

COMPANY: FL DIV CUC

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1  
EXHIBIT NO. \_\_\_\_\_  
DOCKET NO. 950003-GU  
CHESAPEAKE UTILITIES CORP.  
AVW-1  
PAGE 1 OF 26

TOTAL COMPANY

ESTIMATED FOR THE PERIOD OF:

APRIL 95 Through MARCH 96

	CURRENT MONTH:				MAY		PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE			
			AMOUNT	%			AMOUNT	%		
<b>COST OF GAS PURCHASED</b>										
1 COMMODITY (Pipeline)	23,267	15,946	7,321	45.91	54,239	31,588	22,651	71.71		
2 NO NOTICE SERVICE	2,152	2,151	1	0.05	4,234	4,233	1	0.02		
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00		
4 COMMODITY (Other)	611,117	499,810	111,307	22.27	1,017,680	911,787	105,893	11.61		
5 DEMAND	168,659	175,221	(6,562)	-3.74	422,058	422,256	(198)	-0.05		
6 OTHER	(10,399)	646	(11,045)	-1709.75	(12,772)	1,292	(14,064)	-1088.54		
<b>LESS END-USE CONTRACT</b>										
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
8 DEMAND	0	0	0	0.00	0	0	0	0.00		
9	0	0	0	0.00	0	0	0	0.00		
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00		
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	794,796	693,774	101,022	14.56	1,485,439	1,371,156	114,283	8.33		
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00		
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00		
14 TOTAL THERM SALES	724,032	654,471	69,561	10.63	1,541,187	1,292,550	248,637	19.24		
<b>THERMS PURCHASED</b>										
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	3,079,680	2,898,950	180,730	6.23	6,528,100	5,474,960	1,053,140	19.24		
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	310,000	310,000	0	0.00	610,000	610,000	0	0.00		
17 SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00		
18 COMMODITY (Other) COMMODITY	3,506,996	2,898,950	608,046	20.97	6,157,687	5,474,960	682,727	12.47		
19 DEMAND BILLING DETERMINANTS ONLY	7,867,995	3,465,280	4,382,715	125.75	11,245,685	6,348,180	4,897,505	77.15		
20 OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00		
<b>LESS END-USE CONTRACT</b>										
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
22 DEMAND	0	0	0	0.00	0	0	0	0.00		
23	0	0	0	0.00	0	0	0	0.00		
24 TOTAL PURCHASES (+17+18+20)-(21+23)	3,506,996	2,898,950	608,046	20.97	6,157,687	5,474,960	682,727	12.47		
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00		
26 COMPANY USE	764	1,200	(436)	-36.33	1,379	2,400	(1,021)	-42.54		
27 TOTAL THERM SALES	3,264,766	2,895,380	369,386	12.76	6,730,693	5,285,480	1,445,233	27.34		
<b>CENTS PER THERM</b>										
28 COMMODITY (Pipeline) (1/15)	0.756	0.550	0.205	37.35	0.831	0.577	0.254	44.01		
29 NO NOTICE SERVICE (2/16)	0.694	0.694	0.000	0.05	0.694	0.694	0.000	0.02		
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
31 COMMODITY (Other) (4/18)	17.426	17.241	0.185	1.07	18.527	18.654	-0.127	-0.78		
32 DEMAND (5/19)	2.144	5.027	-2.884	-57.36	3.753	6.652	-2.899	-43.58		
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
<b>LESS END-USE CONTRACT</b>										
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
37 TOTAL COST OF PURCHASES (11/24)	22.663	23.932	-1.269	-5.30	24.123	25.044	-0.921	-3.68		
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
40 TOTAL COST OF THERMS SOLD (11/27)	24.345	23.961	0.383	1.60	22.070	25.942	-3.872	-14.93		
41 TRUE-UP (E-2)	-1.336	-1.336	0.000	0	-1.336	-1.336	0.000	0		
42 TOTAL COST OF GAS (40+41)	23.009	22.625	0.383	1.69	20.734	24.606	-3.872	-15.74		
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0		
*44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	23.448	23.058	0.391	1.69	21.130	25.076	-3.946	-15.74		
45 PGA FACTOR ROUNDED TO NEAREST .001	23.448	23.058	0.390	1.69	21.130	25.076	-3.946	-15.74		

DECLASSIFIED

DOCUMENT NUMBER-DATE

05839 JUN 21 96

FPSC-RECORDS/REPORTING

COMPANY: FL DIV CUC  
FIRM SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1  
EXHIBIT NO. \_\_\_\_\_  
DOCKET NO. 950003-GU  
CHESAPEAKE UTILITIES CORP.  
AVW-1  
PAGE 2 OF 26

ESTIMATED FOR THE PERIOD OF:

APRIL 94 Through MARCH 95

		CURRENT MONTH:		MAY		PERIOD TO DATE		DIFFERENCE		
		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	AMOUNT		
				AMOUNT	%			AMOUNT	%	
<b>COST OF GAS PURCHASED</b>										
1	COMMODITY (Pipeline)	0.29909	6,959	5,855	1,104	18.85	18,024	14,218	3,806	26.77
2	NO NOTICE SERVICE		644	790	(146)	-18.53	1,387	1,903	(516)	-27.09
3	SWING SERVICE		0	0	0	0.00	0	0	0	0.00
4	COMMODITY (Other)		182,779	183,514	(735)	-0.40	328,024	403,761	(75,737)	-18.76
5	DEMAND		168,659	108,637	60,022	55.25	422,058	355,672	66,386	18.66
6	OTHER		(3,110)	237	(3,347)	-1412.34	(3,958)	582	(4,540)	-780.07
<b>LESS END-USE CONTRACT</b>										
7	COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
8	DEMAND		0	0	0	0.00	0	0	0	0.00
9			0	0	0	0.00	0	0	0	0.00
10	Second Prior Month Purchase Adj. (OPTIONAL)		0	0	0	0.00	0	0	0	0.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)		355,930	299,033	56,897	19.03	765,535	776,136	(10,601)	-1.37
12	NET UNBILLED		0.000	0.000	0	0.00	0.000	0.000	0	0.00
13	COMPANY USE		0	0	0	0.00	0	0	0	0.00
14	TOTAL THERM SALES		265,865	281,623	(15,758)	-5.60	711,864	740,243	(28,379)	-3.83
<b>THERMS PURCHASED</b>										
15	COMMODITY (Pipeline)		921,101	1,064,494	(143,393)	-13.47	2,153,050	2,441,629	(288,579)	-11.82
16	NO NOTICE SERVICE		92,718	113,832	(21,114)	-18.55	199,893	274,212	(74,319)	-27.10
17	SWING SERVICE		0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)		1,048,907	1,064,494	(15,587)	-1.46	1,995,867	2,441,629	(445,762)	-18.26
19	DEMAND		7,867,995	2,160,874	5,707,121	264.11	11,245,665	5,023,774	6,221,911	123.85
20	OTHER		0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>										
21	COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
22	DEMAND		0	0	0	0.00	0	0	0	0.00
23			0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (+17+18+20)-(21+23)		1,048,907	1,064,494	(15,587)	-1.46	1,995,867	2,441,629	(445,762)	-18.26
25	NET UNBILLED		0	0	0	0.00	0	0	0	0.00
26	COMPANY USE		764	1,200	(436)	-36.33	1,379	2,400	(1,021)	-42.54
27	TOTAL THERM SALES		1,198,822	1,062,330	136,492	12.85	2,437,054	2,339,530	97,524	4.17
<b>CENTS PER THERM</b>										
28	COMMODITY (Pipeline)	(1/15)	0.756	0.550	0.205	37.38	0.837	0.582	0.255	43.78
29	NO NOTICE SERVICE	(2/16)	0.694	0.694	0.000	0.03	0.694	0.694	0.000	0.01
30	SWING SERVICE	(3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31	COMMODITY (Other)	(4/18)	17.426	17.240	0.186	1.08	16.435	16.537	-0.101	-0.61
32	DEMAND	(5/19)	2.144	5.027	-2.884	-57.36	3.753	7.080	-3.327	-46.99
33	OTHER	(6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
<b>LESS END-USE CONTRACT</b>										
34	COMMODITY Pipeline	(7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35	DEMAND	(8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36		(9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37	TOTAL COST OF PURCHASES	(11/24)	33.933	28.092	5.842	20.80	38.356	31.788	6.568	20.66
38	NET UNBILLED	(12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39	COMPANY USE	(13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40	TOTAL COST OF THERMS SOLD	(11/27)	29.690	28.149	1.541	5.48	31.412	33.175	-1.763	-5.31
41	TRUE-UP	(E-2)	-1.336	-1.336	0.000	0	-1.336	-1.336	0.000	0
42	TOTAL COST OF GAS	(40+41)	28.354	26.813	1.541	5.75	30.076	31.839	-1.763	-5.54
43	REVENUE TAX FACTOR		1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)		28.896	27.325	1.571	5.75	30.651	32.447	-1.796	-5.54
45	PGA FACTOR ROUNDED TO NEAREST .001		28.896	27.325	1.571	5.75	30.651	32.447	-1.796	-5.54

COMPANY: FL DIV CUC

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1  
EXHIBIT NO \_\_\_\_\_  
DOCKET NO. 950003-GU  
CHESAPEAKE UTILITIES CORP.  
AVW-1  
PAGE 3 OF 26

INTERR SALES CUSTOMERS

ESTIMATED FOR THE PERIOD OF:

APRIL 94 Through MARCH 95

	CURRENT MONTH:				MAY		PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE			
			AMOUNT	%			AMOUNT	%		
<b>COST OF GAS PURCHASED</b>										
1 COMMODITY (Pipeline)	16,308	10,091	6,217	61.61	36,215	17,370	18,845	108.49		
2 NO NOTICE SERVICE	1,508	1,361	147	10.83	2,847	2,330	517	22.17		
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00		
4 COMMODITY (Other)	428,338	316,296	112,042	35.42	689,656	508,026	181,630	35.75		
5 DEMAND	0	66,584	(66,584)	-100.00	0	66,584	(66,584)	-100.00		
6 OTHER	(7,289)	409	(7,698)	-1882.09	(8,814)	710	(9,524)	-1341.41		
<b>LESS END-USE CONTRACT</b>										
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
8 DEMAND	0	0	0	0.00	0	0	0	0.00		
9	0	0	0	0.00	0	0	0	0.00		
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00		
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	438,666	394,741	44,125	11.18	719,904	595,020	124,884	20.99		
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00		
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00		
14 TOTAL THERM SALES	458,167	372,848	85,319	22.88	829,323	552,307	277,016	50.16		
<b>THERMS PURCHASED</b>										
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	2,158,579	1,834,456	324,123	17.67	4,375,050	3,033,331	1,341,719	44.23		
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	217,282	196,168	21,114	10.76	410,107	335,788	74,319	22.13		
17 SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00		
18 COMMODITY (Other) COMMODITY	2,458,089	1,834,456	623,633	34.00	4,161,820	3,033,331	1,128,489	37.20		
19 DEMAND BILLING DETERMINANTS ONLY	0	1,324,406	(1,324,406)	-100.00	0	1,324,406	(1,324,406)	-100.00		
20 OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00		
<b>LESS END-USE CONTRACT</b>										
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
22 DEMAND	0	0	0	0.00	0	0	0	0.00		
23	0	0	0	0.00	0	0	0	0.00		
24 TOTAL PURCHASES (+17+18+20)-(21+23)	2,458,089	1,834,456	623,633	34.00	4,161,820	3,033,331	1,128,489	37.20		
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00		
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00		
27 TOTAL THERM SALES	2,065,944	1,833,050	232,894	12.71	4,293,639	2,945,930	1,347,709	45.75		
<b>CENTS PER THERM</b>										
28 COMMODITY (Pipeline) (1/15)	0.756	0.550	0.205	37.34	0.828	0.573	0.255	44.55		
29 NO NOTICE SERVICE (2/16)	0.694	0.694	0.000	0.06	0.694	0.694	0.000	0.03		
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
31 COMMODITY (Other) (4/18)	17.426	17.242	0.184	1.07	16.571	16.748	-0.177	-1.06		
32 DEMAND (5/19)	0.000	5.027	-5.027	-100.00	0.000	5.027	-5.027	-100.00		
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
<b>LESS END-USE CONTRACT</b>										
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
37 TOTAL COST OF PURCHASES (11/24)	17.854	21.518	-3.664	-17.03	17.298	19.616	-2.318	-11.82		
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
40 TOTAL COST OF THERMS SOLD (11/27)	21.243	21.535	-0.292	-1.35	16.767	20.198	-3.431	-16.99		
41 TRUE-UP (E-2)	-1.336	-1.336	0.000	0	-1.336	-1.336	0.000	0		
42 TOTAL COST OF GAS (40+41)	19.907	20.199	-0.292	-1.44	15.431	18.862	-3.431	-18.19		
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0		
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	20.287	20.585	-0.297	-1.44	15.726	19.222	-3.497	-18.19		
45 PGA FACTOR ROUNDED TO NEAREST .001	20.287	20.585	-0.298	-1.45	15.726	19.222	-3.498	-18.19		

COMPANY: FL DIV CUC  
 PERIOD : APRIL 95 THROUGH MAR 96  
 CURRENT MONTH: MAY 95

PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE A-1 SUPPORTING DETAIL

Schedule A-1(2)  
 Exhibit No. \_\_\_\_\_  
 Docket No. 950003-GU  
 Chesapeake Utilities Corp.  
 (AVW-1)  
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	BILLING DETERM/ THERMS	INVOICE AMOUNT	COST PER THERM
<b>COMMODITY (Pipeline)</b> Schedule A-1			
1 Commodity Pipeline-Scheduled FTS	2,350,080	13,929.19	0.00593
2 No Notice Commodity Adjustment	(131,640)	(943.85)	0.00717
3 Commodity Pipeline-Scheduled PTS	112,240	4,911.62	0.04376
4 Commodity Adjustments- Scheduled by Others	829,000	5,943.93	0.00717
5 Commodity Adjustments - Off System Sales	(80,000)	(573.60)	0.00717
6 Commodity Adjustments	0	0.00	0.00000
7			
8 TOTAL COMMODITY (Pipeline)	3,079,680	23,267.29	0.00756
	Line 15, Schedule A-1	Line 1, Schedule A-1	Line 28, Schedule A-1
<b>SWING SERVICE</b> Schedule A-1			
9 Swing Service-Scheduled			0.00000
10 Alert Day Volumes-FGT			0.00000
11 Operational Flow Order Volumes-FGT			0.00000
12 Less Alert Day Volumes Direct Billed to Others			0.00000
13 Other - Prior Period Adjustment			0.00000
14 Other			0.00000
15			
16 TOTAL SWING SERVICE	0	0.00	0.00000
	Line 17, Schedule A-1	Line 3, Schedule A-1	Line 30, Schedule A-1
<b>COMMODITY (Other)</b> Schedule A-1			
17 Commodity Other-Scheduled	2,462,080	422,232.87	0.17149
18 Imbalance Cashout-FGT	0	0.00	0.00000
19 Imbalance Cashout-Other Shippers	349,550	73,953.02	0.21157
20 Imbalance Cashout-Transporting Customers	(53,634)	(15,825.23)	0.29506
21 Adjust January 95	0	0.00	0.00000
22 Commodity Adjustments- Scheduled by Others	829,000	144,577.60	0.17440
23 Commodity Adjustment - Off System Sales	(80,000)	(13,821.35)	0.17277
24 TOTAL COMMODITY (Other)	3,506,996	611,116.91	0.17426
	Line 18, Schedule A-1	Line 4, Schedule A-1	Line 31, Schedule A-1
<b>DEMAND</b> Schedule A-1			
25 Demand (Pipeline)-Entitlement	7,943,130	395,067.45	0.04974
26 Less Relinquished to End Users	(824,135)	(246,107.87)	0.29863
27 Less Relinquished Off System	0	0.00	0.00000
28 Acquired Entitlement	0	0.00	0.00000
29 Demand adjustments- Scheduled by Others	829,000	20,854.47	0.02516
30 Demand adjustments- Off System Sales	(80,000)	(1,155.05)	0.01444
31 Demand Adjustments	0	0.00	0.00000
32 TOTAL DEMAND	7,867,995	168,659.00	0.02144
	Line 19, Schedule A-1	Line 5, Schedule A-1	Line 32, Schedule A-1
<b>OTHER</b> Schedule A-1			
33 Revenue Sharing-FGT	N/A	(11,045.36)	0.00000
34 Peak Shaving	N/A	646.00	0.00000
35 Correct taxes on cashouts	N/A		0.00000
36 Off System Sales Transaction Charge	N/A	0.00	0.00000
37 Other			0.00000
38 Other			0.00000
39			
40 TOTAL OTHER	0	(10,399.36)	0.00000
	Line 20, Schedule A-1	Line 6, Schedule A-1	Line 33, Schedule A-1

	CURRENT MONTH: MAY				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (A-1 lines 3,4 plus A-1(2) line 34)	611,763	500,456	(111,307)	-22.241%	1,018,972	913,079	(105,893)	-11.597%
2 TRANSPORTATION COST (A-1 lines 1,2,5 plus A-1(2) line 33,35,	183,033	182,273	(760)	-0.417%	466,467	447,032	(19,435)	-4.348%
3 TOTAL	794,796	682,729	(112,067)	-16.415%	1,485,439	1,360,111	(125,328)	-9.215%
4 FUEL REVENUES (NET OF REVENUE TAX)	724,032	654,471	(69,561)	-10.629%	1,541,187	1,292,550	(248,637)	-19.236%
5 TRUE-UP (COLLECTED) OR REFUNDED	39,303	39,303	0	0.000%	78,606	78,606	0	0.000%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	763,335	693,774	(69,561)	-10.026%	1,619,793	1,371,156	(248,637)	-18.133%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(31,461)	11,045	42,506	384.844%	134,354	11,045	(123,309)	-1116.424%
8 INTEREST PROVISION-THIS PERIOD (21)	2,865	2,114	(751)	-35.508%	5,587	4,387	(1,200)	-27.345%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	601,813	434,906	(166,907)	-38.378%	472,579	471,936	(643)	-0.136%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(39,303)	(39,303)	0	0.000%	(78,606)	(78,606)	0	0.000%
10a FLEX RATE REFUND (if applicable)	0	0	0	0.000%	0	0	0	0.000%
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	533,914	408,762	(125,152)	-30.617%	533,914	408,762	(125,152)	-30.617%
<b>INTEREST PROVISION</b>								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	601,813	434,906	(166,907)	-38.378%				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	531,049	406,648	(124,401)	-30.592%				
14 TOTAL (12+13)	1,132,862	841,554	(291,308)	-34.615%				
15 AVERAGE (50% OF 14)	566,431	420,777	(145,654)	-34.615%				
16 INTEREST RATE - FIRST DAY OF MONTH	6.070%	6.030%	-0.0004	-0.663%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.070%	6.030%	-0.0004	-0.663%				
18 TOTAL (16+17)	12.140%	12.060%	-0.0008	-0.663%				
19 AVERAGE (50% OF 18)	6.070%	6.030%	-0.0004	-0.663%				
20 MONTHLY AVERAGE (19/12 Months)	0.506%	0.503%	-0.00003	-0.663%				
21 INTEREST PROVISION (15x20)	2,865	2,114	(751)	-35.508%				

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subt

COMPANY: FL DIV CUC

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3  
EXHIBIT NO \_\_\_\_\_  
DOCKET NO. 950003-GU  
CHESAPEAKE UTILITIES CORP.  
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ACTUAL FOR THE PERIOD OF: APRIL 95 Through MARCH 96

PRESENT MONTH: MAY

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRV/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 MAY	OLYMPIC			697,000		697,000	\$121,557	\$4,997	\$18,422		20.800
2 MAY	FGU			132,000		132,000	\$23,021	\$946	\$2,433		20.000
3 MAY	HADSUN			1,508,620		1,508,620	\$258,691	\$9,745	\$79,873		23.088
4 MAY	MG			953,460		953,460	\$163,542	\$4,987	\$135,246		31.660
5											
6											
7											
8											
9											
10											
11											
12 TOTAL				3,291,080	0	3,291,080	566,811	20,676	235,974	0 0	25.021

FL DIV CUC

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

EXHIBIT NO \_\_\_\_\_

FOR THE PERIOD OF:

APRIL 95

Through

MARCH 96

DOCKET NO. 950003-GU

CHESAPEAKE UTILITIES CORP

AVW-1

PAGE 7 OF 26

MONTH:

MAY

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1 HADSON	EUNICE	578	563	17,919	17,467	1.63	1.67
2 HADSON	MOPS/TIVOLI	1,073	1,046	33,263	32,423	1.63	1.67
3 HADSON	ZACHARY	1,370	1,336	42,484	41,411	1.69	1.73
4 HADSON	MT VERNON	110	107	3,410	3,324	1.70	1.74
5 HADSON	ZACHARY	14	13	420	409	1.65	1.69
6 HADSON	MT VERNON	358	349	11,095	10,815	1.66	1.70
7 HADSON	ZACHARY	564	548	17,484	16,993	1.69	1.74
8 HADSON	MT VERNON	930	904	28,830	28,020	1.70	1.75
9 MG	EUNICE	584	569	18,104	17,647	1.63	1.67
10 MG	EUNICE	743	722	23,029	22,382	1.63	1.68
11 MG	ZACHARY	841	817	26,070	25,338	1.69	1.74
12 MG	MT VERNON	995	967	30,845	29,979	1.70	1.75
13 FGU	CITY-GATE	437	426	13,542	13,200	1.70	1.74
14 OYLMPIC	CITY-GATE	2,307	2,248	71,505	69,700	1.70	1.74
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28	TOTAL	10,903	10,616	338,000	329,108	1.68	1.72

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: FL DIV CUC		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5 EXHIBIT NO _____ DOCKET NO. 950003-GU CHESAPEAKE UTILITIES CORP AVW-1 PAGE <u>8</u> OF <u>26</u>			
FOR THE PERIOD OF:		APRIL 95 Through MARCH 96							
		CURRENT MONTH: MAY				PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
				AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>									
RESIDENTIAL		112,113	127,525	15,412	13.75%	262,222	322,027	59,805	22.81%
COMMERCIAL		326,738	340,326	13,588	4.16%	692,755	743,878	51,123	7.38%
COMMERCIAL LARGE VOLUME		113,508	117,517	4,009	3.53%	224,653	242,638	17,985	8.01%
INDUSTRIAL		1,829,389	2,037,502	208,113	11.38%	3,973,450	4,335,727	362,277	9.12%
LARGE VOLUME CONTRACT TRANSP		4,574,640	2,678,400	(1,896,240)	-41.45%	8,974,500	5,270,400	(3,704,100)	-41.27%
		0	0	0	0.00%	0	0	0	0.00%
TOTAL FIRM		6,956,388	5,301,270	(1,655,118)	-23.79%	14,127,580	10,914,670	(3,212,910)	-22.74%
<b>THERM SALES (INTERRUPTIBLE)</b>									
SMALL INTERRUPTIBLE		0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE		3,546,828	3,045,460	(501,368)	-14.14%	6,935,783	5,361,640	(1,574,143)	-22.70%
OFF SYSTEM SALES		0	0	0	0.00%	0	0	0	0.00%
TOTAL INTERRUPTIBLE		3,546,828	3,045,460	(501,368)	-14.14%	6,935,783	5,361,640	(1,574,143)	-22.70%
TOTAL THERM SALES		10,503,216	8,346,730	(2,156,486)	-20.53%	21,063,363	16,276,310	(4,787,053)	-22.73%
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
RESIDENTIAL		7,308	7,287	(21)	-0.29%	14,885	14,822	(63)	-0.42%
COMMERCIAL		757	770	13	1.72%	1,529	1,549	20	1.31%
COMMERCIAL LARGE VOLUME		23	21	(2)	-8.70%	46	42	(4)	-8.70%
INDUSTRIAL		36	26	(10)	-27.78%	73	52	(21)	-28.77%
LARGE VOLUME CONTRACT TRANSP		3	2	(1)	-33.33%	6	4	(2)	-33.33%
		0	0	0	0.00%	0	0	0	0.00%
TOTAL FIRM		8,127	8,106	(21)	-0.26%	16,539	16,469	(70)	-0.42%
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
SMALL INTERRUPTIBLE		0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE		14	13	(1)	-7.14%	28	26	(2)	-7.14%
OFF SYSTEM SALES		0	0	0	0.00%	0	0	0	0.00%
TOTAL INTERRUPTIBLE		14	13	(1)	-7.14%	28	26	(2)	-7.14%
TOTAL CUSTOMERS		8,141	8,119	(22)	-0.27%	16,567	16,495	(72)	-0.43%
<b>THERM USE PER CUSTOMER</b>									
RESIDENTIAL		15	18	2	14.07%	18	22	4	23.33%
COMMERCIAL		432	442	10	2.40%	453	480	27	5.99%
COMMERCIAL LARGE VOLUME		4,935	5,596	661	13.39%	4,884	5,777	893	18.29%
INDUSTRIAL		50,816	78,365	27,549	54.21%	54,431	83,379	28,949	53.18%
LARGE VOLUME CONTRACT TRANSP		1,524,880	1,339,200	(185,680)	-12.18%	1,495,750	1,317,600	(178,150)	-11.91%
INTERRUPTIBLE		253,345	234,266	(19,079)	-7.53%	247,707	206,217	(41,490)	-16.75%
OFF SYSTEM SALES		0	0	0	0.00%	0	0	0	0.00%





**GAS TRANSPORTATION**



**Florida Gas Transmission Company**

An **ENRON/SONAT** Affiliate

Exhibit No. \_\_\_\_\_  
 Docket No. 950003-64  
**CHESAPEAKE UTILITIES CORP.**  
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PAGE

DATE	05/31/95	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	06/10/95		
INVOICE NO.	5695		
TOTAL AMOUNT DUE	\$48,633.74		

CONTRACT	5057 - 1	SHIPPER	CHESAPEAKE UTILITIES CORPORATION	CUSTOMER NO.	4175	PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE	FIRM TRANSPORTATION			

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
RESERVATION CHARGE				05/95	A	RES	0.3659	0.0672		0.4331	636,213	\$275,543.85
NO NOTICE RESERVATION CHARGE				05/95	A	NNR	0.0694			0.0694	31,000	\$2,151.40
TEMPORARY RELINQUISHMENT CREDIT				05/95	A	TRL	0.3659	0.0672		0.4331	(2,232)	(\$966.68)
TEMPORARY RELINQUISHMENT CREDIT				05/95	A	TRL	0.3659	0.0672		0.4331	(2,914)	(\$1,262.05)
TEMPORARY RELINQUISHMENT CREDIT				05/95	A	TRL	0.3659	0.0672		0.4331	(2,821)	(\$1,221.78)
TEMPORARY RELINQUISHMENT CREDIT				05/95	A	TRL	0.3659	0.0672		0.4331	(1,891)	(\$818.99)
TEMPORARY RELINQUISHMENT CREDIT				05/95	A	TRL	0.3659	0.0672		0.4331	(3,565)	(\$1,544.00)
TEMPORARY RELINQUISHMENT CREDIT				05/95	A	TRL	0.3659	0.0672		0.4331	(11,935)	(\$5,169.05)
TEMPORARY RELINQUISHMENT CREDIT				05/95	A	TRL	0.3659	0.0672		0.4331	(4,495)	(\$1,946.78)
TEMPORARY RELINQUISHMENT CREDIT				05/95	A	TRL	0.3659	0.0672		0.4331	(5,673)	(\$2,456.98)
TEMPORARY RELINQUISHMENT CREDIT				05/95	A	TRL	0.3659	0.0672		0.4331	(90,241)	(\$39,083.38)

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

**GAS TRANSPORTATION**



**Florida Gas Transmission Company**

An ENRON/SONAT Affiliate

Exhibit No. \_\_\_\_\_  
 Docket No. 950003-64  
 CHESAPEAKE UTILITIES CORP.

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PAGE 2

05/31/95		CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DATE	06/10/95		
DUE			
INVOICE NO.	5695		
TOTAL AMOUNT DUE	\$40,633.74		

CONTRACT 5057      CHESAPEAKE UTILITIES CORPORATION      CUSTOMER NO. 4175      PLEASE CONTACT KATHY MISHLER  
 SHIPPER      FIRM TRANSPORTATION      TYPE      AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
TEMPORARY RELINQUISHMENT CREDIT												
				05/95	A	TRL	0.3659	0.0672		0.4331	(51,150)	(\$22,153.07)
TEMPORARY RELINQUISHMENT CREDIT												
				05/95	A	TRL	0.3659	0.0672		0.4331	(7,285)	(\$3,155.13)
TEMPORARY RELINQUISHMENT CREDIT												
				05/95	A	TRL	0.3659	0.0672		0.4331	(62,000)	(\$26,852.20)
TEMPORARY RELINQUISHMENT CREDIT												
				05/95	A	TRL	0.3659	0.0672		0.4331	(2,046)	(\$886.12)
TEMPORARY RELINQUISHMENT CREDIT												
				05/95	A	TRL	0.3659	0.0672		0.4331	(174,840)	(\$75,723.20)
TEMPORARY RELINQUISHMENT CREDIT												
				05/95	A	TRL	0.3659	0.0672		0.4331	(6,200)	(\$2,685.22)
TEMPORARY RELINQUISHMENT CREDIT												
				05/95	A	TRL	0.3659	0.0672		0.4331	(31,000)	(\$13,426.10)
TEMPORARY RELINQUISHMENT CREDIT												
				05/95	A	TRL	0.3659	0.0672		0.4331	(49,693)	(\$21,522.04)
TEMPORARY RELINQUISHMENT CREDIT												
				05/95	A	TRL	0.3659	0.0672		0.4331	(1,705)	(\$738.44)
TEMPORARY RELINQUISHMENT CREDIT												
				05/95	A	TRL	0.3659	0.0672		0.4331	(2,449)	(\$1,060.66)
WESTERN DIVISION REVENUE SHARING CREDIT												
				05/95	A	TCW						(\$131.43)

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

**GAS TRANSPORTATION**



**Florida Gas Transmission Company**

An **ENRON/SONAT** Affiliate

Exhibit No. \_\_\_\_\_  
 Docket No. 95000364  
**CHESAPEAKE UTILITIES CORP.**  
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05/31/95

DATE	06/10/95	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE			
INVOICE NO.	5695		
TOTAL AMOUNT DUE	\$48,633.74		

CONTRACT 5057      SHIPPER CHESAPEAKE UTILITIES CORPORATION      CUSTOMER NO. 4175      PLEASE CONTACT KATHY MISHLER  
 TYPE FIRM TRANSPORTATION      AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD	RATES				VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
<del>WESTERN DIVISION</del>	<del>REVENUE SHARING CREDIT</del>			05/95	A	TCW						(\$100.17)
WESTERN DIVISION	REVENUE SHARING CREDIT			05/95	A	TCW						(\$76.28)
WESTERN DIVISION	REVENUE SHARING CREDIT			05/95	A	TCW						(\$63.86)
WESTERN DIVISION	REVENUE SHARING CREDIT			05/95	A	TCW						(\$647.86)
WESTERN DIVISION	REVENUE SHARING CREDIT			05/95	A	TCW						(\$2,815.71)
MARKET IT	REVENUE SHARING CREDIT			05/95	A	ITF						(\$561.03)
MARKET IT	REVENUE SHARING CREDIT			05/95	A	ITF						(\$1,993.30)
TOTAL FOR CONTRACT 5057 FOR MONTH OF 05/95.											153,078	\$48,633.74

\$6389.64  
 ↑  
 ↓

\*\*\* END OF INVOICE 5695 \*\*\*

OK  
 HR

**GAS TRANSPORTATION**



**Florida Gas Transmission Company**

An ENRON/SONAT Affiliate

Exhibit No. \_\_\_\_\_  
 Docket No. 950003-64  
 CHESAPEAKE UTILITIES CORP.

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PAGE 1

DATE	05/31/95	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	06/10/95		
INVOICE NO.	5656		
TOTAL AMOUNT DUE	\$91,431.88		

CONTRACT 3609 - 2 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
RESERVATION CHARGE												
				05/95	A	RES	0.7488	0.0072		0.7560	X158,100	X \$119,523.60
TEMPORARY RELINQUISHMENT CREDIT												
				05/95	A	TRL	0.7488	0.0072		0.7560	X(31,000)	X(\$23,436.00)
WESTERN DIVISION REVENUE SHARING CREDIT												
				05/95	A	TCW						(\$186.64)
WESTERN DIVISION REVENUE SHARING CREDIT												
				05/95	A	TCW						(\$606.10)
MARKET IT REVENUE SHARING CREDIT												
				05/95	A	ITF						(\$951.38)
MARKET IT REVENUE SHARING CREDIT												
				05/95	A	ITF						(\$2,911.60)
TOTAL FOR CONTRACT 3609 FOR MONTH OF 05/95.											127,100	\$91,431.88

(\$46,557.72)

\*\*\* END OF INVOICE 5656 \*\*\*

*Handwritten initials*

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS



**Florida Gas Transmission Company**

An ENRON/SONAT Affiliate

Docket No. 7-2000-217  
 CHESAPEAKE UTILITIES CORP.

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DATE	06/10/95	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	06/20/95		
INVOICE NO.	5895		
TOTAL AMOUNT DUE	\$7,106.78		

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175  
 TYPE FIRM TRANSPORTATION  
 PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD		RATES		VOLUMES				
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
	Usage Charge - No Notice For PLANT CITY			05/95	A	COM	0.0259	0.0458		0.0717	1,787	\$128.13
	Usage Charge - No Notice For ST. CLOUD			05/95	A	COM	0.0259	0.0458		0.0717	(254)	(\$18.21)
	Usage Charge - No Notice For WINTER HAVEN			05/95	A	COM	0.0259	0.0458		0.0717	(14,697)	(\$1,053.77)
	Usage Charge	16176	CFG-ST.CLOUD	05/95	A	COM	0.0259	0.0458		0.0717	1,550	\$111.14
	Usage Charge	16183	CFG-LAKE ALFRED	05/95	A	COM	0.0259	0.0458		0.0717	9,200	\$659.64
	Usage Charge	16184	CFG-HAINES CITY NORTH	05/95	A	COM	0.0259	0.0458		0.0717	775	\$55.57
	Usage Charge	16185	CFG-HAINES CITY	05/95	A	COM	0.0259	0.0458		0.0717	8,900	\$638.13
	Usage Charge	16186	CFG-AUBURNDALE	05/95	A	COM	0.0259	0.0458		0.0717	15,500	\$1,111.35
	Usage Charge	16187	CFG-WINTER HAVEN	05/95	A	COM	0.0259	0.0458		0.0717	17,000	\$1,218.90
	Usage Charge	16188	CFG-LAKE WALES	05/95	A	COM	0.0259	0.0458		0.0717	10,498	\$752.71
	Usage Charge	16189	CFG-LAKE WALES EAST	05/95	A	COM	0.0259	0.0458		0.0717	8,500	\$609.45

Handwritten annotations:  
 [13,164] (bracketed)  
 [1,787] (circled)  
 [254] (circled)  
 [14,697] (circled)  
 [1,550] (circled)  
 [943.85] (circled)

TRANSACTION CODE (TC): A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY  
 SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST  
 X - FERC FILING ADM - ADMINISTRATIVE FEE



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

EXHIBIT NO. 95000360  
 Docket No. 95000360  
 CHESAPEAKE UTILITIES CORP.

AVW-1  
 Page 15 of 26 PAGE 2

DATE	06/10/95	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	06/20/95		
INVOICE NO.	5895		
TOTAL AMOUNT DUE	\$7,106.78		

CONTRACT	5057	SHIPPER	CHESAPEAKE UTILITIES CORPORATION	CUSTOMER NO.	4175	PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE	FIRM TRANSPORTATION			

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16192	BARTOW - CFG	05/95	A	COM	0.0259	0.0458		0.0717	15,700	\$1,125.69
Usage Charge		16193	CFG-PIERCE	05/95	A	COM	0.0259	0.0458		0.0717	2,759	\$197.82
Usage Charge		16199	PLANT CITY NATURAL GAS	05/95	A	COM	0.0259	0.0458		0.0717	6,400	\$458.88
Usage Charge		60923	CFG-BARTOW B	05/95	A	COM	0.0259	0.0458		0.0717	15,500	\$1,111.35
TOTAL FOR CONTRACT 5057 FOR MONTH OF 05/95.											99,118	\$7,106.78

\*\*\* END OF INVOICE 5895 \*\*\*

TRANSACTION CODE (TC): A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY  
 SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST  
 X - FERC FILING ADM - ADMINISTRATIVE FEE



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

EXHIBIT NO. \_\_\_\_\_  
 Docket No. 950003-G4  
 CHESAPEAKE UTILITIES CORP.

AVW-1  
 Page 16 of 26 PAGE 1

DATE	06/10/95	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	06/20/95		
INVOICE NO.	5866		
TOTAL AMOUNT DUE	\$5,878.56		

CONTRACT 3609 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175  
 TYPE FIRM TRANSPORTATION  
 PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16176	CFG-ST.CLOUD	05/95	A	COM	0.0371	0.0108		0.0479	795	\$38.08
Usage Charge		16183	CFG-LAKE ALFRED	05/95	A	COM	0.0371	0.0108		0.0479	7,455	\$357.09
Usage Charge		16184	CFG-HAINES CITY NORTH	05/95	A	COM	0.0371	0.0108		0.0479	270	\$12.93
Usage Charge		16185	CFG-HAINES CITY	05/95	A	COM	0.0371	0.0108		0.0479	13,590	\$650.96
Usage Charge		16186	CFG-AUBURNDALE	05/95	A	COM	0.0371	0.0108		0.0479	4,755	\$227.76
Usage Charge		16187	CFG-WINTER HAVEN	05/95	A	COM	0.0371	0.0108		0.0479	5,610	\$268.72
Usage Charge		16188	CFG-LAKE WALES	05/95	A	COM	0.0371	0.0108		0.0479	3,405	\$163.10
Usage Charge		16189	CFG-LAKE WALES EAST	05/95	A	COM	0.0371	0.0108		0.0479	2,055	\$98.43
Usage Charge		16192	BARTOW - CFG	05/95	A	COM	0.0371	0.0108		0.0479	14,385	\$689.04
Usage Charge		16193	CFG-PIERCE	05/95	A	COM	0.0371	0.0108		0.0479	25,575	\$1,225.04
Usage Charge		16199	PLANT CITY NATURAL GAS	05/95	A	COM	0.0371	0.0108		0.0479	13,705	\$656.47

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

RATE CODE (RC): COM= COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY  
 SCH = SCHEDULING PENALTY IMB = CONTRACT IMBALANCE PENALTY INT = INTEREST  
 X = FERC FILING ADM = ADMINISTRATIVE FEE





Florida Gas Transmission Company

An ENRON/SONAT Affiliate

Docket No. 950003 GU  
 CHESAPEAKE UTILITIES CORP.

AVW-1  
 Page 17 of 26

PAGE 2

DATE	06/10/95	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	06/20/95		
INVOICE NO.	5866		
TOTAL AMOUNT DUE	\$5,878.56		

CONTRACT 3609 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES				VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		57345	HARDEE POWER PARTNERS MET	05/95	A	COM	0.0371	0.0108		0.0479	8,000	\$383.20
Usage Charge		60923	CFG-BARTOW B	05/95	A	COM	0.0371	0.0108		0.0479	23,126	\$1,107.74
TOTAL FOR CONTRACT 3609 FOR MONTH OF 05/95.											122,726	\$5,878.56

\*\*\* END OF INVOICE 5866 \*\*\*

TRANSACTION CODE (TC): A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY  
 SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST  
 X - FERC FILING ADM - ADMINISTRATIVE FEE



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

EXHIBIT NO. \_\_\_\_\_  
 Docket No. 950003-64  
 CHESAPEAKE UTILITIES CORP.

AVW-1  
 Page 18 of 26

PAGE 1

DATE	06/10/95	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	06/20/95		
INVOICE NO.	5915		
TOTAL AMOUNT DUE	\$4,911.62		

CONTRACT 5132 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175  
 TYPE PREFERRED TRANSPORT  
 PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16185	CFG-HAINES CITY	05/95	A	COM	0.3918	0.0458		0.4376	744	\$325.57
Usage Charge		16188	CFG-LAKE WALES	05/95	A	COM	0.3918	0.0458		0.4376	720	\$315.07
Usage Charge		16192	BARTOW - CFG	05/95	A	COM	0.3918	0.0458		0.4376	9,760	\$4,270.98
TOTAL FOR CONTRACT 5132 FOR MONTH OF 05/95.											11,224	\$4,911.62

\*\*\* END OF INVOICE 5915 \*\*\*

TRANSACTION CODE (TC): A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY  
 SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST  
 X - FERC FILING ADM - ADMINISTRATIVE FEE

# Chesapeake Utilities Corporation

Imbalance Bookout/Cashout Transactions TRACKER  
for the production month of  
January, 1995

Legal Entity Number	Legal Entity Name	Posting Number	Imbalance Type	Imbalance Subject to Book-Out	Agreed Upon Price	Bill Received/Sent?	TOTAL COST
4175	Chesapeake Utilities Corp.	1569	Market Deliveries	46,068	1.9676	n/a	\$90,643.40
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
<b>Market Deliveries Side</b>			<b>TOTAL</b>	<b>46,068</b>			<b>\$90,643.40</b>
4175	Chesapeake Utilities Corp.	1570	No Notice	(11,354)		n/a	\$0.00
4120	Peoples Gas System Inc	1634	No Notice	11,354	\$1.4700		\$16,690.38
							\$0.00
							\$0.00
							\$0.00
<b>No Notice / Receipts Side</b>			<b>TOTAL</b>	<b>0</b>			<b>\$16,690.38</b>
							<b>\$73,953.02</b>

# CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION  
P.O. Box 960  
Winter Haven, Florida 33881-0960

## FGT Imbalance Cash-Out Invoice

<b>Customer</b>	<b>Statement Date</b>	04-May-95
Peoples Gas System, Inc. P.O. Box 2562 Tampa, Florida 33601-2562	<b>Due Date</b>	24-May-95
<b>Attention:</b>	Ms. Bonnie Arensmeyer	

**Production month of:** January, 1995

<b>Party Receiving Book-Out Volume</b>			
Legal Entity Number	4120		
Legal Entity Name	Peoples Gas System, Inc.		
Posting Number	1634		
		<b>Volume</b>	<b>Price</b>
No Notice Imbalance (MMBtus)		11,354	\$1.4700
			<b>Total</b>
			\$16,690.38

<b>Parties Providing Book-Out Volumes</b>	
Legal Entity Number	4175
Legal Entity Name	Chesapeake Utilities Corporation
Posting Number	1460

Please Remit To CENTRAL FLORIDA GAS COMPANY Division of Chesapeake Utilities Corporation P.O. Box 960 Winter Haven, Florida 33881-0960	For Wire Payments WIRE TRANSFER credit CENTRAL FLORIDA GAS COMPANY BARNETT BANK TRANSIT ROUTING #063106006 ACCOUNT # 1396082988
----------------------------------------------------------------------------------------------------------------------------------------------------	------------------------------------------------------------------------------------------------------------------------------------------------

<b>For Billing Inquiries call Customer Accounting at</b>	(813) 293-8612
<b>Facsimile Number</b>	(813) 294-3895

**GAS TRANSPORTATION**



**Florida Gas Transmission Company**

An ENRON/SONAT Affiliate

Exhibit No. \_\_\_\_\_  
 Docket No. 950003-64  
 CHESAPEAKE UTILITIES CORP.

AVW-1  
 Page 21 of 216 1

DATE	05/31/95	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY RODEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	06/10/95		
INVOICE NO.	5807		
TOTAL AMOUNT DUE	\$90,643.40		

CONTRACT SHIPPER TYPE CASH IN/CASH OUT CUSTOMER NO. 4175  
 PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD			RATES			VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Net Market Delivery Imbalance												
				01/95		NDM	1.9676			1.9676	46,068	\$90,643.40
TOTAL FOR MONTH OF 01/95.											46,068	\$90,643.40

\*\*\* END OF INVOICE 5807 \*\*\*

TRANSACTION CODE (TC): A - ACTUALS R - REVERSALS



Chesapeake Utilities Corporation  
1015 6th Street N.W.  
Attn: Sam Sessa  
Winter Haven, FL 33881

Owner No.: 7407  
Location-ID: CUC1  
Invoice No.: 25305  
Date: 06/05/1995  
Days Due: 10  
P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION  
To invoice for 05/1995 gas purchases:

ZONE 3			
MMBTUs purchased	11,095		
Purchase Price		1.66	18,417.70
Sub-Total			<u>18,417.70</u>
ZONE 3			
MMBTUs purchased	32,240		
Purchase Price		1.70	54,808.00
Sub-Total			<u>54,808.00</u>
ZONE 2			
MMBTUs purchased	420		
Purchase Price		1.65	693.00
Sub-Total			<u>693.00</u>
ZONE 2			
MMBTUs purchased	59,968		
Purchase Price		1.69	101,345.92
Sub-Total			<u>101,345.92</u>
ZONE 1			
MMBTUs purchased	51,182		
Purchase Price		1.63	83,426.66
Sub-Total			<u>83,426.66</u>

# HADSON GAS SYSTEMS, INC.

Exhibit No. \_\_\_\_\_  
Docket No. 95000364  
CHESAPEAKE UTILITIES CORP.  
AVW-1  
Page 23 of 26



A HADSON COMPANY

Chesapeake Utilities Corporation  
1015 6th Street N.W.  
Attn: Sam Sessa  
Winter Haven, FL 33881

Owner No.: 7407  
Location-ID: CUC1  
Invoice No.: 25305  
Date: 06/05/1995  
Days Due: 10  
P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION

Total

\$258,691.28 ✓

Please remit payment to:

Hadson Gas Systems, Inc.  
P.O. BOX 651529  
CHARLOTTE, NC 28265-1529

Or wire transfer:

Hadson Gas Systems, Inc.  
NATIONSBANK  
Account # 1290288605  
DALLAS, TX  
ABA # 111000025

For invoicing questions, call CHARLES BEARDEN at (214)640-6800.[2 ]



**MG NATURAL GAS CORP.**  
 1000 LOUISIANA  
 SUITE 6600  
 HOUSTON, TEXAS 77002

(713) 650-1200  
 FAX (713) 227-4843

Attn: Sam Sessa  
 fx: 813/294-3895

# GAS UTILITY INVOICE

Exhibit No. \_\_\_\_\_  
 Docket No. 950003-66  
 CHESAPEAKE UTILITIES CORP.  
 AVW-1  
 Page 24 of 24

INVOICE DATE: 06/05/95  
 Ref.: 5331

TO: Chesapeake Utilities Corporation  
 ATTN: Sam Sessa  
 Florida Division  
 P.O. Box 960  
 Winter Haven, FL 33882-0960

REMIT TO: MG NATURAL GAS CORP.  
 IN C/O Texas Commerce Bank  
 P.O. Box 200915  
 Houston, TX 77216-0915  
 Acct. No.: 00101435502

Wire Instructions:  
 Texas Commerce Bank, Houston  
 ABA No.: 113000609  
 Acct. No.: 00101435502

INVOICE NO. 00119-199505  
 PLANT SERVICED

Payment due on 06/15/95  
 Interest will be charged on late payments.

PERIOD	PIPELINE	DELIVERY POINT	MMBTU	PRICE	TOTAL
*** CURRENT MONTH TRANSACTIONS ***					
[	Commodity	]			
MAY 1995	FGT	25306	41,133	1.6300	\$67,046.79
MAY 1995	FGT	25412	26,070	1.6900	\$44,058.30
MAY 1995	FGT	25309	30,845	1.7000	\$52,436.50

Amount Due: \$163,541.59

NOTES:

For questions regarding this account please contact: Michele P. Minnen

PLEASE RETURN COPY WITH YOUR REMITTANCE



# FLORIDA GAS UTILITY

7328 W. University Avenue, Suite A, Gainesville, FL 32607  
Phone: (904) 333-2500 Fax: (904) 333-2524

Exhibit No. \_\_\_\_\_  
Docket No. 950003-64  
CHESAPEAKE UTILITIES CORP.  
AVW-1  
Page 25 of 26

## INVOICE

Chesapeake Utilities Corp.  
P. O. Box 960  
Winter Haven, FL 33882-0960

06/02/95

Production Month:

May 1995

13,200 MMBtu's @

\$2.0000

\$26,400.00

13,200

Total Due:

\$26,400.00

Due Date:

06/12/95

Payment Instructions:

Send Wire Transfer to:  
SunBank N.A.  
ABA Routing No. 063102152  
For Further Credit to:  
SunBank of Gainesville  
ABA Routing No. 063100507  
For Credit to:  
Florida Gas Utility  
Account No. 0050-000115316

Reservation 41843 x 2432.76  
Usage .0717 x 946.44  
Cost of Gas 1.70 x 23020.8  
26,400.00

For further information, contact Nancy Holloway at (904) 333-2510.



Exhibit No. \_\_\_\_\_  
 Docket No. 950003-60  
 CHESAPEAKE UTILITIES CORP.  
AVW-1  
 Page 26 of 26

# INVOICE

Invoice # 9505008R

Chesapeake Utilities  
 Attn: Sam Sessa  
 P.O. Box 960  
 Winter Haven, FL 33881  
 Fax (813) 294-3895

Gas Sales for May 1995

REVISED

*Net FTS-1*

POI	Volume	Price	Total
16192	69,700	\$2.080	\$144,976.00
	69,700		\$144,976.00

Due Date: June 16, 1995

Reservation .2643 X 18,421.71  
 Usage .0717 X 4997.49  
 Cost of Gas X 121,556.80  
144,976.00

Send Wire Transfer To:  
 CNB/Olympic Gas Services  
 c/o First Interstate Bank of Texas, N.A.  
 Houston Branch  
 ABA 113001064  
 Account No. 04-7004-3530

Send Check To:  
 CNB/Olympic Gas Services  
 P.O. Box 200686  
 Dallas, TX 75320-0686