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ORIGINAL  
FILE COPY

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(813) 441-8966 FAX (813) 442-8470

July 17, 1995

HAND DELIVERED

IN REPLY REFER TO:

Tallahassee

Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause  
and Generating Performance Incentive Factor;  
FPSC Docket No. 950001-EI

Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are fifteen (15) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of May 1995. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

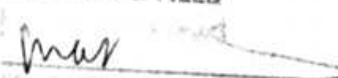
Thank you for your assistance in connection with this matter.

Sincerely,

  
James D. Beasley

JDB/pp  
encls.

cc: All Parties of Record (w/o encls.)

RECEIVED & FILED  
  
FPSC BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

06733 JUL 17 95


FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: May Year: 1995

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) - 228 - 1609

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report:   
L. L. Leffer, Vice Pres. & Controller

5. Date Completed: July 14, 1995

| Line No. (a) | Plant Name (b) | Supplier Name (c) | Shipping Point (d) | Purchase Type (e) | Delivery Location (f) | Delivery Date (g) | Type Oil (h) | Sulfur Content % (i) | BTU Content (BTU/Gal) (j) | Volume (Bbls) (k) | Delivered Price (\$/Bbl) (l) |
|--------------|----------------|-------------------|--------------------|-------------------|-----------------------|-------------------|--------------|----------------------|---------------------------|-------------------|------------------------------|
| 1.           | Gannon         | Coastal Fuels     | Tampa              | LTC               | Gannon                | 05-04-95          | F02          | 0.12                 | 137,130                   | 3,764.64          | \$24.4613                    |
| 2.           | Gannon         | Coastal Fuels     | Tampa              | LTC               | Gannon                | 05-06-95          | F02          | *                    | *                         | 165.35            | \$24.3896                    |
| 3.           | Gannon         | Coastal Fuels     | Tampa              | LTC               | Gannon                | 05-24-95          | F02          | *                    | *                         | 165.05            | \$24.6417                    |
| 4.           | Big Bend       | Coastal Fuels     | Tampa              | LTC               | Big Bend              | 05-04-95          | F02          | 0.11                 | 136,737                   | 6,474.37          | \$24.4613                    |
| 5.           | Hookers Pt     | Coastal Fuels     | Tampa              | LTC               | Hookers Pt            | 05-03-95          | F02          | *                    | *                         | 118.20            | \$24.3904                    |
| 6.           | Hookers Pt     | Coastal Fuels     | Tampa              | LTC               | Hookers Pt            | 05-15-95          | F06          | 0.08                 | 150,510                   | 115,815.43        | \$17.9050                    |
| 7.           | Phillips       | Coastal Fuels     | Tampa              | LTC               | Phillips              | 05-17-95          | F02          | 0.08                 | 136,930                   | 521.63            | \$25.0575                    |
| 8.           | Phillips       | Coastal Fuels     | Tampa              | LTC               | Phillips              | 05-17-95          | F06          | 0.08                 | 149,810                   | 1,346.38          | \$21.2200                    |
| 9.           | Phillips       | Coastal Fuels     | Tampa              | LTC               | Phillips              | 05-18-95          | F06          | 0.08                 | 150,020                   | 1,197.71          | \$21.2200                    |
| 10.          | Phillips       | Coastal Fuels     | Tampa              | LTC               | Phillips              | 05-19-95          | F06          | 0.08                 | 149,850                   | 2,544.88          | \$21.2412                    |

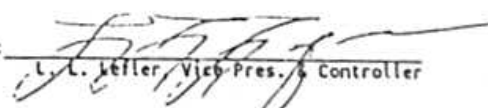
\* No analysis Taken

DOCUMENT NUMBER - DATE  
06733 JUL 17 95  
FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: May Year: 1995  
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
 (813) - 228 - 1609

4. Signature of Official Submitting Report:   
 L. L. Keffler, Vice Pres. & Controller

5. Date Completed: July 14, 1995

| Line No. (a) | Plant Name (b) | Supplier Name (c) | Delivery Location (d) | Delivery Date (e) | Type Oil (f) | Volume (Bbls) (g) | Invoice Price (\$/Bbl) (h) | Invoice Amount \$ (i) | Discount \$ (j) | Net Amount \$ (k) | Net Price (\$/Bbl) (l) | Quality Adjust. (\$/Bbl) (m) | Effective Purchase Price (\$/Bbl) (n) | Transport to Terminal (\$/Bbl) (o) | Add'l Transport Charges (\$/Bbl) (p) | Other Charges (\$/Bbl) (q) | Delivered Price (\$/Bbl) (r) |
|--------------|----------------|-------------------|-----------------------|-------------------|--------------|-------------------|----------------------------|-----------------------|-----------------|-------------------|------------------------|------------------------------|---------------------------------------|------------------------------------|--------------------------------------|----------------------------|------------------------------|
| 1.           | Gannon         | Coastal Fuels     | Gannon                | 05-04-95          | F02          | 3,764.64          |                            |                       |                 |                   |                        |                              |                                       |                                    | \$0.0000                             | \$0.0000                   | \$24.4613                    |
| 2.           | Gannon         | Coastal Fuels     | Gannon                | 05-06-95          | F02          | 165.35            |                            |                       |                 |                   |                        |                              |                                       |                                    | \$0.0000                             | \$0.0000                   | \$24.3896                    |
| 3.           | Gannon         | Coastal Fuels     | Gannon                | 05-24-95          | F02          | 165.05            |                            |                       |                 |                   |                        |                              |                                       |                                    | \$0.0000                             | \$0.0000                   | \$24.6417                    |
| 4.           | Big Bend       | Coastal Fuels     | Big Bend              | 05-04-95          | F02          | 6,474.37          |                            |                       |                 |                   |                        |                              |                                       |                                    | \$0.0000                             | \$0.0000                   | \$24.4013                    |
| 5.           | Hookers Pt     | Coastal Fuels     | Hookers Pt            | 05-03-95          | F02          | 118.20            |                            |                       |                 |                   |                        |                              |                                       |                                    | \$0.0000                             | \$0.0000                   | \$24.3904                    |
| 6.           | Hookers Pt     | Coastal Fuels     | Hookers Pt            | 05-15-95          | F06          | 115,815.43        |                            |                       |                 |                   |                        |                              |                                       |                                    | \$0.0000                             | \$0.0000                   | \$17.9050                    |
| 7.           | Phillips       | Coastal Fuels     | Phillips              | 05-17-95          | F02          | 521.63            |                            |                       |                 |                   |                        |                              |                                       |                                    | \$0.0000                             | \$0.0000                   | \$25.0575                    |
| 8.           | Phillips       | Coastal Fuels     | Phillips              | 05-17-95          | F06          | 1,346.38          |                            |                       |                 |                   |                        |                              |                                       |                                    | \$0.0000                             | \$0.0000                   | \$21.2200                    |
| 9.           | Phillips       | Coastal Fuels     | Phillips              | 05-18-95          | F06          | 1,197.71          |                            |                       |                 |                   |                        |                              |                                       |                                    | \$0.0000                             | \$0.0000                   | \$21.2200                    |
| 10.          | Phillips       | Coastal Fuels     | Phillips              | 05-19-95          | F06          | 2,544.88          |                            |                       |                 |                   |                        |                              |                                       |                                    | \$0.0000                             | \$0.0000                   | \$21.2412                    |
| 11.          |                |                   |                       |                   |              |                   |                            |                       |                 |                   |                        |                              |                                       |                                    |                                      |                            |                              |
| 12.          |                |                   |                       |                   |              |                   |                            |                       |                 |                   |                        |                              |                                       |                                    |                                      |                            |                              |
| 13.          |                |                   |                       |                   |              |                   |                            |                       |                 |                   |                        |                              |                                       |                                    |                                      |                            |                              |
| 14.          |                |                   |                       |                   |              |                   |                            |                       |                 |                   |                        |                              |                                       |                                    |                                      |                            |                              |
| 15.          |                |                   |                       |                   |              |                   |                            |                       |                 |                   |                        |                              |                                       |                                    |                                      |                            |                              |
| 16.          |                |                   |                       |                   |              |                   |                            |                       |                 |                   |                        |                              |                                       |                                    |                                      |                            |                              |
| 17.          |                |                   |                       |                   |              |                   |                            |                       |                 |                   |                        |                              |                                       |                                    |                                      |                            |                              |
| 18.          |                |                   |                       |                   |              |                   |                            |                       |                 |                   |                        |                              |                                       |                                    |                                      |                            |                              |
| 19.          |                |                   |                       |                   |              |                   |                            |                       |                 |                   |                        |                              |                                       |                                    |                                      |                            |                              |
| 20.          |                |                   |                       |                   |              |                   |                            |                       |                 |                   |                        |                              |                                       |                                    |                                      |                            |                              |
| 21.          |                |                   |                       |                   |              |                   |                            |                       |                 |                   |                        |                              |                                       |                                    |                                      |                            |                              |
| 22.          |                |                   |                       |                   |              |                   |                            |                       |                 |                   |                        |                              |                                       |                                    |                                      |                            |                              |
| 23.          |                |                   |                       |                   |              |                   |                            |                       |                 |                   |                        |                              |                                       |                                    |                                      |                            |                              |
| 24.          |                |                   |                       |                   |              |                   |                            |                       |                 |                   |                        |                              |                                       |                                    |                                      |                            |                              |

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: May Year: 1995  
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Manager Financial Rep  
 (813) - 228 - 1609

4. Signature of Official Submitting Report:

L. L. Keller, Vice Pres.

5. Date Completed: July 14, 1995

| Line No. (a) | Month Reported (b) | Form Plant Name (c) | Supplier (d)  | Original Line Number (e) | Old Volume (Bbls) (f) | Form No. (g) | Column Designator & Title (h) | Old Value (i) | New Value (j) | New Delivered Price (k) |
|--------------|--------------------|---------------------|---------------|--------------------------|-----------------------|--------------|-------------------------------|---------------|---------------|-------------------------|
| 1.           | February, 1995     | Gannon              | Coastal Fuels | 1.                       | 3,314.01              | 423-1(a)     | Column (m), Quality Adj.      | \$0.0000      | \$0.1632      | \$22.7219               |
| 2.           | February, 1995     | Gannon              | Coastal Fuels | 3.                       | 3,179.42              | 423-1(a)     | Column (m), Quality Adj.      | \$0.0000      | \$0.1632      | \$22.6925               |
| 3.           | February, 1995     | Big Bend            | Coastal Fuels | 4.                       | 6,678.08              | 423-1(a)     | Column (m), Quality Adj.      | \$0.0000      | \$0.1632      | \$22.5791               |
| 4.           | February, 1995     | Big Bend            | Coastal Fuels | 5.                       | 7,179.08              | 423-1(a)     | Column (m), Quality Adj.      | \$0.0000      | \$0.1632      | \$22.6925               |
| 5.           | March, 1995        | Gannon              | Coastal Fuels | 2.                       | 3,501.03              | 423-1(a)     | Column (m), Quality Adj.      | \$0.0000      | \$0.1632      | \$21.6509               |
| 6.           |                    |                     |               |                          |                       |              |                               |               |               |                         |
| 7.           |                    |                     |               |                          |                       |              |                               |               |               |                         |
| 8.           |                    |                     |               |                          |                       |              |                               |               |               |                         |
| 9.           |                    |                     |               |                          |                       |              |                               |               |               |                         |
| 10.          |                    |                     |               |                          |                       |              |                               |               |               |                         |
| 11.          |                    |                     |               |                          |                       |              |                               |               |               |                         |
| 12.          |                    |                     |               |                          |                       |              |                               |               |               |                         |
| 13.          |                    |                     |               |                          |                       |              |                               |               |               |                         |
| 14.          |                    |                     |               |                          |                       |              |                               |               |               |                         |
| 15.          |                    |                     |               |                          |                       |              |                               |               |               |                         |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: May Year: 1995
2. Reporting Company: Tampa Electric Company
3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:

  
K. V. Lefler, Vice Pres. & Controller

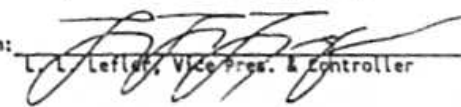
6. Date Completed: July 14, 1995

| Line No.<br>(a) | Supplier Name<br>(b) | Mine Location<br>(c) | Purchase Type<br>(d) | Transport Mode<br>(e) | Tons<br>(f) | Effective Purchase Price<br>(\$/Ton)<br>(g) | Total Transport Charges<br>(\$/Ton)<br>(h) | Delivered Price Transfer Facility<br>(\$/Ton)<br>(i) | As Received Coal Quality |                             |                      |                           |
|-----------------|----------------------|----------------------|----------------------|-----------------------|-------------|---|--|--|--------------------------|-----------------------------|----------------------|---------------------------|
|                 |                      |                      |                      |                       |             |   |  |  | Sulfur Content %<br>(j)  | BTU Content (BTU/lb)<br>(k) | Ash Content %<br>(l) | Moisture Content %<br>(m) |
| 1.              | Zeigler Coal         | 10, IL, 145, 157     | LTC                  | RB                    | 86,698.10   |   |  | \$44.213   | 3.10                     | 10,897                      | 9.70                 | 13.40                     |
| 2.              | Peabody Development  | 9, KY, 101           | LTC                  | RB                    | 38,063.30   |   |  | \$29.250   | 2.58                     | 11,040                      | 8.86                 | 14.01                     |
| 3.              | Zeigler Coal         | 10, IL, 145, 157     | S                    | RB                    | 6,614.30    |   |  | \$28.740   | 3.10                     | 10,989                      | 9.60                 | 12.90                     |
| 4.              | Basin Resources      | 17, CO, 071          | LTC                  | R&B                   | 51,330.47   |   |  | \$46.420   | 0.41                     | 13,002                      | 9.83                 | 5.80                      |
| 5.              | Peabody Development  | 10, IL, 165          | LTC                  | RB                    | 22,155.80   |   |  | \$38.370   | 1.79                     | 12,102                      | 9.18                 | 9.47                      |
| 6.              | Consolidation Coal   | 9, KY, 225           | S                    | RB                    | 65,391.70   |   |  | \$27.640   | 2.80                     | 11,814                      | 5.80                 | 13.00                     |
| 7.              | Peabody Development  | 9, KY, 225, 233      | LTC                  | RB                    | 6,933.00    |   |  | \$28.540   | 2.73                     | 12,787                      | 9.13                 | 6.31                      |
| 8.              | Pyramid              | 9, KY, 183           | S                    | RB                    | 42,416.10   |   |  | \$26.760   | 2.80                     | 11,429                      | 9.30                 | 12.00                     |
| 9.              | Peabody Development  | 9, KY, 101           | S                    | RB                    | 16,480.60   |   |  | \$24.580   | 2.55                     | 10,955                      | 9.05                 | 14.32                     |
| 10.             | Mapco                | 9, KY, 233           | LTC                  | RB                    | 23,032.00   |   |  | \$40.230   | 2.76                     | 12,767                      | 7.40                 | 7.60                      |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:   
L. L. Leffert, Vice Pres. & Controller

6. Date Completed: July 14, 1995

1. Reporting Month: May Year: 1995  
2. Reporting Company: Tampa Electric Company  
3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

| Line No. (a) | Supplier Name (b)   | Mine Location (c) | Purchase Type (d) | Tons (e)  | F.O.B. (2) Mine Price (\$/Ton) (f) | Shorthaul & Loading Charges (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | Retro-active Price Adjustments (\$/Ton) (i) | Base Price (\$/Ton) (j) | Quality Adjustments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (l) |
|--------------|---------------------|-------------------|-------------------|-----------|------------------------------------|--|-------------------------------------|---|-------------------------|----------------------------------|---------------------------------------|
| 1.           | Zeigler Coal        | 10, IL, 145, 157  | LTC               | 86,698.10 | N/A                                | \$0.00                                   |                                     | \$0.000                                     |                         | \$0.000                          |                                       |
| 2.           | Peabody Development | 9, KY, 101        | LTC               | 38,063.30 | N/A                                | \$0.00                                   |                                     | \$0.000                                     |                         | \$0.000                          |                                       |
| 3.           | Zeigler Coal        | 10, IL, 145, 157  | S                 | 6,614.30  | N/A                                | \$0.00                                   |                                     | \$0.000                                     |                         | \$0.000                          |                                       |
| 4.           | Basin Resources     | 17, CO, 071       | LTC               | 51,330.47 | N/A                                | \$0.00                                   |                                     | \$0.000                                     |                         | \$0.000                          |                                       |
| 5.           | Peabody Development | 10, IL, 165       | LTC               | 22,155.80 | N/A                                | \$0.00                                   |                                     | \$0.000                                     |                         | \$0.000                          |                                       |
| 6.           | Consolidation Coal  | 9, KY, 225        | S                 | 65,391.70 | N/A                                | \$0.00                                   |                                     | \$0.000                                     |                         | \$0.000                          |                                       |
| 7.           | Peabody Development | 9, KY, 225, 233   | LTC               | 6,933.00  | N/A                                | \$0.00                                   |                                     | \$0.000                                     |                         | \$0.000                          |                                       |
| 8.           | Pyramid             | 9, KY, 183        | S                 | 42,416.10 | N/A                                | \$0.00                                   |                                     | \$0.000                                     |                         | \$0.000                          |                                       |
| 9.           | Peabody Development | 9, KY, 101        | S                 | 16,480.60 | N/A                                | \$0.00                                   |                                     | \$0.000                                     |                         | \$0.000                          |                                       |
| 10.          | Mapco               | 9, KY, 233        | LTC               | 23,032.00 | N/A                                | \$0.00                                   |                                     | \$0.000                                     |                         | \$0.000                          |                                       |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: May Year: 1995

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form:

  
L. V. Lofler, Vice Pres. & Controller

6. Date Completed: July 14, 1995

| Line No.<br>(a) | Supplier Name<br>(b) | Mine Location<br>(c) | Shipping Point<br>(d)     | Transport Mode<br>(e) | Tons<br>(f) | (2) Add'l                       |                            | Rail Charges     |                           | Waterborne Charges      |                      |                         |                            | Total Transport<br>(p) | Delivered Price<br>(q) |
|-----------------|----------------------|----------------------|---------------------------|-----------------------|-------------|---------------------------------|----------------------------|------------------|---------------------------|-------------------------|----------------------|-------------------------|----------------------------|------------------------|------------------------|
|                 |                      |                      |                           |                       |             | Effective Purchase Price<br>(g) | Shorthaul & Loading<br>(h) | Rail Rate<br>(i) | Other Rail Charges<br>(j) | River Barge Rate<br>(k) | Trans-loading<br>(l) | Ocean Barge Rate<br>(m) | Other Water Charges<br>(n) |                        |                        |
| 1.              | Zeigler Coal         | 10,IL,145,157        | Randolph & Perry Cnty, IL | RB                    | 86,698.10   |                                 | \$0.000                    |                  | \$0.000                   |                         |                      |                         |                            |                        | \$44.213               |
| 2.              | Peabody Development  | 9,KY,101             | Henderson Cnty, KY        | RB                    | 38,063.30   |                                 | \$0.000                    |                  | \$0.000                   |                         |                      |                         |                            |                        | \$29.250               |
| 3.              | Zeigler Coal         | 10,IL,145,157        | Randolph & Perry Cnty, IL | RB                    | 6,614.30    |                                 | \$0.000                    |                  | \$0.000                   |                         |                      |                         |                            |                        | \$28.740               |
| 4.              | Basin Resources      | 17,CO,071            | Las Animas Cnty, CO.      | R&B                   | 51,330.47   |                                 | \$0.000                    |                  | \$0.000                   |                         |                      |                         |                            |                        | \$46.420               |
| 5.              | Peabody Development  | 10,IL,165            | Saline Cnty, IL           | RB                    | 22,155.80   |                                 | \$0.000                    |                  | \$0.000                   |                         |                      |                         |                            |                        | \$38.370               |
| 6.              | Consolidation Coal   | 9,KY,225             | Union Cnty, KY            | RB                    | 65,391.70   |                                 | \$0.000                    |                  | \$0.000                   |                         |                      |                         |                            |                        | \$27.640               |
| 7.              | Peabody Development  | 9,KY,225,233         | Union & Webster Cnty, KY  | RB                    | 6,933.00    |                                 | \$0.000                    |                  | \$0.000                   |                         |                      |                         |                            |                        | \$28.540               |
| 8.              | Pyramid              | 9,KY,183             | Ohio Cnty, KY             | RB                    | 42,416.10   |                                 | \$0.000                    |                  | \$0.000                   |                         |                      |                         |                            |                        | \$26.760               |
| 9.              | Peabody Development  | 9,KY,101             | Henderson Cnty, KY        | RB                    | 16,480.60   |                                 | \$0.000                    |                  | \$0.000                   |                         |                      |                         |                            |                        | \$24.580               |
| 10.             | Mapco                | 9,KY,233             | Webster Cnty, KY          | RB                    | 23,032.00   |                                 | \$0.000                    |                  | \$0.000                   |                         |                      |                         |                            |                        | \$40.230               |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: May Year: 1995

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:   
 L. L. Leffer, Vice Pres - Controller

6. Date Completed: July 14, 1995

| Line No.<br>(a) | Supplier Name<br>(b) | Mine Location<br>(c) | Purchase Type<br>(d) | Transport Mode<br>(e) | Tons<br>(f) | Effective Purchase Price<br>(\$/Ton)<br>(g) | Total Transport Charges<br>(\$/Ton)<br>(h) | Delivered Price Transfer Facility<br>(\$/Ton)<br>(i) | As Received Coal Quality   |                                |                         |                              |
|-----------------|----------------------|----------------------|----------------------|-----------------------|-------------|---|--|--|----------------------------|--------------------------------|-------------------------|------------------------------|
|                 |                      |                      |                      |                       |             |   |  |  | Sulfur Content<br>%<br>(j) | BTU Content<br>(BTU/lb)<br>(k) | Ash Content<br>%<br>(l) | Moisture Content<br>%<br>(m) |
| 1.              | Gatliff Coal         | 8,KY,235             | C                    | R&B                   | 6,559.45    |   |  | \$56.870   | 1.10                       | 12,414                         | 9.56                    | 7.00                         |
| 2.              | Gatliff Coal         | 8,TN,013             | C                    | R&B                   | 7,701.45    |   |  | \$56.870   | 1.10                       | 12,414                         | 9.56                    | 7.00                         |
| 3.              | Kerr McGee           | 10,IL,165            | S                    | RB                    | 56,059.00   |   |  | \$35.960   | 1.27                       | 12,112                         | 6.72                    | 11.01                        |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

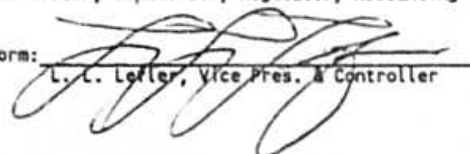
1. Reporting Month: May Year: 1995

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
 (813) - 224 - 1609

5. Signature of Official Submitting Form:



6. Date Completed: July 14, 1995

L. C. Letter, Vice Pres. & Controller

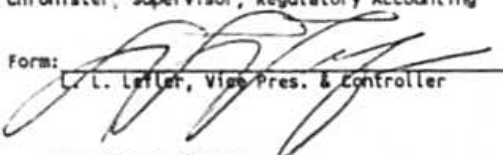
| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Tons (e)  | F.O.B. (2) Mine Price (\$/Ton) (f) | Shorthaul & Loading Charges (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | Retro-active Price Adjustments (\$/Ton) (i) | Base Price (\$/Ton) (j) | Quality Adjustments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (l) |
|--------------|-------------------|-------------------|-------------------|-----------|------------------------------------|--|-------------------------------------|---|-------------------------|----------------------------------|---------------------------------------|
| 1.           | Gatliff Coal      | 8,KY,235          | C                 | 6,559.45  | N/A                                | \$0.000                                  |                                     | \$0.000                                     |                         | \$0.000                          |                                       |
| 2.           | Gatliff Coal      | 8,TN,013          | C                 | 7,701.45  | N/A                                | \$0.000                                  |                                     | \$0.000                                     |                         | \$0.000                          |                                       |
| 3.           | Kerr McGee        | 10,IL,165         | S                 | 56,059.00 | N/A                                | \$0.000                                  |                                     | \$0.000                                     |                         | \$0.000                          |                                       |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: May Year: 1995
2. Reporting Company: Tampa Electric Company
3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609
5. Signature of Official Submitting Form:   
L. L. Letter, Vice Pres. & Controller
6. Date Completed: July 14, 1995

| Line No.<br>(a) | Supplier Name<br>(b) | Mine Location<br>(c) | Shipping Point<br>(d)    | Transport Mode<br>(e) | Tons<br>(f) | (2) Effective Purchase Price<br>(\$/Ton)<br>(g) | Add'l Shorthaul & Loadin Charges<br>(\$/Ton)<br>(h) | Rail Charges                 |                                       | Waterborne Charges                  |  |                                     |  | Total Transportation Charges<br>(\$/Ton)<br>(p) | Delivered Price<br>(\$/Ton)<br>(q) |
|-----------------|----------------------|----------------------|--------------------------|-----------------------|-------------|---|---|------------------------------|---------------------------------------|-------------------------------------|--|-------------------------------------|--|---|------------------------------------|
|                 |                      |                      |                          |                       |             |   |   | Rail Rate<br>(\$/Ton)<br>(i) | Other Rail Charges<br>(\$/Ton)<br>(j) | River Barge Rate<br>(\$/Ton)<br>(k) | Trans- loading Rate<br>(\$/Ton)<br>(l) | Ocean Barge Rate<br>(\$/Ton)<br>(m) | Other Water Charges<br>(\$/Ton)<br>(n) |   |                                    |
| 1.              | Gatliff Coal         | 8,KY,235             | Union & Webster Cnty, KY | R&B                   | 6,559.45    |   | \$0.000   | \$0.000                      |                                       |                                     |  |                                     |  |   | \$56.870                           |
| 2.              | Gatliff Coal         | 8,TN,013             | Campbell Cnty, TN        | R&B                   | 7,701.45    |   | \$0.000   | \$0.000                      |                                       |                                     |  |                                     |  |   | \$56.870                           |
| 3.              | Kerr McGee           | 10,IL,165            | Saline Cnty, IL          | RB                    | 56,059.00   |   | \$0.000   | \$0.000                      |                                       |                                     |  |                                     |  |   | \$35.960                           |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: May Year: 1995
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:

  
L. L. Leffler, Vice Pres. - Controller

6. Date Completed: July 14, 1995

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Transport Mode (e) | Tons (f)   | Effective Purchase Price (\$/Ton) (g) | Total Transport Charges (\$/Ton) (h) | FOB Plant Price (\$/Ton) (i) | As Received Coal Quality |                          |                   |                        |
|--------------|-------------------|-------------------|-------------------|--------------------|------------|---------------------------------------|--------------------------------------|------------------------------|--------------------------|--------------------------|-------------------|------------------------|
|              |                   |                   |                   |                    |            |                                       |                                      |                              | Sulfur Content % (j)     | BTU Content (BTU/lb) (k) | Ash Content % (l) | Moisture Content % (m) |
| 1.           | Transfer Facility | N/A               | N/A               | OB                 | 350,479.00 |                                       |                                      | \$48.884                     | 2.25                     | 11,640                   | 9.11              | 10.74                  |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: May Year: 1995
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:   
 L. L. Letter, Vice Pres. & Controller

6. Date Completed: July 14, 1995

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Tons (e)   | F.O.B. Mine Price (\$/Ton) (f) | Shorthaul & Loading Charges (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | Retro-active Price Adjustments (\$/Ton) (i) | Base Price (\$/Ton) (j) | Quality Adjust-ments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (l) |
|--------------|-------------------|-------------------|-------------------|------------|--------------------------------|--|-------------------------------------|---|-------------------------|-----------------------------------|---------------------------------------|
| 1.           | Transfer Facility | N/A               | N/A               | 350,479.00 | N/A                            | \$0.000                                  |                                     | \$0.000                                     |                         | \$0.000                           |                                       |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: May Year: 1995
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
 (813) - 228 - 1609

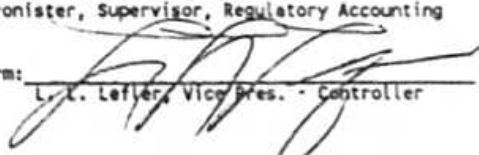
5. Signature of Official Submitting Form:   
 L. L. Lefler, Vice Pres. & Controller

6. Date Completed: July 14, 1995

| Line No.<br>(a) | Supplier Name<br>(b) | Mine Location<br>(c) | Shipping Point<br>(d) | Trans-<br>port<br>Mode<br>(e) | Tons<br>(f) | Effective<br>Purchase<br>Price<br>(\$/Ton)<br>(g) | Add'l<br>Shorthaul<br>Charges<br>(\$/Ton)<br>(h) | Rail Charges                    |   | Waterborne Charges                        |  |   |                                     | Total<br>Transportation<br>Charges<br>(\$/Ton)<br>(p) | FOB Plant<br>Price<br>(\$/Ton)<br>(q) |
|-----------------|----------------------|----------------------|-----------------------|-------------------------------|-------------|---|--|---------------------------------|---|---|--|---|-------------------------------------|---|---------------------------------------|
|                 |                      |                      |                       |                               |             |   |  | Rail<br>Rate<br>(\$/Ton)<br>(i) | Other<br>Rail<br>Charges<br>(\$/Ton)<br>(j) | River<br>Barge<br>Rate<br>(\$/Ton)<br>(k) | Trans-<br>loading<br>Rate<br>(\$/Ton)<br>(l) | Ocean<br>Barge<br>Rate<br>(\$/Ton)<br>(m) | Other<br>Charges<br>(\$/Ton)<br>(n) |   |                                       |
| 1.              | Transfer Facility    | N/A                  | Davant, La.           | OB                            | 350,479.00  | \$0.000   | \$0.000  |                                 |   |   |  |   |                                     |   | \$48.884                              |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

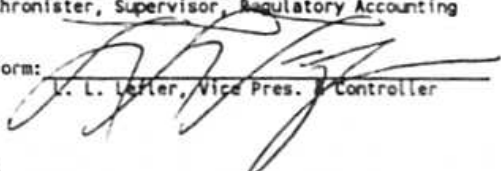
- 1. Reporting Month: May Year: 1995
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

- 4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
 (813) - 228 - 1609
- 5. Signature of Official Submitting Form:   
 L. L. Lefler, Vice Pres. - Controller
- 6. Date Completed: July 14, 1995

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Transport Mode (e) | Tons (f)   | Effective Purchase Price (\$/Ton) (g) | Total Transport Charges (\$/Ton) (h) | FOB Plant Price (\$/Ton) (i) | As Received Coal Quality |                          |                   |                        |
|--------------|-------------------|-------------------|-------------------|--------------------|------------|---------------------------------------|--------------------------------------|------------------------------|--------------------------|--------------------------|-------------------|------------------------|
|              |                   |                   |                   |                    |            |                                       |                                      |                              | Sulfur Content % (j)     | BTU Content (BTU/lb) (k) | Ash Content % (l) | Moisture Content % (m) |
| 1.           | Transfer Facility | N/A               | N/A               | OB                 | 178,865.00 |                                       |                                      | \$52.830                     | 1.18                     | 12,093                   | 7.03              | 10.26                  |
| 2.           | Gatliff Coal      | 8,KY,235          | LTC               | UR                 | 88,426.00  |                                       |                                      | \$37.922                     | 0.98                     | 12,796                   | 6.48              | 7.85                   |
| 3.           | Gatliff Coal      | 8,KY,195          | LTC               | UR                 | 17,959.00  |                                       |                                      | \$60.101                     | 1.15                     | 13,032                   | 8.01              | 5.45                   |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

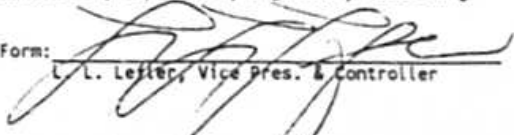
- 1. Reporting Month: May Year: 1995
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

- 4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
 (813) - 228 - 1609
- 5. Signature of Official Submitting Form:   
 L. L. Leffler, Vice Pres. Controller
- 6. Date Completed: July 14, 1995

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Tons (e)   | F.O.B. Mine Price (\$/Ton) (f) | Shorthaul & Loading Charges (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | Retro-active Price Adjustments (\$/Ton) (i) | Base Price (\$/Ton) (j) | Quality Adjustments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (l) |
|--------------|-------------------|-------------------|-------------------|------------|--------------------------------|--|-------------------------------------|---|-------------------------|----------------------------------|---------------------------------------|
| 1.           | Transfer Facility | N/A               | N/A               | 178,865.00 | N/A                            | \$0.000                                  |                                     | \$0.000                                     |                         | \$0.000                          |                                       |
| 2.           | Gatliff Coal      | 8,KY,235          | LTC               | 88,426.00  | N/A                            | \$0.000                                  |                                     | \$0.000                                     |                         | \$0.000                          |                                       |
| 3.           | Gatliff Coal      | 8,KY,195          | LTC               | 17,959.00  | N/A                            | \$0.000                                  |                                     | \$0.000                                     |                         | \$0.000                          |                                       |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: May Year: 1995
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

- 4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
 (813) - 228 - 1609
- 5. Signature of Official Submitting Form:   
 L. L. Lefler, Vice Pres. & Controller
- 6. Date Completed: July 14, 1995

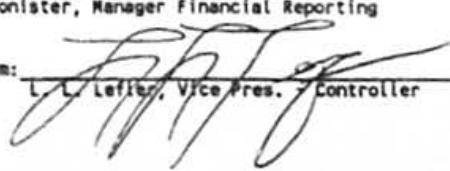
| Line No.<br>(a) | Supplier Name<br>(b) | Mine Location<br>(c) | Shipping Point<br>(d) | Transport Mode<br>(e) | Tons<br>(f) | Effective Purchase Price<br>(\$/Ton)<br>(g) | Add'l Shorthaul & Loadin Charges<br>(\$/Ton)<br>(h) | Rail Charges                 |                                       | Waterborne Charges                  |                                       |                                     |  | Total Transportation Charges<br>(\$/Ton)<br>(p) | FOB Plant Price<br>(\$/Ton)<br>(q) |
|-----------------|----------------------|----------------------|-----------------------|-----------------------|-------------|---|---|------------------------------|---------------------------------------|-------------------------------------|---------------------------------------|-------------------------------------|--|---|------------------------------------|
|                 |                      |                      |                       |                       |             |   |   | Rail Rate<br>(\$/Ton)<br>(i) | Other Rail Charges<br>(\$/Ton)<br>(j) | River Barge Rate<br>(\$/Ton)<br>(k) | Trans-loading Rate<br>(\$/Ton)<br>(l) | Ocean Barge Rate<br>(\$/Ton)<br>(m) | Other Water Charges<br>(\$/Ton)<br>(n) |   |                                    |
| 1.              | Transfer Facility    | N/A                  | Davant, La.           | OB                    | 178,865.00  |   | \$0.000   |                              | \$0.000                               |                                     |                                       |                                     |  |   | \$52.830                           |
| 2.              | Gatliff Coal         | 8,KY,235             | Whitley Cnty, KY      | UR                    | 88,426.00   |   | \$0.000   |                              | \$0.000                               |                                     |                                       |                                     |  |   | \$57.922                           |
| 3.              | Gatliff Coal         | 8,KY,195             | Pike Cnty, KY         | UR                    | 17,959.00   |   | \$0.000   |                              | \$0.000                               |                                     |                                       |                                     |  |   | \$60.101                           |



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: May Year: 1995  
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609

4. Signature of Official Submitting Form:   
L. L. Leffler, Vice Pres. - Controller

5. Date Completed: July 14, 1995

| Line No. (a) | Month Reported (b) | Form Plant Name (c) | Intended Generating Plant (d) | Supplier (e)       | Original Line Number (f) | Old Volume Tons (g) | Form No. (h) | Column Designator & Title (i) | Old Value (j) | New Value (k) | Delivered Price Transfer Facility (\$/Ton) (l) | Reason for Revision (m) |
|--------------|--------------------|---------------------|-------------------------------|--------------------|--------------------------|---------------------|--------------|-------------------------------|---------------|---------------|--|-------------------------|
| 1.           | July, 1994         | Transfer Facility   | Big Bend                      | Unionvale          | 12.                      | 21,938.80           | 423-2(a)     | Col. (i), Retro Price Adj.    | \$0.000       | \$0.066       | \$34.566                                       | Demurrage               |
| 2.           | July, 1994         | Transfer Facility   | Big Bend                      | Unionvale          | 13.                      | 1,501.24            | 423-2(a)     | Col. (i), Retro Price Adj.    | \$0.000       | \$0.066       | \$34.566                                       | Demurrage               |
| 3.           | August, 1994       | Transfer Facility   | Big Bend                      | Unionvale          | 10.                      | 15,348.60           | 423-2(a)     | Col. (i), Retro Price Adj.    | \$0.000       | \$0.066       | \$34.566                                       | Demurrage               |
| 4.           | August, 1994       | Transfer Facility   | Big Bend                      | Unionvale          | 11.                      | 4,699.60            | 423-2(a)     | Col. (i), Retro Price Adj.    | \$0.000       | \$0.066       | \$34.566                                       | Demurrage               |
| 5.           | December, 1993     | Transfer Facility   | Big Bend                      | Consolidation Coal | 4.                       | 58,651.00           | 423-2(a)     | Col. (e), Tons                | 58,651.00     | 56,531.00     | \$54.572                                       | Tonnage Adj.            |
| 6.           | April, 1995        | Transfer Facility   | Big Bend                      | Zeigler Coal       | 1.                       | 89,071.10           | 423-2(a)     | Col. (i), Retro Price Adj.    | \$0.000       | \$0.399       | \$44.213                                       | Retroactive Price Adj.  |
| 7.           |                    |                     |                               |                    |                          |                     |              |                               |               |               |  |                         |
| 8.           |                    |                     |                               |                    |                          |                     |              |                               |               |               |  |                         |
| 9.           |                    |                     |                               |                    |                          |                     |              |                               |               |               |  |                         |
| 10.          |                    |                     |                               |                    |                          |                     |              |                               |               |               |  |                         |
| 11.          |                    |                     |                               |                    |                          |                     |              |                               |               |               |  |                         |
| 12.          |                    |                     |                               |                    |                          |                     |              |                               |               |               |  |                         |
| 13.          |                    |                     |                               |                    |                          |                     |              |                               |               |               |  |                         |
| 14.          |                    |                     |                               |                    |                          |                     |              |                               |               |               |  |                         |
| 15.          |                    |                     |                               |                    |                          |                     |              |                               |               |               |  |                         |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: May Year: 1995

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609

4. Signature of Official Submitting Form:

L. L. Cefler, Vice Pres. - Controller

5. Date Completed: July 14, 1995

| Line No. (a) | Month Reported (b) | Form Plant Name (c) | Intended Generating Plant (d) | Supplier (e)        | Original Line Number (f) | Old Volume Tons (g) | Form No. (h) | Column Designator & Title (i) | Old Value (j) | New Value (k) | Delivered Price Transfer Facility (\$/Ton) (l) | Reason for Revision (m) |
|--------------|--------------------|---------------------|-------------------------------|---------------------|--------------------------|---------------------|--------------|-------------------------------|---------------|---------------|--|-------------------------|
| 1.           | January, 1995      | Transfer Facility   | Gannon                        | Kerr McGee          | 4.                       | 52,760.00           | 423-2(a)     | Col. (f), Tonnage Adj.        | 52,760.00     | 52,655.00     | \$36.863                                       | Tonnage Adj.            |
| 2.           | January, 1994      | Transfer Facility   | Big Bend                      | Zeigler Coal        | 2.                       | 83,932.60           | 423-2(a)     | Col. (i), Retro Price Adj.    | (\$0.120)     | (\$0.255)     | \$42.487                                       | Retroactive Price Adj.  |
| 3.           | February, 1994     | Transfer Facility   | Big Bend                      | Zeigler Coal        | 2.                       | 83,577.90           | 423-2(a)     | Col. (i), Retro Price Adj.    | (\$0.120)     | (\$0.255)     | \$42.487                                       | Retroactive Price Adj.  |
| 4.           | March, 1994        | Transfer Facility   | Big Bend                      | Zeigler Coal        | 2.                       | 90,773.80           | 423-2(a)     | Col. (i), Retro Price Adj.    | \$0.000       | (\$0.135)     | \$42.487                                       | Retroactive Price Adj.  |
| 5.           | April, 1994        | Transfer Facility   | Big Bend                      | Zeigler Coal        | 2.                       | 85,612.40           | 423-2(a)     | Col. (i), Retro Price Adj.    | \$0.289       | \$0.154       | \$42.776                                       | Retroactive Price Adj.  |
| 6.           | May, 1994          | Transfer Facility   | Big Bend                      | Zeigler Coal        | 2.                       | 88,313.10           | 423-2(a)     | Col. (i), Retro Price Adj.    | \$0.289       | \$0.154       | \$42.776                                       | Retroactive Price Adj.  |
| 7.           | June, 1994         | Transfer Facility   | Big Bend                      | Zeigler Coal        | 2.                       | 96,853.50           | 423-2(a)     | Col. (i), Retro Price Adj.    | \$0.289       | \$0.154       | \$42.776                                       | Retroactive Price Adj.  |
| 8.           | July, 1994         | Transfer Facility   | Big Bend                      | Zeigler Coal        | 2.                       | 88,984.30           | 423-2(a)     | Col. (i), Retro Price Adj.    | \$0.000       | (\$0.135)     | \$42.939                                       | Retroactive Price Adj.  |
| 9.           | August, 1994       | Transfer Facility   | Big Bend                      | Zeigler Coal        | 2.                       | 85,053.50           | 423-2(a)     | Col. (i), Retro Price Adj.    | \$0.000       | (\$0.135)     | \$42.939                                       | Retroactive Price Adj.  |
| 10.          | September, 199     | Transfer Facility   | Big Bend                      | Zeigler Coal        | 1.                       | 85,491.40           | 423-2(a)     | Col. (i), Retro Price Adj.    | (\$1.231)     | (\$1.366)     | \$41.708                                       | Retroactive Price Adj.  |
| 11.          | October, 1994      | Transfer Facility   | Big Bend                      | Zeigler Coal        | 1.                       | 87,259.40           | 423-2(a)     | Col. (i), Retro Price Adj.    | (\$2.140)     | (\$2.275)     | \$40.925                                       | Retroactive Price Adj.  |
| 12.          | November, 1994     | Transfer Facility   | Big Bend                      | Zeigler Coal        | 2.                       | 96,903.50           | 423-2(a)     | Col. (i), Retro Price Adj.    | (\$2.140)     | (\$2.275)     | \$40.925                                       | Retroactive Price Adj.  |
| 13.          | December, 1994     | Transfer Facility   | Big Bend                      | Zeigler Coal        | 1.                       | 66,438.20           | 423-2(a)     | Col. (i), Retro Price Adj.    | (\$2.140)     | (\$2.275)     | \$40.925                                       | Retroactive Price Adj.  |
| 14.          | December, 1993     | Transfer Facility   | Big Bend                      | Zeigler Coal        | 2.                       | 42,861.40           | 423-2(a)     | Col. (i), Retro Price Adj.    | \$1.240       | \$1.206       | \$42.597                                       | Retroactive Price Adj.  |
| 15.          | February, 1995     | Transfer Facility   | Big Bend                      | Peabody Development | 4.                       | 25,044.10           | 423-2(a)     | Col. (k), Quality Adj.        | \$0.000       | \$0.248       | \$31.224                                       | Quality Adj.            |