

COMPANY: FL DIV CUC

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
EXHIBIT NO. _____
DOCKET NO. 950003-GU
CHESAPEAKE UTILITIES CORP.
AVW-1
PAGE 1 OF 31

TOTAL COMPANY

ESTIMATED FOR THE PERIOD OF:

APRIL 94 Through MARCH 95

	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
COST OF GAS PURCHASED			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	22,749	18,814	3,935	20.92	309,204	281,330	27,874	9.91
2 NO NOTICE SERVICE	2,151	2,151	0	0.00	32,938	32,938	0	0.00
3 SWING SERVICE	0	0	0	0.00	4,967	4,967	0	0.00
4 COMMODITY (Other)	617,361	444,878	172,483	38.77	5,720,315	5,574,253	146,062	2.62
5 DEMAND	283,900	280,349	3,551	1.27	1,788,776	1,788,242	534	0.03
6 OTHER	(10,316)	646	(10,962)	-1696.90	(61,429)	(21,014)	(40,415)	192.32
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	915,845	746,838	169,007	22.63	7,794,771	7,660,716	134,055	1.75
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	795,184	639,989	155,195	24.25	7,920,001	7,784,556	135,445	1.74
THERMS PURCHASED								
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	3,808,400	2,999,280	809,120	26.98	35,233,800	34,140,623	1,093,177	3.20
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	310,000	310,000	0	0.00	4,746,460	4,746,460	0	0.00
17 SWING SERVICE COMMODITY	0	0	0	0.00	39,827	39,827	0	0.00
18 COMMODITY (Other) COMMODITY	4,186,752	2,999,260	1,187,492	39.59	35,422,825	34,281,118	1,141,707	3.33
19 DEMAND BILLING DETERMINANTS ONLY	4,346,820	4,036,100	310,720	7.70	39,093,730	38,597,420	496,310	1.29
20 OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	4,186,752	2,999,260	1,187,492	39.59	35,462,652	34,320,945	1,141,707	3.33
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	802	1,200	(398)	-33.17	12,765	14,470	(1,705)	-11.78
27 TOTAL THERM SALES	3,888,892	3,134,730	854,162	27.25	37,912,813	36,695,107	1,217,706	3.32
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.597	0.627	-0.030	-4.77	0.878	0.824	0.054	6.50
29 NO NOTICE SERVICE (2/16)	0.694	0.694	0.000	0.00	0.694	0.694	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	12.471	12.471	0.000	0.00
31 COMMODITY (Other) (4/18)	14.746	14.833	-0.087	-0.59	16.149	16.260	-0.112	-0.69
32 DEMAND (5/19)	6.531	6.946	-0.415	-5.97	4.576	4.633	-0.057	-1.24
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	21.875	24.901	-3.026	-12.15	21.980	22.321	-0.341	-1.53
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	22.960	23.825	-0.865	-3.63	20.560	20.877	-0.317	-1.52
41 TRUE-UP (E-2)	-0.298	-0.298	0.000	0	-0.298	-0.298	0.000	0
42 TOTAL COST OF GAS (40+41)	22.662	23.527	-0.865	-3.68	20.262	20.579	-0.317	-1.54
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0
44 PPA FACTOR ADJUSTED FOR TAXES (42x43)	23.095	23.976	-0.881	-3.68	20.649	20.972	-0.323	-1.54
45 PPA FACTOR ROUNDED TO NEAREST .001	23.095	23.976	-0.881	-3.67	20.649	20.972	-0.323	-1.54

DECLASSIFIED

FPSC-RECORDS/REPORTING

04047 APR 21 95

PER-DATE

COMPANY: FL DIV CUC

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
EXHIBIT NO _____
DOCKET NO. 950003-GU
CHESAPEAKE UTILITIES CORP.
AVW-1
PAGE 2 OF 31

FIRM SALES CUSTOMERS

ESTIMATED FOR THE PERIOD OF:

APRIL 94 Through MARCH 95

	CURRENT MONTH:		MARCH		PERIOD TO DATE				
	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	0.37796	8,598	7,681	917	11.94	126,151	124,284	1,857	1.49
2 NO NOTICE SERVICE		813	878	(65)	-7.40	13,561	14,857	(1,296)	-8.73
3 SWING SERVICE		0	0	0	0.00	1,859	1,859	0	0.00
4 COMMODITY (Other)		233,338	181,612	51,726	28.48	2,295,544	2,429,352	(133,807)	-5.51
5 DEMAND		232,798	229,886	2,912	1.27	1,476,876	1,476,162	714	0.05
6 OTHER		(3,899)	264	(4,163)	-1576.91	(25,296)	(7,881)	(17,415)	220.97
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
8 DEMAND		0	0	0	0.00	0	0	0	0.00
9		0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)		0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)		471,649	420,321	51,328	12.21	3,888,694	4,038,642	(149,948)	-3.71
12 NET UNBILLED		0.000	0.000	0	0.00	0.000	0.000	0	0.00
13 COMPANY USE		0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES		429,920	364,301	65,619	18.01	3,883,740	4,014,130	(130,390)	-3.25
THERMS PURCHASED									
15 COMMODITY (Pipeline)	BILLING DETERMINANTS ONLY	1,439,427	1,224,306	215,121	17.57	14,282,772	14,950,695	(667,922)	-4.47
16 NO NOTICE SERVICE	BILLING DETERMINANTS ONLY	117,168	126,542	(9,374)	-7.41	1,954,117	2,140,917	(186,801)	-8.73
17 SWING SERVICE	COMMODITY	0	0	0	0.00	15,116	15,116	0	0.00
18 COMMODITY (Other)	COMMODITY	1,582,429	1,224,298	358,131	29.25	14,252,096	14,917,198	(665,102)	-4.46
19 DEMAND	BILLING DETERMINANTS ONLY	3,564,392	3,309,602	254,790	7.70	32,289,630	32,084,650	204,980	0.64
20 OTHER	COMMODITY	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
22 DEMAND		0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)		1,582,429	1,224,298	358,131	29.25	14,267,212	14,932,314	(665,102)	-4.45
25 NET UNBILLED		0	0	0	0.00	0	0	0	0.00
26 COMPANY USE		802	1,200	(398)	-33.17	12,765	14,470	(1,705)	-11.78
27 TOTAL THERM SALES		1,507,846	1,278,980	228,666	17.88	15,385,061	15,979,110	(614,049)	-3.84
CENTS PER THERM									
28 COMMODITY (Pipeline)	(1/15)	0.597	0.627	-0.030	-4.78	0.883	0.831	0.052	6.24
29 NO NOTICE SERVICE	(2/16)	0.694	0.694	0.000	0.00	0.694	0.694	-0.000	-0.00
30 SWING SERVICE	(3/17)	0.000	0.000	0.000	0.00	12.296	12.296	0.000	0.00
31 COMMODITY (Other)	(4/18)	14.746	14.834	-0.088	-0.60	16.107	16.286	-0.179	-1.10
32 DEMAND	(5/19)	6.531	6.946	-0.415	-5.97	4.574	4.601	-0.027	-0.59
33 OTHER	(6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT									
34 COMMODITY Pipeline	(7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND	(8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36	(9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES	(11/24)	29.805	34.332	-4.526	-13.18	27.256	27.046	0.210	0.78
38 NET UNBILLED	(12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE	(13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD	(11/27)	31.284	32.664	-1.580	-4.81	25.309	25.275	0.034	0.14
41 TRUE-UP	(E-2)	-0.298	-0.298	0.000	0	-0.298	-0.298	0.000	0
42 TOTAL COST OF GAS	(40+41)	30.986	32.566	-1.580	-4.85	25.011	24.977	0.034	0.14
43 REVENUE TAX FACTOR		1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)		31.578	33.188	-1.610	-4.85	25.489	25.454	0.035	0.14
45 PGA FACTOR ROUNDED TO NEAREST .001		31.578	33.188	-1.610	-4.85	25.489	25.454	0.035	0.14

COMPANY: FL DIV CUC
 INTERR SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
 EXHIBIT NO _____
 DOCKET NO. 950003-GU
 CHESAPEAKE UTILITIES CORP.
 AVW-1
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ESTIMATED FOR THE PERIOD OF:

APRIL 94 Through MARCH 95

	CURRENT MONTH:		MARCH		PERIOD TO DATE				
	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	14,151	11,133	3,018	27.11	183,053	157,036	26,017	16.57	
2 NO NOTICE SERVICE	1,338	1,273	65	5.11	19,377	18,081	1,296	7.17	
3 SWING SERVICE	0	0	0	0.00	3,108	3,108	0	0.00	
4 COMMODITY (Other)	384,023	263,266	120,757	45.87	3,424,771	3,144,901	279,869	8.90	
5 DEMAND	51,102	50,463	639	1.27	311,900	312,080	(180)	-0.06	
6 OTHER	(6,417)	382	(6,799)	-1779.83	(36,133)	(13,133)	(23,000)	175.14	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8 DEMAND	0	0	0	0.00	0	0	0	0.00	
9	0	0	0	0.00	0	0	0	0.00	
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	444,196	326,517	117,679	36.04	3,906,076	3,622,074	284,003	7.84	
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
14 TOTAL THERM SALES	365,264	275,688	89,576	32.49	4,036,261	3,770,426	265,835	7.05	
THERMS PURCHASED									
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	2,368,973	1,774,974	593,999	33.47	20,951,028	19,189,928	1,761,099	9.18	
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	192,832	183,458	9,374	5.11	2,792,343	2,605,543	186,801	7.17	
17 SWING SERVICE COMMODITY	0	0	0	0.00	24,711	24,711	0	0.00	
18 COMMODITY (Other) COMMODITY	2,604,323	1,774,962	829,361	46.73	21,170,729	19,363,920	1,806,809	9.33	
19 DEMAND BILLING DETERMINANTS ONLY	782,428	726,498	55,930	7.70	6,804,100	6,512,770	291,330	4.47	
20 OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (+17+18+20)-(21+23)	2,604,323	1,774,962	829,361	46.73	21,195,440	19,388,631	1,806,809	9.32	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27 TOTAL THERM SALES	2,481,246	1,855,750	625,496	33.71	22,547,752	20,715,997	1,831,755	8.84	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	0.597	0.627	-0.030	-4.76	0.874	0.818	0.055	6.77	
29 NO NOTICE SERVICE (2/16)	0.694	0.694	-0.000	-0.00	0.694	0.694	0.000	0.00	
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	12.579	12.579	0.000	0.00	
31 COMMODITY (Other) (4/18)	14.746	14.832	-0.087	-0.58	16.177	16.241	-0.064	-0.39	
32 DEMAND (5/19)	6.531	6.946	-0.415	-5.97	4.584	4.792	-0.208	-4.34	
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
LESS END-USE CONTRACT									
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	17.056	18.396	-1.340	-7.28	18.429	18.681	-0.253	-1.35	
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
40 TOTAL COST OF THERMS SOLD (11/27)	17.902	17.595	0.307	1.75	17.324	17.484	-0.161	-0.92	
41 TRUE-UP (E-2)	-0.298	-0.298	0.000	0	-0.298	-0.298	0.000	0	
42 TOTAL COST OF GAS (40+41)	17.604	17.297	0.307	1.78	17.026	17.186	-0.161	-0.94	
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	17.941	17.627	0.313	1.78	17.351	17.515	-0.164	-0.94	
45 PGA FACTOR ROUNDED TO NEAREST .001	17.941	17.627	0.314	1.78	17.351	17.515	-0.164	-0.94	

COMPANY: FL DIV CUC
 PERIOD: APR 94 THROUGH MAR 95
 CURRENT MONTH: MARCH 95

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

Schedule A-1(2)
 Exhibit No. _____
 Docket No. 950003-GU
 Chesapeake Utilities Corp.
 (AVW-1)
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	BILLING DETERM/ THERMS	INVOICE AMOUNT	COST PER THERM
COMMODITY (Pipeline) Schedule A-1			
1 Commodity Pipeline-Scheduled FTS	3,394,340	20,624.08 ✓	0.00608
2 No Notice Commodity Adjustment	26,340	188.86 ✓	0.00717
3 Commodity Pipeline-Scheduled PTS	0	0.00	0.00000
4 Commodity Adjustments- Scheduled by Others	387,720	1,936.31	0.00499
5 Commodity Adjustments - Off System Sales	0	0.00	0.00000
6 Commodity Adjustments			0.00000
7			
8 TOTAL COMMODITY (Pipeline)	3,808,400	22,749.25	0.00597
	Line 15, Schedule A-1	Line 1, Schedule A-1	Line 28, Schedule A-1
SWING SERVICE Schedule A-1			
9 Swing Service-Scheduled			0.00000
10 Alert Day Volumes-FGT			0.00000
11 Operational Flow Order Volumes-FGT			0.00000
12 Less Alert Day Volumes Direct Billed to Others			0.00000
13 Other - Prior Period Adjustment			0.00000
14 Other			0.00000
15			
16 TOTAL SWING SERVICE	0	0.00	0.00000
	Line 17, Schedule A-1	Line 3, Schedule A-1	Line 30, Schedule A-1
COMMODITY (Other) Schedule A-1			
17 Commodity Other-Scheduled	3,394,320	507,361.23	0.14947
18 Imbalance Cashout-FGT	0	0.00	0.00000
19 Imbalance Cashout-Other Shippers	18,830	3,900.42 ✓	0.20714
20 Imbalance Cashout-Transporting Customers	385,882	45,618.40	0.11822
21 Adjust January 95	0	0.00	0.00000
22 Commodity Adjustments- Scheduled by Others	387,720	60,480.02	0.15599
23 Commodity Adjustment - Off System Sales	0	0.00	0.00000
24 TOTAL COMMODITY (Other)	4,186,752	617,360.07	0.14746
	Line 18, Schedule A-1	Line 4, Schedule A-1	Line 31, Schedule A-1
DEMAND Schedule A-1			
25 Demand (Pipeline)-Entitlement	10,855,890	550,318.18 ✓	0.05069
26 Less Relinquished to End Users	(5,527,300)	(249,397.25) ✓	0.04512
27 Less Relinquished Off System	(1,369,490)	(22,890.61)	0.01671
28 Acquired Entitlement	0	0.00	0.00000
29 Demand adjustments- Scheduled by Others	387,720	5,869.92	0.01514
30 Demand adjustments- Off System Sales	0	0.00	0.00000
31			
32 TOTAL DEMAND	4,346,820	283,900.24	0.06531
	Line 19, Schedule A-1	Line 5, Schedule A-1	Line 32, Schedule A-1
OTHER Schedule A-1			
33 Revenue Sharing-FGT	N/A	(10,962.28) ✓	0.00000
34 Peak Shaving	N/A	646.00	0.00000
35 Correct taxes on cashouts	N/A		0.00000
36 Off System Sales Transaction Charge	N/A	0.00	0.00000
37 Other			0.00000
38 Other			0.00000
39			
40 TOTAL OTHER	0	(10,316.28)	0.00000
	Line 20, Schedule A-1	Line 6, Schedule A-1	Line 33, Schedule A-1

COMPANY: FL DIV CUC

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2

EXHIBIT NO _____

FOR THE PERIOD OF:

APRIL 94 Through MARCH 95

DOCKET NO. 950003-GU

CHESAPEAKE UTILITIES CORP

AWW-1

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	CURRENT MONTH: MARCH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1 lines 3,4 plus A-1(2) line 34)	618,007	445,524	(172,483)	-38.715%	5,732,308	5,586,246	(146,062)	-2.615%
2 TRANSPORTATION COST (A-1 lines 1,2,5 plus A-1(2) line 33,35,	297,838	301,314	3,476	1.154%	2,062,463	2,074,470	12,007	0.579%
3 TOTAL	915,845	746,838	(169,007)	-22.630%	7,794,771	7,660,716	(134,055)	-1.750%
4 FUEL REVENUES (NET OF REVENUE TAX)	795,184	639,989	(155,195)	-24.250%	7,920,001	7,784,556	(135,445)	-1.740%
5 TRUE-UP (COLLECTED) OR REFUNDED	7,249	7,249	0	0.000%	86,944	86,944	0	0.000%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	802,433	647,238	(155,195)	-23.978%	8,006,945	7,871,500	(135,445)	-1.721%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(113,412)	(99,600)	13,812	-13.867%	212,174	210,784	(1,390)	-0.659%
8 INTEREST PROVISION-THIS PERIOD (21)	2,689	2,627	(62)	-2.358%	42,877	43,625	747	1.713%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	590,551	576,157	(14,394)	-2.498%	304,471	304,471	0	0.000%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(7,249)	(7,249)	0	0.000%	(86,944)	(86,944)	0	0.000%
10a FLEX RATE REFUND (if applicable)	0	0	0	0.000%	0	0	0	0.000%
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	472,579	471,935	(644)	-0.136%	472,578	471,936	(643)	-0.136%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	590,551	576,157	(14,394)	-2.498%				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	469,890	469,308	(582)	-0.124%				
14 TOTAL (12+13)	1,060,441	1,045,465	(14,976)	-1.432%				
15 AVERAGE (50% OF 14)	530,221	522,733	(7,488)	-1.432%				
16 INTEREST RATE - FIRST DAY OF MONTH	6.050%	6.030%	-0.0002	-0.332%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.120%	6.030%	-0.0009	-1.493%				
18 TOTAL (16+17)	12.170%	12.060%	-0.0011	-0.912%				
19 AVERAGE (50% OF 18)	6.085%	6.030%	-0.00055	-0.912%				
20 MONTHLY AVERAGE (19/12 Months)	0.507%	0.503%	-0.00005	-0.912%				
21 INTEREST PROVISION (15x20)	2,689	2,627	(62)	-2.358%				

• If line 5 is a refund add to line 4
If line 5 is a collection () subt

COMPANY: FL DIV CUC

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

EXHIBIT NO _____

DOCKET NO. 950003-GU

CHESAPEAKE UTILITIES CORP.

AWW-1

PAGE 6 OF 31

ACTUAL FOR THE PERIOD OF: APRIL 94 Through MARCH 95

PRESENT MONTH: MARCH

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 MAR	HADSON			1,901,570		1,901,570	\$263,393	\$11,439	\$112,142		21.402
2 MAR	MG			1,308,950		1,308,950	\$194,305	\$8,051	\$74,789		21.173
3 MAR	MG			36,110		36,110	\$5,994	\$173	\$606		18.757
4 MAR	TRANSOK			203,990		203,990	\$31,778	\$1,064	\$3,060		17.600
5 MAR	CNB OLYMPIC			16,050		16,050	\$2,772	\$115	\$231		19.427
6 MAR	FGU			38,460		38,460	\$5,799	\$276	\$577		17.296
7 MAR	CHEVRON			183,800		183,800	\$29,663	\$1,134	\$10,457		22.445
8 MAR	PESCO			93,110		93,110	\$14,137	\$668	\$1,397		17.401
9											
10											
11											
12 TOTAL				3,782,040	0	3,782,040	567,841	22,920	203,259	0 0	20.994

FL DIV CUC

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

EXHIBIT NO _____

FOR THE PERIOD OF:

APRIL 94

Through

MARCH 95

DOCKET NO. 950003-GU

CHESAPEAKE UTILITIES CORP

AVW-1

PAGE 1 OF 31

MONTH:

MARCH

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1 HADSON	EUNICE	1,036	1,014	32,120	31,438	1.39	1.42
2 HADSON	ZACHARY	194	189	6,000	5,873	1.59	1.62
3 HADSON	ZACHARY	145	142	4,500	4,404	1.55	1.58
4 HADSON	MT VERNON	380	372	11,780	11,530	1.49	1.52
5 HADSON	EUNICE	580	566	17,980	17,547	1.39	1.42
6 HADSON	ZACHARY	1,067	1,041	33,077	32,280	1.46	1.50
7 HADSON	MT VERNON	1,402	1,368	43,462	42,414	1.49	1.53
8 HADSON	ZACHARY	1,472	1,441	45,641	44,669	1.46	1.49
9 CHEVRON	ZONE 2	30	29	932	910	1.56	1.60
10 CHEVRON	ZONE 2	41	40	1,280	1,253	1.56	1.59
11 CHEVRON	ZONE 2	225	220	6,990	6,822	1.58	1.62
12 CHEVRON	ZONE 2	310	303	9,600	9,396	1.58	1.61
13 PESCO	CITY-GATE	307	300	9,513	9,311	1.49	1.52
14 CNB OLYMPIC	CITY-GATE	53	52	1,640	1,605	1.69	1.73
15 FGU	CITY-GATE	127	124	3,929	3,846	1.48	1.51
16 TRANSOK	CITY-GATE	674	658	20,892	20,399	1.52	1.56
17 MG	EUNICE	333	325	10,312	10,063	1.39	1.42
18 MG	MOPS/TIVOLI	19	19	598	584	1.39	1.42
19 MG	ZACHARY	648	633	20,097	19,613	1.46	1.50
20 MG	MT VERNON	853	832	26,429	25,792	1.49	1.53
21 MG	EUNICE	22	21	670	656	1.39	1.42
22 MG	TIVOLI/MOPS	651	637	20,184	19,755	1.39	1.42
23 MG	ZACHARY	1,540	1,507	47,740	46,726	1.46	1.49
24 MG	MT VERNON	254	249	7,874	7,707	1.49	1.52
25 MG	CITY GATE	119	116	3,700	3,611	1.62	1.66
26							
27							
28	TOTAL	12,482	12,200	386,940	378,204	1.47	1.50

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: FL DIV CUC

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5
 EXHIBIT NO _____
 DOCKET NO. 950003-GU
 CHESAPEAKE UTILITIES CORP
 AVW-1
 PAGE 8 OF 31

FOR THE PERIOD OF: APRIL 94 Through MARCH 95

	CURRENT MONTH: MARCH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	214,318	194,343	(19,975)	-9.32%	1,838,954	1,802,725	(36,229)	-1.97%
COMMERCIAL	396,517	414,798	18,281	4.61%	4,422,621	4,256,477	(166,144)	-3.76%
COMMERCIAL LARGE VOLUME	143,916	136,561	(7,355)	-5.11%	1,708,039	1,633,900	(74,139)	-4.34%
INDUSTRIAL	2,211,855	2,138,768	(73,087)	-3.30%	22,695,996	22,363,938	(332,058)	-1.46%
LARGE VOLUME CONTRACT TRANSP	3,736,360	2,678,400	(1,057,960)	-28.32%	19,888,395	23,473,765	3,585,370	18.03%
	0	0	0	0.00%	0	0	0	0.00%
TOTAL FIRM	6,702,966	5,562,870	(1,140,096)	-17.01%	50,554,005	53,530,805	2,976,800	5.89%
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	3,793,188	3,099,160	(694,028)	-18.30%	37,687,711	37,148,965	(538,746)	-1.43%
OFF SYSTEM SALES	0	0	0	0.00%	99,330	51,080	(48,250)	-48.58%
TOTAL INTERRUPTIBLE	3,793,188	3,099,160	(694,028)	-18.30%	37,787,041	37,200,045	(586,996)	-1.55%
TOTAL THERM SALES	10,496,154	8,662,030	(1,834,124)	-17.47%	88,341,046	90,730,850	2,389,804	2.71%
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	7,656	7,683	27	0.35%	86,986	86,969	(17)	-0.02%
COMMERCIAL	788	783	(5)	-0.63%	9,210	9,205	(5)	-0.05%
COMMERCIAL LARGE VOLUME	23	22	(1)	-4.35%	263	263	0	0.00%
INDUSTRIAL	37	40	3	8.11%	402	416	14	3.48%
LARGE VOLUME CONTRACT TRANSP	3	2	(1)	-33.33%	23	22	(1)	-4.35%
	0	0	0	0.00%	0	0	0	0.00%
TOTAL FIRM	8,507	8,530	23	0.27%	96,884	96,875	(9)	-0.01%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	15	13	(2)	-13.33%	164	159	(5)	-3.05%
OFF SYSTEM SALES	0	0	0	0.00%	3	1	(2)	-66.67%
TOTAL INTERRUPTIBLE	15	13	(2)	-13.33%	167	160	(7)	-4.19%
TOTAL CUSTOMERS	8,522	8,543	21	0.25%	97,051	97,035	(16)	-0.02%
THERM USE PER CUSTOMER								
RESIDENTIAL	28	25	(3)	-9.64%	21	21	(0)	-1.95%
COMMERCIAL	503	530	27	5.28%	480	462	(18)	-3.70%
COMMERCIAL LARGE VOLUME	6,257	6,207	(50)	-0.80%	6,494	6,213	(282)	-4.34%
INDUSTRIAL	59,780	53,469	(6,311)	-10.56%	56,458	53,759	(2,698)	-4.78%
LARGE VOLUME CONTRACT TRANSP	1,245,453	1,339,200	93,747	7.53%	864,713	1,066,989	202,276	23.39%
INTERRUPTIBLE	252,879	238,397	(14,482)	-5.73%	229,803	233,641	3,838	1.67%
OFF SYSTEM SALES	0	0	0	0.00%	33,110	51,080	17,970	54.27%

COMPANY:

FL DIV CUC

CONVERSION FACTOR CALCULATION

SCHEDULE A-6
 EXHIBIT NO. _____
 DOCKET NO. 950003-GU
 CHESAPEAKE UTILITIES CORP
 AVW-1
 PAGE 9 OF 31

ACTUAL FOR THE PERIOD OF:

APRIL 94 through MARCH 95

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.041	1.040	1.035	1.042	1.035	1.033	1.032	1.033	1.033	1.032	1.033	1.033
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05867	1.05785	1.05257	1.05968	1.05257	1.05053	1.04952	1.05053	1.05053	1.04952	1.05053	1.05053

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

Exhibit No. _____
 Docket No. 950003-GU
CHESAPEAKE UTILITIES CORP.
 AVW-1
 Page 14 of 34

DATE	04/10/95	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY RODEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	04/20/95		
INVOICE NO.	5152		
TOTAL AMOUNT DUE	\$13,339.44		

CONTRACT 5057 - 1 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
	Usage Charge - No Notice For PLANT CITY			03/95	A	COM	0.0259	0.0458		0.0717	1,836	\$131.64
	Usage Charge - No Notice For ST. CLOUD			03/95	A	COM	0.0259	0.0458		0.0717	(342)	(\$24.52)
	Usage Charge - No Notice For WINTER HAVEN			03/95	A	COM	0.0259	0.0458		0.0717	1,140	\$81.74
	Usage Charge	16176	CFG-ST. CLOUD	03/95	A	COM	0.0259	0.0458		0.0717	2,786	\$199.76
	Usage Charge	16183	CFG-LAKE ALFRED	03/95	A	COM	0.0259	0.0458		0.0717	10,230	\$733.49
	Usage Charge	16184	CFG-HAINES CITY NORTH	03/95	A	COM	0.0259	0.0458		0.0717	1,550	\$111.14
	Usage Charge	16185	CFG-HAINES CITY	03/95	A	COM	0.0259	0.0458		0.0717	19,000	\$1,362.30
	Usage Charge	16186	CFG-AUBURNDALE	03/95	A	COM	0.0259	0.0458		0.0717	22,463	\$1,610.60
	Usage Charge	16187	CFG-WINTER HAVEN	03/95	A	COM	0.0259	0.0458		0.0717	22,565	\$1,617.91
	Usage Charge	16188	CFG-LAKE WALES	03/95	A	COM	0.0259	0.0458		0.0717	17,794	\$1,275.83
	Usage Charge	16189	CFG-LAKE WALES EAST	03/95	A	COM	0.0259	0.0458		0.0717	27,480	\$1,970.32

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

RATE CODE (RC): COM = COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY
 SCH = SCHEDULING PENALTY IMB = CONTRACT IMBALANCE PENALTY INT = INTEREST
 X = FERC FILING ADM = ADMINISTRATIVE FEE



Florida Gas Transmission Company
An ENRON/SONAT Affiliate

Exhibit No. _____
Docket No. 950003-64
CHESAPEAKE UTILITIES CORP.
PAGE EVW-1
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DATE	04/10/95	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY RODEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	04/20/95		
INVOICE NO.	5152		
TOTAL AMOUNT DUE	\$13,339.44		

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES	
POI NO.	NAME	POI NO.	NAME				BASE	SURCHARGES	DISC	NET	MMBTU DRY
Usage Charge		16192	BARTOW - CFG	03/95	A	COM	0.0259	0.0458	0.0717	11,315	\$811.29
Usage Charge		16193	CFG-PIERCE	03/95	A	COM	0.0259	0.0458	0.0717	2,759	\$197.82
Usage Charge		16199	PLANT CITY NATURAL GAS	03/95	A	COM	0.0259	0.0458	0.0717	14,902	\$1,068.47
Usage Charge		60923	CFG-BARTOW B	03/95	A	COM	0.0259	0.0458	0.0717	30,567	\$2,191.65
TOTAL FOR CONTRACT 5057 FOR MONTH OF 03/95.										186,045	\$13,339.44

*** END OF INVOICE 5152 ***

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

Exhibit No. _____
 Docket No. 950003-GW
CHESAPEAKE UTILITIES CORP.
RTW-1
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DATE	04/10/95	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY RODEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	04/20/95		
INVOICE NO.	5122		
TOTAL AMOUNT DUE	\$6,085.96		

CONTRACT 3609 -2 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175
 TYPE FIRM TRANSPORTATION
 PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16176	CFG-ST.CLOUD	03/95	A	COM	0.0371	0.0108		0.0479	1,700	\$81.43
Usage Charge		16183	CFG-LAKE ALFRED	03/95	A	COM	0.0371	0.0108		0.0479	9,300	\$445.47
Usage Charge		16184	CFG-HAINES CITY NORTH	03/95	A	COM	0.0371	0.0108		0.0479	1,122	\$53.74
Usage Charge		16185	CFG-HAINES CITY	03/95	A	COM	0.0371	0.0108		0.0479	31,676	\$1,517.28
Usage Charge		16186	CFG-AUBURNDALE	03/95	A	COM	0.0371	0.0108		0.0479	3,100	\$148.49
Usage Charge		16187	CFG-WINTER HAVEN	03/95	A	COM	0.0371	0.0108		0.0479	23,200	\$1,111.28
Usage Charge		16188	CFG-LAKE WALES	03/95	A	COM	0.0371	0.0108		0.0479	3,100	\$148.49
Usage Charge		16189	CFG-LAKE WALES EAST	03/95	A	COM	0.0371	0.0108		0.0479	12,400	\$593.96
Usage Charge		16192	BARTOW - CFG	03/95	A	COM	0.0371	0.0108		0.0479	14,175	\$678.98
Usage Charge		16193	CFG-PIERCE	03/95	A	COM	0.0371	0.0108		0.0479	30,150	\$1,444.19
Usage Charge		16199	PLANT CITY NATURAL GAS	03/95	A	COM	0.0371	0.0108		0.0479	26,100	\$1,250.19

156093 }
 7423.50 }

TRANSACTION CODE (TC): A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
 SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
 X - FERC FILING ADM - ADMINISTRATIVE FEE

20,624.08

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

Exhibit No. _____
 Docket No. 950003-GU
CHESAPEAKE UTILITIES CORP.
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DATE	04/10/95	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY RODEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	04/20/95		
INVOICE NO.	5122		
TOTAL AMOUNT DUE	\$6,085.96		

CONTRACT 3609 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Volumetric Relinquishment - Credit - 5435			<i>Reservation being Credit</i>	03/95	A	VOL	0.1802			0.1802	(7,700)	(\$1,387.54)
TOTAL FOR CONTRACT 3609 FOR MONTH OF 03/95.											148,323	\$6,085.96
*** END OF INVOICE 5122 ***												

TRANSACTION CODE (TC): A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
 SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
 X - FERC FILING ADM - ADMINISTRATIVE FEE

GAS TRANSPORTATION



Florida Gas Transmission Company

An **ENRON/SONAT** Affiliate

Exhibit No. _____
 Docket No. 950003-GU
CHESAPEAKE UTILITIES CORP.
 AVW-1

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DATE	03/31/95	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY RODEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	04/10/95		
INVOICE NO.	5089		
TOTAL AMOUNT DUE	\$110,060.17		

CONTRACT 5057-1 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS	DELIVERIES	PROD	RATES		VOLUMES					
POI NO. NAME	POI NO. NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
RESERVATION CHARGE		03/95	A	RES	0.3659	0.0672		0.4331 ✓	742,446 ✓	\$321,553.36 ✓
		03/95	A	RES	0.3659	0.0600		0.4259	92,043 ✓	\$39,201.11 ✓
NO NOTICE RESERVATION CHARGE		03/95	A	NNR	0.0694			0.0694 ✓	31,000 ✓	\$2,151.40 ✓
TEMPORARY RELINQUISHMENT CREDIT		03/95	A	TRL	0.3659	0.0672		0.4331 ✓	(2,232) ✓	(\$966.68)
TEMPORARY RELINQUISHMENT CREDIT		03/95	A	TRL	0.3659	0.0672		0.4331 ✓	(2,914) ✓	(\$1,262.05)
TEMPORARY RELINQUISHMENT CREDIT		03/95	A	TRL	0.3659	0.0672		0.4331 ✓	(5,115) ✓	(\$2,215.31)
TEMPORARY RELINQUISHMENT CREDIT		03/95	A	TRL	0.3659	0.0672		0.4331 ✓	(2,046) ✓	(\$886.12)
TEMPORARY RELINQUISHMENT CREDIT		03/95	A	TRL	0.3659	0.0672		0.4331 ✓	(4,185) ✓	(\$1,812.52)
TEMPORARY RELINQUISHMENT CREDIT		03/95	A	TRL	0.3659	0.0672		0.4331 ✓	(19,995) ✓	(\$8,659.83)
TEMPORARY RELINQUISHMENT CREDIT		03/95	A	TRL	0.3659	0.0672		0.4331 ✓	(11,935) ✓	(\$5,169.05)
TEMPORARY RELINQUISHMENT CREDIT		03/95	A	TRL	0.3659	0.0672		0.4331 ✓	(4,960) ✓	(\$2,148.18)

TRANSACTION CODE (TC): A - ACTUALS R - REVERSALS

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

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DATE	03/31/95	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY RODEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	04/10/95		
INVOICE NO.	5089		
TOTAL AMOUNT DUE	\$110,060.17		

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
	TEMPORARY RELINQUISHMENT CREDIT			03/95	A	TRL	0.3659	0.0672		0.4331 ✓	(5,766) ✓	(\$2,497.25) ✓
	TEMPORARY RELINQUISHMENT CREDIT			03/95	A	TRL	0.3659	0.0672		0.4331 ✓	(34,100) ✓	(\$14,768.71) ✓
	TEMPORARY RELINQUISHMENT CREDIT			03/95	A	TRL	0.3659	0.0672		0.4331 ✓	(90,241) ✓	(\$39,083.38) ✓
	TEMPORARY RELINQUISHMENT CREDIT			03/95	A	TRL	0.3659	0.0672		0.4331 ✓	(51,150) ✓	(\$22,153.07) ✓
	TEMPORARY RELINQUISHMENT CREDIT			03/95	A	TRL	0.3659	0.0672		0.4331 ✓	(7,285) ✓	(\$3,155.13) ✓
	TEMPORARY RELINQUISHMENT CREDIT			03/95	A	TRL	0.3659	0.0672		0.4331 ✓	(40,920) ✓	(\$17,722.45) ✓
	TEMPORARY RELINQUISHMENT CREDIT			03/95	A	TRL	0.3659	0.0672		0.4331 ✓	(2,046) ✓	(\$886.12) ✓
	TEMPORARY RELINQUISHMENT CREDIT			03/95	A	TRL	0.3659	0.0672		0.4331 ✓	(174,840) ✓	(\$75,723.20) ✓
	TEMPORARY RELINQUISHMENT CREDIT			03/95	A	TRL	0.3659	0.0672		0.4331 ✓	(62,000) ✓	(\$26,852.20) ✓
	TEMPORARY RELINQUISHMENT CREDIT			03/95	A	TRL	0.0828	0.0672		0.1500	(21,519) ✓	(\$3,227.85) ✓
	WESTERN DIVISION REVENUE SHARING CREDIT			03/95	A	TRL	0.1128	0.0672		0.1800	(70,524) ✓	(\$12,694.32) ✓

TRANSACTION CODE (IC): A - ACTUALS R - REVERSALS

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

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DATE	03/31/95	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY RODEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	04/10/95		
INVOICE NO.	5089		
TOTAL AMOUNT DUE	\$110,060.17		

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES		AMOUNT	
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET		MMBTU DRY
MARKET IT REVENUE SHARING CREDIT				03/95	A	TCW						(\$2,632.18) ✓
				03/95	A	ITF						(\$8,330.10) ✓
TOTAL FOR CONTRACT 5057 FOR MONTH OF 03/95.											251,716	\$110,060.17
*** END OF INVOICE 5089 ***												

(10962.28)

TRANSACTION CODE (TC): A - ACTUALS R - REVERSALS

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

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DATE	03/31/95	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY RODEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	04/10/95		
INVOICE NO.	5086		
TOTAL AMOUNT DUE	\$160,546.81		

CONTRACT 3609 -2 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD	RATES			VOLUMES				
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
RESERVATION CHARGE				03/95	A	RES	0.7488	0.0072		0.7560 ✓	213,894 ✓	\$161,703.86 ✓
				03/95	A	RES	0.7488	not charged G.P.I.		0.7488 ✓	37,206 ✓	\$27,859.85 ✓
TEMPORARY RELINQUISHMENT CREDIT				03/95	A	TRL	0.7488	0.0072		0.7560 ✓	(31,000)	(\$23,436.00) ✓
TEMPORARY RELINQUISHMENT CREDIT				03/95	A	TRL	0.1428	0.0072		0.1500 ✓	(37,206)	(\$5,580.90)
TOTAL FOR CONTRACT 3609 FOR MONTH OF 03/95.											182,894	\$160,546.81

*** END OF INVOICE 5086 ***

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

HADSON GAS SYSTEMS, INC.



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CHESAPEAKE UTILITIES CORP.
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Chesapeake Utilities Corporation
1015 6th Street N.W.
Attn: Sam Sessa
Winter Haven, FL 33881

Owner No.: 7407
Location-ID: CUC1
Invoice No.: 24413
Date: 04/07/1995
Days Due: 10
P.O. Number:

Deliveries on: FLORIDA GAS TRANSMISSION
To invoice for 03/1995 gas purchases:

ZONE 3				
MMBTUs purchased	43,462			
Purchase Price		1.49		64,758.38
				<hr/>
Sub-Total				64,758.38
ZONE 3				
MMBTUs purchased	11,780			
Purchase Price		1.49		17,552.20
				<hr/>
Sub-Total				17,552.20
ZONE 2				
MMBTUs purchased	33,077			
Purchase Price		1.46		48,292.42
				<hr/>
Sub-Total				48,292.42
ZONE 2				
MMBTUs purchased	4,500			
Purchase Price		1.55		6,975.00
				<hr/>
Sub-Total				6,975.00
ZONE 2				
MMBTUs purchased	6,000			
Purchase Price		1.59		9,540.00
				<hr/>
Sub-Total				9,540.00

HADSON GAS SYSTEMS, INC.



A HADSON COMPANY

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CHESAPEAKE UTILITIES CORP.
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Chesapeake Utilities Corporation
1015 6th Street N.W.
Attn: Sam Sessa
Winter Haven, FL 33881

Owner No.: 7407
Location-ID: CUC1
Invoice No.: 24413
Date: 04/07/1995
Days Due: 10
P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION

ZONE 2

MMBTUs purchased
Purchase Price

45,641

1.46 \$

66,635.86

Sub-Total

66,635.86

ZONE 1

MMBTUs purchased
Purchase Price

32,026

1.39 \$

44,516.14

Sub-Total

44,516.14

ZONE 1

MMBTUs purchased
Purchase Price

17,980

1.39

24,992.20

Sub-Total

24,992.20

ZONE 1

MMBTUs purchased
Purchase Price

94

1.39

130.66

Sub-Total

130.66

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Chesapeake Utilities Corporation
1015 6th Street N.W.
Attn: Sam Sessa
Winter Haven, FL 33881

Owner No.: 7407
Location-ID: CUC1
Invoice No.: 24413
Date: 04/07/1995
Days Due: 10
P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION

Total

6283,392.86

Please remit payment to:

Hadson Gas Systems, Inc.
CHARLOTTE, NC 265-1529

Or wire transfer:

Hadson Gas Systems, Inc.
NATIONSBANK
Account # 1290288605
DALLAS, TX
ABA # 111000025

For invoicing questions, call CHARLES BEARDEN at (214)640-6800.[2]

PENINSULA ENERGY SERVICES CO.
 DIVISION OF CHESAPEAKE UTILITIES
 P. O. BOX 1769
 DOVER, DELAWARE 19903-1769

Gas Supply Invoice

Customer

Statement Date:

Apr. 11, 1995

Central Florida Gas Company
 P.O. Box 960
 Winter Haven, Florida

Attention:

Production month of: March, 1995

Delivered to Bartow

POI # 16192

Delivery Dates	Net Volume	Total	RATE/MMBtu	
Mar. 29 FTS-1	1,937 MMBtu per day	1,937	1.74	\$3,370.38
Mar. 30 & 31 FTS-1	3,687 MMBtu per day	7,374	1.74	\$12,830.76
Total Volume		9,311		
Reservation -1 @ .15	1396.65			
Usage -1 @ .077	-667.60			
Cost of Gas -1	14,136.89			
			Amount Due	\$16,201.74

Total \$16,201.74

PLEASE REMIT TO:

PENINSULA ENERGY SERVICES CO.
 [REDACTED]
 DOVER, DELAWARE 19903-1769

Wiring instructions

ACCT # 0010072008
 PCN Bank, Delaware
 Routing # 031100089

PAYABLE UPON RECEIPT

PAST DUE AFTER: Apr. 21, 1995

Direct Billing Inquires To:

Chesapeake Utilities
 [REDACTED]
 (815)293-3372

Attn: Customer Accounting

Invoice

Apr 11 '95 15:23 P.02/03

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Chevron U.S.A. Production Company

Attach copy of invoice or refer to invoice number on payment

Charge to

CHESAPEAKE UTILITIES CORPORATION
P. O. BOX #960
WINTER HAVEN, FL 33882-0960

Terms:
Net Cash
No Discount

Invoice Number

022336-00

Reference

VALO

Invoice Date

04/11/95

This invoice includes all federal and state fuel taxes applicable to the sale of products hereunder which have been or will be paid when due.

Description

TO INVOICE YOU FOR GAS DELIVERED FROM FGT AT COMPRESSOR STATION
8 DURING MARCH 1995.

MCF Volume	MMBTU Volume	Weighted Price	Total Due
18,802 gross	18,802'	1.5776	29,662.92
10880 - 1	1.0217 = 10649		
7922 - 2	1.0247 = 7731		
	18380		

Please include Chevron's invoice number in the text field of your wire transfer. Thank you.

Please remit by wire on or before April 21, 1995

To: CHEVRON U.S.A., INC. FEIN:25-0527925
ACCT. #59-51704, ABA #071000013
FIRST NATIONAL BANK OF CHICAGO
CHICAGO, IL 60673
INVOICE REFERENCE: 022336-00

If you have any questions concerning the amounts on this invoice, please contact the accountant noted below.

Contact: VICTORIA LORD

Phone: (510) 527-7108



INVOICE

Chesapeake Utilities

Sam Seena

P.O. Box 960

Winter Haven FL 33881

Fax Number (813) 294-3895

Invoice Number: 9503-101

Gas Sales for March 1995

POI	Volume	Price	Total
25412	1,640	\$1.6900	\$2,771.60
<i>Total:</i>		1,640 gross	\$2,771.60

FTS-1

$\frac{1}{2} 1.0217 = \text{Net}$

Due Date: April 16, 1995

Send Wire Transfer to:

CNB/Olympic Gas Services
26 First Interstate Bank of Texas, N.A.
Houston Branch
ABA 113001064
Account No. 04-7004-3530

Send Check to:

CNB/Olympic Gas Services
Dallas, TX 75201-0086



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 CHESAPEAKE UTILITIES CORP.
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INVOICE

Chesapeake Utilities Corp.
 P. O. Box 960
 Winter Haven, FL 33882-0960

04/03/95

Production Month:	March 1995		
2,000 MMBtu's @	\$1.7200	\$3,440.00	
1,846 MMBtu's @	\$1.7400	\$3,212.04	
<u>3,846 Net</u>			
(2,825) MMBtu's @ (credit for GRU-Power 2/95 surcharge)	\$0.1272		(\$359.34) credit usage -1 \$ only
Total Due:		<u>\$6,522.04</u>	
Due Date:	04/19/95		

Payment Instructions:

Send Wire Transfer to:	Reservation - 1 @ .15	576.90
SunBank N.A.	Usage - 1 @ .11	275.76
ABA Routing No. 063102152	Cost of gas - 1	5777.38
For Further Credit to:		
SunBank of Gainesville		
ABA Routing No. 063100507		
For Credit to:		
Account No. 0050-000115316	Total	<u>6652.04</u>

For further information, contact Nancy Holloway at (904) 333-2510.

Post-it [®] Fax Note	7671	Date	4/3	# of pages	1
To	FGU Customer	From	Lois Bryant		
Co/Dept	Accounts Pay		FGU		
Phone #					
Fax #					



INVOICE

Agent For **POLK POWER PARTNERS, L.P.**

Central Florida Gas Company P.O. Box 960 Winter Haven, Florida 33882-0960 Attn: Sam Sessa	Special Instructions: Please Make Check Payable To: Polk Power Partners, L.P.
Invoice No. PP200358 Invoice Date 15 Nov 94 Due Date 25 Nov 94	Remit by Mail to: Polk Power Partners, L.P. c/o [Redacted] 599 San Felipe, Suite 880 Houston, Texas 77056

Delivery Date	Volume / Description	Contract Price	Amount Due
03 28 03 29 03 30 03 31	Net 5.5 MMBtu 6.5 MMBtu 5.5 MMBtu	[Redacted] [Redacted] [Redacted] (Dry)	[Redacted] [Redacted] [Redacted] capacity on
***** * FLORIDA GAS TRANSMISSION * *****			TOTAL \$37,026.81
<div style="border: 1px solid black; padding: 5px;"> <p>Usage - 1 - 107.17</p> <p>Cost of Gas - 1 - 311.17</p> <p>Residual only - 1 - 36.11</p> <p>Usage - 2 - 172.77</p> </div>		Telephone Contact: Mark Wasmaker (713) 297-2211 FAX #: (713) 297-2211	

Total 37,026.81

Chesapeake Utilities Corporation
 Imbalance Bookout(Cashout Transactions TRACKER
 for the production month of
 November 1994

Legal Entity Number	Legal Entity Name	Posting Number	Imbalance Type	Imbalance Subject to Book-Out	Agreed Upon Price	Bill Received/Sent?	TOTAL COST
4175	Chesapeake Utilities Corp.	1347	Market Deliveries	11,303		n/a	\$0.00
6075	Reedy Creek Improvement Dist.	1416	Market Deliveries	(6,664)	\$1.7128		(\$11,414.10)
2974	Peninsula Energy Services Co.	1405	Market Deliveries	(1,337)	\$1.7128		(\$2,290.01)
4120	Peoples Gas System, Inc.	1409	Market Deliveries	(3,302)	\$1.7128		(\$5,655.67)
							\$0.00
							\$0.00
							\$0.00
							\$0.00
Market Deliveries Side				TOTAL	0	plus	(\$19,359.78)
4175	Chesapeake Utilities Corp.	1348	No Notice	(9,632)		n/a	\$0.00
4151	West Florida Natural Gas	1437	No Notice	9,437	\$1.6050	Yes	\$15,146.39
341	Hadson Gas System	1387	Receipts	195	\$1.6050	Yes	\$312.98
							\$0.00
							\$0.00
No Notice / Receipts Side				TOTAL	0	credit	\$15,459.37

÷ 1.0225 fuel 11/94
 net = 9420

	d+'s	\$
purch.	11303	\$19359.78
Sold	<9420>	<15459.37>
total	<u>1883</u>	<u>\$3900.41</u>



**REEDY CREEK IMPROVEMENT DISTRICT
UTILITIES DIVISION**

P.O. BOX 30000
ORLANDO, FLORIDA 32891-8132
PHONE (407) 824-4913
FAX (407) 824-4795

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CHESAPEAKE UTILITIES CORPORATION
ATTN: WILLIAM NETTLES
P.O. BOX 960
WINTER HAVEN, FL 33882

ACCT NO: 10-6012-1
DATE: MARCH 23, 1995
AMOUNT: \$ 11,414.10

PLEASE RETURN THIS UPPER PORTION WITH YOUR PAYMENT.

TERMS: NET PAYABLE ON RECEIPT

DESCRIPTION OF UTILITY SERVICES	AMOUNT
NOVEMBER BOOK-OUT 6,664 MMBTU'S AT \$1.7128	<u>\$11,414.10</u>

Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION
P.O. Box 960
Winter Haven, Florida 33881-0960

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FGT Imbalance Cash-Out Invoice

Customer	Statement Date	16-Mar-95
Chesapeake Utilities Corporation P.O. Box 960 Winter Haven, Florida 33882-0960	Due Date	05-Apr-95
Attention: Sam Sessa		

Production month of: November 1994

Party Receiving Book-Out Volume

Legal Entity Number	4175			
Legal Entity Name	Chesapeake Utilities Corporation			
Posting Number	1347			
		Volume	Price	Total
Market Delivery Imbalance (MMBtus)		1,337	\$1.713	\$2,290.01

Parties Providing Book-Out Volumes

Legal Entity Number	2974
Legal Entity Name	Peninsula Energy Services Company
Posting Number	1405

Please Remit To Peninsula Energy Services Company Division of Chesapeake Utilities Corporation P.O. Box 960 Winter Haven, Florida 33881-0960	For Wire Payments WIRE TRANSFER Credit PENINSULA ENERGY SERVICES COMPANY PCN Bank, Delaware Account #5610572308 Routing Number #031100089
---	---

For Billing Inquiries call Customer Accounting at	(813) 293-8612
Facsimile Number	(813) 294-3895



Invoice

Chesapeake Utilities Corp.
P. O. Box 960
Winter Haven, FL 33882

Statement Date: 03/10/95

Attention: William Nettles

Invoice for Imbalance Book-Out for the Month of Nov.1994

Description	Volume (in MMBtu's)	Price	Amount Due
Market Deliveries	3,302	\$1.7128	<u>\$5,655.67</u>
Total Amount Due Payable Upon Receipt			<u>\$5,655.67</u>

SEND REMITTANCE TO: PEOPLES GAS SYSTEM, INC.
Post Office Box 2562
Tampa, FL 33601-9990
ATTN: TREASURY DEPT.

Please contact Greg Capone at (813) 272-0055 with any questions regarding this invoice.

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION
P.O. Box 960
Winter Haven, Florida 33881-0960

FGT Imbalance Cash-Out Invoice

Customer West Florida Natural Gas 301 Maple Avenue Panama City, Florida 32402	Statement Date Due Date	06-Mar-95 26-Mar-95
Attention	Tom Goodwin	

Production month of: November 1994

Party Receiving Book-Out Volume			
Legal Entity Number	4151		
Legal Entity Name	West Florida Natural Gas		
Posting Number	1437		
		Volume	Price
No Notice/Receipts Imbalance (MMBtus)		9,437	\$1.605
			Total
			\$15,146.39

Parties Providing Book-Out Volumes	
Legal Entity Number	4175
Legal Entity Name	Chesapeake Utilities Corporation
Posting Number	1348

Please Remit To CENTRAL FLORIDA GAS COMPANY Division of Chesapeake Utilities Corporation P.O. Box 960 Winter Haven, Florida 33881-0960	For Wire Payments WIRE TRANSFER credit CENTRAL FLORIDA GAS COMPANY BARNETT BANK TRANSIT ROUTING #063106006 ACCOUNT # 1396082988
--	--

For Billing Inquiries call Customer Accounting at Facsimile Number	(813) 293-8612 (813) 294-3895
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CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION
 P.O. Box 960
 Winter Haven, Florida 33881-0960

FGT Imbalance Cash-Out Invoice

Customer	Statement Date	06-Mar-95
Hadson Gas Systems 2777 Stemmons Freeway Suite 700, P.O. Box 569550 Dallas, Texas 75207 Attention: Ms. Cindy Green	Due Date	26-Mar-95

Production month of: November 1994

Party Receiving Book-Out Volume			
Legal Entity Number	341		
Legal Entity Name	Hadson Gas Systems		
Posting Number	1367		
		Volume	Price
No Notice/Receipts Imbalance (MMBtu's)		195	\$1.605
			Total
			\$312.98

Parties Providing Book-Out Volumes	
Legal Entity Number	4175
Legal Entity Name	Chesapeake Utilities Corporation
Posting Number	1348

Please Remit To CENTRAL FLORIDA GAS COMPANY Division of Chesapeake Utilities Corporation P.O. Box 960 Winter Haven, Florida 33881-0960	For Wire Payments WIRE TRANSFER credit CENTRAL FLORIDA GAS COMPANY BARNETT BANK TRANSIT ROUTING #063106006 ACCOUNT # 1396082988
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For Billing Inquiries call Customer Accounting at Facsimile Number	(813) 293-8612 (813) 294-3895
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