MACEARLANE AUSLEY FERGUSON & MCMULLEN

ATTORNEYS AND COUNSELORS AT LAW

P27 SOUTH CALHOUN STREET P D. 800X 391 (2IP 32302) TALLAHASSEE, FLORIDA 32301 1904) 224-9115 FAX1904) 222-7560

#11 MADISON STREET, SUITE 2300 #10 #04 (531) 271 3360(1 TAMPA TUDRIDA 33602 (813) 273 4200 FAX (813) 273 4396

February 10, 1995

HAND DELIVERED

400 CLEVELAND STREET
TO BOX HEST-27 SHOP
CLEARWATER FLYTHILL JACKS
(BLS) 444 BOKE 14470 T-444 B470

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Tallahassee

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FPSC-RECORDS/REPORTING

Ms. Blanca S. Bayo, Director Division of Records and Reporting Florida Public Service Commission 101 East Gaines Street Tallahassee, Florida 32301

> Re: Fuel and Purchased Power Cost Recovery Clause and Generating Performance Incentive Factor; FPSC Docket No. 950001-EI

Dear Ms. Bayo:

OTH ...

Enclosed for filing in the above-styled docket are fifteen (15) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of December 1994. Portions of Forms 423-1(a), 423-2, 423-2(a), 423-2(b) and 423-2(c) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

stamping to this
77 3100
matter.

ec: All Parties of Record (w/o encls.)

FPSC Form 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Namager Financial Reporting (813) - 228 - 1609

1. Reporting Month: December Year: 1994

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report:

5. Date Completed: February 15, 1995

		11	/	//	
Delivery Date (g)	Type Oil (h)	Sulfur Content X (i)	Content (BTU/Gel)	Volume (Bbls) (k)	Delivered Price (%/Bbl) (1)
********	****	******	******	*******	*******
12-06-94	F02	0.37	139,723	1,227.78	\$22.9834 \$22.9829

Controller

Line No. (a) 1 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18. 19. 20. 21. 22.	Plant Name (b) Gannon Gannon Gannon Gannon Gannon Big Bend Hookers Pt	Supplier Name (c) Coastal Fuels Coastal Fuels Coastal Fuels Coastal Fuels Coastal Fuels Coastal Fuels	Shipping Point (d) Tampa Tampa Tampa Tampa Tampa Tampa Tampa	Purchase Type (e) LTC LTC LTC LTC LTC LTC LTC LTC	Delivery Location (f) Garnon Garnon Garnon Garnon Garnon Hookers Pt	Del ivery Date (p) 12-06-94 12-07-94 12-16-94 12-23-94 12-30-94 12-16-94 12-28-94	Type 011 (h) F02 F02 F02 F02 F02 F02 F02	0.37 0.35 0.33	ETU Content (BTU/Gat) (J)	Volume (8bla) (k) 173.09 1,227.78 2,961.24 166.05 524.99 7,238.19 118.94	Price (\$/8bl) (1) 	
---	---	--	---	---	---	--	---	----------------------	---------------------------	---	------------------------------	--

* No analysis taken. FPSC FORM 423-1 (2/87)

DOCUMENT HIM OF PROPE 01646 FEB 108 FPSC-RECORDS/REPORTING FPSC Form 423-1(a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL DIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

Pres. & Controller

4. Signature of Official Submitting Report:

5. Date Completed: February 15, 1995

Effective Transport Add'l Quality Purchase Invoice Net Met Transport Other Delivered Invoice Price Amount Discount Amount Price Adjust. Price Terminal Charges Charges Price Delivery Type Volume Delivery Plant Line (\$/Bbl) (\$/8bl) (\$/8bl) (\$/8bl) (\$/Bbl) (\$/Bbl) (\$/Bbl) (\$/Bbl) Supplier Name Location Date oil (Bbls) Name No. (1) (k) (1) (m) (n) (0) (p) (p) (1) (h) (1) (d) (e) (f) (0) (b) (c) (a) ****** ******* \$0,0000 \$0,0000 \$22,9834 173.09 12-06-94 Coastal Fuels 1. Gannon \$0,0000 \$0,0000 \$22,9829 12-07-94 F02 1,227.78 2. Gannon Coastal Fuels Gannon \$0,0000 \$0,0000 \$22,6343 12-16-94 F02 2,961.24 3. Gannon Coastal Fuels Garrnon \$0,0000 \$0,0000 \$23,0460 F02 12-23-94 Coastal Fuels 4. Gannon Gennon \$0,0000 \$0,0000 \$22,6047 12-30-94 F02 524.99 Coastal Fuels Gannon 5. Gannon \$0,0000 \$0,0000 \$22,6343 12-16-94 7,238.19 Big Bend Coastal Fuels 6.-81g Bend \$0,0000 \$0,0000 \$22,6042 118.94 7. Hookers Pt Coastal Fuels Hookers Pt 12-28-94

FPSC FORM 423-1(a) (2/87)

1. Reporting Month: December Year: 1994

2. Reporting Company: Tampa Electric Company

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18. 19. 20. 21. 22. 23. 24. 25.

. & Controller

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

 Hame, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Hunager Financial Reporting (813) - 228 - 1609

1. Reporting Nonth: December Year: 1994

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report:

5. Date Completed: February 15, 1995

Original old Form Old **Delivered** Plant Line **Volume** Form Column Line Monta Reason for Revision Reported Number (Bbls) Designator & Title Value Value Price Home Supplier No. No. (h) (1) (a) (b) (c) (d) (e) (1) (g) (1) (k) (1) ******** ************ ******* ******* ******** ****************** 1. NONE

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FPSC FORM 423-1(b) (2/87)

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 1994

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

5. Signature of Official Submitting Form;

V. L. Cafler, Vyce Pres. Controller

6. Date Completed: February 15, 1995

As Received Coal Quality

						Effective	Total	Delivered	******	********	******	
Line No. (a)	Supplier Hame (b)	Nine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)		Price Transfer Facility (\$/Ton) (i)		ETU Content (BTU/lb) (k)		Roisture Content X (m)
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13.	Zeigler Coal Repco Consolidation Coal Zeigler Coal Basin Resources Peabody Development Unionvale Sugar Camp Gatliff Coal PT Adaro	10, IL, 145, 157 9, KY, 233 9, KY, 225 10, IL, 145, 157 17, CO, 071 10, IL, 165 3, W. VA, 049 10, IL, 059 8, TW, 013	LTC LTC LTC S LTC LTC S S LTC LTC	RS RS RS RS RS RS RS RS RS RS RG RG	66,438.20 46,975.10 73,523.60 53,766.80 72,194.56 17,988.20 15,378.79 15,803.20 26,485.00 74,468.00			\$43.247 \$38.429 \$41.887 \$23.710 \$41.070 \$50.055 \$34.250 \$28.760 \$62.675 \$29.395	3.00 2.86 2.79 3.00 0.42 1.82 2.20 2.60 1.20 0.09	10,930 12,676 11,898 10,888 12,978 12,173 13,277 12,714 12,516 9,875	9.80 7.30 5.76 9.80 9.90 9.39 7.80 8.56 1.09	13.10 8.00 12.40 13.30 6.30 8.64 5.00 7.20 7.23 22.70

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

FPSC FORM _23-2 (2/87)

MONTHLY REPORT OF COST AND GUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December Year: 1994

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

 Hame, Title & Telephone Humber of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: February 15, 1995

Her Vice Pres. I Controller

Line No. (a)	Supplier Hame (b)	Hine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Rine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (S/Tan) (h)	active Price Adjustments (\$/Ton) (1)	Base Price (\$/Ton) (j)	Guniity Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ten) (1)
1.	Zeigler Coal	10,1L,145,157	LTC	66,438.20	N/A	\$0.00		\$0,000		\$0,000	
2.	Нарсо	9,KT, 233	LTC	46,975.10		\$0.00		\$0,000		\$0,000	
3.	Consolidation Coal	9,17,225	LTC	73,523.60		\$0.00		\$0,000		\$0,000	
4.	Zeigler Coel	10,11,145,157	\$	53,766,80		\$0.00		\$0,000		\$0,000	
5.	Basin Resources	17,00,071	LTC	72,194.56	K/A	\$0.00		\$0,000		\$0.000	
6.	Peabody Development	10,11,165	LTC	17,988.20	W/A	\$0,00		\$0,000		\$0.000	
7.	Unionvale	3, W. VA, 049	S	15,378.79	N/A	\$0.00		\$0,000		\$0.000	
8.	Sugar Camp	10,11,059	\$	15,803.20	H/A	\$0.00		30,000		\$0.000	
9.	Getliff Coal	1.200.000	LTC	26,485.00		\$0.00		\$0,000		\$0.000	
10.	PT Adaro		LTC	74,468.00	N/A	\$0.00		\$0.000		\$0,000	
11.											
12.											
13.											

- (1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could uitimately be delivered to Garnon Station.
- (2) Tamp : lectric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December Year: 1994

2. Reporting Company: Tampa Electric Company

3. Plant Hame: Electro-Coal Transfer Facility - Garnon Station (1)

 Meme, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

5. Signature of Official Submitting Form:

4 Date Completed: February 15, 1995

L. Lejker Vice Free. & Controller

Line No. (a)	Supplier Hame (b)	Hine Location (c)	Purchase Type (d)	Torns (e) 25,919.33		Shorthaul & Loading Charges (\$/Ton) (g) \$0.000	Original Invoice Price (\$/Ton) (h)	\$0.000	Base Price (%/Ton) (j)	Guslity Adjust- ments (\$/Ton) (k) 50.000	Effective Purchase Price (\$/Ton) (l)	
	Kerr McGee	10,11,165	5	10,984.74	N/A	\$0.000		\$0.000		20.000		

FPSC FORM 423-2(a) (2/87)

As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

^{(2) ***}mpa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 1994

2. Reporting Company: Tampa Electric Company

3. Plant Hame: Big Bend Station

 Hame, Title & Telephone Number of Contact Person Concerning Data Subsitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

5. Signature of Official Submitting form:

6. Date Completed: February 15, 1995

Maria Maria

As Received Coal Quality

(a)	Supplier Name (b)	Hine Location (c)	Purchase Type (d)	Trensport Node (e)	Tona (f) 467,509.00	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (1) \$47.338	Sulfur Content X (j) 2.02	STU Content (STU/lb) (k)	Content X (1)	Moisture Content X (m)	
1.	Transfer Facility	N/A	N/A	OB	467,509.00			241.330	2.02	11,00			

FPSC FORM 423-: (2/87)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December Year: 1994

2. Reporting Company: Tampa Electric Company

3. Plant Hame: Garnon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: February 15, 1995

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Line No.	Supplier Hane	Hine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Kine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g) \$0,000	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (1) \$0.000	Base Price (\$/Ton) (j)	Adjust- sents (5/Ton) (k)	Effective Purchase Price (\$/Ton) (1)
(a)		W/A	W/A	77,748.00	N/A			\$0.000		\$0.000	
	Transfer Facility	8,17,235	LTC	93,970.00	N/A	\$0.000		\$0,000		\$0.000	
	Gatliff Coal		LTC	50,036.00	N/A	\$0.000					
3.	Gatliff Coal	8,KY,195	2.12								

FPSC FORM 423-2(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: December Year: 1994
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Garmon Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

5. Signature of Official Submitting Form:

L. Lefter, Vice Pres. & Controller

6. Date Completed: February 15, 1995

						Add*L	mail (Charges	 waterbo		arges.		Total	
Line No. Supplier Name (a) (b)	Hine Location (c)	Shipping Point (d)	Trans- port Node (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Shorthaul	Rail	Rail	Rate	Rate	Charges	Related	Charges	FOS Plant Price
1. Transfer Facility	N/A	Davent, La.	08	77,748.00		\$0.000		\$0.000						\$63.450
2. Gatliff Coal	8,KY,235	Whitley Cnty, KY	UR	93,970.00		\$0,000		\$0,000						\$57.800
3. Gatliff Coel	8,KY,195	Pike Cnty, KY	UR	50,036.00		\$0,000		\$0,000						\$59.546

FPSC FORM 423-2(b) (2/87)

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A. & Controller

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: December Year: 1994

2. Reporting Company: Tampn Electric Company

 Kamp, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609

4. Signature of Official Submitting Forms

5. Date Completed: February 15, 1995 /

Delivered Original Price Transfer Intended Old Form Line Volume Form Column old New Facility Reeson for Generating Line Month Plant Number Tons No. Designator & Title Value Value (\$/Ton) Revision Plant Supplier Reported No. (h) (i) (1) (e) (1) (g) (k) (1) (m) (c) (d) (a) (b) ***** 110,554.00 110,554.00 423-2 Col. (f), Tonnage 110,544.00 \$57.765 Tonnage Adj. Gatliff Coal 2. Hovember, 1994 Garmon Garmon 36,657.25 423-2(b) \$62.313 Transportation Cost Transfer Gatliff Coal 1. Col. (i), Rail February, 1994 Gannon Facility Adj Rate 423-2(a) Col. (1), Rail \$53.422 Transportation Cost Gatliff Coal 2. 23,516.75 February, 1994 Transfer Sannon Ad] Facility Rate 1. 77,849.00 423-2(a) Col. (1), Rail \$58,189 Transportation Cost Gatliff Coal February, 1994 Gannon Garrion Rate Adi 1. 62,842.56 423-2(a) Col. (1), Rail \$60,966 Transportation Cost April, 1994 Transfer Garmon Gatliff Coal Facility Rate Adi Gatliff Coal 2. 26,874.44 423-2(a) Col. (i), Rail \$52.927 Transportation Cost April, 1994 Transfer Garmon Rate Adj Facility Gatliff Coat 2. 69,211.00 423-2(a) Col. (1), Rail \$59.049 Transportation Cost April. 1994 Gannon Gannon Rate Adj Gatliff Coal ١. 32,702,39 423-2(a) Col. (1), Rail \$62.621 Transportation Cost May, 1994 Transfer Gannon Adi Facility Rate Gatliff Coal 2. 24,529.61 423-2(a) Col. (1), Rail \$52,308 Transportation Cost May, 1994 Transfer Gannon Rate Adi Facility Gatliff Coal 2. 106,495.00 423-2(a) Col. (i), Rail \$58,318 Transportation Cost Gannon 10. May, 1994 Gannon Rate Adi Gatliff Coal 62,207.98 423-2(a) Col. (i), Rail \$60,463 Transportation Cost 11. June, 1994 Transfer Gannon Facility Rate Gatliff Coal 1. 62,207.98 423-2 Col. (1), Rail 62,207.98 60,734.98 \$60.463 Sunken Barge 12. Jule, 1994 Transfer Gannon Rate Facility Gatliff Coal 2. 21,053.02 423-2(a) Col. (i), Rail \$52.318 Transportation Cost Transfer Gannon 13. June, 1994 Facility Rate 2. 77,278.00 423-2(a) Col. (i), Rail \$57.875 Transportation Cost 14. June, 1994 Gannon Gannon Gatliff Coal Rate Adj 3. 14,316.00 423-2(a) Col. (i), Rail \$58.766 Transportation Cost 15. June, 1994 Gannon Gannon Gatliff Coal Rate Adj FPSC FORM 423-2(C) (2/87)

FPSC Form 423-2(c)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: December Year: 1994

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609

4. Signature of Official Submitting Form:

5. Date Completed: February 15, 1995 . L. Letter, Vicy Frey. & Controller

		Intended		Original	old					Delivered Price Transf	er
Ronth Reported (b)	Plant Name (c)	Generating Plant (d)	Supplier (e)	Line Number (f)	Volume Tons (g)	form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	facility (\$/Ton) (1)	Reason for Revision (m)
ebruary, 1994	Transfer	Big Bend	Peabody Development	1.	46,045.00	423-2(b)	Col. (k), River Barge Rate			\$54.644	Transportation Cost
February, 1994	Transfer	Big Bend	Peabody Development	1.	16,710.00	423-2(b)	Col. (k), River Barge Rate			\$53,108	Transportation Cost Adj
March, 1994	Transfer	Big Bend	Peebody Development	1.	38,483.00	423-2(b)	Col. (k), River Barge Rate			\$54.644	Transportation Cost Adj
tarch, 1994	Transfer	Big Bend	Peabody Development	1.	16,945.00	423-2(b)	Coi. (k), River Barge Rate			\$53.108	Transportation Cost Adj
April, 1994	Transfer	Big Bend	Peabody Development	1.	53,953.00	423-2(b)	Col. (k), River Barge Rate			\$54.675	Transportation Cost Adj
April, 1994	Transfer	Big Bend	Peabody Development	8.	17,026.20	423-2(b)	Col. (k), River Barge Rate			\$53.134	Transportation Cost Adj
May, 1 -4	Transfer	Big Bend	Peabody Development	1.	41,899.00	423-2(b)	Col. (k), River Barge Rate			\$54.675	Transportation Cost Adj
May, 1994	Transfer	Big Bend	Peabody Development	8.	21,933.40	423-2(b)	Col. (k), River Barge Rate			\$53.134	Transportation Cost Adj
June, 1994	Transfer	Big Bend	Peabody Development	1.	13,829.00	423-2(b)	Col. (k), River			\$54.675	Transportation Cost Adj
June, 1994	Transfer	Big Bend	Peabody Development	8.	12,339.20	423-2(b)	Col. (k), River Barge Rate			\$53.134	Transportation Cost Adj
July, 1994	Transfer	Big Bend	Peabody Development	1.	59,551.00	423-2(b)	Col. (k), River Barge Rate			\$51,315	Transportation Cost Adj
July, 1994	Transfer	Big Bend	Peabody Devr!opment	5.	17,518.30	423-2(b)	Col. (k), River Barge Rate			\$49.765	Transportation Cost Adj
August, 1994	Transfer	Big Bend	Peabody Development	1.	45,695.00	423-2(b)	Col. (k), River Barge Rate			\$51.315	Transportation Cost Adj
August, 1994	Transfer	Big Bend	Peabody Development	5,	9,539.10	423-2(b)	Col. (k), River Barge Rate			\$49.765	Transportation Cost Adj
November, 1994	Transfer Facility	Big Bend	Peabody Development	1.	30,656.00	423-2(b)	Col. (k), River Barge Rate			\$51.613	Transportation Cost Adj
FI RI AI	ebruary, 1994 ebruary, 1994 arch, 1994 arch, 1994 pril, 1994 pril, 1994 lay, 1 lay, 1994 lune, 1994 lune, 1994 luly, 1994 luly, 1994 lugust, 1994 lugust, 1994 lugust, 1994 lugust, 1994	ebruary, 1994 Transfer Facility Transfer Facilit	ebruary, 1994 Transfer Facility ebruary, 1994 Transfer Facility arch, 1994 Transfer Facility fact, 1994 Transfer Facility pril, 1994 Transfer Facility pril, 1994 Transfer Facility pril, 1994 Transfer Facility fact, 1 a Transfer Facility fact, 1 a Transfer Facility fact, 1 a Transfer Facility fact, 1994 Transfer Facility factory fa	ebruary, 1994 Transfer Facility ebruary, 1994 Transfer Big Bend Peabody Development Facility arch, 1994 Transfer Big Bend Peabody Development Facility arch, 1994 Transfer Big Bend Peabody Development Facility pril, 1994 Transfer Big Bend Peabody Development Facility pril, 1994 Transfer Big Bend Peabody Development Facility ary, 1 Transfer Big Bend Peabody Development Facility	ebruary, 1994 Transfer Big Bend Peabody Development 1. Facility Transfer Big Bend Peabody Development 1. Facility Big Bend Peabody Development 1. Facility Transfer Big Bend Peabody Development 1. Facility Transfer Big Bend Peabody Development 1. Facility Pril, 1994 Transfer Big Bend Peabody Development 1. Facility Transfer Big Bend Peabody Development 1. Facility Transfer Big Bend Peabody Development 3. Facility Transfer Big Bend Peabody Development 1. Facility Transfer Big Bend Peabody Development 3. Facility Transfer Big Bend Peabody Development 3. Facility Transfer Big Bend Peabody Development 3. Facility Transfer Big Bend Peabody Development 1. Facility Transfer Big Bend Peabody Development 3. Facility Transfer Big Bend Peabody Development 3. Facility Transfer Big Bend Peabody Development 5.	ebruary, 1994 Transfer Facility ebruary, 1994 Transfer Facility arch, 1994 Transfer Facility arch, 1994 Transfer Facility arch, 1994 Transfer Facility arch, 1994 Transfer Facility pril, 1994 Transfer Facility pril, 1994 Transfer Facility arch, 1994 Transfer Facility pril, 1994 Transfer Facility arch, 1994	ebruary, 1994	ebruary, 1994 Transfer Facility ebruary, 1994 Transfer Facility arch, 1994	ebruary, 1994 Transfer Facility arch, 1994 Transfer Facility pril, 1994 Transfer Facility pril, 1994 Transfer Facility arch, 1994 Transfer Facility pril, 1994 Transfer Facility arch, 1994 Tr	ebruary, 1994 Transfer Facility ebruary, 1994 Transfer Facility arch, 1994 Transfer Facility by arch, 1994 Transfer Facility arch, 1994 Transfer Facility by arch, 1995 Transfer Facility by arch, 1995 Transfer Facility by arch, 1996 Trans	Pack Pack

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

- 1. Reporting Month: December Year: 1994
- 2. Reporting Company: Tampa Electric Company

- Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 4763
- 4. Signature of Official Submitting Form:
- 5. Date Completed: February 15, 1995

	ne lo.	Honth Reported (b)	Form Plant Mame (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Price Transfe Facility (\$/Ton) (1)	Reason for Revision (m)
1	. 1	ovember, 1994	Transfer Facility	Big Bend	Peabody Development	8.	31,526.10	423-2(b)	Col. (k), River Barge Rate			\$50.055	Transportation Cost

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FPSC FORM 423-2(C) (2/87)