

Jack L. Haskins
Manager of Rates and Regulatory Matters
and Assistant Secretary

THE SOUTHERN POWER COMPANY

January 13, 1995

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
101 East Gaines Street
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 950001-EI are an original and fifteen copies of the following:

1. Petition of Gulf Power Company for Approval of Final Fuel Cost True-up Amounts and GPIF Adjustment for April 1994 through September 1994; Estimated Fuel Cost True-up for October 1994 through March 1995; Projected Fuel Cost Recovery Amounts for April 1995 through September 1995; Final Purchased Power Capacity Cost True-up Amounts for April 1994 through September 1994; Estimated Purchased Power Capacity Cost True-up for October 1994 through March 1995; Projected Purchased Power Capacity Cost Recovery Amount for April 1995 through September 1995; GPIF Targets and Ranges for April 1995 through September 1995; Estimated As-available Avoided Energy Costs, Fuel Cost Recovery Factors, and Capacity Cost Recovery Factors, to be Applied Beginning with the Period April 1995 through September 1995.

00616-95

00617-95

2. Prepared direct testimony and exhibit of M. L. Gilchrist.

00618-95

3. Prepared direct testimony and exhibit of G. D. Fontaine.

00619-95

4. Prepared direct testimony and exhibit of M. W. Howell.

J. Gilchrist
Brown
orig/lat
x 4

Petition

DOCUMENT NUMBER-DATE

00616 JAN 17 95

"Our business is customer satisfaction"

FPSC-RECORDS/REPORTING

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00630-95
5.

Prepared direct testimony and exhibit of
S. D. Cranmer.

- Schedule E1: Fuel and Purchased Power Cost Recovery Clause Calculation
- Schedule E2: Fuel and Purchased Power Cost Recovery Clause Calculation
- Schedule E3: Generating System Comparative Data by Fuel Type
- Schedule E4: System Net Generation and Fuel Costs
- Schedule E-5: System Generated Fuel Cost Inventory Analysis
- Schedule E-6: Power Sold
- Schedule E-7: Purchased Power (Exclusive of Economy Energy Purchases)
- Schedule E-8: Energy Payment to Qualifying Facilities
- Schedule E-9: Economy Energy Purchases
- Schedule E-10: Residential Bill Comparison for Monthly Usage of 1000 KWH
- Schedule 11: As-Available Avoided Energy Cost
- Schedule 12: Special Contract Recovery Calculations
- Schedule H1: Generating System Comparative Data by Fuel Type
- Schedule CCE-1: Purchased Power Capacity Payments/ (Receipts)
- Schedule CCE-2: Calculation of Purchased Power Capacity Cost Recovery Factor

Jack I. Hopkins

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*Forwarded
to Linda
for
transcript*
In addition to the schedules attached to the testimony,
enclosed is one copy for the hearing record of Schedules A1
through A12 previously filed with the Commission for the months
of June, July, August, September, October, and November 1994.
These schedules are identified as part of Ms. Cranmer's
composite exhibit SDC-2.

Also enclosed is a 3.5 inch double sided, double density
diskette containing the Petition in WordPerfect for Windows
6.0a format as prepared on a MS-DOS based computer.

Sincerely,

Jack I. Hopkins

lw

Enclosures

cc: Beggs and Lane
Jeffrey A. Stone, Esquire
McNees, Wallace & Nurick
David M. Kleppinger, Esquire

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power Cost)
Recovery Clause with Generating)
Performance Incentive Factor) Docket No. 950001-EI
_____)

Certificate of Service

I HEREBY CERTIFY that a true copy of the foregoing was furnished by hand delivery or the U. S. Mail this 13th day of January, 1995 on the following:

Martha Brown, Esquire
FL Public Service Commission
101 East Gaines Street
Tallahassee FL 32399-0863

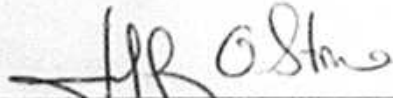
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ORIGINAL
FILE COPY

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 950001-EI

PREPARED DIRECT TESTIMONY
AND EXHIBIT OF
S. D. CRANMER

PROJECTED FUEL COST RECOVERY AND
PURCHASED POWER CAPACITY COST RECOVERY

APRIL 1995 - SEPTEMBER 1995

JANUARY 17, 1995



DOCUMENT NUMBER-DATE
00620 JAN 17 95
FPSC-RECORDS/REPORTING

1 GULF POWER COMPANY

2 Before the Florida Public Service Commission
3 Prepared Direct Testimony of
4 Susan D. Cranmer
5 Docket No. 950001-EI
6 Fuel and Purchased Power Capacity Cost Recovery
7 Date of Filing: January 17, 1995

8 Q. Please state your name, business address and occupation.

9 A. My name is Susan Cranmer. My business address is 500
10 Bayfront Parkway, Pensacola, Florida 32501. I hold the
11 position of Supervisor of Rate Services for Gulf Power
12 Company.

13 Q. Please briefly describe your educational background and
14 business experience.

15 A. I graduated from Wake Forest University in
16 Winston-Salem, North Carolina in 1981 with a Bachelor of
17 Science Degree in Business and from the University of
18 West Florida in 1982 with a Bachelor of Arts Degree in
19 Accounting. I am also a Certified Public Accountant
20 licensed in the State of Florida. I joined Gulf Power
21 Company in 1983 as a Financial Analyst. I have held
22 various positions with Gulf including Computer Modeling
23 Analyst and Senior Financial Analyst. In 1991, I
24 assumed the position of Supervisor of Rate Services and
25 presently serve in that capacity.

1 My responsibilities include supervision of tariff
2 administration, cost of service, calculation of cost
3 recovery factors, and the regulatory filing function of
4 the Rates and Regulatory Matters Department.
5

6 Q. Have your previously filed testimony before this
7 Commission in Docket No. 950001-EI?

8 A. Yes, I have.
9

10 Q. What is the purpose of your testimony?

11 A. The purpose of my testimony is to discuss the
12 calculation of Gulf Power's fuel cost recovery factors
13 for the period April 1995 through September 1995. I
14 will also discuss the calculation of the purchased power
15 capacity cost recovery factors for that period.
16

17 Q. Are you familiar with the Fuel and Purchased Power Cost
18 Recovery Clause Calculation for the period of April 1995
19 through September 1995?

20 A. Yes, these documents were prepared under my supervision.
21

22 Q. Have you verified that to the best of your knowledge and
23 belief, the information contained in these documents is
24 correct?

25 A. Yes, I have.

1 Q. Ms. Cranmer, what is the levelized projected fuel factor
2 for the period April 1995 through September 1995?

3 A. Gulf has proposed a levelized fuel factor of 2.314¢/kwh.
4 It includes projected fuel and purchased power energy
5 expenses for April 1995 through September 1995 and
6 projected kwh sales for the same period, as well as the
7 true-up and GPIF reward. The proposed levelized fuel
8 factor also includes the special recovery amount
9 associated with the Air Products special contract. The
10 calculation of the special recovery amount is presented
11 on Schedule E-12 of my exhibit. The levelized fuel
12 factor has not been adjusted for line losses.

13
14 Q. Ms. Cranmer, how were the line loss multipliers used on
15 Schedule E-1E calculated?

16 A. They were calculated in accordance with procedures
17 approved in prior filings and were based on Gulf's
18 latest mwh Load Flow Allocators.

19
20 Q. Ms. Cranmer, what fuel factor does Gulf propose for its
21 largest group of customers (Group A), those on Rate
22 Schedules RS, GS, GSD, OSIII, and OSIV?

23 A. Gulf proposes a standard fuel factor, adjusted for line
24 losses, of 2.342¢/kwh for Group A. Fuel factors for

25

1 Groups A, B, C, and D are shown on Schedule E-1E. These
2 factors have also been adjusted for line losses.

3

4 Q. Ms. Cranmer, how were the time-of-use fuel factors
5 calculated?

6 A. These were calculated based on projected loads and
7 system lambdas for the period April 1995 through
8 September 1995. These factors included the GPIF,
9 true-up, and special contract recovery cost amounts and
10 were adjusted for line losses. These time-of-use fuel
11 factors are also shown on Schedule E-1E.

12

13 Q. How does the proposed fuel factor for Rate Schedule RS
14 compare with the factor applicable to March and how will
15 the change affect the cost of 1000 kwh on Gulf's
16 residential rate RS?

17 A. The current fuel factor applicable to March 1995 is
18 2.206¢/kwh compared with the proposed factor of
19 2.342¢/kwh. For a residential customer who uses
20 1000 kwh in April 1995, the fuel portion of the bill
21 will increase from \$22.06 to \$23.42.

22

23 Q. Ms. Cranmer, has Gulf updated its estimates of the
24 as-available avoided energy costs to be shown on COG1 as
25 required by Order No. 13247 issued May 1, 1984 in Docket

1 No. 830377-EI and Order No. 19548 issued June 21, 1988
2 in Docket No. 880001-EI?

3 A. Yes. A tabulation of these costs is set forth in
4 Schedule E-11 of my Exhibit SDC-2. These costs
5 represent the estimates for the period from April 1995
6 through March 1997.

7
8 Q. Ms. Cranmer, you stated earlier that you are responsible
9 for the calculation of the purchased power capacity cost
10 recovery factors. Which schedules of your exhibit
11 relate to the calculation of these factors?

12 A. Schedule CCE-1, including CCE-1a and CCE-1b, and
13 Schedule CCE-2 of my exhibit relate to the calculation
14 of the purchased power capacity cost recovery factors
15 for the period April 1995 through September 1995.

16
17 Q. Please describe Schedule CCE-1 of your exhibit.

18 A. Schedule CCE-1 shows the calculation of the amount of
19 capacity payments to be recovered through the Purchased
20 Power Capacity Cost Recovery Clause. Mr. Howell has
21 provided me with Gulf's projected purchased power
22 capacity transactions under the Southern Company
23 Intercompany Interchange Contract (IIC). Gulf's
24 projected capacity payments for the period April 1995
25 through September 1995 are purchases of \$1,995,968. The

1 jurisdictional amount is \$1,924,085. For the period,
2 Gulf's requested recovery before true-up is the
3 difference between the jurisdictional projected
4 purchased power capacity costs and the approved
5 adjustment for former capacity transactions embedded in
6 current base rates. This adjustment amount was fixed in
7 Order No. PSC-93-0047-FOF-EI, dated January 12, 1993, as
8 an embedded credit of \$839,290, or \$826,000 net of
9 revenue taxes. Thus, the projected recovery amount to
10 be collected through the purchased power capacity cost
11 recovery factors in the period April 1995 through
12 September 1995 is \$2,750,085. This amount is added to
13 the total true-up amount to determine the total
14 purchased power capacity transactions to be recovered
15 through the factors to be applied in the period.
16

17 Q. What has Gulf calculated as the purchased power capacity
18 factor true-up to be applied in the period April 1995
19 through September 1995?

20 A. The true-up for this period is a decrease of \$120,011 as
21 shown on Schedule CCE-1a. This includes a final
22 capacity cost true-up over-recovery of \$221,434. It
23 also includes an estimated under-recovery of \$101,423
24 for the period October 1994 through March 1995, as
25 calculated on Schedule CCE-1b.

1 Q. What methodology was used to allocate the capacity
2 payments to rate class?

3 A. As required by Commission Order No. 25773 in Docket
4 No. 910794-EQ, the revenue requirements have been
5 allocated using the cost of service methodology used in
6 Gulf's last full requirements rate case and approved by
7 the Commission in Order No. 23573 issued October 3, 1990
8 in Docket No. 891345-EI. Although the capacity payments
9 in that cost of service study were allocated to rate
10 class using the demand allocator based on the twelve
11 monthly coincident peaks projected for the test year,
12 for purposes of the purchased power capacity cost
13 recovery clause, Gulf has allocated the net purchased
14 power capacity costs to rate class with 12/13th on
15 demand and 1/13th on energy. This allocation is
16 consistent with the treatment accorded to production
17 plant in the cost of service study used in Gulf's last
18 rate case.

19
20 Q. How were the allocation factors calculated for use in
21 the Purchased Power Capacity Cost Recovery Clause?

22 A. The allocation factors used in the Purchased Power
23 Capacity Cost Recovery Clause have been calculated using
24 the 1993 load data filed with the Commission in
25 accordance with FPSC Rule 25-6.0437. The calculations

1 of the allocation factors are shown in columns A through
2 I on page 1 of Schedule CCE-2.

3

4 Q. Please describe the calculation of the cents/kwh factors
5 by rate class used to recover purchased power capacity
6 costs.

7 A. As shown in columns A through D on page 2 of Schedule
8 CCE-2, 12/13th of the jurisdictional capacity cost to be
9 recovered is allocated to rate class based on the demand
10 allocator, with the remaining 1/13th allocated based on
11 energy. The total revenue requirement assigned to each
12 rate class shown in column E is then divided by that
13 class's projected kwh sales for the six-month period to
14 calculate the purchased power capacity cost recovery
15 factor. This factor will be applied to each customer's
16 total kwh to calculate the amount to be billed each
17 month.

18

19 Q. What is the amount related to purchased power capacity
20 costs recovered through this factor that will be
21 included on a residential customer's bill for 1000 kwh?

22 A. The purchased power capacity costs recovered through the
23 clause for a residential customer who uses 1000 kwh will
24 be \$.70.

25

1 Q. When does Gulf propose to collect these new fuel charges
2 and purchased power capacity charges?

3 A. These factors will apply to April 1995 through September
4 1995 billings beginning with Cycle 1 meter readings
5 scheduled on March 30, 1995 and ending with meter
6 readings scheduled on September 27, 1995.

7
8 Q. Ms. Cranmer, does this complete your testimony?

9 A. Yes, it does.

10

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AFFIDAVIT

STATE OF FLORIDA)
)
COUNTY OF ESCAMBIA)

Docket No. 950001-EI

Before me the undersigned authority, personally appeared Susan D. Cranmer, who being first duly sworn, deposes, and says that she is the Supervisor of Rate Services of Gulf Power Company, a Maine corporation, that the foregoing is true and correct to the best of her knowledge, information, and belief. She is personally known to me.

Susan D. Cranmer
Susan D. Cranmer
Supervisor of Rate Services

Sworn to and subscribed before me this 14th day of July, 1995.

Linda C. Webb
Notary Public, State of Florida at Large



LINDA C. WEBB
Notary Public-State of FL
Comm. Exp: May 31, 1998
Comm. No: CC 382703

Docket No. 950001-EI
Susan D. Cranmer Exhibit No. _____
Fuel Cost and Capacity Cost Recovery
Schedules

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SCHEDULE E-1

**FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
GULF POWER COMPANY**
ESTIMATED FOR THE PERIOD: APRIL 1995 - SEPTEMBER 1995

Line		(a) \$	(b) KWH	(c) ¢ / KWH
1	Fuel Cost of System Net Generation	E-3 113,193,885	5,533,480,000	2.0456
1a	Net Cost of Emission Allowances	(34,019)	0	NA
2	Nuclear Fuel Disposal Costs	E-2 0	0	NA
3	Coal Car Investment	0	0	NA
4	Adjustments to Fuel Cost	0	0	NA
5	Total Cost of Generated Power	(Line 1 - 4) 113,159,866	5,533,480,000	2.0450
6	Fuel Cost of Purchased Power (Exclusive of Economy)	E-7 0	0	NA
7	Energy Cost of Schedule C & X Econ. Purch.	E-9 10,212,000	562,780,000	1.8146
8	Energy Cost of Other Econ. Purch. (Nonbroker)	E-9 0	0	NA
9	Energy Cost of Schedule E Economy Purch.	E-9 0	0	NA
10	Capacity Cost of Schedule E Economy Purchases	E-2 0	0	NA
11	Energy Payments to Qualifying Facilities	E-8 0	0	NA
12	Total Cost of Purchased Power	(Line 6 - 11) 10,212,000	562,780,000	1.8146
13	Total Available KWH	(Line 5 + 12)	6,096,260,000	
14	Fuel Cost of Economy Sales	E-6 (654,000)	(22,790,000)	2.8697
15	Gain on Economy Sales	E-6 (55,200)		NA
16	Fuel Cost of Unit Power Sales	E-6 (12,115,000)	(688,200,000)	1.7604
17	Fuel Cost of Other Power Sales	(5,046,000)	(247,167,000)	2.0415
18	Total Fuel Cost & Gains on Power Sales	(Line 13 - 17) (17,870,200)	(958,157,000)	1.8651
19	Net Inadvertant Interchange	0	0	NA
20	Total Fuel & Net Power Transactions	(Line 5+12+18+19) 105,501,666	5,138,103,000	2.0533
21	Net Unbilled Sales *	0	0	NA
22	Company Use *	20,255,805	9,865,000	2.0533
23	T & D Losses *	714,098,727	347,781,000	2.0533
24	System KWH Sales	105,501,666	4,780,457,000	2.2069
25	Wholesale KWH Sales	3,773,358	170,980,000	2.2069
26	Jurisdictional KWH Sales	101,728,308	4,609,477,000	2.2069
26a	Jurisdictional Line Loss Multiplier	1.0014		1.0014
27	Jurisdictional KWH Sales Adjusted for Line Losses	101,870,728	4,609,477,000	2.2100
28	True-Up **	2,950,434	4,609,477,000	0.0640
29	Total Jurisdictional Fuel Cost	104,821,162	4,609,477,000	2.2740
30	Revenue Tax Factor			1.01609
31	Fuel Factor Adjusted For Revenue Taxes			2.3106
32a	Special Contract Recovery Cost **	E-12 121,472	4,609,477,000	0.0026
32b	GPIF Reward/(Penalty) **	22,931	4,609,477,000	0.0005
33	Fuel Factor Adjusted for Spec. Cont. Rec. & GPIF			2.3137
34	Fuel Factor Rounded to Nearest .001(¢ / KWH)			2.314

*For informational purposes only

** Calculation Based on Jurisdictional KWH Sales

SCHEDULE E-1A

**CALCULATION OF TRUE-UP
GULF POWER COMPANY
FOR THE PERIOD: APRIL 1995 - SEPTEMBER 1995**

1. Estimated over/(under)-recovery (OCTOBER 1994 - MARCH 1995) (Sch. E-1B)	(\$556.052)
2. Final True-up (APRIL 1994 - SEPTEMBER 1994) (Exhibit No. ____ (SDC-1), dated November 14, 1994)	<u>(\$2,394.382)</u>
3. Total over/(under)-recovery (Lines 1 + 2) To be included in APRIL 1995 - SEPTEMBER 1995 (Schedule E1, Line 28)	<u>(\$2,950,434)</u>
4. Jurisdictional KWH sales FOR THE PERIOD: APRIL 1995 - SEPTEMBER 1995	<u>4,609,477,112</u>
5. True-up Factor (Line 3 / Line 4) x 100 (¢ / KWH)	<u>0.0640</u>

CALCULATION OF ESTIMATED TRUE-UP
GULF POWER COMPANY
FOR THE PERIOD OCTOBER, 1994 - MARCH, 1995

	OCTOBER ACTUAL	NOVEMBER ACTUAL	DECEMBER ESTIMATED	JANUARY ESTIMATED	FEBRUARY ESTIMATED	MARCH ESTIMATED	TOTAL PERIOD
A 1 Fuel Cost of System Generation	\$14,616,697.55	\$12,154,006.05	\$18,899,907.00	\$20,441,096.00	\$17,018,742.00	\$20,035,381.00	\$103,165,829.60
1a Net Cost of Emission Allowances	\$0.00	\$0.00	\$0.00	(\$6,995.85)	(\$7,687.82)	(\$7,166.90)	(\$21,850.57)
2 Fuel Cost of Power Sold	(4,476,416.52)	(3,338,860.40)	(5,086,800.00)	(5,464,600.00)	(5,354,000.00)	(6,854,600.00)	(\$30,575,276.92)
3 Fuel Cost of Purchased Power	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3a Demand & Non-Fuel Cost Of Purchased Power	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3b Energy Payments to Qualified Facilities	265,788.49	383,750.60	0.00	0.00	0.00	0.00	649,539.09
4 Energy Cost of Economy Purchases	3,242,361.38	3,273,679.42	602,000.00	322,000.00	550,000.00	142,000.00	8,132,040.80
5 Adjustments to Fuel Cost	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6 TOTAL FUEL & NET POWER TRANSACTIONS (Sum of Lines A1 Thru A5)	<u>\$13,648,430.90</u>	<u>\$12,472,575.67</u>	<u>\$14,415,107.00</u>	<u>\$15,291,500.15</u>	<u>\$12,207,054.18</u>	<u>\$13,315,614.10</u>	<u>\$81,350,282.00</u>
B 1 Jurisdictional KWH Sales	636,406,662	563,563,095	670,707,000	710,572,000	578,000,000	611,916,000	3,771,164,757
2 Non-Jurisdictional KWH Sales	23,346,600	21,410,600	25,082,000	25,844,000	22,471,000	23,564,000	141,718,200
3 TOTAL SALES (Lines B1 + B2)	<u>659,753,262</u>	<u>584,973,695</u>	<u>695,789,000</u>	<u>736,416,000</u>	<u>600,471,000</u>	<u>635,480,000</u>	<u>3,912,882,957</u>
4 Jurisdictional % Of Total Sales (Line B1/B3)	96.4613%	96.3399%	96.3952%	96.4906%	96.2578%	96.2919%	
C 1 Jurisdictional Fuel Recovery Revenue (Net of Revenue Taxes)	(1) \$13,655,006.66	\$12,086,857.36	\$14,383,311.62	\$15,238,216.54	\$12,395,210.00	\$13,122,538.62	\$80,881,140.80
1a Special Contract Recovery Cost	(19,924.00)	(19,925.00)	(19,925.00)	(19,925.00)	(19,925.00)	(19,925.00)	(119,549.00)
2 True-Up Provision	(463,378.00)	(463,378.00)	(463,379.00)	(463,379.00)	(463,379.00)	(463,379.00)	(2,780,272.00)
2a Incentive Provision	14,156.00	14,157.00	14,157.00	14,157.00	14,157.00	14,157.00	84,941.00
3 FUEL REVENUE APPLICABLE TO PERIOD (Sum of Lines C1 Thru C2a)	<u>\$13,185,860.66</u>	<u>\$11,617,711.36</u>	<u>\$13,914,164.62</u>	<u>\$14,769,069.54</u>	<u>\$11,926,063.00</u>	<u>\$12,653,391.62</u>	<u>\$78,066,260.80</u>
4 Fuel & Net Power Transactions (Line A6)	\$13,648,430.90	\$12,472,575.67	\$14,415,107.00	\$15,291,500.15	\$12,207,054.18	\$13,315,614.10	\$81,350,282.00
5 Jurisdictional Fuel Cost Adj for Line Losses (Line A6 x Line B4 x .0014)	13,183,885.51	12,032,889.42	13,914,924.88	14,775,517.05	11,766,692.14	12,839,808.41	\$78,513,717.41
6 Over/(Under) Recovery (Line C3-C5)	1,975.15	(415,178.06)	(760.26)	(6,447.51)	159,370.86	(186,416.79)	(\$447,456.61)
7 Interest Provision (2)	(20,672.29)	(20,903.49)	(19,861.82)	(17,907.72)	(15,589.30)	(13,660.28)	(\$108,594.90)
8 TOTAL ESTIMATED TRUE-UP FOR THE PERIOD OCTOBER 1994 - MARCH 1995							<u>(\$556,051.51)</u>

Note 1 Estimated Revenues based on the October through March Fuel Factor excluding revenue taxes of 2.1445 ¢ / KWH

Note 2 Interest Calculated for November through March at November's rate of 4.442% per month

COMPARISON OF ESTIMATED/ACTUAL VERSUS ORIGINAL PROJECTIONS
OF THE FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
FOR THE PERIOD OCTOBER 1994 - MARCH 1995

	DOLLARS				KWH.				#/KWH			
	ESTIMATED/ ACTUAL	ESTIMATED/ ORIGINAL	DIFFERENCE AMOUNT	%	ESTIMATED/ ACTUAL	ESTIMATED/ ORIGINAL	DIFFERENCE AMOUNT	%	ACTUAL	EST.	DIFFERENCE AMT.	%
1 Fuel Cost of System Net Generation (A3)	103,165,830	111,500,080	(8,334,250)	(7.47)	5,398,622,000	5,907,450,000	(508,828,000)	(8.61)	1.9110	1.8874	0.0236	1.25
1a Net Cost of Emission Allowances	(21,851)	0	(21,851)	NA	0	0	0	NA	NA	NA	NA	NA
2 Nuclear Fuel Disposal Costs	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
3 Coal Car Investment	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
4 Adjustments to Fuel Cost (A2, PAGE 1 OF 4)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
5 TOTAL COST OF GENERATED POWER	103,143,979	111,500,080	(8,356,101)	(7.49)	5,398,622,000	5,907,450,000	(508,828,000)	(8.61)	1.9106	1.8874	0.0232	1.23
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
7 Energy Cost of Schedule C&X Econ. Purchases (Broker) (A9)	4,493,545	2,335,000	2,158,545	92.44	243,541,846	125,150,000	118,391,846	94.60	1.8451	1.8658	(0.0207)	(1.11)
8 Energy Cost of Other Economy Purchases (Nonbroker) (A9)	3,638,496	0	3,638,496	100.00	198,550,092	0	198,550,092	NA	1.8325	NA	NA	NA
9 Energy Cost of Schedule E Economy Purchases (A9)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
10 Capacity Cost of Schedule E Economy Purchases	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
11 Energy Payments to Qualifying Facilities (A9a)	649,539	0	649,539	NA	41,311,999	0	41,311,999	NA	1.5723	NA	NA	NA
12 TOTAL COST OF PURCHASED POWER	8,781,580	2,335,000	6,446,580	276.08	483,403,937	125,150,000	358,253,937	286.26	1.8166	1.8658	(0.0492)	(2.64)
13 Total Available KWH (Lines 4 + Line 12)	111,925,559	113,835,080	(1,909,521)	(1.68)	5,882,025,937	6,032,600,000	(150,574,063)	(2.50)				
14 Fuel Cost of Economy Sales (A7)	(406,509)	(473,000)	66,491	14.66	(22,861,198)	(27,380,000)	4,518,802	16.50	(1.7782)	(1.7275)	(0.0507)	(2.93)
15 Gain on Economy Sales (A7)	(52,859)	(65,600)	12,741	19.42	(22,861,198)	(27,380,000)	4,518,802	16.50	(0.2312)	(0.2396)	0.0084	3.51
16 Fuel Cost of Unit Power Sales (A7)	(11,712,239)	(12,518,000)	805,761	6.44	(660,771,768)	(698,950,000)	38,178,232	5.46	(1.7725)	(1.7910)	0.0185	1.03
17 Fuel Cost of Other Power Sales (A7)	(18,403,670)	(20,595,000)	2,191,330	10.64	(1,051,635,993)	(1,193,353,000)	141,717,007	11.88	(1.7500)	(1.7258)	(0.0242)	(1.40)
18 TOTAL FUEL COST AND GAINS ON POWER SALES (LINES 14+15+16+17)	(30,575,277)	(33,651,600)	3,076,323	9.14	(1,735,268,959)	(1,919,683,000)	184,414,041	9.61	(1.7620)	(1.7530)	(0.0090)	(0.51)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5+12+18+19)	81,350,282	80,183,480	1,166,802	1.46	4,146,756,978	4,112,917,000	33,839,978	0.82	1.9618	1.9496	0.0122	0.63
21 Net Unbilled Sales	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
22 Company Use *	192,167	193,381	(1,214)	(0.63)	9,795,421	9,919,000	(123,579)	(1.25)	1.9618	1.9496	0.0122	0.63
23 T & D Losses *	4,395,974	4,336,183	59,791	1.38	224,078,600	222,414,000	1,664,600	0.75	1.9618	1.9496	0.0122	0.63
24 TERRITORIAL (SYSTEM) SALES	81,350,282	80,183,480	1,166,802	1.46	3,912,882,957	3,880,584,000	32,298,957	0.83	2.0790	2.0663	0.0127	0.61
25 Wholesale Sales	2,925,279	2,959,438	(34,159)	(1.15)	141,718,200	143,224,000	(1,505,800)	(1.05)	2.0642	2.0663	(0.0021)	(0.10)
26 Jurisdictional Sales	78,425,003	77,224,042	1,200,961	1.56	3,771,164,757	3,737,360,000	33,804,757	0.90	2.0796	2.0663	0.0133	0.64
26a Jurisdictional Loss Multiplier	1.0014											
27 Jurisdictional Sales Adj. for Line Losses (Line 26 x 1.0014)	78,534,798	77,332,156	1,202,642	1.56	3,771,164,757	3,737,360,000	33,804,757	0.90	2.0825	2.0692	0.0133	0.64
28 TRUE-UP **	2,780,272	2,780,272	0	0.00	3,771,164,757	3,737,360,000	33,804,757	0.90	0.0737	0.0744	(0.0007)	(0.94)
29 TOTAL JURISDICTIONAL FUEL COST	81,315,070	80,112,428	1,202,642	1.50	3,771,164,757	3,737,360,000	33,804,757	0.90	2.1562	2.1436	0.0126	0.59
30 Revenue Tax Factor									1.01609	1.01609		
31 Fuel Factor Adjusted for Revenue Taxes									2.1909	2.1781	0.0128	0.59
32 GPIF Reward / (Penalty) **	(84,941)	(84,941)	0	0.00	3,771,164,757	3,737,360,000	33,804,757	0.90	(0.0023)	(0.0023)	0.0000	0.00
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									2.1886	2.1758	0.0128	0.59
33a Special Contract Recovery Cost (Incl. Revenue Taxes) **	121,472	121,472	0	0.00	3,771,164,757	3,737,360,000	33,804,757	0.90	0.0032	0.0033	(0.0001)	(1.01)
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									2.192	2.179	0.013	0.60

81,351,601

* Included for Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

Note: Amounts included in the Estimated/Actual Column represent 2 months actual and 4 months revised estimates. Amounts included in the Estimated/Original Column represent amounts projected in previous fuel adjustment period.

**CALCULATION OF GENERATING PERFORMANCE
INCENTIVE FACTOR AND TRUE-UP FACTOR
GULF POWER COMPANY
FOR THE PERIOD: APRIL 1995 - SEPTEMBER 1995**

1. TOTAL AMOUNT OF ADJUSTMENTS:		
A. Generating Performance Incentive Reward/(Penalty)		\$22,931
B. True-Up (Over)/Under Recovered		\$2,950,434
2. TOTAL SALES (KWH)		4,609,477,000
3. ADJUSTMENT FACTORS:		
A. Generating Performance Incentive Factor		0.0005
B. True-Up Factor		0.0640

DETERMINATION OF FUEL RECOVERY FACTOR
TIME OF USE RATE SCHEDULES
GULF POWER COMPANY
 ESTIMATED FOR THE PERIOD: APRIL 1995 - SEPTEMBER 1995

	NET ENERGY FOR LOAD		
	%		
On-Peak	32.18		
Off-Peak	67.82		
	100.00		
	AVERAGE	ON-PEAK	OFF-PEAK
Cost per KWH Sold	2.2069	2.4211	2.1053
Jurisdictional Loss Factor	1.0014	1.0014	1.0014
Jurisdictional Fuel Factor	2.2100	2.4245	2.1082
GPIF	0.0005	0.0005	0.0005
Special Contract	0.0026	0.0026	0.0026
True-Up	0.0640	0.0640	0.0640
TOTAL	2.2771	2.4916	2.1753
Revenue Tax Factor	1.01609	1.01609	1.01609
Recovery Factor	2.3137	2.5317	2.2103
Recovery Factor Rounded to the Nearest .001 ¢/KWH	2.314	2.532	2.210
HOURS:	ON-PEAK	25.57%	
	OFF-PEAK	74.43%	
		100.00%	

SCHEDULE E-1E

FUEL RECOVERY FACTORS - BY RATE GROUP
 (ADJUSTED FOR LINE/TRANSFORMATION LOSSES)
 GULF POWER COMPANY
 FOR THE PERIOD: APRIL 1995 - SEPTEMBER 1995

Group	Rate Schedules	Average Factor	Fuel Recovery Loss Multipliers	Standard Fuel Recovery Factor
A	RS, GS, GSD, OSIII, OSIV, SBS (1)	2.314	1.01228	2.342
B	LP, SBS (2)	2.314	0.98106	2.270
C	PX, SBS (3)	2.314	0.96230	2.227
D	OSI, OSII	2.314	1.01228	2.266 *
<u>TOU</u>				
A	On-Peak	2.563		
	Off-Peak	2.237		
B	On-Peak	2.484		
	Off-Peak	2.168		
C	On-Peak	2.437		
	Off-Peak	2.127		
D	On-Peak	NA		
	Off-Peak	NA		

Group D Calculation

* D	On-Peak	2.532 ¢ / KWH	x	0.0883	=	0.224 ¢ / KWH
	Off-Peak	2.210 ¢ / KWH	x	0.9117	=	2.015 ¢ / KWH
						<u>2.239 ¢ / KWH</u>
			Line Loss Multiplier	x		<u>1.01228</u>
						<u><u>2.266 ¢ / KWH</u></u>

- (1) Includes SBS customers with a Contract Demand in the range of 100 to 499 KW
- (2) Includes SBS customers with a Contract Demand in the range of 500 to 7,499 KW
- (3) Includes SBS customers with a Contract Demand over 7,499 KW

SCHEDULE E-2

**FUEL AND PURCHASED POWER COST RECOVERY CLAUSE CALCULATION
GULF POWER COMPANY**

ESTIMATED FOR THE PERIOD OF: APRIL 1995 - SEPTEMBER 1995

LINE	LINE DESCRIPTION	(a)	(b)	(c)	(d)	(e)	(f)	TOTAL
		APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	
1	Fuel Cost of System Generation	13,918,393	15,565,389	20,144,018	23,091,207	23,302,210	17,172,688	113,193,885
1a	Net Cost of Emission Allowances	(8,353)	(7,418)	(4,800)	(3,206)	(3,444)	(6,796)	(34,019)
2	Fuel Cost of Power Sold	(2,608,800)	(1,824,600)	(3,070,800)	(3,912,600)	(4,276,600)	(2,176,800)	(17,870,200)
3	Fuel Cost of Purchased Power	916,000	2,410,000	2,568,000	1,066,000	1,107,000	2,145,000	10,212,000
3a	Demand & Non-Fuel Cost of Pur Power	0	0	0	0	0	0	0
3b	Qualifying Facilities	0	0	0	0	0	0	0
4	Energy Cost of Economy Purchases	0	0	0	0	0	0	0
5	Total Fuel & Net Power Trans. (Sum of Lines 1-4)	12,217,240	16,143,351	19,636,418	20,241,401	20,129,166	17,134,090	105,501,666
6	System KWH Sold	583,611,000	727,477,000	875,376,000	911,437,000	911,888,000	770,668,000	4,780,457,000
6a	Jurisdictional % of Total Sales	96.113	96.374	96.661	96.489	96.470	96.301	96.423
7	Cost per KWH Sold (\$/KWH)	2.0934	2.2191	2.2432	2.2208	2.2074	2.2233	2.2069
7a	Jurisdictional Loss Multiplier	1.0014	1.0014	1.0014	1.0014	1.0014	1.0014	1.0014
7b	Jurisdictional Cost (\$/KWH)	2.0963	2.2222	2.2463	2.2239	2.2105	2.2264	2.2100
8	GPIF (\$ / KWH) *	0.0007	0.0005	0.0004	0.0004	0.0004	0.0005	0.0005
8a	Special Contract (\$/KWH) *	0.0036	0.0028	0.0024	0.0023	0.0023	0.0027	0.0026
9	True-Up (\$/KWH) *	0.0877	0.0701	0.0581	0.0559	0.0559	0.0663	0.0640
10	TOTAL	2.1883	2.2956	2.3072	2.2825	2.2691	2.2959	2.2771
11	Revenue Tax Factor	1.01609	1.01609	1.01609	1.01609	1.01609	1.01609	1.01609
12	Recovery Factor Adjusted for Taxes	2.2235	2.3325	2.3443	2.3192	2.3056	2.3328	2.3137
13	Recovery Factor Rounded to the Nearest .001 \$/KWH	2.224	2.333	2.344	2.319	2.306	2.333	2.314

* CALCULATIONS BASED ON JURISDICTIONAL KWH SALES

SCHEDULE E-3

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
GULF POWER COMPANY
 ESTIMATED FOR THE PERIOD: APRIL 1995 - SEPTEMBER 1995

	(1)	(2)	(3)	(4)	(5)	(6)	(7)
FUEL COST - NET GEN. (\$)	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	TOTAL
1 HEAVY OIL	0	0	0	0	0	0	0
2 LIGHTER OIL	45,508	45,599	45,651	45,724	45,784	45,835	274,101
3 COAL	13,824,161	15,465,096	19,731,718	22,477,630	22,459,144	16,767,674	110,725,423
4 GAS	0	4,636	301,214	464,354	663,560	294,914	1,728,678
4a GAS (B L)	48,724	48,724	48,724	48,724	48,724	48,724	292,344
6 OTHER - C.T.	0	1,314	16,711	54,775	84,998	15,541	173,339
7 TOTAL (\$)	13,918,393	15,565,369	20,144,018	23,091,207	23,302,210	17,172,688	113,193,885
SYSTEM NET GEN. (MWH)							
8 HEAVY OIL	0	0	0	0	0	0	0
9 LIGHTER OIL	0	0	0	0	0	0	0
10 COAL	704,120	740,080	967,120	1,124,700	1,132,210	821,530	5,489,760
11 GAS	0	130	6,540	11,430	16,220	6,310	40,630
13 OTHER - C.T.	0	20	300	980	1,510	280	3,090
14 TOTAL (MWH)	704,120	740,230	973,960	1,137,110	1,149,940	828,120	5,533,480
UNITS OF FUEL BURNED							
15 HEAVY OIL (BBL)	0	0	0	0	0	0	0
16 LIGHTER OIL (BBL)	1,937	1,937	1,937	1,938	1,938	1,938	11,625
17 COAL (TON)	344,276	346,919	444,197	511,732	515,504	377,537	2,540,165
18 GAS-all (MCF)	19,999	21,902	143,835	210,597	292,363	141,049	829,545
20 OTHER - C.T.	0	57	717	2,330	3,604	659	7,367
BTU'S BURNED (MMBTU)							
21 HEAVY OIL	0	0	0	0	0	0	0
22 LIGHTER OIL	0	0	0	0	0	0	0
23 COAL + GAS B L + OIL B L	7,255,348	7,771,558	10,124,881	11,672,876	11,751,570	8,570,285	57,146,518
24 GAS-Generation	0	1,903	123,836	190,598	272,364	121,050	709,551
26 OTHER - C.T.	0	330	4,168	13,552	20,962	3,832	42,844
27 TOTAL (MMBTU)	7,255,348	7,773,791	10,252,685	11,877,026	12,044,896	8,695,167	57,898,913
GENERATION MIX (% MWH)							
28 HEAVY OIL	0.00	0.00	0.00	0.00	0.00	0.00	0.00
29 LIGHTER OIL	0.00	0.00	0.00	0.00	0.00	0.00	0.00
30 COAL	100.00	99.98	99.30	98.90	98.46	99.20	99.21
31 GAS-Generation	0.00	0.02	0.67	1.01	1.41	0.76	0.73
33 OTHER - C.T.	0.00	0.00	0.03	0.09	0.13	0.04	0.06
34 TOTAL (% MWH)	100.00	100.00	100.00	100.00	100.00	100.00	100.00
FUEL COST \$ / UNIT							
35 HEAVY OIL (\$/BBL)	NA	NA	NA	NA	NA	NA	NA
36 LIGHTER OIL (\$/BBL)	23.49	23.54	23.57	23.59	23.62	23.65	23.58
37 COAL (\$/TON)	40.15	44.58	44.42	43.92	43.57	44.41	43.59
38 GAS + B L (\$/MCF)	2.44	2.44	2.44	2.44	2.44	2.44	2.44
40 OTHER - C.T.	NA	23.05	23.31	23.51	23.58	23.58	23.53
FUEL COST \$ / MMBTU							
41 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA
42 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA
43 COAL + GAS B L + OIL B L	1.92	2.00	1.96	1.93	1.92	1.97	1.95
44 GAS-Generation	NA	2.44	2.44	2.44	2.44	2.44	2.44
46 OTHER - C.T.	NA	3.98	4.01	4.04	4.05	4.06	4.05
47 TOTAL (\$/MMBTU)	1.92	2.00	1.96	1.94	1.93	1.97	1.96
BTU BURNED BTU / KWH							
48 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA
49 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA
50 COAL + GAS B L + OIL B L	10,304	10,501	10,469	10,379	10,379	10,432	10,410
51 GAS-Generation	NA	14,638	18,905	16,675	16,792	19,184	17,464
53 OTHER - C.T.	NA	16,500	13,893	13,829	13,882	13,686	13,865
54 TOTAL (BTU/KWH)	10,304	10,502	10,527	10,445	10,474	10,500	10,463
FUEL COST CENTS / KWH							
55 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA
56 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA
57 COAL + GAS B L + OIL B L	1.98	2.10	2.05	2.01	1.99	2.05	2.03
58 GAS-Generation	NA	3.57	4.61	4.06	4.09	4.67	4.25
60 OTHER - C.T.	NA	6.57	5.57	5.59	5.63	5.55	5.61
61 TOTAL (¢/KWH)	1.98	2.10	2.07	2.03	2.03	2.07	2.05

SCHEDULE E-4

SYSTEM NET GENERATION AND FUEL COST
 GULF POWER COMPANY
 ESTIMATED FOR THE MONTH OF : APRIL 1995

Line	(a) Plant/Unit	(b) Net Cap. (MW)	(c) Net Gen. (MWH)	(d) Cap. Factor (%)	(e) Equiv. Avail. Factor (%)	(f) Net Output Factor (%)	(g) Avg. Net Heat Rate (BTU/KWH)	(h) Fuel Type	(i) Fuel Burned (Units) Tons/MCF/Gal	(j) Fuel Heat Value (BTU/Unit) Lbs/MCF/Gal	(k) Fuel Burned (MMBTU)	(l) As Burned Fuel Cost (\$)	(m) Fuel Cost/ KWH (\$/KWH)	(n) Fuel Cost/ Unit (\$/Unit)
1	Crist 1	23.0	0	0.0	23.4	NA	NA	Gas - G	0	1,000	0	0	NA	NA
2	1							Oil - G						
3	Crist 2	25.0	0	0.0	0.0	NA	NA	Gas - G	0	1,000	0	0	NA	NA
4	2							Oil - G						
5	Crist 3	33.0	0	0.0	100.0	NA	NA	Gas - G	0	1,000	0	0	NA	NA
6	3							Oil - G						
7	Crist 4	84.0	20,800	34.4	97.2	35.4	10,445	Coal	8,995	12,077	217,265	459,803	2.21	51.12
8	4							Gas - G	0					
9	Crist 5	81.0	6,250	10.7	46.0	23.3	10,775	Coal	2,788	12,077	67,341	142,522	2.28	51.12
10	5							Gas - G	0					
11	Crist 6	317.0	99,690	43.7	79.0	55.3	10,797	Coal	44,563	12,077	1,076,342	2,278,101	2.29	51.12
12	6							Gas - G	0					
13	Crist 7	504.0	81,980	22.6	40.8	55.4	10,704	Coal	36,330	12,077	877,515	1,857,171	2.27	51.12
14	7							Gas - G	0					
15	Scherer 3 (2)	209.8	131,080	86.8	95.8	90.6	9,745	Coal	66,865	9,552	1,277,375	2,162,403	1.65	32.34
16	Scholz 1	47.0	120	0.4	100.0	0.4	12,175	Coal	62	11,700	1,461	2,497	2.08	40.27
17	Scholz 2	47.0	50	0.1	46.6	0.3	12,640	Coal	27	11,700	632	1,071	2.14	39.67
18	Smith 1	161.0	41,540	35.8	40.9	87.6	10,186	Coal	17,690	11,959	423,109	846,825	2.04	47.87
19	Smith 2	191.0	73,230	53.3	65.5	81.3	10,437	Coal	31,953	11,959	764,300	1,529,585	2.09	47.87
20	Smith A (CT)	31.3	0	0.0	100.0	0.0	NA	Oil - G	0	0	0	0	NA	NA
21	Daniel 1 (1)	215.0	118,600	76.6	96.9	79.1	10,207	Coal	64,884	9,328	1,210,536	2,183,984	1.84	33.66
22	Daniel 2 (1)	215.0	130,780	84.5	98.7	85.6	10,003	Coal	70,119	9,328	1,308,203	2,360,199	1.80	33.66
23	Gas, BL							Gas	19,999	1,000	19,999	48,724	NA	2.44
24	Ltr. Oil							Oil	1,937	138,499	11,270	45,508	NA	23.49
25		2,184.1	704,120	44.8	69.9	64.1	10,304				7,255,348	13,918,393	1.98	

Notes:

- (1) Represents Gulf's 50% Ownership
- (2) Represents Gulf's 25% Ownership

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SCHEDULE E-4

SYSTEM NET GENERATION AND FUEL COST
 GULF POWER COMPANY
 ESTIMATED FOR THE MONTH OF : MAY, 1995

Line	(a) Plant/Unit	(b) Net Cap. (MW)	(c) Net Gen. (MWH)	(d) Cap. Factor (%)	(e) Equiv. Avail. Factor (%)	(f) Net Output Factor (%)	(g) Avg. Net Heat Rate (BTU/KWH)	(h) Fuel Type	(i) Fuel Burned (Units) Tons/MCF/Bbl	(j) Fuel Heat Value (BTU/Unit) Lbs/MCF/Gal	(k) Fuel Burned (MMBTU)	(l) As Burned Fuel Cost (\$)	(m) Fuel Cost/ KWH (\$/KWH)	(n) Fuel Cost/ Unit (\$/Unit)
1	Crist 1	23.0	30	0.2	100.0	0.2	15,800	Gas - G	474	1,000	474	1,155	3.85	2.44
2	1							Oil - G						
3	Crist 2	25.0	30	0.2	100.0	0.2	16,033	Gas - G	481	1,000	481	1,172	3.91	2.44
4	2							Oil - G						
5	Crist 3	33.0	70	0.3	100.0	0.3	13,543	Gas - G	948	1,000	948	2,309	3.30	2.44
6	3							Oil - G						
7	Crist 4	84.0	25,180	40.3	96.1	41.9	10,670	Coal	11,129	12,071	268,676	565,821	2.25	50.84
8	4							Gas - G						
9	Crist 5	81.0	23,320	38.7	96.1	40.3	11,327	Coal	10,941	12,071	264,138	556,217	2.39	50.84
10	5							Gas - G						
11	Crist 6	317.0	49,310	20.9	44.1	47.4	11,072	Coal	22,615	12,071	545,971	1,149,751	2.33	50.84
12	6							Gas - G						
13	Crist 7	504.0	154,730	41.3	87.5	47.2	11,062	Coal	70,898	12,071	1,711,680	3,604,451	2.33	50.84
14	7							Gas - G						
15	Scherer 3 (2)	209.8	132,240	84.7	95.8	88.5	9,760	Coal	67,788	9,520	1,290,663	2,188,862	1.66	32.29
16	Scholz 1	47.0	440	1.3	71.0	1.8	12,073	Coal	227	11,700	5,312	9,080	2.06	40.00
17	Scholz 2	47.0	490	1.4	100.0	1.4	12,090	Coal	253	11,700	5,924	10,163	2.07	40.17
18	Smith 1	161.0	96,010	80.2	94.5	84.8	10,213	Coal	40,738	12,035	980,568	2,088,656	2.18	51.27
19	Smith 2	191.0	98,960	69.6	87.4	79.7	10,269	Coal	42,220	12,035	1,016,240	2,164,601	2.19	51.27
20	Smith A (CT)	31.3	20	0.1	100.0	0.1	16,500	Oil - G	57	138,481	330	1,314	6.57	23.05
21	Daniel 1 (1)	255.0	72,590	38.3	84.5	45.3	10,602	Coal	37,339	10,305	769,582	1,457,686	2.01	39.04
22	Daniel 2 (1)	255.0	86,810	45.8	92.3	49.6	10,155	Coal	42,771	10,305	881,535	1,669,808	1.92	39.04
23	Gas, BL							Gas	19,999	1,000	19,999	48,724	NA	2.44
24	Ltr. Oil							Oil	1,937	138,515	11,270	45,599	NA	23.54
25		2,264.1	740,230	43.9	84.0	52.3	10,502				7,773,791	15,565,369	2.10	

Notes:

- (1) Represents Gulf's 50% Ownership
- (2) Represents Gulf's 25% Ownership

11

SCHEDULE E-4

SYSTEM NET GENERATION AND FUEL COST
 GULF POWER COMPANY
 ESTIMATED FOR THE MONTH OF : JUNE 1995

Line	(a) Plant/Unit	(b) Net Cap. (MW)	(c) Net Gen. (MWH)	(d) Cap. Factor (%)	(e) Equiv. Avail. Factor (%)	(f) Net Output Factor (%)	(g) Avg. Net Heat Rate (BTU/KWH)	(h) Fuel Type	(i) Fuel Burned (Units) Tons/MCF/Bbl	(j) Fuel Heat Value (BTU/Unit) Lbs/MCF/Gal	(k) Fuel Burned MMBTU	(l) As Burned Fuel Cost (\$)	(m) Fuel Cost/ KWH (\$/KWH)	(n) Fuel Cost/ Unit (\$/Unit)
1	Crist 1	23.0	1,830	11.1	96.7	11.4	19,637	Gas - G	35,935	1,000	35,935	87,548	4.78	2.44
2	1							Oil - G						
3	Crist 2	25.0	1,370	7.6	96.7	7.9	21,604	Gas - G	29,598	1,000	29,598	72,110	5.26	2.44
4	2							Oil - G						
5	Crist 3	33.0	3,340	14.1	96.7	14.5	17,396	Gas - G	58,103	1,000	58,103	141,556	4.24	2.44
6	3							Oil - G						
7	Crist 4	84.0	40,200	66.5	94.2	70.6	10,545	Coal	17,554	12,075	423,929	897,695	2.23	51.14
8	4							Gas - G						
9	Crist 5	81.0	37,170	63.7	94.2	67.7	11,186	Coal	17,216	12,075	415,766	880,430	2.37	51.14
10	5							Gas - G						
11	Crist 6	317.0	114,390	50.1	91.3	54.9	11,049	Coal	52,334	12,075	1,263,866	2,676,359	2.34	51.14
12	6							Gas - G						
13	Crist 7	504.0	177,860	49.0	87.5	56.0	10,686	Coal	78,700	12,075	1,900,643	4,024,733	2.26	51.14
14	7							Gas - G						
15	Scherer 3 (2)	209.8	142,610	94.4	96.4	98.0	9,723	Coal	69,133	10,028	1,386,571	2,331,839	1.64	33.73
16	Scholtz 1	47.0	9,420	27.8	97.6	28.5	12,333	Coal	4,965	11,700	116,180	199,063	2.11	40.09
17	Scholtz 2	47.0	9,420	27.8	97.6	28.5	12,328	Coal	4,963	11,700	116,133	198,951	2.11	40.09
18	Smith 1	161.0	103,710	89.5	94.4	94.8	10,128	Coal	44,111	11,906	1,050,345	2,024,267	1.95	45.89
19	Smith 2	191.0	116,540	84.7	93.5	90.6	10,406	Coal	50,931	11,906	1,212,739	2,337,210	2.01	45.89
20	Smith A (CT)	31.3	300	1.3	99.9	1.3	13,893	Oil - G	717	138,503	4,168	16,711	5.57	23.31
21	Daniel 1 (1)	255.0	103,070	56.1	96.9	57.9	10,334	Coal	50,320	10,583	1,065,092	2,007,781	1.95	39.90
22	Daniel 2 (1)	255.0	112,730	61.4	98.8	62.1	10,133	Coal	53,970	10,583	1,142,348	2,153,390	1.91	39.90
23	Gas, BL							Gas	19,999	1,000	19,999	48,724	NA	2.44
24	Ltr. Oil							Oil	1,937	138,499	11,270	45,651	NA	23.57
25		2,264.1	973,960	59.7	93.6	63.8	10,527				10,252,685	20,144,018	2.07	

Notes:

- (1) Represents Gulf's 50% Ownership
- (2) Represents Gulf's 25% Ownership

SCHEDULE E-4

SYSTEM NET GENERATION AND FUEL COST
 GULF POWER COMPANY
 ESTIMATED FOR THE MONTH OF : JULY 1995

Line	(a) Plant/Unit	(b) Net Cap. (MW)	(c) Net Gen. (MWH)	(d) Cap. Factor (%)	(e) Equiv. Avail. Factor (%)	(f) Net Output Factor (%)	(g) Avg. Net Heat Rate (BTU/KWH)	(h) Fuel Type	(i) Fuel Burned (Units) Tons/MCF/Bbl	(j) Fuel Heat Value (BTU/Unit) Lbs/MCF/Gal	(k) Fuel Burned (MMBTU)	(l) As Burned Fuel Cost (\$)	(m) Fuel Cost/ KWH (\$/KWH)	(n) Fuel Cost/ Unit (\$/Unit)
1	Crist 1	23.0	3,220	18.8	96.6	19.5	17,234	Gas - G	55,492	1,000	55,492	135,195	4.20	2.44
2	1							Oil - G						
3	Crist 2	25.0	2,400	12.9	96.6	13.4	18,525	Gas - G	44,460	1,000	44,460	108,318	4.51	2.44
4	2							Oil - G						
5	Crist 3	33.0	5,810	23.7	96.5	24.5	15,602	Gas - G	90,646	1,000	90,646	220,841	3.80	2.44
6	3							Oil - G						
7	Crist 4	84.0	45,790	73.3	94.2	77.8	10,453	Coal	19,792	12,092	478,650	1,023,063	2.23	51.69
8	4							Gas - G						
9	Crist 5	81.0	43,400	72.0	94.2	76.5	11,034	Coal	19,802	12,092	478,892	1,023,589	2.36	51.69
10	5							Gas - G						
11	Crist 6	317.0	144,180	61.1	90.9	67.3	10,715	Coal	63,879	12,092	1,544,850	3,301,921	2.29	51.69
12	6							Gas - G						
13	Crist 7	504.0	224,890	60.0	87.5	68.5	10,519	Coal	97,813	12,092	2,365,543	5,055,900	2.25	51.69
14	7							Gas - G						
15	Scherer 3 (2)	209.8	147,320	94.4	96.4	97.9	9,723	Coal	72,853	9,831	1,432,442	2,422,366	1.64	33.25
16	Scholz 1	47.0	18,990	54.3	96.5	56.3	12,204	Coal	9,944	11,653	231,746	398,844	2.10	40.11
17	Scholz 2	47.0	18,950	54.2	96.5	56.2	12,208	Coal	9,927	11,653	231,351	398,182	2.10	40.11
18	Smith 1	161.0	107,540	89.8	94.1	95.4	10,125	Coal	46,314	11,755	1,088,802	1,830,784	1.70	39.53
19	Smith 2	191.0	121,290	85.4	92.9	91.9	10,186	Coal	52,555	11,755	1,235,517	2,077,508	1.71	39.53
20	Smith A (CT)	31.3	980	4.2	99.5	4.2	13,829	Oil - G	2,330	138,501	13,552	54,775	5.59	23.51
21	Daniel 1 (1)	255.0	123,270	65.0	96.4	67.4	10,203	Coal	58,533	10,744	1,257,713	2,435,565	1.98	41.61
22	Daniel 2 (1)	255.0	129,080	68.0	98.0	69.4	10,041	Coal	60,320	10,744	1,296,101	2,509,908	1.94	41.61
23	Gas, BL							Gas	19,999	1,000	19,999	48,724	NA	2.44
24	Ltr. Oil							Oil	1,938	138,499	11,270	45,724	NA	23.59
25		2,264.1	1,137,110	67.5	93.3	72.4	10,445				11,877,026	23,091,207	2.03	

Notes:

- (1) Represents Gulf's 50% Ownership
- (2) Represents Gulf's 25% Ownership

CT

SCHEDULE E-4

SYSTEM NET GENERATION AND FUEL COST
 GULF POWER COMPANY
 ESTIMATED FOR THE MONTH OF : AUGUST 1995

Line	(a) Plant/Unit	(b) Net Cap. (MW)	(c) Net Gen. (MWH)	(d) Cap. Factor (%)	(e) Equiv. Avail. Factor (%)	(f) Net Output Factor (%)	(g) Avg. Net Heat Rate (BTU/KWH)	(h) Fuel Type	(i) Fuel Burned (Units) Tons/MCF/Bbl	(j) Fuel Heat Value (BTU/Unit) Lbs/MCF/Gal	(k) Fuel Burned (MMBTU)	(l) As Burned Fuel Cost (\$)	(m) Fuel Cost/ KWH (\$/KWH)	(n) Fuel Cost/ Unit (\$/Unit)
1	Crist 1	23.0	4,680	27.3	95.0	28.8	17,259	Gas - G	80,774	1,000	80,774	196,790	4.20	2.44
2	1							Oil - G						
3	Crist 2	25.0	3,560	19.1	95.0	20.1	18,477	Gas - G	65,778	1,000	65,778	160,255	4.50	2.44
4	2							Oil - G						
5	Crist 3	33.0	7,980	32.5	95.0	34.2	15,766	Gas - G	125,812	1,000	125,812	306,515	3.84	2.44
6	3							Oil - G						
7	Crist 4	84.0	45,290	72.5	94.2	76.9	10,463	Coal	19,577	12,103	473,881	1,019,587	2.25	52.08
8	4							Gas - G						
9	Crist 5	81.0	43,100	71.5	94.2	75.9	11,045	Coal	19,666	12,103	476,035	1,024,183	2.38	52.08
10	5							Gas - G						
11	Crist 6	317.0	146,340	62.0	90.9	68.3	10,613	Coal	64,163	12,103	1,553,130	3,341,613	2.28	52.08
12	6							Gas - G						
13	Crist 7	504.0	224,860	60.0	87.0	68.9	10,560	Coal	98,093	12,103	2,374,481	5,108,685	2.27	52.08
14	7							Gas - G						
15	Scherer 3 (2)	209.8	148,590	95.2	96.4	98.8	9,723	Coal	74,421	9,706	1,444,688	2,452,174	1.65	32.95
16	Scholz 1	47.0	20,930	59.9	96.5	62.0	12,173	Coal	10,962	11,621	254,774	439,784	2.10	40.12
17	Scholz 2	47.0	20,900	59.8	96.5	61.9	12,171	Coal	10,945	11,621	254,380	439,125	2.10	40.12
18	Smith 1	161.0	109,520	91.4	94.0	97.3	10,111	Coal	47,427	11,675	1,107,390	1,715,450	1.57	36.17
19	Smith 2	191.0	124,220	87.4	93.4	93.6	10,173	Coal	54,122	11,675	1,263,701	1,957,577	1.58	36.17
20	Smith A (CT)	31.3	1,510	6.5	99.2	6.5	13,882	Oil - G	3,604	138,510	20,962	84,998	5.63	23.58
21	Daniel 1 (1)	255.0	121,370	64.0	97.0	66.0	10,217	Coal	57,192	10,841	1,240,014	2,443,228	2.01	42.72
22	Daniel 2 (1)	255.0	127,090	67.0	98.7	67.9	10,055	Coal	58,936	10,841	1,277,827	2,517,738	1.98	42.72
23	Gas, BL							Gas	19,999	1,000	19,999	48,724	NA	2.44
24	Ltr. Oil							Oil	1,938	138,499	11,270	45,784	NA	23.62
25		2,264.1	1,149,940	68.3	93.3	73.2	10,474				12,044,896	23,302,210	2.03	

Notes:

- (1) Represents Gulf's 50% Ownership
- (2) Represents Gulf's 25% Ownership

11

SCHEDULE E-4

SYSTEM NET GENERATION AND FUEL COST
 GULF POWER COMPANY
 ESTIMATED FOR THE MONTH OF : SEPTEMBER 1995

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
Line	Plant/Unit	Net Cap. (MW)	Net Gen. (MWH)	Cap. Factor (%)	Equiv. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units) Tons/MCF/Bbl	Fuel Heat Value (BTU/Unit) Lbs/MCF/Gal	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost/ KWH (\$/KWH)	Fuel Cost/ Unit (\$/Unit)
1	Crist 1	23.0	1,740	10.5	96.7	10.9	20,009	Gas - G	34,816	1,000	34,816	84,822	4.87	2.44
2	1							Oil - G						
3	Crist 2	25.0	1,370	7.6	96.7	7.9	21,707	Gas - G	29,738	1,000	29,738	72,451	5.29	2.44
4	2							Oil - G						
5	Crist 3	33.0	3,200	13.5	96.5	14.0	17,655	Gas - G	56,496	1,000	56,496	137,641	4.30	2.44
6	3							Oil - G						
7	Crist 4	84.0	40,030	66.2	94.2	70.3	10,548	Coal	17,427	12,114	422,231	925,196	2.31	53.09
8	4							Gas - G						
9	Crist 5	81.0	36,950	63.4	94.2	67.3	11,181	Coal	17,051	12,114	413,122	905,248	2.45	53.09
10	5							Gas - G						
11	Crist 6	317.0	80,250	35.2	63.9	55.0	10,807	Coal	35,796	12,114	867,285	1,900,420	2.37	53.09
12	6							Gas - G						
13	Crist 7	504.0	138,960	38.3	67.1	57.1	10,650	Coal	61,079	12,114	1,479,888	3,242,667	2.33	53.09
14	7							Gas - G						
15	Scherer 3 (2)	209.8	134,240	88.9	93.2	95.4	9,728	Coal	67,438	9,682	1,305,921	2,228,151	1.66	33.04
16	Scholz 1	47.0	9,710	28.7	97.5	29.4	12,328	Coal	5,154	11,612	119,702	206,849	2.13	40.13
17	Scholz 2	47.0	9,700	28.7	97.5	29.4	12,333	Coal	5,151	11,612	119,632	206,691	2.13	40.13
18	Smith 1	161.0	73,350	63.3	69.3	91.3	10,155	Coal	31,614	11,780	744,856	1,288,599	1.76	40.76
19	Smith 2	191.0	111,410	81.0	93.5	86.6	10,216	Coal	48,309	11,780	1,138,203	1,969,062	1.77	40.76
20	Smith A (CT)	31.3	280	1.2	99.9	1.2	13,686	Oil - G	659	138,501	3,832	15,541	5.55	23.58
21	Daniel 1 (1)	255.0	75,600	41.2	71.1	57.9	10,334	Coal	35,865	10,891	781,241	1,578,040	2.09	44.00
22	Daniel 2 (1)	255.0	111,330	60.6	98.8	61.4	10,302	Coal	52,653	10,891	1,146,935	2,316,751	2.08	44.00
23	Gas, BL							Gas	19,999	1,000	19,999	48,724	NA	2.44
24	Ltr. Oil							Oil	1,938	138,499	11,270	45,835	NA	23.65
25		2,264.1	828,120	50.8	80.2	63.3	10,500				8,695,167	17,172,688	2.07	

Notes:

- (1) Represents Gulf's 50% Ownership
- (2) Represents Gulf's 25% Ownership

CT

SCHEDULE E-4

SYSTEM NET GENERATION AND FUEL COST
 GULF POWER COMPANY
 ESTIMATED FOR THE PERIOD : APRIL 1995 - SEPTEMBER 1995

Line	(a) Plant/Unit	(b) Net Cap. (MW)	(c) Net Gen. (MWH)	(d) Cap. Factor (%)	(e) Equiv. Avail. Factor (%)	(f) Net Output Factor (%)	(g) Avg. Net Heat Rate (BTU/KWH)	(h) Fuel Type	(i) Fuel Burned (Units) Tons/MCF/Bbl	(j) Fuel Heat Value (BTU/Unit) Lbs/MCF/Gal	(k) Fuel Burned (MMBTU)	(l) As Burned Fuel Cost (\$)	(m) Fuel Cost/ KWH (\$/KWH)	(n) Fuel Cost/ Unit (\$/Unit)
1	Crist 1	23.0	11,500	11.4	84.9	13.4	18,043	Gas - G	207,491	1,000	207,491	505,510	4.40	2.44
2	1							Oil - G						
3	Crist 2	25.0	8,730	8.0	81.1	9.8	19,479	Gas - G	170,055	1,000	170,055	414,306	4.75	2.44
4	2							Oil - G						
5	Crist 3	33.0	20,400	14.1	97.4	14.5	16,275	Gas - G	332,005	1,000	332,005	808,862	3.97	2.44
6	3							Oil - G						
7	Crist 4	84.0	217,290	58.9	95.0	62.0	10,514	Coal	94,474	12,091	2,284,632	4,891,165	2.25	51.77
8	4							Gas - G						
9	Crist 5	81.0	190,190	53.5	86.6	61.7	11,122	Coal	87,464	12,092	2,115,294	4,532,189	2.38	51.82
10	5							Gas - G						
11	Crist 6	317.0	634,160	45.5	76.6	59.5	10,804	Coal	283,350	12,090	6,851,444	14,648,165	2.31	51.70
12	6							Gas - G						
13	Crist 7	504.0	1,003,280	45.3	76.4	59.3	10,675	Coal	442,913	12,090	10,709,750	22,893,607	2.28	51.69
14	7							Gas - G						
15	Scherer 3 (2)	209.8	836,080	90.8	95.7	94.8	9,733	Coal	418,498	9,722	8,137,660	13,785,795	1.65	32.94
16	Scholz 1	47.0	59,610	28.9	93.1	31.0	12,232	Coal	31,314	11,643	729,175	1,256,117	2.11	40.11
17	Scholz 2	47.0	59,510	28.8	89.3	32.3	12,234	Coal	31,266	11,643	728,052	1,254,183	2.11	40.11
18	Smith 1	161.0	531,670	75.2	81.4	92.4	10,147	Coal	227,894	11,837	5,395,070	9,794,581	1.84	42.98
19	Smith 2	191.0	645,650	77.0	87.7	87.8	10,270	Coal	280,090	11,837	6,630,700	12,035,543	1.86	42.97
20	Smith A (CT)	31.3	3,090	2.2	99.7	2.3	13,865	Oil - G	7,367	5,815,664	42,844	173,339	5.61	23.53
21	Daniel 1 (1)	248.3	614,500	56.3	90.5	62.3	10,292	Coal	304,133	10,397	6,324,178	12,106,284	1.97	39.81
22	Daniel 2 (1)	248.3	697,820	64.0	97.5	65.6	10,107	Coal	338,769	10,410	7,052,949	13,527,794	1.94	39.93
23	Gas, BL							Gas	119,994	1,000	119,994	292,344	NA	2.44
24	Ltr. Oil							Oil	11,625	5,816,774	67,620	274,101	NA	23.58
25		2,250.7	5,533,480	56.0	85.9	65.2	10,463				57,898,913	113,193,885	2.05	

Notes:

- (1) Represents Gulf's 50% Ownership
- (2) Represents Gulf's 25% Ownership

SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS
GULF POWER COMPANY
 ESTIMATED FOR THE PERIOD OF: APRIL 1995 - SEPTEMBER 1995

	(1)	(2)	(3)	(4)	(5)	(6)	(7)
	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	TOTAL
HEAVY OIL							
1 PURCHASES:							
2 UNITS (BBL)	0	0	0	0	0	0	0
3 UNIT COST (\$/BBL)	NA	NA	NA	NA	NA	NA	NA
4 AMOUNT (\$)	0	0	0	0	0	0	0
5 BURNED:							
6 UNITS (BBL)	0	0	0	0	0	0	0
7 UNIT COST (\$/BBL)	NA	NA	NA	NA	NA	NA	NA
8 AMOUNT (\$)	0	0	0	0	0	0	0
9 ENDING INVENTORY:							
10 UNITS (BBL)	31,043	31,043	31,043	31,043	31,043	31,043	
11 UNIT COST (\$/BBL)	13.60	13.60	13.60	13.60	13.60	13.60	
12 AMOUNT (\$)	422,301	422,301	422,301	422,301	422,301	422,301	
13 DAYS SUPPLY:	7	7	7	7	7	7	
LIGHT OIL							
14 PURCHASES:							
15 UNITS (BBL)	1,937	1,937	2,048	1,938	1,938	1,938	11,736
16 UNIT COST (\$/BBL)	23.79	23.80	23.86	23.79	23.79	23.80	23.81
17 AMOUNT (\$)	46,087	46,097	48,865	46,105	46,111	46,116	279,381
18 BURNED:							
19 UNITS (BBL)	1,937	1,937	1,937	1,938	1,938	1,938	11,625
20 UNIT COST (\$/BBL)	23.49	23.54	23.57	23.59	23.62	23.65	23.58
21 AMOUNT (\$)	45,508	45,599	45,651	45,724	45,784	45,835	274,101
22 ENDING INVENTORY:							
23 UNITS (BBL)	6,488	6,488	6,599	6,599	6,599	6,599	
24 UNIT COST (\$/BBL)	23.33	23.41	23.50	23.56	23.61	23.65	
25 AMOUNT (\$)	151,371	151,869	155,083	155,464	155,791	156,072	
26 DAYS SUPPLY:	NA	NA	NA	NA	NA	NA	
COAL							
27 PURCHASES:							
28 UNITS (TONS)	386,945	390,264	409,412	474,004	481,725	344,718	2,487,068
29 UNIT COST (\$/TON)	42.17	45.70	44.25	43.79	43.69	47.22	44.37
30 AMOUNT (\$)	16,318,442	17,833,645	18,116,722	20,757,514	21,048,359	16,279,129	110,353,811
31 BURNED:							
32 UNITS (TONS)	344,276	346,919	444,197	511,732	515,504	377,537	2,540,165
33 UNIT COST (\$/TON)	40.15	44.58	44.42	43.92	43.57	44.41	43.59
34 AMOUNT (\$)	13,824,161	15,465,096	19,731,718	22,477,630	22,459,144	16,767,674	110,725,423
35 ENDING INVENTORY:							
36 UNITS (TONS)	876,461	919,806	885,021	847,293	813,514	780,695	
37 UNIT COST (\$/TON)	44.05	44.55	44.48	44.43	44.54	45.79	
38 AMOUNT (\$)	38,611,839	40,980,388	39,365,392	37,645,276	36,234,491	35,745,946	
39 DAYS SUPPLY:	40	42	41	39	38	36	
GAS							
44 BURNED:							
45 UNITS (MCF)	19,999	21,902	143,635	210,597	292,363	141,049	829,545
46 UNIT COST (\$/MCF)	2.44	2.44	2.44	2.44	2.44	2.44	2.44
47 AMOUNT (\$)	48,724	53,360	349,938	513,078	712,284	343,638	2,021,022
OTHER - C.T. OIL*							
57 PURCHASES:							
58 UNITS (BBL)	0	57	717	2330	3604	659	7,367
59 UNIT COST (\$/BBL)	NA	23.51	23.60	23.61	23.61	23.60	23.61
60 AMOUNT (\$)	0	1,340	16,919	55,010	85,089	15,555	173,913
61 BURNED:							
62 UNITS (BBL)	0	57	717	2,330	3,604	659	7,367
63 UNIT COST (\$/BBL)	NA	23.05	23.31	23.51	23.58	23.58	23.53
64 AMOUNT (\$)	0	1,314	16,711	54,775	84,998	15,541	173,339
65 ENDING INVENTORY:							
66 UNITS (BBL)	1,265	1,265	1,265	1,265	1,265	1,265	
67 UNIT COST (\$/BBL)	23.14	23.16	23.33	23.51	23.58	23.60	
68 AMOUNT (\$)	29,274	29,300	29,508	29,743	29,834	29,848	
69 DAYS SUPPLY:	16	16	16	16	16	16	

SCHEDULE E-6

POWER SOLD
GULF POWER COMPANY
 ESTIMATED FOR THE PERIOD OF: APRIL 1995 - SEPTEMBER 1995

(1)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	
LINE	MONTH TYPE & SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	(A)	(B)	(6) x (7)(A)	(6) x (7)(B)
					¢ / KWH FUEL COST	TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT	TOTAL COST \$
APRIL								
1	Southern Co. Interchange	46,861,000	0	46,861,000	1.98	2.26	927,000	1,061,000
2	Unit Power Sales	89,540,000	0	89,540,000	1.78	1.85	1,593,000	1,653,000
3	Economy Sales	3,720,000	0	3,720,000	2.15	2.42	80,000	90,000
4	80% Gain on Economy Sales						6,800	11,000
5	SEPA	0	0	0	NA	NA	0	0
6	TOTAL ESTIMATED SALES	140,121,000	0	140,121,000	1.86	2.01	2,608,800	2,815,000
MAY								
7	Southern Co. Interchange	11,936,000	0	11,936,000	1.95	2.23	233,000	266,000
8	Unit Power Sales	85,090,000	0	85,090,000	1.76	1.81	1,501,000	1,541,000
9	Economy Sales	3,840,000	0	3,840,000	2.11	2.32	81,000	89,000
10	80% Gain on Economy Sales						9,600	12,000
11	SEPA	0	0	0	NA	NA	0	NA
12	TOTAL ESTIMATED SALES	100,866,000	0	100,866,000	1.81	1.89	1,624,600	NA
JUNE								
13	Southern Co. Interchange	17,626,000	0	17,626,000	2.13	2.45	376,000	432,000
14	Unit Power Sales	148,270,000	0	148,270,000	1.74	1.79	2,581,000	2,658,000
15	Economy Sales	3,750,000	0	3,750,000	2.80	3.04	105,000	114,000
16	80% Gain on Economy Sales						8,800	11,000
17	SEPA	0	0	0	NA	NA	0	NA
18	TOTAL ESTIMATED SALES	169,646,000	0	169,646,000	1.81	1.90	3,070,800	NA
JULY								
19	Southern Co. Interchange	64,806,000	0	64,806,000	2.04	2.32	1,322,000	1,506,000
20	Unit Power Sales	138,790,000	0	138,790,000	1.76	1.81	2,439,000	2,512,000
21	Economy Sales	3,880,000	0	3,880,000	3.66	3.84	142,000	149,000
22	80% Gain on Economy Sales						9,600	12,000
23	SEPA	0	0	0	NA	NA	0	NA
24	TOTAL ESTIMATED SALES	207,476,000	0	207,476,000	1.89	2.01	3,912,600	NA
AUGUST								
25	Southern Co. Interchange	75,525,000	0	75,525,000	2.11	2.39	1,590,000	1,804,000
26	Unit Power Sales	143,200,000	0	143,200,000	1.77	1.82	2,528,000	2,601,000
27	Economy Sales	3,880,000	0	3,880,000	3.84	3.99	149,000	155,000
28	80% Gain on Economy Sales						9,600	12,000
29	SEPA	0	0	0	NA	NA	0	NA
30	TOTAL ESTIMATED SALES	222,605,000	0	222,605,000	1.92	2.05	4,276,600	NA
SEPTEMBER								
31	Southern Co. Interchange	30,413,000	0	30,413,000	1.97	2.20	598,000	669,000
32	Unit Power Sales	83,310,000	0	83,310,000	1.77	1.82	1,473,000	1,517,000
33	Economy Sales	3,720,000	0	3,720,000	2.61	2.85	97,000	100,000
34	80% Gain on Economy Sales						8,800	11,000
35	SEPA	0	0	0	NA	NA	0	NA
36	TOTAL ESTIMATED SALES	117,443,000	0	117,443,000	1.85	1.96	2,176,800	NA
TOTAL								
37	Southern Co. Interchange	247,167,000	0	247,167,000	2.04	2.32	5,046,000	5,738,000
38	Unit Power Sales	688,200,000	0	688,200,000	1.76	1.81	12,115,000	12,482,000
39	Economy Sales	22,790,000	0	22,790,000	2.87	3.08	654,000	703,000
40	80% Gain on Economy Sales						55,200	69,000
41	SEPA	0	0	0	NA	NA	0	NA
42	TOTAL ESTIMATED SALES	958,157,000	0	958,157,000	1.87	1.98	17,870,200	NA

SCHEDULE E-7

**PURCHASED POWER
GULF POWER COMPANY
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)**

ESTIMATED FOR THE PERIOD OF: APRIL 1995 - SEPTEMBER 1995

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
MONTH	PURCHASED FROM	TYPE & SCHED	TOTAL KWH PURCH.	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢ / KWH		TOTAL \$ FOR FUEL ADJ. (7)x(8)(a)
							(A) FUEL COST	(B) TOTAL COST	
April	NONE								
May	NONE								
June	NONE								
July	NONE								
August	NONE								
Septemb	NONE								
Total	NONE								

SCHEDULE E-8

ENERGY PAYMENT TO QUALIFYING FACILITIES
 GULF POWER COMPANY
 ESTIMATED FOR THE PERIOD OF: APRIL 1995 - SEPTEMBER 1995

(1) MONTH	(2) PURCHASED FROM:	(3) TYPE AND SCHEDULE	(4) TOTAL MWH PURCHASED	(5) MWH FOR OTHER UTILITIES	(6) MWH FOR INTERRUPTIBLE	(7) MWH FOR FIRM	(8) ¢/KWH		(9) TOTAL \$ FOR FUEL ADJ
							(A) FUEL COST	(B) TOTAL COST	
APRIL									
MAY									
JUNE									
JULY									
AUGUST									
SEPTEMBER									
TOTAL									

27

SCHEDULE E-9

**ECONOMY ENERGY PURCHASES
GULF POWER COMPANY**
ESTIMATED FOR THE PERIOD OF: APRIL 1995 - SEPTEMBER 1995

(1)	(3)	(4)	(5)	(6)
MONTH		TOTAL KWH PURCHASED	TRANSACTION COST ¢ / KWH	TOTAL \$ FOR FUEL ADJ
LINE	TYPE & SCHEDULE			
APRIL				
1	Southern Co. Interchange	47,930,000	1.79	856,000
2	Unit Power Sales	2,260,000	2.17	49,000
3	Economy Energy	470,000	2.34	11,000
4	SEPA	90,000	NA	0
5	TOTAL ESTIMATED PURCHASES	<u>50,750,000</u>	1.80	<u>916,000</u>
MAY				
6	Southern Co. Interchange	133,070,000	1.76	2,341,000
7	Unit Power Sales	1,850,000	2.11	39,000
8	Economy Energy	1,340,000	2.24	30,000
9	SEPA	80,000	NA	0
10	TOTAL ESTIMATED PURCHASES	<u>136,340,000</u>	1.77	<u>2,410,000</u>
JUNE				
1	Southern Co. Interchange	138,050,000	1.81	2,504,000
2	Unit Power Sales	2,240,000	2.05	46,000
3	Economy Energy	670,000	2.69	18,000
4	SEPA	70,000	NA	0
5	TOTAL ESTIMATED PURCHASES	<u>141,030,000</u>	1.82	<u>2,568,000</u>
JULY				
6	Southern Co. Interchange	55,080,000	1.74	961,000
7	Unit Power Sales	2,600,000	2.77	72,000
8	Economy Energy	880,000	3.75	33,000
9	SEPA	60,000	NA	0
10	TOTAL ESTIMATED PURCHASES	<u>58,620,000</u>	1.82	<u>1,066,000</u>
AUGUST				
21	Southern Co. Interchange	57,590,000	1.72	992,000
30	Unit Power Sales	2,860,000	2.45	70,000
31	Economy Energy	1,090,000	4.13	45,000
32	SEPA	60,000	NA	0
33	TOTAL ESTIMATED PURCHASES	<u>61,600,000</u>	1.80	<u>1,107,000</u>
34				
SEPTEMBER				
35	Southern Co. Interchange	112,640,000	1.87	2,102,000
	Unit Power Sales	1,050,000	2.19	23,000
36	Economy Energy	700,000	2.86	20,000
37	SEPA	50,000	NA	0
38	TOTAL ESTIMATED PURCHASES	<u>114,440,000</u>	1.87	<u>2,145,000</u>
TOTAL FOR PERIOD				
43	Southern Co. Interchange	544,360,000	1.79	9,756,000
43	Unit Power Sales	12,860,000	2.33	299,000
44	Economy Energy	5,150,000	3.05	157,000
45	SEPA	410,000	NA	0
46	TOTAL ESTIMATED PURCHASES	<u>562,780,000</u>	1.81	<u>10,212,000</u>

**RESIDENTIAL BILL COMPARISON
FOR MONTHLY USAGE OF 1000 KWH
GULF POWER COMPANY
ESTIMATED FOR THE PERIOD* OF: APRIL 1995 - SEPTEMBER 1995**

		APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	TOTAL
Base Rate Revenues	\$	46.28	46.28	46.28	46.28	46.28	46.28	277.68
Fuel Factor	¢/KWH	2.224	2.333	2.344	2.319	2.306	2.333	
Group Loss Multiplier		1.01228	1.01228	1.01228	1.01228	1.01228	1.01228	
Fuel Adjustment Revenues	\$	22.51	23.62	23.73	23.47	23.34	23.62	140.29
TOTAL REVENUES	\$	68.79	69.90	70.01	69.75	69.62	69.90	417.97

*Monthly and cumulative six month estimated data

SCHEDULE E-11

ESTIMATED AS-AVAILABLE AVOIDED ENERGY COST
GULF POWER COMPANY

	<u>TOTAL</u> <u>¢ / KWH</u>
1995 APRIL	1.505
MAY	1.505
JUNE	1.505
JULY	1.505
AUGUST	1.505
SEPTEMBER	1.505
OCTOBER	1.505
NOVEMBER	1.449
DECEMBER	1.449
1996 JANUARY	1.449
FEBRUARY	1.449
MARCH	1.449
APRIL	1.600
MAY	1.600
JUNE	1.600
JULY	1.600
AUGUST	1.600
SEPTEMBER	1.600
OCTOBER	1.600
NOVEMBER	1.485
DECEMBER	1.485
1997 JANUARY	1.485
FEBRUARY	1.485
MARCH	1.485

**CONTRACT RECOVERY CALCULATION
GULF POWER COMPANY
AIR PRODUCTS CONTRACT**

(CONTRACT PROVIDES FOR ANNUAL RECOVERY OF
THE LESSER OF FUEL SAVINGS OR DEMAND CREDITS)
FUEL SAVINGS SUMMARY (APRIL 1993 - MARCH 1994)

<u>MONTH</u>	<u>YEAR</u>	<u>FUEL SAVINGS</u>	<u>AMOUNT TO RECOVER</u>
APRIL	1993	28,480	
MAY	1993	37,659	
JUNE	1993	33,756	
JULY	1994	34,974	
AUGUST	1994	41,152	
SEPTEMBER	1994	7,706	
OCTOBER	1993	15,158	
NOVEMBER	1993	6,838	
DECEMBER	1993	8,256	
JANUARY	1994	8,521	
FEBRUARY	1994	7,200	
MARCH	1994	9,397	
	TOTAL:	<u><u>\$239,097</u></u>	

DEMAND CREDITS PAID TO AIR PRODUCTS
APRIL 1993 - MARCH 1994 \$346,500

- (1) HALF OF THE FUEL SAVINGS TO BE RECOVERED
DURING THE PERIOD APRIL 1995 - SEPTEMBER 1995: \$119,548
- (2) THE OTHER HALF OF THE FUEL SAVINGS, \$119,549, ARE BEING
RECOVERED DURING THE PERIOD OCTOBER 1994 - MARCH 1995.

TOTAL RECOVERY FROM SPECIAL CONTRACTS:	\$119,548
REVENUE TAX FACTOR	X <u>1.01609</u>
TOTAL RECOVERY ADJUSTED FOR REVENUE TAXES:	<u><u>\$121,472</u></u>

**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
GULF POWER COMPANY
FOR THE PERIOD: APRIL 1995 - SEPTEMBER 1995**

LINE	LINE DESCRIPTION	YEAR				DIFFERENCE (%) FROM PRIOR PERIOD		
		1992	1993	1994	1995	1992 to 1993	1993 to 1994	1994 to 1995
FUEL COST OF SYSTEM NET GENERATION (\$)								
1	HEAVY OIL	0	0	0	0	NA	NA	NA
2	LIGHTER OIL	355,123	266,549	274,032	274,101	(24.94)	2.81	0.03
3	COAL	113,755,058	111,517,956	110,146,369	110,725,423	(1.97)	(1.23)	0.53
4	GAS	213,814	153,509	380,337	1,728,678	(28.20)	147.76	354.51
4a	GAS (B L)	220,356	206,043	269,238	292,344	(6.50)	30.67	8.58
6	OTHER - C T.	58,977	68,436	101,267	173,339	16.04	47.97	71.17
7	TOTAL (\$)	<u>114,603,328</u>	<u>112,212,493</u>	<u>111,171,243</u>	<u>113,193,885</u>	(2.09)	(0.93)	1.82
SYSTEM NET GENERATION (MWH)								
8	HEAVY OIL	0	0	0	0	NA	NA	NA
9	LIGHTER OIL	0	0	0	0	NA	NA	NA
10	COAL	5,883,700	5,625,320	5,942,370	5,489,760	(4.39)	5.64	(7.62)
11	GAS	8,110	5,680	13,080	40,630	(29.96)	130.28	210.63
13	OTHER - C T	900	1,060	1,770	3,090	17.78	66.98	74.58
14	TOTAL (MWH)	<u>5,892,710</u>	<u>5,632,060</u>	<u>5,957,220</u>	<u>5,533,480</u>	(4.42)	5.77	(7.11)
UNITS OF FUEL BURNED								
15	HEAVY OIL (BBL)	0	0	0	0	NA	NA	NA
16	LIGHTER OIL (BBL)	11,776	11,503	11,401	11,625	(2.32)	(0.89)	1.96
17	COAL (TON)	2,497,810	2,420,271	2,629,164	2,540,165	(3.10)	8.63	(3.39)
18	GAS (MCF)	236,279	191,213	273,585	829,545	(19.07)	43.08	203.21
20	OTHER - C T.	2,167	2,561	4,241	7,367	18.18	65.60	73.71
BTU'S BURNED (MMBTU)								
21	HEAVY OIL	0	0	0	0	NA	NA	NA
22	LIGHTER OIL	0	0	0	0	NA	NA	NA
23	COAL + GAS B L + OIL B L	60,494,372	57,773,168	61,139,414	57,146,518	(4.50)	5.83	(6.53)
24	GAS - Generation	116,295	81,528	160,189	709,551	(29.89)	96.48	342.95
26	OTHER - C T	12,492	14,777	24,542	42,844	18.29	66.08	74.57
27	TOTAL (MMBTU)	<u>60,623,149</u>	<u>57,869,473</u>	<u>61,324,145</u>	<u>57,898,913</u>	(4.54)	5.97	(5.59)
GENERATION MIX (% MWH)								
28	HEAVY OIL	0.00	0.00	0.00	0.00	NA	NA	NA
29	LIGHTER OIL	0.00	0.00	0.00	0.00	NA	NA	NA
30	COAL + GAS B L + OIL B L	99.84	99.88	99.75	99.21	0.04	(0.13)	(0.54)
31	GAS - Generation	0.14	0.10	0.22	0.73	(28.57)	120.00	231.82
33	OTHER - C T.	0.02	0.02	0.03	0.06	0.00	50.00	100.00
34	TOTAL (% MWH)	<u>100.00</u>	<u>100.00</u>	<u>100.00</u>	<u>100.00</u>	0.00	0.00	0.00
FUEL COST PER UNIT								
35	HEAVY OIL (\$/BBL)	NA	NA	NA	NA	NA	NA	NA
36	LIGHTER OIL B L (\$/BBL)	30.16	23.17	24.04	23.58	(23.18)	3.75	(1.91)
37	COAL (\$/TON)	45.54	46.08	41.89	43.59	1.19	(9.09)	4.06
38	GAS + B L (\$/MCF)	1.84	1.88	2.37	2.44	2.17	26.06	2.95
40	OTHER - C T.	27.22	26.72	23.88	23.53	(1.84)	(10.63)	(1.47)
FUEL COST (\$)/MMBTU								
41	HEAVY OIL	NA	NA	NA	NA	NA	NA	NA
42	LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA
43	COAL + GAS B L + OIL B L	1.89	1.94	1.81	1.95	2.65	(6.70)	7.73
44	GAS - Generation	1.84	1.88	2.37	2.44	2.17	26.06	2.95
46	OTHER - C T.	4.72	4.63	4.13	4.05	(1.91)	(10.80)	(1.94)
47	TOTAL (\$/MMBTU)	<u>1.89</u>	<u>1.94</u>	<u>1.81</u>	<u>1.96</u>	<u>2.65</u>	<u>(6.70)</u>	<u>8.29</u>
BTU BURNED /KWH								
48	HEAVY OIL	NA	NA	NA	NA	NA	NA	NA
49	LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA
50	COAL + GAS B L + OIL B L	10,282	10,270	10,289	10,410	(0.12)	0.19	1.18
51	GAS - Generation	14,338	14,354	12,247	17,464	0.11	(14.68)	42.60
53	OTHER - C T.	13,880	13,941	13,866	13,865	0.44	(0.54)	(0.01)
54	TOTAL (BTU/KWH)	<u>10,288</u>	<u>10,275</u>	<u>10,294</u>	<u>10,463</u>	<u>(0.13)</u>	<u>0.18</u>	<u>1.64</u>
FUEL COST (\$/KWH)								
55	HEAVY OIL	NA	NA	NA	NA	NA	NA	NA
56	LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA
57	COAL + GAS B L + OIL B L	1.94	1.99	1.86	2.03	2.58	(6.53)	9.14
58	GAS - Generation	2.64	2.70	2.91	4.25	2.27	7.78	46.05
60	OTHER - C T.	6.55	6.46	5.72	5.61	(1.37)	(11.46)	(1.92)
61	TOTAL (\$/KWH)	<u>1.94</u>	<u>1.99</u>	<u>1.87</u>	<u>2.05</u>	<u>2.58</u>	<u>(6.03)</u>	<u>9.63</u>

Projected Purchased Power Capacity Payments/(Receipts)
 Gulf Power Company
 For April 1995 - September 1995

	April	May	June	July	August	September	Total
1 Projected IIC Payments/(Receipts) (\$)	(337,070)	311,371	629,289	641,632	361,665	389,081	1,995,968
2 Projected Schedule E Capacity Revenues (\$)	0	0	0	0	0	0	0
3 Total Projected Capacity Payments/(Receipts) (Line 1 - Line 2) (\$)	(337,070)	311,371	629,289	641,632	361,665	389,081	1,995,968
4 Jurisdictional %	0.9639859	0.9639859	0.9639859	0.9639859	0.9639859	0.9639859	0.9639859
5 Projected Jurisdictional Capacity Payments/(Receipts) (Line 3 x Line 4) (\$)	(324,931)	300,157	606,626	618,524	348,640	375,069	1,924,085
6 Amount Included in Retail Base Rate Revenues (\$)	(137,666)	(137,667)	(137,667)	(137,666)	(137,667)	(137,667)	(826,000)
7 Jurisdictional Amount to be Recovered (Line 5 - Line 6) (\$)	(187,265)	437,824	744,293	756,190	486,307	512,736	2,750,085
8 True-Up (\$)							(120,011)
9 Total Jurisdictional Amount to be Recovered (Line 7 + Line 8) (\$)							2,630,074
10 Revenue Tax Multiplier							1.01609
11 Total Recoverable Capacity Payments/(Receipts) (Line 9 x Line 10) (\$)							<u>2,672,392</u>

Calculation of Jurisdictional % *

	12 CP KW	%
FPSC	1,476,935.99	96.39859%
FERC	55,177.65	3.60141%
Total	<u>1,532,113.64</u>	<u>100.00000%</u>

* Based on 1993 Actual Data

Schedule CCE-1a

Purchased Power Capacity Cost Recovery Clause
Calculation of True-up
Gulf Power Company
April 1995 - September 1995

1	Estimated over/(under)-recovery, October 1994 - March 1995 (Schedule CCE-1b, line 16)	(\$101,423)
2	Final True-up, April - September 1994 (Exhibit No. ____ (SDC-1), filed November 14, 1994)	<u>\$221,434</u>
3	Total Over/(Under)-Recovery	<u>\$120,011</u>
4	Jurisdictional KWH sales, April 1995 - September 1995	4,609,477,112
5	True-up Factor (Line3 / Line4) x 100 (Cents/KWH)	(0.0026)

Purchased Power Capacity Cost Recovery Clause
 Calculation of Estimated True-Up Amount
 Gulf Power Company
 For the Period October 1994 - March 1995

	Actual October	Actual November	Estimated December	Estimated January	Estimated February	Estimated March	Total
1 IIC Payments/(Receipts) (\$)	52,856	684,456	797,772	1,116,923	1,466,377	1,417,113	5,535,497
2 Schedule E Capacity Revenues (\$)	(96,506)	(99,836)	(100,000)	0	0	0	(296,344)
3 Total Capacity Payments/(Receipts) (Line 1 + Line 2) (\$)	(43,652)	584,620	697,772	1,116,923	1,466,377	1,417,113	5,239,153
4 Jurisdictional %	0.9639859	0.9639859	0.9639859	0.9639859	0.9639859	0.9639859	
5 Jurisdictional Capacity Payments/(Receipts) (Line 3 x Line 4) (\$)	(42,080)	563,565	672,642	1,076,698	1,413,567	1,366,077	5,050,469
6 Amount Included in Retail Base Rate Revenues (\$)	(137,667)	(137,667)	(137,667)	(137,666)	(137,667)	(137,666)	(826,000)
7 Total Jurisdictional Recovery Amount (Line 5 - Line 6) (\$)	95,587	701,232	810,309	1,214,364	1,551,234	1,503,743	5,876,469
8 Retail KWH Sales	636,406,662	563,563,095	670,707,000	710,572,000	578,000,000	611,916,000	3,771,164,757
9 Purchased Power Capacity Cost Recovery Factor (¢/KWH)			0.186	0.186	0.186	0.186	
10 Capacity Cost Recovery Revenues (Line 8 x Line 9/100) (\$)	1,235,690	933,525	1,247,515	1,321,664	1,075,080	1,138,164	6,951,638
11 Revenue Taxes (Line 10 x .01583) (\$)	19,561	14,778	19,748	20,922	17,019	18,017	110,045
12 True-Up Provision (\$)	(179,817)	(179,817)	(179,817)	(179,817)	(179,817)	(179,816)	(1,078,901)
13 Capacity Cost Recovery Revenues net of Revenue Taxes (Line 10 - Line 11 + Line 12) (\$)	1,036,312	738,930	1,047,950	1,120,925	878,244	940,331	5,762,692
14 Over/(Under) Recovery (Line 13 - Line 7) (\$)	940,725	37,698	237,641	(93,439)	(672,990)	(563,412)	(113,777)
15 Interest Provision (\$)	(1,243)	1,646	3,064	4,196	3,312	1,379	12,354
16 Total Estimated True-Up for the Period October 1994 - March 1995 (Line 14 + Line 15) (\$)							(101,423)

NOTE: Interest is Calculated for December through March at November's rate of 4871% per month

Calculation of Purchased Power Capacity Cost Recovery Factors
Gulf Power Company
April 1995 - September 1995

Rate Class	A Apr - Sept 95 Percentage of KWH Sales at Generation Page 1, Col H	B Percentage of 12 CP KW Deman at Generation Page 1, Col I	C Energy- Related Costs (\$)	D Demand- Related Costs (\$)	E Total Capacity Costs (\$) Col C + Col D	F Apr - Sept 95 Projected KWH Sales at Meter Page 1, Col B	G Capacity Cost Recovery Factors (\$ / KWH) Col E / Col F x 100
RS, RST	45.98978%	55.46143%	94,540	1,368,135	1,462,675	2,098,877,434	0.070
GS, GST	2.71331%	3.19693%	5,578	78,863	84,441	123,830,280	0.068
GSD, GSDT	23.38180%	20.99728%	48,066	517,966	566,032	1,067,310,774	0.053
LP, LPT, SBS (1)	19.78703%	15.60048%	40,676	384,836	425,512	930,880,458	0.046
PX, PXT, SBS (2)	7.24805%	4.60997%	14,900	113,720	128,620	347,950,396	0.037
OS-I, OS-II	0.64685%	0.00000%	1,330	0	1,330	29,520,928	0.005
OS-III	0.19716%	0.13391%	405	3,303	3,708	8,997,470	0.041
OS-IV	0.03602%	0.00000%	74	0	74	1,643,731	0.005
TOTAL	100.00000%	100.00000%	\$205,569	\$2,466,823	\$2,672,392	4,609,011,471	0.058

Notes:

Col C - (Recoverable Amount from Schedule CCE-1, line 11) / 13 x Col A

Col D - (Recoverable Amount from Schedule CCE-1, line 11) x 12 / 13 x Col B

(1) Includes Rate Schedule SBS customers with a Contract Demand in the range of 500 to 7,499 KW

(2) Includes Rate Schedule SBS customers with a Contract Demand over 7,499 KW

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