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March 22, 1995

HAND DELIVERED

IN REPLY REFER TO:

Tallahassee

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
101 East Gaines Street
Tallahassee, Florida 32399-0850

RECEIVED
MAR 27 1995
FPSC-RECORDS/REPORTING

Re: Conservation Cost Recovery Clause
FPSC Docket No. 950002-EG

Dear Ms. Bayo:

Based on the Commission's ruling on Issue 4 during the hearing conducted March 8 and 9, 1995 in the above docket, some of Tampa Electric's energy conservation cost recovery factors changed slightly. Attached are 15 copies each of Tampa Electric's Schedules C-1, page 1 of 2, C-1, page 2 of 2 and C-3, page 5 of 6, all marked Revised 3/10/95, which reflect the impact of the Commission's disallowance of \$79,000 of conservation goal docket related expenses.

ACK

AF1

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

James D. Beasley
James D. Beasley

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A
D
DN
DO570-95

JDB/pp
Enclosures

cc: All Parties of Record (w/enc.)

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DOCUMENT NUMBER-DATE 03084 MAR 22 1995
FPSC-BUREAU OF RECORDS
FPSC-RECORDS/REPORTING

Ms. Blanca S. Bayo
March 22, 1995
Page 2

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Revised Schedules C-1 and C-3, filed on behalf of Tampa Electric Company, has been furnished by U. S. Mail or hand delivery (*) on this 22nd day of March, 1995 to the following:

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ATTORNEY

TAMPA ELECTRIC COMPANY
Energy Conservation Adjustment
Summary of Cost Recovery Clause Calculation
For Months April 1995 through March 1996

1. Total Incremental Cost (C-2, Page 1, Line 15)	17,469,571
2. Demand Related Incremental Costs	12,556,550
3. Energy Related Incremental Costs	4,913,021
4. Interruptible Sales (@ \$0.07 per MWH)	(125,398)
5. Net Energy Related Incremental Costs (Line 3 - Line 4)	4,787,623

RETAIL BY RATE CLASS

	Residential	General Svc. Non - Demand	General Svc. Demand	General Svc. Lg Demand	Lighting	Total
6. Demand Allocation Percentage	57.82%	7.43%	24.26%	10.29%	0.20%	100.00%
7. Demand Related Incremental Costs (Total cost prorated based on demand allocation % above)	7,260,197	932,952	3,046,219	1,292,069	25,113	12,556,550
8. Demand Portion of Period End True Up (O)/U Recovery Shown on Schedule C-3, Pg 5, Line 11 (Allocation of D & E is based on the forecast period cost.)	(120,870)	(15,532)	(50,715)	(21,511)	(418)	(209,046)
9. Total Demand Related Incremental Costs	7,139,327	917,420	2,995,504	1,270,558	24,695	12,347,504
10. Net Energy Related Incremental Costs	2,356,468	326,037	1,410,434	648,244	46,440	4,787,623
11. Energy Portion of Period End True Up (O)/U Recovery Shown on Schedule C-3, Pg 5, Line 11 (Allocation of D & E is based on the forecast period cost.)	(40,259)	(5,570)	(24,097)	(11,075)	(793)	(81,794)
12. Total Net Energy Related Incremental Costs	2,316,209	320,867	1,386,337	637,169	45,647	4,705,829
13. Total Incremental Costs (Line 7 + 10)	9,616,665	1,258,989	4,456,653	1,940,313	71,553	17,344,173
14. Total True Up (Over)/Under Recovery (Line 8 + 11) (Schedule C-3, Pg 5, Line 11) (Allocation of D & E is based on the forecast period cost.)	(181,129)	(21,102)	(74,812)	(32,586)	(1,211)	(290,840)
15. Total (Line 13 + 14)	9,455,536	1,237,887	4,381,841	1,907,727	70,342	17,053,333
16. Firm Retail MWH Sales	6,178,052	854,793	3,700,112	1,722,078	121,355	12,574,390
17. Cost per KWH - Demand (Line 9/Line 16)	0.1156	0.1073	*	*	0.0204	
18. Cost per KWH - Energy (Line 12/Line 16)	0.0375	0.0375	*	*	0.0376	
19. Cost per KWH - Demand & Energy (Line 17 + Line 18)	0.1531	0.14482	*	*	0.05796	
20. Revenue Tax Expansion Factor	1.00083	1.00083	*	*	1.00083	
21. Adjustment Factor Adjusted for Taxes	0.1532	0.1449	*	*	0.0580	
22. Conservation Adjustment Factor (cents/KWH) - Secondary Primary	0.153	0.145	0.119 0.117	0.111 0.110	0.058	

(ROUNDED TO NEAREST .001 PER KWH)

* See attached Schedule C-1, page 2 of 2

EXHIBIT NO. 950002-EG
DOCKET NO. 950002-EG
TAMPA ELECTRIC COMPANY
(HTB-2)
SCHEDULE C-1
PAGE 1 OF 2
REVISED 3/10/95

Calculation of ECCR Factors for Customers Served at
Levels Other than Secondary Distribution

	General Svc <u>Demand</u>	General Svc <u>Lq Demand</u>
Line 15 Total (Projected Costs & T/U) (Schedule C-1, pg 1, Line 15)		
- Secondary	4,251,661	1,225,357
- Primary	130,180	682,370
- Total	4,381,841	1,907,727
Total Firm MWH Sales (Schedule C-1, pg 1, Line 16)		
- Secondary	3,589,109	1,102,130
- Primary	111,003	619,948
- Total	3,700,112	1,722,078
Cost per KWH - Demand & Energy		
- Secondary	0.11846	0.11118
- Primary	0.11728	0.11007
Revenue Tax Expansion Factor	1.00083	1.00083
Adjustment Factor Adjusted for Taxes		
- Secondary	0.118558	0.111273
- Primary	0.117373	0.110160
Conservation Adjustment Factor (cents/KWH)		
- Secondary	<u>0.119</u>	<u>0.111</u>
- Primary	<u>0.117</u>	<u>0.110</u>

Note: Customers in the General Service Demand and General Service Non-Demand rate classes are only served at Primary and Secondary distribution levels.

The calculation for IS (interruptible) classes did not change the factor from the original (\$0.07 per MWH).

TAMPA ELECTRIC COMPANY
Energy Conservation Adjustment
Calculation of True-up

Actual for Months October 1994 through November 1994
Projected for Months December 1994 through March 1995

B. CONSERVATION REVENUES	October Actual	November Actual	December Projected	January Projected	February Projected	March Projected	Grand Total
1. Residential Conservation Audit Fees (A)	0	0	0	0	0	0	0
2. Conservation Adjustment Revenues * (C-4, page 1 of 1)	1,050,370	1,502,098	1,477,233	1,584,154	1,501,823	1,431,855	9,154,139
3. Total Revenues	1,050,370	1,502,098	1,477,233	1,584,154	1,501,823	1,431,855	9,154,139
4. Prior Period True-up	77,701	77,701	77,701	77,701	77,701	77,758	460,503
5. Conservation Revenue Applicable to Period	1,734,137	1,580,459	1,554,994	1,661,915	1,579,584	1,509,613	9,820,702
6. Conservation Expenses (C-3, Page 4, Line 14)	1,328,784	1,884,835	1,502,730	1,555,891	1,508,159	1,502,321	8,342,720
7. True-up This Period (Line 5 - Line 6)	405,353	(304,376)	(7,736)	106,024	71,425	7,292	277,982
8. Interest Provision This Period (C-3, Page 0, Line 10)	2,035	2,689	1,824	1,854	2,030	1,828	12,858
9. True-up & Interest Provision Beginning of Period	460,503	796,790	417,342	333,669	363,786	359,480	460,503
10. Prior Period True-up Collected (Refunded)	(77,701)	(77,701)	(77,701)	(77,701)	(77,701)	(77,758)	(460,503)
11. End of Period Total Net True-up	296,780	417,342	333,669	363,786	359,480	290,840	290,840

* Net of Revenue Taxes

(A) Included in Line 6

Summary of Allocation	Forecast	Ratio	True Up
Demand	12,556,550	0.72	209,046
Energy	4,912,021	0.28	81,794
Total	17,468,571	1.00	290,840

EXHIBIT NO. _____
DOCKET NO. 950002-EG
TAMPA ELECTRIC COMPANY
(HTB-2)
SCHEDULE C-3
PAGE 5 OF 6
REVISED 3/10/95