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May 25, 1995

HAND DELIVERED

IN REPLY REFER TO
Tallahassee

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
101 East Gaines Street
Tallahassee, FL 32399-0850

ORIGINAL
FILE COPY

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 950001-EI

Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are fifteen (15) copies of Schedules A1 - A9 for the month of April, 1995.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

James D. Beasley
James D. Beasley

- ACK _____
- APR 2 *Grayson*
- ADJ _____
- CAF _____
- CRV _____
- CP _____
- CP *Dubley*
- CP JDB/pp
- CP 1 encls.
- CP 3 cc: All Parties of Record (w/enc.)
- CP _____
- CP _____
- CP 1 _____
- CP _____
- CP _____
- CP 99

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FPSC-RECORDS/REPORTING

Ms. Blanca S. Bayo
May 25, 1995
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CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules A1 - A9 for the month of April, 1995, filed on behalf of Tampa Electric Company, has been furnished by U. S. Mail on this 25th day of May 1995 to the following:

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ATTORNEY

ORIGINAL
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TAMPA ELECTRIC COMPANY
DOCKET NO. 950001-EI

TAMPA ELECTRIC COMPANY

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FPSC-RECORDS/REPORTING

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR TAMPA ELECTRIC COMPANY MONTHS OF: APRIL, 1955

	ESTIMATED		DIFFERENCE	ACTUAL		DIFFERENCE	ESTIMATED		DIFFERENCE	ACTUAL		DIFFERENCE
	AMOUNT	%		AMOUNT	%		AMOUNT	%		AMOUNT	%	
1. Fuel Cost of System Net Generation (A1)	29,087,469	27,545,321	1,542,148	1,355,413	1,256,829	98,584	2,13866	2,17825	(39,459)	2,13866	2,17825	(39,459)
2. Spent Recycle Fuel Disposal Cost	0	0	0	0	0	0	0	0	0	0	0	0
3. Coal Car Interest	0	0	0	0	0	0	0	0	0	0	0	0
4. Adjustments to Fuel Cost	13,681	0	13,681	0	0	13,681	1,256,829	0	0	1,256,829	0	1,256,829
5. Adjustments to Fuel Cost (Allow.)	136,007	139,815	(3,808)	1,355,413	1,256,829	98,584	1,256,829	0	0	1,256,829	0	1,256,829
6. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 5)	29,223,155	27,708,346	1,514,809	1,355,413	1,256,829	98,584	1,256,829	0	0	1,256,829	0	1,256,829
7. Fuel Cost of Purchased Power - Firm (A2)	123,127	342,780	(219,653)	1,115	6,532	(5,417)	6,532	5,417	(5,417)	6,532	5,417	(1,115)
8. Energy Cost of Sch. C, E Economy Purchases (Broker) (A3)	12,718	40,600	(27,882)	308	1,213	(885)	1,213	0	0	1,213	0	1,213
9. Energy Cost of Other Economy Purchases (Non-Broker) (A3)	0	0	0	0	0	0	0	0	0	0	0	0
10. Capacity Cost of Sch. E Economy Purchases (A3)	0	0	0	0	0	0	0	0	0	0	0	0
11. Payments to Qualifying Facilities (A4)	522,413	691,660	(169,247)	39,466	38,465	1,001	38,465	0	0	38,465	0	38,465
12. TOTAL COST OF PURCHASED POWER (LINES 6 THROUGH 11)	658,255	1,074,300	(416,045)	60,889	46,331	14,558	46,331	0	0	46,331	0	46,331
13. TOTAL AVAILABLE EWB (LINE 5 + LINE 12)	2,981,375	1,985,400	995,975	261,823	192,146	69,677	192,146	0	0	192,146	0	192,146
14. Fuel Cost of Economy Sales (A5)	577,452	266,480	310,972	221,771	126,427	145,344	126,427	0	0	126,427	0	126,427
15. Gain on Economy Sales - 80% (A5)	382,785	483,500	(100,715)	28,650	29,130	(480)	29,130	0	0	29,130	0	29,130
16. Fuel Cost of Sch. D Separ. Sales (A6)	59,393	65,700	(6,307)	3,781	4,442	(661)	4,442	0	0	4,442	0	4,442
17. Fuel Cost of Sch. B Jurisid. Sales (A6)	0	0	0	0	0	0	0	0	0	0	0	0
18. Fuel Cost of Sch. C Jurisid. Sales (A6)	0	0	0	0	0	0	0	0	0	0	0	0
19. Fuel Cost of Sch. J Jurisid. Sales (A6)	175,431	540,000	(364,569)	7,421	25,515	(17,094)	25,515	0	0	25,515	0	25,515
20. Fuel Cost of Other Power Sales (A5)	0	0	0	0	0	0	0	0	0	0	0	0
21. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	4,151,360	3,383,540	767,820	261,823	192,146	69,677	192,146	0	0	192,146	0	192,146
22. Net Inadvertent Interchange	0	0	0	0	0	0	0	0	0	0	0	0
23. Wheeling Rec'd. Less Wheeling Bel'd.	0	0	0	0	0	0	0	0	0	0	0	0
24. Interchange and Wheeling Losses	0	0	0	0	0	0	0	0	0	0	0	0
25. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	25,746,630	25,600,266	146,364	1,134,310	1,117,316	16,994	1,117,316	0	0	1,117,316	0	1,117,316
26. Net Rabbited	883,554	(22,225)	905,779	43,232	(1,245)	44,477	(1,245)	0	0	(1,245)	0	(1,245)
27. Company Use	1,118,213	1,292,536	(174,323)	43,283	58,858	(15,575)	58,858	0	0	58,858	0	58,858
28. Y & D Losses	25,746,630	25,600,266	146,364	1,035,054	1,054,322	(18,268)	1,054,322	0	0	1,054,322	0	1,054,322
29. System EWB Sales	(11,274)	(23,846)	12,572	(459)	(1,411)	1,352	(1,411)	0	0	(1,411)	0	(1,411)
30. Wholesale EWB Sales	25,735,316	25,365,400	369,916	1,038,604	1,057,321	(18,717)	1,057,321	0	0	1,057,321	0	1,057,321
31. Jurisdictional EWB Sales	25,746,106	25,375,103	371,003	1,038,604	1,057,321	(18,717)	1,057,321	0	0	1,057,321	0	1,057,321
32. Jurisdictional EWB Sales Adjusted for Line Losses	520,230	24,367	495,863	0	0	520,230	0	0	0	0	0	0
33. GPIF *	24,367	24,367	0	0	0	0	0	0	0	0	0	0
34. True-up †	(1,070,613)	(1,070,613)	0	0	0	0	0	0	0	0	0	0
35. Total Jurisdictional Fuel Cost	25,232,168	24,053,687	1,178,481	1,038,604	1,057,321	(18,717)	1,057,321	0	0	1,057,321	0	1,057,321
36. Revenue Tax Factor	0	0	0	0	0	0	0	0	0	0	0	0
37. Fuel Cost Adjusted for Taxes	25,232,168	24,053,687	1,178,481	1,038,604	1,057,321	(18,717)	1,057,321	0	0	1,057,321	0	1,057,321
38. Fuel PAC Awarded to the Nearest .001 cents per EWB	0	0	0	0	0	0	0	0	0	0	0	0

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PREPAID POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: APRIL, 1955

	ACTUAL	ESTIMATED	DIFFERENCE	ACTUAL	ESTIMATED	DIFFERENCE	ACTUAL	ESTIMATED	DIFFERENCE	ACTUAL	ESTIMATED	DIFFERENCE
	AMOUNT	AMOUNT	%	AMOUNT	AMOUNT	%	AMOUNT	AMOUNT	%	AMOUNT	AMOUNT	%
1. Fuel Cost of System Ret. Generation (43)	29,887,409	27,589,321	1,518,078	1,358,443	1,565,819	7.3	2,139,666	2,139,666	0.0	2,139,666	2,139,666	0.0
2. Great Nuclear Fuel Disposal Cost	0	0	0	0	0	0.0	0	0	0.0	0	0	0.0
3. Coal Car Investment	0	0	0	0	0	0.0	0	0	0.0	0	0	0.0
4. Coal Car Investment	0	0	0	0	0	0.0	0	0	0.0	0	0	0.0
5. Adjustments to Fuel Cost	(2,661)	0	(2,661)	0	0	0.0	(2,661)	0	0.0	(2,661)	0	0.0
6. Adjustments to Fuel Cost (Allow.)	158,887	135,615	18,292	1,358,443	1,565,819	7.3	2,139,666	2,139,666	0.0	2,139,666	2,139,666	0.0
7. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 6)	29,229,755	27,724,936	1,538,809	1,358,443	1,565,819	7.3	2,139,666	2,139,666	0.0	2,139,666	2,139,666	0.0
8. Fuel Cost of Purchased Power - Firm (41)	122,127	342,700	(219,573)	1,115	6,622	(5,507)	11,04278	5,16559	5,87619	112.7		
9. Energy Cost of Sch. C.I. Economy Purchases (Broker) (45)	12,116	49,530	(37,414)	348	1,212	(864)	4,12959	3,41707	7,71222	22.7		
10. Energy Cost of Other Economy Purchases (Buy-Broker) (45)	0	0	0	0	0	0.0	0	0	0.0	0	0.0	
11. Energy Cost of Sch. K Economy Purchases (45)	0	0	0	0	0	0.0	0	0	0.0	0	0.0	
12. Capacity Cost of Sch. E Economy Purchases (45)	0	0	0	0	0	0.0	0	0	0.0	0	0.0	
13. Payments to Qualifying Facilities (48)	522,419	651,600	(129,181)	39,466	0	39,466	39,466	0	0.0	39,466	0	0.0
14. TOTAL COST OF PREPAID POWER (LINES 8 THROUGH 13)	658,295	1,074,900	(416,605)	40,883	46,321	(5,438)	1,46956	2,22004	(7,5448)	20.6		
15. TOTAL AVAILABLE kWh (LINE 5 + LINE 12)	2,884,975	1,985,000	899,975	221,771	126,627	99,144	1,36537	1,56791	(2,22154)	(14.2)		
16. Gain on Economy Sales - kWh (46)	577,452	266,080	310,972	221,771	126,627	99,144	2,28928	0,21004	0,24924	22.7		
17. Fuel Cost of Sch. B Separ. Sales (46)	382,189	402,500	(20,311)	28,550	29,130	(580)	1,35680	1,35717	(3,737)	(0.6)		
18. Fuel Cost of Sch. C Jurisd. Sales (46)	59,533	65,200	(5,667)	3,781	4,042	(261)	1,32888	1,37206	(4,318)	(17.0)		
19. Fuel Cost of Sch. D Jurisd. Sales (46)	0	0	0	0	0	0.0	0	0	0.0	0	0.0	
20. Fuel Cost of Sch. E Jurisd. Sales (46)	122,000	122,000	0	0	0	0.0	0	0	0.0	0	0.0	
21. Fuel Cost of Sch. F Jurisd. Sales (46)	175,631	549,000	(373,369)	7,621	25,515	(17,894)	2,38857	1,22462	(1,16395)	(100.0)		
22. Fuel Cost of Other Power Sales (46)	0	0	0	0	0	0.0	0	0	0.0	0	0.0	
23. TOTAL FUEL COST AND GAINS OF POWER SALES	4,151,360	3,282,500	868,860	361,022	192,446	168,576	1,58556	1,75820	(0,17264)	(9.8)		
24. Net intercurrent interchange	0	0	0	322	0	322	0	0	0.0	0	0.0	
25. Wheeling Rec'd. less Wheeling Del'y'd.	0	0	0	190	0	190	0	0	0.0	0	0.0	
26. Interchange and Wheeling Losses	0	0	0	6,111	3,310	2,801	1,361	3,310	(1,949)	(58.8)		
27. TOTAL FUEL AND NET POWER TRANSACTIONS	25,746,690	25,400,266	346,424	1,134,310	1,117,344	16,966	2,25881	2,27227	(0,20246)	(0.2)		
28. Net Unbilled	982,554	(28,225)	1,010,779	43,222	(1,246)	45,468	0,08571	0,08571	0.0	0.0		
29. Company Use	69,283	82,852	(13,569)	2,455	2,400	55	0,06588	0,06683	(0,00095)	(12.5)		
30. T & B Losses	1,118,313	1,292,536	(174,223)	49,389	56,858	(7,469)	0,10763	0,12206	(0,01443)	(11.8)		
31. System kWh Sales	25,746,690	25,400,266	346,424	1,029,054	1,028,932	122	2,25881	2,25887	(6)	0.0		
32. Wholesale kWh Sales	(11,374)	(33,845)	22,471	(450)	(1,411)	961	2,5756	2,39872	0,17688	5.4		
33. Jurisdictional kWh Sales	25,735,316	25,366,420	368,896	1,028,604	1,027,521	1,083	2,25881	2,25887	(6)	0.0		
34. Jurisdictional kWh Sales Adjusted for Line Losses	25,748,181	25,375,103	369,081	1,028,604	1,027,521	1,083	2,25881	2,25887	(6)	0.0		
35. Prebody Coal Contract Buy-Out Amort.	520,220	520,220	0	1,028,604	1,027,521	1,083	0,00000	0,00000	0.00000	0.0		
36. GPY #	24,387	24,387	0	1,028,604	1,027,521	1,083	0,00000	0,00000	0.00000	0.0		
37. True-up #	(1,070,613)	(1,070,613)	0	1,028,604	1,027,521	1,083	(0,10208)	(0,10208)	0.00000	0.0		
38. Total Jurisdictional Fuel Cost	25,222,168	24,853,087	369,081	1,028,604	1,027,521	1,083	2,25881	2,25887	(6)	0.0		
39. Reserve Tax Factor	0	0	0	0	0	0.0	1,00000	1,00000	0.00000	0.0		
40. Fuel Cost Adjusted for Taxes	0	0	0	0	0	0.0	2,25881	2,25887	(6)	0.0		
41. Fuel FIC Rounded to the Nearest .001 cents per kWh	0	0	0	0	0	0.0	2,25881	2,25887	(6)	0.0		

Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL, 1995
CURRENT MONTH

SCHEDULE A2
PAGE 1 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	29,087,409	27,569,331	1,518,078	5.5	29,087,409	27,569,331	1,518,078	5.5
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	4,151,360	3,383,580	767,780	22.7	4,151,360	3,383,580	767,780	22.7
3. FUEL COST OF PURCHASED POWER	123,127	342,700	(219,573)	(64.1)	123,127	342,700	(219,573)	(64.1)
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	522,419	691,600	(169,181)	(24.5)	522,419	691,600	(169,181)	(24.5)
4. ENERGY COST OF ECONOMY PURCHASES	12,749	40,600	(27,851)	(68.6)	12,749	40,600	(27,851)	(68.6)
5. TOTAL FUEL & NET POWER TRANSACTION	25,594,344	25,260,651	333,693	1.3	25,594,344	25,260,651	333,693	1.3
6. ADJUSTMENTS TO FUEL COST	(3,661)	0	(3,661)	0.0	(3,661)	0	(3,661)	0.0
a. ADJUSTMENTS TO FUEL COST (ALLOW.)	156,007	139,615	16,392	11.7	156,007	139,615	16,392	11.7
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	25,746,690	25,400,266	346,424	1.4	25,746,690	25,400,266	346,424	1.4
* INCLUDES ECONOMY SALES PROFITS (80%)								
B. MWH SALES								
1. JURISDICTIONAL SALES	1,038,604	1,057,521	(18,917)	(1.8)	1,038,604	1,057,521	(18,917)	(1.8)
2. NONJURISDICTIONAL SALES	450	1,411	(961)	(68.1)	450	1,411	(961)	(68.1)
3. TOTAL SALES	1,039,054	1,058,932	(19,878)	(1.9)	1,039,054	1,058,932	(19,878)	(1.9)
4. JURISDIC. SALES-% TOTAL KWH SALES	0.9995669	0.9986675	0.0008994	0.1	0.9995669	0.9986675	0.0008994	0.1

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL, 1995
CURRENT MONTH

SCHEDULE A2
PAGE 2 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	24,555,243	25,193,090	(637,847)	(2.5)	24,555,243	25,193,090	(637,847)	(2.5)
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	1,070,613	1,070,613	0	0.0	1,070,613	1,070,613	0	0.0
b. INCENTIVE PROVISION	(24,367)	(24,367)	0	0.0	(24,367)	(24,367)	0	0.0
c. OTHER ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	25,601,489	26,239,336	(637,847)	(2.4)	25,601,489	26,239,336	(637,847)	(2.4)
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	25,746,690	25,400,266	346,424	1.4	25,746,690	25,400,266	346,424	1.4
5. JURISDIC. SALES- % TOTAL KWH SALES (LINE B-4)	0.9995669	0.9986675	0.0008994	0.1	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	25,735,539	25,366,420	369,119	1.5	25,735,539	25,366,420	369,119	1.5
6A. JURISDIC. LOSS MULTIPLIER	1.0005	1.0005	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x 6A)	25,748,407	25,379,103	369,304	1.5	25,748,407	25,379,103	369,304	1.5
6C. PEABODY COAL CONTRACT BUY-OUT AMORT.	520,230	520,230	0	0.0	520,230	520,230	0	0.0
6D. (LINE 6C x 5)	520,005	519,537	468	0.1	520,005	519,537	468	0.1
6E. JURISDIC. TOTAL FUEL & NET PWR. TRANS. INCL. PEABODY	26,268,412	25,898,640	369,772	1.4	26,268,412	25,898,640	369,772	1.4
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C-3 - LINE C-6E)	(666,923)	340,696	(1,007,619)	(295.8)	(666,923)	340,696	(1,007,619)	(295.8)
8. INTEREST PROVISION FOR THE MONTH	(2,077)	34,111	(36,188)	(106.1)	(2,077)	34,111	(36,188)	(106.1)
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(3,508,681)	2,455,113	(5,963,794)	(242.9)	NOT APPLICABLE			
9a. DEFERRED TRUE-UP BEGINNING OF PERIOD	3,968,565	3,968,565	0	0.0	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	(1,070,613)	(1,070,613)	0	0.0	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C-7 through C-10)	(1,279,729)	5,727,872	(7,007,601)	(122.3)	NOT APPLICABLE			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL, 1995
CURRENT MONTH

SCHEDULE A2
PAGE 3 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	x	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	x
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C-9 + C-9a)	459,884	6,423,678	(5,963,794)	(92.8)	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C-7 + C-9 + C-9a + C-10)	(1,277,652)	5,693,761	(6,971,413)	(122.4)	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(817,768)	12,117,439	(12,935,207)	(106.7)	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE D-3)	(408,884)	6,058,720	(6,467,604)	(106.7)	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	6.120	6.750	(0.630)	(9.3)	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	6.070	6.750	(0.680)	(10.1)	NOT APPLICABLE			
7. TOTAL (LINE D-5 + LINE D-6)	12.190	13.500	(1.310)	(9.7)	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D-7)	6.095	6.750	(0.655)	(9.7)	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D-8/12)	0.508	0.563	(0.055)	(9.8)	NOT APPLICABLE			
10. INT. PROVISION (LINE D-4 x LINE D-9)	(2,077)	34,111	(36,188)	(106.1)	NOT APPLICABLE			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: APRIL, 1995

SCHEDULE A3
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	199,104	50,569	148,535	293.7	199,104	50,569	148,535	293.7
2 LIGHT OIL	5,284	207,047	(201,763)	(97.4)	5,284	207,047	(201,763)	(97.4)
3 COAL	28,883,021	27,311,715	1,571,306	5.8	28,883,021	27,311,715	1,571,306	5.8
4 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
5 NUCLEAR	0	0	0	0.0	0	0	0	0.0
6 OTHER	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	29,087,409	27,569,331	1,518,078	5.5	29,087,409	27,569,331	1,518,078	5.5
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	4,714	1,534	3,180	207.3	4,714	1,534	3,180	207.3
9 LIGHT OIL	57	2,959	(2,902)	(98.1)	57	2,959	(2,902)	(98.1)
10 COAL	1,354,672	1,262,336	92,336	7.3	1,354,672	1,262,336	92,336	7.3
11 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
12 NUCLEAR	0	0	0	0.0	0	0	0	0.0
13 OTHER	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	1,359,443	1,266,829	92,614	7.3	1,359,443	1,266,829	92,614	7.3
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	12,719	2,718	10,001	368.0	12,719	2,718	10,001	368.0
16 LIGHT OIL (BBL)	236	8,546	(8,310)	(97.2)	236	8,546	(8,310)	(97.2)
17 COAL (TON)	578,480	534,774	43,706	8.2	578,480	534,774	43,706	8.2
18 NATURAL GAS (MCF)	0	0	0	0.0	0	0	0	0.0
19 NUCLEAR	0	0	0	0.0	0	0	0	0.0
20 OTHER	0	0	0	0.0	0	0	0	0.0
BTUS BURNED (MMBTU)								
21 HEAVY OIL	82,137	14,582	67,555	463.3	82,137	14,582	67,555	463.3
22 LIGHT OIL	1,382	49,565	(48,183)	(97.2)	1,382	49,565	(48,183)	(97.2)
23 COAL	13,742,831	12,457,121	1,285,710	10.3	13,742,831	12,457,121	1,285,710	10.3
24 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
25 NUCLEAR	0	0	0	0.0	0	0	0	0.0
26 OTHER	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	13,826,350	12,521,268	1,305,082	10.4	13,826,350	12,521,268	1,305,082	10.4
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.35	0.12	0.23	-	0.35	0.12	0.23	-
29 LIGHT OIL	0.00	0.23	(0.23)	-	0.00	0.23	(0.23)	-
30 COAL	99.65	99.65	0.00	-	99.65	99.65	0.00	-
31 NATURAL GAS	0.00	0.00	0.00	-	0.00	0.00	0.00	-
32 NUCLEAR	0.00	0.00	0.00	-	0.00	0.00	0.00	-
33 OTHER	0.00	0.00	0.00	-	0.00	0.00	0.00	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	15.65	18.61	(2.96)	(15.9)	15.65	18.61	(2.96)	(15.9)
36 LIGHT OIL (\$/BBL)	22.39	24.23	(1.84)	(7.6)	22.39	24.23	(1.84)	(7.6)
37 COAL (\$/TON)	49.93	51.07	(1.14)	(2.2)	49.93	51.07	(1.14)	(2.2)
38 NATURAL GAS (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
39 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
40 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	2.42	3.47	(1.05)	(30.3)	2.42	3.47	(1.05)	(30.3)
42 LIGHT OIL	3.82	4.18	(0.36)	(8.6)	3.82	4.18	(0.36)	(8.6)
43 COAL	2.10	2.19	(0.09)	(4.1)	2.10	2.19	(0.09)	(4.1)
44 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
45 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
46 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 TOTAL (\$/MMBTU)	2.10	2.20	(0.10)	(4.5)	2.10	2.20	(0.10)	(4.5)

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: APRIL, 1995

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	17,424	9,506	7,918	83.3	17,424	9,506	7,918	83.3
49 LIGHT OIL	24,246	16,751	7,495	44.7	24,246	16,751	7,495	44.7
50 COAL	10,145	9,868	277	2.8	10,145	9,868	277	2.8
51 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
52 NUCLEAR	0	0	0	0.0	0	0	0	0.0
53 OTHER	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	10,171	9,884	287	2.9	10,171	9,884	287	2.9
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	4.22	3.30	0.92	27.9	4.22	3.30	0.92	27.9
56 LIGHT OIL	9.27	7.00	2.27	32.4	9.27	7.00	2.27	32.4
57 COAL	2.13	2.16	(0.03)	(1.4)	2.13	2.16	(0.03)	(1.4)
58 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
59 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
60 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 TOTAL (cents/KWH)	2.14	2.18	(0.04)	(1.8)	2.14	2.18	(0.04)	(1.8)

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
ACTUAL FOR THE PERIOD/MONTH OF: APRIL, 1995

SCHEDULE A1

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPAC. FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	32	538	2.3	100.0	40.1	-	HVY.OIL	-	-	-	-	-	-
H.P.#2	32	559	2.4	100.0	43.7	-	HVY.OIL	-	-	-	-	-	-
H.P.#3	32	585	2.5	78.6	49.3	-	HVY.OIL	-	-	-	-	-	-
H.P.#4	41	736	2.5	100.0	47.9	-	HVY.OIL	-	-	-	-	-	-
H.P.#5	67	1756	3.6	94.9	41.1	-	HVY.OIL	-	-	-	-	-	-
H.P. STATION	204	4174	2.8	95.0	43.4	18075	HVY.OIL	11643	6479785	75446.6	175897	4.21	15.11
GAN.#1	119	29923	35.0	97.3	63.4	10796	COAL	12788	25262000	323050.5	723249	2.42	56.56
GAN.#2	119	30820	36.0	84.8	65.9	11208	COAL	13620	25362000	345430.4	770305	2.50	56.56
GAN.#3	155	37231	33.4	85.2	68.2	10969	COAL	16429	24858000	408392.1	929173	2.50	56.56
GAN.#4	189	92955	68.4	98.9	70.7	10749	COAL	42044	23766000	999217.7	2377878	2.56	56.56
GAN. 1 - 4	582	190929	45.6	92.0	68.2	10874	COAL	84881	24458839	2076090.7	4800605	2.51	56.56
GAN.#5	227	129208	79.2	96.9	80.9	10265	COAL	52651	25190000	1326278.7	2977777	2.30	56.56
GAN.#6	362	216699	83.3	98.7	83.3	10348	COAL	89297	25112000	2242426.3	5050360	2.33	56.56
GAN. 5 & 6	589	345907	81.7	98.0	82.4	10317	COAL	141948	25140932	3568705.0	8028137	2.32	56.56
GANNON STA.	1171	536836	63.8	95.0	76.7	10515	COAL	226829	24885688	5644795.7	12828742	2.39	56.56
B.B.#1	421	246614	81.5	93.4	85.4	10002	COAL	103836	23756000	2466728.0	4798925	1.95	46.22
B.B.#2	421	254512	84.1	92.8	87.1	9838	COAL	105574	23718000	2504004.1	4879249	1.92	46.22
B.B.#3	430	26688	8.6	67.0	12.9	10291	COAL	11768	23338000	274641.6	543875	2.04	46.22
B.B. 1 - 3	1272	527814	57.7	84.3	67.0	9938	COAL	221178	23715621	5245373.7	10222049	1.94	46.22
B.B.#4	442	290022	91.3	97.9	91.5	9836	COAL	130473	21864000	2852661.7	5832230	2.01	44.70
B.B. STA.	1714	817836	66.4	87.8	74.0	9902	COAL	351651	23028614	8098036.4	16054279	1.96	45.65
COAL UNITS	2885	1354672	65.3	90.7	74.7	10145	COAL	578480	23756795	13742831.1	28883021	2.13	49.93
SEB-PHIL.#1(HVY OIL)	17	301	2.5	85.4	20.0	12486	HVY.OIL	604	6219999	3758.2	13027	4.33	21.57
SEB-PHIL.#2(HVY OIL)	17	239	2.0	81.6	33.2	12267	HVY.OIL	472	6219999	2931.7	10180	4.26	21.57
SEB-PHILLIPS TOTAL	34	540	2.2	83.5	24.2	12389	HVY.OIL	1076	6219999	6689.9	23207	4.30	21.57
SEB-DINNER LAKE(GAS)	0	0	-	-	-	0	NAT.GAS	0	1000000	0.0	0	0.00	0.00
(HVY OIL)	0	0	-	-	-	0	HVY.OIL	0	0	0.0	0	0.00	0.00
SEB-DINNER LAKE TOTAL	0	0	0.0	0.0	0.0	0	-	-	-	0.0	0	0.00	-
SEBRING UNITS (GAS)	0	0	-	-	-	0	NAT.GAS	0	1000000	0.0	0	0.00	0.00
(HVY OIL)	34	540	-	-	-	12389	HVY.OIL	1076	6219999	6689.9	23207	4.30	21.57
SEBRING UNITS TOTAL	34	540	2.2	83.5	24.2	12389	-	-	-	6689.9	23207	4.30	-
GAN.C.T.#1	15	8	0.1	100.0	53.3	19138	LGT.OIL	26	5863869	153.1	434	5.43	16.69
B.B.C.T.#1	15	0	0.0	98.8	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#2	65	0	0.0	84.2	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#3	65	49	0.1	97.1	29.0	25088	LGT.OIL	210	5851171	1229.3	4850	9.90	23.10
C.T. TOTAL	160	57	0.0	92.3	31.0	24253	LGT.OIL	236	5852575	1382.4	5284	9.27	22.39
SYSTEM	3283	1359443	57.6	91.0	79.4	10171	-	-	-	13826350.0	29087409	2.14	-

LEGEND:

H.P. = HOOKERS POINT
GAN. = GANNON

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL, 1995

SCHEDULE A5
PAGE 1 OF 2

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL									
1	PURCHASES:								
2	UNITS (BBL)	129	2,307	(2,178)	(94.4)	129	2,307	(2,178)	(94.4)
3	UNIT COST (\$/BBL)	0.00	18.91	(18.91)	(100.0)	0.00	18.91	(18.91)	(100.0)
4	AMOUNT (\$)	0	43,625	(43,625)	(100.0)	0	43,625	(43,625)	(100.0)
5	BURNED:								
6	UNITS (BBL)	12,719	2,718	10,001	368.0	12,719	2,718	10,001	368.0
7	UNIT COST (\$/BBL)	15.65	18.61	(2.96)	(15.9)	15.65	18.61	(2.96)	(15.9)
8	AMOUNT (\$)	199,104	50,569	148,535	293.7	199,104	50,569	148,535	293.7
9	ENDING INVENTORY:								
10	UNITS (BBL)	81,518	118,274	(36,756)	(31.1)	81,518	118,274	(36,756)	(31.1)
11	UNIT COST (\$/BBL)	15.66	15.63	0.03	0.2	15.66	15.63	0.03	0.2
12	AMOUNT (\$)	1,276,869	1,848,811	(571,942)	(30.9)	1,276,869	1,848,811	(571,942)	(30.9)
13									
14	DAYS SUPPLY:	76	111	(35)	(31.5)	-	-	-	-
LIGHT OIL									
15	PURCHASES:								
16	UNITS (BBL)	12,851	15,362	(2,511)	(16.3)	12,851	15,362	(2,511)	(16.3)
17	UNIT COST (\$/BBL)	22.56	24.82	(2.26)	(9.1)	22.56	24.82	(2.26)	(9.1)
18	AMOUNT (\$)	289,938	381,298	(91,360)	(24.0)	289,938	381,298	(91,360)	(24.0)
19	BURNED:								
20	UNITS (BBL)	236	8,546	(8,310)	(97.2)	236	8,546	(8,310)	(97.2)
21	UNIT COST (\$/BBL)	22.39	24.23	(1.84)	(7.6)	22.39	24.23	(1.84)	(7.6)
22	AMOUNT (\$)	5,284	207,047	(201,763)	(97.4)	5,284	207,047	(201,763)	(97.4)
23	ENDING INVENTORY:								
24	UNITS (BBL)	51,158	46,888	4,270	9.1	51,158	46,888	4,270	9.1
25	UNIT COST (\$/BBL)	23.50	24.26	(0.76)	(3.1)	23.50	24.26	(0.76)	(3.1)
26	AMOUNT (\$)	1,202,360	1,137,292	65,068	5.7	1,202,360	1,137,292	65,068	5.7
27									
28	DAYS SUPPLY: NORMAL	127	116	11	9.5	-	-	-	-
29	DAYS SUPPLY: EMERGENCY	7	7	0	0.0	-	-	-	-
COAL									
30	PURCHASES:								
31	UNITS (TONS)	655,246	569,500	85,746	15.1	655,246	569,500	85,746	15.1
32	UNIT COST (\$/TON)	49.43	51.03	(1.60)	(3.1)	49.43	51.03	(1.60)	(3.1)
33	AMOUNT (\$)	32,389,683	29,061,131	3,328,552	11.5	32,389,683	29,061,131	3,328,552	11.5
34	BURNED:								
35	UNITS (TONS)	578,480	534,774	43,706	8.2	578,480	534,774	43,706	8.2
36	UNIT COST (\$/TON)	49.93	51.07	(1.14)	(2.2)	49.93	51.07	(1.14)	(2.2)
37	AMOUNT (\$)	28,883,021	27,311,715	1,571,306	5.8	28,883,021	27,311,715	1,571,306	5.8
38	ENDING INVENTORY:								
39	UNITS (TONS)	757,120	901,256	(144,136)	(16.0)	757,120	901,256	(144,136)	(16.0)
40	UNIT COST (\$/TON)	48.44	50.88	(2.44)	(4.8)	48.44	50.88	(2.44)	(4.8)
41	AMOUNT (\$)	36,675,499	45,856,980	(9,181,481)	(20.0)	36,675,499	45,856,980	(9,181,481)	(20.0)
42									
43	DAYS SUPPLY:	36	43	(7)	(16.3)	-	-	-	-
NATURAL GAS									
44	PURCHASES:								
45	UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
46	UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47	AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
48	BURNED:								
49	UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
50	UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
51	AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
52	ENDING INVENTORY:								
53	UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
54	UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
55	AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
56									
57	DAYS SUPPLY:	0	0	0	0.0	-	-	-	-
NUCLEAR									
58	BURNED:								
59	UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
60	UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61	AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL, 1995

SCHEDULE A5
PAGE 2 OF 2

OTHER	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
65 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
69 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
73 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
74 DAYS SUPPLY:	0	0	0	0.0	-	-	0	0.0

* HEAVY OIL PURCHASES INCLUDES A TEMPERATURE DIFFERENTIAL OF 31.80 BBLs FOR HOOKERS POINT AND WASTE OIL OF 97.57 BBLs FOR PHILLIPS.
NOTE: BEGINNING & ENDING INVENTORIES MAY NOT BALANCE BECAUSE OF THE FOLLOWING:
{1} LIGHT OIL-OTHER USAGE NOT INCLUDED.
{2} COAL-ADDITIVES, IGNITOR AND/OR INVENTORY ADJUSTMENT ARE INCLUDED.

(POWER SOLD)
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF APRIL, 1995

SCHEDULE A6
PAGE 1 OF 2

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	cents/KWH (A) FUEL COST (B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	80% GAIN ON ECONOMY ENERGY SALES	
ESTIMATE:)									
VARIOUS	ECON. ALLOW. SCH. -D	126,627.0	0.0	126,627.0	1.717	1.980	2,174,600.00	2,507,700.00	266,480.00
VARIOUS	JURISDICTIONAL	4,042.0	0.0	4,042.0	1.606	1.606	3,300.00 64,900.00	3,300.00 64,900.00	
VARIOUS	SEPARATED	29,130.0	0.0	29,130.0	1.368	1.642	300.00 398,500.00	300.00 478,200.00	
HARDEE POWER PARTNERS	SEPARATED	25,515.0	0.0	25,515.0	2.114	3.031	5,000.00 539,500.00	5,000.00 773,300.00	
VARIOUS	JURISDICTIONAL	7,132.0	0.0	7,132.0	1.723	1.723	500.00 122,900.00	500.00 122,900.00	
TOTAL INCLUDING VARIABLE O & M COSTS	-	192,446.0	0.0	192,446.0	1.720	2.056	3,309,600.00	3,956,200.00	266,480.00
LESS VARIABLE O & M COSTS	-						(192,500.00)		
PLUS 80% OF ECON. ENERGY SALES PROFITS	-						266,480.00		
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS	-	192,446.0	0.0	192,446.0	1.758	2.056	3,383,580.00	3,956,200.00	266,480.00
ACTUAL:									
FLA. PWR. CORP.	ECON.-C	20,538.0	0.0	20,538.0	1.515	2.177	311,129.70	447,157.70	108,922.40
FLA. PWR. & LIGHT	ECON.-C	142,319.0	0.0	142,319.0	1.480	1.714	2,106,093.96	2,438,754.41	266,128.38
CITY OF LAKELAND	ECON.-C	6,530.0	0.0	6,530.0	1.601	1.971	104,562.54	128,697.83	19,308.23
FT. PIERCE UTIL. AUTH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	1,131.0	0.0	1,131.0	1.479	1.937	16,729.39	21,903.90	4,139.61
CITY OF HOMESTEAD	ECON.-C	583.0	0.0	583.0	1.497	2.090	8,727.08	12,193.11	2,764.82
JACKSONVILLE ELEC. AUTH.	ECON.-C	397.0	0.0	397.0	1.521	2.200	6,039.55	8,735.55	2,156.80
KISSIMMEE ELEC. UTIL.	ECON.-C	6,073.0	0.0	6,073.0	1.488	2.193	90,372.80	133,177.85	34,244.04
LAKE WORTH UTILITIES	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	7.0	0.0	7.0	1.736	3.680	121.52	257.60	108.86
ORLANDO UTIL. COMM.	ECON.-C	8,413.0	0.0	8,413.0	1.456	1.745	122,477.12	146,799.16	19,457.63
SEMINOLE ELECTRIC CO-OP	ECON.-C	18,652.0	0.0	18,652.0	1.487	1.891	277,368.15	352,652.04	60,227.11
CITY OF ST. CLOUD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF STARKE	ECON.-C	195.0	0.0	195.0	1.526	3.137	2,974.80	6,118.05	2,514.60
TALLAHASSEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF VERO BEACH	ECON.-C	10.0	0.0	10.0	1.473	2.256	147.30	225.55	62.60
FMPA	ECON.-C	7,255.0	0.0	7,255.0	1.476	1.761	107,080.08	127,752.82	16,538.19
KEY WEST	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK	ECON.-C	9,125.0	0.0	9,125.0	1.449	1.985	132,220.13	181,145.21	39,140.06
OGLETHORPE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FLA. PWR. & LIGHT	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FMPA	SEPAR. SCH. -D	7,140.0	0.0	7,140.0	1.266	1.519	90,392.40	108,456.60	
KISSIMMEE ELEC. UTIL.	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF NEW SMYRNA BCH.	SEPAR. SCH. -D	6,680.0	0.0	6,680.0	1.266	1.519	84,568.80	101,469.20	
REEDY CREEK	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
WAUCHULA	SEPAR. SCH. -D	4,688.0	0.0	4,688.0	1.266	1.519	59,350.08	71,210.72	
FT. MEADE	SEPAR. SCH. -D	3,002.0	0.0	3,002.0	1.266	1.519	38,005.32	45,600.38	
CITY OF ST. CLOUD	SEPAR. SCH. -D	7,140.0	0.0	7,140.0	1.266	1.519	90,392.40	108,456.60	
HARDEE POWER PARTNERS	SEPAR. SCH. -D	7,621.0	0.0	7,621.0	2.301	2.989	175,359.21	227,791.69	
SEMINOLE ELECTRIC CO-OP PRECO-1	JURISD. SCH. -D	3,212.0	0.0	3,212.0	1.345	1.345	43,204.04	43,204.04	
SEMINOLE ELECTRIC CO-OP HARDEE	JURISD. SCH. -D	569.0	0.0	569.0	1.299	1.299	7,389.31	7,389.31	
FLA. PWR. CORP.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FMPA	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF HOMESTEAD	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KEY WEST	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KISSIMMEE ELEC. UTIL.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF LAKELAND	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
ORLANDO UTIL. COMM.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
REEDY CREEK	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SEMINOLE ELECTRIC CO-OP	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF NEW SMYRNA BCH.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF ST. CLOUD	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF APRIL, 1995

SCHEDULE A6
PAGE 2 OF 2

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWI SOLD	MWI WHEELED OTHER SYSTEM	MWI FROM OWN GENERATION	cents/kwh (A) (B)		TOTAL \$ FOR FUEL ADJUSTMENT (5)x(6)(A)	TOTAL \$ FOR TOTAL COST (5)x(6)(B)	80% GAIN ON ECONOMY ENERGY SALES
HARDEE PWR. PARTNERS TO FPC	ECON.-C	343.0	0.0	343.0	1.661	2.239	5,697.11	7,680.78	1,586.94 *
HARDEE PWR. PARTNERS TO FPAL	ECON.-C	94.0	0.0	94.0	1.577	1.664	1,482.38	1,564.54	65.73 *
HARDEE PWR. PARTNERS TO REEDY CREEK	ECON.-C	67.0	0.0	67.0	1.577	1.766	1,056.59	1,183.09	101.20 *
HARDEE PWR. PARTNERS TO GAINESVILLE	ECON.-C	39.0	0.0	39.0	1.577	1.848	615.03	720.72	84.55 *
ADJUSTMENTS TO MARCH 1995									
HARDEE POWER PARTNERS	SEPAR. SCH. -D	(145.0)	0.0	(145.0)	2.114	2.724	(3,065.30)	(3,949.80)	
HARDEE POWER PARTNERS	SEPAR. SCH. -D	145.0	0.0	145.0	2.301	2.989	3,336.45	4,334.05	
SUB-TOTAL ECONOMY POWER SALES		221,771.0	0.0	221,771.0	1.486	1.811	3,294,895.23	4,016,709.91	577,451.75
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.		28,650.0	0.0	28,650.0	1.266	1.519	362,709.00	435,193.50	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		3,781.0	0.0	3,781.0	1.338	1.338	50,593.35	50,593.35	
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL HARDEE POWER PART. SCH. D SALES-SEPAR.		7,621.0	0.0	7,621.0	2.305	2.994	175,630.36	228,175.94	
TOTAL INCLUDING VARIABLE O & M COSTS		261,823.0	0.0	261,823.0	1.483	1.807	3,883,827.94	4,730,572.70	577,451.75
LESS VARIABLE O & M COSTS							(309,719.20)		
LESS VARIABLE O & M COSTS - HARDEE							(200.91)		
PLUS 80% OF ECON. ENERGY SALES PROFITS							577,451.75		
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS		261,823.0	0.0	261,823.0	1.586	1.807	4,151,359.58	4,730,672.70	577,451.75
CURRENT MONTH:									
DIFFERENCE		69,377.0	0.0	69,377.0	(0.172)	(0.249)	767,779.58	774,472.70	310,971.75
DIFFERENCE %		36.1	0.0	36.1	(9.8)	(12.1)	22.7	19.6	116.7
PERIOD TO DATE:									
ACTUAL		261,823.0	0.0	261,823.0	1.586	1.807	4,151,359.58	4,730,672.70	577,451.75
ESTIMATED		192,446.0	0.0	192,446.0	1.758	2.056	3,383,580.00	3,956,200.00	266,480.00
DIFFERENCE		69,377.0	0.0	69,377.0	(0.172)	(0.249)	767,779.58	774,472.70	310,971.75
DIFFERENCE %		36.1	0.0	36.1	(9.8)	(12.1)	22.7	19.6	116.7

* ONLY TEC 40% REFLECTED HERE. SEC 60% OR \$3,447.01 HAS BEEN EXCLUDED.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF APRIL, 1995

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPT- IBLE	MWH FOR FIRM	CENTS/KWH (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (6) x (7A)
ESTIMATED:								
VARIOUS HARDEE POWER PARTNERS ST. CLCUD	EMER. IPP PEAKING	1,878.0 5,905.0 240.0	0.0 0.0 0.0	1,390.0 0.0 0.0	488.0 5,905.0 240.0	6.967 4.899 8.083	6.967 4.899 8.083	34,000.00 289,300.00 19,400.00
TOTAL		8,023.0	0.0	1,390.0	6,633.0	5.167	5.167	342,700.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE HARDEE PWR. PART.-OTHERS	IPP IPP	602.0 543.0	0.0 0.0	0.0 0.0	602.0 543.0	18.375 1.593	18.375 1.593	110,615.49 8,650.20
ADJUSTMENTS:								
HARDEE PWR. PART.-NATIVE HARDEE PWR. PART.-NATIVE OGLETHORPE OGLETHORPE	3/95 IPP 3/95 IPP 3/95 SCH.-J 3/95 SCH.-J	(10,512.0) 10,512.0 (1,904.0) 1,874.0	0.0 0.0 0.0 0.0	0.0 0.0 0.0 0.0	(10,512.0) 10,512.0 (1,904.0) 1,874.0	3.118 3.155 2.302 2.339	3.118 3.155 2.302 2.339	(327,786.80) 331,646.85 (43,826.94) 43,826.94
TOTAL		1,115.0	0.0	0.0	1,115.0	11.043	11.043	123,126.74
CURRENT MONTH:								
DIFFERENCE	-	(6,908.0)	0.0	(1,390.0)	(5,518.0)	5.876	5.876	(219,573.26)
DIFFERENCE %	-	(86.1)	0.0	(100.0)	(83.2)	113.7	113.7	(64.1)
PERIOD TO DATE:								
ACTUAL	-	1,115.0	0.0	0.0	1,115.0	11.043	11.043	123,126.74
ESTIMATED	-	8,023.0	0.0	1,390.0	6,633.0	5.167	5.167	342,700.00
DIFFERENCE	-	(6,908.0)	0.0	(1,390.0)	(5,518.0)	5.876	5.876	(219,573.26)
DIFFERENCE %	-	(86.1)	0.0	(100.0)	(83.2)	113.7	113.7	(64.1)

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF APRIL, 1995

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUPT- IBLE	(6) MWH FOR FIRM	(7) CENTS/KWH-- (A) FUEL COST (B) TOTAL COST		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7)(A)
ESTIMATED:								
VARIOUS	COGEN.	38,485.0	0.0	0.0	38,485.0	1.797	1.797	691,600.00
TOTAL	-	38,485.0	0.0	0.0	38,485.0	1.797	1.797	691,600.00
ACTUAL:								
IMC-AGRICO-NICHOLS	COGEN.	1,337.0	0.0	0.0	1,337.0	1.440	1.440	19,248.07
McKAY BAY REFUSE	COGEN.	10,058.0	0.0	0.0	10,058.0	1.324	1.324	133,178.66
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	40.0	0.0	0.0	40.0	1.802	1.802	720.93
HILLSBOROUGH COUNTY	COGEN.	19,095.0	0.0	0.0	19,095.0	1.325	1.325	253,042.87
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	478.0	0.0	0.0	478.0	1.418	1.418	6,777.57
FARMLAND HYDRO LP	COGEN.	440.0	0.0	0.0	440.0	1.437	1.437	6,321.36
IMC-AGRICO-S. PIERCE	COGEN.	1,195.0	0.0	0.0	1,195.0	1.450	1.450	17,323.30
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
POLK POWER PARTNERS	COGEN.	6,823.0	0.0	0.0	6,823.0	1.308	1.308	89,251.26
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR APRIL, 1995	-	39,466.0	0.0	0.0	39,466.0	1.332	1.332	525,864.02
ADJUSTMENTS FOR FEB., 1995								
IMC-AGRICO-NICHOLS	COGEN.	(1,673.0)	0.0	0.0	(1,673.0)	1.698	1.698	(28,413.52)
McKAY BAY REFUSE	COGEN.	(9,380.0)	0.0	0.0	(9,380.0)	1.702	1.702	(28,478.34)
MULBERRY PHOSPHATES INC.	COGEN.	9,380.0	0.0	0.0	9,380.0	1.473	1.473	(138,151.47)
CARGILL RIDGEWOOD	COGEN.					1.463	1.463	137,221.31
IMC-AGRICO-NEW WALES	COGEN.							
HILLSBOROUGH COUNTY	COGEN.	(15,401.0)	0.0	0.0	(15,401.0)	1.466	1.466	(225,770.63)
CARGILL MILLPOINT	COGEN.	15,401.0	0.0	0.0	15,401.0	1.456	1.456	224,290.03
CF INDUSTRIES INC.	COGEN.							
FARMLAND HYDRO LP	COGEN.	(791.0)	0.0	0.0	(791.0)	1.652	1.652	(13,065.44)
IMC-AGRICO-S. PIERCE	COGEN.	791.0	0.0	0.0	791.0	1.658	1.658	13,111.74
AUBURNDALE POWER PARTNERS	COGEN.							
POLK POWER PARTNERS	COGEN.	(4,632.0)	0.0	0.0	(4,632.0)	1.495	1.495	(69,237.18)
AS AVAILABLE ASSIGNMENT	COGEN.	4,632.0	0.0	0.0	4,632.0	1.472	1.472	68,200.03
		49.0	0.0	0.0	49.0	5.597	5.597	2,742.72
		(49.0)	0.0	0.0	(49.0)	5.819	5.819	(2,851.08)
SUB-TOTAL FOR FEB., 1995 ADJ.	-	0.0	0.0	0.0	0.0	0.000	0.000	(3,445.15)
GRAND TOTAL		39,466.0	0.0	0.0	39,466.0	1.324	1.324	522,418.87
CURRENT MONTH:								
DIFFERENCE	-	981.0	0.0	0.0	981.0	(0.473)	(0.473)	(169,181.13)
DIFFERENCE %	-	2.5	0.0	0.0	2.5	(26.3)	(26.3)	(24.5)
PERIOD TO DATE:								
ACTUAL		39,466.0	0.0	0.0	39,466.0	1.324	1.324	522,418.87
ESTIMATED		38,485.0	0.0	0.0	38,485.0	1.797	1.797	691,600.00
DIFFERENCE	-	981.0	0.0	0.0	981.0	(0.473)	(0.473)	(169,181.13)
DIFFERENCE %	-	2.5	0.0	0.0	2.5	(26.3)	(26.3)	(24.5)

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF APRIL, 1995

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	TRANSACT. COST cents/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (3)x(4)	COST IF GENERATED		FUEL SAVINGS (6)(B)-(5)
					(A) cents/KWH	(B) \$	
ESTIMATED:							
VARIOUS	ECON.	1,213.0	3.347	40,600.00	3.842	46,600.00	6,000.00
TOTAL		1,213.0	3.347	40,600.00	3.842	46,600.00	6,000.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-CC	139.0	4.302	5,979.16	5.346	7,430.92	1,451.76
CITY OF LAKELAND	ECON.-CC	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-CC	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-CC	18.0	3.714	668.48	5.126	922.64	254.16
CITY OF HOMESTEAD	ECON.-CC	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	139.0	4.049	5,627.69	4.622	6,424.94	797.25
SEMINOLE ELECTRIC CO-OP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	12.0	3.949	473.88	4.856	582.72	108.84
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		308.0	4.139	12,749.21	4.987	15,361.22	2,612.01
CURRENT MONTH:							
DIFFERENCE		(905.0)	0.792	(27,850.79)	1.145	(31,238.78)	(3,387.99)
DIFFERENCE %		(74.6)	23.7	(68.6)	29.8	(67.0)	(56.5)
PERIOD TO DATE:							
ACTUAL		308.0	4.139	12,749.21	4.987	15,361.22	2,612.01
ESTIMATED		1,213.0	3.347	40,600.00	3.842	46,600.00	6,000.00
DIFFERENCE		(905.0)	0.792	(27,850.79)	1.145	(31,238.78)	(3,387.99)
DIFFERENCE %		(74.6)	23.7	(68.6)	29.8	(67.0)	(56.5)