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Jack L. Haskins
Manager of Rates and Regulatory Matters
and Assistant Secretary

THE SOUTHERN BROADCASTING COMPANY

June 20, 1995

ORIGINAL
FILE COPY

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 950001-EI are an original and twenty (20) copies of the following for the month of May 1995 based on actual amounts:

- | | | |
|-----|---------------|--|
| 1. | Schedule A1: | Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor |
| 2. | Schedule A2: | Calculation of True-up and Interest Provision |
| 3. | Schedule A3: | Generating System Comparative Data by Fuel Type |
| 4. | Schedule A4: | System Net Generation and Fuel Cost |
| 5. | Schedule A5: | System Generated Fuel Cost Inventory Analysis |
| 6. | Schedule A5a: | Calculation of Time-of-Use Spot Rates |
| 7. | Schedule A6: | Power Sold |
| 8. | Schedule A7: | Purchased Power (Exclusive of Economy Energy Purchases) |
| 9. | Schedule A8: | Energy Payments to Qualifying Facilities |
| 10. | Schedule A9: | Economy Energy Purchases |

Sincerely,

lw

Enclosures

cc: Florida Public Service Commission
Bureau of Auditing
John Grayson
Bureau of Electric Rates
Kenneth Dudley

DOCUMENT NUMBER-DATE
05826 JUN 21 95
FPSC-RECORDS/REPORTING

"Our business is customer satisfaction"

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power Cost)
Recovery Clause with Generating)
Performance Incentive Factor)

Docket No. 950001-EI

Certificate of Service

I HEREBY CERTIFY that a true copy of the foregoing was furnished by hand delivery or the U. S. Mail this 20th day of June 1995 on the following:

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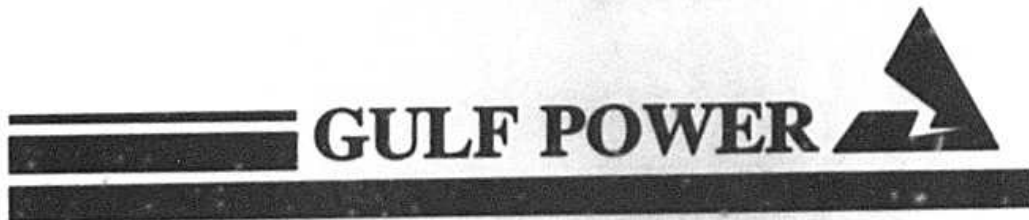
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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 950001-EI

ACTUAL MONTHLY FUEL FILING

MAY, 1995



DOCUMENT NUMBER-DATE

05826 JUN 21 88

FPSC-RECORDS/REPORTING

COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 GULF POWER COMPANY
 MAY 1995 CURRENT MONTH

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	19,693,823	15,565,369	4,128,454	26.52	954,819,000	740,230,000	214,589,000	28.99	2.0626	2.1028	(0.04)	(1.91)
2 Nuclear Fuel Disposal Costs	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
3 Coal Car Investment	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
5 TOTAL COST OF GENERATED POWER	19,693,823	15,565,369	4,128,454	26.52	954,819,000	740,230,000	214,589,000	28.99	2.0626	2.1028	(0.04)	(1.91)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	1,338,907	2,410,000	(1,071,093)	(44.44)	73,709,380	136,340,000	(62,630,620)	(45.94)	1.8165	1.7676	0.05	2.77
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	321,144	0	321,144	NA	12,873,882	0	12,873,882	NA	2.4945	NA	NA	NA
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
11 Energy Payments to Qualifying Facilities (A9a)	231,064	0	231,064	NA	14,579,617	0	14,579,617	NA	1.5848	NA	NA	NA
12 TOTAL COST OF PURCHASED POWER	1,891,115	2,410,000	(518,885)	(21.53)	101,162,879	136,340,000	(35,177,121)	(25.80)	1.8694	1.7676	0.10	5.76
13 Total Available MWH (Line 5 + Line 12)	21,584,938	17,975,369	3,609,569	20.08	1,055,981,879	876,570,000	179,411,879	20.47				
14 Fuel Cost of Economy Sales (A6)	(51,785)	(81,000)	29,215	36.07	(2,443,137)	(3,840,000)	1,396,863	36.38	(2.1196)	(2.1094)	(0.01)	(0.48)
15 Gain on Economy Sales (A6)	(5,383)	(9,600)	4,217	43.93	(2,443,137)	0	(2,443,137)	NA	(0.2203)	NA	NA	NA
16 Fuel Cost of Unit Power Sales (A7)	(2,176,601)	(1,501,000)	(675,601)	(45.01)	(120,016,616)	(85,090,000)	(34,926,616)	(41.05)	(1.8136)	(1.7640)	(0.05)	(2.81)
17 Fuel Cost of Other Power Sales (A7)	(1,613,521)	(233,000)	(1,380,521)	(592.50)	(72,240,368)	(11,936,000)	(60,304,368)	(505.23)	(2.2335)	(1.9521)	(0.28)	(14.42)
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(3,847,290)	(1,824,600)	(2,022,690)	(110.86)	(194,700,121)	(100,866,000)	(96,277,258)	(95.45)	(1.9760)	(1.8089)	(0.17)	(9.24)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	17,737,648	16,150,769	1,586,879	9.83	861,281,758	775,704,000	85,577,758	11.03	2.0594	2.0821	(0.02)	(1.09)
21 Net Unbilled Sales *	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
22 Company Use *	32,053	36,020	(3,968)	(11.01)	1,556,415	1,730,000	(173,585)	(10.03)	2.0594	2.0821	(0.02)	(1.09)
23 T & D Losses *	1,036,494	968,114	68,379	7.06	50,329,878	46,497,000	3,832,878	8.24	2.0594	2.0821	(0.02)	(1.09)
24 TERRITORIAL KWH SALES	17,737,648	16,150,769	1,586,879	9.83	809,395,465	727,477,000	81,918,465	11.26	2.1915	2.2201	(0.03)	(1.29)
25 Wholesale KWH Sales	596,109	585,627	10,482	1.79	27,201,400	26,378,000	823,400	3.12	2.1915	2.2201	(0.03)	(1.29)
26 Jurisdictional KWH Sales	17,141,539	15,565,142	1,576,397	10.13	782,194,065	701,099,000	81,095,065	11.57	2.1915	2.2201	(0.03)	(1.29)
26a Jurisdictional Loss Multiplier	1.0014	1.0014							1.0014	1.0014		
27 Jurisdictional KWH Sales Adj. for Line Losses	17,165,537	15,586,933	1,578,604	10.13	782,194,065	701,099,000	81,095,065	11.57	2.1945	2.2232	(0.03)	(1.29)
28 TRUE-UP	495,276	495,276	0	0.00	782,194,065	701,099,000	81,095,065	11.57	0.0633	0.0706	(0.01)	(10.34)
29 TOTAL JURISDICTIONAL FUEL COST	17,660,813	16,082,209	1,578,604	9.82	782,194,065	701,099,000	81,095,065	11.57	2.2578	2.2938	(0.04)	(1.57)
30 Revenue Tax Factor									1.01609	1.01609		
31 Fuel Factor Adjusted for Revenue Taxes									2.2941	2.3307	(0.04)	(1.57)
32 GPIF Reward / (Penalty)	3,822	3,822	0	0.00	782,194,065	701,099,000	81,095,065	11.57	0.0005	0.0005	0.00	0.00
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									2.2946	2.3312	(0.04)	(1.57)
33a Special Contract Recovery Cost (Incl. Revenue Taxes)	20,245	20,245	0	0.00	782,194,065	701,099,000	81,095,065	11.57	0.0026	0.0029	(0.00)	(10.34)
									2.2972	2.3341	(0.04)	(1.58)
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									2.297	2.334		

* Include for Informational Purposes Only
 ** Calculation Based on Jurisdictional KWH Sales

SCHEDULE A1a

**GULF POWER COMPANY
 RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
 SHOWN ON SCHEDULE A1
 FOR THE MONTH OF:
 MAY 1995**

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1	Fuel Cost of System Net Generation	Schedule A-3, Line 7	\$19,693,823
2	Fuel Related Transactions	Schedule A-13	0
3	Adjustments to Fuel Cost	Schedule A-2, Line A-6	0
4	Fuel Cost of Purchased Power	Schedule A-8, Col. 8	0
5	Energy Cost of Economy Purchases	Schedule A-9 Lines (7+12+13)	1,660,051
6	Demand & Non Fuel Cost of Purchased Power	Schedule A-9 Footnote	0
7	Energy Payments to Qualified Facilities	Schedule A-9 Lines 7+12+13	231,064
8	Fuel Cost of Power Sold	Schedule A-6, Line 25	<u>(3,847,290)</u>
9	Total Fuel and Net Power Transactions		<u>\$17,737,648</u>

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
MAY 1995 PERIOD-TO-DATE

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMT.	%
1 Fuel Cost of System Net Generation (A3)	36,258,744	29,483,762	6,774,982	22.98	1,744,482,000	1,444,350,000	300,132,000	20.78	2.0785	2.0413	0.04	1.82
2 Nuclear Fuel Disposal Costs	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
3 Coal Car Investment	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
5 TOTAL COST OF GENERATED POWER	36,258,744	29,483,762	6,774,982	22.98	1,744,482,000	1,444,350,000	300,132,000	20.78	2.0785	2.0413	0.04	1.82
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	1,680,120	3,326,000	(1,645,880)	(49.49)	90,258,130	187,090,000	(96,831,870)	(51.76)	1.8615	1.7778	0.08	4.71
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	406,775	0	406,775	NA	17,112,811	0	17,112,811	NA	2.3770	NA	NA	NA
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
11 Energy Payments to Qualifying Facilities (A9a)	549,824	0	549,824	NA	36,732,919	0	36,732,919	NA	1.4968	NA	NA	NA
12 TOTAL COST OF PURCHASED POWER	2,636,719	3,326,000	(689,281)	(20.72)	144,103,860	187,090,000	(42,986,140)	(22.98)	1.8297	1.7778	0.05	2.92
13 Total Available MWH (Line 5 + Line 12)	38,895,463	32,809,762	6,085,701	18.55	1,888,585,860	1,631,440,000	257,145,860	15.78				
14 Fuel Cost of Economy Sales (A6)	(105,537)	(161,000)	55,463	(34.45)	(4,755,710)	(7,560,000)	2,804,290	37.09	(2.2192)	(2.1296)	(0.09)	(4.21)
15 Gain on Economy Sales (A6)	(9,577)	(18,400)	8,823	(47.95)	(4,755,710)	0	(4,755,710)	NA	(0.2014)	NA	NA	NA
16 Fuel Cost of Unit Power Sales (A7)	(3,812,819)	(3,094,000)	(718,819)	23.23	(214,670,101)	(174,630,000)	(40,040,101)	(22.93)	(1.7761)	(1.7717)	(0.00)	(0.25)
17 Fuel Cost of Other Power Sales (A7)	(3,138,600)	(1,160,000)	(1,978,600)	170.57	(154,763,615)	(58,797,000)	(95,966,615)	(163.22)	(2.0283)	(1.9729)	(0.06)	(2.79)
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(7,068,533)	(4,433,400)	(2,633,133)	(59.39)	(374,189,426)	(233,427,000)	(137,958,136)	(59.10)	(1.8885)	(1.8993)	0.01	0.57
19 Net Inadvertant Interchange	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	31,828,930	28,376,362	3,452,568	12.17	1,514,396,434	1,398,013,000	116,383,434	8.32	2.1018	2.0298	0.07	3.55
21 Net Unbilled Sales *	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
22 Company Use *	64,097	66,720	(2,623)	(3.93)	3,049,612	3,287,000	(237,388)	7.22	2.1018	2.0298	0.07	3.55
23 T & D Losses *	1,696,147	1,544,231	151,915	9.84	80,699,710	76,078,000	4,621,710	(6.07)	2.1018	2.0298	0.07	3.55
24 TERRITORIAL KWH SALES	31,828,930	28,376,362	3,452,568	12.17	1,430,647,112	1,311,088,000	119,559,112	(9.12)	2.2248	2.1643	0.06	2.80
25 Wholesale KWH Sales	1,093,560	1,060,800	32,760	3.09	49,132,600	49,061,000	71,600	(0.15)	2.2257	2.1622	0.06	2.94
26 Jurisdictional KWH Sales	30,735,369	27,315,562	3,419,807	12.52	1,381,514,512	1,262,027,000	119,487,512	9.47	2.2248	2.1644	0.06	2.79
26a Jurisdictional Loss Multiplier	1.0014	1.0014										
27 Jurisdictional KWH Sales Adj. for Line Losses	30,778,399	27,353,804	3,424,595	12.52	1,381,514,512	1,262,027,000	119,487,512	(9.47)	2.2279	2.1674	0.06	2.79
28 TRUE-UP	990,552	990,552	0	0.00	1,381,514,512	1,262,027,000	119,487,512	(9.47)	0.0717	0.0785	(0.01)	(8.66)
29 TOTAL JURISDICTIONAL FUEL COST	31,768,951	28,344,356	3,424,595	12.08	1,381,514,512	1,262,027,000	119,487,512	9.47	2.2996	2.2459	0.05	2.39
30 Revenue Tax Factor									1.01609	1.01609		
31 Fuel Factor Adjusted for Revenue Taxes									2.3	2.2620	0.05	2.39
32 GPIF Reward / (Penalty)	7,644	7,644	0	0.00	1,381,514,512	1,262,027,000	119,487,512	9.47	0.0036	0.0006	0.00	0.00
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									2.3372	2.2826	0.05	2.39
33a Special Contract Recovery Cost (Incl. Revenue Taxes)	40,490	40,490	0	0.00	1,381,514,512	1,262,027,000	119,487,512		0.0029	0.0032	(0.00)	(9.38)
									2.3401	2.2858	0.05	2.38
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									2.340	2.286		

* Include for Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: MAY 1995

	CURRENT MONTH				PERIOD - TO - DATE				
	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%	
A. Fuel Cost & Net Power Transactions									
1 Fuel Cost of System Net Generation	19,693,823.03	15,565,369	4,128,454.03	26.52	36,258,744.20	29,483,762	6,774,982.20	22.98	
2 Fuel Cost of Power Sold	(3,847,290.05)	(1,824,600)	(2,022,690.05)	110.86	(7,066,533.98)	(4,433,400)	(2,633,133.98)	59.39	
3 Fuel Cost - Purchased Power	0.00	0	0.00	NA	0.00	0	0.00	NA	
3a Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	NA	0.00	0	0.00	NA	
3b Energy Payments to Qualifying Facilities	231,063.92	0	231,063.92	NA	549,823.99	0	549,823.99	NA	
4 Energy Cost-Economy Purchases	1,660,050.97	2,410,000	(749,949.03)	(31.12)	2,086,894.94	3,326,000	(1,239,105.06)	(37.26)	
5 Total Fuel & Net Power Transactions	17,737,647.87	16,150,769	1,586,878.87	9.83	31,828,929.15	28,376,362	3,452,567.15	12.17	
6 Adjustments To Fuel Cost	0.00	0	0.00	NA	0.00	0	0.00	NA	
7 Adj. Total Fuel & Net Power Transactions	17,737,647.87	16,150,769	1,586,878.87	9.83	31,828,929.15	28,376,362	3,452,567.15	12.17	
B. KWH Sales									
1 Jurisdictional Sales	782,194,065	701,099,000	81,095,065	11.57	1,381,514,512	1,262,027,000	119,487,512	9.47	
2 Non-Jurisdictional Sales	27,201,400	26,378,000	823,400	3.12	49,132,600	49,061,000	71,600	0.15	
3 Total Territorial Sales	809,395,465	727,477,000	81,918,465	11.26	1,430,647,112	1,311,088,000	119,559,112	9.12	
4 Juris. Sales as % of Total Terr. Sales	96.6393	96.3740	0.2653	0.28	96.5657	96.2580	0.3077	0.32	

4

CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: MAY 1995

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	\$ ESTIMATED	DIFFERENCE		ACTUAL	\$ ESTIMATED	DIFFERENCE	
			AMOUNT (\$)	%			AMOUNT (\$)	%
<i>C. True-up Calculation</i>								
1 Jurisdictional Fuel Revenue	17,810,553.07	15,972,437	1,838,116.07	11.51	31,423,238.27	28,957,359	2,465,879.27	8.52
2 Fuel Adj. Revs. Not Applicable to Period:								
2a True-Up Provision	(495,276.00)	(495,276)	0.00	0.00	(990,552.00)	(990,552)	0.00	0.00
2b Incentive Provision	(3,822.00)	(3,822)	0.00	0.00	(7,644.00)	(7,644)	0.00	0.00
2c Special Contract Recovery Cost	(19,925.00)	(19,925)	0.00	0.00	(39,850.00)	(39,850)	0.00	0.00
3 Juris. Fuel Revenue Applicable to Period	17,291,530.07	15,453,414.00	1,838,116.07	11.89	30,385,192.27	27,919,313	2,465,879.27	8.83
4 Adjusted Total Fuel & Net Power Transactions (Line A7)	17,737,647.87	16,150,769	1,586,878.87	9.83	31,828,929.15	28,376,362	3,452,567.15	12.17
5 Juris. Sales % of Total KWH Sales (Line B4)	96.6393	96.3740	0.2653	0.28	96.5643	96.2617	0.3026	0.31
6 Juris. Total Fuel & Net Power Transactions Adj. for Line Losses (C4 *C5*1.0014)	17,165,536.89	15,586,933	1,578,603.89	10.13	30,778,399.12	27,353,804	3,424,595.12	12.52
7 True-Up Provision for the Month Over/(Under) Collection (C3-C6)	125,993.18	(133,519)	259,512.18	(194.36)	(393,296.85)	565,509	(958,715.85)	(169.53)
8 Interest Provision for the Month	(22,490.40)	(8,136)	(14,354.40)	176.43	(46,469.34)	(20,196)	(26,273.34)	130.09
9 Beginning True-Up & Interest Provision	(4,757,134.42)	(1,789,411)	(2,967,723.42)	165.85	(4,709,231.45)	(2,971,655)	(1,737,576.45)	58.47
10 True-Up Collected / (Refunded)	495,276.00	495,276.00	0.00	0.00	990,552.00	990,552.00	0.00	0.00
11 End of Period - Total Net True-Up, Before Adjustment (C7+C8+C9+C10)	(4,158,355.64)	(1,435,790)	(2,722,565.64)	189.62	(4,158,355.64)	(1,435,790)	(2,722,565.64)	189.62
12 Interest & Juris. Impact of adjustment to April's System Net Generation made in May	615.87	0	615.87	100.00	615.87	0	615.87	100.00
13 End of Period Balance	(4,157,739.77)	(1,435,790.00)	(2,721,949.77)	189.58	(4,157,739.77)	(1,435,790.00)	(2,721,949.77)	189.58

51

CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: MAY 1995

	CURRENT MONTH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT (\$)	%
D. <i>Interest Provision</i>				
1 Beginning True-Up Amount (C9)	(4,757,134.42)	(1,789,411)	(2,967,723.42)	165.85
2 Ending True-Up Amount				
Before Interest (C7+C9+C10)	(4,135,865.24)	(1,427,654)	(2,708,211.24)	189.70
3 Total of Beginning & Ending True-Up Amts.	(8,892,999.66)	(3,217,065)	(5,675,934.66)	176.43
4 Average True-Up Amount	(4,446,499.83)	(1,608,533)	(2,837,966.83)	176.43
5 Interest Rate -				
1st Day of Reporting Business Month	6.0700	6.0700	0.0000	
6 Interest Rate -				
1st Day of Subsequent Business Month	6.0700	6.0700	0.0000	
7 Total (D5+D6)	12.1400	12.1400	0.0000	
8 Annual Average Interest Rate	6.0700	6.0700	0.0000	
9 Monthly Average Interest Rate (D8/12)	0.5058	0.5058	0.0000	
10 Interest Provision (D4*D9)	(22,490.40)	(8,136)	(14,354.40)	176.43

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
GULF POWER COMPANY
FOR THE MONTH OF : MAY 1995

	CURRENT MONTH				PERIOD - TO - DATE				
	FUEL COST-NET GEN.(\$)	ACTUAL	EST.	DIFFERENCE		ACTUAL	EST.	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1 HEAVY OIL	0	0	0	NA	0	0	0	NA	
2 LIGHTER OIL	23,974	45,599	(21,625)	(47.42)	66,951	91,107	(24,156)	(26.51)	
3 COAL	19,377,079	15,465,096	3,911,983	25.30	35,865,487	29,289,257	6,576,230	22.45	
4 GAS	275,731	4,636	271,095	5,847.61	304,754	4,636	300,118	6,473.64	
4a GAS (B.L.)	17,039	48,724	(31,685)	(65.03)	21,552	97,448	(75,896)	(77.88)	
6 OTHER - C.T.	0	1,314	(1,314)	(100.00)	0	1,314	(1,314)	(100.00)	
7 TOTAL (\$)	19,693,823	15,565,369	4,128,454	26.52	36,258,744	29,483,762	6,774,982	22.98	
SYSTEM NET GEN. (MWH)									
8 HEAVY OIL	0	0	0	NA	0	0	0	NA	
9 LIGHTER OIL	0	0	0	NA	0	0	0	NA	
10 COAL	945,612	740,080	205,532	27.77	1,734,545	1,444,200	290,345	20.10	
11 GAS	9,232	130	9,102	7,001.54	9,986	130	9,856	7,581.54	
13 OTHER - C.T.	(25)	20	(45)	(225.00)	(49)	20	(69)	(345.00)	
14 TOTAL (MWH)	954,819	740,230	214,589	28.99	1,744,482	1,444,350	300,132	20.78	
UNITS OF FUEL BURNED									
15 HEAVY OIL (BBL)	0	0	0	NA	0	0	0	NA	
16 LIGHTER OIL (BBL)	1,124	1,937	(813)	(41.97)	3,153	3,874	(721)	(18.61)	
17 COAL (TON)	453,130	346,919	106,211	30.62	845,639	691,195	154,444	22.34	
18 GAS (MCF)	167,883	21,902	145,981	666.52	187,081	41,901	145,180	346.48	
20 OTHER - C.T. (BBL)	0	57	(57)	(100.00)	0	57	(57)	(100.00)	
BTU'S BURNED (MMBTU)									
21 HEAVY OIL	0	0	0	NA	0	0	0	NA	
22 LIGHTER OIL	0	0	0	NA	0	0	0	NA	
23 COAL + B.L. (OIL & GAS)	10,049,002	7,771,558	2,277,444	29.30	18,238,023	15,026,906	3,211,117	21.37	
24 GAS	158,111	1,903	156,208	8,208.51	174,725	0	174,725	NA	
26 OTHER - C.T.	0	330	(330)	(100.00)	0	330	(330)	(100.00)	
27 TOTAL (MMBTU)	10,207,113	7,773,791	2,433,322	31.30	18,412,748	15,027,236	3,385,512	22.53	
GENERATION MIX (% MWH)									
28 HEAVY OIL	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA	
29 LIGHTER OIL	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA	
30 COAL + B.L.	99.04	99.98	(0.94)	(0.94)	99.43	99.99	(0.56)	(0.56)	
31 GAS	0.97	0.02	0.95	4,750.00	0.57	0.01	0.56	5,600.00	
33 OTHER - C.T.	(0.01)	0.00	(0.01)	NA	0.00	0.00	0.00	NA	
34 TOTAL (% MWH)	100.00	100.00	0.00	0.00	100.00	100.00	0.00	0.00	
FUEL COST (\$)/UNIT									
35 HEAVY OIL (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA	
36 LIGHTER OIL (\$/BBL)	21.33	23.54	(2.21)	(9.39)	21.23	23.52	(2.29)	(9.74)	
37 COAL (\$/TON)	42.76	44.58	(1.82)	(4.08)	42.41	42.37	0.04	0.09	
38 GAS (ALL) (\$/MCF)	1.74	2.44	(0.70)	(28.69)	1.74	2.44	(0.70)	(28.69)	
40 OTHER - C.T. (\$/BBL)	NA	23.05	NA	NA	NA	23.05	NA	NA	
FUEL COST (\$)/MMBTU									
41 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA	
42 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA	
43 COAL + GAS B.L. + OIL B.L.	1.93	2.00	(0.07)	(3.50)	1.97	1.96	0.01	0.51	
44 GAS - Generation	1.74	2.44	(0.70)	(28.69)	1.74	ERR	ERR	ERR	
46 OTHER - C.T.	NA	3.98	NA	NA	NA	3.98	NA	NA	
47 TOTAL (\$/MMBTU)	1.93	2.00	(0.07)	(3.50)	1.97	1.96	0.01	0.51	
BTU BURNED / KWH									
48 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA	
49 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA	
50 COAL + GAS B.L. + OIL B.L.	10,627	10,501	126	1.20	10,515	10,405	110	1.06	
51 GAS - Generation	17,126	14,638	2,488	17.00	17,497	0	17,497	NA	
53 OTHER - C.T.	NA	16,500	NA	NA	NA	16,500	NA	NA	
54 TOTAL (BTU/KWH)	10,690	10,502	188	1.79	10,555	10,404	151	1.45	
FUEL COST (¢)/KWH									
55 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA	
56 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA	
57 COAL + B.L. (OIL & GAS)	2.05	2.10	(0.05)	(2.38)	2.07	2.04	0.03	1.47	
58 GAS	2.99	3.57	(0.58)	(16.25)	3.05	3.57	(0.52)	(14.57)	
60 OTHER - C.T.	NA	6.57	NA	NA	NA	6.57	NA	NA	
61 TOTAL (¢/KWH)	2.06	2.10	(0.04)	(1.90)	2.08	2.04	0.04	1.96	

SYSTEM NET GENERATION AND FUEL COST
GULF POWER COMPANY
FOR THE MONTH OF: MAY, 1995

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
Plant/Unit Line	Net Cap. (MW) 1995	Net Gen. (MWH)	Cap. Factor (%)	Equiv. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units) Tons/Unit	Fuel Heat Value (BTU/Unit) Btu/Unit	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost/ KWH (¢/KWH)	Fuel Cost/ Unit (\$/Unit)
1 Crist 1	23.0	1,848	10.8	100.0	10.8	23,520	Gas-G	43,465	1,000	43,465	75,798	4.10	1.74
2 1							Oil-G						
3							Gas-S	1,410	1,000	1,410	2,459		
4 Crist 2	25.0	(165)	(0.9)	0.0	0.0	NA	Gas-G	0	1,000	0	0	0.00	0.00
5 2							Oil-G						
6							Gas-S						0.00
7 Crist 3	33.0	7,549	30.7	100.0	30.7	15,187	Gas-G	114,646	1,000	114,646	199,933	2.65	1.74
8 3							Oil-G						
9							Gas-S	588	1,000	588	1,025		1.74
10 Crist 4	84.0	55,595	89.0	100.0	89.0	10,247	Coal	23,191	12,282	569,664	1,293,295	2.33	55.77
11 4							Gas-G	0					
12							Gas-S			0			NA
13							Oil-S	16	138,500	96	343		20.87
14 Crist 5	81.0	11,751	19.5	25.7	75.9	11,865	Coal	5,676	12,282	139,422	316,526	2.69	55.77
15 5							Gas-G	0	1,000	0		NA	NA
16							Gas-S	2,149	1,000	2,149	3,747		1.74
17							Oil-S	4	138,500	25	90		20.91
18 Crist 6	317.0	115,977	49.2	100.0	49.2	11,153	Coal	52,660	12,282	1,293,530	2,936,673	2.53	55.77
19 6							Gas-G		1,000	0		NA	NA
20							Gas-S	2,418	1,000	2,418	4,216		1.74
21							Oil-S	198	138,500	1,153	4,136		20.87
22 Crist 7	504.0	177,844	47.4	77.6	61.1	10,910	Coal	78,990	12,282	1,940,320	4,405,066	2.48	55.77
23 7							Gas-G		1,000	0			NA
24							Gas-S	3,207	1,000	3,207	5,592		
25							Oil-S	309	138,500	1,796	6,446		20.87
26 Scherer 3 (2)	209.8	127,991	82.0	98.9	82.9	10,041	Coal	76,129	8,441	1,285,206	2,170,657	1.70	28.51
27							Oil-S	2	138,000	10	37		22.38
28 Scholz 1	47.0	13,057	37.3	95.4	39.1	12,255	Coal	6,926	11,551	160,008	259,163	1.98	37.42
29							Oil-S	24	138,500	137	549		23.36
30 2	47.0	15,438	44.1	100.0	44.1	12,028	Coal	8,038	11,551	185,686	300,754	1.95	37.42
31							Oil-S	17	138,500	97	388		23.35
32 Smith 1	161.0	114,734	95.8	100.0	95.8	10,086	Coal	49,913	11,592	1,157,189	1,629,644	1.42	32.65
33							Oil-S	26	138,500	150	627		24.29
34 2	191.0	126,903	89.3	99.4	89.8	10,314	Coal	56,457	11,592	1,308,897	1,843,291	1.45	32.65
35							Oil-S	39	138,500	225	941		24.29
36 A	31.0	(25)	(0.1)	100.0	(0.1)	NA	Oil	0	138,500	0	0	NA	NA
37 Daniel 1 (1)	255.0	79,348	41.8	72.7	57.5	10,881	Coal	41,410	10,425	863,388	1,842,883	2.32	44.50
38							Oil-S	256	137,019	1,471	5,432		21.25
39 Daniel 2 (1)	255.0	106,974	56.4	86.7	65.0	10,558	Coal	53,741	10,508	1,129,410	2,391,660	2.24	44.50
40							Oil-S	235	137,019	1,350	4,986		21.25
41 Total	2,263.8	954,819	56.7	86.4	65.6	10,690				10,207,113	19,706,356	2.06	

Notes: (1) Represents Gulf's 50% Ownership
(2) Represents Gulf's 25% Ownership
Smith A uses light oil. Negative Net Generation is due to station service
Gas-G is gas used for generation. Gas-S is gas used for starter
Oil-G is oil used for generation. Oil-S is oil used for starter.

Adjustments:

Scherer Coal BTU Adj. 2.334
Daniel Coal Adj. 393
Daniel Railroad Track Depr. (6.911)
Daniel Railroad Lease Premium (8.350)

19,693,823

**SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS
GULF POWER COMPANY
FOR THE MONTH OF: MAY 1995**

	CURRENT MONTH				PERIOD-TO-DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
HEAVY OIL			AMOUNT	%			AMOUNT	%
1 PURCHASES:								
2 UNITS (BBL)	0	0	0	NA	0	0	0	NA
3 UNIT COST (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA
4 AMOUNT (\$)	0	0	0	NA	0	0	0	NA
5 BURNED:								
6 UNITS (BBL)	0	0	0	NA	0	0	0	NA
7 UNIT COST (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA
8 AMOUNT (\$)	0	0	0	NA	0	0	0	NA
9 ENDING INVENTORY:								
10 UNITS (BBL)	31,043	31,043	0	0.00	31,043	31,043	0	0.00
11 UNIT COST (\$/BBL)	13.60	13.60	0.00	0.00	13.60	13.60	0.00	0.00
12 AMOUNT (\$)	422,301	422,301	0	0.00	422,301	422,301	0	0.00
14 DAYS SUPPLY	7	7	0	0.00				
LIGHT OIL								
15 PURCHASES:								
16 UNITS (BBL)	2,133	1,937	196	10.12	2,133	1,937	196	10.12
17 UNIT COST (\$/BBL)	23.41	23.80	(0.39)	(1.64)	23.41	23.80	(0.39)	(1.64)
18 AMOUNT (\$)	49,937	46,097	3,840	8.33	49,937	46,097	3,840	8.33
20 BURNED:								
21 UNITS (BBL)	1,192	1,937	(745)	(38.46)	1,192	1,937	(745)	(38.46)
22 UNIT COST (\$/BBL)	21.48	23.54	(2.06)	(8.75)	21.48	23.54	(2.06)	(8.75)
23 AMOUNT (\$)	25,605	45,599	(19,994)	(43.85)	25,605	45,599	(19,994)	(43.85)
24 ENDING INVENTORY:								
25 UNITS (BBL)	5,071	6,488	(1,417)	(21.84)	5,071	6,488	(1,417)	(21.84)
26 UNIT COST (\$/BBL)	21.90	23.41	(1.51)	(6.45)	21.90	23.41	(1.51)	(6.45)
27 AMOUNT (\$)	111,076	151,869	(40,793)	(26.86)	111,076	151,869	(40,793)	(26.86)
29 DAYS SUPPLY	NA	NA						
COAL								
30 PURCHASES:								
31 UNITS (TONS)	372,781	390,264	(17,483)	(4.48)	372,781	390,264	(17,483)	(4.48)
32 UNIT COST (\$/TON)	44.74	45.70	(0.96)	(2.10)	44.74	45.70	(0.96)	(2.10)
33 AMOUNT (\$)	16,680,027	17,833,645	(1,153,618)	(6.47)	16,680,027	17,833,645	(1,153,618)	(6.47)
34 BURNED:								
35 UNITS (TONS)	453,130	346,919	106,211	30.62	453,130	346,919	106,211	30.62
36 UNIT COST (\$/TON)	42.78	44.58	(1.80)	(4.04)	42.78	44.58	(1.80)	(4.04)
37 AMOUNT (\$)	19,385,382	15,465,096	3,920,286	25.35	19,385,382	15,465,096	3,920,286	25.35
38 ENDING INVENTORY:								
39 UNITS (TONS)	460,740	919,806	(459,066)	(49.91)	460,740	919,806	(459,066)	(49.91)
40 UNIT COST (\$/TON)	50.99	44.55	6.44	14.46	50.99	44.55	6.44	14.46
41 AMOUNT (\$)	23,490,887	40,980,388	(17,489,501)	(42.68)	23,490,887	40,980,388	(17,489,501)	(42.68)
43 DAYS SUPPLY	21	42	(21)	(50.00)				
GAS								
48 BURNED:								
49 UNITS (MCF)	167,883	21,902	145,981	666.52	167,883	21,902	145,981	666.52
50 UNIT COST (\$/MCF)	1.74	2.44	(0.70)	(28.69)	1.74	2.44	(0.70)	(28.69)
51 AMOUNT (\$)	292,770	53,360	239,410	448.67	292,770	53,360	239,410	448.67
OTHER - C.T. OIL								
62 PURCHASES:								
63 UNITS (BBL)	0	57	(57.00)	(100.00)	0	57	(57.00)	(100.00)
64 UNIT COST (\$/BBL)	NA	23.51	NA	NA	NA	23.51	NA	NA
65 AMOUNT (\$)	0	1,340	(1,340)	(100.00)	0	1,340	(1,340)	(100.00)
66 BURNED:								
67 UNITS (BBL)	0	57	(57)	(100.00)	0	57	(57)	(100.00)
68 UNIT COST (\$/BBL)	NA	23.05	NA	NA	NA	23.05	NA	NA
69 AMOUNT (\$)	0	1,314	(1,314)	(100.00)	0	1,314	(1,314)	(100.00)
70 ENDING INVENTORY:								
71 UNITS (BBL)	2,795	1,265	1,530	120.95	2,795	1,265	1,530	120.95
72 UNIT COST (\$/BBL)	22.68	23.16	(0.48)	(2.07)	22.68	23.16	(0.48)	(2.07)
73 AMOUNT (\$)	63,395	29,300	34,095	116.37	63,395	29,300	34,095	116.37
75 DAYS SUPPLY	35	16	19	118.75				

	CURRENT MONTH	Y - T - D	CONTRACT TO DATE
* DANIEL BUYOUT INTEREST	\$868,733.33	\$4,266,831.24	\$81,422,468.84
	\$15,232.22	\$42,520.94	

**CALCULATION OF TIME OF USE SPOT RATES
FOR THE MONTH :
MAY, 1995**

SPOT COST					ON-PEAK	OFF-PEAK
-----	x	AVG HEAT RATE	=	SPOT COST PER KWH	1.539	1.339
MM BTU					1.0014	1.0014
\$2,536,702					-----	-----
-----	x	10,690	=	1.390 CENTS PER KWH	1.5412	1.3409
1,951,338					0.0645	0.0645
					-----	-----
20.22	X				1.6057	1.4054
-----	=	SO X =		1.15 Y	1.01609	1.01609
17.55	Y				-----	-----
					1.6315	1.428
0.2557 X + 0.7443 Y =				13.90		
					0.0005	0.0005
					0.0026	0.0026
					-----	-----
0.2941 Y + 0.7443 Y =				13.90	1.6346	1.4311
					1.635	1.431
1.0384 Y =				13.90		
Y =				13.387		
X =				15.395		

COST PER KWH	
JURIS LOSS FACTOR	
JURIS FUEL COST TRUE-UP	
REVENUE TAX FACTOR	
FUEL FACTOR ADJ FOR TAXES	
GPIF SPECIAL CONTRACT RECOVERY	
TOTAL FACTOR	
ROUNDED TO NEAREST .001	
ADJ FOR LINE LOSS :	ON-PEAK
LOSS FACTOR (0.9623)	OFF-PEAK

AIR PRODUCTS CONTRACT FUEL SAVINGS

FUEL COSTS AT CURRENT PXT RATES	172,743
FUEL COST AT REPLACEMENT ENERGY RATES	<u>133,873</u>
TOTAL MONTHLY SAVINGS :	<u>\$38,870</u>

POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: MAY 1995

PERIOD-TO-DATE

(1)	(2)	(3)	(4)		(5)	(6)		(7)	(8)
			KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION		(a) ¢ / KWH FUEL COST	(b) TOTAL COST		
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD						(3) x (6)(a) TOTAL \$ FOR FUEL ADJ.	(3) x (6)(b) TOTAL COST \$
ESTIMATED									
1	Various	So. Co. Interchange	58,797,000	0	58,797,000	1.97	2.26	1,160,000	1,327,000
2	Various	Unit Power Sales	174,630,000	0	174,630,000	1.77	1.83	3,094,000	3,194,000
3	Various	Economy Sales	7,560,000	0	7,560,000	2.13	2.37	161,000	179,000
4		80% Gain on Econ. Sales		0	0	NA	NA	18,400	23,000
5		SEPA	0	0	0	NA	NA	0	0
6	TOTAL ESTIMATED SALES		240,987,000	0	240,987,000	1.84	1.96	4,433,400	4,723,000
ACTUAL									
7	Southern Company Interchange		154,029,954	0	154,029,954	2.20	2.31	3,395,652	3,557,253
8	Florida Power Corporation	Economy/UPS	39,640,054	0	39,640,054	1.75	1.80	694,053	715,048
9	Duke Power Company	Economy	620,036	0	620,036	1.73	2.08	10,709	12,913
10	S. Carolina Electric & Gas Co.	Economy	104,978	0	104,978	2.27	2.65	2,385	2,784
11	Cajun	Economy	125,452	0	125,452	2.17	2.49	2,728	3,125
12	Florida Power & Light Co.	Economy/UPS	115,007,536	0	115,007,536	1.76	1.81	2,018,392	2,085,904
13	Jacksonville Electric Authority	Economy/UPS	33,469,833	0	33,469,833	1.74	1.81	582,228	605,282
14	Mid South		42,122	0	42,122	2.58	2.92	1,085	1,230
15	Tennessee Valley Authority	Economy	2,703,474	0	2,703,474	2.08	2.45	56,119	66,176
16	S. Carolina P.S.A.	Economy	251,884	0	251,884	2.43	2.75	6,110	6,935
17	City of Tallahassee	Economy/UPS	31,611,474	0	31,611,474	1.73	1.78	547,149	56,373
18	AEC/BRMC		395,903	0	395,903	1.74	1.74	6,908	6,908
19	Other Transactions		14,538,364	12,513,818	2,024,546	0.03	0.03	3,856	3,856
20	Hydro-Loss		0	0	0	NA	NA	0	0
21	Less: Flow-Thru Energy		(20,056,684)	0	(20,056,684)	(1.77)	(1.77)	(355,514)	(355,514)
22	U.P.S. Adjustment		0	0	0	NA	NA	85,096	85,096
23	Economy Energy Sales Cr. (80%)		0	0	0	NA	NA	9,577	9,577
24	SEPA		1,705,046	1,705,046	0		0.00	0	0
25	TOTAL ACTUAL SALES		374,189,426	14,218,864	359,970,562	1.89	1.97	7,066,533	7,367,946
26	Difference in Amount		133,202,426	14,218,864	118,983,562	0.05	0.01	2,633,133	2,644,946
27	Difference in Percent		55.27	NA	49.37	2.72	0.51	59.39	56.00

SCHEDULE A-7

PURCHASED POWER
 GULF POWER COMPANY
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)
 FOR THE MONTH OF: MAY, 1995

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						¢ / KWH		
PURCHASED FROM	TYPE & SCHED	TOTAL KWH PURCH.	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (7)x(8)(a)

ESTIMATED:

NONE

ACTUAL:

NONE

SCHEDULE A-8

ENERGY PAYMENT TO QUALIFIED FACILITIES
 GULF POWER COMPANY
 FOR THE MONTH OF: MAY 1995

CURRENT MONTH

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						¢/KWH		
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJ.
ESTIMATED								
1	NONE							
ACTUAL								
2	Bay Resource Management	COG 1	128,817			1.62	1.62	2,093
3	Pensacola Christian College	COG 1	0			NA	NA	0
4	Monsanto	COG 1	14,450,800			1.58	1.58	228,971
5	TOTAL		14,579,617			1.58	1.58	231,064

PERIOD-TO-DATE

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						¢/KWH		
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJ.
ESTIMATED								
1	NONE							
ACTUAL								
2	Bay Resource Management	COG 1	337,919			1.61	1.61	5,444
3	Pensacola Christian College	COG 1	0			NA	NA	0
4	Monsanto	COG 1	36,395,000			1.50	1.50	544,380
5	TOTAL		36,732,919	0	0	1.50	1.50	549,824

**ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
GULF POWER COMPANY
FOR THE MONTH OF: MAY 1995**

(1) PURCHASED FROM	CURRENT MONTH			PERIOD - TO - DATE		
	(3) TOTAL KWH PURCHASED	(4) TRANS. COST ¢ / KWH	(5) TOTAL \$ FOR FUEL ADJ.	TOTAL KWH PURCHASED	TRANS. COST ¢ / KWH	TOTAL \$ FOR FUEL ADJ.
ESTIMATED						
1 Southern Company Interchange	133,070,000	1.76	2,341,000	181,000,000	1.77	3,197,000
2 Unit Power Sales	1,850,000	2.11	39,000	4,110,000	2.14	88,000
3 Economy Energy	1,340,000	2.24	30,000	1,810,000	2.27	41,000
4 SEPA	80,000	0.00	0	170,000	0.00	0
5 TOTAL ESTIMATED PURCHASES	<u>136,340,000</u>	1.77	<u>2,410,000</u>	<u>187,090,000</u>	1.78	<u>3,326,000</u>
ACTUAL						
6 Southern Company Interchange	74,911,086	2.07	1,551,120	95,429,875	2.18	2,077,944
7 Monsanto	14,450,800	1.58	228,971	36,395,000	1.50	544,380
8 Non-Associated Companies	10,841,049	2.89	312,912	14,361,127	2.71	369,774
9 S.Q.F.	0	NA	0	0	NA	0
10 Alabama Electric Co op	412,991	1.99	8,232	841,565	2.02	17,001
11 Other Wheeled Energy	7,890,297	0.00	0	12,204,718	0.00	0
12 BMRC	128,817	1.62	2,093	337,919	1.61	5,444
13 PCC	0	NA	0	0	NA	0
14 Other Transactions	1,619,842	0.00	0	1,910,119	0.00	0
15 Less: Flow-Thru Energy	(10,082,982)	2.10	(212,213)	(19,180,745)	2.07	(397,824)
16 SEPA	990,979	0.00	0	1,804,282	0.00	0
17 TOTAL ACTUAL PURCHASES	<u>101,162,879</u>	1.87	<u>1,891,115</u>	<u>144,103,860</u>	1.83	<u>2,636,719</u>
18 Difference in Amount	(35,177,121)	0.10	(518,885)	(42,986,140)	0.05	(689,281)
19 Difference in Percent	(25.80)	5.65	(21.53)	(22.98)	2.81	(20.72)