079	5,240,079	5,318,079	5,318,07
8	LESS: ACC. DEPRECIATION	1,795,863	1,880,892	1,968,586	2,034,536	2,121,871		2,209,850
9	NET INVESTMENT	3,146,003	3,380,752	3,293,058	3,205,543	3,118,208		3,108,22
10	AVERAGE INVESTMENT	3,072,222	3,263,378	3,336,905	3,249,301	3,161,876		5,100,00
11	RETURN ON AVERAGE INVESTMENT		22,762		22,664	22,054		133,898
12			********					33,07
13	RETURN REQUIREMENTS	29,660	31,506	32,216	31,371	30,526	30,057	185,336
14				*********				
15 P	ROGRAM TOTAL	\$110,124	\$116,535	\$119,910	\$118,886	\$117,861	\$118,042	\$701,358
16			********		*********	********		*********
100000	RESID A/C DUCT TEST/REPAIR							
18	INVESTMENT	\$0	\$0	\$0	\$0	\$0	\$-0	\$0
19	RETIREMENTS	0	0	0	0	0	0	
20	DEPRECIATION BASE	16,734	15,734	16,734	16,734	16,734	16,734	178
21	DETRECTATION DAGE	10,754	10,104	10,734	10,104	10,134	10,734	
22	DEPRECIATION EXPENSE	279	279	279	279	279	279	1,674
23	DE RECEINITION EN ENDE							
24	CUMULATIVE INVESTMENT	16,734	16,734	16,734	16,734	16,734	16,734	16,734
25	LESS: ACC. DEPRECIATION	9,239	9,518	9,797	10,076	10,355	10,634	10,634
26	NET INVESTMENT	7,495	7,216	6,937	6,658	6,379	6,100	6,100
27	AVERAGE INVESTMENT	7,635	7,356	7,677	6,798	6,519	6,240	0,100
28	RETURN ON AVERAGE INVESTMENT		51	49	47	46	44	291
29	ALIGNA ON AVENAGE INTESTMENT					********		
30	RETURN REQUIREMENTS	75	70	68	65	64	61	403
31	ALTONA REGULATION							
	ROGRAM TOTAL	\$354	\$349	\$347	\$344	\$343	\$340	\$2,077
33	NOGRAM TOTAL	*********			********			
250 000	ONSERVATION PROGRAM ADMIN							
35	INVESTMENT	\$0	\$1,614,271	\$0	\$0	\$0	\$78,000	\$1,692,271
36	RETIREMENTS	0	0	0	0	0	0	0
37	DEPRECIATION BASE	1,797,986	2,605,122	3,412,257	.3,412,257	3,412,257	3,451,257	-
38		1,171,700	2,005,122	2,412,221				
39	DEPRECIATION EXPENSE	29,966	43,419	56,871	56,871	56,871	57,521	301,519
40	THE STATE OF THE S			*********	********			
41	CUMULATIVE INVESTMENT	1,797,986	3,412,257	3,412,257	3,412,257	3,412,257	3,490,257	3,490,257
42	LESS: ACC. DEPRECIATION	483,293	526,712	583,583	640,454	697,325	754,846	754,846
43	NET INVESTMENT	1,314,693	2,885,545	2,828,674	2,771,803	2,714,932	2,735,411	2,735,411
44	AVERAGE INVESTMENT	1,329,676	2,100,119	2,857,110	2,800,239	2,743,368	2,725,172	
45	RETURN ON AVERAGE INVESTMENT		14,649	19,928	19,532	19,135	19,008	101,526
46	THE STATE OF THE S							
47	RETURN REQUIREMENTS	12,837	20,277	27,583	27,035	26,486	26,310	140,528
48	The second secon			2.,,,,,,				********
10.77	ROGRAM TOTAL	\$42,803	\$63,696	\$84,454	\$83,906	\$83,357	\$83,831	\$442,047
50		********			*********		********	*******

SCHEDULE OF CAPITAL INVESTMENTS, DEPRECIATION & RETURN OCTOBER and NOVEMBER, 1993 ACTUAL DECEMBER, 1993 through MARCH, 1994 ESTIMATED

FPSC DOCKET NO. 950002-EG FLORIDA POWER CORPORATION WITNESS: P. D. CLEVELAND EXHIBIT NO. 1 PDC - 1 SCHEDULE C - 3 PAGE 7 OF 12 JANUARY 17, 1995

LINE		ACTUA			ESTIMATED-	<u> </u>		
NO.		94			95			
		OCT	NOV	DEC	JAN	FER	MAR	
	STANDBY GENERATION		77.00		W-0.00	FLB	MAK:	TATOT
1	INVESTMENT	\$0	\$0	\$0	\$0	\$0		79.20
2	RETIREMENTS	0	0					\$
3	DEPRECIATION BASE	o o	ő					(
4					U U	U	0	
5	DEPRECIATION EXPENSE	0	0	0	0			
6					U	0	0	(
7	CUMULATIVE INVESTMENT	0	0	0	0			
8	LESS: ACC. DEPRECIATION	0	0		0	0	0	
9	NET INVESTMENT	o o	ő		0	0		
10	AVERAGE INVESTMENT	ñ	0	0	0	0	0	
11	RETURN ON AVERAGE INVESTMENT		0	0	0	0		
12	THE THE PARTY OF T		U	0	0	0	0	
13	RETURN REQUIREMENTS	^			********	*******		*******
14	TETOTA RESULTERIS	U	U	0	0	0	0	0
	PROGRAM TOTAL	**	***	***********	**********	*******		*******
16	RODRAN TOTAL	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1 1 1 1 2 2 2 2 2	C/1 A/C DUCT TEST/REPAIR		*******	*******	*******	BREEFERS	*******	*******
18	INVESTMENT	**	100					
19	RETIREMENTS	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20		0	. 0	0	0	0	0	0
21	DEPRECIATION BASE	322	322	322	322	322	322	
22	DEDDECIATION EXPENSE		********	********	*********	*******		
23	DEPRECIATION EXPENSE	5	5	5	. 5	5	5	30
24	PORCH ATTOR TOTAL CONTRACTOR		*******	********	*********		********	*******
25	CUMULATIVE INVESTMENT	322	322	322	322	322	322	322
	LESS: ACC. DEPRECIATION	73	78	83	88	93	98	98
26	NET INVESTMENT	249	244	239	234	229	224	224
27	AVERAGE INVESTMENT	252	247	242	237	232	227	
28	RETURN OH AVERAGE INVESTMENT	2	2	2	2	2	2	12
29			********	*******	*********	*******		********
30	RETURN REQUIREMENTS	3	3	3	3	3	3	18
31		********		********	**********			10
	ROGRAM TOTAL	\$8	\$8	\$8	\$8	\$8	\$8	148
33		*******	RESERVER	********	********	********	388888888	********
	NNOVATION INCENTIVE							
35	INVESTMENT	\$0	\$0	\$0	\$0	\$0	\$0	\$0
36	RETIREMENTS	0	0	0	0	0	0	0
37	DEPRECIATION BASE	0	0	0	0	o o	ő	
38		********	*******					0.0000000000000000000000000000000000000
39	DEPRECIATION EXPENSE	0	0	0	0	0	0	0
40		*******	********					
41	CUMULATIVE INVESTMENT	0	0	0	0	0	0	0
42	LESS: ACC. DEPRECIATION	0	Õ	0	0	o o	Ö	0
43	NET INVESTMENT	0	Ď.	0	0	0	0	10 Total
44	AVERAGE INVESTMENT	0	0	0	0	0	0	0
45	RETURN ON AVERAGE INVESTMENT	ō	0	0	0	0	0	7523
46	SCACE III	********				U	0	0
47	RETURN REQUIREMENTS	C	0	0	0	0		
48					0	0	0	0
49 P	ROGRAM TOTAL	\$0	50	\$0	\$0	\$0		*** *****
50			20	*********	20		\$0	\$0
					*******	********	*******	BESKERRES

SCHEDULE OF CAPITAL INVESTMENTS, DEPRECIATION & RETURN OCTOBER and NOVEMBER, 1993 ACTUAL DECEMBER, 1993 through MARCH, 1994 ESTIMATED

FPSC DOCKET NO. 950002-EG FLORIDA POWER CORPORATION WITNESS: P. D. CLEVELAND EXHIBIT NO. 1 PDC - 1 SCHEDULE C - 3 PAGE 8 OF 12 JANUARY 17, 1995

	INE		ACTUAL			ESTIMATED-			
	NO.		94			95			
			00-	NOV	DEC	JAN	FEB	MAR	TOTAL
		RESID INSULATION				worker.	160	FIAR	IDIAL
	1	INVESTMENT	\$0	\$0	\$0	\$0	\$0		
	2	RETIREMENTS	0	0		0			
	3	DEPRECIATION BASE	o o	ő		0	0		
	4			0	U	0	0	0	
	5	DEPRECIATION EXPENSE				**********	******		*******
		DEFRECIATION EXPENSE	0	0	0	0	0	0	0
	7	COMMITTED THE COMME	********	*******	*********		******		
	1000	CUMULATIVE INVESTMENT	0	0		0	0	0	0
	8	LESS: ACC. DEPRECIATION	0	0	0	0	0	0	
	9	NET INVESTMENT	0	0	0	0	0		
	10	AVERAGE INVESTMENT	0	0	0	0	0		.0
	11	RETURN ON AVERAGE INVESTMENT	0	0	0	n n	ő		100
	12						· ·	U	0
	13	RETURN REQUIREMENTS	0	0		0			*******
	14			U	U	0	0	0	0
13	15 P	ROGRAM TOTAL	**			********	*******	*******	*******
	16	HOUNAN TOTAL	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		FF15 445 FF5	********	******	********	********	********	********	*******
		ESID A/C SERVICE							
	18	INVESTMENT	\$0	\$0	\$0	\$0	\$0	\$0	0.2
	19	RETIREMENTS	0	0	0	0	0	0	
	20	DEPRECIATION BASE	0	o.	0	0	o o	0	0
	21				0		U	0	
- 2	22	DEPRECIATION EXPENSE	0	0			*******	******	********
	23	TO MEDITATION ENTERDE		0	0	0	0	0	0
	24	CUMULATIVE INSCRIPTION		********	*******	********		******	*******
	25	CUMULATIVE INVESTMENT	0	0	0	0	0	0	0
		LESS: ACC. DEPRECIATION	0	0	0	0	0	0	0
	26	NET INVESTMENT	0	0	0	0	0	0	0
	27	AVERAGE INVESTMENT	0	0	0	0	0	o o	U
	85	RETURN ON AVERAGE INVESTMENT	0	0	0	o o	0	0	
2	29						U	U	0
3	0.0	RETURN REQUIREMENTS	0	0	0	0	0		
3	1				U	U	0	0	0
3	2 1	ROGRAM TOTAL	\$0	**			******		*******
	3	ROGRAM TOTAL	200000000	\$0	\$0	\$0	\$0	\$0	\$0
		/1 A/C SERVICE	*******	********	********	*******	********	RESERVED	********
- 2	5		1221	0.00					
-		INVESTMENT	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	6	RETIREMENTS	0	0	0	0	0	0	0
	7	DEPRECIATION BASE	0	0	0	0	0	0	U
	8		*******						1223506055
	9	DEPRECIATION EXPENSE	0	0	0	0	0	n	
4	0						U	U	0
4	1	CUMULATIVE INVESTMENT	0	0	0				*******
4	2	LESS: ACC. DEPRECIATION	ő	ő		U	0	0	0
4		NET INVESTMENT	0		0	0	0	0	0
4		AVERAGE INVESTMENT	· · ·	0	0	0	0	0	0
4			0	0	0	0	0	0	
		RETURN ON AVERAGE INVESTMENT	0	0	0	0	0	0	0
4					********	*******			
4		RETURN REQUIREMENTS	0	0	0	0	0	0	0
4						*********	********		
4	9 PR	OGRAM TOTAL	\$0	\$0	\$0	\$0	\$0	\$0	
51		CONTROL OF THE CONTRO		*********	*********	200			\$0
5	1 10	TAL DEPRECIATION AND RETURN	\$179,050				*********	********	*******
5	2	THE THE THE THE PART OF THE TOWN	3179,030	\$206,153	\$230,086	\$228,316	\$226,540	\$226,996	\$1,297,141
-	5/.			******	********	********	*******	********	

FLORIDA POWER CORPORATION

SCHEDULE OF INVESTMENTS, AMORTIZATION, & RETURN OCTOBER and NOVEMBER, 1993 ACTUAL DECEMBER, 1993 through MARCH, 1994 ESTINATED FPSC DOCKET NO. 950002-EG FLORIDA POWER CORPORATION WITNESS: P. D. CLEVELAND EXHIBIT NO. 1 PDC - 1 SCHEDULE C - 3 PAGE 9 OF 12 JANUARY 17, 1995

LINE		ACTUA	L		ESTIMATED-			
NO.		94	- 0.000		95			
		OCT	NOV	DEC	JAN	***		7257811
	LOAD MANAGEMENT			DEC	JAN	FEB	MAR	TOTAL
1	LOAD CONTROL RECEIVERS, SWI	TCHES						
2	AND HARDWARE-INVESTMENT	\$181,915	\$240,766	\$250,000	\$250,000	*250 000	****	P217020 F25
3	RETIREMENTS	501,738						\$1,422,681
4	AMORTIZATION BASE	39,844,476			171,733	826,758	595,784	3,430,191
5		,,	37,444,313	37,022,007	38,880,286	38,631,040	38, 169, 769	
6	AMORTIZATION EXPENSE	664,076	457 /10	// 704			******	*******
8		004,070	657,410	650,381	648,006	643,852	636, 164	3,899,889
0	CUMULATIVE INVESTMENT	70 (8) 544	70.000.000	*******	*******	********	*******	
10	LESS: ACC. AMORTIZATION	39,684,564			38,919,419	38,342,661	37,996,877	37,996,877
11	NET INVESTMENT	21,498,643		21,472,256	21,948,529	21,765,623	21,806,003	21,806,003
12		18, 185, 921	17,769,277	17,368,896	16,970,890	16,577,038	16,190,874	16,190,874
17	AVERAGE INVESTMENT	18,427,002	17,977,599	17,569,087	17,169,893	16,773,964	16,383,956	10,170,014
14	RETURN ON AVERAGE INVESTMENT	128,528	125,394	122,544	119,760	116,998	114,278	727,502
0.7575	THE EAST SANGE EAST OF DESIGN YOUR WATER	********	*******	*******	********		114,216	121,502
15	RETURN REQUIREMENTS	177,903	173,565	169,620	165,767	161,943	150 170	1 004 074
16		********		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	105,101	101,743	158,178	1,006,976
17 1	OTAL AMORTIZATION AND RETURN	\$841,979	\$830,975	9820,001	\$813,773	#80E 70E	-70	
		*******	888888888	-320,001	+013,773	\$805,795	\$794,342	\$4,906,865
						********	*******	********

NOTE: DEPRECIATION EXPENSE IS CALCULATED USING A MONTHLY RATE OF .0166667 OR 20% ANNUALLY. RETURN ON AVERAGE INVESTMENT IS CALCULATED USING A MONTHLY RATE OF .006975 (8.37% ANNUALLY, AUTHORIZED BY THE FPSC IN DOCKET NO. 910890-E1). RETURN REQUIREMENTS ARE CALCULATED USING A COMBINED STATUTORY TAX RATE OF 38.575%.

FLORIDA POWER CORPORATION

CONSERVATION PROGRAM COSIS
OCTOBER and NOVEMBER, 1994 ACTUAL
DECEMBER, 1994 through MARCH, 1995 ESTIMATED

FPSC DOCKET NO. 950002-EG FLORIDA POWER CORPORATION WITNESS: P. D. CLEVELAND EXHIBIT NO. 1 PDC - 1 SCHEDULE C - 3 PAGE 10 OF 12 JANUARY 17, 1995

		94			94	95	···ESTIMATED			
INE NO.	PROGRAM	OCT	NOV	TOTAL	DEC	JAN	FEB	MAR	TOTAL	TOTAL
	HOME ENERGY ANALYSIS	\$663	\$ \$730	\$1,393	\$69	\$697	\$697	*400		
	HOME ENERGY CHECK	188,739								
3 1	BUSINESS ENERGY ANALYSIS	1,026								
	BUSINESS ENERGY CHECK	152,549	119,92							
5 1	RESIDENTIAL COMFORT CASH	2,695	14,278							748,90
6 1	RESID A/C DUCT TEST/REPAIR	38,304	33,768	72,072						70,02
	RESID INSULATION	18,599					31,198			
	RESID A/C REPLACEMENT	6,650					36,391			160,61
9 1	RESID A/C SERVICE	888	(201					178		213,03
10 Q	UALIFYING FACILITY	37,722	33,845	71,567			42,741	44,163		1,37
11 11	RADE EFFICIENCY	16,304	6,572		14,370		14,370			243,953
12 H	OME ENERGY FIXUP	4,796	2,180		5,173	5,173	5,173	14,987	58,097	80,973
13 C	/I A/C DUCT TEST/REPAIR	169	330		643		643	5,259		27,754
14 C	/I INTERIOR LIGHTING	66,625	26,024	92,649	47,249	47,249	47,249	658	2,587	3,086
	/1 A/C SERVICE	0	239	239	0	0	47,247	47,476		281,872
	/I ENERGY FIXUP	4,673	2,520	7,193	16,699	16,699	16,699	7 17 2 17 2 2 2	0	239
	/I HVAC REPLACEMENT	727	2,013	2,740	1,243	1,243	1,243	16,711	66,808	74,001
	OTOR EFFICIENCY	10,552	1,236	11,788	3,745	3,769	3,769	1,259 3,769	4,988	7,728
	NNOVATION INCENTIVE	12,617	78,668	91,285	48,795	48,795	48,795	48,798	15,052	26,840
20 E	FFICIENCY PRGM DEV.	31,630	10,487	42,117	16,397	81,285	81,285	81,505	195,183	286,468
	EAT PIPE	212	(193)	19	0	0	01,203	01,505	260,472	302,589
	DAD MANAGEMENT	5,686,731	7,357,624	13,044,355	6.314.856	6,612,000			35 777 510	19
23 CC	DNSERVATION PROGRAM ADMIN	222,823	1,516,882	1,745,705	280,142	455,682	455,133	461,754	25,373,540	38,417,895
24 11	NTERRUPTIBLE SVS PROGRAM	1,312,802	1,365,437	2,678,239	1,350,767	1,350,767	1,350,767	1,350,794		3,398,416
25 CL	JRTAILABLE S. > PROGRAM	57,507	60,671	118,178	68,608	68,608	68,608	68,621		8,081,334
26 \$1	TANDBY GENERATION	27,207	30,043	57,250	31,722	31,722	44,452	46,716	274,445	392,623
27 C/	/I COMFORT CASH	98	(28)	70	188	188	188	196	154,612	211,862
28		*******							760	830
	OTAL ALL PROGRAMS	7,909,308	10,901,570	18,810,878	8.698.210	9 235 608	8,898,381	8 8/2 508	75 474 707	
30	P2-21 (1923) 1923 (1923) 1933 (1933) 194		- 3	100000		.,,	0,070,501	0,042,370	35,014,141	54,485,675
ST LE	SS: BASE RECOVERY	0	0	0	0	0	0	0		
52		*******							U	0
	T RECOVERABLE	7,909,308	10,901,570	18,810,878	8.698.210	9 235 608	8 808 781	B 8/2 500	75 (7) 707	
54			11.10.10.10.10.10.10.10.10.10.10.10.10.1			,,,,,,,,,,	0,070,301	0,042,340	33,014,191	54,485,675
S AD	D: PROGRAM REVENUES	0	34	34	445	445	445	448		
6							443	440	1,783	1,817
17										
8 CO	INSERVATION EXPENSES	\$7,909,308	\$10,901,604	18,810,912	\$8 498 655	\$20 AFC 02	ER ROR R24	eg 9/7 0/4	75 /7/ 555	

FLORIDA POWER CORPORATION
ENERGY CONSERVATION ADJUSTMENT
CALCULATION OF TRUE-UP
OCTOBER and NOVEMBER, 1994 ACTUAL
DECEMBER, 1994 through MARCH, 1995 ESTIMATED

FPSC DOCKET NO. 950002-EG FLORIDA POWER CORPORATION WITNESS: P. D. CLEVELAND EXHIBIT NO. 1 PDC - 1 SCHEDULE C - 3 PAGE 11 OF 12 JAMJARY 17, 1995

INE IO.				ESTIMAT	ED		
M	94 0C1	NOV	DEC DEC	95 JAN	FEB	HAR	TOTAL
1 HOME ENERGY ANALYSIS FEES	\$0	50	\$0	\$0	\$0	\$0	\$0
3 BUSINESS ENERGY ANALYSIS FEE	s 0	9	442	442	442	444	1,779
1 HOME ENERGY FIXUP FEES	0	0	0	0	0	0	0
7 RESID DUCT TEST FEES 8	0	2.5	3	3	3	4	38
9 C/I DUCT TEST FEES 0	0	0	0	0	0	0	0
1 SUBTOTAL AUDIT FEES	0	34	445	445	445	448	1,817
3 CONSERVATION ADJ. REVENUES	8,485,580	7,496,010	7,584,789	8,247,163	7,921,957	7,376,153	47,111,652
5 TOTAL REVENUES 6	8,485,580	7,496,044	7,585,234	8,247,608	7,922,402	7,376,601	47,113,469
7 PRIOR TRUE-UP OVER/(UNDER)	355,829	355,829	355,829	355,829	355,829	355,829	2,134,974
CONSERVATION REVENUES	0	0	0	0	0	0	0
1 CONSERVATION REVENUES 2 APPLICABLE TO PERIOD 3	8,841,409	7,851,873	7,941,063	8,603,437	8,278,231	7,732,430	49,248,443
CONSERVATION EXPENSES	7,909,308	10,901,604	8,698,655	9,236,053	8,898,826	8,843,046	54,487,492
TRUE-UP THIS PERIOD (OVER)/UNDER RECOVERY	(932,101)	3,049,731	757,592	632,616	620,595	1,110,616	5,239,049
INTEREST PROVISION THIS PERIO	0 (41,033)	(37,486)	(29,362)	(24,540)	(20,019)	(14,348)	(166,788)
TRUE-UP & INTEREST PROVISIONS BEGINNING OF MONTH	(9,528,276)	(10,145,581)	(6,777,507)	(5,693,448)	(4,729,543)	(3,773,138)	(9,528,276)
AUDIT ADJUSTMENT	0	0	0	0	0	0	0
PRIOR TRUE-UP REFUNDED/(COLL.	355,829	355,829	355,829	355,829	355,829	355,829	2,134,974
PERIOD END TOTAL NET TRUE-UP (OVER)/UNDER RECOVERY	(\$10,145,581)	(\$6,777,507)	(\$5,693,448) ===================================	(\$4,729,543)	(\$3,773,138)	**********	(\$2,321,041)
	Summary of Alloc	ation:	FORECAST	FORECAST	FORECAST	RATIO	TRUE UP
	ENERGY		\$7,585,793	\$6,485,821	\$14,071,614	16.50%	(382,972)
	DEMAND		35,970,129	35,221,297	71,191,426	83.50%	1352003170000
	TOTAL		\$43,555,922	\$41,707,118	85,263,040	100.00%	(2,321,041)

FPSC DOCKET NO. 950002-EG FLORIDA POMER CORPORATION WITNESS: P. D. CLEVELAND EXHIBIT NO. 1 PDC - 1 SCHEDULE C - 3 PAGE 12 OF 12 JANUARY 17, 1995

FLORIDA POWER CORPORATION CALCULATION OF INTEREST PROVISION OCTOBER and NOVEMBER, 1993 ACTUAL DECEMBER, 1993 through MARCH, 1994 ESTIMATED

	ACTUAL -	ACTUAL		ESTIMATED				
LINE	94		94	95				
NO.	F (7)	VOV	DEC	JAN	FEB	MAR	TOTAL	
1 BEGINNING TRUE-UP AMOUNT	(9,528,276)	(10,145,581)	(6,777,507)	(5,693,448)	(4,729,543)	(3,773,138)		
2 ENDING TRUE-UP AMOUNT BEFORE INTEREST	(10,104,548)	(6,740,021)	(5,664,086)	(4,705,003)	(3,753,119)	(2,306,693)		
3 TOTAL BEGINNING & ENDING TRUE-UP	(\$19,632,824)	(\$16,885,602)	(\$12,441,593)	(\$10,398,451)	(\$8,482,662)	(\$6,079,831)		
4 AVERAGE TRUE-UP AMOUNT (50% OF LINE 3)	(\$9,816,412)	(\$8,442,801)	(\$6,220,797)	(\$5,199,226)	(\$4,241,331)	(\$3,039,916)		
5 INTEREST RATE: FIRST DAY REPORTING BUSINESS MONTH	5.040%	5.0001	5.660%	5.660%	5.660%	5.660%		
6 INTEREST RATE: FIRST DAY SUBSEQUENT BUSINESS MONTH	5.000%	5.6607	5.660%	5.6603	5.660%	5.660%		
7 TOTAL (LINE 5 AND LINE 6)	10.040%	10.6603	11.320%	11.3203	11.320%	11.320%		
8 AVERAGE INTEREST RATE (50% OF LINE 7)	5.020%	5.330	5.660%	5.6601	5.660%	5.660%		
9 MONTHLY AVERAGE INTEREST RATE (LINE 8/12)	0.418%	0.444	0.472%	0.4723	0.4723	0.472%		
10 INTEREST PROVISION (LINE 4 * LINE 9)	(\$41,033)	(\$37,486)	(\$29,362)	(\$24,540)	(\$20,019)	(\$14,348)	(\$166,788)	

FPSC DOCKET NO. 950002-EG FLORIDA POWER CORPORATION WITNESS P. D. CLEVELAND EXHIBIT NO. 4 PDC - 1 SCHEDULE C-4 PAGE 1 OF 1 1/13/95 11:37

CALCULATION OF ENERGY CONSERVATION COST RECOVERY (ECCR) REVENUES FOR THE PERIOD: APRIL 1995 THROUGH MARCH 1996

	MONTH	JURISDICTIONAL	BASE	CLAUSE REVENUE
	100000000000000000000000000000000000000	MWH SALES (EFF.)	REVENUES	NET OF REVENUE
	1995			TAXES
1	APRIL	2,045,712	\$ 0	\$5,757,707
2	MAY	2,104,813	\$0	\$5,911,025
3	JUNE	2,513,635	\$ 0	\$7,169,069
4	JULY	2,791,475	\$ 0	48,046,713
5	AUGUST	2,917,492	\$ 0	68,432,946
6	SEPTEMBER	2,914,851	\$ 0	\$8,403,567
7	OCTOBER	2,579,099	\$0	\$7,368,759
-	NOVEMBER	2,185,541	\$0	\$6,149,091
9	DECEMBER	2,210,679	\$0	\$6,260,145
	1996			
10	JANUARY	2,367,341	\$0	\$6,790,264
11	FEBRUARY	2,288,079	\$0	\$6,542,374
12	MARCH	2,156,939	\$0	\$6,111,355
13	TOTAL	29,075,656	\$ 0	\$82,943,014

FPSC DOCKET NO. 950002-EG FLORIDA POWER CORPORATION WITNESS: P. D. CLEVELAND EXHIBIT NO. 1 PDC-1 SCHEDULE C-5 PAGE 1 OF 26 JANUARY 17, 1995

Program Description and Progress

Program Title: Home Energy Analysis

(Filed as Home Energy Checkup)

Program Description: The Home Energy Analysis provides a complete analysis and computer generated report to the residential customer covering needed conservation measures and practices. Costs for implementing and savings resulting from recommended measures are estimated based on measurements for that specific residence. The "Star" rating of the residence is calculated. The Florida Power Auditor also explains other programs and incentives available to the customer for implementing conservation suggestions. There is a \$15 charge for the Home Energy Analysis

Program Projections for April, 1995 through March, 1996: Due to the popularity of the free Home Energy Check, it is expected that few Home Energy Analysis Audits will be completed in this period.

Program Fiscal Expenditures for October, 1994 through March, 1995: Expenses are not to differ significantly from previous estimates.

Program Progress Summary: During the twelve months ended December 1994, there were 4 Home Energy Analyses completed.

FPSC DOCKET NO. 950002-EG
FLORIDA POWER CORPORATION
WITNESS: P. D. CLEVELAND
EXHIBIT NO. 1
PDC-1
SCHEDULE C-5
PAGE 2 OF 26
JANUARY 17, 1995

Program Description and Progress

Program Title: Home Energy Check

(Filed as Home Inspection Audit)

Program Description: The Home Energy Check provides a complete analysis and written report to the residential customer covering needed conservation measures and practices. The costs of implementing recommended measures and their associated energy savings are estimated based on averages for Florida residences. The "Star" rating of the residence is calculated. Florida Power provides information on other programs and incentives available to customer to assist in implementing conservation suggestions. There is no charge for the Home Energy Check. In November 1994, a customer performed mail-in version of this audit was introduced.

Program Projections for April, 1995 through March, 1996: It is projected that 25,000 Home Energy Checks will be completed.

Program Fiscal Expenditures for October, 1994 through March, 1995: Expenditures during this period will be \$1,142,084.

Program Progress Summary: During the twelve months ended December 1994, there were 26,000 completions.

FPSC DOCKET NO. 950002-EG
FLORIDA POWER CORPORATION
WITNESS: P. D. CLEVELAND
EXHIBIT NO. 1
PDC-1
SCHEDULE C-5
PAGE 3 OF 26
JANUARY 17, 1995

Program Description and Progress

Program Title: Business Energy Analysis

(Filed as Business Energy Analysis)

Program Description: This program provides a thorough computerized energy audit for commercial, industrial, government, and institutional customers' structures and operations. Sources of energy use are identified, and recommendations to reduce demand and consumption are made in writing. An economic analysis of the conservation opportunities is included. Other Florida Power programs and incentives to encourage implementing recommended actions are explained. There is a charge for the Analysis based on the customer's average monthly energy use. A portion of the audit cost may be returned to the customer as an incentive to implement the conservation suggestions.

Program Projections for April, 1995 through March, 1996: It is projected that 11 Business Energy Analyses will be completed.

Program Fiscal Expenditures for October, 1994 through March, 1995: Expenditures during this period will be \$12,436.

Program Progress Summary: During the twelve months ended December 1994, there were 10 completions.

FPSC DOCKET NO. 950002-EG
FLORIDA POWER CORPORATION
WITNESS: P. D. CLEVELAND
EXHIBIT NO. 1
PDC-1
SCHEDULE C-5
PAGE 4 OF 26
JANUARY 17, 1995

Program Description and Progress

Program Title: Business Energy Check

(Filed as Business Energy Inspection)

Program Description: The Business Energy Check provides a no-cost energy audit for non-residential facilities. A qualified energy auditor using a standard checklist determines which energy-reducing actions apply to a customer's facility and operation. The cost of implementing recommended measures and the resulting savings are estimated in writing based on industry averages. The auditor also explains other Florida Power programs and incentives available to encourage implementation of the conservation recommendations.

Program Projections for April, 1995 through March, 1996: It is projected that 1,550 Business Energy Checks will be completed.

Program Fiscal Expenditures for October, 1994 through March, 1995: Expenditures during this period will be \$748,901.

Program Progress Summary: During the twelve months ended December 1994, there were 1308 completions.

FPSC DOCKET NO. 950002-EG
FLORIDA POWER CORPORATION
WITNESS: P. D. CLEVELAND
EXHIBIT NO. 1
PDC-1
SCHEDULE C-5
PAGE 5 OF 26
JANUARY 17, 1995

Program Description and Progress

Program Title: Residential Comfort Cash

(Filed as Residential Comfort Cash Loan Program)

Program Description: This program provides reduced interest loans to residential customers for the implementation of major conservation measures recommended during an energy audit. Florida Power corporation buys down the loan interest rates by four percentage points. Residential loans are limited to a maximum \$5,000.00 for a five year period.

Program Projections for April, 1995 through March, 1996: It is estimated that 231 residential loans will be granted during this period.

Program Fiscal Expenditures for October, 1994 through March, 1995: Expenses are assumed to change insignificantly from previous estimates.

Program Progress Summary: The Residential Comfort Cash Loan is being favorably received by Florida Power's customers. There were 201 completions in 1994.

FPSC DOCKET NO. 950002-EG
FLORIDA POWER CORPORATION
WITNESS: P. D. CLEVELAND
EXHIBIT NO. 1
PDC-1
SCHEDULE C-5
PAGE 6 OF 26
JANUARY 17, 1995

Program Description and Progress

Program Title: Residential A/C Duct Test/Repair

(Filed as Residential Blower Door)

Program Description: If the need is indicated during an energy audit, a test and inspection is made of central air conditioning and/or heating system duct work which identifies air leakage resulting in energy losses. The leaks are then repaired by participating contractors. Florida Power pays part of the cost of the test and/or the repair.

Program Projections for April, 1995 through March, 1996: It is estimated that 5,787 duct tests and repairs will be completed during this period.

Program Fiscal Expenditures for October, 1994 through March, 1995: Expenses for this program are projected to be \$292,479.

Program Progress Summary: During 1994, there were 4823 residential duct repairs completed.

FPSC DOCKET NO. 950002-EG
FLORIDA POWER CORPORATION
WITNESS: P. D. CLEVELAND
EXHIBIT NO. 1
PDC-1
SCHEDULE C-5
PAGE 7 OF 26
JANUARY 17, 1995

Program Description and Progress

Program Title: Residential Insulation

(Filed as Residential Insulation)

Program Description: This program encourages residential customers to install or add attic insulation to bring the R-value up to minimum recommended standards by paying part of the cost. The measure must be recommended on a Florida Power energy audit, and the customer arranges for the installation.

Program Projections for April, 1995 through March, 1996: It is estimated that 5,496 insulation jobs will be completed during this period.

Program Fiscal Expenditures for October, 1994 through March, 1995: Expenses for this program are projected to be \$160,610.

Program Progress Summary: Completions in 1994 totaled 3837.

FPSC DOCKET NO. 950002-EG
FLORIDA POWER CORPORATION
WITNESS: P. D. CLEVELAND
EXHIBIT NO. 1
PDC-1
SCHEDULE C-5
PAGE 8 OF 26
JANUARY 17, 1995

Program Description and Progress

Program Title: Residential A/C Replacement

(Filed as Residential HVAC Allowance)

Program Description: Florida Power encourages the sale and installation of high efficiency air conditioning, heat pumps, heat-pump water heaters, and heat-recovery water heating by awarding incentives to dealers who sell equipment meeting minimum efficiency standards.

Program Projections for April, 1995 through March, 1996: It is estimated that 2,758 installations of high efficiency equipment will be made during this period.

Program Fiscal Expenditures for October, 1994 through March, 1995: Expenses are expected to be \$213,038.

Program Progress Summary: During 1994, there were 2481 completions.

FPSC DOCKET NO. 950002-F.G
FLORIDA POWER CORPORATION
WITNESS: P. D. CLEVELAND
EXHIBIT NO. 1
PDC-1
SCHEDULE C-5
PAGE 9 OF 26
JANUARY 17, 1995

Program Description and Progress

Program Title: Residential A/C Service

(Filed as Residential A/C Tuneup)

Program Description: The efficient operation of central air conditioners and heat pumps is encouraged by paying part of the cost of a tune-up if indicated as necessary during an energy audit.

Program Projections for April, 1995 through March, 1996: Very little activity is expected in this program due to non-acceptance by customers.

Program Fiscal Expenditures for October, 1994 through March, 1995: Expenses are not expected to change significantly from previous estimates.

Program Progress Summary: There were 6 program completions in 1994.

FPSC DOCKET NO. 950002-EG FLORIDA POWER CORPORATION WITNESS: P. D. CLEVELAND EXHIBIT NO. 1 PDC-1 SCHEDULE C-5 PAGE 10 OF 26 JANUARY 17, 1995

Program Description and Progress

Program Title: Standby Generation

(Filed as Standby Generation)

Program Description: Florida Power Corporation provides an incentive for customers to voluntarily operate their on-site generation during times of system peak.

Program Projections for April, 1995 through March, 1996: Seven new customers are expected during this period.

Program Fiscal Expenditures for October, 1994 through March, 1995: Expenditures for this period are expected to be \$211,862.

Program Progress Summary: There were 7 Standby Generation installations completed in 1994 resulting in 1.81 MW of peak capacity reduction.

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Program Description and Progress

Program Title: Qualifying Facility

(Filed as Qualifying Facility)

Program Description: Power is purchased power from qualifying cogeneration and small power production facilities.

Program Projections for April, 1995 through March, 1996: Contracts for new facilities will continue to be negotiated when opportune.

Program Fiscal Expenditures for October, 1994 through March, 1995: Expenditures during this period are expected to be \$243,953.

Program Progress Summary: Approximately 500 MW of qualifying facility capacity were added in 1994, and total MW of qualifying facility capacity available at the end of 1994 was 950 MW.

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Program Description and Progress

Program Title:

Trade Efficiency A/C Test

(Filed as Trade Ally)

Program Description: Florida Power will provide a Duct Test and Repair analysis for new model homes in its service area. If problems are found in the model, the builder must agree to revise his installation techniques to correct the problems in all subsequent homes built in that subdivision. Florida Power will also conduct seminars for builders, contractors, inspectors, and other trade influences on more efficient building techniques and products and better compliance with the State of Florida Energy Efficiency Code for Building Construction.

Program Projections for April, 1995 through March, 1996: It is estimated that improved duct circulation systems will be installed in 2,640 homes during this period.

Program Fiscal Expenditures for October, 1994 through March, 1995: Expenses in this period will be \$80,973.

Program Progress Summary: During 1994 there were 2154 completions.

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Program Description and Progress

Program Title: Home Energy Fixup

Program Description: The Home Energy Fixup provides minor weatherization services to Florida Power residential customers at a reduced cost. Services include caulking and weatherstripping, insulation of water heater and piping, attic access insulation, door sweeps and thresholds, installation of water flow restrictors and/or low-flow showerheads, electrical outlet gaskets, and duct taping. Florida Power pays 50% of the cost of the Fixup up to a\$75.00 maximum.

Program Projections for April, 1995 through March, 1996: It is estimated that 1,569 Fixups will be completed in this period.

Program Fiscal Expenditures for October, 1994 through March, 1995: Expenditures for this period is projected to be \$27,754.

Program Progress Summary: During 1994 there were 1660 fixups completed.

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Program Description and Progress

Commercial/Industrial A/C Duct Test/Repair Program Title:

(Filed as Commercial/Industrial Blower Door)

Program Description: If the need is indicated during an energy audit, a test and inspection is made of central air conditioning and/or heating system duct work which identifies air leakage resulting in energy losses. The leaks are then repaired by participating contractors. Florida Power pays part of the cost of the test and/or the repair.

Program Projections for April, 1995 through March, 1996: It is estimated that 107 Commercial/Industrial Duct Repairs will be completed during this period.

Program Fiscal Expenditures for October, 1994 through March, 1995: Expenditures during this period are projected to be \$3,086.

Program Progress Summary: Through December 1994 there were 89 C/I duct repairs completed.

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Program Description and Progress

Program Title: C/I Comfort Cash Loan Program

(Filed as Commercial & Industrial Comfort Cash Loan program)

Program Description: This program provides reduced interest loans to commercial and industrial customers for the implementation of major conservation measures recommended during an energy audit. Florida Power corporation buys down the loan interest rates by four percentage points. Loans are limited to a maximum \$25,000.00 for a five year period per customer location.

Program Projections for April, 1995 through March, 1996: It is estimated that 6 commercial loans will be granted during this period.

Program Fiscal Expenditures for October, 1994 through March, 1995: Expenditures during this period are estimated to be \$830.

Program Progress Summary: The Commercial Comfort Cash Loan Program was introduced on October 1, 1994. There was one (1) completion in 1994.

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Program Description and Progress

Program Title: Commercial/Industrial Interior Lighting

(Filed as Indoor Lighting Incentive)

Program Description: Florida Power will rebate to the customer part of the cost of improving the energy efficiency of indoor lighting systems if the need is indicated during a Florida Power energy audit. Measures eligible for incentive include replacement of fluorescent lamps, replacement of ballasts, upgrading to high efficiency incandescent lamps, installation of silver-film reflectors, and permanent delamping.

Program Projections for April, 1995 through March, 1996: It is estimated that 211 lighting systems will be upgraded during this period.

Program Fiscal Expenditures for October, 1994 through March, 1995: Expenses during this period are estimated to be \$281,872.

Program Progress Summary: During 1994, there were 247 customers who made lighting improvements under this program.

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Program Description and Progress

Program Title: Commercial/Industrial HVAC Service

(Filed as Commercial/Industrial HVAC Tuneup)

Program Description: The efficient operation of central air conditioners and heat pumps is encouraged by paying part of the cost of a service if indicated as necessary during an energy audit.

Program Projections for April, 1995 through March, 1996: During this period, it is estimated that no HVAC services will be completed. It has been found that the program features do not provide sufficient incentive for customers to initiate servicing equipment who would not otherwise be doing so.

Program Fiscal Expenditures for October, 1994 through March, 1995: Estimated expenses during this period will be \$239.

Program Progress Summary: No completions were made in 1994.

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Program Description and Progress

Program Title: Commercial/Industrial Energy Fixup

(Filed as Commercial/Industrial Fixup)

Program Description: The Fixup provides minor weatherization and energy conservation services to Florida Power commercial & industrial customers at a reduced cost. Services include caulking and weatherstripping, insulation of water heater and piping, door sweeps and thresholds, installation of window film, faucet aerators, and upgrading of lighting efficiency (replacement of less than 24 lamps).

Program Projections for April, 1995 through March, 1996: An estimated 63 Commercial/Industrial Energy Fixups are planned to be completed in this period.

Program Fiscal Expenditures for October, 1994 through March, 1995: Expenses for this period will be \$74,001.

Program Progress Summary: During 1994, there were 86 C/I Fixups completed.

FPSC DOCKET NO. 950002-EC FLORIDA POWER CORPORATION WITNESS: P. D. CLEVELAND EXHIBIT NO. 1 PDC-1 SCHEDULE C-5 PAGE 19 OF 26 JANUARY 17, 1995

Program Description and Progress

Program Title: Commercial/Industrial HVAC Replacement

(Filed as Commercial/Industrial HVAC Allowance)

Program Description: Florida Power encourages the sale and installation of high efficiency air conditioning, heat pumps, heat-pump water heaters, and heat-recovery water heating by awarding incentives to dealers who sell equipment meeting minimum efficiency standards.

Program Projections for April, 1995 through March, 1996: It is estimated that 20 installations of high efficiency equipment will be made due to this program during this period.

Program Fiscal Expenditures for October, 1994 through March, 1995: Expenses in this period are projected to be \$7,728.

Program Progress Summary: There were 18 completions in 1994.

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Program Description and Progress

Program Title: Motor Replacement

(Filed as Commercial/Industrial Motor Efficiency)

Program Description: The Motor Replacement Program provides an incentive to Florida Power customers to improve the energy efficiency of new or replacement motors and thereby reduce the demand of their facilities.

Program Projections for April, 1995 through March, 1996: It is estimated that 204 customers will install higher efficiency motors during this period.

Program Fiscal Expenditures for October, 1994 through March, 1995: Expenditures during this period will be \$26,840.

Program Progress Summary: Through December 1994, there were 120 completions.

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Program Description and Progress

Program Title: Innovation Incentive

(Filed as Demand Reduction Capital Offset)

Program Description: Significant conservation efforts that are not supported by other Florida Power programs can be encouraged through Innovation Incentive. Major equipment replacement or other actions that substantially reduce FPC peak demand requirements will receive an engineering evaluation. These actions may qualify for an economic incentive in order to shorten the "payback" time of the project.

Program Projections for April, 1995 through March, 1996: It is estimated that 48 projects will be completed during the subject period.

Program Fiscal Expenditures for October, 1994 through March, 1995: Expenditures during this period are projected to be \$286,468.

Program Progress Summary: 37 completions have been recorded during 1994.

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Program Description and Progress

Program Title: Efficiency Program Development

(Filed as New Program Development)

Program Description: Florida Power will undertake certain development and demonstration projects which have promise to become cost-effective conservation and energy efficiency programs.

Program Projections for October, 1994 through March, 1995: New programs have been filed with the FPSC and are undergoing the evaluation and approval process.

Implementation of approved new programs is expected in 1995.

Program Fiscal Expenditures for April, 1994 through September, 1994: Expenses for this program are expected to be \$302,589.

Program Progress Summary: Research into selected new program alternatives will be continuing.

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Program Description and Progress

Program Title: Heat Pipe

(Filed as Commercial/Industrial Heat Pipe Development)

Program Description: The Heat Pipe Program is designed to encourage the use of heat pipe technology in place of electric reheat humidity control systems. Florida Power will rebate to its customer a portion of the cost of installation or retrofitting of a heat pipe system meeting certain requirements which contribute to reducing system demand and/or consumption.

Program Projections for April, 1995 through March, 1996: It is estimated that there will be no completions in the subject time period. The market for heat pipes is limited at this time.

Program Fiscal Expenditures for October, 1994 through March, 1995: Program expenditures during this period are estimated to be \$19.

Program Progress Summary: There were no heat pipe systems installed during 1994.

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Program Description and Progress

Program Title: Interruptible Services Program

(Filed as Interruptible Services Program)

Program Description: The Interruptible program is a rate tariff which allows Florida Power to switch off electrical service to customers when a phase 3 capacity alert is experienced. The signal to operate the automatic switch on the customer's service is activated by the Energy Control Center. In return for this, the customers receive a monthly rebate on their kW demand charge.

Program Projections for April, 1995 through March, 1996: It is estimated 6 customers will request interruptible service contracts during this period.

Program Fiscal Expenditures for October, 1994 through March, 199: Expenses in this period will be \$8,081,334.

Program Progress Summary: There were 4 new IS customers added in 1994 resulting in 1.5 MW of winter peak capacity reduction.

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Program Description and Progress

Program Title: Curtailable Services Program

(Filed as Curtailable Services Program)

Program Description: The Curtailable Service is a dispatchable DSM program in which customers contract to curtail or shut down a portion of their load when FPC is in a Phase 3 capacity alert. The curtailment is done voluntarily by the customer when notified by an FPC representative. In return for this cooperation, the customer receives a monthly rebate for the curtailable portion of their load.

Program Projections for October, 1994 through March, 1995: It is estimated that 6 new customers will request curtailable service contracts during this period.

Program Fiscal Expenditures for April, 1994 through September, 1994: Expenses are projected to be \$392,623 than originally projected.

Program Progress Summary: There were 4 customers were added in 1994 resulting in 1.02 MW of winter peak capacity reduction.

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Program Description and Progress

Program Title: Load Management

(Filed as Load Management)

Program Description: The Load Management Program incorporates direct radio control of selected customer equipment to reduce system demand during peak demand periods.

Program Projections for April, 1995 through March, 1996: 17,995 new customers are expected to be added during this period. However, if approved by the FPSC, a reduced credit payment schedule will result in the loss of some current customers from the program.

Program Fiscal Expenditures for October, 1994 through March, 1995: Expenditures for this period are projected to be \$38,417,895.

Program Progress Summary: A petition to modify the existing LM program was submitted to the FPSC in November, 1994. If approved, the modifications are expected to improve the program's cost effectiveness. During 1994, 17,386 customers were added to the program resulting in 33.6 actual winter peak MW reduction.



BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 950002-EG

PROJECTION APRIL 1995 THROUGH MARCH 1996

AND EXHIBITS OF

P. D. CLEVELAND

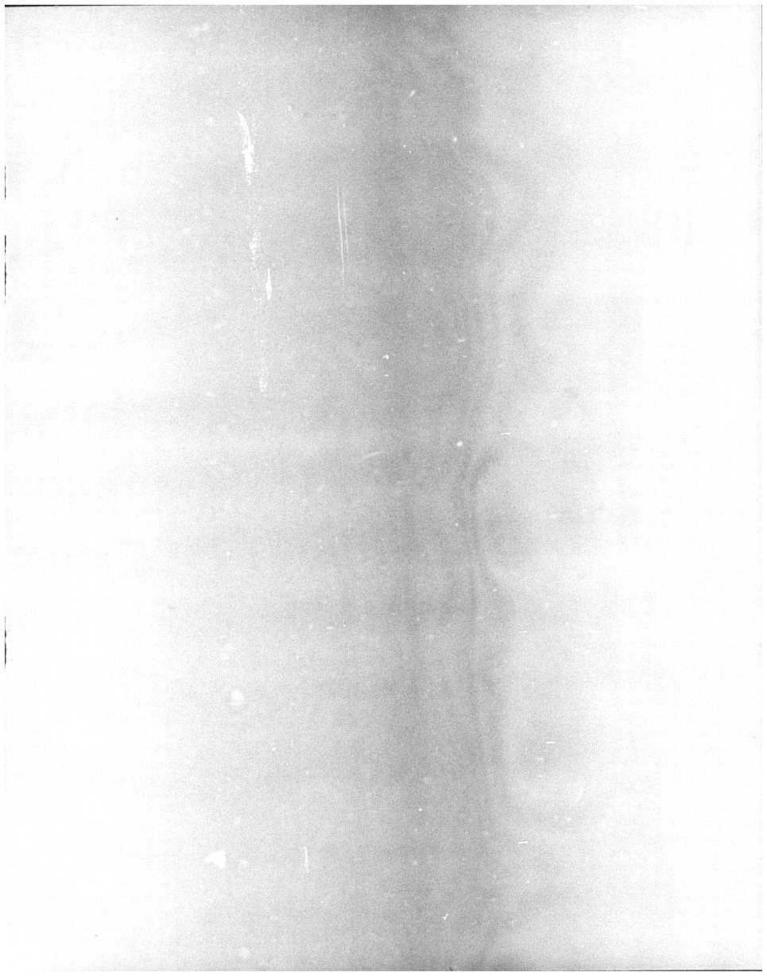
FLORIDA PUBLIC	C SERVICE COMMISSION
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For Filing January 17, 1995

DOCUMENT NUMBER-DATE

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FPSC-RECORDS/REPORTING



FLORIDA POWER CORPORATION ENERGY CONSERVATION ADJUSTMENT SUMMARY OF COST RECOVERY CLAUSE CALCULATIONS FOR THE PERIOD APRIL 1994 THROUGH MARCH 1595

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RETAIL RATE SCHEDULES

LINE NO.		RESIDENTIAL	GENERAL SER.	RS/GS SUBTOTAL	GENERAL SER. 100% L.F.	GENERAL SER. DEMAND	CURTAILABLE	INTERRUPTIBLE	LIGHTING	TOTAL
1	DEMAND ALLOCATION PERCENTAGE	61.037%	3.558%	64.595%	0.095%	30.057%	0.496%	4.599%	0.157%	100,000%
2	DEMAND RELATED INCREMENTAL COSTS	\$43,453,111	\$2,533,070	\$45,986,181	\$67,505	\$21,398,355	\$353,171	\$3,274,305	\$111,909	\$71,191,426
3	DEMAND PORTION OF PERIOD END TRUE UP (0)/U RECOVERY	(\$1,182,939)	(\$68,959)	(\$1,251,898)	(\$1,838)	(\$582,535)	(\$9,614)	(\$89,138)	(\$3,047)	(\$1,938,069)
4	TOTAL DEMAND RELATED INCREMENTAL COSTS	\$42,270,172	\$2,464,111	\$44,734,283	\$85,687	\$20,815,820	\$343,557	\$3,185,167	\$105,862	\$69,253,357
5	ENERGY ALLOCATION PERCENTAGE	50.558%	3.714%	54.272%	0.145%	37.411%	0.734%	6.780%	0:857%	100.000%
6	ENERGY RELATED INCREMENTAL COSTS	\$7,114,307	\$522,669	\$7,636,976	\$20,426	\$5,264,339	\$103,332	\$954,021	\$92,518	\$14,071,614
,	ENERGY PORTION OF PERIOD END TRUE UP (DI/U RECOVERY	(\$193,622)	(\$14,225)	(\$207,847)	(\$556)	(\$143,274)	(\$2,812)	(\$25,965)	(\$2,518)	(\$382,972)
8	TOTAL ENERGY RELATED INCREMENTAL COSTS	\$6,920,685	\$508,444	\$7,429,129	\$19,870	\$5,121,065	\$100,520	\$928,056	\$90,000	\$13,688,642
9	TOTAL INCREMENTAL COSTS (LINE 2 + 6)	\$50,567,418	\$3,055,739	\$53,623,157	\$87,931	\$26,662,694	\$456,503	\$4,228,326	\$204,427	\$85,263,040
10	TOTAL TRUE UP (O)/U RECOVERY (LINE 3 + 7)	(\$1,376,561)	(\$83,184)	(\$1,459,745)	(\$2,394)	(\$725,809)	(\$12,426)	(1115,103)	(\$5,565)	(\$2,321,041)
11	TOTAL (LINE 9 + 10)	\$49,190,857	\$2,972,555	\$52,163,412	\$85,537	\$25,938,885	\$444,077	\$4,113,223	\$198,862	\$82,941,999
,	2 RETAIL SALES MWHIM EFFECTIVE VOLTAGE LEVEL SEE P. 4)	14,683,832	1,079,059	15,762,891	42,118	10,881,946	215,049	1,982,410	191,251	
13	COST PER 1,000 KWH - ENERGY & DEMAND (LINE 11/12)	41,7141111411141114111411	***************************************	\$3,3093	\$2,0309	\$2.3835	\$2.0650	\$2.0749	\$1.0 J	
14	REVENUE TAX EXPANSION FACTOR			1.00035	1.00035	1.00035	1.00035	1.00035	1.00035	
15	ADJUSTMENT FACTOR ADJUSTED FOR TAXES			3.3105	2.0316	2.3843	2.0657	2.0756	1.0402	
16	CONSERVATION ADJUSTMENT FACTOR \$/1,000 KWH @ SECONDARY VOLTAGE			\$3.31	\$2.03	\$2.38	\$2.07	\$2.08	\$1.04	
17				\$3.28 \$3.24	N/A N/A	12.25 \$2.33	\$2.05 \$2.03	\$2.06 \$2.04	N/A N/A	

CALCULATION OF AVERAGE 12 CP AND ANNUAL DEMAND

THE PERIOD OF APRIL 1994 THROUGH MARCH 1995

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RATE CLASS	(1) MWH SALES @ METER LEVEL	12 CP 12 CP LOAD FACTOR	(3) 12 CP MW (8 METER LEVEL (1)/8760hrs/(2)	(4) DELIVERY EFFICIENCY FACTOR	(5) AVERAGE CP MW @ SOURCE LEVEL (31/14)	(6) MWH SALES @ METER LEVEL	(7) DELIVERY EFFICIENCY FACTOR	(8) SOURCE LEVEL MWH (6)(7)	ANNUAL AVERAGE DEMAND (8)/8760hrs
I. RESIDENTIAL SERVICE	14,683,832	0.516	3,248.5	0.9323981	3,484.0	14,683,632	0.9436651	15.560,427.1	1,776
I. RESIDENTIAL SERVICE	14,003,032	0.510	3,240.3	0.3323301	3,404.0	14,000,002	3.3430031	15,500,127.1	
II. GENERAL SERVICE NON-DEMAND									
TRANSMISSION	0	0.662	0.0	0.9634000	0.0		0.9695000	0.0	0
PRIMARY	4,498	0.662	0.8	0.9514000	0.8		0.9595000	4,687.9	1
SECONDARY	1,074,608	0.662	185,3	0.9323981	198.7	15/0/02/1000	0.9436851	1,138,757.8	130
TOTAL	1,079,104		186.1		199.5	1,079,104			131
III. GS - 100% L.F.	42,118	1,000	4.8	0.9323981	5,1	42,118	0.9438651	44,632.4	5
IV. GENERAL SERVICE DEMAND									
GSD-1 - TRANSMISSION	17,493	0.802	2.5	0.9634000	2.6		0.9695000	18,043.3	2
SS-1 - TRANSMISSION	3,968	1.280	0.4	0.9634000	0.4	The second secon	0.9695000	4,092.8	1
SUBTOTAL - TRANSMISSION	21,461		2.9	0.9634000	3.0		0.9895000	22,138.2	3
GSD - PRIMARY	2,488,083	0.802	353.9	0.9514000	372.0		0.9595000		296
SS-1 - PRIMARY	4,102	1.280	0.4	0.9514000	0.4		0.8595000	4,275.1	1
SUBTOTAL - PRIMARY	2,490,165		354.3	0.9514000	372.4		0.9595000		296
GSD - SECONDARY	8,395,651	0,802	1,195.0	0.9323981	1,281.6		0.9436651	8,898,854.4	1,016
TOTAL	10,907,277		1,552.2		1,657.0	10,907,277			1,314
V. CURTAILABLE SERVICE									
CS - PRIMARY	205,862	0.966	24.3	0.9514000	25.5		0.9595000	214,551.3	25
SS3 - PRIMARY	11,273	1.039	1.2	0.9514000	1.3		0.9595000	11,748.8	1
SUBTOTAL - PRIMARY	217,135		25.5	0.9514000	26.8		0.9595000		26
CS - SECONDARY	88	0.966	0.0	0.9323981	0.0		0.9436651	91.1	0
TOTAL	217,221		25.5		26.8	217,221			26
VI. INTERRUPTIBLE SERVICE			113	00000000	1955		27022200		227
IS - TRANSMISSION	836,812	0.960	99.5	0.9634000	103.3		0.9695000		99
SS-2 - TRANSMISSION	114,024	1.044	12.5	0.9634000	13.0		0.9695000		13
SUBTOTAL - TRANSMISSION	950,836		112.0	0.9634000	118.3		0.9695000		112
IS - PRIMARY	1,031,716	0.960	122.7	0.9514000	129.0		0.9595000		123
SS-2 - PRIMARY	27,568	1.044	3.0	0.9514000	3.2		0.9595000		3
SUBTOTAL - PRIMARY	1,059,284		125.7	0 9514000	132.1		0.9595002		126
SECONDARY	1,899	0.960	0.2	0.9323981	M		0.3436631	2,012.4	238
TOTAL	2,012,019		237.9		248.6	2,012,019			238
VII. LIGHTING SERVICE	191,251	3.551	6.1	0.9323981	6.5	191,251	0.9436651	202,668.3	23
TOTAL RETAIL	29,132,822				5,627.5	29,132,822		35,707,040	3,513

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CALCULATION OF DEMAND AND ENERGY ALLOCATORS

THE PERIOD OF APRIL 1994 THROUGH MARCH 1995

	(1) (2) AVERAGE 12 CP DEMAND		(3) (4) ANNUAL AVERAGE DEMAND		(5) 12/13 OF 12 CP	(6) 1/13 OF AVG, DEMAND	(7) DEMAND ALLOCATOR
RATE CLASS	MW	*	MW	*	12/13*(2)	1/13 * (4)	(5) + (6)
I. RESIDENTIAL SERVICE	3,484.0	61.910%	1,776.3	50.558%	57.148%	3.889%	61.037%
II. GENERAL SERVICE NON-DEMAND							
TRANSMISSION	0.0	0.000%	0.0	0.000%	0.000%	0.000%	0.000%
PRIMARY	0.8	0.014%	0.5	0.014%	0.013%	0.001%	0.014%
SECONDARY	198.7	3.531%	130.0	3.700%	3.259%	0.285%	3.544%
TOTAL	199.5	3.545%	130.5	3.714%	3.272%	0.286%	3.558%
III. GS - 100% L.F.	5.1	0.091%	5.1	0.145%	0.084%	0.011%	0.095%
IV. GENERAL SERVICE DEMAND							
TRANSMISSION	3.0	0.053%	2.5	0.071%	0.049%	0.005%	0.055%
PRIMARY	372.4	6.618%	296.3	8.433%	6.108%	0.649%	6.757%
SECONDARY	1,281.6	22.774%	1,015.6	28.906%	21.022%	2.224%	23.246%
TOTAL	1,857.0	29.445%	1,314.4	37.411%	27.180%	2.878%	30.057%
V. CURTAILABLE SERVICE							
PRIMARY	26.8	0.476%	25.8	0.734%	0.440%	0.056%	0.496%
SECONDARY	0.0	0.000%	0.0	0.000%	0.000%	0.000%	0.000%
TOTAL	26.9	0.476%	25.8	0.734%	0.440%	0.056%	0.496%
VI. INTERRUPTIBLE SERVICE							
TRANSMISSION	116.3	2.067%	112.0	3.183%	1.908%	0.245%	2.153%
PRIMARY	132.1	2.347%	126.0	3.586%	2.167%	0.276%	2.443%
SECONDARY	0.2	9.004%	0.2	0.006%	0.003%	0.000%	0.004%
TOTAL	248.6	4.418%	238.2	6.780%	4.078%	0.522%	4.599%
VIJ. LIGHTING SERVICE	6.5	0.116%	23.1	0.657%	0.107%	0.051%	0.157%
TOTAL RETAIL	5,627.5	100.000%	3,513.4	100.000%	92.308%	7.692%	100.000%

PROJECTED MWH SALES
AT EFFECTIVE VOLTAGE LEVEL

TOTAL		151	SUB	\$\$-2.	IS - PRIMARY	SUBT	\$\$.7.	IS TR	VI. INTERRU	TOTAL	SECONDARY	PRIMARY	V. CURTAIL	TOTAL	6.50 - 1	SUBT	\$1.	- 029	IV. SENERAL SS-1/G	III. 68 - 100% LF	TOTAL	SECONDARY	PRIMARY	II. GENERAL TRANS	I. RESIDEN	RATE CLASS
VII. LIGHTING SERVICE		IS-1 - SECONDARY	SUBTOTAL - PRIMARY	SS-2 - PRIMARY	MARY	SUBTOTAL - TRANSMISSION	SS-2 TRANSMISSION	IS - TRANSMISSION	VI. INTERRUPTIBLE SERVICE		DARY	RY	V. CURTAILABLE SERVICE		GSD - SECONDARY	SUBTOTA - PRIMARY	SS-1 - PRIMARY	GSD - PRIMARY	IV. SENERAL SERVICE DEMAND SS-1/GSD - TRANSMISSION	ŗ.		MIT		II. GENERAL SERVICE NON-DEMAND TRANSMISSION	I. RESIDENTIAL SERVICE	a
191,251	2,912,019	1,859	1,059,284	27,568	1,031,716	950,836	114,024	836,812		217,221	86	217,135		10,907,277	8,395,051	2,490,165	4,102	2,486,063	21,461	42,118	1,079,104	1,074,608	4,498		14,683,832	MWH SALES METER LEVEL
100%		1002		3,68	₹99		98≱	₹86			20%	39%			100%		W66	99%	266	100%		100%	89%	3	100%	ADJUSTNENT ADJUSTNENT
191,251	1,982,410		1,048,691	27,292	1,021,399	931,820	111,744	820,076		215,049	85	214,964		10,881,946	8,395,651	2,465,263	4,061	2,461,202	21,032	42,118	1,079,059	1,074,606	4,453		14,683,832	EFFECTIVE LEVEL ON SALES (9)

FPSC DOCKET ND. 950002 EG
FLORIDA POWER CORPORATION
WITNESS P. D. CLEVELAND
EXHIBIT NO. 1
PDC . 1
SCHEDULE C 1
PAGE 4 0F 4
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FPSC DOCKET NO. 950002-EG FLORIDA POMER CORPORATION WITNESS: P. D. CLEVELAND EXHIBIT NO: 1 PDC - 1 SCHEDULE C -2 PAGE 1 OF 8 JANUARY 17, 1995

FLORIDA POWER CORPORATION

ESTIMATED CONSERVATION PROGRAM COSTS FOR THE PERIOD APRIL 1995 THROUGH MARCH 1996

LINE					
NO.	APR 95	007 05			
PROGRAM TITLE	To	OCT 95		23341	
Demand (D) or Energy (E)	SEP 95	To	12 MON1	H	
		MAR 96 2 Sch C-2a p	TOTAL		
	3011 C-2 p	z sch c-za b	01		
1 HOME ENERGY ANALYSIS-(E)	\$4,18	2 \$4,213		***	
Z HOME ENERGY CHECK-(F)	1,202,44				
3 BUSINESS ENERGY ANALYSIS-(E)	19.65		2,404,2	90	
4 BUSINESS ENERGY CHECK-(F)	756,51		39,4	01	
5 RESIDENTIAL COMFORT CASH-(E)	71,79		1,517,2	21	
P RESID A/C DUCT TEST/REPAIR-/EN	466,35			22	
(RESID INSULATION-(E)	244,46			70	
8 RESID A/C REPLACEMENT-(E)	223,277			33	
9 RESID A/C SERVICE-(E)	1,098				
10 STANDBY GENERATION-(D)					
11 QUALIFYING FACILITY-(E)	311,420 265,404	266,957	734,62 532,36		
12 TRADE EFFICIENCY-(E)	108,708				
13 HOME ENERGY FIXUP-(E)	29,016			7	
14 C/1 A/C DUCT TEST/REPAIR-(E)	4,710		0,12		
15 C/I INTERIOR LIGHTING-(E)	281,946	282,097			
16 C/1 A/C SERVICE-(E)	0			0	
17 C/I ENERGY FIXUP-(E)	72,690		145,38		
18 C/I HVAC REPLACEMENT-(E)	7,692	7,711	15,40	7	
19 MOTOR EFFICIENCY-(E)	27,378	27,401	54,77		
20 INNOVATION INCENTIVE -(E)	887,104	289,256	1,176,36	ń	
21 EFFICIENCY PROGRAM DEV(E) 22 EFFICIENCY PROGRAM DEV(D)	382,002	382,048	764,05	Ď.	
23 HEAT PIPE-(E)	85,344	85,528	170,87	2	
24 INTERRUPTIBLE SVS PROGRAM-(D)	0	0	,	n .	
25 CURTAILABLE SVS PROGRAM-(D)	8,104,878	8,104,908	16,209,78	6	
26 LOAD MANAGEMENT-(D)	411,714	411 745	823 /50	9	
27 CONSERVATION PROGRAM ADMIN-(E)	26,817,451	25,955,275	52,772,726	5	
28 CONSERVATION PROGRAM ADMIN-(D)	2,528,247	2,018,051	4,546,298	3	
29 C/1 COMFORT CASH-(E)	239,322	240,635	479,957	*	
30	1,116	1,124	2,240)	
31		*********	***********		
32 NET PROGRAM COSTS	*/7 FFF 000				
33	\$43,555,922	\$41,707,118	\$85,263,040		
34	*********	********	********		
35	*				
36					
37					
38 Summary of Demand & Energy:				Prior Period	
39				True - up	Total Costs
40				Sch C-3 p11	with True-up
41 ENERGY	\$7 585 703	\$6 /85 821	*** ***		
42	,,,,,,	20,403,021	\$14,071,614	(\$382,972)	\$13,688,642
43 DEMAND					
44		, 621, 671	11, 191,426	(\$1,938,069)	69,253,357
45 TOTAL INCREMENTAL COSTS					
	\$43,555,922	**********	-07,203,040	(\$2,321,041)	\$82,941,999

FPSC DOCKET NO. 950002-EG FLORIDA POWER CORPORATION WITNESS: P. D. CLEVELAND EXHIBIT NO: 1 PDC - 1 SCHEDULE C -2 PAGE 2 OF 8 JANUARY 17,1995

FLORIDA POWER CORPORATION

ESTIMATED CONSERVATION PROGRAM COSTS FOR THE FERIOD APRIL 1995 THROUGH SEPTEMBER 1995

LIN	E				ESTIMATED			
NO.		1995			LOT ITOMICE .			* *
	PROGRAM TITLE	APRIL	MAY	JUNE	JULY	AUGUST	ernarunce	02557
	Demand (D) or Energy (E)					NUGUSI	SEPTEMBER	TOTAL
1	HOME ENERGY ANALYSIS-(E)	\$697	\$697		2000			
2	HOME ENERGY CHECK-(E)	200,831			\$697		\$69	7 \$4,18
3	BUSINESS ENERGY ANALYSIS-(E)		,		200,322		199,983	
4	BUSINESS ENERGY CHECK-(E)	3,280 126,152			3,276		3,27	19,65
5	RESIDENTIAL COMFORT CASH-(E)				126,073		126,02	
6	RESID A/C DUCT TEST/REPAIR-CE	11,965			11,965		11,965	
7	RESID INSULATION-(E)				77,726	77,723	77,719	466,350
8	RESID A/C REPLACEMENT-(E)	40,744			40,744	40,744	40,744	
9	RESID A/C SERVICE-(E)	37,212		- , , - , -	37,212	37,212	37,212	
10	STANDBY GENERATION-(D)	183	100	1 900	183	183	183	
11	QUALIFYING FACILITY-(E)	47,295	2.0 # TO 5.00		53,318	53,318	62,899	
12	TRADE EFFICIENCY-(E)	44,234	44,234	1000	44,234	44,234	44,234	
13	HOME ENERGY FIXUP-(E)	18,118			18,118	18,118	18,118	
14	C/1 A/C DUCT TEST/REPAIR-(E)	4,836			4,836	4,836	4,836	
15	C/I INTERIOR LIGHTING-(E)	785	785	785	785	785	785	
16	C/1 A/C SERVICE-(E)	46,991	46,991	46,991	46,991	46,991	46,991	
17	C/I ENERGY FIXUP-(E)	0	0	0	0	0	0	
18	C/I HVAC REPLACEMENT-(E)	12,115	12,115	12,115	12,115	12,115	12,115	
19	MOTOR EFFICIENCY-(E)	1,282	1,282	1,282	1,282	1,282	1,282	
20	INNOVATION INCENTIVE -(E)	4,563	4,563	4,563	4,563	4,563	4,563	
21	EFFICIENCY PROGRAM DEV (E)	48,184	48,184	48,184	48,184	646,184	48,184	887,104
22	EFFICIENCY PROGRAM DEV(E)	63,667	63,667	63,667	63,667	63,667	63,667	
21	EFFICIENCY PROGRAM DEV(D) HEAT PIPE-(E)	14,224	14,224	14,224	14,224	14,224	14,224	
24	NTERRUPTION F SWS BROOMS	0	0	0	0	0	0	85,344
25	NTERRUPTIBLE SVS PROGRAM-(D)	1,350,813	1,350,813	1,350,813	1,350,813	1,350,813	1,350,813	P 10/ 078
26	CURTAILABLE SVS PROGRAM-(D)	68,619	68,619	68,619	68,619	68,619	68,619	8,104,878
27 /	OAD MANAGEMENT - (D)	4,243,677	4,053,189	4,736,816	4,882,729	4,022,154	4,878,886	411,714
20 /	ONSERVATION PROGRAM ADMIN-(E)	421,424	420,862	421,324	421,780	421,204	421,653	26,817,451
20 /	ONSERVATION PROGRAM ADMIN-(D)		39,887	39,887	39,887	39,887	39,887	2,528,247
30	(/ COMFORT CASH-(E)	186	186	186	186	186	186	239,322
31			••••••				100	1,116
-	ET PROGRAM COSTS	\$6,929,697	86 770 //5			200		
33		*********	\$6,738,445	\$7,422,337	\$7,574,529	\$7,311,176	\$7,579,738	43,555,922
34 A	DJUSTMENTS		*********	*********	********	*********		********
35								0
36 T	OTAL INCREMENTAL COSTS							********
37								\$43,555,922
38 5	ummary of Demand & Energy:							*********
39 -	gy.							
40								
	NERGY	\$1,165,182	\$1,164,418	\$1.164.683	\$1,164,939	\$1,762,161	** **/ .**	47 505 000
.2 2 D	EMAND			-,,,	-1,104,737	\$1,702,101	\$1,164,410	\$7,585,793
	ETHERE.	5,764,515	5,574,027	6,257,654	6,409,590	5,549,015	6,415,328	35,970,129
- 44				********		*******	,,	,,,,
	DIAL INCREMENTAL COSTS	44 030 403						
45. TO	DTAL INCREMENTAL COSTS	\$6,929,697	\$6,738,445	\$7,422,337	\$7,574,529	\$7,311,176	\$7,579,738	\$43,555,922

FPSC DOCKET NO. 950002-EG FLORIDA POWER CORPORATION WITMESS: P. D. CLEVELAND EXHIBIT NO: 1 PDC - 1 SCHEDULE C-2 PAGE 3 OF 8 JANUARY 17, 1995

FLORIDA POWER CORPORATION

ESTIMATED CONSERVATION PROGRAM COSTS FOR THE PERIOD APRIL 1995 THROUGH SEPTEMBER 1995

NO.	PROGRAM TITLE Demand (D) or Energy (E)	AMORTIZATION & RETURN	PAYROLL & BENEFITS	MATERIALS & SUPPLIES	OUTSIDE SERVICES	ADVERTISING	INCENTIVES	VEHICLES	OTHER	PRUGRAM REVENUES (CREDITS)	
1	HOME ENERGY ANALYSIS-(E) HOME ENERGY CHECK-(E)	\$0	\$3,732	30	\$0	\$0	\$0	\$0	\$450	\$0	\$4,182
3	BUCINESS ENERGY THEFT (E)	123,996	661,500	22,242	204,000	33,102	0	43,602	114,000	0	1,202,442
4	BUSINESS ENERGY ANALYSIS-(E)	1,326	18,468	156	72	0	0	582	828	(1,776)	19,656
-	BUSINESS ENERGY CHECK-(E)	19,183	615,966	7,608	34,620	8,400	0	28,824	41,916	0	
3	RESIDENTIAL COMFORT CASH-(E)	0	22,242	84	0	0	25,350	828	23,286	0	756,517
6	RESID A/C DUCT TEST/REPAIR-(E)	1,977	101,574	456	108	0	356,934	5,196	150		71,790
7	RESID INSULATION-(E)	0	24,516	0	0	0	218,670	1,278	130	(36)	
8	RESID A/C REPLACEMENT-(E)	0	58,566	0	40,800	0	82,368	1,740		0	244,464
9	RESID A/C SERVICE-(E)	0	1,044	0	0	0	6	48	39,798	0	223,272
10	STANDBY GENERATION-(D)	0	26,082	1,284	7,686	ŏ	275,264	942	0	0	1,098
11	QUALIFYING FACILITY-(E)	0	182,784	198	49,998	ő	0		162	0	311,420
12	TRADE EFFICIENCY-(E)	0	97,482	3,816	0	ő	90	1,800	30,624	0	265,404
13	HOME ENERGY FIXUP-(E)	0	10,950	0	ő	ő		6,240	1,080	0	108,708
14	C/I A/C DUCT TEST/REPAIR-(E)	48	1,422	54	0	0	13,920	444	3,702	0	29,016
15	C/I INTERIOR LIGHTING-(E)	0	18,168	450	0		3,090	96	0	0	4,710
16	C/I A/C SERVICE-(E)	ŏ	0	430	0	0	261,600	774	954	0	281,946
	C/I ENERGY FIXUP-(E)	ň	1,038	0	0		0	0	0	0	0
18	C/1 HVAC REPLACEMENT-(E)	ő	2,262	ő		0	71,040	612	0	0	72,690
19	MOTOR EFFICIENCY-(E)	ŏ	2,700	0	1,344	0	2,604	264	1,218	0	7,692
20	INNOVATION INCENTIVE -(E)	ő		0	0	0	24,576	102	0	0	27,378
21	EFFICIENCY PROGRAM DEV (E)	0	12,492		0	0	874,000	612	0	0	887,104
22	EFFICIENCY PROGRAM DEV(D)	ő	5,544	0	375,000	0	0	156	1,302	0	382,002
23	HEAT PIPE-(E)	0	22,050	0	54,396	0	0	630	8,268	0	85,344
	INTERRUPTIBLE SVS PROGRAM-(D)	U O	0	0	0	0	0	0	0	0	05,544
25	CURTAILABLE THE PROGRAM-(D)	0	3,570	426	0	0	8,100,000	768	114	n n	8,104,878
24	LOAD MANAGEMENT - (D)	0	1,692	0	0	0	409,998	24	0	0	411.714
27	COMPANAGEMENT - (D)	5,266,975	1,039,500	92,070	4,494,066	175,002	15,371,694	60,144	318,000		26,817,451
20	CONSERVATION PROGRAM ADMIN-(E)	505,575	617,400	3,852	1,254,000	0	528	8,892	138,000	0	
20	CONSERVATION PROGRAM ADMIN-(D)	0	157,500	966	43,830	0	0	2,226	34,800	0	2,528,247
	C/1 COMFORT CASH-(E)	0	1,002	0	0	0	0	114	0,000	0	239,322
30		*******	********					********		*******	1,116
	NET PROGRAM COSTS	\$5,919,080	ez 711 7/4	#177 463	*/ *** ***	2222					
33		EEEEEEEE	\$3,711,240	\$133,662	\$6,559,920	\$216,504	\$26,091,732	\$166,938	\$758,652	(\$1.812)	\$43,555,922
	ADJUSTMENTS			**********		********		********		*********	
35	ADJUSTILATS										0
77.7	TOTAL INCREMENTAL COSTS										********
37	TOTAL THERENENIAL COSTS									3	\$43,555,922
	Francis of Second 5 F										=========
30	Summary of Demand & Energy:										
40	ENERGY	\$652,105	\$2 / 60 BE3	*70 014	** ***	Carrie Borer	aramasano assert				
	DEMAND			\$38,916	\$1,959,942	\$41,502	\$1,934,776	\$102,204	\$397,308	(\$1,812)	\$7.585.793
42		3,200,713	1,250,394	94,746	4,599,978	175,002	24,156,956	64,734	361,344	0	\$7,585,793 35,970,129
	TOTAL INCREMENTAL COSTS	\$5,919,080	e7 711 7//	\$133,662	\$6,559,920		\$26,091,732			*******	******
64.3											

SCHEDULE OF ESTIMATED CAPITAL INVESTMENTS. DEPRECIATION, & RETURN FOR THE PERIOD APRIL 1995 THROUGH SEPTEMBER 1995

FPSC DOCKET NO. 950002-EG FLORIDA POWER CORPORATION WITNESS: P. D. CLEVFLAND EXHIBIT NO. 1 PDC - 1 SCHEDULE C-Z PAGE 4 OF 8

LIN	NE	1995					JANUARY 17, 19	995
NC		APRIL	MAY	JUNE	JULY	August		2.0
	BUSINESS ENERGY ANALYSIS-(E)			JUNE	JULT	AUGUST	SEPTEMBER	TOTAL
- 8	INVESTMENT	\$0	\$0	\$0	\$0	\$0		
6	RETIREMENTS	0			0		1 0	\$0.
3	DEPRECIATION BASE	11,332	11,332	11,332	11,332	-		.0
4					******	11,332	11,336	
3	DEPRECIATION EXPENSE	189	189	189	189	189	189	1 17
7					*******			1,134
8	The state of the s	11,332			11,332	11,332	11,332	11,332
ç	FESS. PEC. PELVERIALION	7,639			8,206	8.395	8,584	8,584
10	The state of the s	3,693		3,315	3,126	2,937		2,748
11		3,788	3,599		3,221	3,032	2,843	-2,140
12		26	25		23	21	50	139
13			**********		*********			
14		36	34	33	32	29	28	192
15		\$225	\$223	******	************	*******		
16		2226	\$223	\$222	\$221	\$218	\$217	\$1,326
17	BUSINESS ENERGY CHECK-(E)			********	*******	*******	********	********
18	INVESTMENT	\$0	\$0	\$0		2.2		
19		0	0	0	\$0	\$0	\$0	\$0
20	DEPRECIATION BASE	163,612	163,612	The second secon		0	0	0
21		105,012	103,012	163,612	163,612	163,612	163,612	
22	DEPRECIATION EXPENSE	2,727	2,727	2,727	2 727	2 727		
23	1111111 2211		2,121	2,121	2,727	2,727	2,727	16,362
24	CUMULATIVE INVESTMENT	163,612	163,612	163,612	163,612	147 413	*******	*******
25	LESS: ACC. DEPRECIATION	109,426	112,153	114,880	117,607	163,612	163,612	163,612
26	NET INVESTMENT	54,186	51,459	48,732	46,005	120,334	123,061	123,061
27	AVERAGE INVESTMENT	55,550	52,823	50,096	47,369	43,278	40,551	40,551
28	RETURN ON AVERAGE INVESTMENT	387	368	350	330		41,915	2 022
29						311	293	2,039
30	RETURN REQUIREMENTS	536	509	484	457	430	705	
31						430	405	2,821
	PROGRAM TOTAL	\$3,263	\$3,236	\$3,211	\$3,184	\$3,157	\$3,132	*10.107
33		********	*******	*******	********	RECESSED	PECKENSES	\$19,183
34	HOME ENERGY CHECK-(E)							********
35	INVESTMENT	\$0	\$0	\$0	\$0	\$0	\$0	\$0
37	RETIREMENTS	0	0	0	0	0	0	0
38	DEPRECIATION BASE	1,053,701	1,053,701	1,053,701	1,053,701	1,053,701	1,053,701	
39	DEPRECIATION EXPENSE		*******	********	*******			*******
40	DEPRECIATION EXPENSE	17,565	17,565	17,565	17,565	17,565	17,565	105,390
41	CUMULATIVE INVESTMENT	1 057 701		*******	********	*******		*******
42	LESS: ACC. DEPRECIATION	1,053,701 697,364	1,053,701	1,053,701	1,053,701	1,053,701	1,053,701	1,053,701
43	NET INVESTMENT	356,357	714,929	732,494	750,059	767,624	785,189	785,189
44	AVERAGE INVESTMENT	365,120	338,772	321,207	303,642	286,077	268,512	268,512
45	RETURN ON AVERAGE INVESTMENT	2,547	347,555	329,990	312,425	294,860	277,295	
46	THE STATE OF THE S		2,424	2,302	2,179	2,057	1,934	13,443
47	RETURN REQUIREMENTS	3,525	3,355	3,186	7.014	2.047	********	
48	MANUAL DESCRIPTION OF THE PROPERTY OF THE PROP		3,333	3,100	3,016	2,847	2,677	18,606
40	PROGRAM TOTAL	\$21,090	\$20,920	\$20,751		********		
50		********	*********	********	\$20,581	\$20,412	\$20,242	\$123,996
51 1	LOAD MANAGEMENT-(D)				*********	********	*******	*******
52	INVESTMENT	\$0	\$0	\$78,000	\$0	***	. 70	
53	RETIREMENTS	0	0	0	0	\$0	\$78,000	\$156,000
54	DEFRECIATION BASE	5,318,079	5,318,079	5,357,079	5,396,079	5 304 070	569	569
55				*********	2,370,077	5,396,079	5,434,795	
56	DEPRECIATION EXPENSE	88,652	88,652	89,303	89,953	89,953	00 500	F 7 7
57						07,733	90,598	537,111
58	CUMULATIVE INVESTMENT	5,318,079	5,318,079	5,396,079	5,396,079	5,396,079		5 / 77 610
59	LESS: ACC. DEPRECIATION	2,298,508	2,387,160	2,476,463	2,566,416	2,656,369	5,473,510 2,746,398	5,473,510
60	NET INVESTMENT	3,019,571	2,930,919	2,919,616	2,829,663	2,739,710	2,727,112	2,746,398
61	AVERAGE INVESTMENT	3,063,897	2,975,245	2,925,268	2,874,640	2,784,687	2,733,411	2,777,112
62	RETURN ON AVERAGE INVESTMENT	21,371	20,752	20,405	20,050	19,423	19,066	121 047
63	DETURN BEOLUBERS		*******	*******				121,067
64	RETURN REQUIREMENTS	29,581	28,724	28,243	27,752	26,884	26,390	167,574
65 66 D	POCRAM TOTAL	*****	*********					
30 P	ROGRAM TOTAL	\$118,233	\$117,376	\$117,546	\$117,705	\$116,837	\$116,988	\$704,685
		*******	*******	********	*******	*******	********	********

FPSC DOCKET NO. 950002-EG FLORIDA POWER CORPORATION WITNESS: P. D. CLEVELAND EXHIBIT NO. 1 PDC - 1 SCHEDULE C-2 PAGE 5 OF 8 JANUARY 17, 1995

							JANUARY 17, 1	995
1.18							POSTERO CONTRACTOR DE LA PROPERTO DEL PROPERTO DE LA PROPERTO DEL PROPERTO DE LA PROPERTO DEL PROPERTO DEL PROPERTO DE LA PROPERTO DEL PROPERTO DEL PROPERTO DE LA PROPERTO DE LA PROPERTO DEL PROPERTO DE LA PORTO DE LA PROPERTO DE L	
NO),	1995						
		APPII	MAY	JUNE	JULY	ALICHET		
	RESID A/C DUCT TEST/REPAIR-(E))	0.000	DONE	JULT	AUGUST	SEPTEMBER	TOTAL
- 1	INVESTMENT	\$0	\$0	\$0	\$0			
2		0			*0	\$0	\$0	\$0
3	DEPRECIATION BASE	16,734	16,734			0	. 0	0
4				10,734	16,734	16,734	16,734	
5	CELEBOTIC CALCUSE	279	279	279	279	270	********	******
6		*******			214	279	279	1,674
7		16,734	16,734	16,734	16,734		*******	
8	TEST NEC. DEFRECIATION	10,913	11, 192	11,471	11,750	16,734	16,734	16,734
9	THE STREET STREET	5,821	5,542	5,263	4,984	4,705	12,308	12,308
10		5,961	5,682	5,403	5,124	4.845	4,426	4,426
11		41	39	38	36	34	4.566	
12		******				34	31	219
14	RETURN REQUIREMENTS	57	54	52	50	47	43	
15		*******	*******		********		43	303
16	PROGRAM TOTAL	\$336	\$333	¥331	\$329	\$326	\$322	
17		-	********	RESERVED	********	*320	\$322	\$1,977
18	POWER WATER CO.				7,000,000		********	*******
19	CONSERVATION PROGRAM ADMIN-BLL							
20	INVESTMENT	\$0	\$0	\$78,000	\$0	\$0	£78 000	****
21	RETIREMENTS	0	0	0	0	0	\$78,000	\$156,000
22	DEPRECIATION BASE	3,490,257	3,490,257	3,529,257	3,568,257	3,568,257		0
23	BERREALANA				-,,,,,,,,,	3,300,237	3,607,257	
24	DEPRECIATION EXPENSE	58,183	58,183	58,833	59,483	59,483	(0.177	*********
25			********			37,403	60,133	354,298
26	CUMULATIVE INVESTMENT	3,490,257	3,490,257	3,568,257	3,568,257	3,568,257	7 4/4 202	
27	LESS: ACC. DEPRECIATION	813,029	871,212	930,045	989,528	1,049,011	1,109,144	3,646,257
28	NET INVESTMENT	2,677,228	2,619,045	2,638,212	2,578,729	2,519,246	2,537,113	1,109,144
29	AVERAGE INVESTMENT	2,706,320	2,648,137	2,628,629	2,608,471	2,548,988	2,528,180	2,537,113
30	RETURN ON AVERAGE INVESTMENT	18,877	18,471	18,335	18, 195	17,779	17,634	100 201
31	RETURN REQUIREMENTS		********	*******	********		11,034	109,291
32	RETURN REQUIREMENTS	26,129	25,567	25,379	25,185	24,609	24,408	
	PROGRAM TOTAL	• • • • • • • • • • • • • • • • • • • •		*********			24,400	151,277
	ALL ENERGY	\$84,312	\$83,750	\$84,212	\$84,668	\$84,092	\$84,541	\$505,575
35	ALL ENERGY	********	********	*******	HOUSEDANK	********	========	********
36	INVESTMENT							********
37	RETIREMENTS	0	0	0	0	0	0	\$0
38	DEPRECIATION BASE	0	0	0	0	o o	0	0
30	DEFACETATION BASE	0	0	0	0	O	0	
40	DEPRECIATION EXPENSE			*******	********		******	
41	DEFRECIATION EXPENSE	0	0	0	0	0	n	0
42	CUMULATIVE INVESTMENT		*******			*******		
43	LESS: ACC. DEPRECIATION	٥	0	0	0	0	0	0
.4	NET INVESTMENT	0	0	0	0	0	0	0
.5	AVERAGE INVESTMENT	0	0	0	0	0	0	0
.6	RETURN ON AVERAGE INVESTMENT	0	0	0	0	0	0	U
.7	THE THE PARTY OF THE STRENT	0	0	0	0	0	0	n
8	RETURN REQUIREMENTS	0			********	*******	*******	
9		0	0	0	0	0	0	D
	ROSRAM TOTAL			*******	*******	*******	*******	
55 W.	na-mon imina	\$0	\$0	\$0	\$0	\$0	\$0	\$0
			********		********		********	********

LINE

FPSC DOCKET NO. 950702-EG FLORIDA POWER CORPORATION WITNESS: P. D. CLEVELAND EXHIBIT NO. 1 PDC - 1 SCHEDULE C-2 PAGE 6 OF 8 JANUARY 17,1995

LIN								
NO		1995						
		APRIL	MAY	JUNE	JULY	*******	CHARLES OF	
	C/1 A/C DUCT TEST/REPAIR-(E)		1941	JUNE	JULY	AUGUST	SEPTEMBER	TOTAL
3	INVESTMENT	\$0	\$0					
2	RETIREMENTS	0			\$0	\$0	\$0	\$0
3	DEPRECIATION BASE	322	0		0	0	0	0
4		322	322	322	322	322	322	
5	DEPRECIATION EXPENSE		*******		********	********		700000000000000000000000000000000000000
6		5	5	5	5	5	5	
7			*******	*******	*********			30
ž.	COMPLETIVE INVESTMENT	322	322	322	322	322	200	
0	LESS: ACC. DEPRECIATION	103	108	113	118	123	322	322
10.7	ALT THATSIMENT	219	214	209	204		128	128
10	AVERAGE INVESTMENT	222	217	212	207	199	194	194
11	RETURN ON AVERAGE INVESTMENT	2	2	2		202	197	
12					2	2	2	12
13	RETURN REQUIREMENTS	3	3			*******	*******	*******
14			3	3	3	3	3	18
15	PROGRAM TOTAL				********	*******		
16	TORSON INCINE	\$8	\$8	\$8	\$8	\$8	\$8	\$48
17	INNOVATION INCENTIVE -(E)	*******	*********	********	MESSESSESSESSESSESSESSESSESSESSESSESSESS	********	FREEERRES	240
18	INVESTMENT							*******
19		\$0	\$0	\$0	\$0	\$0	***	1992
	RETIREMENTS	0	0	0	0	30	\$0	\$0
20	DEPRECIATION BASE	0	0	0	0		0	0
21					0	0	0	
22	DEPRECIATION EXPENSE	G	0			*******	*******	*******
23		*******	0	0	0	0	0	0
24	CUMULATIVE INVESTMENT	0		*******	*******	*******	*******	
25	LESS: ACC. DEPRECIATION	0	0	0	0	0	0	0
26	NET INVESTMENT		0	0	0	. 0	o o	0
27	AVERAGE INVESTMENT	0	0	0	0	ó	o	0
28	DETUNDE INVESTMENT	0	0	0	0	o o	0	U
29	RETURN ON AVERAGE INVESTMENT	0	0	0	0	ő	0	27
30	APPROXIMATION OF THE PROPERTY						U	0
31	RETURN REQUIREMENTS	0	0	0	0	0		*******
-	CU-26-E-0000000000000000000000000000000000	*******				0	0	0
	PROGRAM TOTAL	\$0	\$0	\$0			*******	* * * * * * * * *
33		*********			\$0	\$0	\$0	\$0
34 1	EFFICIENCY PROGRAM DEV.			********	*******	********	*******	********
35	INVESTMENT	\$0		4.2				
36	RETIREMENTS		\$0	\$0	\$0	\$0	\$0	\$0
37	DEPRECIATION BASE	0	0	0	0	0	0	\$0
38	DEL VECTALION BYSE	0	0	0	0	0	0	*0
39	DEDDECTATION SUBSTICE	*******		*******	*******			
40	DEPRECIATION EXPENSE	0	0	0	0	0		
		*******	********			U	0	0
41	CUMULATIVE INVESTMENT	0	0	0	0		********	*****
42	LESS: ACC. DEPRECIATION	0	0	0		0	0	0
43	NET INVESTMENT	Ď.	ő	0	0	0	0	0
44	AVERAGE INVESTMENT	0	0		0	0	0	0
45	RETURN ON AVERAGE INVESTMENT	0	0	0	0	0	0	
46	THE STREET	U	0	0	0	0	0	n
47	RETURN REQUIREMENTS				*******	******	******	
48	NEWS INCIDENTS	0	0	0	0	0	0	0
	ROGRAM TOTAL		*******	*******	*******			
50	HOUTAN TOTAL	\$0	\$0	\$0	\$0	\$0	\$0	
20		********	*******	********	********			30
							BERESSESS	*******

FPSC DOCKET NO. 950002-EG FLORIDA POWER CORPORATION MITNESS: P. D. CLEVELAND EXHIBIT NO. 1 PDC - 1 SCHEDULE C-2 PAGE 7 OF 8 JANUARY 17,1995

							JANUART IT,	995
LIN	iE .							
NO		1995						
		APRIL	MAY	JUNE	JULY	AUCUST	CEDTEMBER	0.000
	RESID INSULATION-(E)	COLUMN TO		TONE.	2011	MULUST	SEPTEMBER	TOTAL
1	INVESTMENT	\$0	\$0	\$0	\$0	\$0	\$0	
2	RETIREMENTS	0			0			
3		0			0		0	
4		*******			0	U	0	
5	DEPRECIATION EXPENSE	n	0	0	0			
6					0	0	0	.0
7	CUMULATIVE INVESTMENT	0	n		0			*******
8	LESS: ACC. DEPRECIATION	0	ő	ő	0	0	0	0
		0	0		0	0	0	~
10		ő	0	0	0	0		.0
11	RETURN ON AVERAGE INVESTMENT	ő	0	0	0			
12				U	0	0	0	0
13		0	0	0				*******
14				U	0	0	0	0
15	PROGRAM TOTAL	\$0	\$0	**********	***********	*******	******	*******
16	THOUGHT TOTAL	********	\$0	\$0	. \$0	\$0	\$0	
	STANDBY GENERATION-(D)			********	********	********	*******	
18	INVESTMENT	\$0						
19	RETIREMENTS		\$0	\$0		\$0	\$0	\$0
20	DEPRECIATION BASE	0	0	0	0		0	0
21	DEFRECIATION BASE	0	0	0	0	0	0	
22	DEPRECIATION EXPENSE				*******	*******	*******	*******
23	DEPARECIALION EXPENSE	0	0	0	0	0	0	0
24	CUMULATIVE INVESTMENT				********	*******	*******	*******
25		0	0	0	0	0	0	0
26	LESS: ACC. DEPRECIATION	0	0	0	0	0	0	0
27	NET INVESTMENT	0	0	0	0	0	0	0
28	AVERAGE INVESTMENT	0	0		0	0	0	
29	RETURN ON AVERAGE INVESTMENT	0	0	0	0	0	0	D
30		*******		*******	********	*******	********	
	RETURN REQUIREMENTS	0	0	0	0	0	0	0
31	22020000000000000000000000000000000000	*******		********		********	********	
	PROGRAM TOTAL	\$0	\$0	\$0	\$0	\$0	\$0	\$0
33		********	******	********		*******	*********	********
34	C/I COMFORT CASH-(E)							
35	INVESTMENT	\$0	\$0	\$0	\$0	\$0	\$0	\$0
36	PETIREMENTS	0	0	0	0	0	0	0
37	DEPRECIATION BASE	0	0	0	0	0	0	
38		*******			*********			
39	DEPRECIATION EXPENSE	0	0	0	0	0	0	0
40								
41	CUMULATIVE INVESTMENT	0	0	0	0	0	n	D
42	LESS: ACC. DEPRECIATION	0	0	0	0	0	0	0
43	NET INVESTMENT	0	0	ő	o o	0	0	0
44	AVERAGE INVESTMENT	0	0	Ö	o o	ő	0	U
45	RETURN ON AVERAGE INVESTMENT	0	0	0	0	0	0	0
46			******					U
47	RETURN REQUIREMENTS	0	0	0	0	0		
48							U	0
49 F	PROGRAM TOTAL	\$0	\$0	\$0	\$0	\$0	\$0	
50					*********	*********		\$0
53 1	OTAL DEPRECIATION AND RETURN	\$227,467	\$225,846	\$226,281	\$226,696	\$225,050	ENGREENS:	
54			нананана	**********	2220,070	\$225,050	\$225,450	\$1,356,790
55						********	********	*******
56								
7								
	ummary of Demand & Energy:							
9 -	,							
50								
	NERGY	£100 37/	#100 /70	****	****		2010 Miles	
2	714-7190	\$109,234	\$108,470	\$108,735	\$108,991	\$108,213	\$108,462	\$652,105
	EMAND	110 277	117 774	*** ***				
14	N. 7. 7. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	118,233	117,376	117,545	117,705	116,837	116,988	704,684
	OTAL DEPRECIATION AND RETURN	\$227 //2	#225 B	*********		*******		* * + - * * + + *
	THE PERSON AND RETURN	\$227,467	\$225,846	\$226,280	\$226,696	\$225,050	\$225,450	\$1,356,789
			********	********	*******	*******	*******	*******

SCHEDULE OF ESTIMATED INVESTMENT, AMORTIZATION & RETURN ON LOAD CONTROL EQUIPMENT FOR THE PERIOD APRIL 1995 THROUGH SEPTEMBER 1995 FPSC DOCKET NO. 950002-EG FLORIDA POWER CORPORATION WITNESS: P. D. CLEVELAND EXHIBIT NO. 1 PDC - 1 SCHEDULE C-2 PAGE 8 OF 8 JANUARY 17, 1995

LINE		1995 APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	TOTAL
NO.	LOAD MANAGEMENT - (D)							
1								
2	LOAD CONTROL RECEIVERS, SWIT							
	AND HARDWARE-INVESTMENT	\$250,000	\$250,000	\$250,000	\$250,000	\$250,000	\$250,000	** *** ***
3	RETIREMENTS	820,916	387,548	678,973	470,234			\$1,500,000
4	AMORTIZATION BASE	37,711,419	37,357,187	37,073,927		766,569	479,911	3,604,151
5				31,013,721	36,749,323	36,380,922	36,007,682	
6	AMORTIZATION EXPENSE	628,649	622,744	448 022			*******	*******
7	Inches and the control of the contro	020,049	122,144	618,022	612,611	606,470	600,248	3,688,744
8	CUMULATIVE INVESTMENT	77 /25 0/4	77 700 //8		********	********	*******	*******
0	LESS: ACC. AMORTIZATION	37,425,961	37,288,413	36,859,440	36,639,206	36,122,637	35,892,726	35,892,726
10		21,613,736	21,848,932	21,787,981	21,930,358	21,770,259	21,890,596	21,890,596
11	NET INVESTMENT	15,812,225	15,439,481	15,071,459	14,703,848	14,352,378	14,002,130	
	AVERAGE INVESTMENT	16,001,550	15,625,853	15,255,470	14,890,154	14,530,613		14,002,130
12	RETURN ON AVERAGE INVESTMENT	111,611	108,990	106,407	103,859		14,177,254	
13					103,037	101,351	98,886	631,104
14	RETURN REQUIREMENTS	154,487	150,859	147,284	1/2 202	****	*******	********
15		134,401	130,039	147,204	143,757	140,286	136,874	873,547
16	PROGRAM TOTAL	£707 17/	e777 /07			*******	********	******
17		\$783,136	\$773,603	\$765,306	\$756,368	\$746,756	\$737,122	\$4,562,291
4.50		********	*********	********	DFERREREE		********	==========

NOTE: DEPRECIATION EXPENSE IS CALCULATED USING A MONTHLY RATE OF .01667 OR 20% ANNUALLY. RETURN ON AVERAGE INVESTMENT IS CALCULATED USING A MONTHLY RATE OF .006975 (8.37% ANNUALLY, AUTHORIZED BY THE FPSC IN DOCKET NO. 910890-E1). RETURN REQUIREMENTS ARE CALCULATED USING A COMBINED STATUTORY TAX RATE OF 38.575

FPSC DOCKET NO. 950002-EG FLORIDA POWER CORPORATION WITNESS: P. D. CLEVELAND EXHIBIT NO: 1 PDC - 1 SCHEDULE C -2a PAGE 1 OF 7 JANUARY 17, 1995

FLORIDA POWER CORPORATION

ESTIMATED CONSERVATION PROGRAM COSTS FOP THE PERIOD OCTOBER 1995 THROUGH MARCH 1996

LINE					-ESTIMATED			
NO.		1995						* *
	PROGRAM TITLE	OCTOBER	NOVEMBER	DECCHOED	1996			
	Demand (D) or Energy (E)	oc rosen	HOVENBER	DECEMBER	JANUARY	FEBRUARY	MARCH	TOTAL
1 1	HOME ENERGY ANALYSIS-(E)	\$697	\$697	5697	3697	7 \$697		
2 H	HOME ENERGY CHECK-(E)	199,813						
3 B	SUSINESS ENERGY ANALYSIS-(E)	3,369						
4 B	SUSINESS ENERGY CHECK+(F)	125,994			3,265			
5 R	ESIDENTIAL COMFORT CASH-(E)	11 965						
6 R	ESID A/C DUCT TEST/REPAIR-(E	77,717						71,975
7 R	ESID INSULATION-(E)	40,744			and the second s			
8 R	ESID A/C REPLACEMENT-(E)						40,949	244.669
9 R	ESID A/C SERVICE-(E)	37,212				37,212	37,700	
	TANDBY GENERATION-(D)	183	100		183	183		
11 0	UALIFYING FACILITY-(E)	62,899			72,018	75,209		1,100
12 7	DADE ELLICITIES LACIFILIA-(F)	44,234	44,234	44,234	44,244			
17 1	RADE EFFICIENCY-(E)	18,118	18,118	18,118	18,118			
13 H	OME ENERGY FIXUP-(E)	4,836	4,836		4,836			
14 0	/1 A/C DUCT TEST/REPAIR-(E)	785	785	784	784			
15 C	/I INTERIOR LIGHTING-(E)	46,991	46,991	46,991	46,991	784	796	
16 C	/I HVAC SERVICE-(E)	0	0			46,991	47,142	
17 C	/I ENERGY FIXUP-(E)	12,115	12,115		. 0	0	0	
18 C	/I HVAC REPLACEMENT-(F)	1,282			12,115	12,115	12,124	72,699
19 M	OTOR REPLACEMENT-(E)		1,282		1,282	1,282	1,301	7,711
20 1	NNOVATION INCENTIVE -(E)	4,563	4,563	4,563	4,563	4,563	4,586	
21 EF	FICIENCY PROGRAM DEV (E)	48, 192	48,192	48,192	48,192	48, 192	48,296	
22 FF	FICIENCY FROGRAM DEV(D)	63,667	63,667	63,667	63,667	63,667	63,713	
27 UE	EAT PIPE-(E)	14,224	14,224	14,224	14,224	14,224	14,408	
24 IN	AI PIPE-(E)	0	0	0	0	0	14,400	85,528
25 6	TERRUPTIBLE SVS PROGRAM-(D)	1,350,813	1,350,813	1,350,813	1,350,813	1,350,813	1,350,843	0 10/ 000
25 60	RTAILABLE SVS PROGRAM-(D)	68,619	68,619	68,623	68,623	68,623		8,104,908
26 LO	DAD MANAGEMENT-(D)	4,690,052	4,389,260	4,481,600	4,632,050	3,934,625	68,638	411,745
27 CO	INSERVATION PROGRAM ADMIN-(E)	422 005	421,509	421,947	249,377	3,734,023	3,827,688	25,955,275
28 CO	INSERVATION PROGRAM ADMIN-(D)	39,887	39,887	39,887	39,887	248,777	254,346	2,018,051
29 C/	1 COMFORT CASH-(E)	186	186	186		39,887	41,200	240,635
30		********		100	185	186	194	1,124
31	2 24450000 S0000				***************************************	***********		********
	T PROGRAM COSTS	\$7,391,152	\$7,092,315	\$7,188,083	\$7,168,965	84 /77 071	## 700 / TO	over exercises.
33		*********	*********	**, 100,003	27,100,703	\$6,473,931	\$6,392,672	41,707,118
	JUSTMENTS		1 3.7.0			******		*******
35								0
36 TO	TAL INCREMENTAL COSTS							*******
37								\$41,707,118
38 Sur	mmary of Demand & Energy:							*********
39	· · · · · · · · · · · · · · · · · · ·							
40								
41 ENE	ERGY	\$1,164,658	\$1 167 074	\$1,164,109	****			
42		-1,101,050	21,103,070	\$1,104,109	\$991,350	\$990,550	\$1,011,278	\$6,485,821
43 DEA	MAND	6,226,494	5,928,439	6,023,974	6,177,615	· E / 07 701	£ 701 701	** ***
44	• • • • • • • • • • • • • • • • • • • •	********		,,,,,	0,117,013	5,483,381	5,381,394	35,221,297
45 101	AL INCREMENTAL COSTS	\$7,391,152	\$7,092,315	\$7,188,083	\$7,168,965	\$6,473,931	64 702 472	***********
		*******	********	*********	ERRESPECT	40,413,731	\$6,392,672	\$41,707,118
				and the same of th			*********	********

FPSC DOCKET NO. 950002-EG FLORIDA POWER CORPORATION WITNESS: P. D. CLEVELAND EXHIBIT NO: 1 POC - 1 SCHEDULE C-2a PAGE 2 OF 7 JANUARY 17,1995

FLORIDA POWER CORPORATION

ESTIMATED CONSERVATION PROGRAM COSTS FOR THE PERIOD OCTOBER 1995 THROUGH MARCH 1996

B BUSINESS ENRERGY ANALYSIS-(E) 1,261 18,622 1566 72 0 0 582 828 (1,776) 19,7 B BUSINESS ENRERGY CRECK-(E) 18,237 621,099 7,606 34,620 8,400 0 28,350 828 23,286 0 77,0 R BUSINESS ENRERGY CRECK-(E) 18,237 621,099 7,606 34,620 8,400 0 22,350 828 23,286 0 77,0 R BUSINESS ENRERGY CRECK-(E) 1,833 102,420 456 108 0 356,934 51,06 150 (36) 467,1 R BUSINESS ENRERGY REPAIR-(E) 1,833 102,420 456 108 0 355,034 51,06 150 (36) 467,1 R BUSINESS ENRERGY REPAIR-(E) 1,833 102,420 456 108 0 356,934 51,06 150 (36) 467,1 R BUSINESS ENRERGY REPAIR-(E) 1,833 102,420 456 108 0 356,934 51,00 120,200 0 214,670 1,270 30 0 244,6 R BESID AND REPAIR-(E) 0 5,00 10,00 0 0 216,670 1,270 30 0 244,6 R BESID AND REPAIR-(E) 0 5,00 10,00 0 0 216,670 1,270 30 0 244,6 R BESID AND REPAIR-(E) 0 184,307 198 49,998 0 0 36,833 942 162 0 242,7 IN STANDBY GENERATION-(D) 0 2,6299 1,284 7,686 0 3,86,833 942 162 0 242,7 IN STANDBY GENERATION-(E) 0 184,307 198 49,998 0 0 0 9,0 6,240 1,080 0 09,5 IS HOME ENERGY FIXIP-(E) 0 11,041 0 0 0 13,920 444 3,702 0 29,7 IS THOSE CRECK FIXIP-(E) 0 11,041 0 0 0 13,920 444 3,702 0 29,7 IS C/I INTERIOR LIGHTING-(E) 0 18,319 450 0 0 13,920 444 3,702 0 29,7 IS C/I INTERIOR LIGHTING-(E) 0 18,319 450 0 0 0 26,576 10,00 774 954 0 282,0 IN C/I AND SERVICE-(E) 0 0 10,477 0 0 0 71,040 612 0 0 72,6 IS C/I INTERIOR LIGHTING-(E) 0 1,047 0 0 0 71,040 612 0 0 72,6 IS C/I INTERIOR LIGHTING-(E) 0 1,047 0 0 0 71,040 612 0 0 72,6 IS C/I INTERIOR LIGHTING-(E) 0 1,047 0 0 0 71,040 612 0 0 72,6 IS C/I INTERIOR LIGHTING-(E) 0 1,047 0 0 0 71,040 612 0 0 72,6 IS C/I INTERIOR LIGHTING-(E) 0 1,047 0 0 0 71,040 612 0 0 0 72,6 IS C/I INTERIOR LIGHTING-(E) 0 1,047 0 0 0 71,040 612 0 0 0 72,6 IS C/I INTERIOR LIGHTING-(E) 0 1,047 0 0 0 0 1,040 0 150 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	LIN	PROGRAM TITLE	DEPRECIATION AMORTIZATION & RETURN	PAYROLL & BENEFITS	MATERIALS & SUPPLIES	OUTSIDE SERVICES	ADVERTISIN	G INCENTIVES	VEHICLES	OTHER	PROGRAM REVENUES (CREDITS)	TOTAL
3 BUSINESS ENERGY CHECK-(E) 18,237 621,099 7,608 34,620 8,400 0 28,824 41,916 76,776 76,765 81,000 76,000 7												\$4,213
4 BUSINESS ENERGY CHECK-(E) 18,237 621,099 7,608 34,620 8,400 0 25,550 828 23,286 0 77,607, 5 RESIDENIAL COMPORT CASH-(E) 0 22,427 84 0 0 25,550 828 23,286 0 77,607, 6 RESID AVC DUCT TEST/REPAIR-(E) 1,883 102,420 456 108 0 356,934 5,106 150 (36) 467,7 7 RESID INSULATION-(E) 0 59,054 0 40,800 0 82,368 1,740 39,708 0 223,7 8 8 RESID AVC REPLACEMENT-(E) 0 1,053 0 0 0 6 4 48 0 0 223,7 10 10 STANDBY GENERALION-(D) 0 26,299 1,284 7,686 0 386,833 942 162 0 423,2 11 0 10 STANDBY GENERALION-(D) 0 26,299 1,284 7,686 0 386,833 942 162 0 423,2 11 0 STANDBY GENERALION-(D) 0 99,204 3,816 0 0 0 90 6,240 1,080 0 109,5 13 HOME ENERGY FIXUP-(E) 0 11,041 0 0 0 13,720 444 3,702 0 20,1 14 C/1 A/C DUCT TEST/REPAIR-(E) 4 1,434 54 0 0 3,000 96 10 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	-						33,102					1,201,348
S RESIDENTIAL COMFORT CASH-(E) 0 22,427 84 0 0 25,350 828 23,286 0 77, 68 RESID ACC DUCT TEST/REPAIR-(E) 1,883 102,420 456 108 0 356,934 5,106 150 (36) 467, 78 RESID INSULATION-(E) 0 24,721 0 0 0 0 218,670 1,278 0 244,677, 98 RESID A/C REPLACEMENT-(E) 0 59,054 0 40,800 0 82,368 1,740 39,798 0 243,79 8 10 213,79 8 10	7						0					19,745
6 RESID A/C DUCT TEST/REPAIR-(E) 1,883 102,420 456 108 0 356,934 5,196 150 (36) 467,7 RESID INSULATION-(E) 0 24,721 0 0 0 0 218,670 1,278 0 0 243,78 0 0 243,78 0 0 243,78 0 0 243,78 0 0 0 243,78 0 0 0 243,78 0 0 0 243,78 0 0 0 243,78 0 0 0 0 243,78 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	-											760,704
7 RESID INSULATION-(E) 0 24,721 0 0 0 0 218,670 1,278 0 244,68 8 RESID A/C REPLACEMENT-(E) 0 59,054 0 40,800 0 82,368 1,740 39,798 0 223,7 9 RESID A/C SERVICE-(E) 0 1,053 0 0 0 82,368 1,740 39,798 0 223,7 1 0 0 0 82,368 1,740 39,798 1 0 223,7 1 0 0 0 82,368 1,740 39,798 1 0 223,7 1 0 0 0 1 0 0 1 0 1,053 0	1						The state of the s	25,350				71,975
8 RESID A/C REPLACEMENT-(E) 0 59,054 0 40,800 0 82,368 1,740 39,798 0 223,79 RESID A/C SERVICE-(E) 0 1,053 0 0 0 82,368 1,740 39,798 0 223,79 RESID A/C SERVICE-(E) 0 0 1,053 0 0 0 82,368 1,284 7,686 0 386,833 942 162 0 14,284 7,686 12,194 7,794 7,994 7,994 7,994 7,994 7,998 7,994 7,	7		1,003			10000					0.000 2.00	467,111
9 RESID A/C SERVICE-(E) 0 1,033 0 0 0 6 6 89 0 0 1,1033 0 0 0 0 1,033 942 162 0 423,2 110 STAMORT GENERATION (D) 0 26,299 1,224 7,686 0 386,833 942 162 0 423,2 110 DALIFFING FACILITY-(E) 0 184,307 178 49,998 0 0 0 1,830 30,624 0 266,9 13 NOME EMERGY FIRIP-(E) 0 110,41 0 0 0 0 0 13,920 444 3,702 0 29,1 14 14 14 15 15 15 15 15 15 15 15 15 15 15 15 15			0							The second secon		244,669
10 STANDBY GENERATION-O) 0 26,209 1,284 7,686 0 386,833 942 162 0 423,21 10 ALL FIVE (E) 0 184,307 198 49,998 0 1,830 30,624 0 266,9 12 RRADE EFFICIENCY-(E) 0 98,294 3,816 0 0 0 90 6,240 1,080 109,5 13 MONE EMERGY FIXINP-(E) 0 11,041 0 0 0 0 13,920 44,4 3,702 0 227,1 14 C/T A/C DUCT TEST/REPAIR-(E) 44 1,434 54 0 0 3,090 96 0 0 47,7 15 C/T INTEGROE LIGHT/SING-(E) 0 18,319 450 0 0 0 261,600 774 954 0 262,0 16 C/T M/AC SERVICE-(E) 0 0 10,07 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0		0				0					223,760
11 QUALIFYING FACILITY-(E)			0		The second secon		0					1,107
12 TRADE EFFICIENCY—(E) 0 90,294 3,816 0 0 0 0,6,240 1,080 0 109,5 13 MONE ENERGY FIXIP—(E) 0 11,041 0 0 0 0 13,920 444 3,702 0 29,1 14 C/I A/C DUCT TEST/REPAIR—(E) 44 1,434 54 0 0 0,3,090 96 0 0 0 4,715 C/I INTERIOR LIGHTING—(E) 0 18,319 450 0 0 261,600 774 954 0 282,0 16 C/I MACK SERVICE—(E) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	11	CHAILENING EACHTIN-(D)										423,206
13 MONE ENERGY FIXUP-(E) 0 11,041 0 0 0 13,920 644 3,702 0 29,11 14 CZI A/C DUCT TEST/REPAIR-(E) 44 1,434 54 0 0 0 3,990 96 0 0 0 4,7 15 C/I INTERIOR LIGHTING-(E) 0 18,319 450 0 0 0 261,600 774 954 0 282,01 16 C/I INTERIOR LIGHTING-(E) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0						49,998					0	266,957
14 C/I A/C DUCT TEST/REPAIR-(E)											0	109,520
15 C/I INTERIOR LIGHTING-(E) 0 18,319 450 0 0 261,000 774 954 0 282,0 16 C/I INTERIOR LIGHTING-(E) 0 0 0 0 0 0 0 261,000 774 954 0 282,0 17 C/I ENERGY FIXUP-(E) 0 0 1,047 0 0 0 0 71,040 612 0 0 0 72,6 18 C/I INTERIOR ENERGY FIXUP-(E) 0 1,047 0 0 0 0 71,040 612 0 0 72,6 18 C/I INTERIOR ENERGY FIXUP-(E) 0 1,047 0 0 0 0 71,040 612 0 0 0 72,6 18 C/I INTERIOR ENERGY FIXUP-(E) 0 0 1,047 0 0 0 0 71,040 612 0 0 0 72,6 18 C/I INTERIOR ENERGY FIXUP-(E) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0						7						29,107
16 C/I HVAC SERVICE-(E) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0												4,718
17 C/I ENERGY FIXUP-(E) 0 1,047 0 0 0 71,040 612 0 0 72,6 18 C/I HVAC REPLACEMENT-(E) 0 2,281 0 1,344 0 2,604 264 1,218 0 7,7 19 MOTOR REPLACEMENT-(E) 0 2,723 0 0 0 0 24,576 102 0 0 27,6 20 INNOVATION INCENTIVE -(E) 0 12,596 0 0 0 276,000 612 48 0 0 .89,2 21 EFFICIENCY PROGRAM DEV(E) 0 5,590 0 375,000 0 0 0 156 1,302 0 382,0 22 EFFICIENCY PROGRAM DEV(D) 0 22,234 0 54,396 0 0 0 630 8,268 0 85,5 23 MEAT PIPE-(E) 0 0 0 0 0 0 0 0 0 0 0 24 INTERRUPTIBLE SVS PROGRAM-(C) 0 3,600 426 0 0 8,100,000 768 114 0 8,104,9 25 CURTAILAB!										0.5053.55	0	282,097
18 C/I HVAC REPLACEMENT-(E) 0 2,281 0 1,344 0 2,604 264 1,218 0 7.7. 19 MOTOR REPLACEMENT-(E) 0 2,723 0 0 0 0 24,576 102 0 0 27, 20 INNOVATION INCENTIVE (E) 0 12,596 0 0 0 75,000 612 48 0 0 0,87, 21 EFFICIENCY PROGRAM DEV(E) 0 5,590 0 375,000 0 0 0 156 1,302 0 382,0 22 EFFICIENCY PROGRAM DEV(D) 0 22,234 0 54,396 0 0 0 630 8,268 0 85,5 23 NEAT PIPE-(E) 0 0 0,000 0 0 0 0 0 0 0 0 0 0 0 0 0 0										100	0	0
19 MOTOR REPLACEMENT-(E) 0 2,723 0 0 0 24,576 102 0 0 27, 20 INNOVATION INCENTIVE -(E) 0 12,596 0 0 276,000 612 48 0 0 0 .69,2 21 EFFICIENCY PROGRAM DEV(E) 0 5,590 0 375,000 0 0 0 156 1,302 0 382,0 22 EFFICIENCY PROGRAM DEV(E) 0 0 22,234 0 54,396 0 0 630 8,268 0 85,5 23 HEAT PIPE-(E) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0			ů.						7000000			
20 INNOVATION INCENTIVE -(E)			ő								Ü	7,711
21 EFFICIENCY PROGRAM DEV(E)			o o								0	
22 EFFICIENCY PROGRAM DEV(D) 0 22,234 0 54,396 0 0 650 8,268 0 85,5 23 HEAT PIPE-(E) 0 0 0 0 0 0 0 0 0 0 24 INTERRUPTIBLE SVS PROGRAM-(C) 0 3,600 426 0 0 8,100,000 768 114 0 8,104,9 25 CURTAILAB! 5 13 PROGRAM-(D) 0 1,707 0 0 0 410,014 24 0 0 0 411,7 26 LOAD PRINGEMENT-(D) 4,885,252 1,048,163 92,070 3,252,012 175,002 16,124,632 60,144 318,000 0 25,955,2 27 CONSERVATION PROGRAM ADMIN-(E) 509,234 622,545 3,852 735,000 0 528 8,892 138,000 0 2,000,28 28 CONSERVATION PROGRAM ADMIN-(D) 0 158,813 966 43,830 0 0 2,226 34,800 0 2,40,6 29 C/I COMFORT CASH-(E) 0 1,010 0 0 0 114 0 0 1.1 31 32 NET PROGRAM COSTS \$5,533,800 \$3,742,175 \$133,662 \$4,798,866 \$492,504 \$26,082,867 \$166,404 \$758,652 (\$1,812)\$41,707,1 36 ADJUSTMENTS 37 \$41,707,1 38 Summary of Demand & Energy: 39			o o				2,0,000				0	
23 HEAT PIPE-(E)			ō				n				0	
24 INTERRUPTIBLE SVS PROGRAM-(C)			0				ő	0			0	05,328
25 CURTAILAB! 5 13 PROGRAM (D) 0 1,707 0 0 0 410,014 24 0 0 0 411,726 LOAD Maingement (D) 4,885,252 1,048,163 92,070 3,252,012 175,002 16,124,632 60,144 318,000 0 25,955,227 CORSERVATION PROGRAM ADMIN (E) 509,234 622,545 3,852 735,000 0 528 8,892 138,000 0 2,018,028 CONSERVATION PROGRAM ADMIN (D) 0 158,813 966 43,830 0 0 2,226 34,800 0 240,629 C/I COMFORT CASH (E) 0 1,010 0 0 0 0 0 114 0 0 1,130 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	24	INTERRUPTIBLE SVS PROGRAM-(C)	0				o o	8 100 000			0	
26 LOAD MANAGEMENT-(D)			0			0	17		1			
27 CONSERVATION PROGRAM ADMIN-(E) 509,234 622,545 3,852 735,000 0 528 8,892 138,000 0 2,018,0 28 CONSERVATION PROGRAM ADMIN-(D) 0 158,813 966 43,830 0 0 2,226 34,800 0 240,6 29 C/I COMFORT CASH-(E) 0 1,010 0 0 0 0 114 0 0 1,1 30	26	LOAD MANAGEMENT-(D)	4,885,252		92.070	3.252.012	175.002			2-03-21 H 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
28 CONSERVATION PROGRAM ADMIN-(D) 0 158,813 966 43,830 0 0 2,226 34,800 0 240,6 29 C/I COMFORT CASH-(E) 0 1,010 0 0 0 0 114 0 0 1,1 30 31 32 NET PROGRAM COSTS \$5,533,800 \$3,742,175 \$133,662 \$4,798,866 \$492,504 \$26,082,867 \$166,404 \$758,652 (\$1,812)\$41,707,1 33 34 ADJUSTMENTS 35 36 TOTAL INCREMENTAL COSTS 37 38 Summary of Demand & Energy: 39 40 ENERGY \$648,548 \$2,481,359 \$38,916 \$1,440,942 \$317,502 \$1,061,388 \$101,670 \$397,308 (\$1,812) \$6,485,88 \$10,400 \$1,800	27	CONSERVATION PROGRAM ADMIN-(E)	509,234									
29 C/I COMFORT CASH-(E)	28	CONSERVATION PROGRAM ADMIN-(D)	0	158,813	966	43,830	0					240,635
30 31 32 NET PROGRAM COSTS \$5,533,800 \$3,742,175 \$133,662 \$4,798,866 \$492,504 \$26,082,867 \$166,404 \$758,652 (\$1,812)\$41,707,1 33 34 ADJUSTMENTS 35 36 TOTAL INCREMENTAL COSTS 37 38 Summary of Demand & Energy: 39 40 ENERGY \$648,548 \$2,481,359 \$38,916 \$1,440,942 \$317,502 \$1,061,388 \$101,670 \$397,308 (\$1,812) \$6,485,84 \$10,670 \$35,221,242		C/1 COMFORT CASH-(E)	0	1,010	0		0	0				1,124
32 NET PROGRAM COSTS				********	*******		********		*********			
33 34 ADJUSTMENTS 35 5641,707,1 37 38 Summary of Demand & Energy: 39 40 ENERGY \$648,548 \$2,481,359 \$38,916 \$1,440,942 \$317,502 \$1,061,388 \$101,670 \$397,308 (\$1,812) \$6,485,84 1 DEMAND 4,885,252 1,260,816 94,746 3,357,924 175,002 25,021,479 64,734 361,344 0 35,221,242												
34 ADJUSTMENTS 35 36 TOTAL INCREMENTAL COSTS 37 38 Summary of Demand & Energy: 39 40 ENERGY \$648,548 \$2,481,359 \$38,916 \$1,440,942 \$317,502 \$1,061,388 \$101,670 \$397,308 (\$1,812) \$6,485,841 DEMAND 4,885,252 1,260,816 94,746 3,357,924 175,002 25,021,479 64,734 361,344 0 35,221,242		NET PROGRAM COSTS	\$5,533,800	\$3,742,175	\$133,662	\$4,798,866	\$492,504	\$26,082,867	\$166,404	\$758,652	(\$1.812)	\$41.707.118
35 36 TOTAL INCREMENTAL COSTS 37 38 Summary of Demand & Energy: 39 40 ENERGY \$648,548 \$2,481,359 \$38,916 \$1,440,942 \$317,502 \$1,061,388 \$101,670 \$397,308 (\$1,812) \$6,485,841 DEMAND 4,885,252 1,260,816 94,746 3,357,924 175,002 25,021,479 64,734 361,344 0 35,221,242			********	*********	*********	*********	********					
36 TOTAL INCREMENTAL COSTS 37 38 Summary of Demand & Energy: 39 40 ENERGY \$648,548 \$2,481,359 \$38,916 \$1,440,942 \$317,502 \$1,061,388 \$101,670 \$397,308 (\$1,812) \$6,485,841 DEMAND 4,885,252 1,260,816 94,746 3,357,924 175,002 25,021,479 64,734 361,344 0 35,221,242		ADJUSTMENTS										0
37 38 Summary of Demand & Energy: 39												
38 Summary of Demand & Energy: 39 40 ENERGY \$648,548 \$2,481,359 \$38,916 \$1,440,942 \$317,502 \$1,061,388 \$101,670 \$397,308 (\$1,812) \$6,485,8 41 DEMAND 4,885,252 1,260,816 94,746 3,357,924 175,002 25,021,479 64,734 361,344 0 35,221,2		TOTAL INCREMENTAL COSTS										\$41,707,118
39												*********
40 ENERGY \$648,548 \$2,481,359 \$38,916 \$1,440,942 \$317,502 \$1,061,388 \$101,670 \$397,308 (\$1,812) \$6,485,8 41 DEMAND 4,885,252 1,260,816 94,746 3,357,924 175,002 25,021,479 64,734 361,344 0 35,221,2		Summary of Demand & Energy:										
41 DEMAND 4,885,252 1,260,816 94,746 3,357,924 175,002 25,021,479 64,734 361,344 0 35,221,2			V2501121120121									
41 DEMAND 4,885,252 1,260,816 94,746 3,357,924 175,002 25,021,479 64,734 361,344 0 35,221,2			\$648,548				\$317,502	\$1,061,388		\$397,308	(\$1,812)	\$6,485,821
42		DEMAND	4,885,252	1,260,816	94,746	3,357,924	175,002	25,021,479	64.734	361,344	0	35,221,297
43 TOTAL INCREMENTAL COSTS \$5,533,800 \$3,742,175 \$133,662 \$4,708.866 \$402.504 \$26.082.867 \$144.404 \$758.452 \(\delta \)						*******		********		******	53.55555555	
11. 11. 11. 11. 11. 11. 11. 11. 11. 11.	4.5	TOTAL INCREMENTAL COSTS	\$5,533,800	\$3,742,175	\$133,662	\$4,798,866	\$492,504	\$26,082,867	\$166,404	\$758,652	(\$1,812)	\$41,707,118

FPSC DOCKET NO. 950002-EG FLORIDA POWER CORPORATION WITNESS: P. D. CLEVELAND EXHIBIT NO. 1 PDC - 1 SCHEDULE C-2a PAGE 3 OF 7 JANUARY 17 1005

LI	NE	1995					JANUARY 17	1995
	BUSINESS ENERGY ANALYSIS-(E)	OCTORER	NOVEMBER	DECEMBER	1996 JANUARY	FEBRUARY	MARCH	TOTAL
	INVESTMENT	\$0	\$0	30) 50			
- 2	2 RETIREMENTS							
	DEPRECIATION BASE	11,332	11,332				7.0	U.
- 1	DEPRECIATION EXPENSE	******			********		2 11,332	
	DEPRECIATION EXPENSE	189		189	189	18	189	1 12
- 5		*********		0.17 0.00 0.00 0.00				1,134
		11,332					11,332	11,332
ç		8,773	8,962	9,151	9,340	9,529	9,718	
10		2,559			1,992	1.803	1,614	1 614
11	RETURN ON AVERAGE INVESTMEN	T 18		2,216	2,087		1,709	
12				The second secon	The second second		12	
13		25	25	22				
14							16	127
	PROGRAM TOTAL	\$214	\$214	\$211			********	******
16		*******	********	DESCRIPTION OF THE PARTY OF THE			*****	
18	BUSINESS ENERGY CHECK-(E)			A. S.		********	********	********
19		\$0	\$0	\$0	\$0	\$0	**	
20	The state of the s	0	0	0	0			
21	DEPRECIATION BASE	163,612	163,612	163,612				0
22	DEPRECIATION EXPENSE			********	********	105,012	103,012	
23	DEFRECIATION EXPENSE	2,727	2,727	2,727	2,727	2,727	2,727	16,362
24	CUMULATIVE INVESTMENT	********	*******	*******	********			10,302
25	LESS: ACC. DEPRECIATION	163,612	163,612	163,612	163,612	163,612	163,612	163,612
26	NET INVESTMENT	125,788	128,515	131,242	133,969	136,696	139,423	139,423
27	AVERAGE INVESTMENT	37,824 39,188	35,097	32,370	29,643	26,916	24 189	24,189
28	RETURN ON AVERAGE INVESTMENT	273	36,461	33,734	31,007	28,280	25,553	47,107
29	THE THE STREAM	2/3	255	235	216	198		1,355
30	RETURN REQUIREMENTS	178	353	****	********	********		
31			333	325	299	274	246	1,875
32	PROGRAM TOTAL	\$3,105	\$3,080	\$3,052	** ***	**********	*******	
33		********	######################################	*5,052	\$3,026	\$3,001	\$2,973	\$18,237
34	HOME ENERGY CHECK-(E)					*******	********	*******
35	INVESTMENT	\$0	\$0	\$0	\$0	**		
36	RETIREMENTS	0	0	0	0	\$0		\$0
38	DEPRECIATION BASE	1,053,701	1,053,701	1,053,701	1,053,701		1,053,701	0
39	DEDEECTATION ENDERGE			********	.,,,,,,,,,	1,033,701	1,033,701	P2422-2419-0707
40	DEPPECIATION EXPENSE	17,565	17,565	17,565	17,565	17,565	17,565	105,390
41	CUMULATIVE INVESTMENT		*******	*******	*********	*******		103,390
42	LESS: ACC. DEPRECIATION	1,053,701	1,053,701	1,053,701	1,053,701	1,053,701	1,053,701	1,053,701
43	NET INVESTMENT	802,754 250,947	820,319	837,884	855,449	873,014	890,579	890,579
44	AVERAGE INVESTMENT	259,730	233,382	215,817	198,252	180,687	163, 122	163,122
45	RETURN ON AVERAGE INVESTMENT	1,811	242,165	224,600	207,035	189,470	171,905	0.854.404-545
46			1,689	1,566	1,444	1,321	1,199	9,030
47	RETURN REQUIREMENTS	2,507	2,338		1 000	4 000	******	******
48				2,168	1,999	1,828	1,659	12,499
49 P	ROGRAM TOTAL	\$20,072	\$19,903	\$19,733	\$19,564	*********	********	*******
50		********	BERFERRESE	********	*******	\$19,393	\$19,224	\$117,889
52	OAD MANAGEMENT-(D)						********	********
53	INVESTMENT	\$0	\$0	\$78,000	\$0	\$0	\$78,000	****
54	RETIREMENTS	0	16,012	0	0	0	73,279	\$156,000
55	DEPRECIATION BASE	5,473,510	5,465,504	5,496,498	5,535,498	5,535,498	5,537,859	89,291
56	DEDDECTATION EXPENSE		*******			*********	2,221,037	
57	DEPRECIATION EXPENSE	91,243	91,110	91,627	92,277	92,277	92,316	550,850
58	CUMULATIVE INVESTMENT	f /77 fee				*******		********
59	LESS: ACC. DEPRECIATION	5,473,510	5,457,498	5,535,498	5,535,498	5,535,498	5,540,219	5,540,219
60	NET INVESTMENT	2,837,641	2,912,739	3,004,366	3,096,643	3,188,920	3,207,957	3,207,957
61	AVERAGE INVESTMENT	2,635,869	2,544,759	2,531,132	2,438,855	2,346,578	2,332,262	2,332,262
62	RETURN ON AVERAGE INVESTMENT	2,681,491 18,703	2,590,314	2,537,946	2,484,994	2,392,717	2,339,420	
63	THE STREET	10,703	18,067	17,704	17,333	16,689	16,318	104,814
Com	PETURN REQUIREMENTS	25,888	25,008		27 002	97		*******
65			25,000	24,505	23,992	23,100	22,587	145,080
DO PR	OGRAM TOTAL	\$117,131	\$116,118	\$116,132	\$114 240	4115 222	********	
				==========	\$116,269	\$115,377	\$114,903	\$695,930

FPSC DOCKET NO. 950002-EG FLORIDA POMER CORPORATION MITNESS: P. D. CLEVELAND EXHIBIT NO. 1 PDC - 1 SCHEDULE C-2a PAGE 4 OF 7 JANUARY 17, 1995

1.000							JANUARY 17,	1995
LI								
N	0.	1995			1990			
		OCTOBER	NOVEMBER	DECEMBER	JANUARY	FERRUNAN	and a second second	
	RESID A/C DUCT TEST/REPAIR-(E)		DEGENOER	JANUART	FEBRUARY	MARCH	TOTAL
	INVESTMENT	\$0	\$0	\$0	\$0			
	2 RETIREMENTS	0			0			\$0
- 3	DEPRECIATION BASE	16,734	16,734	16,734	A CONTRACTOR OF THE PARTY OF TH	_ 0		0
- 1		********	10,134	10,734	16,734	16,734	16,734	
	DEPRECIATION EXPENSE	279	279	279	279		******	******
	Capathine Color III		217	214	214	279	279	1,674
- 0	CUMULATIVE INVESTMENT	16.734	16,734	16,734	14 771		*******	
- 1	TEGO. HELL DEFRELIATION	12,587	12,866	13, 145	16,734	16,734	16,734	16,734
5	HE INVESTMENT	4.147	3,868	3,589	13,424	13,703	13,982	13,982
10		4 287	4,008	3,729	3,310	3,031	2,752	2,752
11	WELLOW ON MAENAGE INVESTMENT	30	28	26	3,450	3,171	2,892	
12		********	20	20	24	23	20	151
13		41	39	36		************		
14				30	33	32	28	209
15	PROGRAM TOTAL	\$320	\$318	\$315		********	*******	
16		EMBRESSES	2010	3315	\$312	\$311	\$307	\$1,883
17					*******	********	********	********
18		[Frerey)						
19	INVESTMENT	\$0	\$0	.70				
20		0	3-U	\$78,000	\$0	\$0	\$78,000	\$156,000
21	DEPRECIATION BASE	3,646,257	3,646,257	7 405 257	- 0	0	0	0
22		3,040,237	3,040,237	3,685,257	3,724,257	3,724,257	3,763,257	7/20
23	DEPRECIATION EXPENSE	60,783	60,783	(4 (22		*******		
24			60,763	61,433	62,083	62,083	62,733	369,898
25	CUMULATIVE INVESTMENT	3,646,257	3,646,257	7 724 257		*******	*******	*******
26	LESS: ACC. DEPRECIATION	1,169,927	1,230,710	3,724,257	3,724,257	3,724,257	3,802,257	3,802,257
27	NET INVESTMENT	2,476,330	2,415,547	1,292,143	1,354,226	1,416,309	1,479,042	1,479.042
28	AVERAGE INVESTMENT	2,506,722	2,445,939	2,432,114	2,370,031	2,307,948	2,323,215	2,323,215
29	RETURN ON AVERAGE INVESTMENT	17,484	17,060	2,423,831	2,401,073	2,338,990	2,315,582	
30		,404	17,000	16,906	16,748	16,315	16,151	100,664
31	RETURN REQUIREMENTS	24,200	23,614	27 / 01	**********	*********	*******	
32			23,614	23,401	23,182	22,582	22,356	139,335
33	PROGRAM TOTAL	\$84,983	\$84,397		*********		*******	
34		========	#888EEEE	\$84,834	\$85,265	\$84,665	\$85,089	\$509,233
35			*********	********	RESERVED	********	*********	BRAHESER
36	INVESTMENT	0	0					
37	RETIREMENTS	ő	ő	0	- 0	0	0	\$0
38	DEPRECIATION BASE	ő	ő	0	0	0	0	0
39				0	0	0	0	
40	DEPRECIATION EXPENSE	n	0		********	*******		*******
41				0	0	0	0	0
42	CUMULATIVE INVESTMENT	0	0		********	*******		*******
43	LESS: ACC. DEPRECIATION	0	ő	0	0	0	J	0
44	NET INVESTMENT	ő	ő	0	0	0	0	ő
45	AVERAGE INVESTMENT	ñ	0	-	0	0	0	0
46	RETURN ON AVERAGE INVESTMENT	0	0	0	0	0	0	-
47			U	0	0	0	0	0
48	RETURN REQUIREMENTS	0				*******	*******	
49			0	0	0	0	0	0
50 F	PROGRAM TOTAL	\$0			********	*******		******
	AND AND ADDRESS OF THE ADDRESS OF TH		\$0	\$0	\$0	\$0	\$0	\$0
				********	********		********	

FPSC DOCKET NO. 950002-EG FLORIDA POWER CORPORATION WITNESS: P. D. CLEVELAND EXHIBIT NO. 1 PDC - 1 SCHEDULE C-2a PAGE 5 OF 7 JANUARY 17,1995

				4-			JANUARY 17,	1995
L14								
NO).	1995						
		OCTOBER	NOVEMBER	DECEMBER	1996	Section of the section		
	C/I A/C DUCT TEST/REPAIR-(E)	OU TODER	MOVEMBER	DECEMBER	JANUARY	FEBRUARY	MARCH	TOTAL
1	INVESTMENT	\$0	\$0					2,537,075
2	RETIREMENTS	0			\$0	\$0	\$0	\$0
3	DEPRECIATION BASE	322			0	0	0	0
4		322	322	322	322	322	322	
5	DEPRECIATION EXPENSE		*******		********	*******		
6	THE PROPERTY OF THE PARTY OF TH	5	5	5	5	5	5	30
7	CUMULATIVE INVESTMENT		*******		********			30
8	LESS: ACC. DEPRECIATION	322	322	322	322	322	322	322
9	NET INVESTMENT	133	138	143	148	153	158	158
10		189	184	179	174	169	164	164
11	RETURN ON AVERAGE INVESTMENT	192	187	182	177	172	167	104
12	ACTIONS ON AVERAGE INVESTMENT	2	2	1	1	1	- 1	
13	RETURN REQUIREMENTS		****		*******			8
14	METOKN KEGOTKEMENTS	3	3	2	2	2	2	*******
15	DDDGDAW FARA	*******	*******	********			2	14
16	PROGRAM TOTAL	\$8	\$8	57	17	\$7		******
17	Thursday to the same of the sa	SESSESSES.	BRESSEL 188	*********	********	*********	\$7	\$44
18	INNOVATION INCENTIVE -(E)						********	********
	INVESTMENT	\$0	\$0	\$0	\$0			
19	RETIREMENTS	0	0	ő	0	\$0	\$0	\$0
20	DEPRECIATION BASE	0	0	0	0	0	0	0
21		*******			0	0	0	
22	DEPRECIATION EXPENSE	0	0	0		*********	*******	*******
23				U	0	0	0	0
24	CUMULATIVE INVESTMENT	0	0	0		********	*******	
25	LESS: ACC. DEPRECIATION	0	ő	0	0	0	0	0
26	NET INVESTMENT	0	ő	0	0	0	0	0
27	AVERAGE INVESTMENT	o	0	0	0	0	0	0
28	RETURN ON AVERAGE INVESTMENT	0	0		0	0	0	
29			0	0	0	0	0	0
30	RETURN REQUIREMENTS	0	0			*******	*******	*******
31			0	0	0	0	0	0
32 1	PROGRAM TOTAL	\$0				********	*******	*******
33		========	\$0	\$0	\$0	\$0	\$0	\$0
34 1	EFFICIENCY PROGRAM DEV (E) & (*******	********	********		********	*******
35	INVESTMENT	1000	100					
36	RETIREMENTS	\$0	\$0	\$0	\$0	\$0	\$0	\$0
37	DEPRECIATION BASE	0	0	0	0	0	0	\$0
38	DESCRIPTION DASC	0	0	0	0	0	C	3-0
39	DEPRECIATION EXPENSE		*******	*******	********	********		12221111111
40	DEFINITION EXPENSE	0	0	0	0	0	0	
41	CUMULATIVE INVESTMENT				********			U
42	LESS: ACC. DEPRECIATION	0	0	0	0	0	0	
43	NET INVESTMENT	0	0	0	0	0	0	0
44		0	0	0	0	0	0	0
45	AVERAGE INVESTMENT	0	0	0	0	0	0	.0
46	RETURN ON AVERAGE INVESTMENT	0	0	0	0	0	0	
47	DETURN PERMANEN	*******					0	0
48	RETURN REQUIREMENTS	0	0	0	0			
	AND THE PROPERTY OF THE PROPER	******				0	0	0
EO P	ROGRAM TOTAL	\$0	\$0	\$0	\$0	40		*******
20 2	plit 50/50 between (E) & (D)		RESERVEDE			50	\$0	\$0
						********	RESERBER	22222222

LINE

FPSC DOCKET NO. 950002-EG FLORIDA POWER CORPORATION WITNESS: P. D. CLEVELAND EXHIBIT NO. 1 PDC - 1 SCHEDULE C-2a PAGE 6 OF 7 JANUARY 17,1995

	NE							
N	D.	1995 - OC: OBER	NOVEMBER	DECEMBER	1996 JANUARY	FEBRUARY	MARCH	Tenen
	RESID INSULATION-(E)		not the second	DEGLIGEN	announ!	PEDRUART	MAKCH	TOTAL
	1 INVESTMENT	\$0	\$0	\$0	\$0	\$0		0.000
	2 RETIREMENTS	0	0			0		
	3 DEPRECIATION BASE	0	0					
- 9	4		*******				· ·	Ni.
	5 DEPRECIATION EXPENSE	0	0	0	0	0	0	
	6							0
	7 CUMULATIVE INVESTMENT	0		0	0	0	0	0
	8 LESS: ACC. DEPRECIATION	0	0	0	0	0		
	9 NET INVESTMENT	0	0	0	0	o o		
11	THE STATE OF THE S	0	0	0	0	o o) W
1		0	0	0	0	0	0	in the
13				********	*********	*******		
14		0	0	0	0	0	0	0
15	7.			*******	********			
	The second of th	50	\$0	\$0	\$0	\$0	\$0	\$0
16		********	*******	********	*******	********	********	######################################
18	The second of the second secon	3865					1000	
19	1445	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20	77 6 7 6 7 6 7 7 6 7 7 6 7 6 7 6 7 6 7	0	0	0	0	0	0	0
21		0	0	0	0	0	0	9
22				********	*********			
23		0	0	0	0	0	0	0
24		*******	*******		********	*******	*******	
25		0	0	0	0	0	0	0
26		0	0	0	0	0	0	0
27		0	0	0	. 0	0	0	0
28		0	0	0	0	0	0	
29		0	0	0		0	0	.0
30			******	********	*******	*******	*******	******
31		0	0	0	0	0	0	0
	PROGRAM TOTAL					*******	*******	
33	PROGRAM TOTAL	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	C/I COMFORT CASH-(E)	********	********	********	*******	********	********	*******
35	INVESTMENT	**		44.0				
36	RETIREMENTS	\$0	\$0	\$0	\$0	\$0	\$0	50
37	DEFRECIATION BASE	0	0	0	0	0	0	0
38			0	0	0	0	0	
39	DEPRECIATION EXPENSE	0		***********	*********	*******	*******	
40	THE CAN ENTERSE	0.	0	0	0	0	0	0
41	CUMULATIVE INVESTMENT	0	0	0		********	******	******
42	LESS: ACC. DEPRECIATION	ő	0	0	0	0	.0	0
43	NET INVESTMENT	o o	0	0	0	0	0	0
44	AVERAGE INVESTMENT	ő	0	0	0	0	0	0
45	RETURN ON AVERAGE INVESTMENT	0	ő	ő	0	0	0	
46	24222			0	0	0	0	0
47	RETURN REQUIREMENTS	0	0	0	0			*******
43					U	0	0	0
49	PROGRAM TOTAL	\$0	\$0	\$0	\$0		*******	*******
50			*********	*********	********	\$0	\$0	\$0
53	TOTAL DEPRECIATION AND RETURN	\$225,833	\$224,038	\$224,284		#222 044	********	********
54			********	========	\$224,653	\$222,961	\$222,708	\$1,344,477
55						*******	********	********
56								
57								
58	Summary of Demand & Energy:							
59								
60								
61 1	ENERGY	\$108 702	\$107.000	#100 IFT	****		FE 9222 - 1000	
62		\$108,702	\$107,920	\$108,153	\$108,384	\$107,584	\$107,805	\$648,548
	DEMAND	117,131	116,118	114 171	114 340	445 222		
64		,131	110,116	116,131	116,269	115,377	114,903	695,929
	TOTAL DEPRECIATION AND RETURN	\$225,833	\$224,038	\$224 284	633/ 453	*222 044	*********	
	oraconson telescopetron non out All Addition to the College	========	########	\$224,284	\$224,653	\$222,961	\$222,708	\$1,344,477
						********	*******	********

FPSC DOCKET NO. 950002-EG FLORIDA POWER CORPORATION WITNESS: P. D. CLEVELAND EXHIBIT NO. 1 PDC - 1 SCHEDULE C-2a PAGE 7 OF 7 JANUARY 17, 1995

FLORIDA POWER CORPORATION

SCHEDULE OF ESTIMATED INVESTMENT, AMORTIZATION & RETURN ON LOAD CONTROL EQUIPMENT FOR THE PERIOD OCTOBER 1995 THROUGH MARCH 1996

LI	NE	1995 OCTOBER	NOVEMBER	DECEMBER	1996 JANUARY	FEBRUARY	MARCH	TOTAL
NO.	. LOAD MANAGEMENT-(D)							
	LOAD CONTROL RECEIVERS, SWIT	TCHES						
3	AND HARDWARE-INVL TMENT RETIREMENTS AMORTIZATION BASE	\$250,000 935,560 35,549,946	\$250,000 860,653 34,901,840	641,196	\$250,000 614,467 34,023,084		\$250,000 682,330 33,453,432	\$1,500,000 4,155,459
- 2	MODITIZATION ENDENCE		*******	**********				*******
7	AMORTIZATION EXPENSE	592,618	581,814	573,463	567,165	562,700	557,669	3,435,429
8	CUMULATIVE INVESTMENT	75 207 444	74 504 545				*******	*******
9	LESS: ACC. AMORTIZATION	35,207,166 21,547,654	34,596,513 21,268,815	34,205,317	33,840,850 21,153,780	33,669,597	33,237,267	33,237,267
10	NET INVESTMENT	13,659,512	13,327,698	13,004,235		21,295,227	21,170,566	21,170,566
11		13,830,821	13,493,605	13,165,967	12,687,070	12,374,370	12,066,701	12,066,701
12		96,470	94,118		12,845,653	12,530,720	12,220,536	
13		,,,,,,	74,110	91,832	89,599	87,402	85,238	544,659
14	RETURN REQUIREMENTS	133,530	170 27/			*******		*******
15	The state of the s	133,330	130,274	127,110	124,019	120,978	117,983	753,894
16		*****			********		*******	
17	TROUBLE TOTAL	\$726,148	\$712,088	\$700,573	\$691,184	\$683,678	\$675,652	\$4,189,323

NOTE: DEPRECIATION EXPENSE IS CALCULATED USING A MONTHLY RATE OF .01667 OR 20% ANNUALLY. RETURN ON AVERAGE INVESTMENT IS CALCULATED USING A MONTHLY RATE OF .006975 (8.37% ANNUALLY, AUTHORIZED BY THE FPSC IN DOCKET NO. 910890-E1). RETURN REQUIREMENTS ARE CALCULATED USING A COMBINED STATUTORY TAX RATE OF 38.575%.

CONSERVATION PROGRAM COSTS OCTOBER and NOVEMBER, 1994 ACTUAL DECEMBER, 1994 through MARCH, 1995 ESTIMATED

FPSC DOCKET NO. 950002-2G FLORIDA POWER CORPORATION WITNESS: P. D. CLEVELAND EXHIBIT NO: 1 PDC - 1 SCHEDULE C - 3 PAGE 1 OF 12 JANUARY 17 1995

					XV:03:030000					JANUARY 17, 1	1995
E PROGR	RAM TITLE	DEPRECIATION AMORTIZATION	PAYROLL &	MATERIALS &	OPERATING AND OUTSIDE	MAINTENANCE I	costs	* * * * * * * * * * * * * * * * * * * *		PROGRAM	
*7		& RETURN	BENEFITS	SUPPLIES	SERVICES	ADVERTISING.	INCENTIVES	VEHICLES	OTHER	REVENUES	
HOME ENERGY AN	MAINETE	********		********	*******	********	*********	ACHICLES	OTHER	(CREDITS)	TOTAL
A. ACTUAL	ML1313	**		709/07							
B. ESTIMATE	En.	\$0	\$1,244	\$0	\$0	\$0	\$0	\$0	\$149	\$0	
or continue	LU		2,488	0	0	0	0	0	298	0	\$1,3
C. TOTAL		0			********	*******	*******				2,7
			3,732	0	0	0	0	0	447	0	
HOME ENERGY CH	HECK			********	*********	*******	*******	********	********	********	4,1
A. ACTUAL	000000	44,039	152,944	5,055		201					
B. ESTIMATE	ED D	86,047	425,250	17, 189	103,805	12,809	0	12,815	17,276	0	348.7
== 0 == 0.11			463,630	17,109	136,000	22,068	0	30,787	76,000	0	793,3
C. TOTAL		130,086	578,194	22,244	239,805	7/ 077		********	********	*******	******
		********			237,003	34,877	0	43,602	93,276	0	1,142,0
BUSINESS ENERG	Y ANALYSIS							********	********	*******	
A. ACTUAL		471	5,491	0	0	0	// 1201				
B. ESTIMATE	D	921	11,873	154	71	0	(4,120)	48	273	(9)	2,1
			*********	********				537	556	(1,770)	12,3
C. TOTAL		1,392	17,364	154	71	0	(4,120)	585	*********	******	******
BUSINESS ENERG		*******	********	*********			(4,120)	202	829	(1,779)	14.4
A. ACTUAL	IT CHECK									******	
B. ESTIMATE		6,816	211,732	2,334	29,062	3,454	0	9,484	9,595		
o. ESITANIE		13,317	395,978	5,273	23,080	5,600	ő	19,342	13,834	0	272,4
C. TOTAL		20.477		*********	********				13,034	0	476.4
C. TOTAL		20,133	607,710	7,607	52,142	9,054	0	28,826	23,429	0	7/ 0 0
RESIDENTIAL CO	MEORT CASH		*******	********		*******	*******				748,90
A. ACTUAL	an on i chan	0	6,182								
B. ESTIMATED	D	0	14,299	0 85	0	0	10,460	190	141	0	16.9
		*******	14,277	65	0	0	14,888	640	23,143	ŏ	53,05
C. TOTAL		0	20,481	85	0			*******	*******	******	
						0	25,348	830	23,284	0	70,0
RESID A/C DUCT	TEST/REPAIR				0.0000000000000000000000000000000000000	********	******	*******		*******	
A. ACTUAL		703	17, 197	19	0	0	F4 454	02/02/2001			
B. ESTIMATED	D	1,374	52,758	440	110	0	51,624	1,559	995	(25)	72,0
							162,001	3,637	100	(13)	220,4
C. TOTAL		2,077	69,955	459	110	0	213,625				
	200	*******		*******			213,023	5,196	1,095	(38)	292,47
	ON	5487				- American series of Ma			*******		
RESID INSULATIO			6,354	(1,575)	0	0	30,502	344	27		
A. ACTUAL		0		6.43.37							
	D	0	15,762	0	ŏ	0			0	0	
A. ACTUAL B. ESTIMATED	D	0	15,762	0	7.5		108,289	934	0	0	124,98
A. ACTUAL	D	0	15,762	0	0	0	108,289			1.7	35,62 124,98 160,61

CONSERVATION PROGRAM COSTS 9CTOBER and NOVEMBER, 1994 ACTUAL DECEMBER, 1994 through MARCH, 1995 ESTIMATED

FPSC DOCKET NO. 950002 EG FLORIDA POWER CORPORATION WITNESS: P. D. CLEVELAND EXHIBIT NO: 1 PDC - 1 SCHEJULE C - 3 PAGE 2 OF 12 JANUARY 17, 1995

			DEPRECIATION	<	22350						JANUARY 17, 1	
LINE NO.		PROGRAM TITLE	AMORTIZATION & RETURN	PAYROLL & BENEFITS	MATERIALS & SUPPLIES	OPERATING AND OUTSIDE SERVICES	ADVERTISING	INCENTIVES	VEHICLES	OTHER	PROGRAM REVENUES (CREDITS)	TOTAL
1	RESID	A/C REPLACEMENT		*********				******		********		TOTAL
2		ACTUAL	0	8,948	0	15,339		** ***	2222			
3	В.	ESTIMATED	ō	37,649	ő	27,200	0	33,735 48,634	449	8,538	0	67,009
4	120		*******					40,034	1,289	31,257	0	146,029
5	c.	TOTAL	0	46,597	0	42,539	0	82,369	1,738	39,795		*******
9	DECID	A C CEDULCE	********		********	*********			1,730	37,193	0	213,038
8		A/C SERVICE ACTUAL			Miner - A							
0		ESTIMATED	0	651 672	0	0	0	5	31	0	0	687
10				0/2	0	0	0	3	16	0	0	691
11	C.	TOTAL	0	1,323	0	0	0		*******	********	*******	*******
12								8	47	0	0	1,378
13		RUPTIBLE SVS PROGRAM								*********	*******	*******
14		ACTUAL	0	11,102	0	0	0	2,666,627	463	47		2 /20 220
15	8.	ESTIMATED	0	2,296	429	0	0	5,400,000	304	66	0	2,678,239
17	-	TOTAL	***********	********		********						5,403,095
18	٠.	TOTAL		13,398	429	0	0	8,066,627	767	113	0	8,081,334
	QUALI	FYING FACILITY	(20000000000000000000000000000000000000		***********	********	********	*********				
20	Α.	ACTUAL	0	52,671	87	5,222	0					
21	8.	ESTIMATED	0	115,440	148	24,371	0	0	761	12,826	0	71,567
22		Panearous	*******						1,291	31,136	0	172,386
23	c.	TOTAL	0	168,111	235	29,593	0	0	2,052	43,962	0	2/3 0/3
	TRADE	EFFICIENCY		*******	********		*******			43,702		243,953
26		ACTUAL		47.770								
27		ESTIMATED	0	17,739	646	0	2,271	0	1,962	258	0	22,876
28	-			49,742	3,170	0	0	88	4,277	820	0	58,097
29	C.	TOTAL	0	67,481	3,816	0	2,271			*******	********	
30			******		3,010		2,211	88	6,239	1,078	0	80,973
		ENERGY FIXUP										
32		ACTUAL	- 0	2,651	0	0	0	3,168	108	1,049	0	4 074
33	в.	ESTIMATED	0	7,040	0	0	0	10,751	335	2,652	0	6,976
35	r	TOTAL	*********		*******	********	******					20,770
36		TOTAL	0	9,691	0	0	0	13,919	443	3,701	0	27,754
	CURTA	LABLE SVS PROGRAM	110000000000000		******	********	*******		• • • • • • • • • • • • • • • • • • • •			
38		ACTUAL	0	1,599	0	0		114 570	323			
39	В.	ESTIMATED	ő	1,089	0	0	0	116,579	0	0	0	118,178
40						*******		273,332	24	0	0	274,445
41	C.	TOTAL	0	2,688	0	0	0	389,911	24	0	******	
77.1							1.0	30V VIII			0	392,623

17 TON	
CORPORA	
POWER	
YOU	
108	

CONSERVATION PROCERA COSTS OCTOBER and NOVEMBER, 1993 ACTUAL DECEMBER, 1993 through MARCH, 1994 ESTIMATED

PROGRAM ITILE DEFRECIATION PATRICLA PROGRAM ITILE DEFRECIATION PATRICLA PROGRAM ITILE DEFRECIATION PATRICLA PATR					FLORIDA POWER	CORPORATION			u. u.	FPSC DOCKET NO. 950002-EG FLORIDA POWER CORPORATION	7. 950002-EG
Columbia Columbia				DECEMBER,	0	ROGRAM COSTS ENBER, 1993 AC ARCH, 1994 EST	TUAL		3 8 2 11 2 3	JITNESS: P. D. XKHIBIT NO: 1 DC - 1 CHEDULE C - 3 AGE 3 OF 12 AMUJARY 17, 19	CLEVELAND
FALR 16 510 0 0 1530 553 0 0 0 0 1530 653 0 0 0 0 1530 653 0 0 0 0 15460 554 0 0 0 0 15460 555 0 0 0 0 0 15460 555 0 0 0 0 0 0 15460 555 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		DEPRECIATION AMORTIZATION & RETURN	PATROLL & BENEFITS	MATERIALS & SUPPLIES	OPERATING AND CUTSIDE SERVICES		DSTS	VENICIES		PROGRAM	
12 510 56 0 0 1,530 53 0 0 4.8 1,226 56 0 0 1,550 555 0	C/1 A/C DUCT TEST/REPAIR								OTHER	(CKEOITS)	TOTAL
4.8 1,226 56 9 0 1,660 96 0 1,660 96 0 0 1,660 96 0 0 1,660 96 0	B. ESTIMATED	22	310	0 %	••	00	130	31	0	0	67
0 15,661 459 0 0 15,602 356 0 0 0 1,600 96 0 0 0 0 1,620 150 0 0 0 1,620 150 150 150 150 150 150 150 150 150 15	C. TOTAL	87					000'	2	0	0	
0 1,641 4,50 0 0 18,602 386 95 9 0 11,628 450 0 0 11,602 776 955 0 0 239 450 0	C/I INTERIOR LIGHTING		7.1	8		0 :	• •	96	0	0	3,08
0 18,089 450 0 0 261,602 776 955 0 0 239 0	A. ACTUAL B. ESTIMATED	••		0 450	0.0	00	85,602	386	0	0	92,64
0 239 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	C. TOTAL				` i '			245	66	0	189,22
0 239 0		i		064	0	0	261,602	776	955	0	281,87
0 1,677 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	A. ACTUAL	0	239	0	•	•			:		
0 1,677 0 0 0 5,115 397 6 0 668 0 0 65,926 214 6 0 0 2,345 0 0 65,926 244 6 0 0 1,634 0 474 0 1,283 75 266 0 0 1,544 0 474 0 1,283 75 266 0 0 2,296 0 1,345 0 2,604 266 1,217 0 0 1,800 0 1,345 0 2,604 266 1,217 0 0 1,800 0 1,345 0 2,604 266 0 0 1,800 0 0 11,400 26 0 0 0 0 1,800 0 0 11,400 26,504 0 0 0 2,782 0 0 0	B. ESTINATED	0		0	00	00	90	00	00	00	23
0 1,677 0 0 0 6,5,926 21,5 397 4 0 0 6,5,926 21,4 0 0 0 6,5,926 21,4 0 0 0 0 6,5,926 21,4 0 0 0 0 0 1,5,23 1,91 0,4 0 0 0 1,5,23 1,91 0,4 0 0 0 0 1,5,23 1,91 0,4 0 0 0 0 1,5,23 1,91 0,4 0 0 0 0 1,5,23 1,91 0,4 0 0 0 0 1,5,1 0 0 0 0 0 0 1,5,1 0 0 0 0 0 0 1,5,1 0 0 0 0 0 1,5,1 0 0 0 0 0 1,5,1 0 0 0 0 0 0 1,5,1 0 0 0 0 0 0 1,5,1 0 0 0 0 0 0 1,5,1 0 0 0 0 0 0 1,5,1 0 0 0 0 0 0 1,5,1 0 0 0 0 0 0 1,5,1 0 0 0 0 0 0 1,5,1 0 0 0 0 0 0 0 1,5,1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	C. TOTAL	0	•	0					:	:	
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0 668 0 0 65,926 214 6 0 2,345 0 0 71,041 611 4 0 0 1,545 0 474 0 1,081 75 268 0 0 1,545 0 474 0 1,523 191 4,09 0 0 1,546 0 1,549 0 2,668 0 0 1,800 0 0 1,400 26 0 0 1,800 0 0 1,400 26 0 0 1,800 0 0 1,400 26 0 0 1,800 0 0 1,400 26 0 0 2,162 0 0 24,576 10 0 0 3,782 0 0 1,85,016 0 0 0 0 0 0 0 0 0 0	A. ACTUAL	0	1,677	0	0	c	31. 3	101			
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0 842 0 474 0 1,981 75 268 0 0 1,552 0 2,604 2,604 2,664 2,664 0 0 3,529 0 1,345 0 2,604 2,66 1,217 0 0 1,800 0 0 0 11,400 26 1,217 0 0 1,800 0 0 11,400 26 1,217 0 0 1,800 0 0 11,400 26 0 0 0 2,162 0 0 2,4576 102 0 0 0 3,782 0 0 0 24,576 10 0 0 3,532 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	C. TOTAL	0		0		0	21 041				3
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11VE 0 1,802 0 0 0 11,400 26 0 0 0 24,576 102 0 0 0 0 24,576 102 0 0 0 0 0 24,576 102 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	C. TOTAL	. 0	. 2	0	573 1			Σ : ;	^*	0	80.7
0 1,862 0 0 0 11,400 26 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	OTOR EFFICIENCY		:				*00'7	992	1,217	0	
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0 3,782 0 0 0 24,576 102 0 0 0 3,782 0 0 0 0 0 3,782 0 0 0 0 0 185,018 533 32 0 0 0 185,018 533 32 0 0 0 0 272,442 612 32 0 0 0	C 10141				0	0	13, 176	1,6	0	0	15,052
0 3,782 0 0 0 87,424 79 0 0 0 9,600 0 185,018 533 32 0 13,382 0 0 0 272,442 612 32 0 2					0	0	-	102	0	0	26,840
ATED 0 0 97,424 79 0 0 0 97,424 79 0 0 0 0 185,018 533 32 0 0 15,018 533 32 0 0 0 185,018 533 32 0 0	ANDVATION INCENTIVE A. ACTUAL	C		•						******	
13,382 0 0 0 272,442 612 32 0 2		00		00	00	00	87,424	62.5	0	0	91,285
0 0 572,462 612 32 0	C. TOTAL						010,001	533	32	0	
				0	0	0	272,462	612	3.2	0	286,468

CONSERVATION PROGRAM COSTS OCTOBER and NOVEMBER, 1993 ACTUAL DECEMBER, 1993 through MARCH, 1994 ESTIMATED

FPSC DOCKET NO. 950002-EG FLORIDA POWER CORPORATION WITNESS: P. D. CLEVELAND EXHIBIT NO: 1 PDC - 1 SCHEDULE C - 3 PAGE 4 OF 12 JANUARY 17, 1995

PROGRAM TITLE	42,11 260,47 302,58
1 EFFICIENCY PRGM DEV. 2 A. ACTUAL 3 B. ESTIMATED 0 17,739 0 236,905 0 0 192 4,337 0 5 C. TOTAL 0 29,569 0 262,663 0 0 790 9,567 0 6 7 HEAT PIPE 8 A. ACTUAL 0 19 0 0 0 0 0 0 0 0 0 11 C. TOTAL 0 19 0 0 0 0 0 0 0 0 0 11 C. TOTAL 12 1 0 19 0 0 0 0 0 0 0 0 0 13 STANDBY GENERATION 14 A. ACTUAL 15 B. ESTIMATED 0 6,367 68 1,520 0 49,032 263 0 0 16 7 C. TOTAL 0 23,133 1,282 7,685 0 178,657 944 161 0 17 C. TOTAL 18 0 23,133 1,282 7,685 0 178,657 944 161 0 19 LOAD MANAGEMENT 10 A. ACTUAL 10 A. ACTUAL 11 B. ESTIMATED 12 A. ACTUAL 13 STANDBY GENERATION 14 A. ACTUAL 15 B. ESTIMATED 16 C. TOTAL 17 C. TOTAL 18 0 23,133 1,282 7,685 0 178,657 944 161 0 19 LOAD MANAGEMENT 19 LOAD MANAGEMENT 20 A. ACTUAL 21 B. ESTIMATED 22 A. ACTUAL 23 C. TOTAL 24 5,608,223 1,040,243 92,068 679,859 1,464 29,203,647 40,476 208,000 0 25 CONSERVATION PROGRAM ADMIN 26 A. ACTUAL 27 C. TOTAL 28 CONSERVATION PROGRAM ADMIN 26 A. ACTUAL 27 C. TOTAL 28 CONSERVATION PROGRAM ADMIN 26 A. ACTUAL 27 C. TOTAL 28 CONSERVATION PROGRAM ADMIN 28 A. ACTUAL 29 CONSERVATION PROGRAM ADMIN 20 A. ACTUAL 20 CONSERVATION PROGRAM ADMIN 26 A. ACTUAL 27 C. TOTAL 28 CONSERVATION PROGRAM ADMIN 28 A. ACTUAL 30 128,619 1280,567	42,11 260,47 302,58
2 A. ACTUAL 3 B. ESTIMATED 0 11,830 0 25,758 0 0 192 4,337 0 5 C. TOTAL 0 29,569 0 262,663 0 0 790 9,567 0 7 HEAT PIPE 8 A. ACTUAL 0 19 0 0 0 0 0 0 0 0 0 9 B. ESTIMATED 0 19 0 0 0 0 0 0 0 0 0 11 C. TOTAL 0 19 0 0 0 0 0 0 0 0 0 11 C. TOTAL 0 19 0 0 0 0 0 0 0 0 0 11 C. TOTAL 12 13 STANDBY GENERATION 14 A. ACTUAL 15 B. ESTIMATED 0 6,367 68 1,520 0 49,032 263 0 0 15 B. ESTIMATED 0 16,766 1,214 6,165 0 129,625 681 161 0 17 C. TOTAL 0 23,133 1,282 7,685 0 178,657 944 161 0 18 18 19 LOAD MANAGEMENT 19 LOAD MANAGEMENT 21 B. ESTIMATED 3,708,610 668,250 73,158 469,935 1,464 20,203,647 40,476 208,000 0 22 13 C. TOTAL 5,608,223 1,040,243 92,068 679,859 1,464 29,420,633 60,143 1,515,262 0 25 CONSERVATION PROGRAM ADMIN 26 A. ACTUAL 27 A. ACTUAL 3 1,649 289,590 1,461 54,594 0 25 3,980 1,789,57	302,58
3 B. ESTIMATED 0 17,739 0 236,905 0 0 598 5,230 0 5 C. TOTAL 0 29,569 0 262,663 0 0 790 9,567 0 6 A. ACTUAL 0 19 0 0 0 0 0 0 0 0 0 11 C. TOTAL 0 19 0 0 0 0 0 0 0 0 0 11 C. TOTAL 0 19 0 0 0 0 0 0 0 0 0 11 C. TOTAL 0 19 0 0 0 0 0 0 0 0 0 11 C. TOTAL 0 19 0 0 0 0 0 0 0 0 0 0 11 C. TOTAL 0 19 0 0 0 0 0 0 0 0 0 0 11 C. TOTAL 0 19 0 0 0 0 0 0 0 0 0 0 11 C. TOTAL 0 19 0 0 0 0 0 0 0 0 0 0 0 11 C. TOTAL 0 19 0 0 0 0 0 0 0 0 0 0 0 11 C. TOTAL 0 19 0 0 0 0 0 0 0 0 0 0 0 11 C. TOTAL 0 16,766 1,214 6,165 0 129,625 681 161 0 16 0 16,766 1,214 6,165 0 129,625 681 161 0 17 C. TOTAL 0 23,133 1,282 7,685 0 178,657 944 161 0 18 DIAD MANAGEMENT 20 A. ACTUAL 1,899,613 371,993 18,910 209,924 0 9,216,986 19,667 1,307,262 0 21 B. ESTIMATED 3,708,610 668,250 73,158 469,935 1,464 20,203,647 40,476 208,000 0 22 C. TOTAL 5,608,223 1,040,243 92,068 679,859 1,464 29,420,633 60,143 1,515,262 0 23 C. TOTAL 5,608,223 1,040,243 92,068 679,859 1,464 29,420,633 60,143 1,515,262 0 25 CONSERVATION PROGRAM ADMIN 26 A. ACTUAL 106,499 289,590 1,461 54,594 0 25 3,989 1,289,547	302,58
5 C. TOTAL 0 29,569 0 262,663 0 0 790 9,567 0 7 HEAT PIPE 8 A. ACTUAL 0 19 0 0 0 0 0 0 0 0 0 0 10 0 0 0 0 0 0 0 0	302,58
5 C. TOTAL 9 29,569 0 262,663 0 0 790 9,567 0 6 A. ACTUAL 9 B. ESTIMATED 0 19 0 0 0 0 0 0 0 0 0 11 C. TOTAL 0 19 0 0 0 0 0 0 0 0 0 12 0 0 19 0 0 0 0 0 0 0 0 0 13 STANDBY GENERATION 14 A. ACTUAL 0 16,766 1,214 6,165 0 129,625 681 161 0 15 B. ESTIMATED 0 16,766 1,214 6,165 0 129,625 681 161 0 16 C. TOTAL 0 23,133 1,282 7,685 0 178,657 944 161 0 18 18 18 ESTIMATED 0 1,899,613 371,993 18,910 29,924 0 9,216,986 19,667 1,307,262 0 21 B. ESTIMATED 3,708,610 668,250 73,158 469,935 1,464 29,420,633 60,143 1,515,262 0 22 C. TOTAL 5,608,223 1,040,243 92,068 679,859 1,464 29,420,633 60,143 1,515,262 0 25 CONSERVATION PROGRAM ADMIN 26 A. ACTUAL 106,499 289,590 1,461 54,594 0 25 3,989,1,280,567	302,58
7 HEAT PIPE 8 A. ACTUAL 9 B. ESTIMATED 0 19 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	302,58
7 HEAT PIPE 8 A. ACTUAL 9 B. ESTIMATED 0 19 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
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9 B. ESTIMATED 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
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11 C. TOTAL 0 19 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	1
12 19 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	1
13 STANDBY GENERATION 14 A. ACTUAL 15 B. ESTIMATED 10 16,766 1,214 6,165 0 129,625 681 161 0 17 C. TOTAL 18 0 23,133 1,282 7,685 0 178,657 944 161 0 19 LOAD MANAGEMENT 20 A. ACTUAL 21 B. ESTIMATED 22 3,708,610 668,250 73,158 469,935 1,464 20,203,647 40,476 208,000 0 23 C. TOTAL 25 CONSERVATION PROGRAM ADMIN 26 A. ACTUAL 27 CONSERVATION PROGRAM ADMIN 26 A. ACTUAL 27 CONSERVATION PROGRAM ADMIN 27 A. ACTUAL 28 C. STUAL 29 CONSERVATION PROGRAM ADMIN 20 A. ACTUAL 21 B. ESTIMATED 22 CONSERVATION PROGRAM ADMIN 26 A. ACTUAL 27 CONSERVATION PROGRAM ADMIN 28 A. ACTUAL 29 CONSERVATION PROGRAM ADMIN 20 A. ACTUAL 21 B. ESTIMATED 22 CONSERVATION PROGRAM ADMIN 26 A. ACTUAL 27 CONSERVATION PROGRAM ADMIN 28 A. ACTUAL 29 CONSERVATION PROGRAM ADMIN 20 A. ACTUAL 20 CONSERVATION PROGRAM ADMIN 20 A. ACTUAL 21 B. ESTIMATED 22 CONSERVATION PROGRAM ADMIN 23 C. STUAL 24 CONSERVATION PROGRAM ADMIN 26 A. ACTUAL 27 CONSERVATION PROGRAM ADMIN 28 A. ACTUAL 29 CONSERVATION PROGRAM ADMIN 29 CONSERVATION PROGRAM ADMIN 20 A. ACTUAL 20 CONSERVATION PROGRAM ADMIN 20 A. ACTUAL 21 B. ESTIMATED 21 CONSERVATION PROGRAM ADMIN 22 CONSERVATION PROGRAM ADMIN 23 C. STUAL 24 CONSERVATION PROGRAM ADMIN 25 CONSERVATION PROGRAM ADMIN 26 A. ACTUAL 27 CONSERVATION PROGRAM ADMIN 28 CONSERVATION PROGRAM ADMIN 29 CONSERVATION PROGRAM ADMIN 20 CONSERVATION PROGRAM ADMIN 20 CONSERVATION PROGRAM ADMIN 20 CONSERVATION PROGRAM ADMIN 21 CONSERVATION PROGRAM ADMIN 22 CONSERVATION PROGRAM ADMIN 23 C. TOTAL 24 CONSERVATION PROGRAM ADMIN 25 CONSERVATION PROGRAM ADMIN 26 CONSERVATION PROGRAM ADMIN 27 CONSERVATION PROGRAM ADMIN 28 CONSERVATION PROGRAM ADMIN 29 CONSERVATION PROGRAM ADMIN 20 CONSERVATION PROGRAM ADMIN 20 CONSERVATION PROGRAM ADMIN 21 CONSERVATION PROGRAM ADMIN 21 CONSERVATION PROGRAM ADMIN 21 CONSERVATION PROGRAM ADMIN 21 CONSERVATION PROGRAM ADMIN 22 CONSERVATION PROGRAM ADMIN 24 CONSERVATION PROGRAM ADMIN 25 CONSERVATION PROGRAM ADMIN 26 CONSERVATION PROGRAM ADMIN 27 CONSERVATION PROGRAM ADMIN 28 CONSERVATION PROGRAM ADMIN 29 CONSERVATION PROGRAM ADMIN 20 CONS	
14 A. ACTUAL 15 B. ESTIMATED 10 16,766 1,214 6,165 0 129,625 681 161 0 17 C. TOTAL 0 23,133 1,282 7,685 0 178,657 944 161 0 19 LOAD MANAGEMENT 20 A. ACTUAL 1,899,613 3,708,610 668,250 73,158 469,935 1,464 20,203,647 40,476 208,000 0 23 C. TOTAL 5,608,223 1,040,243 92,068 679,859 1,464 29,420,633 60,143 1,515,262 0 25 CONSERVATION PROGRAM ADMIN 26 A. ACTUAL 106,499 289,590 1,461 54,594 0 25 3,989 1,280,567	
15 B. ESTIMATED 0 16,766 1,214 6,165 0 129,625 681 161 0 17 C. TOTAL 0 23,133 1,282 7,685 0 178,657 944 161 0 18 0 19 LOAD MANAGEMENT 20 A. ACTUAL 1,899,613 371,993 18,910 209,924 0 9,216,986 19,667 1,307,262 0 21 B. ESTIMATED 3,708,610 668,250 73,158 469,935 1,464 20,203,647 40,476 208,000 0 23 C. TOTAL 5,608,223 1,040,243 92,068 679,859 1,464 29,420,633 60,143 1,515,262 0 25 CONSERVATION PROGRAM ADMIN 26 A. ACTUAL 106,499 289,590 1,461 54,594 0 25 3,989 1,289,547 0	*******
16	2230
17 C. TOTAL 0 23,133 1,282 7,685 0 178,657 944 161 0 19 LOAD MANAGEMENT 20 A. ACTUAL 1,899,613 371,993 18,910 209,924 0 9,216,986 19,667 1,307,262 0 21 B. ESTINATED 3,708,610 668,250 73,158 469,935 1,464 20,203,647 40,476 208,000 0 22 C. TOTAL 5,608,223 1,040,243 92,068 679,859 1,464 29,420,633 60,143 1,515,262 0 25 CONSERVATION PROGRAM ADMIN 26 A. ACTUAL 106,499 289,590 1,461 54,594 0 25 3,989 1,289,547	57,25
18 0 23,133 1,282 7,685 0 178,657 944 161 0 19 LOAD MANAGEMENT 20 A. ACTUAL 1,899,613 371,993 18,910 209,924 0 9,216,986 19,667 1,307,262 0 21 B. ESTINATED 3,708,610 668,250 73,158 469,935 1,464 20,203,647 40,476 208,000 0 22 C. TOTAL 5,608,223 1,040,243 92,068 679,859 1,464 29,420,633 60,143 1,515,262 0 25 CONSERVATION PROGRAM ADMIN 26 A. ACTUAL 106,499 289,590 1,461 54,594 0 25 3,989 1,289,547 0	154,61
19 LOAD MANAGEMENT 20 A. ACTUAL 21 B. ESTIMATED 3,708,610 668,250 73,158 469,935 1,464 20,203,647 40,476 208,000 0 22 C. TOTAL 5,608,223 1,040,243 92,068 679,859 1,464 29,420,633 60,143 1,515,262 0 25 CONSERVATION PROGRAM ADMIN 26 A. ACTUAL 106,499 289,590 1,461 54,594 0 25 3,989 1,280,547	
10 LOAD MANAGEMENT 20 A. ACTUAL 21 B. ESTIMATED 22 3,708,610 668,250 73,158 469,935 1,464 20,203,647 40,476 208,000 0 23 C. TOTAL 24 5,608,223 1,040,243 92,068 679,859 1,464 29,420,633 60,143 1,515,262 0 25 CONSERVATION PROGRAM ADMIN 26 A. ACTUAL 27 P. STUAL 28 106,499 289,590 1,461 54,594 0 25 3,989 1,289,547 0	211,86
21 B. ESTINATED 3,708,610 668,250 73,158 469,935 1,464 20,203,647 40,476 208,000 0 23 C. TOTAL 5,608,223 1,040,243 92,068 679,859 1,464 29,420,633 60,143 1,515,262 0 25 CONSERVATION PROGRAM ADMIN 26 A. ACTUAL 106,499 289,590 1,461 54,594 0 25 3,989 1,289,547 0	
21 B. ESTINATED 3,708,610 668,250 73,158 469,935 1,464 20,203,647 40,476 208,000 0 22 C. TOTAL 5,608,223 1,040,243 92,068 679,859 1,464 29,420,633 60,143 1,515,262 0 25 CONSERVATION PROGRAM ADMIN 26 A. ACTUAL 106,499 289,590 1,461 54,594 0 25 3,989 1,289,547	
22 C. TOTAL 5,608,223 1,040,243 92,068 679,859 1,464 29,420,633 60,143 1,515,262 0 25 CONSERVATION PROGRAM ADMIN 26 A. ACTUAL 106,499 289,590 1,461 54,594 0 25 3,989 1,289,547	13,044,35
23 C. TOTAL 5,608,223 1,040,243 92,068 679,859 1,464 29,420,633 60,143 1,515,262 0 25 CONSERVATION PROGRAM ADMIN 26 A. ACTUAL 106,499 289,590 1,461 54,594 0 25 3,989 1,289,547	25,373,54
25 CONSERVATION PROGRAM ADMIN 26 A. ACTUAL 27 PERSONNEL 106,499 289,590 1,461 54,594 0 25 3,989 1,280 547	
25 CONSERVATION PROGRAM ADMIN 26 A. ACTUAL 106,499 289,590 1,461 54,594 0 25 3.080 1.280.547	38,417,89
26 A. ACTUAL 106,499 289,590 1,461 54,594 0 25 3,980 1,780,547	50,417,07
27 8 56114476 0 25 3 080 1 280 547	
	1,745,705
28 476,130 3,334 692,823 0 510 7.126 115 200 0	1,652,71
20 C TOTAL	1,032,77
70 (01,140 4,01) (47,41/ 0 535 11.115 1.00 7.7	3,398,410
31	
32 C/1 CONFORT CASH	*****
29	
	112
0 644 D O	71
27	760
0 714 0 0 0	* * * * * * * *
3/	830
38	
39 TOTAL ALL PROGRAMS \$6,204,006 \$3,549,998 \$132,125 \$2,063,229 \$47,666 \$39,160,316 \$167,108 \$3,162,054	
40 ####################################	\$54,485,675
41 LESS: BASE RATE RECOVERY	1550
42	17

43 NET RECOVERABLE

44 ADD: PROGRAM REVENUES 45

46 CONSERVATION EXPENSES

54,485,675 1,817 \$54,487,492 *********

SCHEDULE OF CAPITAL INVESTMENTS, DEPRECIATION & RETURN OCTOBER and MOVEMBER, 1993 ACTUAL DECEMBER, 1993 through MARCH, 1994 ESTIMATED

FPSC DOCKET NO. 950002-EC FLORIDA POMER CORPORATION MITNESS: P. D. CLEVELAND EXHIBIT NO. 1 PDC - 1 SCHEDULE C-3 PAGE 5 OF 12 JANUARY 17, 1995

						100	1.5.5.0
LINE	ACTUAL		*************	ESTIMATED			
NO.	94			95			
	OCT	NOV	DEC	JAN	***		
1 BUSINESS ENERGY ANALYSIS	001	101	DEC	JAN	FEB	MAR	101
2 INVESTMENT	\$0	\$0	-0				
3 RETIREMENTS	0	0	\$0	\$0	\$0		5.0
4 DEPRECIATION BASE	11,332		0	0	0	200 C 100 C	0
5	11,332	11,332	11,332	11,332	11,332	11,332	
6 DEPRECIATION EXPENSE		********	********	*******		*******	*******
7	189	189	189	189	189	189	1,134
1. E.C.		*******	********	*******	*******		
- Internet	11,332	11,332	11,332	11,332	11,332	11,332	11.332
9 LESS: ACC. DEPRECIATION	6,505	6,694	6,883	7,072	7,261	7,450	7,450
10 NET INVESTMENT	4,827	4.638	4,449	4,260	4,071	3,882	
11 AVERAGE INVESTMENT	4.922	4,733	4,544	4,355	4,166	3,977	3,882
12 RETURN ON AVERAGE INVESTMENT	34	33	31	31	29		-
13				*******		28	186
14 RETURN REQUIREMENTS	47	46	43	A. C. C. C.			
15		40	the second secon	43	40	39	258
16 PROGRAM TOTAL	\$236			**********			
17	######################################	\$235	\$232	\$232	\$229	\$228	\$1,392
18 BUSINESS ENERGY CHECK	********	*******	********	RESERVED	*******		********
19 INVESTMENT	72.50	-					
	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	0	0	0	0	0	0	-0
1 DEPRECIATION BASE	163,612	163,612	163,612	163,612	163,612	163,612	
2					105,012	103,012	
3 DEPRECIATION EXPENSE	2,727	2,727	2,727	2,727	2,727		*******
4				2,121	2,121	2,727	16,362
5 CUMULATIVE INVESTMENT	163,612	163,612	163,612				
6 LESS: ACC. DEPRECIATION	93,064	95,791	103,012	163,612	163,612	163,612	163,612
7 NET INVESTMENT	70,548	67,821	98,51£	101,245	103,972	106,699	106,699
8 AVERAGE INVESTMENT	71,912		65,094	62,367	59,640	56,913	56,913
9 RETURN ON AVERAGE INVESTMENT		69,185	66,458	63,731	61,004	58,277	
O NEIGHT ON NVERAGE INVESTMENT	502	482	464	445	425	407	2,725
7.0			*********	*******	********	*******	
1 RETURN REQUIREMENTS 2	695	667	642	616	588	563	3,771
		*********	********	*******		*******	
3 PROGRAM TOTAL	\$3,422	\$3,394	\$3,369	\$3,343	\$3,315	\$3,290	\$20,133
	********		*******		*********	********	*20,133
5 HOME ENERGY CHECK							********
6 INVESTMENT	\$0	\$0	\$0	\$0	\$0	\$0	
7 RETIREMENTS	0	0	0	0	0		\$0
B DEPRECIATION BASE	1,053,701	1,053,701	1,053,701				D
)	.,,,,,,,,	.,,,,,,,,,	1,033,701	1,053,701	1,053,701	1,053,701	
DEPRECIATION EXPENSE	17,562				********		
The second secon	17,302	17,562	17,562	17,562	17,562	17,562	105,372
CUMULATIVE INVESTMENT	1,053,701		********	*******	• • • • • • • • • • • • • • • • • • • •	*******	
LESS: ACC. DEPRECIATION	1,055,701	1,053,701	1,053,701	1,053,701	1,053,701	1,053,701	1,053,701
The state of the s	591,989	609,551	627,113	644,675	662,237	679,799	679,799
THE CONTENT	461,712	444,150	426,588	409,026	391,464	373,902	373,902
THE THE PROPERTY OF THE PARTY O	470,493	452,931	435,369	417,807	400,245	382,683	2,2,100
RETURN ON AVERAGE INVESTMENT	3,281	3,160	3,037	2,915	2,792	2,669	17,854
							11,034
RETURN REQUIREMENTS	4,541	4,374	4,204	4,035	3,865		2/ 24
			4,204	4,033	3,000	3,695	24,714
PROGRAM TOTAL	\$22,103	\$21,936	\$21,766	\$21,597		*********	
	*********	********	\$21,700 ERERERERE		\$21,427	\$21,257	\$130,086
				*******	*******	********	********

SCHEDULE OF CAPITAL INVESTMENTS, DEPRECIATION & RETURN OCTOBER and NOVEMBER, 1993 ACTUAL DECEMBER, 1993 through MARCH, 1994 ESTIMATED

FPSC DOCKET NO. 950002-EG FLORIDA POWER CORPORATION WITNESS: P. D. CLEVELAND EXHIBIT NO. 1 PDC - 1 SCHEDULE C - 3 PAGE 6 OF 12 JANUARY 17, 1995

LINE			rr		ESTIMATED		******	
NO.		94	0040		95			
	EPS-PS-NONUS TO AUDICULATION	OCT	NOV	DEC	JAN	FEB	MAR	TOTAL
1.	OAD MANAGEMENT	1,000	7270 23					
1	INVESTMENT	\$228,026	\$319,778	\$0	\$0	\$0	\$78,000	\$625,804
5	RETIREMENTS	0	0	0	21,565	0		21,565
3	DEPRECIATION BASE	4,827,853	5,101,755	5,261,644	5,250,862	5,240,079	5,279,079	1,000
4		•••••		*********	*********			
5	DEPRECIATION EXPENSE	80,464	85,029	87,694	87,515	87,335	87,985	516,022
6		*******		*********	********	*******		
1	CUMULATIVE INVESTMENT	4,741,866	5,261,644	5,261,644	5,240,079	5,240,079	5,318,079	5,318,079
8	LESS: ACC. DEPRECIATION	1,795,863			2,034,536	2,121,871		2,209,856
9	NET INVESTMENT	3,146,003		3.293.058	3,205,543	3,118,208	3,108,223	3,108,223
10	AVERAGE INVESTMENT	3,072 222	3,263,378		3,249,301	3,161,876		.,,
11	RETURN ON AVERAGE INVESTMENT	21,428	22,762	23,275	22,664	22,054		133,898
12				********	*********			
13	RETURN REQUIREMENTS	29,660	31,506	32,216	31,371	30,526	30,057	185,336
14				*********	**********			
15 P	ROGRAM TOTAL	\$110,124	\$116,535	\$119,910	\$118,886	\$117,861	\$118,042	\$701,358
16						*********	********	,330
17 R	ESID A/C DUCT TEST/REPAIR				MELE-II			
18	INVESTMENT	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19	RETIREMENTS	0		0	0	0	0	0
20	DEPRECIATION BASE	16,734	16,734	16,734	16,734	16,734	16,734	U
21					10,154	10,734	10,734	17221125-0227
22	DEPRECIATION EXPENSE	279	279	279	279	279	279	1 47/
23					217	217	214	1,674
24	CUMULATIVE INVESTMENT	16,734	16,734	16,734	16,734	16,734	16,734	16,734
25	LESS: ACC. DEPRECIATION	9,239		9,797	10,076	10,355	10,634	10,634
26	NET INVESTMENT	7,495	7,216	6,937	6,658	6,379	6,100	
27	AVERAGE INVESTMENT	7,635	7,356	7,077	6,798	6,519	6,240	6,100
28	RETURN ON AVERAGE INVESTMENT		51	49	47	46	6,240	201
29	national internation				**	40	**	291
30	RETURN REQUIREMENTS	75	70	68	65	64	61	/ 07
31				00	03	04	61	403
32 PF	ROGRAM TOTAL	\$354	\$349	\$347	\$344	\$343	\$340	
33		********		800000000	*******	##########	\$340 ########	\$2,077
	ONSERVATION PROGRAM ADMIN					*******	*********	********
35	INVESTMENT	\$0	\$1,614,271	\$0	\$0	\$0	\$78,000	** (02 27)
36	RETIREMENTS	0	0,014,277	0	0	0		\$1,692,271
37	DEPRECIATION BASE	1,797,986	2,605,122	3,412,257		400 mentions on the 500	0	0
38	The state of the s	1,777,700	2,003,122	3,412,231	3,412,257	3,412,257	3,451,257	
39	DEPRECIATION EXPENSE	29,966	43,419	56,871	54 071	£4 874	£7.534	704 540
40	DETRECTATION EXPENSE	27,700	43,417	20,071	56,871	56,871	57,521	301,519
41	CUMULATIVE INVESTMENT	1,797,986	3,412,257	3,412,257	3,412,257	3,412,257	7 /00 257	7 257
42	LESS: ACC. DEPRECIATION	483,293	526,712				3,490,257	3,490,257
43	NET INVESTMENT	1,314,693		583,583	640,454	697,325	754,846	754,846
.4	AVERAGE INVESTMENT	1,329,676	2,885,545	2,828,674	2,771,803	2,714,932	2,735,411	2,735,411
	RETURN ON AVERAGE INVESTMENT	9,274		2,857,110	2,800,239	2,743,368	2,725,172	121 217
46	HEIDRA ON AVERAGE TAVESTMENT	7,214	14,649	19,928	19,532	19,135	19,008	101,526
1.75	RETURN REQJIREMENTS	12 677	10000000	22 / 22			********	
8	PETONA REWITKENENTS	12,837	20,277	27,583	27,035	26,486	26,310	140,528
	OGRAM TOTAL	£/3 BAT	8/7 /0/	********	407 004	407 757	*********	
50	WARRE TOTAL	\$42,803	\$63,696	\$84,454	\$83,906	\$83,357	\$83,831	\$442,047
100			********	********	********	*******	********	*******

SCHEDULE OF CAPITAL INVESTMENTS, DEPRECIATION & RETURN OCTOBER and NOVEMBER, 1993 ACTUAL DECEMBER, 1993 through MARCH, 1994 ESTIMATED FPSC DOCKET NO. 950002-EG FLORIDA POWER CORPORATION WITNESS: P. D. CLEVELAND EXHIBIT NO. 1 PDC - 1 SCHEDULE C - 3 PAGE 7 OF 12 JANUARY 17, 1995

							JANUART IT,	1442
LINE		ACTUA	L		FSTIMATED-			
NO.	ii	94			95	7,51		
		OCT	NOV	DEC	JAN	FEB	MAR	TOTAL
	STANDBY GENERATION			353	****	120	nak.	IDIAL
1	INVESTMENT	\$0	\$0	\$0	\$0	\$0	\$0	
2	RETIREMENTS	0	0	0	0			\$0
3	DEPRECIATION BASE	0	0	0	0			0
4						U	0	
5	DEPRECIATION EXPENSE	0	0	0				******
6		*******			U	0	0	0
7	CUMULATIVE INVESTMENT	0	0	^	0			
8	LESS: ACC. DEPRECIATION	0	0	ő		0	0	0
9	NET INVESTMENT	ñ	0	0	0	0	0	0
10	AVERAGE INVESTMENT	0		U	0	0	0	0
1.1	RETURN ON AVERAGE INVESTMENT		0	0	0	0	0	
12	THE THE THE THE THE		9	0	0	0	0	0
13	RETURN REQUIREMENTS	0			********	*********	*******	
14	ne com neadinthenis	U	0	0	0	0	0	0
15	PROGRAM TOTAL				*******	********	*******	
16	CHOURN'S TOTAL	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	C/1 A/C DUCT TEST/REPAIR	*******	*********	********		*********		********
18	INVESTMENT							
19	RETIREMENTS	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20		0	0	0	0	0	0	0
21	DEPRECIATION BASE	322	322	322	322	322	322	0
		*******	*******	*******	********			120221111111
22	DEPRECIATION EXPENSE	5	5	5	5	5	5	70
23	MANAGER PROPERTY AND AND ASSESSMENT	*******	*******					30
24	CUMULATIVE INVESTMENT	322	322	322	322	322	322	**********
25	LESS: ACC. DEPRECIATION	73	78	83	88	93	98	322
26	NET INVESTMENT	249	244	239	234	229		98
27	AVERAGE INVESTMENT	252	247	242	237	232	224	224
28	RETURN ON AVERAGE INVESTMENT	2	2	2	2	2	227	4.0
29		*******					2	12
30	RETURN REQUIREMENTS	3	3	3	3	3		*******
31					3	3	3	18
32 P	ROGRAM TOTAL	\$8	\$8	\$8	\$8			******
33				*********	The second secon	\$8	\$8	\$48
34 1	NNOVATION INCENTIVE				********		********	********
35	INVESTMENT	\$0	\$0	\$0			222	
36	RETIREMENTS	0	0	3-U 0	\$0	\$0	\$0	\$0
37	DEPRECIATION BASE	0	o o	0	0	0	0	0
38			U	U	0	0	0	
39	DEPRECIATION EXPENSE	0	0				*******	
40	Table Familian English		0	0	0	0	0	0
41	CUMULATIVE INVESTMENT	0				*********	*******	******
42	LESS: ACC. DEPRECIATION	0	0	0	0	0	0	0
43	NET INVESTMENT	0	0	0	0	0	0	0
44	AVERAGE INVESTMENT	0	0	0	0	0	0	0
45	RETURN ON AVERAGE INVESTMENT	0	0	0	0	0	0	1000
46	WEIGHT ON MYERAGE INVESTMENT	0	0	0	0	0	0	0
47	RETURN REQUIREMENTS	********			********		*******	
48	PETERN KENDIKEMENIS	0	0	0	0	0	0	0
	ROGRAM TOTAL	********		*******	*******			
50	TOURAL IDIAL	50	\$0	\$0	\$0	\$0	\$0	\$0
30		ERRESEER	********	********	********		*******	********
						The state of the s		

SCHEDULE OF CAPITAL INVESTMENTS, DEPRECIATION & RETURN OCTOBER and NOVEMBER, 1993 ACTUAL DECEMBER, 1993 through MARCH, 1994 ESTIMATED

FPSC DOCKET NO. 950002-EG FLORIDA PONER COMPORATION MITNESS: P. D. CLEVELAND EXHIBIT NO. 1 PDC - 1 SCHEDULE C - 3 PAGE 8 OF 12 JANUARY 17, 1995

LINE							0.0556
NO.	94			ESTIMATED -	• • • • • • • • • • • • • • • • • • • •		
		VOV	000	95	14447		
RESID INSULATION	001	NUV	DEC	JAN	FEB	MAR	TOTAL
1 INVESTMENT	\$0	\$0		100			
2 RETIREMENTS	0			\$0	\$0	\$0	1
3 DEPRECIATION BASE	0	0	0	0	0	0	
L CENTERIALION DASE	U	0	0	0	0	0	
E DEDOCETATION ENDERINE		*******	********	********		*******	
5 DEPRECIATION EXPENSE	0	0	0	0	0	0	
6		********	*********	*********			
7 CUMULATIVE INVESTMENT	0	0	0	0	0		
8 LESS: ACC. DEPRECIATION	0	0	0	0	0	0	
9 NET INVESTMENT	0	0	0	0		0	
10 AVERAGE INVESTMENT	n	ő	0		0	0	
11 RETURN ON AVERAGE INVESTMENT	0	0		0	0	0	
12			0	0	0	0	
13 RETURN REQUIREMENTS		********	**********	********	*******	*******	*******
14	0	0	0	0	0	0	
	*******	*******	********	********			
15 PROGRAM TOTAL	\$0	\$0	\$0	\$0	\$0	\$0	
16	********	********	********	*********			\$
17 RESID A/C SERVICE			2000 Car Large		********	*******	******
18 INVESTMENT	\$0	\$0	\$0	**			
9 RETIREMENTS	0	. 0		\$0	\$0	\$0	\$
DEPRECIATION BASE	0		0	0	0	0	77
1		0	0	0	0	0	
2 DEPRECIATION EXPENSE			*********	********	*******		******
3	0	0	0	0	0	0	
		*******	********	*******			
THE STREET	0	0	0	0	0	0	51571555
5 LESS: ACC. DEPRECIATION	0	0	0	0	0		(
6 NET INVESTMENT	0	o o	0	0	0	0	(
7 AVERAGE INVESTMENT	Ď.	ő	0			0	- 0
8 RETURN ON AVERAGE INVESTMENT	0	ő		0	0	0	
9		U	0	0	0	0	
O RETURN REQUIREMENTS			*********	********	*******		
1	0	0	0	0	0	0	(
2 PROGRAM TOTAL		*******	********	********			
3	\$0	\$0	\$0	\$0	\$0	\$0	\$0
TO.	EXCESSES	BERRESES	*********	*********	********	RESERVED	20121111
4 C/I A/C SERVICE			Carrie and Carrie			********	201210110
5 INVESTMENT	\$0	\$0	\$0	\$0	***		
6 RETIREMENTS	0	0	0	T -	\$0	\$0	\$0
7 DEPRECIATION BASE	ő	ő		0	0	0	0
8			0	0	0	0	
DEPRECIATION EXPENSE			********	***********	*******		*******
)	0	0	0	0	0	0	0
[1]		********	********	********			
COLOCALITE INVESTMENT	0	0	0	0	0	0	0
The state of the s	0	0	0	0	0	0	0
NET INVESTMENT	0	0	0	o o	o o	Ö	
AVERAGE INVESTMENT	0	0	0	0	0		0
RETURN ON AVERAGE INVESTMENT	0	ő	0	0	1.00	0	
			0	0	C	0	0
RETURN REQUIREMENTS	0			*******	*******	*******	********
MATERIA NEWSTRENERS	U	0	0	0	0	0	0
PROGRAM TOTAL			*******	********	*******		
PROGRAM TOTAL	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	********	********	*******	********	*******	********	********
TOTAL DEPRECIATION AND RETURN	\$179,050	\$206,153	\$230,086	\$228,316	\$226,540	\$226,996	\$1,297,141
Manager Control of the Control of th	*******	********	*********	BRESSBERS	######################################	\$220,990	#1,297,141
						*******	ESESSEESE

SCHEDULE OF INVESTMENTS, AMORTIZATION, & RETURN OCTOBER and HOVENBER, 1993 ACTUAL DECEMBER, 1993 through MARCH, 1994 ESTIMATED FPSC DOCKET NO. 950002-EC FLORIDA POWER CORPORATION WITNESS: P. D. CLEVELAND EXHIBIT NO. 1 PDC - 1 SCHEDULE C - 3 PAGE 9 OF 12 JANUARY 17, 1995

LINE		ACTUA	L		ESTIMATED-		2227237	
NO.		94			95			
	LOAD MANAGEMENT	OCT	NOV	DEC	JAN	FEB	MAR	TOTAL
1	LOAD CONTROL RECEIVERS, SWIT	CHES.						
3 4 5	AND HARDWARE-INVESTMENT RETIREMENTS AMORTIZATION BASE	\$181,915 501,738 39,844,476	\$240,766 720,864 39,444,515	613,314	\$250,000 171,733 38,880,286	\$250,000 826,758 38,631,040	595,784	\$1,422,681 3,430,191
6	AMORTIZATION EXPENSE	664,076	657,410		648,006	643,852	636,164	3,899,889
10 11 12 13	CUMULATIVE INVESTMENT LESS: ACC. AMORTIZATION NET INVESTMENT AVERAGE INVESTMENT RETURN ON AVERAGE INVESTMENT	39,684,564 21,498,643 18,185,921 18,427,002 128,528	39,204,466 21,435,189 17,769,277 17,977,599 125,394	38,841,152 21,472,256 17,368,896 17,569,087 122,544	38,919,419 21,948,529 16,970,890 17,169,893 119,760	38,342,661 21,765,623 16,577,038 16,773,964	37,996,877 21,806,003 16,190,874 16,383,956	37,996,877 21,806,003 16,190,874
14 15 16	RETURN REQUIREMENTS	177,903	173,565	169,620	165,767	116,998	114,278	727,502
17 1	OTAL AMORTICATION AND RETURN	\$841,979	\$830,975	\$820,001	\$813,773	\$805,795	\$794,342	\$4,906,865

NOTE: DEPRECIATION EXPENSE IS CALCULATED USING A MONTHLY RATE OF .0166667 OR 20% ANNUALLY. RETURN ON AVERAGE INVESTMENT IS CALCULATED USING A MONTHLY RATE OF .006975 (8.37% ANNUALLY, AUTHORIZED BY THE FPSC IN DOCKET NO. 910890-E1). RETURN REQUIREMENTS ARE CALCULATED USING A COMBINED STATUTORY TAX RATE OF 38.575%.

CONSERVATION PROGRAM COSTS
OCTOBER and NOVEMBER, 1994 ACTUAL
DECEMBER, 1994 through MARCH, 1995 ESTIMATED

FPSC DOCKET NO. 950002-EG FLORIDA POWER CORPORATION WITNESS: P. D. CLEVELAND EXHIBIT NO. 1 POC - 1 SCHEDULE C - 3 PAGE 10 OF 12 JANUARY 17, 1995

		94	ACTUAL				ESTIMATE)	********	
LINE NO.		oct	NOV	TOTAL	94 DEC	95 JAN	FEB	MAR	TOTAL	GRAND TOTAL
1	HOME ENERGY ANALYSIS	\$66.		0 \$1,39	3 \$69	7 \$69	7 \$697	\$69	5 \$2,786	
2	HOME ENERGY CHECK	188,73		4 348,74						
3	BUSINESS ENERGY ANALYSIS	1,02			3,05	2 3,05				
5	BUSINESS ENERGY CHECK RESIDENTIAL COMFORT CASH	152,549					7 117,869	122,73		
6	RESID A/C DUCT TEST/REPAIR	2,695						13,39		
7	RESID INSULATION	38,304 18,599							220,407	
8	RESID A/C REPLACEMENT	6,650								
9	RESID A/C SERVICE	888								
10	QUALIFYING FACILITY	37,722								
- 11	TRADE EFFICIENCY	16,304						44,163		
12	HOME ENERGY FIXUP	4,796						14.987		80,973
13	C/I A/C DUCT TEST/REPAIR	169	330	499				5,259 658		27,754
	C/I INTERIOR LIGHTING	66,625	26,024	92,649				47,476		3,086
	C/I A/C SERVICE	0	239	239	0			47,470		281,872
	C/I ENERGY FIXUP C/I HVAC REPLACEMENT	4,673		7,193	15,699	16,699	16,699	16,711		74,001
	MOTOR EFFICIENCY	727	2,013	2,740			1,243	1,259		7,728
	INNOVATION INCENTIVE	10,552	1,236	11,788	3,745			3,769		26,840
20	EFFICIENCY PRGM DEV.	12,617	78,668	91,285	48,795	48,795		48,798	195,183	286,468
	HEAT PIPE	212	10,487	42,117		81,285		81,505	260,472	302,589
22	LOAD MANAGEMEY!	5,686,731		13,044,355	6,314,856	6 443 000	The second secon	0		19
23	CONSERVATION PROGRAM ADMIN	228,823	1,516,882	1,745,705	280,142			0,183,890	25,373,540	38,417,895
24	INTERRUPTIBLE SVS PROGRAM	1,312,802	1,365,437	2,678,239	1,350,767		455,133 1,350,767	461,754		
25	CURTAILABLE SVS PROGRAM	57,507	60,671	118,178	68,608	68,608	68,608	1,350,794		8,081,334
26	STANDBY GENERATION	27,207	30,043	57,250		31,722	44,452	46,716	274,445	392,623
	C/I COMFORT CASH	98	(28)		188	188		196		211,862
28	70741 411 00000145			• • • • • • • • • • • • • • • • • • • •	********				700	830
30	TOTAL ALL PROGRAMS	7,909,308	10,901,570	18,810,878	3,698,210	9,235,608	8,898,381	8,842,598	35,674,797	54 485 475
20.00	LESS: BASE RECOVERY								,,	34,403,073
32	CESS: BASE RECOVERT	0	0	0	0	0	0	0	0	0
	NET RECOVERABLE	7 000 700	10 001 570							
34	act necotenace	7,909,308	10,901,570	18,810,878	8,698,210	9,235,608	8,898,381	8,842,598	35,674,797	54,485,675
35	ADD: PROGRAM REVENUES	n	34	34		***	7 3 3 3 3			
36			34	34	445	445	445	448	1,783	1,817
37								*******	******	
7.8	CONSERVATION EXPENSES	\$7 000 308	\$10,901,604	10 010 013	40 /00 /00					
39										

FPSC DOCKET NO. 950002-EG FLORIDA POWER CORPORATION WITNESS: P. D. CLEVELAND EXHIBIT NO. 1 PDC - 1 SCHEDULE C - 3 PAGE 11 OF 12 JANUARY 17, 1995

FLORIDA POWER CORPORATION ENERGY CONSERVATION ADJUSTMENT CALCULATION OF TRUE-UP OCTOBER and NOVEMBER, 1994 ACTUAL DECEMBER, 1994 through MARCH, 1995 ESTIMATED

LIA					ESTIMAT	ED	******	
AU	*	94 0CT	NOV	94 DEC	95 JAN	FEB	MAR	TOTAL
1 2	HOME ENERGY ANALYSIS FEES	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	BUSINESS ENERGY ANALYSIS FEES	0	9	442	442	442	444	1,779
5	HOME ENERGY FIXUP FEES	0	0	0	0	0	0	
7 8	RESID DUCT TEST FEES	0	25	3	3	3	4	38
10	C/1 DUCT TEST FEES	0	0	0	0	0	0	0
11	SUBTOTAL AUDIT FEES	0	34	445	445	445	448	1,817
13	CONSERVATION ADJ. REVENUES	8,485,580	7,496,010	7,584,789	8,247,163	7,921,957	7,376,153	47,111,652
15	TOTAL REVENUES	8,485,580	7,496,044	7,585,234	8,247,608	7,922,402	7,376,601	47,113,469
17 18	PRIOR TRUE-UP OVER/(UNDER)	355,829	355,829	355,829	355,829	355,829	355,829	2,134,974
19		0	0	0	0	0	0	0
21 22 23	CONSERVATION REVENUES APPLICABLE TO PERIOD	8,841,409	7,851,873	7,941,063	8,603,437	8,278,231	7,732,430	49,248,443
	CONSERVATION EXPENSES	7,909,308	10,901,604	8,698,655	9,236,053	8,898,826	8,843,046	54,487,492
26 27	TRUE-UP THIS PERIOD (OVER)/UNDER RECOVERY	(932,101)	3,049,731	757,592	632,616	620,595	1,110,616	5,239,049
28 29	INTEREST PROVISION THIS PERIOD	(41,033)	(37,486)	(29,362)	(24,540)	(20,019)		8 250 0
30 31 32 33	TRUE-UP & INTEREST PROVISIONS BEGINNING OF MONTH	(9,528,276)	(10,145,581)	(6,777,507)	(5,693,448)	(4,729,543)	(3,773,138)	A A A A A A A A A A A A A A A A A A A
201.	TIMENT TIDUA	0	0	0	0	0	0	D
	PRIOR TRUE-UP REFUNDED/(COLL.)	355,829	355,829	355,829	355,829	355,829	355,829	2,134,974
38 I 39	PERIOD END TOTAL NET TRUE-UP (OVER)/UNDER RECOVERY	(\$10,145,581)	(\$6,777,507)	(\$5,693,448)	(\$4,729,543)	(\$3,773,138)		
.1	S.	ummary of Alloc	ation:	4\95-9\95 FORECAST	10\95-3\96 FORECAST	12 Moth Perio	RATIO	TRUE UP
.4	E	NERGY		\$7,585,793	\$6,485,821	\$14,071,614	16.50%	(382,972)
7	D	EMAND		35,970,129	35,221,297	71,191,426	83.50%	(1,938,069)
8		OTAL		\$43,555,922	\$41,707,118	85,263,040	100.00%	(2,321,041)

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FLORIDA POWER CORPORATION CALCULATION, OF INTEREST PROVISION OCTOBER and NOVEMBER, 1993 ACTUAL DECEMBER, 1993 through MARCH, 1994 ESTIMATED

		ACTUAL						
LIN	F .	94		94	95			
NO.		OCT	VOV	DEC	JAN	FEB	MAR	TOTAL
1	BEGINNING TRUE-UP AMOUNT	(9,528,276)	(10,145,581)	(6,777,507)	(5,693,448)	(4,729,543)	(3,773,138)	
2	ENDING TRUE-UP AMOUNT BEFORE INTEREST	(10,104,548)	(6,740,021)	(5,664,086)	(4,705,003)	(3,753,119)	(2,306,693)	
3	TOTAL BEGINNING & ENDING TRUE-UP	(\$19,632,824)	(\$16,885,602)	(\$12,441,593)	(\$10,398,451)	(\$8,482,662)		
4	AVERAGE TRUE-UP AMOUNT (50% OF LINE 3)	(\$9,816,412)	(\$8,442,801)	(\$6,220,797)	(\$5,199,226)	(\$4,241,331)	(\$3,039,916)	
5	INTEREST RATE: FIRST DAY REPORTING BUSINESS MONTH	5.040%	5.0001	5.660%	5.660%	5.660%	5.660%	
6	INTEREST RATE: FIRST DAY SUBSEQUENT BUSINESS MONTH	5.000%	5.6607	5.660x	5.660%	5.660%	5.660%	
7	TOTAL (LINE 5 AND LINE 6)	10.040%	10.6603	11.320%	11.320%	11.320%	11.320%	
8	AVERAGE INTEREST RATE (50% OF LINE 7)	5.020%	5.330	5.660X	5.660x	5.660%	5.660%	
9	MONTHLY AVERAGE INTEREST RATE (LINE 8/12)	0.418%	0.4443	0.472%	0.472%	0.472%	0.472%	
10	INTEREST PROVISION (LINE 4 * LINE 9)	(\$41,033)	(\$37,486)	(\$29,362)	(\$24,540)	(\$20,019)	(\$14,348)	(\$166,788)

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CALCULATION OF ENERGY CONSERVATION COST RECOVERY (ECCR) REVENUES FOR THE PERIOD: APRIL 1995 THROUGH MARCH 1996

	MONTH	JURISDICTIONAL	BASE	CLAUSE REVENUE
		MWH SALES (EFF.)	REVENUES	NET OF REVENUE
	1995			TAXES
1	APRIL	2,045,712	40	\$5,757,707
2	MAY	2,104,813	\$0	\$5,911,025
3	JUNE	2,513,635	*0	\$7,169,069
4	JULY	2,791,475	\$0	#8,046,713
5	AUGUST	2,917,492	\$0	\$8,432,946
6	SEPTEMBER	2,914,851	#0	#8,403,567
7	OCTOBER	2,579,099	#0	\$7,368,759
8	NOVEMBER	2,185,541	\$0	\$6,149,091
9	DECEMBER	2,210,679	#0	\$6,260,145
	1996			
10	JANUARY	2,367,341	40	\$6,790,264
11	FEBRUARY	2,288,079	\$0	\$6,542,374
12	MARCH	2,156,939		\$6,111,355
13	TOTAL	29,075,656	\$0	\$82,943,014

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Program Description and Progress

Program Title:

Home Energy Analysis

(Filed as Home Energy Checkup)

Program Description: The Home Energy Analysis provides a complete analysis and computer generated report to the residential customer covering needed conservation measures and practices. Costs for implementing and savings resulting from recommended measures are estimated based on measurements for that specific residence. The "Star" rating of the residence is calculated. The Florida Power Auditor also explains other programs and incentives available to the customer for implementing conservation suggestions. There is a \$15 charge for the Home Energy Analysis

Program Projections for April, 1995 through March, 1996: Due to the popularity of the free Home Energy Check, it is expected that few Home Energy Analysis Audits will be completed in this period.

Program Fiscal Expenditures for October, 1994 through March, 1995: Expenses are not to differ significantly from previous estimates.

Program Progress Summary: During the twelve months ended December 1994, there were 4 Home Energy Analyses completed.

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Program Description and Progress

Program Title: Home Energy Check

(Filed as Home Inspection Audit)

Program Description: The Home Energy Check provides a complete analysis and written report to the residential customer covering needed conservation measures and practices. The costs of implementing recommended measures and their associated energy savings are estimated based on averages for Florida residences. The "Star" rating of the residence is calculated. Florida Power provides information on other programs and incentives available to customer to assist in implementing conservation suggestions. There is no charge for the Home Energy Check. In November 1994, a customer performed mail-in version of this audit was introduced.

Program Projections for April, 1995 through March, 1996: It is projected that 25,000 Home Energy Checks will be completed.

Program Fiscal Expenditures for October, 1994 through March, 1995: Expenditures during this period will be \$1,142,084.

Program Progress Summary: During the twelve months ended December 1994, there were 26,000 completions.

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Program Description and Progress

Program Title: Business Energy Analysis

(Filed as Business Energy Analysis)

Program Description: This program provides a thorough computerized energy audit for commercial, industrial, government, and institutional customers' structures and operations. Sources of energy use are identified, and recommendations to reduce demand and consumption are made in writing. An economic analysis of the conservation opportunities is included. Other Florida Power programs and incentives to encourage implementing recommended actions are explained. There is a charge for the Analysis based on the customer's average monthly energy use. A portion of the audit cost may be returned to the customer as an incentive to implement the conservation suggestions.

Program Projections for April, 1995 through March, 1996: It is projected that 11 Business Energy Analyses will be completed.

Program Fiscal Expenditures for October, 1994 through March, 1995: Expenditures during this period will be \$12,436.

Program Progress Summary: During the twelve months ended December 1994, there were 10 completions.

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Program Description and Progress

Program Title: Business Energy Check

(Filed as Business Energy Inspection)

Program Description: The Business Energy Check provides a no-cost energy audit for non-residential facilities. A qualified energy auditor using a standard checklist determines which energy-reducing actions apply to a customer's facility and operation. The cost of implementing recommended measures and the resulting savings are estimated in writing based on industry averages. The auditor also explains other Florida Power programs and incentives available to encourage implementation of the conservation recommendations.

Program Projections for April, 1995 through March, 1996: It is projected that 1,550 Business Energy Checks will be completed.

Program Fiscal Expenditures for October, 1994 through March, 1995: Expenditures during this period will be \$748,901.

Program Progress Summary: During the twelve months ended December 1994, there were 1308 completions.

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Program Description and Progress

Program Title: Residential Comfort Cash

(Filed as Residential Comfort Cash Loan Program)

Program Description: This program provides reduced interest loans to residential customers for the implementation of major conservation measures recommended during an energy audit. Florida Power corporation buys down the loan interest rates by four percentage points. Residential loans are limited to a maximum \$5,000.00 for a five year period.

Program Projections for April, 1995 through March, 1996: It is estimated that 231 residential loans will be granted during this period.

Program Fiscal Expenditures for October, 1994 through March, 1995: Expenses are assumed to change insignificantly from previous estimates.

Program Progress Summary: The Residential Comfort Cash Loan is being favorably received by Florida Power's customers. There were 201 completions in 1994.

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Program Description and Progress

Program Title: Residential A/C Duct Test/Repair

(Filed as Residential Blower Door)

Program Description: If the need is indicated during an energy audit, a test and inspection is made of central air conditioning and/or heating system duct work which identifies air leakage resulting in energy losses. The leaks are then repaired by participating contractors. Florida Power pays part of the cost of the test and/or the repair.

Program Projections for April, 1995 through March, 1996: It is estimated that 5,787 duct tests and repairs will be completed during this period.

Program Fiscal Expenditures for October, 1994 through March, 1995: Expenses for this program are projected to be \$292,479.

Program Progress Summary: During 1994, there were 4823 residential duct repairs completed.

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Program Description and Progress

Program Title: Residential Insulation

(Filed as Residential Insulation)

Program Description: This program encourages residential customers to install or add attic insulation to bring the R-value up to minimum recommended standards by paying part of the cost. The measure must be recommended on a Florida Power energy audit, and the customer arranges for the installation.

Program Projections for April, 1995 through March, 1996: It is estimated that 5,496 insulation jobs will be completed during this period.

Program Fiscal Expenditures for October, 1994 through March, 1995: Expenses for this program are projected to be \$160,610.

Program Progress Summary: Completions in 1994 totaled 3837.

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Program Description and Progress

Program Title: Residential A/C Replacement

(Filed as Residential HVAC Allowance)

Program Description: Fiorida Power encourages the sale and installation of high efficiency air conditioning, heat pumps, heat-pump water heaters, and heat-recovery water heating by awarding incentives to dealers who sell equipment meeting minimum efficiency standards.

Program Projections for April, 1995 through March, 1996: It is estimated that 2,758 installations of high efficiency equipment will be made during this period.

Program Fiscal Expenditures for October, 1994 through March, 1995: Expenses are expected to be \$213,038.

Program Progress Summary: During 1994, there were 2481 completions.

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Program Description and Progress

Program Title: Residential A/C Service

(Filed as Residential A/C Tuneup)

Program Description: The efficient operation of central air conditioners and heat pumps is encouraged by paying part of the cost of a tune-up if indicated as necessary during an energy audit.

Program Projections for April, 1995 through March, 1996: Very little activity is expected in this program due to non-acceptance by customers.

Program Fiscal Expenditures for October, 1994 through March, 1995: Expenses are not expected to change significantly from previous estimates.

Program Progress Summary: There were 6 program completions in 1994.

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Program Description and Progress

Program Title: Standby Generation

(Filed as Standby Generation)

Program Description: Florida Power Corporation provides an incentive for customers to voluntarily operate their on-site generation during times of system peak.

Program Projections for April, 1995 through March, 1996: Seven new customers are expected during this period.

Program Fiscal Expenditures for October, 1994 through March, 1995: Expenditures for this period are expected to be \$211,862.

Program Progress Summary: There were 7 Standby Generation installations completed in 1994 resulting in 1.81 MW of peak capacity reduction.

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Program Description and Progress

Program Title: Qualifying Facility

(Filed as Qualifying Facility)

Program Description: Power is purchased power from qualifying cogeneration and small power production facilities.

Program Projections for April, 1995 through March, 1996: Contracts for new facilities will continue to be negotiated when opportune.

Program Fiscal Expenditures for October, 1994 through March, 1995: Expenditures during this period are expected to be \$243,953.

Program Progress Summary: Approximately 500 MW of qualifying facility capacity were added in 1994, and total MW of qualifying facility capacity available at the end of 1994 was 950 MW.

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Program Description and Progress

Program Title: Trade Efficiency A/C Test

(Filed as Trade Ally)

Program Description: Florida Power will provide a Duct Test and Repair analysis for new model homes in its service area. If problems are found in the model, the builder must agree to revise his installation techniques to correct the problems in all subsequent homes built in that subdivision. Florida Power will also conduct seminars for builders, contractors, inspectors, and other trade influences on more efficient building techniques and products and better compliance with the State of Florida Energy Efficiency Code for Building Construction.

Program Projections for April, 1995 through March, 1996: It is estimated that improved duct circulation systems will be installed in 2,640 homes during this period.

Program Fiscal Expenditures for October, 1994 through March, 1995: Expenses in this period will be \$80,973.

Program Progress Summary: During 1994 there were 2154 completions.

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Program Description and Progress

Program Title: Home Energy Fixup

Program Description: The Home Energy Fixup provides minor weatherization services to Florida Power residential customers at a reduced cost. Services include caulking and weatherstripping, insulation of water heater and piping, attic access insulation, door sweeps and thresholds, installation of water flow restrictors and/or low-flow showerheads, electrical outlet gaskets, and duct taping. Florida Power pays 50% of the cost of the Fixup up to a\$75.00 maximum.

Program Projections for April, 1995 through March, 1996: It is estimated that 1,569 Fixups will be completed in this period.

Program Fiscal Expenditures for October, 1994 through March, 1995: Expenditures for this period is projected to be \$27,754.

Program Progress Summary: During 1994 there were 1660 fixups completed.

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Program Description and Progress

Program Title: Commercial/Industrial A/C Duct Test/Repair

(Filed as Commercial/Industrial Blower Door)

Program Description: If the need is indicated during an energy audit, a test and inspection is made of central air conditioning and/or heating system duct work which identifies air leakage resulting in energy losses. The leaks are then repaired by participating contractors. Florida Power pays part of the cost of the test and/or the repair.

Program Projections for April, 1995 through March, 1996: It is estimated that 107 Commercial/Industrial Duct Repairs will be completed during this period.

Program Fiscal Expenditures for October, 1994 through March, 1995: Expenditures during this period are projected to be \$3,086.

Program Progress Summary: Through December 1994 there were 89 C/I duct repairs completed.

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Program Description and Progress

Program Title: C/I Comfort Cash Loan Program

(Filed as Commercial & Industrial Comfort Cash Loan program)

Program Description: This program provides reduced interest loans to commercial and industrial customers for the implementation of major conservation measures recommended during an energy audit. Florida Power corporation buys down the loan interest rates by four percentage points. Loans are limited to a maximum \$25,000.00 for a five year period per customer location.

Program Projections for April, 1995 through March, 1996: It is estimated that 6 commercial loans will be granted during this period.

Program Fiscal Expenditures for October, 1994 through March, 1995: Expenditures during this period are estimated to be \$830.

Program Progress Summary: The Commercial Comfort Cash Loan Program was introduced on October 1, 1994. There was one (1) completion in 1994.

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Program Description and Progress

Program Title: Commercial/Industrial Interior Lighting

(Filed as Indoor Lighting Incentive)

Program Description: Florida Power will rebate to the customer part of the cost of improving the energy efficiency of indoor lighting systems if the need is indicated during a Florida Power energy audit. Measures eligible for incentive include replacement of fluorescent lamps, replacement of ballasts, upgrading to high efficiency incandescent lamps, installation of silver-film reflectors, and permanent delamping.

Program Projections for April, 1995 through March, 1996: It is estimated that 211 lighting systems will be upgraded during this period.

Program Fiscal Expenditures for October, 1994 through March, 1995: Expenses during this period are estimated to be \$281,872.

Program Progress Summary: During 1994, there were 247 customers who made lighting improvements under this program.

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Program Description and Progress

Program Title: Commercial/Industrial HVAC Service

(Filed as Commercial/Industrial HVAC Tuneup)

Program Description: The efficient operation of central air conditioners and heat pumps is encouraged by paying part of the cost of a service if indicated as necessary during an energy audit.

Program Projections for April, 1995 through March, 1996: During this period, it is estimated that no HVAC services will be completed. It has been found that the program features do not provide sufficient incentive for customers to initiate servicing equipment who would not otherwise be doing so.

Program Fiscal Expenditures for October, 1994 through March, 1995: Estimated expenses during this period will be \$239.

Program Progress Summary: No completions were made in 1994.

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Program Description and Progress

Program Title: Commercial/Industrial Energy Fixup
(Filed as Commercial/Industrial Fixup)

Program Description: The Fixup provides minor weatherization and energy conservation services to Florida Power commercial & industrial customers at a reduced cost. Services include caulking and weatherstripping, insulation of water heater and piping, door sweeps and thresholds, installation of window film, faucet aerators, and upgrading of lighting efficiency (replacement of less than 24 lamps).

Program Projections for April, 1995 through March, 1996: An estimated 63 Commercial/Industrial Energy Fixups are planned to be completed in this period.

Program Fiscal Expenditures for October, 1994 through March, 1995: Expenses for this period will be \$74,001.

Program Progress Summary: During 1994, there were 86 C/I Fixups completed.

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Program Description and Progress

Program Title: Commercial/Industrial HVAC Replacement

(Filed as Commercial/Industrial HVAC Allowance)

Program Description: Florida Power encourages the sale and installation of high efficiency air conditioning, heat pumps, heat-pump water heaters, and heat-recovery water heating by awarding incentives to dealers who sell equipment meeting minimum efficiency standards.

Program Projections for April, 1995 through March, 1996: It is estimated that 20 installations of high efficiency equipment will be made due to this program during this period.

Program Fiscal Expenditures for October, 1994 through March, 1995: Expenses in this period are projected to be \$7,728.

Program Progress Summary: There were 18 completions in 1994.

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Program Description and Progress

Program Title: Motor Replacement

(Filed as Commercial/Industrial Motor Efficiency)

Program Description: The Motor Replacement Program provides an incentive to Florida Power customers to improve the energy efficiency of new or replacement motors and thereby reduce the demand of their facilities.

Program Projections for April, 1995 through March, 1996: It is estimated that 204 customers will install higher efficiency motors during this period.

Program Fiscal Expenditures for October, 1994 through March, 1995: Expenditures during this period will be \$26,840.

Program Progress Summary: Through December 1994, there were 120 completions.

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Program Description and Progress

Program Title: Innovation Incentive

(Filed as Demand Reduction Capital Offset)

Program Description: Significant conservation efforts that are not supported by other Florida Power programs can be encouraged through Innovation Incentive. Major equipment replacement or other actions that substantially reduce FPC peak demand requirements will receive an engineering evaluation. These actions may qualify for an economic incentive in order to shorten the "payback" time of the project.

Program Projections for April, 1995 through March, 1996: It is estimated that 48 projects will be completed during the subject period.

Program Fiscal Expenditures for October, 1994 through March, 1995: Expenditures during this period are projected to be \$286,468.

Program Progress Summary: 37 completions have been recorded during 1994.

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Program Description and Progress

Program Title: Efficiency Program Development

(Filed as New Program Development)

Program Description: Florida Power will undertake certain development and demonstration projects which have promise to become cost-effective conservation and energy efficiency programs.

Program Projections for October, 1994 through March, 1995: New programs have been filed with the FPSC and are undergoing the evaluation and approval process. Implementation of approved new programs is expected in 1995.

Program Fiscal Expenditures for April, 1994 through September, 1994: Expenses for this program are expected to be \$302,589.

Program Progress Summary: Research into selected new program alternatives will be continuing.

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Program Description and Progress

Program Title: Heat Pipe

(Filed as Commercial/Industrial Heat Pipe Development)

Program Description: The Heat Pipe Program is designed to encourage the use of heat pipe technology in place of electric reheat humidity control systems. Florida Power will rebate to its customer a portion of the cost of installation or retrofitting of a heat pipe system meeting certain requirements which contribute to reducing system demand and/or consumption.

Program Projections for April, 1995 through March, 1996: It is estimated that there will be no completions in the subject time period. The market for heat pipes is limited at this time.

Program Fiscal Expenditures for October, 1994 through March, 1995: Program expenditures during this period are estimated to be \$19.

Program Progress Summary: There were no heat pipe systems installed during 1994.

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Program Description and Progress

Program Title: Interruptible Services Program

(Filed as Interruptible Services Program)

Program Description: The Interruptible program is a rate tariff which allows Florida Power to switch off electrical service to customers when a phase 3 capacity alert is experienced. The signal to operate the automatic switch on the customer's service is activated by the Energy Control Center. In return for this, the customers receive a monthly rebate on their kW demand charge.

Program Projections for April, 1995 through March, 1996: It is estimated 6 customers will request interruptible service contracts during this period.

Program Fiscal Expenditures for October, 1994 through March, 199: Expenses in this period will be \$8,081,334.

Program Progress Summary: There were 4 new IS customers added in 1994 resulting in 1.5 MW of winter peak capacity reduction.

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Program Description and Progress

Program Title: Curtailable Services Program

(Filed as Curtailable Services Program)

Program Description: The Curtailable Service is a dispatchable DSM program in which customers contract to curtail or shut down a portion of their load when FPC is in a Phase 3 capacity alert. The curtailment is done voluntarily by the customer when notified by an FPC representative. In return for this cooperation, the customer receives a monthly rebate for the curtailable portion of their load.

Program Projections for October, 1994 through March, 1995: It is estimated that 6 new customers will request curtailable service contracts during this period.

Program Fiscal Expenditures for April, 1994 through September, 1994: Expenses are projected to be \$392,623 than originally projected.

Program Progress Summary: There were 4 customers were added in 1994 resulting in 1.02 MW of winter peak capacity reduction.

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Program Description and Progress

Program Title: Load Management

(Filed as Load Management)

Program Description: The Load Management Program incorporates direct radio control of selected customer equipment to reduce system demand during peak demand periods.

Program Projections for April, 1995 through March, 1996: 17,995 new customers are expected to be added during this period. However, if approved by the FPSC, a reduced credit payment schedule will result in the loss of some current customers from the program.

Program Fiscal Expenditures for October, 1994 through March, 1995: Expenditures for this period are projected to be \$38,417,895.

Program Progress Summary: A petition to modify the existing LM program was submitted to the FPSC in November, 1994. If approved, the modifications are expected to improve the program's cost effectiveness. During 1994, 17,386 customers were added to the program resulting in 33.6 actual winter peak MW reduction.