

COMPANY: FL DIV CUC

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
EXHIBIT NO. _____
DOCKET NO. 850003-GU
CHESAPEAKE UTILITIES CORP.
AVW-1
PAGE 1 OF 28

TOTAL COMPANY

ESTIMATED FOR THE PERIOD OF:

APRIL 95 Through MARCH 96

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE			
	JUNE		JUNE		JUNE		JUNE	
	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
1 COMMODITY (Pipeline)	17,648	17,928	(280)	-1.56	71,887	49,516	22,371	45.18
2 NO NOTICE SERVICE	2,082	2,082	0	0.00	6,316	6,315	1	0.02
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	529,448	517,344	12,104	2.34	1,547,128	1,429,131	117,997	8.26
5 DEMAND	176,831	179,235	(2,404)	-1.34	598,889	601,491	(2,602)	-0.43
6 OTHER	(1,499)	646	(2,145)	-332.04	(14,271)	1,938	(16,209)	-836.38
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	724,510	717,235	7,275	1.01	2,209,949	2,088,391	121,558	5.82
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	739,614	677,932	61,682	9.10	2,280,801	1,970,482	310,319	15.75
THERMS PURCHASED								
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	2,869,260	2,908,710	(39,450)	-1.36	9,397,360	8,383,670	1,013,690	12.09
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	300,000	300,000	0	0.00	910,000	910,000	0	0.00
17 SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other) COMMODITY	3,166,267	2,908,710	257,557	8.85	9,323,954	8,383,670	940,284	11.22
19 DEMAND BILLING DETERMINANTS ONLY	3,051,200	3,221,400	(170,200)	-5.28	14,296,885	9,569,580	4,727,305	49.40
20 OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	3,166,267	2,908,710	257,557	8.85	9,323,954	8,383,670	940,284	11.22
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	775	1,200	(425)	-35.42	2,154	3,600	(1,446)	-40.17
27 TOTAL THERM SALES	3,194,768	2,906,570	288,198	9.92	9,925,461	8,192,030	1,733,431	21.16
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.615	0.616	-0.001	-0.21	0.765	0.591	0.174	29.52
29 NO NOTICE SERVICE (2/16)	0.694	0.694	0.000	0.00	0.694	0.694	0.000	0.02
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	16.722	17.786	-1.065	-5.99	16.593	17.047	-0.454	-2.66
32 DEMAND (5/19)	5.795	5.564	0.232	4.16	4.189	6.285	-2.097	-33.35
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	22.882	24.658	-1.776	-7.20	23.702	24.910	-1.208	-4.85
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	22.678	24.676	-1.998	-8.10	22.265	25.493	-3.228	-12.66
41 TRUE-UP (E-2)	-1.336	-1.336	0.000	0	-1.336	-1.336	0.000	0
42 TOTAL COST OF GAS (40+41)	21.342	23.340	-1.998	-8.56	20.929	24.157	-3.228	-13.36
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	21.750	23.786	-2.037	-8.56	21.329	24.619	-3.289	-13.36
45 PGA FACTOR ROUNDED TO NEAREST .001	21.750	23.786	-2.036	-8.56	21.329	24.619	-3.290	-13.36

DECLASSIFIED

DOCUMENT NUMBER-DATE

07264 AUG-1 82

FPSC-RECORDS/REPORTING

COMPANY: FL DIV CUC
FIRM SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
EXHIBIT NO. _____
DOCKET NO. 950003-GU
CHESAPEAKE UTILITIES CORP.
AVW-1
PAGE 2 OF 28

ESTIMATED FOR THE PERIOD OF:

APRIL 94 Through MARCH 95

		CURRENT MONTH:				PERIOD TO DATE				
		APRIL 94		JUNE		APRIL 94		MARCH 95		
		ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	0.3039	5,363	5,761	(398)	-6.90	23,387	19,979	3,408	17.06
2	NO NOTICE SERVICE		633	669	(36)	-5.42	2,020	2,572	(552)	-21.46
3	SWING SERVICE		0	0	0	0.00	0	0	0	0.00
4	COMMODITY (Other)		160,899	166,259	(5,360)	-3.22	488,923	570,020	(81,097)	-14.23
5	DEMAND		125,550	127,257	(1,707)	-1.34	547,608	482,929	64,679	13.39
6	OTHER		(456)	208	(664)	-319.01	(4,414)	790	(5,204)	-658.68
LESS END-USE CONTRACT										
7	COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
8	DEMAND		0	0	0	0.00	0	0	0	0.00
9			0	0	0	0.00	0	0	0	0.00
10	Second Prior Month Purchase Adj. (OPTIONAL)		0	0	0	0.00	0	0	0	0.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)		291,990	300,154	(8,164)	-2.72	1,057,524	1,076,290	(18,766)	-1.74
12	NET UNBILLED		0.000	0.000	0	0.00	0.000	0.000	0	0.00
13	COMPANY USE		0	0	0	0.00	0	0	0	0.00
14	TOTAL THERM SALES		299,287	284,042	15,245	5.37	1,011,151	1,024,285	(13,134)	-1.28
THERMS PURCHASED										
15	COMMODITY (Pipeline)	BILLING DETERMINANTS ONLY	871,968	934,859	(62,891)	-6.73	3,025,018	3,376,488	(351,470)	-10.41
16	NO NOTICE SERVICE	BILLING DETERMINANTS ONLY	91,170	96,420	(5,250)	-5.44	291,063	370,632	(79,569)	-21.47
17	SWING SERVICE	COMMODITY	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	COMMODITY	962,229	934,859	27,370	2.93	2,958,095	3,376,488	(418,393)	-12.39
19	DEMAND	BILLING DETERMINANTS ONLY	2,166,352	2,287,194	(120,842)	-5.28	13,412,037	7,310,968	6,101,069	83.45
20	OTHER	COMMODITY	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT										
21	COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
22	DEMAND		0	0	0	0.00	0	0	0	0.00
23			0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (+17+18+20)-(21+23)		962,229	934,859	27,370	2.93	2,958,095	3,376,488	(418,393)	-12.39
25	NET UNBILLED		0	0	0	0.00	0	0	0	0.00
26	COMPANY USE		775	1,200	(425)	-35.42	2,154	3,600	(1,446)	-40.17
27	TOTAL THERM SALES		970,893	933,270	37,623	4.03	3,407,947	3,272,800	135,147	4.13
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.615	0.616	-0.001	-0.19	0.773	0.592	0.181	30.66
29	NO NOTICE SERVICE	(2/16)	0.694	0.694	0.000	0.02	0.694	0.694	0.000	0.02
30	SWING SERVICE	(3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31	COMMODITY (Other)	(4/18)	16.722	17.784	-1.063	-5.98	16.528	16.882	-0.354	-2.10
32	DEMAND	(5/19)	5.795	5.564	0.232	4.16	4.083	6.606	-2.523	-38.19
33	OTHER	(6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT										
34	COMMODITY Pipeline	(7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35	DEMAND	(8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36		(9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37	TOTAL COST OF PURCHASES	(11/24)	30.345	32.107	-1.762	-5.49	35.750	31.876	3.874	12.15
38	NET UNBILLED	(12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39	COMPANY USE	(13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40	TOTAL COST OF THERMS SOLD	(11/27)	30.074	32.162	-2.087	-6.49	31.031	32.886	-1.855	-5.64
41	TRUE-UP	(E-2)	-1.336	-1.336	0.000	0	-1.336	-1.336	0.000	0
42	TOTAL COST OF GAS	(40+41)	28.738	30.826	-2.087	-6.77	29.695	31.550	-1.855	-5.88
43	REVENUE TAX FACTOR		1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)		29.288	31.415	-2.127	-6.77	30.263	32.153	-1.890	-5.88
45	PGA FACTOR ROUNDED TO NEAREST .001		29.288	31.415	-2.127	-6.77	30.263	32.153	-1.890	-5.88

COMPANY: FL DIV CUC
 INTERR SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
 EXHIBIT NO. _____
 DOCKET NO. 850003-GU
 CHESAPEAKE UTILITIES CORP.
 AVW-1
 PAGE 3 OF 28

ESTIMATED FOR THE PERIOD OF:

APRIL 84 Through MARCH 95

	CURRENT MONTH:				PERIOD TO DATE				
	APRIL 84	JUNE	DIFFERENCE		MARCH 95	DIFFERENCE			
	ACTUAL	REVISED ESTIMATE	AMOUNT	%	ACTUAL	REVISED ESTIMATE	AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	12,285	12,167	118	0.97	48,500	29,537	18,963	64.20	
2 NO NOTICE SERVICE	1,449	1,413	36	2.57	4,296	3,743	553	14.77	
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
4 COMMODITY (Other)	368,549	351,065	17,464	4.97	1,058,205	859,111	199,094	23.17	
5 DEMAND	51,281	51,978	(697)	-1.34	51,281	118,562	(67,281)	-56.75	
6 OTHER	(1,043)	438	(1,481)	-338.23	(9,857)	1,148	(11,005)	-958.66	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8 DEMAND	0	0	0	0.00	0	0	0	0.00	
9	0	0	0	0.00	0	0	0	0.00	
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	432,520	417,081	15,439	3.70	1,152,425	1,012,101	140,324	13.86	
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
14 TOTAL THERM SALES	440,327	393,890	46,437	11.79	1,269,650	946,197	323,453	34.18	
THERMS PURCHASED									
15 COMMODITY (Pipeline)	1,997,292	1,973,851	23,441	1.19	6,372,342	5,007,182	1,365,160	27.28	
16 NO NOTICE SERVICE	208,830	203,580	5,250	2.58	618,937	539,368	79,569	14.75	
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18 COMMODITY (Other)	2,204,038	1,973,851	230,187	11.66	6,365,859	5,007,182	1,358,677	27.13	
19 DEMAND	884,848	934,206	(49,358)	-5.28	884,848	2,258,612	(1,373,764)	-60.82	
20 OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (+17+18+20)-(21+23)	2,204,038	1,973,851	230,187	11.66	6,365,859	5,007,182	1,358,677	27.13	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27 TOTAL THERM SALES	2,223,875	1,973,300	250,575	12.70	6,517,514	4,919,230	1,598,284	32.49	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	0.615	0.616	-0.001	-0.22	0.761	0.590	0.171	29.02	
29 NO NOTICE SERVICE (2/16)	0.694	0.694	-0.000	-0.01	0.694	0.694	0.000	0.02	
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
31 COMMODITY (Other) (4/18)	16.722	17.787	-1.065	-5.99	16.623	17.158	-0.534	-3.11	
32 DEMAND (5/19)	5.795	5.564	0.232	4.16	5.795	5.249	0.546	10.40	
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
LESS END-USE CONTRACT									
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	19.624	21.130	-1.506	-7.13	18.103	20.213	-2.110	-10.44	
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
40 TOTAL COST OF THERMS SOLD (11/27)	19.449	21.136	-1.687	-7.98	17.682	20.574	-2.892	-14.06	
41 TRUE-UP (E-2)	-1.336	-1.336	0.000	0	-1.336	-1.336	0.000	0	
42 TOTAL COST OF GAS (40+41)	18.113	19.800	-1.687	-8.52	16.346	19.238	-2.892	-15.03	
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	18.459	20.179	-1.720	-8.52	16.658	19.606	-2.948	-15.03	
45 PGA FACTOR ROUNDED TO NEAREST .001	18.459	20.179	-1.720	-8.52	16.658	19.606	-2.948	-15.04	

COMPANY: FL DIV CUC
 PERIOD : APRIL 95 THROUGH MAR 96
 CURRENT MONTH: JUNE 95

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

Schedule A-1(2)
 Exhibit No. _____
 Docket No. 950003-GU
 Chesapeake Utilities Corp.
 (AVW-1)
 Page 4 of 28

	BILLING DETERM/ THERMS	INVOICE AMOUNT	COST PER THERM
COMMODITY (Pipeline) Schedule A-1			
1 Commodity Pipeline-Scheduled FTS	3,114,690	19,408.11	0.00623
2 No Notice Commodity Adjustment	(75,230)	(539.40)	0.00717
3 Commodity Pipeline-Scheduled PTS	0	0.00	0.00000
4 Commodity Adjustments- Scheduled by Others	20,000	143.40	0.00717
5 Commodity Adjustments - Off System Sales	(190,200)	(1,363.73)	0.00717
6 Commodity Adjustments	0	0.00	0.00000
7			
8 TOTAL COMMODITY (Pipeline)	2,869,260	17,648.38	0.00615
	Line 15, Schedule A-1	Line 1, Schedule A-1	Line 28, Schedule A-1
SWING SERVICE Schedule A-1			
9 Swing Service-Scheduled			0.00000
10 Alert Day Volumes-FGT			0.00000
11 Operational Flow Order Volumes-FGT			0.00000
12 Less Alert Day Volumes Direct Billed to Others			0.00000
13 Other - Prior Period Adjustment			0.00000
14 Other			0.00000
15			
16 TOTAL SWING SERVICE	0	0.00	0.00000
	Line 17, Schedule A-1	Line 3, Schedule A-1	Line 30, Schedule A-1
COMMODITY (Other) Schedule A-1			
17 Commodity Other-Scheduled	3,114,830	553,269.13	0.17762
18 Imbalance Cashout-FGT	0	0.00	0.00000
19 Imbalance Cashout-Other Shippers	(169,640)	(25,653.55)	0.15122
20 Imbalance Cashout-Transporting Customers	391,277	32,300.04	0.08255
21 Adjust January 95	0	0.00	0.00000
22 Commodity Adjustments- Scheduled by Others	20,000	3,531.00	0.17655
23 Commodity Adjustment - Off System Sales	(190,200)	(33,998.74)	0.17875
24 TOTAL COMMODITY (Other)	3,166,267	529,447.88	0.16722
	Line 18, Schedule A-1	Line 4, Schedule A-1	Line 31, Schedule A-1
DEMAND Schedule A-1			
25 Demand (Pipeline)-Entitlement	7,686,900	382,323.34	0.04974
26 Less Relinquished to End Users	(4,465,500)	(203,087.83)	0.04548
27 Less Relinquished Off System	0	0.00	0.00000
28 Acquired Entitlement	0	0.00	0.00000
29 Demand adjustments- Scheduled by Others	20,000	645.60	0.03228
30 Demand adjustments- Off System Sales	(190,200)	(3,050.13)	0.01604
31 Demand Adjustments	0	0.00	0.00000
32 TOTAL DEMAND	3,051,200	176,830.98	0.05795
	Line 19, Schedule A-1	Line 5, Schedule A-1	Line 32, Schedule A-1
OTHER Schedule A-1			
33 Revenue Sharing-FGT	N/A	(2,145.17)	0.00000
34 Peak Shaving	N/A	646.00	0.00000
35 Correct taxes on cashouts	N/A		0.00000
36 Off System Sales Transaction Charge	N/A	0.00	0.00000
37 Other			0.00000
38 Other			0.00000
39			
40 TOTAL OTHER	0	(1,499.17)	0.00000
	Line 20, Schedule A-1	Line 6, Schedule A-1	Line 33, Schedule A-1

	CURRENT MONTH: JUNE				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1 lines 3,4 plus A-1(2) line 34)	530,094	517,990	(12,104)	-2.337%	1,549,066	1,431,069	(117,997)	-8.245%
2 TRANSPORTATION COST (A-1 lines 1,2,5 plus A-1(2) line 33,35,	194,416	199,245	4,829	2.424%	660,883	657,322	(3,561)	-0.542%
3 TOTAL	724,510	717,235	(7,275)	-1.014%	2,209,949	2,088,391	(121,558)	-5.821%
4 FUEL REVENUES (NET OF REVENUE TAX)	739,614	677,932	(61,682)	-9.099%	2,280,801	1,970,482	(310,319)	-15.748%
5 TRUE-UP (COLLECTED) OR REFUNDED	39,303	39,303	0	0.000%	117,909	117,909	0	0.000%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	778,917	717,235	(61,682)	-8.600%	2,398,710	2,088,391	(310,319)	-14.859%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	54,407	0	(54,407)	0.000%	188,761	0	(188,761)	0.000%
8 INTEREST PROVISION-THIS PERIOD (21)	2,746	1,900	(846)	-44.537%	8,332	6,259	(2,073)	-33.127%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	533,914	397,690	(136,224)	-34.254%	472,579	471,936	(643)	-0.136%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(39,303)	(39,303)	0	0.000%	(117,909)	(117,909)	0	0.000%
10a FLEX RATE REFUND (if applicable)	0	0	0	0.000%	0	0	0	0.000%
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	551,764	360,287	(191,477)	-53.146%	551,763	360,286	(191,477)	-53.146%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	533,914	397,690	(136,224)	-34.254%				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	549,018	358,387	(190,631)	-53.191%				
14 TOTAL (12+13)	1,082,932	756,077	(326,855)	-43.230%				
15 AVERAGE (50% OF 14)	541,466	378,039	(163,428)	-43.230%				
16 INTEREST RATE - FIRST DAY OF MONTH	6.070%	6.030%	-0.0004	-0.663%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.100%	6.030%	-0.0007	-1.161%				
18 TOTAL (16+17)	12.170%	12.060%	-0.0011	-0.912%				
19 AVERAGE (50% OF 18)	6.085%	6.030%	-0.00055	-0.912%				
20 MONTHLY AVERAGE (19/12 Months)	0.507%	0.503%	-0.00005	-0.912%				
21 INTEREST PROVISION (15x20)	2,746	1,900	(846)	-44.537%				

* If line 5 is a refund add to line 4
 If line 5 is a collection () subt

COMPANY: FL DIV CUC

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
EXHIBIT NO _____
DOCKET NO. 950003-GU
CHESAPEAKE UTILITIES CORP.
AVW-1
PAGE 6 OF 28

ACTUAL FOR THE PERIOD OF: APRIL 95 Through MARCH 96

PRESENT MONTH: JUNE

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 JUNE	HADSUN			1,711,470		1,711,470	\$304,829	\$10,519	\$97,900		24.146
2 JUNE	MG			1,403,360		1,403,360	\$248,440	\$8,890	\$76,678		23.801
3 JUNE	FGU			20,000		20,000	\$3,531	\$143	\$646		21.600
4											
5											
6											
7											
8											
9											
10											
11											
12 TOTAL				3,134,830	0	3,134,830	556,800	19,552	175,224	0 0	23.975

FL DIV CUC

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

EXHIBIT NO _____

FOR THE PERIOD OF:

APRIL 95

Through

MARCH 96

DOCKET NO. 950003-GU

CHESAPEAKE UTILITIES CORP

AVW-1

PAGE 7 OF 28

MONTH:

JUNE

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1 HADSON	EUNICE	232	224	7,183	6,951	1.68	1.74
2 HADSON	STARR PLANT	237	229	7,350	7,112	1.68	1.74
3 HADSON	ZACHARY	863	835	26,760	25,895	1.74	1.80
4 HADSON	MT VERNON	1,123	1,086	34,800	33,675	1.75	1.81
5 HADSON	STARR PLANT	533	513	16,530	15,917	1.68	1.74
6 HADSON	EUNICE	0	0	11	11	1.68	1.68
7 HADSON	TIVOLI/MOPS	1,226	1,181	38,010	36,601	1.68	1.74
8 HADSON	ZACHARY	1,444	1,391	44,766	43,106	1.74	1.81
9 HADSON	MT VERNON	63	61	1,950	1,878	1.75	1.82
10 MG	EUNICE	1,499	1,443	46,458	44,736	1.68	1.74
11 MG	ZACHARY	291	280	9,008	8,674	1.56	1.62
12 MG	ZACHARY	1,081	1,041	33,500	32,258	1.74	1.81
13 MG	MT VERNON	182	175	5,641	5,432	1.75	1.82
14 MG	EUNICE	315	305	9,780	9,464	1.68	1.74
15 MG	ZACHARY	577	558	17,880	17,302	1.74	1.80
16 MG	MT VERNON	749	725	23,220	22,470	1.75	1.81
17 FGU	CITY-GATE	67	65	2,077	2,000	1.70	1.77
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28	TOTAL	10,482	10,111	324,924	313,482	1.71	1.78

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: FL DIV CUC

TERM SALES AND CUSTOMER DATA

FOR THE PERIOD OF: APRIL 95 Through MARCH 96

SCHEDULE A-5
 EXHIBIT NO _____
 DOCKET NO. 950003-GU
 CHESAPEAKE UTILITIES CORP
 AVW-1
 PAGE 8 OF 28

	CURRENT MONTH: JUNE				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL TERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TERM SALES (FIRM)								
RESIDENTIAL	96,256	103,573	7,317	7.60%	358,478	425,600	67,122	18.72%
COMMERCIAL	302,908	306,921	4,013	1.32%	995,663	1,050,799	55,136	5.54%
COMMERCIAL LARGE VOLUME	90,858	98,704	7,846	8.64%	315,511	341,342	25,831	8.19%
INDUSTRIAL	1,390,091	1,425,372	35,281	2.54%	5,363,541	5,761,099	397,558	7.41%
LARGE VOLUME CONTRACT TRANSP	5,501,970	2,592,000	(2,909,970)	-52.89%	14,476,470	7,862,400	(6,614,070)	-45.69%
	0	0	0	0.00%	0	0	0	0.00%
TOTAL FIRM	7,382,083	4,526,570	(2,855,513)	-38.68%	21,509,663	15,441,240	(6,068,423)	-28.21%
TERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	3,216,495	2,845,500	(370,995)	-11.53%	10,152,278	8,207,140	(1,945,138)	-19.16%
OFF SYSTEM SALES	190,200	0	(190,200)	-100.00%	190,200	0	(190,200)	-100.00%
TOTAL INTERRUPTIBLE	3,406,695	2,845,500	(561,195)	-16.47%	10,342,478	8,207,140	(2,135,338)	-20.65%
TOTAL TERM SALES	10,788,778	7,372,070	(3,416,708)	-31.67%	31,852,141	23,648,380	(8,203,761)	-25.76%
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	7,158	7,316	158	2.21%	22,043	22,138	95	0.43%
COMMERCIAL	751	768	17	2.26%	2,280	2,317	37	1.62%
COMMERCIAL LARGE VOLUME	22	20	(2)	-9.09%	68	62	(6)	-8.82%
INDUSTRIAL	36	26	(10)	-27.78%	109	78	(31)	-28.44%
LARGE VOLUME CONTRACT TRANSP	3	3	0	0.00%	9	7	(2)	-22.22%
	0	0	0	0.00%	0	0	0	0.00%
TOTAL FIRM	7,970	8,133	163	2.05%	24,509	24,602	93	0.38%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	14	13	(1)	-7.14%	42	39	(3)	-7.14%
OFF SYSTEM SALES	3	0	(3)	-100.00%	3	0	(3)	-100.00%
TOTAL INTERRUPTIBLE	17	13	(4)	-23.53%	45	39	(6)	-13.33%
TOTAL CUSTOMERS	7,987	8,146	159	1.99%	24,554	24,641	87	0.35%
TERM USE PER CUSTOMER								
RESIDENTIAL	13	14	1	5.28%	16	19	3	18.21%
COMMERCIAL	403	400	(4)	-0.92%	437	454	17	3.85%
COMMERCIAL LARGE VOLUME	4,130	4,935	805	19.50%	4,640	5,506	866	18.66%
INDUSTRIAL	38,614	54,822	16,208	41.98%	49,207	73,860	24,653	50.10%
LARGE VOLUME CONTRACT TRANSP	1,833,990	864,000	(969,990)	-52.89%	1,608,497	1,123,200	(485,297)	-30.17%
INTERRUPTIBLE	229,750	218,885	(10,865)	-4.73%	241,721	210,439	(31,281)	-12.94%
OFF SYSTEM SALES	63,400	0	(63,400)	-100.00%	63,400	0	(63,400)	-100.00%

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

Exhibit No. _____
 Docket No. 950003-64
 CHESAPEAKE UTILITIES CORP.
AVW-1
 Page 10 of 28 PAGE 1

DATE	06/30/95	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	07/10/95		
INVOICE NO.	6159		
TOTAL AMOUNT DUE	\$87,130.64		

CONTRACT 5057 -- \ SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
	RESERVATION CHARGE			06/95	A	RES	0.3659 ✓	0.0672 ✓		0.4331 ✓	615,690 ✓	\$266,655.34
	NO NOTICE RESERVATION CHARGE			06/95	A	NNR	0.0694			0.0694	30,000 ✓	\$2,082.00
	TEMPORARY RELINQUISHMENT CREDIT			06/95	A	TRL	0.3659	0.0672		0.4331	(2,160)	(\$935.50)
	TEMPORARY RELINQUISHMENT CREDIT			06/95	A	TRL	0.3659	0.0672		0.4331	(2,820)	(\$1,221.34)
	TEMPORARY RELINQUISHMENT CREDIT			06/95	A	TRL	0.3659	0.0672		0.4331	(2,730)	(\$1,182.36)
	TEMPORARY RELINQUISHMENT CREDIT			06/95	A	TRL	0.3659	0.0672		0.4331	(1,980)	(\$857.54)
	TEMPORARY RELINQUISHMENT CREDIT			06/95	A	TRL	0.3659	0.0672		0.4331	(3,150)	(\$1,364.27)
	TEMPORARY RELINQUISHMENT CREDIT			06/95	A	TRL	0.3659	0.0672		0.4331	(11,550)	(\$5,002.31)
	TEMPORARY RELINQUISHMENT CREDIT			06/95	A	TRL	0.3659	0.0672		0.4331	(4,350)	(\$1,883.99)
	TEMPORARY RELINQUISHMENT CREDIT			06/95	A	TRL	0.3659	0.0672		0.4331	(5,100)	(\$2,208.81)
	TEMPORARY RELINQUISHMENT CREDIT			06/95	A	TRL	0.3659	0.0672		0.4331	(87,330)	(\$37,822.62)

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

RATE CODE (RC): COM = COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY
 SCH = SCHEDULING PENALTY IMB = CONTRACT IMBALANCE PENALTY INT = INTEREST
 X = FERC FILING ADM = ADMINISTRATIVE FEE

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

Exhibit No. _____
 Docket No. 950003-64
 CHESAPEAKE UTILITIES CORP.

AVW-1
 Page 11 of 28 PAGE 2

DATE	06/30/95	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	07/10/95		
INVOICE NO.	6159		
TOTAL AMOUNT DUE	\$87,130.64		

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS POI NO. NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES			VOLUMES		
					BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
TEMPORARY RELINQUISHMENT CREDIT		06/95	A	TRL	0.3659	0.0672		0.4331	(6,000)	(\$2,598.60)
TEMPORARY RELINQUISHMENT CREDIT		06/95	A	TRL	0.3659	0.0672		0.4331	(7,050)	(\$3,053.36)
TEMPORARY RELINQUISHMENT CREDIT		06/95	A	TRL	0.3659	0.0672		0.4331	(49,500)	(\$21,438.45)
TEMPORARY RELINQUISHMENT CREDIT		06/95	A	TRL	0.3659	0.0672		0.4331	(60,000)	(\$25,986.00)
TEMPORARY RELINQUISHMENT CREDIT		06/95	A	TRL	0.3659	0.0672		0.4331	(169,200)	(\$73,280.52)
TEMPORARY RELINQUISHMENT CREDIT		06/95	A	TRL	0.3659	0.0672		0.4331	(1,650)	(\$714.62)
TEMPORARY RELINQUISHMENT CREDIT		06/95	A	TRL	0.3659	0.0672		0.4331	(1,980)	(\$857.54)
WESTERN DIVISION REVENUE SHARING CREDIT		06/95	A	TCW						(\$854.38)
MARKET IT REVENUE SHARING CREDIT		06/95	A	ITF						(\$344.49)
TOTAL FOR CONTRACT 5057 FOR MONTH OF 06/95									229,140	\$87,130.64

*** END OF INVOICE 6159 ***

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

RATE CODE (RC): COM = COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY
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 X = FERC FILING ADM = ADMINISTRATIVE FEE

GAS TRANSPORTATION



Florida Gas Transmission Company

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Exhibit No.
Docket No. 95000364
CHESAPEAKE UTILITIES CORP.

AVW-1
Page 12 of 28 PAGE 1

DATE	06/30/95	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	07/10/95		
INVOICE NO.	6125		
TOTAL AMOUNT DUE	\$92,041.70		

CONTRACT 3609 ⁻² SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
	RESERVATION CHARGE			06/95	A	RES	0.7488	0.0072		0.7560	153,000 ✓	\$115,668.00
	TEMPORARY RELINQUISHMENT CREDIT			06/95	A	TRL	0.7488	0.0072		0.7560	(30,000) ✓	(\$22,680.00)
	WESTERN DIVISION REVENUE SHARING CREDIT			06/95	A	TCW						(\$212.32)
	MARKET IT REVENUE SHARING CREDIT			06/95	A	ITF						(\$733.98)
TOTAL FOR CONTRACT 3609 FOR MONTH OF 06/95.											123,000	\$92,041.70

*** END OF INVOICE 6125 ***

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

RATE CODE (RC): COM = COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY
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GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

Exhibit No. _____
 Docket No. 950003-64
 CHESAPEAKE UTILITIES CORP.

AVW-1
 Page 13 of 28 PAGE 1

DATE	07/10/95	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	07/20/95		
INVOICE NO.	6317		
TOTAL AMOUNT DUE	\$12,983.38		

CONTRACT 5057 -1 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
	Usage Charge - No Notice For PLANT CITY			06/95	A	COM	0.0259	0.0458		0.0717	1,537	\$110.20
	Usage Charge - No Notice For ST. CLOUD			06/95	A	COM	0.0259	0.0458		0.0717	(1,199)	(\$85.97)
	Usage Charge - No Notice For WINTER HAVEN			06/95	A	COM	0.0259	0.0458		0.0717	(7,861)	(\$563.63)
	Usage Charge	16101	INDIANTOWN	06/95	A	COM	0.0259	0.0458		0.0717	9,000	\$645.30
	Usage Charge	16176	CFG-ST.CLOUD	06/95	A	COM	0.0259	0.0458		0.0717	2,175	\$155.95
	Usage Charge	16183	CFG-LAKE ALFRED	06/95	A	COM	0.0259	0.0458		0.0717	12,600	\$903.42
	Usage Charge	16184	CFG-HAINES CITY NORTH	06/95	A	COM	0.0259	0.0458		0.0717	1,050	\$75.29
	Usage Charge	16185	CFG-HAINES CITY	06/95	A	COM	0.0259	0.0458		0.0717	4,700	\$336.99
	Usage Charge	16186	CFG-AUBURNDALE	06/95	A	COM	0.0259	0.0458		0.0717	10,550	\$756.44
	Usage Charge	16187	CFG-WINTER HAVEN	06/95	A	COM	0.0259	0.0458		0.0717	25,800	\$1,849.86
	Usage Charge	16188	CFG-LAKE WALES	06/95	A	COM	0.0259	0.0458		0.0717	8,550	\$613.04

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GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

Exhibit No. _____
 Docket No. 950003-64
CHESAPEAKE UTILITIES CORP.
 AVW-1
 Page 14 of 28 PAGE 2

DATE	07/10/95	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	07/20/95		
INVOICE NO.	6317		
TOTAL AMOUNT DUE	\$12,983.38		

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY MISHLER
 TYPE FIRM TRANSPORTATION AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16189	CFG-LAKE WALES EAST	06/95	A	COM	0.0259	0.0458		0.0717	6,000	\$430.20
Usage Charge		16192	BARTOW - CFG	06/95	A	COM	0.0259	0.0458		0.0717	61,370	\$4,400.23
Usage Charge		16193	CFG-PIERCE	06/95	A	COM	0.0259	0.0458		0.0717	2,670	\$191.44
Usage Charge		16199	PLANT CITY NATURAL GAS	06/95	A	COM	0.0259	0.0458		0.0717	15,950	\$1,143.62
Usage Charge		16525	FP&L-PUTNAM	06/95	A	COM	0.0259	0.0458		0.0717	10,020	\$718.43
Usage Charge		60923	CFG-BARTOW B	06/95	A	COM	0.0259	0.0458		0.0717	18,167	\$1,302.57
TOTAL FOR CONTRACT 5057 FOR MONTH OF 06/95.											181,079	\$12,983.38

*** END OF INVOICE 6317 ***

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

RATE CODE (RC): COM = COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY
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GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

*Rec'd
7/14/95*

Exhibit No. _____
Docket No. 950003 64
CHESAPEAKE UTILITIES CORP.

Page 15 of 128

DATE	07/10/95	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	07/20/95		
INVOICE NO.	6287		
TOTAL AMOUNT DUE	\$5,885.33		

CONTRACT 3609 *✓* SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD.		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16183	CFG-LAKE ALFRED	06/95	A	COM	0.0371	0.0108		0.0479	4,110	\$196.87
Usage Charge		16184	CFG-HAINES CITY NORTH	06/95	A	COM	0.0371	0.0108		0.0479	6,600	\$316.14
Usage Charge		16185	CFG-HAINES CITY	06/95	A	COM	0.0371	0.0108		0.0479	22,290	\$1,067.69
Usage Charge		16186	CFG-AUBURNDALE	06/95	A	COM	0.0371	0.0108		0.0479	4,110	\$196.87
Usage Charge		16187	CFG-WINTER HAVEN	06/95	A	COM	0.0371	0.0108		0.0479	8,220	\$393.74
Usage Charge		16188	CFG-LAKE WALES	06/95	A	COM	0.0371	0.0108		0.0479	4,110	\$196.87
Usage Charge		16189	CFG-LAKE WALES EAST	06/95	A	COM	0.0371	0.0108		0.0479	4,110	\$196.87
Usage Charge		16192	BARTOW - CFG	06/95	A	COM	0.0371	0.0108		0.0479	19,770	\$946.98
Usage Charge		16193	CFG-PIERCE	06/95	A	COM	0.0371	0.0108		0.0479	32,880	\$1,574.95
Usage Charge		16199	PLANT CITY NATURAL GAS	06/95	A	COM	0.0371	0.0108		0.0479	16,667	\$798.35
TOTAL FOR CONTRACT 3609 FOR MONTH OF 06/95.											122,867	\$5,885.33

TRANSACTION CODE (TC): A = ACTUALS R = REVERSAIS

RATE CODE (RC): COM = COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY
SCH = SCHEDULING PENALTY IMB = CONTRACT IMBALANCE PENALTY INT = INTEREST
X = LERC CHING ADM = ADMINISTRATIVE FEE

Imbalance Bookout\Cashout Transactions TRACKER
 for the production month of
February, 1995

Legal Entity Number	Legal Entity Name	Posting Number	Imbalance Type	Imbalance Subject to Book-Out	Agreed Upon Price	Bill Received/Sent?	TOTAL COST
4175	Chesapeake Utilities Corp.	1675	Market Deliveries	(6,075)		n/a	\$0.00
4122	Cargill Fertilizer-Chevron	1672	Market Deliveries	4,175	\$1.5583	07-Jun-95	\$6,505.90
11128	Polk Power Partners	1761	Market Deliveries	1,051	\$1.5583	07-Jun-95	\$1,637.77
4118	Orlando Utilities Commission	1752	Market Deliveries	849	\$1.5583	07-Jun-95	\$1,323.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
Market Deliveries Side			TOTAL	0			\$9,466.67
4175	Chesapeake Utilities Corp.	1676	No Notice	(10,901)		n/a	\$0.00
4175	Chesapeake Utilities Corp.	1674	Receipts	(224)		n/a	\$0.00
3566	Tenneco Gas Marketing Company	1773	Receipts	3,950	\$1.4550	07-Jun-95	\$5,747.25
11414	CNB/Olympic Gas Services	1700	Receipts	1,867	\$1.4550	07-Jun-95	\$2,425.49
2974	Peninsula Energy Services	1753	Receipts	5,508	\$1.4550	07-Jun-95	\$8,014.14
							\$0.00
No Notice / Receipts Side			TOTAL	0			\$16,186.88

- 217 Fuel

10,889 Net

Purch
 Sold
 Total

16,964	85,653.55
2,234	85,653.55

✓

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION
 P.O. Box 960
 Winter Haven, Florida 33881-0960

FGT Imbalance Cash-Out Invoice

Customer	Statement Date	07-Jun-95
Tenneco Gas Marketing Company P.O. Box 2511 Houston, Texas 77252-2511	Due Date	27-Jun-95
Attention: Donovan P. Caballero		

Production month of: February, 1995

<i>Party Receiving Book-Out Volume</i>			
Legal Entity Number	3566		
Legal Entity Name	Tenneco Gas Marketing Company		
Posting Number	1773		
		Volume	Price
No Notice/Receipts Imbalance (MMBtus)		3,950	\$1.4550
			Total
			\$5,747.25 ✓

<i>Parties Providing Book-Out Volumes</i>	
Legal Entity Number	4175
Legal Entity Name	Chesapeake Utilities Corporation
Posting Number	1676

Please Remit To CENTRAL FLORIDA GAS COMPANY Division of Chesapeake Utilities Corporation P.O. Box 960 Winter Haven, Florida 33881-0960	For Wire Payments WIRE TRANSFER credit CENTRAL FLORIDA GAS COMPANY BARNETT BANK TRANSIT ROUTING #063106006 ACCOUNT # 1396082988
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For Billing Inquiries call Customer Accounting at	(813) 293-8612
Facsimile Number	(813) 294-3895

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION
 P.O. Box 960
 Winter Haven, Florida 33881-0960

FGT Imbalance Cash-Out Invoice

Customer	Statement Date	07-Jun-95
Chevron U.S.A., Inc. P.O. Box J, Sec 980 Concord, California 94524	Due Date	27-Jun-95
Attention: Natural Gas Accounting		

Production month of: February, 1995

Party Receiving Book-Out Volume			
Legal Entity Number	4122		
Legal Entity Name	Cargill Fertilizer		
Posting Number	1672		
		Volume	Price
Market Delivery Imbalance (MMBtus)		4,175	\$1.5583
			Total
			\$6,505.90

Parties Providing Book-Out Volumes	
Legal Entity Number	4175
Legal Entity Name	Chesapeake Utilities Corporation
Posting Number	1675

Please Remit To CENTRAL FLORIDA GAS COMPANY Division of Chesapeake Utilities Corporation P.O. Box 960 Winter Haven, Florida 33881-0960	For Wire Payments WIRE TRANSFER credit CENTRAL FLORIDA GAS COMPANY BARNETT BANK TRANSIT ROUTING #063106006 ACCOUNT # 1396082988
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For Billing Inquiries call Customer Accounting at	(813) 293-8612
Facsimile Number	(813) 294-3895

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION
 P.O. Box 960
 Winter Haven, Florida 33881-0960

FGT Imbalance Cash-Out Invoice

Customer	Statement Date	07-Jun-95
Orlando Utilities Commission Accounts Payable P.O. Box 3193 Orlando, Florida 32802 Attention: Ken Chaney	Due Date	27-Jun-95

Production month of: February, 1995

Party Receiving Book-Out Volume			
Legal Entity Number	4118		
Legal Entity Name	Orlando Utilities Commission		
Posting Number	1752		
		Volume	Price
Market Delivery Imbalance (MMBtus)		849	\$1.5583
			Total
			\$1,323.00

Parties Providing Book-Out Volumes	
Legal Entity Number	4175
Legal Entity Name	Chesapeake Utilities Corporation
Posting Number	1675

Please Remit To CENTRAL FLORIDA GAS COMPANY Division of Chesapeake Utilities Corporation P.O. Box 960 Winter Haven, Florida 33881-0960	For Wire Payments WIRE TRANSFER credit CENTRAL FLORIDA GAS COMPANY BARNETT BANK TRANSIT ROUTING #063106006 ACCOUNT # 1396082988
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For Billing Inquiries call Customer Accounting at	(813) 293-8612
Facsimile Number	(813) 294-3895

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION
 P.O. Box 960
 Winter Haven, Florida 33881-0960

FGT Imbalance Cash-Out Invoice

Customer	Statement Date	07-Jun-95
Polk Power Partners, L.P. 1125 US Highway 98 South, Suite 100 Lakeland, Florida 33801	Due Date	27-Jun-95
Attention: Accounts Payable		

Production month of: February, 1995

Party Receiving Book-Out Volume

Legal Entity Number	11128			
Legal Entity Name	Polk Power Partners			
Posting Number	1761			
		Volume	Price	Total
Market Delivery Imbalance (MMBtus)		1,051	\$1.5583	\$1,637.77 ✓

Parties Providing Book-Out Volumes

Legal Entity Number	4175
Legal Entity Name	Chesapeake Utilities Corporation
Posting Number	1675

Please Remit To CENTRAL FLORIDA GAS COMPANY Division of Chesapeake Utilities Corporation P.O. Box 960 Winter Haven, Florida 33881-0960	For Wire Payments WIRE TRANSFER credit CENTRAL FLORIDA GAS COMPANY BARNETT BANK TRANSIT ROUTING #063106006 ACCOUNT # 1396082988
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For Billing Inquiries call Customer Accounting at	(813) 293-8612
Facsimile Number	(813) 294-3895

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION
P.O. Box 960
Winter Haven, Florida 33881-0960

FGT Imbalance Cash-Out Invoice

Customer	Statement Date	07-Jun-95
CNB Olympic Gas Services 14 East University Avenue, Suite 213 Gainesville, Florida 32601	Due Date	27-Jun-95
Attention: Darin Cook		

Production month of: February, 1995

Party Receiving Book-Out Volume

Legal Entity Number	11414			
Legal Entity Name	CNB/Olympic Gas Services			
Posting Number	1700			
No Notice/Receipts Imbalance (MMBtus)		Volume	Price	Total
		1,667	\$1.4550	\$2,425.49 ✓

Parties Providing Book-Out Volumes

Legal Entity Number	4175
Legal Entity Name	Chesapeake Utilities Corporation
Posting Number	1676

Please Remit To
CENTRAL FLORIDA GAS COMPANY
Division of Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33881-0960

For Wire Payments
WIRE TRANSFER
credit CENTRAL FLORIDA GAS COMPANY
BARNETT BANK
TRANSIT ROUTING #063106006
ACCOUNT # 1396082988

For Billing Inquiries call Customer Accounting at (813) 293-8612
Facsimile Number (813) 294-3895

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION
 P.O. Box 960
 Winter Haven, Florida 33881-0960

FGT Imbalance Cash-Out Invoice

Customer	Statement Date	07-Jun-95
Peninsula Energy Services Company P.O. Box 960 Winter Haven, Florida 33881-0960	Due Date	27-Jun-95
Attention: Sam Sessa		

Production month of: February, 1995

Party Receiving Book-Out Volume			
Legal Entity Number	2974		
Legal Entity Name	Peninsula Energy Services Company		
Posting Number	1753		
	Volume(s)	Price	Total
No Notice/Receipts Imbalance (MMBtus)	5,508	\$1.4550	\$8,014.14 ✓

Parties Providing Book-Out Volumes	
Legal Entity Number	4175
Legal Entity Name	Chesapeake Utilities Corporation
Posting Number	1676, 1674

Please Remit To CENTRAL FLORIDA GAS COMPANY Division of Chesapeake Utilities Corporation P.O. Box 960 Winter Haven, Florida 33881-0960	For Wire Payments WIRE TRANSFER credit CENTRAL FLORIDA GAS COMPANY BARNETT BANK TRANSIT ROUTING #063106006 ACCOUNT # 1396082988
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For Billing Inquiries call Customer Accounting at Facsimile Number	(813) 293-8612 (813) 294-3895
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HADSON GAS SYSTEMS, INC.



A HADSON COMPANY

Exhibit No.
Docket No. 950003-64
CHESAPEAKE UTILITIES CORP.
AVW-1
Page 23 of 28

Chesapeake Utilities Corporation
1015 6th Street N.W.
Attn: Sam Sessa
Winter Haven, FL 33881

Owner No.: 7407
Location-ID: CUC1
Invoice No.: 25870
Date: 07/10/1995
Days Due: 10
P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION
To invoice for 06/1995 gas purchases:

ZONE 1			
MMBTUs purchased	7,350	✓ X	
Purchase Price		1.68	12,348.00
Sub-Total			<u>12,348.00</u>
ZONE 1			
MMBTUs purchased	16,530	✓ X	
Purchase Price		1.68	27,770.40
Sub-Total			<u>27,770.40</u>
ZONE 1			
MMBTUs purchased	38,010	✓ ✓	
Purchase Price		1.68	63,856.80
Sub-Total			<u>63,856.80</u>
ZONE 1			
MMBTUs purchased	7,183	✓ ✓	
Purchase Price		1.68	12,067.44
Sub-Total			<u>12,067.44</u>
ZONE 1			
MMBTUs purchased	11	✓ ✓	
Purchase Price		1.68	18.48
Sub-Total			<u>18.48</u>

HADSON GAS SYSTEMS, INC.



A HADSON COMPANY

Exhibit No.
 Docket No. 95000360
 CHESAPEAKE UTILITIES CORP.
 AVW-1
 Page 24 of 28

Chesapeake Utilities Corporation
 1015 6th Street N.W.
 Attn: Sam Sessa
 Winter Haven, FL 33881

Owner No.: 7407
 Location-ID: CUC1
 Invoice No.: 25870
 Date: 07/10/1995
 Days Due: 10
 P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION

ZONE 2

MMBTUs purchased 26,760
 Purchase Price 1.74

46,562.40

Sub-Total

46,562.40

ZONE 2

MMBTUs purchased 44,766
 Purchase Price 1.74

77,892.84

Sub-Total

77,892.84

ZONE 3

MMBTUs purchased 34,800
 Purchase Price 1.75

60,900.00

Sub-Total

60,900.00

ZONE 3

MMBTUs purchased 1,950
 Purchase Price 1.75

3,412.50

Sub-Total

3,412.50

HADSON GAS SYSTEMS, INC.

A HADSON COMPANY

Exhibit No. _____
Docket No. 950003-64
CHESAPEAKE UTILITIES CORP.
AVW-1
Page 25 of 28

Chesapeake Utilities Corporation
1015 6th Street N.W.
Attn: Sam Sessa
Winter Haven, FL 33881

Owner No.: 7407
Location-ID: CUC1
Invoice No.: 25870
Date: 07/10/1995
Days Due: 10
P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION

Total

\$304,828.86 ✓

Please remit payment to:

Hadson Gas Systems, Inc.
P.O. BOX 651529
CHARLOTTE, NC 28265-1529

Or wire transfer:

Hadson Gas Systems, Inc.
NATIONSBANK
Account # 1290288605
DALLAS, TX
ABA # 111000025

For invoicing questions, call Beverly K. Kiser at (214)640-6800. [2 4]

FLORIDA GAS UTILITY
7328 W. University Avenue, Suite A, Gainesville, FL 32607
Phone: (904) 333-2500 Fax: (904) 333-2524

Exhibit No.
Docket No. 950003-6
CHESAPEAKE UTILITIES CORP.
AVW-1
Page 26 of 28

INVOICE

Chesapeake Utilities Corp.
P. O. Box 960
Winter Haven, FL 33882-0960

07/01/95

Production Month: June 1995

2,000 MMBtu's @ \$2.16 \$4,320.00

2,000 X

Total Due:

\$4,320.00

Due Date:

07/11/95

Payment Instructions:

Send Wire Transfer to:
SunBank N.A.
ABA Routing No. 063102152
For Further Credit to:
SunBank of Gainesville
ABA Routing No. 063100507
For Credit to:
Florida Gas Utility
Account No. 0050-000115316

Reservation .3228 = \$645.60 X
Usage .6717 \$143.40 X
Cost of Gas 1.70 \$3531.00 X
\$4320.00

For further information, contact Nancy Holloway at (904) 333-2510.



MG NATURAL GAS CORP.

1000 LOUISIANA
SUITE 6600
HOUSTON, TEXAS 77002

(713) 650-1200
FAX (713) 227-4843

Exhibit No. _____
Docket No. 950803-64
CHESAPEAKE UTILITIES CORP.
AVW-1
Page 27 of 28

**GAS UTILITY
INVOICE**

INVOICE DATE
07/10/95

Ref.: 5350

TO: Chesapeake Utilities Corp.
ATTN: Sam Sessa
D.B.A. Peninsula Energy
P.O. Box 960
Winter Haven, FL 33882-0960

REMIT TO: MG NATURAL GAS CORP.
IN C/O Texas Commerce Bank
P.O. Box 200915
Houston, TX 77216-0915
Acct. No.: 00101435502

Wire Instructions:
Texas Commerce Bank, Houston
ABA No.: 113000609
Acct. No.: 00101435502

INVOICE NO.
00115*199506
PLANT SERVICED

Payment due on 07/20/95
Interest will be charged on late payments.

PERIOD	PIPELINE	DELIVERY POINT	MMBTU	PRICE	TOTAL
*** CURRENT MONTH TRANSACTIONS ***					
[Commodity]			
JUN 1995	FGT	25306	9,780*	1.6800	\$16,430.40
JUN 1995	FGT	25412	17,880	1.7400	\$31,111.20
JUN 1995	FGT	25309	23,220	1.7500	\$40,635.00
JUN 1995	FGT	25412	9,008	1.5600	\$14,052.48

NOTES: Amount Due: \$102,229.08

For questions regarding this account please contact: Michele D. Mingen

PLEASE RETURN COPY WITH YOUR REMITTANCE



MG NATURAL GAS CORP.

1000 LOUISIANA
SUITE 6600
HOUSTON, TEXAS 77002

(713) 650-1200
FAX (713) 227-4843

Exhibit No. _____
Docket No. 95000364
CHESAPEAKE UTILITIES CORP.
AVW-1
Page 28 of 28

**GAS UTILITY
INVOICE**

INVOICE DATE
07/10/95

Ref.: 5331

TO: Chesapeake Utilities Corporation
ATTN: Sam Sessa
Florida Division
P.O. Box 960
Winter Haven, FL 33882-0960

REMIT TO: MG NATURAL GAS CORP.
IN C/O Texas Commerce Bank
P.O. Box 200915
Houston, TX 77216-0915
Acct. No.: 00101435502

Wire Instructions:
Texas Commerce Bank, Houston
ABA No.: 113000609
Acct. No.: 00101435502

INVOICE NO. 00116*199506
PLANT SERVICED

Payment due on 07/20/95
Interest will be charged on late payments.

PERIOD	PIPELINE	DELIVERY POINT	MMBTU	PRICE	TOTAL
*** CURRENT MONTH TRANSACTIONS ***					
[Commodity]					
JUN 1995	FGT	25306	46,458	1.6800	\$78,049.44
JUN 1995	FGT	25412	33,500	1.7400	\$58,290.00
JUN 1995	FGT	25309	5,641	1.7500	\$9,871.75

NOTES: Amount Due: \$146,211.19

For questions regarding this account please contact: Michele D. Mingen

PLEASE RETURN COPY WITH YOUR REMITTANCE