

# MACFARLANE AUSLEY FERGUSON & McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

111 MADISON STREET, SUITE 2300  
P. O. BOX 1531 (ZIP 33601)  
TAMPA, FLORIDA 33602  
(813) 273-4200 FAX (813) 273-4398

222 SOUTH CALHOUN STREET  
P. O. BOX 391 (ZIP 32302)  
TALLAHASSEE, FLORIDA 32301  
(904) 224-5015 FAX (904) 222-7560

400 CLEVELAND STREET  
P. O. BOX 1669 (ZIP 34617)  
CLEARWATER, FLORIDA 34615  
(813) 441-8966 FAX (813) 442-8470

January 19, 1995

IN REPLY REFER TO:

Matthew R. Costa  
P. O. Box 1531  
Tampa, FL 33601

ORIGINAL  
OF COPY

## VIA FEDERAL EXPRESS

Blanca S. Bayo, Director  
Division of Records & Reporting  
Florida Public Service Commission  
Fletcher Building  
101 E. Gaines Street  
Tallahassee, FL 32301

Re: Docket No. 950003-GU -- Purchased Gas Adjustment (PGA)  
Clause -- Request for Confidential Treatment.

Dear Ms. Bayo:

We submit herewith on behalf of Peoples Gas System, Inc. its purchased gas adjustment filing for the month of December 1994 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) invoices covering Peoples' gas purchases for the month (c) its Open Access Gas Purchased Report for the month, (d) its Accruals for Gas Purchased Report, (e) its Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and cashout/bookout transactions], and request confidential treatment of portions thereof.

This request is made pursuant to Section 366.093, Florida Statutes, for the reasons detailed in the document entitled "Peoples Gas System, Inc.'s Request for Confidential Treatment", the original and 10 copies of which are also enclosed herewith for filing. The sensitive information contained in the enclosed documents has been shaded in grey or highlighted in yellow.

We enclose a high density computer diskette containing the enclosed request (IBM-DOS 4.0, WP5.1) as required by the Commission's rules.

RECEIVED & FILED

BUREAU OF RECORDS

DOCUMENT NO.  
00780-95  
1/20/95

Blanca S. Bayo, Director  
January 19, 1995  
Page 2

Finally, we enclose for filing 10 "public" copies of the documents identified above on which the sensitive information has been whited out.

Please acknowledge your receipt and filing of the enclosures by stamping the duplicate copy of this letter which is enclosed and returning the same to the undersigned.

Thank you for your assistance.

Sincerely,



MATTHEW R. COSTA

MRC/m  
Enclosures

cc: Mr. Hugh M. Grey, III  
Mr. W. Edward Elliott  
All Parties of Record

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas : Docket No. 950003-GU  
Adjustment (PGA) Clause :  
: Submitted for Filing: 01-20-94

PEOPLES GAS SYSTEM, INC.'S REQUEST  
FOR CONFIDENTIAL TREATMENT

Pursuant to Section 366.093, Florida Statutes, Peoples Gas System, Inc. ("Peoples"), submits the following Request for Confidential Treatment of portions of its purchased gas adjustment filing for the month of December 1994 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, A-6, (b) invoices covering Peoples' gas purchases for the month, (c) an Open Access Gas Purchased Report, (d) an Accruals for Gas Purchased Report, (e) an Accrual/Actual Reconciliation Report and invoices thereto, (f) invoices reflecting prior period adjustments and cashouts/bookout transactions] which is submitted for filing in the above docket concurrently herewith:

1. Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of Peoples' Schedules, Invoices, Open Access Report, Accrual Report, and Accrual/Actual Reconciliation Report referenced above.

2. The material for which confidential classification is sought is intended to be and is treated by Peoples and its affiliates as private and has not been disclosed.

3. Peoples requests that the information for which it seeks

DOCUMENT NUMBER-DATE

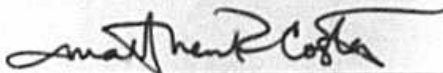
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confidential classification not be declassified until July 20, 1996 (i.e., for a period of 18 months as provided in Section 366.093(4)). The time period requested is necessary to allow Peoples and/or its affiliated companies to negotiate future gas purchase contracts without their suppliers/competitors (and other customers) having access to information which would adversely affect the ability of Peoples and its affiliates to negotiate such future contracts on favorable terms. The period of time requested will ultimately protect Peoples and its customers.

WHEREFORE, Peoples submits the foregoing as its request for confidential treatment of the information identified in Exhibit "A".

Respectfully submitted,

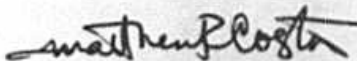


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Ansley Watson, Jr.  
Matthew R. Costa  
MACFARLANE, AUSLEY, FERGUSON & McMULLEN  
P. O. Box 1531, Tampa, Florida 33601  
(813) 273-4200  
Attorneys for Peoples Gas System, Inc.

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Request for Confidential Treatment, filed on behalf of Peoples Gas System, Inc., has been furnished by regular U.S. Mail this 19th day of January, 1995, to all known parties of record in Docket No. 950003-GU.



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Matthew R. Costa

PEOPLES GAS SYSTEM, INC.

Docket No. 950003-GU

Justification for Confidentiality of December 1994 Schedules:

<u>SCHEDULE</u>	<u>LINE(S)</u>	<u>COLUMN(S)</u>	<u>RATIONALE</u>
A-1	30, 31	Current Month (Actual, Estimate, Amount and Percent- age Difference) and Period to Date (Actual, Estimate, Amount and Percentage Difference)	(1)
A-1	3, 4 17, 18	Current Month (Actual, Estimate, Amount and Percent- age Difference) and Period to Date (Actual, Estimate, Amount and Percent- age Difference)	(2)
A-1	1, 2 5, 7-9 15, 16 19 21-23	Current Month (Actual, Estimate, Amount and Percent- age Difference) and Period to Date (Actual, Estimate, Amount and Percent- age Difference)	(3)

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(1) This information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or service on favorable terms." Section 366.093(3)(d), Florida Statutes. The information shows the weighted average price which Peoples paid to its suppliers for the month of December 1994 and during the period April 1994 through March 1995. Knowledge of the prices for gas Peoples paid during this period would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (which would in all likelihood equal or exceed the price Peoples paid), or by adhering to a price offered by a Peoples supplier. Despite the fact that this information is the weighted average price paid to Peoples' suppliers during the involved period, other suppliers which might have been willing to sell gas

Exhibit "A"

at a price less than such weighted average cost would likely refuse to do so. Such suppliers would be less likely to make price concessions which they might have previously made (or might otherwise have been willing to make), and could simply refuse to sell at a price less than such weighted average price. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) The total cost figures for Peoples' purchases from its suppliers shown on Lines 3 and 4 can be divided by the therms purchased from such suppliers on Lines 17 and 18 to determine the weighted average cost or price on Lines 30 and 31. Thus, the publication of the information on Lines 3, 4, 17 and 18 together, or independently, would allow other suppliers to derive the purchase price of gas Peoples paid during the involved periods. This information would permit a supplier to determine contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. See Rationale (1) above.

(3) The data (for December 1994 in the columns Current Month (Actual, Estimate, Amount and Percentage Difference), and for April 1994 through March 1995 in the columns Period to Date (Actual, Estimate, Amount and Percentage Difference)), are algebraic functions of the price per therm Peoples paid to its suppliers for gas during the involved periods, and could (since the total cost of gas purchased (Line 11), total therm sales (Line 14), total therms purchased (Line 24), total therm sales (Line 27), total cents-per-therm cost of gas purchased (Line 37), total therm sales (Line 40) and the PGA factor and true-up, which are needed by the Commission to understand the calculation of the purchased gas adjustment, have not been deleted) be used to derive the purchase price (or information from which to determine the purchase price) of gas Peoples paid during the involved periods. Thus, the information would permit a supplier to determine contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or service on favorable terms." Section 366.093(3)(d), Florida Statutes. See Rationale (1) above.

Justification for Confidentiality of December 1994 Schedules:

<u>SCHEDULE</u>	<u>LINE(S)</u>	<u>COLUMN(S)</u>	<u>RATIONALE</u>
A-1 Supporting Detail	8	Therms, Invoice Amount	(1)
A-1 Supporting Detail	16, 24	Therms, Invoice Amount, Cost Per Therm	(2)
A-1 Supporting Detail	32	Therms, Invoice Amount	(3)
A-1 Supporting Detail	1-3	Therms, Invoice Amount	(4)
A-1 Supporting Detail	9, 11	Invoice Amount	(5)
A-1 Supporting Detail	10, 12, 17-18	Therms, Invoice Amount, Cost Per Therm	(5)
A-1 Supporting Detail	25-28	Therms, Invoice Amount	(6)
A-1 Supporting Detail	19	Invoice Amount, Cost Per Therm	(7)
A-1 Supporting Detail	5, 20, 29	Therms, Invoice Amount	(8)

(1) This information is the same information that appears in Lines 15 and 1 of Schedule A-1. For the same reasons expressed above (See Rationale 3, page 2), Peoples requests confidential treatment.

(2) The information in Line 16 of the A-1 Supporting Detail Schedule is the same information that appears in Lines 17, 3, and 30 of Schedule A-1. The information in Line 24 of the A-1 Supporting Detail Schedule is the same information that appears in Lines 18, 4, and 31 of Schedule A-1. For the same reasons expressed above (See Rationales 1 and 2, pages 1-2), Peoples requests confidential treatment of these lines.

(3) This information is the same information that appears in Lines 19 and 5 of Schedule A-1. For the same reasons expressed above (See Rationale 3, page 2), Peoples requests confidential treatment.

(4) The data in Lines 1, 2, and 3 of this Schedule are algebraic functions of the Total Commodity (Pipeline) Therms and Invoice Amounts listed in Line 8 of this Schedule. Thus, the

publication of these lines, together or independently, could be used to derive the information in Line 8. For the reasons expressed in Rationale (1) above (with respect to the confidential treatment of Line 8), Peoples requests confidential treatment of these lines.

(5) The highlighted information in Lines 9, 10, 11, and 12 are algebraic functions of the information in Line 16. The information in Lines 17 and 18 are algebraic functions of the information in Line 24 of this Schedule. Thus, the publication of Lines 9-12 and/or 17-18, together or independently, could be used to derive the information in Lines 16 and/or 24. For the reasons expressed in Rationale (2) above (with respect to the confidential treatment of Lines 16 and 24), Peoples requests confidential treatment of these lines as well.

(6) The data in Lines 25, 26, 27, and 28 are algebraic functions of the Total Demand Therms and Invoice Amounts listed in Line 32 of this Schedule. Thus, the publication of these lines, together or independently, could be used to derive the information in Line 32. For the reasons expressed in Rationale (3) above (with respect to the confidential treatment of Line 32), Peoples requests confidential treatment of these lines as well.

(7) Since November, 1993, FGT's tariff has required the assessment of charges to those customers which are not in balance on a monthly basis (an "imbalance charge"). This practice has encouraged FGT customers like Peoples to trade ("book-out") imbalances with other FGT customers in an effort to avoid less favorable FGT imbalance charges. Peoples seeks confidential treatment of those portions of Line 19 which contain the book-out Price Per Therm at which the imbalances were traded, and the total Invoice Amount of the transactions (which, when combined with the total Therms traded in line 19, may be used to derive the average book-out Price Per Therm). This information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Knowledge of the average book-out Price Per Therm during a month would give other FGT customers information with which to potentially or actually control the pricing of booked-out imbalances either by all quoting a particular price, or by adhering to a price offered to a particular FGT customer in the past. As a result, an FGT customer which might have been willing to trade imbalances at a Price Per Therm more favorable to Peoples than the price reflected in these lines would likely refuse to do so. The end result is reasonably likely to be higher book-out transaction costs and/or FGT imbalance charges, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(8) Since November, 1993, when a Peoples' transportation customer takes more gas than it has nominated, Peoples has treated this overtake as a sale of gas to that customer at a pre-selected, published index price (a "cash-out"). Peoples considers the total



volumes cashed-out (as well as the total invoice amounts which, when combined with the published index price, may be used to calculate the total volume cashed-out) confidential for the same reason it requested confidential treatment of the other commodity and demand sales listed in Lines 1-3, 17-18, and 25-28 (See Rationales (4), (5), and (6) above). Moreover, knowledge of the total volumes cashed-out by transportation customers would provide Peoples' competitors with a complete illustration of Peoples' supply and transportation capacity infrastructure. Peoples considers such information proprietary because it could help intervening shippers, suppliers, or capacity brokers, not to mention affect a potential customer's decision regarding the type of service it desires. In any event, the end result is reasonably likely to be an increased cost of gas or gas transportation which Peoples must recover from its ratepayers.

Justification for Confidentiality of December 1994 Schedules:

<u>SCHEDULE(S)</u>	<u>LINE(S)</u>	<u>COLUMN(S)</u>	<u>RATIONALE</u>
A-3	10 - 25	L	(1)
A-3	1 - 28	E - K	(2)
A-3	10 - 25	B	(3)

(1) For purposes of this filing, Peoples is required to show the quantities of gas which it purchased from its suppliers during the month of December 1994 and for the period April 1994 through March 1995, together with the cost of transportation for such purchases. Rates associated with Florida Gas Transmission Company ("FGT") and South Florida Cogeneration Associates ("SFCA") are published or are a matter of public record. However, rates for purchases and services unrelated to FGT and SFCA are not publicly known but are, instead, the result of private negotiations between Peoples and numerous producers and gas marketing companies. Since "open access" became effective on the FGT system on August 1, 1990, gas supplies have been (and will continue to be) available to Peoples from these other suppliers. Purchases are made by Peoples at varying prices depending on the length of the period during which purchases will be made, the season or seasons during which purchases will be made, the quantities involved, and whether the purchase is made on a firm or interruptible basis. Prices at which gas is available to Peoples can vary from producer-to-producer or marketer-to-marketer even when non-price terms and conditions of the purchase are not significantly different.

This information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. The information shows the weighted average prices which Peoples paid to its suppliers for gas during December 1994. Knowledge of the prices Peoples paid to its suppliers during this period would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (which would in all likelihood equal or exceed the price Peoples has paid), or by adhering to a price offered by a Peoples supplier. Despite the fact that this information is the weighted average price paid to Peoples' suppliers during the involved period, other suppliers which might have been willing to sell gas at a price less than such weighted average cost would likely refuse to do so. Such suppliers would be less likely to make any price concessions which they might have previously made (or might otherwise have been willing to make), and could simply refuse to sell at a price less than such weighted average price. The end result is reasonably likely to be increased

gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) The data are algebraic functions of the price per therm Peoples paid to its suppliers in Column L, Lines 10-25 of this Schedule. See Rationale (1) above. The publication of these columns together, or independently, would allow a potential supplier to derive the purchase price of gas Peoples paid to its suppliers during the month. Thus, this information would permit a supplier to determine contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(3) Publishing the names of suppliers would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers. Moreover, a third party may use such information to interject itself as a middleman between Peoples and the supplier. In either case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

Justification for Confidentiality of December 1994 Schedules:

<u>SCHEDULE</u>	<u>LINE(S)</u>	<u>COLUMN(S)</u>	<u>RATIONALE</u>
A-4 (Pages 1 and 2)	1-17, 18 19-33, 37	G-H	(1)
A-4 (Pages 1 and 2)	1-17, 18 19-33, 36	C-F	(2)
A-4 (Pages 1 and 2)	1-17 19-33	A-B	(3)

(1) This information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. The information on all lines identified in Column G consists of the invoice price per MMBtu paid for gas by Peoples to its suppliers for the involved month. The information on all lines identified in Column H consists of the delivered price per MMBtu paid by Peoples for such gas (i.e., the invoice price plus charges for transportation). Knowledge of the prices Peoples paid to its gas suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (which would in all likelihood equal or exceed the price Peoples paid), or by adhering to a price offered by a particular supplier. A supplier which might have been willing to sell gas at a price less than the price reflected in any individual invoice would likely refuse to do so. Such a supplier would be less likely to make any price concessions which it might have previously made (or might otherwise have been willing to make), and could simply refuse to sell at a price less than an individual price paid by Peoples. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Since it is the rates (i.e., prices) at which the purchases were made which Peoples seeks to protect from disclosure, it is also necessary to protect the volumes or amounts of the purchases in order to prevent the use of such information to calculate the rates.

(3) Publishing the names of suppliers and the receipt points at which the purchased gas is delivered to Peoples would be detrimental to the interests of Peoples and its ratepayers since it would provide a complete illustration of Peoples' supply infrastructure. First, disclosing the receipt points in Column B would give competing vendors information that would allow them to take capacity at those points. The resulting reduction in available capacity for supply already secured would increase the

cost of gas transportation. Moreover, if the names in Column A are made public, a third party might interject itself as a middleman between the supplier and Peoples. In either case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

Justification for Confidentiality of December 1994 "Open Access" Report:

<u>LINE(S)</u>	<u>COLUMN(S)</u>	<u>RATIONALE</u>
1-3, 4 9-15 19-39	C and E	(1)
10-12, 22-39	A	(2)
16	E	(3)

(1) This data is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. The information shows, in Column C, the therms purchased from each supplier for the month and, in Column E, the total cost of the volume purchased. Such information could be used to calculate the actual prices which Peoples paid for gas to each of its suppliers for the involved month. Knowledge of the prices Peoples paid to its gas suppliers during the month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (which would in all likelihood equal or exceed the price Peoples paid), or by adhering to a price offered by a particular supplier. A supplier which might have been willing to sell gas at a price less than the price which could be derived for any particular supplier would likely refuse to do so. Such a supplier would be less likely to make any price concessions which it might have previously made (or might otherwise have been willing to make), and could simply refuse to sell at a price less than an individual price paid by Peoples. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

In addition, this information is, in essence, a summary of the volume and cost information contained in Peoples' gas purchase invoices which are filed with the Commission Staff each month. Peoples has also sought specified confidential treatment of this information as it appears on such invoices.

(2) Publishing the names of suppliers would be detrimental to the interests of Peoples and its ratepayers since it would provide a list of prospective suppliers. If the names were made public, a third party might try to interject itself as a middleman between the supplier and Peoples. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(3) Since November, 1993, FGT's tariff has required the assessment of charges to those customers which are not in balance

on a monthly basis (an "imbalance charge"). This practice has encouraged FGT customers like Peoples to trade ("book-out") imbalances with other FGT customers in an effort to avoid less favorable FGT imbalance charges. Peoples seeks confidential treatment of the total cost of book-outs contained in Line 16 which (when combined with the total Therms in line 16), may be used to derive the average book-out Price Per Therm. This information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Knowledge of the average book-out Price Per Therm during a month would give other FGT customers information with which to potentially or actually control the pricing of booked-out imbalances either by all quoting a particular price, or by adhering to a price offered to a particular FGT customer in the past. As a result, an FGT customer which might have been willing to trade imbalances at a Price Per Therm more favorable to Peoples than the price reflected in this line would likely refuse to do so. The end result is reasonably likely to be higher book-out transaction costs and/or FGT imbalance charges, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

Justification for Confidentiality of December 1994 Gas Purchase Invoices:

<u>INVOICES</u>	<u>INFORMATION</u>	<u>RATIONALE</u>
December Invoices (pp. 1-13)	All Highlighted	See Below

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All highlighted information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

In general, the information highlighted on these invoices consists of the rates at which purchases covered by the invoice were made, the volumes purchased (stated in therms, MMBtu and/or MCF), the total cost of the purchase, and the names of the acquiring shippers or suppliers.<sup>1</sup> Since it is the rates at which the purchases were made which Peoples seeks to protect from disclosure, it is also necessary to protect the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates. Peoples also considers the volumes purchased from any particular supplier to be proprietary and confidential information.

Knowledge of the prices Peoples paid to its gas suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (which would in all likelihood equal or exceed the price Peoples paid), or by adhering to a price offered by a particular supplier. A supplier which might have been willing to sell gas at a price less than the price reflected in any individual invoice would likely refuse to do so. Such a supplier would be less likely to make any price concessions which it might have previously made (or might otherwise have been willing to make), and could simply refuse to sell at a price less than an individual price paid by Peoples. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

Knowledge of the names of suppliers (other than FGT, City of Sunrise, and SFCA) would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers. Moreover, a third party could use such information to interject itself as a middleman between Peoples and

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<sup>1</sup> Rates for Florida Gas Transmission Company ("FGT"), City of Sunrise, and South Florida Cogeneration Associates ("SFCA") are published tariff rates, and are therefore a matter of public record. Thus, Peoples has not sought confidential treatment of these rates. Peoples has, however, requested confidential treatment of the total therms and total invoice amounts on these invoices as explained above.



the supplier. In either case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

Peoples has also requested confidential treatment of all related information that would tend to indicate the identity of each gas supplier. Such information includes supplier addresses, phone and fax numbers, contact persons, logos, and miscellaneous numerical references. Since this information might indicate the identity of the otherwise undisclosed gas supplier, Peoples has requested confidential treatment for all of it.

In addition, Peoples has sought confidential treatment of the total volumes transported or purchased from FGT, City of Sunrise, and SFCA because knowledge of the specific volumes passing through specific points on a pipeline would provide Peoples' competitors with a complete illustration of Peoples' supply and transportation capacity infrastructure. Peoples also seeks confidential treatment of the invoice subtotals and totals on these pages because each (when divided by the published tariff rate) may be used to calculate the total volumes transported through a specific point. Peoples considers details regarding its capacity infrastructure proprietary and confidential information. Disclosing the amount of available pipeline capacity at a specific point could encourage the intervention of competing shippers, suppliers, or capacity brokers, not to mention affect a potential customer's decisions regarding the type of service it desires. In either event, the end result is reasonably likely to be an increased cost of gas transportation, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

Justification for Confidentiality of December 1994 "Accruals for Gas Purchased":

<u>PAGES</u>	<u>INFORMATION</u>	<u>RATIONALE</u>
"Accruals", pp. 1-11	All Shaded	See Below

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Actual invoices for this month from the gas suppliers shown were not available at the end of the filing period. Peoples will provide the actual invoices with its next filing, in order to effect reconciliation of the accrual and actual amounts.

All shaded information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. The information shaded in these reports consists of the names of suppliers, the rates at which purchases were made, the volumes purchased (stated in therms), and the total cost of the purchase accrued. Since it is the rates at which the purchases were made which Peoples seeks to protect from disclosure, it is also necessary to protect the volumes and costs of the purchases in order to prevent the use of such information to calculate the rates. Peoples also considers the volumes purchased from any particular supplier to be proprietary and confidential information.

Knowledge of the prices Peoples paid to its gas suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (which would in all likelihood equal or exceed the price Peoples paid), or by adhering to a price offered by a particular supplier. A supplier which might have been willing to sell gas at a price less than the price reflected in any individual entry would likely refuse to do so. Such a supplier would be less likely to make any price concessions which it might have previously made (or might otherwise have been willing to make), and could simply refuse to sell at a price less than an individual price paid by Peoples. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

Knowledge of the names of the gas suppliers would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of gas suppliers and would facilitate the intervention of a middleman. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

Justification for Confidentiality of November 1994 "Actual/Accrual Reconciliation of Gas Purchased" Report (and Invoices thereto):

PAGES

INFORMATION

"November Accrual Reconciliation", pp. 1-3  
and "November Invoices", pp. 1-14

All Shaded  
and Highlighted

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Peoples submits an "Actual/Accrual Reconciliation of Gas Purchased" Report and corresponding invoices for the month of October to effect reconciliation with the November 1994 "Accruals for Gas Purchased" Report. The information shaded (highlighted) in the Report (these invoices) is the same type of information for which Peoples previously requested confidential treatment (see Docket 940003-GU, Request for Confidential Treatment, November 1994 "Accruals for Gas Purchased" Report (submitted for filing November 23, 1994 (the "Prior Request"). Peoples therefore requests treatment for the same reasons.<sup>2</sup>

In addition, Peoples requests confidential treatment for the names of the suppliers' salespersons and the receipt points at which the suppliers delivered to Peoples. Publication of the names of the salespersons and the receipt points would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a complete illustration of Peoples' supply infrastructure. Such information would tell a competing vendor at what points capacity was becoming available. The resulting reduction in available capacity for supply already secured would increase the cost of gas transportation. Moreover, a list of contacts would facilitate the intervention of a middleman. In either case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

Finally, Peoples has highlighted all related information that tends to indicate the identity of each gas supplier. Such information includes supplier addresses, phone and fax numbers, contact persons, logos, and miscellaneous numerical references. In some cases, Peoples has highlighted the entire invoice because the typesize or font of any remaining information, and format of the invoice, in and of itself might indicate the identity of the gas supplier to persons knowledgeable in the industry. Since this information may indicate, to persons knowledgeable in the industry, the identity of the otherwise undisclosed gas supplier, Peoples has requested confidential treatment of it.

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<sup>2</sup> Moreover, the rationale submitted in this request's "Accruals for Gas Purchased" Report (p. 14 of this Exhibit), is the same rationale that was submitted in the Prior Request.

Justification for Confidentiality of December 1994 "Prior Period Adjustment" Invoices:

PAGES

INFORMATION

"Prior Period Adj.", pp. 1-4

All Highlighted

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This invoice reflects adjustments to transactions occurring in prior periods. All highlighted information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. The information highlighted in these invoices is similar to the information appearing in Peoples' October Invoices. See Page 15 of this Exhibit. Peoples therefore requests confidential treatment for the same reasons.

Justification for Confidentiality of December 1994  
"Cashout/Bookout" Invoices:

PAGES

"Cashout/Bookout", p. 1

INFORMATION

All Highlighted

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Since November, 1993, FGT's tariff has required the assessment of charges to those customers which are not in balance on a monthly basis (an "imbalance charge"). This practice has encouraged FGT customers like Peoples to trade ("book-out") imbalances with other FGT customers in an effort to avoid less favorable FGT imbalance charges. These invoices represent the "book-out" transactions that occurred in the month of December 1994.

All highlighted information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. The information highlighted consists of the rates at which volumes were booked out, the volumes booked out, the total cost of each trade, and the names of the other parties to the trades. Moreover, it is also necessary to protect the volumes traded and total costs in order to prevent the use of such information to calculate the rates.

Knowledge of the average book-out Price Per Therm during a month would give other FGT customers information with which to potentially or actually control the pricing of booked-out imbalances either by all quoting a particular price, or by adhering to a price offered to a particular FGT customer in the past. As a result, an FGT customer which might have been willing to trade imbalances at a Price Per Therm more favorable to Peoples than the price reflected in these lines would likely refuse to do so. The end result is reasonably likely to be higher book-out transaction costs and/or FGT imbalance charges, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

Knowledge of the names of FGT customers that traded imbalances would be detrimental to the interests of Peoples and its ratepayers since it would provide other FGT customers with a list of prospective imbalance traders. Moreover, a third party could use such information to interject itself as a middleman between Peoples and the FGT customer. In either case, the end result is reasonably likely to be higher book-out transaction costs and/or FGT imbalance charges, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

Peoples has also requested confidential treatment of all addresses, phone and fax numbers, contact persons, logos, and miscellaneous numerical references. To the extent such information might indicate, to persons knowledgeable in the industry, the identity of the otherwise undisclosed FGT customer, Peoples requests confidential treatment of it.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS' ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF: APRIL 94 through MARCH 95 Page 1 of 3

COST OF GAS PURCHASED	CURRENT MONTH: DECEMBER 94				PERIOD TO DATE			
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)								
2 NO NOTICE SERVICE								
3 SWING SERVICE								
4 COMMODITY (Other)								
5 DEMAND								
6 OTHER	\$74,499	\$0	(\$74,499)	ERR	\$110,627	\$38,128	(\$74,499)	(208.21)
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)								
8 DEMAND								
9 OTHER								
10								
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$9,336,087	\$10,895,194	\$1,559,107	14.31	\$67,341,865	\$68,900,972	\$1,559,107	2.28
12 NET UNBILLED	\$437,220	\$0	(\$437,220)	0.00	(\$540,785)	(\$978,005)	(\$437,220)	0.00
13 COMPANY USE	\$6,666	\$0	(\$6,666)	0.00	\$74,371	\$67,705	(\$6,666)	0.00
14 TOTAL THERM SALES	\$9,503,077	\$10,895,194	\$1,302,117	11.95	\$67,329,114	\$68,831,231	\$1,302,117	1.90

COMPANY: PEOPLES GAS SYSTEM, INC.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE

SCHEDULE A-1

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 94 through MARCH 95

Page 2 of 3

THERMS PURCHASED	CURRENT MONTH: DECEMBER 94				PERIOD TO DATE				
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
15 COMMODITY (Pipeline)(Billing Determinants Only)									
16 NO NOTICE SERVICE (Billing Determinants Only)									
17 SWING SERVICE (Commodity)									
18 COMMODITY (Other) (Commodity)									
19 DEMAND (Billing Determinants Only)									
20 OTHER (Commodity)	0	0	0	ERR	0	0	0	0	ERR
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)									
22 DEMAND									
23 OTHER									
24 TOTAL PURCHASES	36,713,965	39,769,760	3,055,795	7.68	248,748,325	251,804,720	3,055,795	1.21	
25 NET UNBILLED	1,801,480	0	(1,801,480)	0.00	(1,505,325)	(3,106,805)	(1,601,480)	0.00	
26 COMPANY USE	24,334	0	(24,334)	0.00	263,628	239,292	(24,334)	0.00	
27 TOTAL THERM SALES (24-26 Estimated Only)	33,811,396	39,769,760	5,958,364	14.98	242,001,031	247,959,395	5,958,364	2.40	

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 94 through MARCH 95

		CURRENT MONTH: DECEMBER 94				PERIOD TO DATE			
		ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
CENTS PER THERM			DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
28	COMMODITY (Pipeline) (1/15)	0.00477	0.00725	0.00248	34.16	0.00842	0.00866	0.00024	2.77
29	NO NOTICE SERVICE (2/16)	0.00694	0.00694	0.00000	0.00	0.00694	0.00694	0.00000	0.00
30	SWING SERVICE (3/17)								
31	COMMODITY (Other) (4/18)								
32	DEMAND (5/19)	0.04646	0.04646	(0.00000)	(0.01)	0.04748	0.04748	(0.00000)	(0.01)
33	OTHER (6/20)	ERR	0.00000	ERR	ERR	ERR	ERR	ERR	ERR
LESS END-USE CONTRACT									
34	COMMODITY (Pipeline) (7/21)	0.00634	0.00717	(0.00117)	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND (8/22)	0.04276	0.04331	0.00055	0.00	0.00000	0.00000	0.00000	0.00
36	OTHER (9/23)	ERR	0.00000	ERR	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST OF PURCHASES (11/24)	0.25429	0.27396	0.01966	7.18	0.27072	0.27363	0.00291	1.06
38	NET UNBILLED (12/25)	0.27301	0.00000	(0.27301)	0.00	0.00000	0.00000	0.00000	0.00
39	COMPANY USE (13/26)	0.27394	0.00000	(0.27394)	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	0.27612	0.27396	(0.00217)	(0.79)	0.27827	0.27787	(0.00040)	(0.14)
41	TRUE-UP (E-4)	(0.00095)	(0.00095)	0.00000	0.00	(0.00095)	(0.00095)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.27517	0.27301	(0.00217)	(0.79)	0.27732	0.27692	(0.00040)	(0.14)
43	REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.27621	0.27403	(0.00217)	(0.79)	0.27836	0.27796	(0.00040)	(0.14)
45	PGA FACTOR ROUNDED TO NEAREST .001	27.621	27.403	(0.21739)	(0.79)	27.836	27.796	(0.04005)	(0.14)



COMPANY: PEOPLES GAS SYSTEM, INC.

PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL

ESTIMATED FOR THE PERIOD OF: APRIL 94 through MARCH 95  
CURRENT MONTH: DECEMBER 1994

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)			\$0.00776
2 Commodity Pipeline (SNG/SO GA)			\$0.00465
3 Commodity Pipeline (SFCA)			\$0.00717
4 Commodity Pipeline (FGT)-Adj. Nov '94	0	(134,623)	\$0.00000
5 Cashouts-Peoples Transportation Customers			\$0.00338
6	0	0	\$0.00000
7			
8 TOTAL COMMODITY (Pipeline)			\$0.00477
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
9 Swing Service-Demand-3rd Party Suppliers			\$0.00000
10 Swing Service-Commodity-3rd Party Suppliers			
11 Swing Service-Demand-3rd Party Suppliers-Adj. Nov '94			\$0.00000
12 Swing Service-Commodity-3rd Party Suppliers-Adj. Nov '94			
13	0	\$0	\$0.00000
14	0	\$0	\$0.00000
15			
16 TOTAL SWING SERVICE			
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
17 Purchases from 3rd Party Suppliers			
18 City of Sunrise			
19 Bookouts	(14,190)		
20 Cashouts-Peoples Transportation Customers			\$0.13765
21	0	\$0	\$0.00000
22	0	\$0	\$0.00000
22a	0	\$0	\$0.00000
23			
24 TOTAL COMMODITY (Other)			
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
25 Demand (FGT)			\$0.04331
26 Demand (SNG/SO GA)			\$0.07442
27 Demand (SFCA)			\$0.04331
28 Temporary Relinquishment Credit-(FGT)			\$0.04331
29 Cashouts-Peoples Transportation Customers			\$0.04467
30	0	\$0	\$0.00000
31			
32 TOTAL DEMAND			\$0.04646
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
33 Revenue Sharing-FGT	0	(\$20,471)	\$0.00000
34 Legal Fees	0	\$50,809	\$0.00000
35 Administrative Costs	0	\$44,162	\$0.00000
36	0	\$0	\$0.00000
37	0	\$0	\$0.00000
38	0	\$0	\$0.00000
39			
40 TOTAL OTHER	0	\$74,499	\$0.00000

FOR THE PERIOD OF: APRIL 94 Through MARCH 95 Page 1 of 1

	CURRENT MONTH: DECEMBER 94		PERIOD TO DATE	
	ACTUAL	ESTIMATE	ESTIMATE	ACTUAL
TRUE-UP CALCULATION				
1 PURCHASED GAS COST	\$5,339,593	\$4,251,828	\$4,708,782	\$3,787,549
2 TRANSPORTATION COST	3,989,825	2,843,368	28,123,485	28,488,945
3 TOTAL	9,329,421	10,895,194	60,833,267	62,276,494
4 FUEL REVENUES (NET OF REVENUE TAX)	8,893,077	10,895,194	1,202,117	87,529,114
5 TRUE-UP REFUND(COLLECTION)	26,978	26,978	0	242,794
6 FUEL REVENUE APPLICABLE TO PERIOD *	8,820,003	10,922,170	1,202,117	87,571,808
(LINE 4 (+ or -) LINE 5)				
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	299,332	26,978	(263,656)	304,404
8 INTEREST PROVISION THIS PERIOD (21)	15,844	15,002	(842)	80,348
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (REVERSE OF LINE 5)	3,879,935	3,079,935	0	650,527
10 TRUE-UP COLLECTED OR (REFUNDED)	(26,978)	(26,978)	0	(242,794)
10a FLEX RATE REFUND (if applicable)	0	0	0	0
11 TOTAL ESTRACT TRUE-UP (7+8+9+10+10a)	3,359,235	3,094,937	(264,208)	782,466
11a FGT REFUND	0	0	0	2,568,739
12 ADJ TOTAL ESTRACT TRUE-UP (11+11a)	3,359,235	3,094,937	(264,208)	3,359,235

	DIFFERENCE		DIFFERENCE	
	AMOUNT	%	AMOUNT	%
	\$2,812,235	0.54640	\$2,812,233	0.07705
	(1,348,482)	(0.33747)	(1,348,460)	(0.04598)
	1,565,773	0.16783	1,565,773	0.02328
	1,202,117	0.13874	1,202,117	0.01934
	0	0.00000	0	0.00000
	1,202,117	0.13235	1,202,117	0.01927
	(263,656)	(0.00718)	(263,656)	(0.00814)
	(842)	(0.04100)	(842)	(0.00798)
	0	0.00000	0	0.00000
	(264,208)	(0.07868)	(264,208)	(0.03350)
	0	0.00000	0	0.00000
	(264,208)	(0.07868)	(264,208)	(0.07868)

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

	INTEREST PROVISION		INTEREST PROVISION	
	ACTUAL	ESTIMATE	ESTIMATE	ACTUAL
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	3,079,935	3,079,935	0	0.00000
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5)	3,343,591	3,079,935	(263,656)	(0.07885)
15 TOTAL (13+14)	6,423,525	6,159,870	(263,655)	(0.04105)
16 AVERAGE (50% OF 15)	3,211,763	3,079,935	(131,828)	(0.04105)
17 INTEREST RATE - FIRST DAY OF MONTH	5.66	5.66	0	0.00000
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.03	6.03	0	0.00000
19 TOTAL (17+18)	11,690	11,690	0	0.00000
20 AVERAGE (50% OF 19)	5,845	5,845	0	0.00000
21 MONTHLY AVERAGE (20/12 Months)	0.487	0.487	0	0.00000
22 INTEREST PROVISION (18+21)	\$15,644	\$15,002	(\$642)	(\$0.04105)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST THIRD PARTY	PIPELINE COST	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
	ACTUAL FOR THE PERIOD OF: PRESENT MONTH:		DEC. 1994								
1 DEC. 1994	FGT	PGS	FTS-1 COMML PIPELINE								\$4.72
2 DEC. 1994	FGT	PGS	FTS-1 COMML PIPELINE								\$0.72
3 DEC. 1994	FGT	PGS	FTS-1 COMML PIPELINE								\$4.38
4 DEC. 1994	FGT	PGS	FTS-1 COMML PIPELINE								\$4.39
5 DEC. 1994	FGT	PGS	FTS-1 DEMAND								\$4.33
6 DEC. 1994	FGT	PGS	FTS-1 DEMAND								\$4.35
7 DEC. 1994	FGT	PGS	NO NOTICE								\$0.89
8 DEC. 1994	SFCA	PGS	COMML PIPELINE								\$0.72
9 DEC. 1994	SFCA	PGS	DEMAND								\$4.33
10 DEC. 1994		PGS	COMML OTHER								
11 DEC. 1994		PGS	SONAT/SG GA COMML PIPELINE								
12 DEC. 1994		PGS	SONAT/SG GA COMML PIPELINE								
13 DEC. 1994		PGS	SONAT/SG GA DEMAND								
14 DEC. 1994		PGS	SONAT/SG GA DEMAND								
15 DEC. 1994		PGS	COMML OTHER								
16 DEC. 1994		PGS	COMML OTHER								
17 DEC. 1994		PGS	SWING								
18 DEC. 1994		PGS	COMML OTHER								
19 DEC. 1994		PGS	COMML OTHER								
20 DEC. 1994		PGS	COMML OTHER								
21 DEC. 1994		PGS	COMML OTHER								
22 DEC. 1994		PGS	COMML OTHER								
23 DEC. 1994		PGS	SWING								
24 DEC. 1994		PGS	COMML OTHER								
25 DEC. 1994		PGS	COMML OTHER								
26 DEC. 1994	CASHOUT CHARGES	PGS	DEMAND								\$4.43
27 DEC. 1994	CASHOUT CHARGES	PGS	COMML PIPELINE								\$0.70
28 DEC. 1994	CASHOUT CHARGES	PGS	COMML OTHER								\$13.89
29	TOTAL			198,774,240	42,579,029	209,353,269	\$8,742,668.80	\$559,012.46	\$4,304,740.35	\$178,789.83	\$5.83

COMPANY: PEOPLES GAS SYSTEM, INC. TRANSPORTATION SYSTEM SUPPLY

	FOR THE PERIOD OF:		Through		MARCH 95		(H) CITYGATE PRICE (G&E)/F	
	(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/M	(D) NET AMOUNT MMBtu/M	(E) MONTHLY GROSS AMOUNT MMBtu	(F) MONTHLY NET AMOUNT MMBtu		(G) WELLHEAD PRICE \$/MMBtu
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18	TOTAL							

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).  
 (2) The volumes listed above represent gas moved on Florida Gas Transmission.  
 (3) The prices listed above represent gas moved on Florida Gas Transmission.  
 (4) City Gate price = Wellhead price + FGT FTS-1 Demand charge + FGT Commodity Component + other associated pipeline charges.

COMPANY: PEOPLES GAS SYSTEM, INC. TRANSPORTATION SYSTEM SUPPLY

FOR THE PERIOD OF: APRIL 94 Through MARCH 95  
PRESENT MONTH: DECEMBER 1994

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (D+E)/F
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33		0	0	0	0	0.00000	0.00000
34		0	0	0	0	0.00000	0.00000
35							
36							
37							
TOTAL							
WEIGHTED AVERAGE							

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).  
 (2) The volumes listed above represent gas moved on Florida Gas Transmission.  
 (3) The prices listed above represent gas moved on Florida Gas Transmission.  
 (4) City Gate price = Wellhead price + FGT FTS-1 Demand charge + FGT Commodity Component + other associated pipeline charges.

	FOR THE MONTH OF: DECEMBER 1994							
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
<b>THERM SALES (FIRM)</b>								
					<b>TOTAL THERM SALES</b>			
1 RESIDENTIAL	3,452,161	5,867,270	2,415,120	0.69960	21,547,767	25,680,673	4,132,906	0.19180
2 SMALL COMM. SERVICE	217,057	308,591	88,534	0.40788	1,567,881	1,848,872	280,991	0.17822
3 COMMERCIAL SERVICE	7,976,177	9,835,624	1,859,347	0.13281	61,062,311	62,757,216	1,694,904	0.02776
4 COMMERCIAL LV-1	9,167,555	10,700,640	1,533,085	0.16723	72,511,584	78,496,764	5,985,180	0.05495
5 COMMERCIAL LV-2	2,184,617	2,590,907	406,290	0.18603	18,601,650	21,380,116	2,778,466	0.14937
6 COMM. ST. LIGHTING	18,246	9,244	(9,001)	(0.49333)	141,995	91,773	(50,223)	(0.36369)
7 WHOLESALE	13,791	14,500	710	0.05145	81,547	102,860	21,113	0.25891
8 NATURAL GAS VEH. SALES	41,233	0	(41,233)	(1.00000)	378,050	0	(378,050)	(1.00000)
9a OFF SYSTEM SALES	880,200	0	(880,200)	(1.00000)	880,200	0	(880,200)	(1.00000)
9 TOTAL FIRM SALES	23,950,925	28,523,675	4,572,751	0.19092	24,050,925	28,523,675	4,472,751	0.18697
<b>THERM SALES (INTERRUPTIBLE)</b>								
					<b>TOTAL THERM SALES</b>			
10 INTERRUPTIBLE SMALL	4,679,487	3,986,369	(694,128)	(0.14833)	4,679,487	3,986,369	(694,128)	(0.14833)
11 INTERRUPTIBLE LV-1	3,916,939	2,342,386	(1,574,554)	(0.40198)	38,186,289	30,965,386	(7,221,013)	(0.14455)
12 INTERRUPTIBLE LV-2	1,264,988	0	(1,264,988)	(1.00000)	14,864,768	12,742,868	(2,121,900)	(0.13105)
13 TOTAL INT. SALES	9,860,472	6,327,745	(3,532,727)	(0.36827)	19,827,323	6,327,745	(12,499,478)	(0.66390)
14 TOTAL SALES	33,811,398	34,851,421	1,040,023	0.03078	88,448,330	78,207,379	(10,240,951)	(0.11540)
<b>THERM SALES (TRANSPORTATION)</b>								
					<b>TOTAL THERM SALES</b>			
15 INTERRUPTIBLE SMALL	1,601,707	1,240,167	(361,540)	(0.22572)	1,601,707	1,240,167	(361,540)	(0.22572)
16 INTERRUPTIBLE LV-1	9,463,027	11,678,766	2,115,739	0.22328	20,909,116	19,710,098	(1,199,017)	(0.05724)
17 INTERRUPTIBLE LV-2	36,226,091	24,741,967	(11,484,034)	(0.31701)	125,826,298	123,107,595	(2,718,703)	(0.02150)
18 TOTAL TRANSPORTATION	47,290,735	37,660,900	(9,629,835)	(0.20381)	292,692,282	246,148,432	(46,543,850)	(0.16244)
19 TOTAL THROUGHPUT	81,102,131	72,409,321	(8,692,810)	(0.10718)	427,690,960	386,499,723	(41,191,237)	(0.09601)
<b>NUMBER OF CUSTOMERS (FIRM)</b>								
					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
20 RESIDENTIAL	174,794	173,852	(942)	(0.00539)	174,794	173,852	(942)	(0.00539)
21 SMALL COMMERCIAL	6,223	8,262	2,039	0.01321	1,366,234	1,374,809	8,575	0.00701
22 COMMERCIAL SERVICE	14,302	14,478	176	0.01231	54,415	55,018	603	0.01108
23 COMMERCIAL LV-1	1,637	1,694	57	0.10216	115,621	116,960	1,339	0.01168
24 COMMERCIAL LV-2	38	44	6	0.15789	12,538	13,607	1,069	0.08525
25 COMM. ST. LIGHTING	24	19	(5)	(0.20833)	325	292	(33)	(0.20615)
26 WHOLESALE	2	2	0	0.00000	173	160	(13)	(0.07514)
27 NATURAL GAS VEH. SALES	14	0	(14)	(1.00000)	30	16	(14)	(0.46667)
27a OFF SYSTEM SALES	2	0	(2)	(1.00000)	2	0	(2)	(1.00000)
28 TOTAL FIRM	195,936	195,281	(655)	(0.00333)	196,033	195,281	(752)	(0.00383)
<b>NUMBER OF CUSTOMERS (INT.)</b>								
					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
29 INTERRUPTIBLE SMALL	70	67	(3)	(0.04286)	1,526,764	1,539,500	12,736	0.00834
30 INTERRUPTIBLE LV-1	24	8	(16)	(0.66667)	24	8	(16)	(0.66667)
31 INTERRUPTIBLE LV-2	5	0	(5)	(1.00000)	561	536	(25)	(0.04456)
32 TOTAL INT.	99	75	(24)	(0.24242)	286	139	(147)	(0.51399)
<b>NUMBER OF CUSTOMERS (TRANSP)</b>								
					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
33 INTERRUPTIBLE SMALL	13	8	(5)	(0.38462)	796	608	(188)	(0.23618)
34 INTERRUPTIBLE LV-1	18	17	(1)	(0.05556)	18	17	(1)	(0.05556)
35 INTERRUPTIBLE LV-2	8	7	(1)	(0.12500)	109	71	(38)	(0.34862)
36 TOTAL TRANSPORTATION	39	32	(7)	(0.17949)	190	172	(18)	(0.09474)
37 TOTAL CUSTOMERS	195,074	195,488	414	(0.00209)	195,132	195,544	412	(0.00209)
<b>THERM USE PER CUSTOMER</b>								
38 RESIDENTIAL	20	34	14	1	123	148	24	0
39 SMALL COMMERCIAL	42	58	16	0	1	1	0	0
40 COMMERCIAL SERVICE	558	624	66	0	1,122	1,141	19	0
41 COMMERCIAL LV-1	5,965	6,317	352	0	630	664	24	0
42 COMMERCIAL LV-2	57,487	58,884	1,397	0	1,484	1,571	88	0
43 COMM. ST. LIGHTING	760	487	(274)	(0)	437	234	(203)	(0)
44 WHOLESALE	8,895	7,250	(1,645)	0	471	642	170	0
45 NATURAL GAS VEH. SALES	2,945	0	(2,945)	(1)	12,602	0	(12,602)	(1)
45a OFF SYSTEM SALES	440,100	0	(440,100)	(1)	440,100	0	(440,100)	(1)
46 INTERRUPTIBLE SMALL	66,850	59,483	(7,367)	(0)	3	3	0	(0)
47 INTERRUPTIBLE LV-1	163,205	292,798	129,593	1	1,507,767	3,869,423	2,361,657	2
48 INTERRUPTIBLE LV-2	252,811	0	(252,811)	(1)	26,140	0	(26,140)	(1)
49 INTERRUPTIBLE SMALL (TRANS)	123,208	155,021	31,813	0	2,012	2,040	28	0
50 INTERRUPTIBLE LV-1 (TRANS)	525,724	690,927	165,204	0	1,151,618	1,159,418	7,800	(0)
51 INTERRUPTIBLE LV-2 (TRANS)	4,528,250	3,524,567	(993,683)	(0)	1,154,361	1,733,909	579,548	1

ACTUAL FOR THE PERIOD OF: APRIL 1994 THROUGH MARCH 1995

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> *AVERAGE BTU CONTENT	1.0483	1.0433	1.0403	1.0364	1.0403	1.0374	1.0335	1.0325	1.0335	0	0	0
CCF PURCHASED												
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD    p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	0	0	0
b. DELIVERY / PRESSURE OF GAS PURCHASED    p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	0	0	0
PRESSURE CORRECTION FACTOR (ab)    p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	0	0	0
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.063	1.061	1.058	1.054	1.058	1.055	1.051	1.050	1.051	0	0	0
<b>JACKSONVILLE ONLY:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> *AVERAGE BTU CONTENT	1.0423	1.0384	1.0394	1.0266	1.0265	1.0278	1.0276	1.0285	1.0285	0	0	0
CCF PURCHASED												
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD    p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	0	0	0
b. DELIVERY PRESSURE OF GAS PURCHASED    p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	0	0	0
PRESSURE CORRECTION FACTOR (ab)    p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	0	0	0
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.060	1.056	1.057	1.044	1.046	1.045	1.045	1.046	1.046	0	0	0

PEOPLES GAS SYSTEM, INC.  
 OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY  
 DECEMBER 1994

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED	PURCHASES		
1 NO NOTICE RESERVATION CHARGE	NO NOTICE		16		2
2 FTS-1 RESERVATION CHARGE	DEMAND		19		5
3 FTS-1 USAGE CHARGE	COMM. PIPELINE		16		1
3a FTS-1 USAGE CHARGE	COMM. PIPELINE*	0	16	(133,633.61)	1
4 PTS-1 USAGE CHARGE	COMM. PIPELINE		16		1
4a PTS-1 USAGE CHARGE	COMM. PIPELINE*	0	16	(989.18)	1
5 ALERT DAY CHARGE	SWING SERVICE	0	17	0.00	3
6 OPERATIONAL FLOW ORDER CHG.	SWING SERVICE	0	17	0.00	3
7 IMBALANCE CASHOUT CHARGE	DEMAND	0	19	0.00	5
7a IMBALANCE CASHOUT CHARGE	COMM. PIPELINE	0	16	0.00	1
7b IMBALANCE CASHOUT CHARGE	COMM. OTHER	0	18	0.00	4
8 REVENUE SHARING	OTHER	0	20	(20,471.30)	6
9 TOTAL FGT					
10	COMM. OTHER		18		4
11	COMM. PIPELINE		16		1
12	DEMAND		19		5
13 SUNRISE	COMM. OTHER		18		4
14 SFCA	COMM. PIPELINE		16		1
15 SFCA	DEMAND		19		5
16 BOOKOUTS	COMM. OTHER	(14,190)	18		4
17 LEGAL FEES	OTHER			60,809.13	6
18 ADMINISTRATIVE COSTS	OTHER			44,161.53	6
19 CASHOUTS-TRANSP. CUSTOMERS	DEMAND		19		5
20 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE		16		1
21 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER		18		4
22	COMM. OTHER		18		4
23	COMM. OTHER		18		4
24	SWING-DEMAND				3
25	SWING-COMM.		17		3
26	COMM. OTHER		18		4
27	COMM. OTHER		18		4
28	COMM. OTHER		18		4
29	COMM. OTHER		18		4
30	COMM. OTHER		18		4
31	SWING-DEMAND				3
32	SWING-COMM.		17		3
33	COMM. OTHER		18		4
34	COMM. OTHER		18		4
35	SWING-DEMAND				3
36	SWING-COMM.		17		3
37	COMM. OTHER		18		4
38	SWING-DEMAND*				3
39	SWING-COMM.*		17		3
40 TOTAL			<u>165,343.619</u>	<u>\$10,449,677.89</u>	

\*Prior Month Adjustment



**GAS TRANSPORTATION**



**Florida Gas Transmission Company**

A MEMBER OF ENBRON/SUNAT ALLIANCE

PAGE

DATE 12/31/94

DUE 01/10/95

INVOICE NO. 4110

TOTAL AMOUNT DUE

CUSTOMER:  
PEOPLES GAS SYSTEM INC  
ATTN: ED ELLIOTT  
POST OFFICE BOX 2562,  
TAMPA, FL 33601-2562

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO

Wire Transfer  
HCNB Charlotte NC  
Account #  
Route #

1-10-95

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT KATRY NISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		RATES		VOLUMES					
POI NO.	NAME	POI NO.	NAME	PROD MONTH	TC %	BASE	SURCHARGES	DISC	NET	AMBTU DRY	AMOUNT
	RESERVATION CHARGE			12/94	A	RES	0.3659	0.0672	0.4331		
	NO NOTICE RESERVATION CHARGE			12/94	A	NR	0.0694		0.0694		
	TEMPORARY RELINQUISHMENT CREDIT			12/94	A	TRL	0.4331		0.4331		
	TEMPORARY RELINQUISHMENT CREDIT			12/94	A	TRL	0.4331		0.4331		
	TEMPORARY RELINQUISHMENT CREDIT			12/94	A	TRL	0.4331		0.4331		
	TEMPORARY RELINQUISHMENT CREDIT			12/94	A	TRL	0.4331		0.4331		
	TEMPORARY RELINQUISHMENT CREDIT			12/94	A	TRL	0.4331		0.4331		
	TEMPORARY RELINQUISHMENT CREDIT			12/94	A	TRL	0.4331		0.4331		
	TEMPORARY RELINQUISHMENT CREDIT			12/94	A	TRL	0.4331		0.4331		
	TEMPORARY RELINQUISHMENT CREDIT			12/94	A	TRL	0.4331		0.4331		
	TEMPORARY RELINQUISHMENT CREDIT			12/94	A	TRL	0.4331		0.4331		

# 01-90-000-232-02-00-0

A - ACTUALS B - REVERSALS

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

DATE	12/31/94	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO  Wire Transfer MNCB Charlotte NC Account # Route #
DUE	01/10/95		
INVOICE NO.	4110		
TOTAL AMOUNT DUE			

CONTRACT	5047	SHIPPER	PEOPLES GAS SYSTEM INC	CUSTOMER NO.	4120	PLEASE CONTACT KATHY MISLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE	FIRM TRANSPORTATION			

RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			NET	VOLUMES	
POI NO.	NAME	POI NO.	NAME				BASE	SURCHARGES	DISC		MMBTU DRY	AMOUNT
	TEMPORARY RELINQUISHMENT CREDIT			12/94	A	TRL	0.4331			0.4331		
	TEMPORARY RELINQUISHMENT CREDIT			12/94	A	TRL	0.4331			0.4331		
	TEMPORARY RELINQUISHMENT CREDIT			12/94	A	TRL	0.4331			0.4331		
	TEMPORARY RELINQUISHMENT CREDIT			12/94	A	TRL	0.4331			0.4331		
	TEMPORARY RELINQUISHMENT CREDIT			12/94	A	TRL	0.4331			0.4331		
	TEMPORARY RELINQUISHMENT CREDIT			12/94	A	TRL	0.4331			0.4331		
	TEMPORARY RELINQUISHMENT CREDIT			12/94	A	TRL	0.4331			0.4331		
	TEMPORARY RELINQUISHMENT CREDIT			12/94	A	TRL	0.4331			0.4331		
	TEMPORARY RELINQUISHMENT CREDIT			12/94	A	TRL	0.4331			0.4331		
	TEMPORARY RELINQUISHMENT CREDIT			12/94	A	TRL	0.4331			0.4331		
	TEMPORARY RELINQUISHMENT CREDIT			12/94	A	TRL	0.4331			0.4331		

PAGE 2 OF 13  
DEC. INVOICES

1 - ACTUALS R - REVERSAIS

**GAS TRANSPORTATION**

**Florida Gas Transmission Company**  
AN ENBRON/SONAT AFFILIATE

PAGE

DATE 12/31/94 PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO

DUE 01/10/95

INVOICE NO. 4093

TOTAL AMOUNT DUE \_\_\_\_\_

CUSTOMER: PEOPLES GAS SYSTEM INC  
 ATTN: ED ELLIOTT  
 POST OFFICE BOX 2552  
 TAMPA, FL 33601-2562

Wire Transfer  
 MCB Charlotte NC  
 Account #  
 Route #

CONTRACT 5317 SHEPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT KATHY NISLER  
 AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS	DELIVERIES	PROD		RATES		VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	BASE	NET	AMBITU DRY	AMOUNT
RESERVATION CHARGE				12/94	A RES	0.3659	0.0672	0.4331	
TEMPORARY RELINQUISHMENT CREDIT				12/94	A TRL	0.4331		0.4331	
WESTERN DIVISION REVENUE SHARING CREDIT				12/94	A TCU				(\$2,253.95)

TOTAL FOR CONTRACT 5317 FOR MONTH OF 12/94.

\*\*\* END OF INVOICE 4093 \*\*\*

GAS TRANSPORTATION

**Florida Gas Transmission Company**  
An ENBRON/SIBNAT Affiliates

PAGE

DATE	01/17/95	CUSTOMER	PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO
DUE	01/20/95	SHIPPER	PEOPLES GAS SYSTEM INC	Wire Transfer <i>1-10-95</i>
INVOICE NO	4136	TYPE	PREFERRED TRANSPORT	MCIB Charlotte NC
TOTAL AMOUNT DUE				Account # [redacted]
				Route # [redacted]

CONTRACT 5067 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT KATHY RITSBLER AT (713)553-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS POI NO.	NAME	DELIVERIES POI NO.	NAME	PROD MONTH	TC	MC	BASE	SURCHARGES	DISC	NET	VOLUMES AMBTU DRY	AMOUNT
Usage Charge		16195	PEOPLES GAS-OMECO	12/94	A	COM	0.3918	0.0458			0.4376	

TOTAL FOR CONTRACT 5067 FOR MONTH OF 12/94.

\*\*\* END OF INVOICE 4136 \*\*\*

# 01-90-000-232-02-00-0

*DR*

**GAS TRANSPORTATION**

**Florida Gas Transmission Company**  
AN ENBRON/SOMAT Alliance

PAGE

DATE 01/10/95

DUE 01/20/95

INVOICE NO 4129

TOTAL AMOUNT DUE

CUSTOMER  
 PEOPLES GAS SYSTEM INC  
 ATTN: ED ELLIOTT  
 POST OFFICE BOX 2562  
 TAMPA, FL 33601-2562

Wire Transfer  
 NCB Charlotte NC  
 Account #  
 Route #

1-20-95

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO

PLEASE CONTACT KATRY HESLER  
 AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

CUSTOMER NO. 4120

PEOPLES GAS SYSTEM INC

SHIPPER 5047

CONTRACT

FIRM TRANSPORTATION

TYPE

FOI NO.	NAME	DELIVERIES FOI NO.	NAME	PROD MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	RATES	
											VOLUMES	AMBTU DRY
				12/94	A	COM	0.0259	0.0458		0.0717		
Usage Charge		16102	PALM BEACH PEOPLES GAS	12/94	A	COM	0.0259	0.0458		0.0717		
Usage Charge		16113	PGS-DANIA	12/94	A	COM	0.0259	0.0458		0.0717		
Usage Charge		16115	PGS-NORTH MIAMI	12/94	A	COM	0.0259	0.0458		0.0717		
Usage Charge		16119	PGS-MIAMI	12/94	A	COM	0.0459	0.0458		0.0717		
Usage Charge		16121	PGS-MIAMI BEACH	12/94	A	COM	0.0259	0.0458		0.0717		
Usage Charge		16149	PGS-CECIL FIELD	12/94	A	COM	0.0259	0.0458		0.0717		
Usage Charge		16150	PGS-CEDAR HILLS	12/94	A	COM	0.0259	0.0458		0.0717		
Usage Charge		16151	PGS-JACKSONVILLE	12/94	A	COM	0.0259	0.0458		0.0717		
Usage Charge		16155	PGS-UMATILLA	12/94	A	COM	0.0259	0.0458		0.0717		
Usage Charge		16159	PGS-DAYTONA BEACH	12/94	A	COM	0.0259	0.0458		0.0717		

Usage Charge - No Notice For JACKSONVILLE

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 DEC. INVOICES

# 01-90-000-233-02-00-00

OR

(C) A - ACTUALS R - REVERSAIS

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENBRON/SONAT Affiliate

DATE	01/10/95	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO  Wire Transfer MCNB Charlotte NC Account # Route #
DUE	01/20/95		
INVOICE NO.	4129		
TOTAL AMOUNT DUE			

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE  
TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD	RATES				VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	TRC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16161	PGS-EUSTIS	12/94	A	COM	0.0259	0.0458		0.0717		
Usage Charge		16162	PGS-EUSTIS NORTH	12/94	A	COM	0.0259	0.0458		0.0717		
Usage Charge		16167	PGS-ORLANDO NORTH	12/94	A	COM	0.0259	0.0458		0.0717		
Usage Charge		16169	PGS-ORLANDO	12/94	A	COM	0.0259	0.0458		0.0717		
Usage Charge		16173	PGS-ORLANDO SOUTHWEST	12/94	A	COM	0.0259	0.0458		0.0717		
Usage Charge		16190	PGS-FROSTPROOF	12/94	A	COM	0.0259	0.0458		0.0717		
Usage Charge		16191	PGS-AVON PARK	12/94	A	COM	0.0259	0.0458		0.0717		
Usage Charge		16195	PEOPLES GAS-ONECO	12/94	A	COM	0.0259	0.0458		0.0717		
Usage Charge		16196	SOUTHERN GAS-SARASOTA	12/94	A	COM	0.0259	0.0458		0.0717		
Usage Charge		16198	PGS-LAKELAND NORTH	12/94	A	COM	0.0259	0.0458		0.0717		
Usage Charge		16200	PGS-BRANDON	12/94	A	COM	0.0259	0.0458		0.0717		

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DEC. INVOICES

A - ACTUALS R - REVERSALS

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENBRON/SONAT Affiliate

DATE	01/10/95	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO  Wire Transfer NCRB Charlotte NC Account # Route #
DUE	01/20/95		
INVOICE NO.	4129		
TOTAL AMOUNT DUE			

CONTRACT 5047      SHIPPER PEOPLES GAS SYSTEM INC      CUSTOMER NO. 4120      PLEASE CONTACT KATHY HISHLER  
TYPE FIRM TRANSPORTATION      AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES	
POI NO.	NAME	POI NO.	NAME				BASE	SURCHARGES	DISC	NET	MMBTU DRY
Usage Charge		16201	PGS-TAMPA SOUTH	12/94	A	COM	0.0259	0.0458		0.0717	
Usage Charge		16202	PGS-TAMPA EAST	12/94	A	COM	0.0259	0.0458		0.0717	
Usage Charge		16203	PGS-TAMPA NORTH	12/94	A	COM	0.0259	0.0458		0.0717	
Usage Charge		16207	PGS-ST PETERSBURG NORTH	12/94	A	COM	0.0259	0.0458		0.0717	
Usage Charge		16208	PGS-ST PETERSBURG	12/94	A	COM	0.0259	0.0458		0.0717	
Usage Charge		16209	PGS-TAMPA WEST	12/94	A	COM	0.0259	0.0458		0.0717	
Usage Charge		16260	OUC-INDIAN RIVER	12/94	A	COM	0.0259	0.1730		0.1989	
Usage Charge		28712	PGS-OSCEOLA COUNTY	12/94	A	COM	0.0259	0.0458		0.0717	
Usage Charge		28713	PGS-ORLANDO WEST	12/94	A	COM	0.0259	0.0458		0.0717	
Usage Charge		58913	PGS LAKE MURPHY	12/94	A	COM	0.0259	0.0458		0.0717	
Usage Charge		59953	DESTEC FT. MEADE	12/94	A	COM	0.0259	0.0458		0.0717	

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DEC. INVOICES

A - ACTUALS B - REVERSALS

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENBRON/SOMAT Affiliate

PAGE 4

DATE	01/10/95	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO  Wire Transfer NCHB Charlotte NC Account # Route #
DUE	01/20/95		
INVOICE NO.	4129		
TOTAL AMOUNT DUE			

CONTRACT	5047	SHIPPER	PEOPLES GAS SYSTEM INC	CUSTOMER NO.	4120	PLEASE CONTACT KATY HISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE	FIRM TRANSPORTATION			

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		59963	ORLANDO TURNPIKE	12/94	A	COM	0.0259	0.0458		0.0717		

TOTAL FOR CONTRACT 5047 FOR MONTH OF 12/94.

\*\*\* END OF INVOICE 4129 \*\*\*

PAGE 9 OF 13  
DEC. INVOICES

CODE (IC) A - ACTUALS R - REVERSALS

4 (5/94)



(ESTIMATE)

INVOICE

INVOICE NO.  
ACCOUNT NO.

PLEASE WIRE TRANSFER PAYMENT TO:

PEOPLES GAS SYSTEM, INC.  
POST OFFICE BOX 2562  
TAMPA, FLORIDA 33601  
ATTN: MR. ED ELLIOTT

=====

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES  
CONTRACT DATED \_\_\_\_\_ (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

<u>COMMODITY DETAIL</u>	<u>W/H</u>	<u>RATE</u>	<u>AMOUNT</u>
<u>RATE PERIOD</u>	<u>THERMS</u>		
12/01/94 - 12/31/94			

Total Commodity \_\_\_\_\_

<u>TRANSPORT DETAIL</u>	<u>MMBTU</u>	<u>RATE</u>	<u>AMOUNT</u>
<u>AGREEMENT</u>			
848510 Peoples SNG Inter Com.		\$0.77480	
830087 Peoples So Ga Inter Com.		\$0.17050	
864340 & 864350 SNG Firm Com.		\$0.02580	
864340 & 864350 SNG Firm Dem.		\$11.50400	
831200 & 831210 So Ga Firm Com.		\$0.02050	
831200 & 831210 So Ga Firm Dem.		\$5.70500	
Sonat Marketing SNG Firm Comm.		\$0.02580	
864350 SNG GSR Charges		\$2.90300	
Refund: Billing Error/GSR Interest			

Credits:

- JEA Transport Credit
- SNG Brokered Capacity
- So. Ga. Brokered Capacity

Total Transport \_\_\_\_\_

TOTAL AMOUNT DUE \_\_\_\_\_

(ESTIMATE)

PAYMENT DUE WITHIN 10 DAYS OF INVOICE RECEIPT. DELINQUENT PAYMENTS  
ARE SUBJECT TO INTEREST CALCULATED AT THE PRIME RATE IN EFFECT FOR  
CHASE MANHATTAN BANK (NA) FROM DATE DUE UNTIL DATE OF PAYMENT.

*Preliminary*  
*Actual Invoice Not Received*

SOUTH FLORIDA COGENERATION ASSOCIATES  
% ROLLS - ROYCE INC.  
11011 FREEDOM DRIVE  
6TH FLOOR  
RESTON, VIRGINIA 22090 - 5802

INVOICED TO:

INVOICE DATE: ~~DECEMBER 13, 1994~~

PEOPLES GAS  
111 MADISON STREET  
P.O. BOX 2562  
TAMPA, FLORIDA 33601

*Production Month:*

*December 1994*

ATTN: W. EDWARD ELLIOTT  
MANAGER - GAS ACCOUNTING

DESCRIPTION	AMOUNT
COMMODITY TRANSPORTATION CHARGE	<i>\$</i>
RESERVATION CHARGE	<i>_____</i>

PLEASE REMIT DIRECTLY TO:

METRO DADE COUNTY  
200 NW 1ST STREET  
MIAMI, FLORIDA 33128

ATTN: EUGENE C. THOMAS  
UTILITY PLANT SPECIALIST

TOTAL AMOUNT DUE *\$*



CO 1 VENDOR 1007582  
 INVOICE 100017450 DEC 94  
 PO 32923-95 DU. 12-13  
 ATI \_\_\_\_\_ RATE 016  
 ENTERED [Signature] AG. H. \_\_\_\_\_

CITY OF SUNRISE PUBLIC SERVICE DEPT. P.O. BOX 450759 SUNRISE, FLORIDA 33345-0759		THIS BILL IS DUE WHEN RENDERED		SERVICE THROUGH 12/01/94	PAST DUE/ALTERED 12/27/94
CUSTOMER NAME PEOPLES GAS		ACCOUNT NUMBER 10001-74500		TOTAL AMT NOW DUE	
SERVICE ADDRESS NW 336 AVE & NW 3 ST		WATER METER	GAS METER 1141057		
TYPE OF SERVICE GAS		PREVIOUS READ	CURRENT READ	CONSUMPTION	AMOUNT
<p>YOUR CURRENT MONTH BILL TOTAL IT WILL BE PAST DUE AFTER</p> <p>RECEIVED ACCOUNTS PAYABLE 91 DEC 18 AM 10:11</p>					

TOTAL AMOUNT DUE-----  
 SEE REVERSE SIDE FOR BILLING DISPUTE INFORMATION. PAGE 12 OF 13 DEC. INVOICES

CO 1 1007582  
 VENDOR  
 INVOICE 933051158 NV94  
 \$329.23-95 DUE 12-16  
 ALL Y IR 015  
 ENCL RES AU: H

CITY OF SUNRISE PUBLIC SERVICE DEPT. P.O. BOX 450759 SUNRISE, FLORIDA 33345-0759		THIS BILL IS DUE WHEN RENDERED	SERVICE THROUGH 11/22/94	PAST DUE AFTER 12/21/94
CUSTOMER NAME PEOPLES GAS		ACCOUNT NUMBER 93305-11588	TOTAL AMT. NOW DUE	
SERVICE ADDRESS JACARANDA SQUARE		WATER METER #	GAS METER # 8457280	
TYPE OF SERVICE GAS	PREVIOUS READ	CURRENT READ	CONSUMPTION	AMOUNT
YOUR CURRENT MONTH BILL TOTAL IT WILL BE PAST DUE AFTER		12/21/94		RECEIVED BILLS PAYABLE DEC-2-AM 11:03

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

DECEMBER 1994

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
<hr/>			
	<hr/>		<hr/>
TOTAL:	<hr/>		<hr/>



PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

DECEMBER 1994

SWING SERVICE-DEMAND

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
<hr/>			
TOTAL:	<hr/>	<hr/>	<hr/>

SWING SERVICE-COMMODITY

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
<hr/>			
TOTAL:	<hr/>	<hr/>	<hr/>

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PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

DECEMBER 1994

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
TOTAL:			



PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

DECEMBER 1994

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
TOTAL:			

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

DECEMBER 1994

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
<hr/>			
TOTAL:	<hr/>	<hr/>	<hr/>

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

DECEMBER 1994

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
TOTAL:			

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

DECEMBER 1994

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
TOTAL:		<hr/> <hr/>		<hr/> <hr/>

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

DECEMBER 1994

SWING SERVICE-DEMAND

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED

TOTAL:

SWING SERVICE-COMMODITY

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED

TOTAL:

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

DECEMBER 1994

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
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	<hr/>	<hr/>	<hr/>
TOTAL:	<hr/>	<hr/>	<hr/>

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

DECEMBER 1994

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
<hr/>			
TOTAL:	<hr/>	<hr/>	<hr/>

**PEOPLES GAS SYSTEM, INC.  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :**

**NOVEMBER 1994**

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
	ACCRUED:			
	ACTUAL:			
	ACCRUED:			
	ACTUAL:			
	ACCRUED:			
	ACTUAL:			
	ACCRUED:			
	ACTUAL:			
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	ACTUAL:			
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	ACTUAL:			
	ACCRUED:			
	ACTUAL:			
	ACCRUED:			
	ACTUAL:			



PEOPLES GAS SYSTEM, INC.  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

NOVEMBER 1994

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
	ACTUAL:			
	ACCRUED:			
	ACTUAL:			
	ACCRUED:			
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	ACCRUED:			
	ACTUAL:			

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PEOPLES GAS SYSTEM, INC.  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

NOVEMBER 1994

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
	ACCRUED:			
	ACTUAL:			
	ACCRUED:			
	ACTUAL:			
	ACCRUED:			
	ACTUAL:			
	ACCRUED:			
	ACTUAL:			
TOTAL ACCRUED:				
TOTAL ACTUAL:				
	ADJUSTMENT:			

THIS PAGE REPRESENTS AN INVOICE FOR  
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

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**GAS TRANSPORTATION**



**Florida Gas Transmission Company**  
A MEMBERSHIP COMPANY

PAGE 1

DATE 12/15/94

DUE 12/23/94

INVOICE NO. 3964

TOTAL AMOUNT DUE \$50,315.69

**CUSTOMER**

PEOPLES GAS SYSTEM INC  
ATTN: ED ELLIOTT  
POST OFFICE BOX 2562  
TAMPA, FL 33601-2562

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO

Wire Transfer  
HCNB Charlotte NC  
Account #  
Route #

12-23-94

CONTRACT SHIPPER TYPE MISCELLANEOUS

CUSTOMER NO. 4120

PLEASE CONTACT LAURA ROSELEY  
AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS	DELIVERIES	PROD	RATES	VOLUMES	AMOUNT
POI NO.	POI NO. NAME	MONTH	IC PC BASE SURCHARGES DISC NET	MMBTU DRY	AMOUNT
16102	PALM BEACH PEOPLES GAS	11/94	A MIS 0.0431	1,319	\$56.85
16110	PGS-COCOA CREEK	11/94	A MIS 0.0431	6,836	\$294.63
16112	PGS-PLANTATION	11/94	A MIS 0.0431	7,028	\$302.91
16113	PGS-DARIA	11/94	A MIS 0.0431	35,212	\$1,517.64
16115	PGS-NORTH MIAMI	11/94	A MIS 0.0431	63,192	\$2,723.58
16119	PGS-HIAMI	11/94	A MIS 0.0431	11,281	\$486.21
16121	PGS-HIAMI BEACH	11/94	A MIS 0.0431	16,091	\$693.52
16151	PGS-JACKSONVILLE	11/94	A MIS 0.0431	203,102	\$8,753.70
16155	PGS-UMATILLA	11/94	A MIS 0.0431	4,916	\$211.88
16159	PGS-DAYTONA BEACH	11/94	A MIS 0.0431	23,958	\$1,032.59
16161	PGS-EUSTIS	11/94	A MIS 0.0431	5,189	\$223.65
16162	PGS-EUSTIS NORTH	11/94	A MIS 0.0431	1,888	\$81.37
16165	PGS-HT DORA	11/94	A MIS 0.0431	2,648	\$114.13
16169	PGS-ORLANDO	11/94	A MIS 0.0431	5,738	\$247.31
16173	PGS-ORLANDO SOUTHWEST	11/94	A MIS 0.0431	6,436	\$277.39
16190	PGS-FROSTPROOF	11/94	A MIS 0.0431	7,578	\$326.61
16191	PGS-AVON PARK	11/94	A MIS 0.0431	6,411	\$276.31
16195	PEOPLES GAS-ONECO	11/94	A MIS 0.0431	25,002	\$1,077.59
16196	SOUTHERN GAS-SARASOTA	11/94	A MIS 0.0431	29,505	\$1,271.67
16198	PGS-LAKELAND NORTH	11/94	A MIS 0.0431	185,513	\$7,995.61
16200	PGS-BRANDON	11/94	A MIS 0.0431	10,412	\$448.76

MIAMI

PAGE 1 OF 4  
PRIOR MO. ADJ.

# 01-90-000-d3d-d-d-00-d

ICOR (IC) A - ACTUALS B - REVERSAUS

94 (5/94)

GAS TRANSPORTATION



Florida Gas Transmission Company

ASBENR0150NAT Allbook

PAGE 2

DATE: 12/13/94  
 DUE: 12/23/94  
 INVOICE NO: 3964  
 TOTAL AMOUNT DUE: \$50,315.69

CUSTOMER: PEOPLES GAS SYSTEM INC  
 ATTN: ED ELLIOTT  
 POST OFFICE BOX 2562  
 TAMPA, FL 33601-2562

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO  
 Wire Transfer  
 NCB Charlotte NC  
 Account # /  
 Route # /

CONTRACT SHIPPER TYPE MISCELLANEOUS  
 CUSTOMER NO. 4120  
 PLEASE CONTACT LAURA HOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS	POI NO.	NAME	SHIPPER	TYPE	DELIVERIES	POI NO.	NAME	PROD MONTH	TC	IC	BASE	SURCHARGES	DISC	NET	VOLUMES	AMOUNT
	16201	PGS-TAMPA SOUTH				16201	PGS-TAMPA SOUTH	11/94	A	MIS	0.0431	0.0431	0.0431	0.0431	32,723	\$1,410.36
	16202	PGS-TAMPA EAST				16202	PGS-TAMPA EAST	11/94	A	MIS	0.0431	0.0431	0.0431	0.0431	55,546	\$2,394.03
	16203	PGS-TAMPA NORTH				16203	PGS-TAMPA NORTH	11/94	A	MIS	0.0431	0.0431	0.0431	0.0431	41,797	\$1,801.45
	16207	PGS-ST PETERSBURG NORTH				16207	PGS-ST PETERSBURG NORTH	11/94	A	MIS	0.0431	0.0431	0.0431	0.0431	8,007	\$345.10
	16208	PGS-ST PETERSBURG				16208	PGS-ST PETERSBURG	11/94	A	MIS	0.0431	0.0431	0.0431	0.0431	48,556	\$2,092.76
	16209	PGS-TAMPA WEST				16209	PGS-TAMPA WEST	11/94	A	MIS	0.0431	0.0431	0.0431	0.0431	219	\$9.44
	28712	PGS-OSCEOLA COUNTY				28712	PGS-OSCEOLA COUNTY	11/94	A	MIS	0.0431	0.0431	0.0431	0.0431	525	\$22.63
	58913	PGS LAKE MURPHY				58913	PGS LAKE MURPHY	11/94	A	MIS	0.0431	0.0431	0.0431	0.0431	148,826	\$6,414.40
	59983	ORLANDO TURIPPIE				59983	ORLANDO TURIPPIE	11/94	A	MIS	0.0431	0.0431	0.0431	0.0431	171,983	\$7,411.61
TOTAL FOR MONTH OF 11/94															1,167,417	\$50,315.69

CONTRACT 5047  
 Less amount accrued on Nov'94 P6A 183,949.30  
 Adjustment <133,633.61>

**GAS TRANSPORTATION**



**Florida Gas Transmission Company**

An ENBRON/SOHAT Alliance

PAGE 1

DATE	12/13/94	PEOPLE'S GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PEOPLE'S GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562
DUE	12/23/94		
INVOICE NO.	3965	Wire Transfer	12-23-94
TOTAL AMOUNT DUE	\$385.14	HCMB Charlotte NC	
		Account #	
		Route #	

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO

PLEASE CONTACT LAURA ROBELEY  
AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE

CUSTOMER NO. 4120

CONTRACT	SHIPPER	MISCELLANEOUS

RECEIPTS	DELIVERIES	PROD	RATES	VOLUMES						
POI NO.	NAME	MONTH	TC	MC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
16195	PEOPLES GAS-QUECO	11/94	A	HIS	0.0431	0.0431	0.0431	0.0431	8,936	\$385.14
									8,936	\$385.14

TOTAL FOR MONTH OF 11/94.

CONTRACT 5067

Less Amount Accrued on Nov '94 Ret 1,374.32  
Adjustment <989.18>

\*\*\* END OF INVOICE 3965 \*\*\*

# 01-90-000-234-02-00-0  
R

Peoples Gas System, Inc.  
 111 Madison Street  
 P.O. Box 2562  
 Tampa, FL 33601-2562

Revision #1

Customer No: \_\_\_\_\_  
 Contract No: \_\_\_\_\_  
 Volume Basis: MMBtu

Statement Date	Number	Terms for Payment: Due on the 25th or 15 days from receipt of invoice whichever is later.	Please Remit to:
----------------	--------	--	------------------

Point I.D.#	Description	Production	Mcf	MMBtu	Rate	Amount
		10/94			\$	\$
		10/94			\$	\$

PAGE 4 OF 4  
PRIOR MO. ADJ.

Total Cost of Gas           \$ \_\_\_\_\_  
 Sales Tax (4%)           \$ \_\_\_\_\_  
 Total Amount Due this Invoice   \$ \_\_\_\_\_

For information contact

\_\_\_\_\_  
 Fax: \_\_\_\_\_



# Peoples Gas

## Invoice

Statement Date:

Attention:

Invoice to  
September 1994.

for Imbalance Book-Out for the Month of

Description	Volume (in MMBtu's)	Price	Amount Due
Market Deliveries	1,419		

**Total Amount Due Payable Upon Receipt**

SEND REMITTANCE TO:

PEOPLES GAS SYSTEM, INC.  
Post Office Box 2562  
Tampa, FL 33601  
ATTN: TREASURY DEPT.

Please contact Greg Capone at (813) 272-0055 with any questions regarding this invoice.

PAGE 1 OF 1  
CASHOUTS/BOOKOUTS