

**Steel Hector & Davis**

Tallahassee, Florida

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August 21, 1995

Ms. Blanca S. Bayó, Director  
Division of Records and Reporting  
Florida Public Service Commission  
4075 Esplanade Way, Room 110  
Tallahassee, FL 32399

**RE: DOCKET NO. 950001-EI**

Dear Ms. Bayó:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files twenty (20) copies of Commission Schedules A1 through A9 for the month of July, 1995.

Respectfully submitted,



Matthew M. Childs, P.A.

ACK

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CSE  Enclosures

CCU  cc: All Parties of Record

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**CERTIFICATE OF SERVICE  
DOCKET NO. 950001-EI**

**I HEREBY CERTIFY** that a true and correct copy of Florida Power & Light Company's Schedules A1 through A9 have been furnished by Hand Delivery\*\* or U.S. Mail this 21st day of August, 1995, to the following:

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Matthew M. Childs, P.A.

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH OF: JULY 1995

	DOLLARS				MWH				\$/KWH				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%			AMOUNT	%	
1	Fuel Cost of System Net Generation (A3)	118,206,496	104,601,590	13,604,906	13.0	6,889,222	6,398,945	490,277	7.7	1.7158	1.6347	0.0811	5.0
2	Nuclear Fuel Disposal Costs	1,806,370	1,846,463	(40,093)	(2.2)	1,955,477	1,977,788	(22,311)	(1.1)	0.0924	0.0934	(0.0010)	(1.1)
3	Coal Car Investment	435,783	435,783	0	0.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a	DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b	Gas Pipeline Enhancements	323,993	323,993	0	0.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
4	Adjustments to Fuel Cost (A2, page 1)	(1,851,838)	(1,578,085)	(273,753)	17.3	0	0	0	NA	0.0000	0.0000	0.0000	NA
5	TOTAL COST OF GENERATED POWER	118,920,784	105,629,724	13,291,060	12.6	6,889,222	6,398,945	490,277	7.7	1.7282	1.6507	0.0775	4.8
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	14,082,871	15,942,764	(1,859,893)	(11.7)	872,850	935,188	(62,338)	(8.7)	1.8138	1.7048	(0.0910)	(5.3)
7	Energy Cost of Sched C & X Econ Purch (Broker) (A8)	4,107,109	2,325,070	1,782,039	NA	209,049	130,843	78,206	NA	1.9647	1.7770	0.1877	10.8
8	Energy Cost of Other Econ Purch (Non-Broker) (A9)	830,738	1,734,270	(903,532)	NA	37,870	83,365	(45,695)	NA	2.2053	2.0803	0.1250	6.0
9	Energy Cost of Sched E Economy Purch (A8)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10	Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11	Energy Payments to Qualifying Facilities (A8)	6,519,176	6,128,019	391,157	6.4	371,429	381,793	(9,366)	2.7	1.7552	1.6938	0.0614	3.5
12	TOTAL COST OF PURCHASED POWER	25,539,894	26,130,123	(590,229)	(2.3)	1,490,798	1,511,189	(20,391)	(1.3)	1.7132	1.7291	(0.0159)	(0.9)
13	TOTAL AVAILABLE (LINE 5 + LINE 12)	144,460,678	131,759,847	12,700,831	9.6	8,380,020	7,910,131	469,889	5.9	1.7239	1.6657	0.0582	3.5
14	Fuel Cost of Economy Sales (A8)	(5,352,332)	(2,433,530)	(2,918,802)	119.9	(149,514)	(98,763)	(50,751)	51.4	3.5798	2.4640	1.1158	45.3
15	Gain on Economy Sales (A8a)	(878,227)	(498,542)	(379,685)	36.0	(149,514)	(98,763)	(50,751)	51.4	0.4536	0.5048	(0.0512)	(10.1)
16	Fuel Cost of Unit Power Sales (SL2 Partials) (A8)	(270,827)	(168,480)	(102,347)	43.7	(48,077)	(42,739)	(5,338)	12.5	0.5633	0.4410	0.1223	27.7
17	Fuel Cost of Other Power Sales (A8)	(1,579,113)	0	(1,579,113)	NA	(57,878)	0	(57,878)	NA	2.7378	0.0000	2.7378	NA
18	TOTAL FUEL COST AND GAINS OF POWER SALES	(7,880,499)	(3,120,552)	(4,759,947)	152.5	(255,269)	(141,502)	(113,767)	80.4	3.0871	2.2053	0.8818	40.0
19	Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20	ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	136,580,179	128,639,295	7,940,884	6.2	8,124,751	7,768,632	356,119	4.6	1.6810	1.6559	0.0251	1.5
21	Net Unbilled Sales	1,906,268 *	(993,143) *	2,899,411	NA	113,402	(59,976)	173,378	NA	0.0262	(0.0140)	0.0402	NA
22	Company Use	277,903 *	378,638 *	(100,735)	NA	16,532	22,866	(6,334)	NA	0.0038	0.0053	(0.0015)	NA
23	T & D Losses	10,704,134 *	10,734,256 *	(30,122)	NA	636,772	648,243	(11,471)	NA	0.1472	0.1516	(0.0044)	NA
24	SYSTEM KWH SALES (EXCL FKEC & CKW A2.p1)	136,580,179	128,639,295	7,940,884	6.2	7,272,465,067	7,079,706,000	192,759,067	2.7	1.8780	1.8170	0.0610	3.4
25	Wholesale KWH Sales (EXCL FKEC & CKW A2.p1)	987,532	780,995	206,537	26.4	52,653,533	42,982,000	9,671,533	22.5	1.8780	1.8170	0.0610	3.4
26	Jurisdictional KWH Sales	135,592,647	127,858,300	7,734,347	6.0	7,219,811,534	7,036,724,000	183,087,534	2.6	1.8780	1.8170	0.0610	3.4
26a	Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00053	1.00053	0	-
27	Jurisdictional KWH Sales Adjusted for Line Losses	135,664,414	127,926,065	7,738,349	6.0	7,219,811,534	7,036,724,000	183,087,534	2.6	1.8791	1.8180	0.0611	3.4
27	TRUE-UP **	(2,435,759)	(2,435,759)	0	0.0	7,219,811,534	7,036,724,000	183,087,534	2.6	(0.0337)	(0.0346)	0.0009	(2.6)
29	TOTAL JURISDICTIONAL FUEL COST	133,228,655	125,490,306	7,738,349	6.2	7,219,811,534	7,036,724,000	183,087,534	2.6	1.8454	1.7834	0.0620	3.5
30	Revenue Tax Factor									1.01609	1.01609	0	-
31	Fuel Factor Adjusted for Taxes									1.8751	1.8121	0.0630	3.5
32	GPIF **	510,859	510,859	0	0.0	7,219,811,534	7,036,724,000	183,087,534	2.6	0.0071	0.0073	(0.0002)	(2.7)
33	Fuel Factor Including GPIF									1.8822	1.8194	0.0628	3.5
34	FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									1.882	1.819	0.063	3.5

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH OF: APRIL 1995 THRU JULY 1995

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	412,838,221	368,479,856	24,358,325	6.3	25,418,425	24,626,644	791,781	3.2	1.6242	1.5775	0.0467	3.0
2 Nuclear Fuel Disposal Costs (A13)	7,694,277	7,680,450	13,827	0.2	8,263,335	8,227,488	35,847	0.4	0.0931	0.0934	(0.0003)	(0.3)
3 Coal Car Investment	1,225,084	1,396,204	(171,120)	(12.3)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b Gas Pipeline Enhancements	1,305,385	1,305,385	0	0.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(4,186,341)	(3,396,642)	(789,699)	23.2	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	418,676,826	395,465,293	23,411,333	5.9	25,418,425	24,626,644	791,781	3.2	1.6479	1.6058	0.0421	2.6
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	49,563,935	55,844,804	(6,280,869)	(11.2)	2,825,635	3,104,949	(279,314)	(9.0)	1.7541	1.7986	(0.0445)	(2.5)
7 Energy Cost of Sched C & X Econ Purch (Broker) (A6)	12,502,850	9,272,420	3,230,430	NA	677,048	520,526	156,522	NA	1.8467	1.7814	0.0653	3.7
8 Energy Cost of Other Econ Purch (Non-Broker) (A6)	6,489,873	7,177,678	(687,805)	NA	293,692	333,209	(39,517)	NA	2.2098	2.1541	0.0557	2.6
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases (A2)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	24,557,304	22,987,462	1,569,842	6.8	1,545,740	1,479,217	66,523	4.5	1.5887	1.5540	0.0347	2.2
12 TOTAL COST OF PURCHASED POWER	93,113,962	95,282,384	(2,168,402)	(2.3)	5,342,115	5,437,901	(95,786)	(1.8)	1.7430	1.7522	(0.0092)	(0.5)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	511,990,588	490,747,658	21,242,930	4.3	30,760,540	30,084,546	675,994	2.3	1.6844	1.6323	0.0321	2.0
14 Fuel Cost of Economy Sales (A6)	(6,982,268)	(5,782,574)	(1,199,694)	20.7	(215,545)	(234,379)	18,834	(8.0)	3.2394	2.4672	0.7722	31.3
15 Gain on Economy Sales (A6a)	(943,903)	(1,306,119)	362,216	(27.7)	(215,545)	(234,379)	18,834	(8.0)	0.4379	0.5573	(0.1194)	(21.4)
16 Fuel Cost of Unit Power Sales (SL2 Partrts) (A6)	(1,053,103)	(942,308)	(110,795)	11.8	(177,957)	(179,595)	1,638	(0.9)	0.5918	0.5247	0.0671	12.8
17 Fuel Cost of Other Power Sales (A6)	(3,177,201)	(1,146,717)	(2,030,484)	177.1	(125,237)	(47,480)	(77,757)	163.8	2.5370	2.4152	0.1218	5.0
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(12,156,475)	(9,177,718)	(2,978,757)	32.5	(518,739)	(461,454)	(57,285)	12.4	2.3435	1.9889	0.3546	17.8
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	499,834,111	481,569,939	18,264,172	3.8	30,241,801	29,603,091	638,710	2.2	1.6528	1.6268	0.0260	1.6
21 Net Unbilled Sales	1,874,308 *	(975,752) *	2,850,060	(292.1)	113,402	(59,976)	173,378	(289.1)	0.0071	(0.0036)	0.0109	NA
22 Company Use	1,048,268 *	1,231,748 *	(183,480)	(14.9)	63,425	75,716	(12,291)	(16.2)	0.0040	0.0019	(0.0009)	(18.4)
23 T & D Losses	56,533,475 *	64,157,104 *	(7,623,629)	(11.9)	3,420,467	3,043,761	(376,706)	(13.3)	0.2148	0.2531	(0.0383)	(15.1)
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2.p1)	499,834,111	481,569,939	18,264,172	3.8	26,325,215,763	25,349,252,439	975,963,324	3.9	1.8987	1.8997	(0.0011)	(0.1)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2.p1)	3,061,234	2,138,700	922,534	43.1	161,227,971	112,578,699	48,649,272	43.2	1.8987	1.8997	(0.0011)	(0.1)
26 Jurisdictional KWH Sales	496,772,877	479,431,239	17,341,638	3.6	25,163,987,792	25,236,673,740	927,314,052	3.7	1.8987	1.8997	(0.0011)	(0.1)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00053	1.00053	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	497,040,328	479,686,792	17,353,536	3.6	25,163,987,792	25,236,673,740	927,314,052	3.7	1.8997	1.9008	(0.0011)	(0.1)
28 TRUE-UP **	(9,743,036)	(9,743,036)	0	0.0	25,163,987,792	25,236,673,740	927,314,052	3.7	(0.0372)	(0.0386)	0.0014	(3.6)
29 TOTAL JURISDICTIONAL FUEL COST	487,297,292	469,943,756	17,353,536	3.7	25,163,987,792	25,236,673,740	927,314,052	3.7	1.8625	1.8622	0.0003	0.0
30 Revenue Tax Factor									1.01609	1.01609	0.0000	-
31 Fuel Factor Adjusted for Taxes									1.8925	1.8922	0.0003	0.0
32 GPF **	2,043,436	2,043,436	0	0.0	25,163,987,792	25,236,673,740	927,314,052	3.7	0.0078	0.0081	(0.0003)	(3.7)
33 Fuel Factor Adjusted for Taxes									1.9003	1.9003	0.0000	0.0
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									1.900	1.900	0.000	0.0

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales



CALCULATION OF TRUE-UP AND INTEREST PROVISION								SCHEDULE A2	
Company: Florida Power & Light Company								Page 1 of 2	
Month of: Jul-95									
CURRENT MONTH					PERIOD TO DATE				
	ACTUAL	UPDATED ESTIMATES (a)	DIFFERENCE		ACTUAL	UPDATED ESTIMATES (a)	DIFFERENCE		
			AMOUNT	%				AMOUNT	%
<b>A. Fuel Costs &amp; Net Power Transactions</b>									
1. Fuel Cost of System Net Generation	\$118,206,496	\$ 104,601,590	\$13,604,906	13.0	\$412,838,220.00	\$388,479,896	\$24,358,324	6.3	
1a. Nuclear Fuel Disposal Costs	1,806,370	1,846,463	(40,093)	(2.2)	7,694,276	7,680,449	13,827	0.2	
1b. Coal Cars Depreciation & Return	435,763	435,763	0	0.0	1,225,084	1,396,204	(171,120)	(12.3)	
1c. Gas Pipelines Depreciation & Return	323,993	323,993	0	0.0	1,305,385	1,305,385	0	0.0	
1d. DOE D&D Fund Payment	0	0	0	N/A	0	0	0	N/A	
2. Fuel Cost of Power Sold	(7,880,499)	(3,120,552)	(4,759,947)	152.5	(12,156,475)	(9,177,719)	(2,978,756)	32.5	
3. Fuel Cost of Purchased Power	14,082,871	15,942,764	(1,859,893)	(11.7)	49,563,935	55,844,804	(6,280,869)	(11.2)	
3a. Energy Payments to Qualifying Facilities	6,519,176	6,128,019	391,157	6.4	24,557,304	22,987,462	1,569,842	6.8	
4. Energy Cost of Economy Purchases	4,937,847	4,059,340	878,507	21.6	18,992,723	16,450,098	2,542,625	15.5	
5. Total Fuel Costs & Net Power Transactions	138,432,017	130,217,380	8,214,637	6.3	504,020,452	484,966,579	19,053,873	3.9	
<b>6. Adjustments to Fuel Cost: (Detailed below)</b>									
Sales to Fla Keys Elect Coop (FKEC) & City of Key West (CKW)	(1,854,490)	(1,578,085)	(276,405)	17.5	(6,571,892)	(5,792,610)	(779,282)	13.5	
Inventory Adjustments	2,321	0	2,321	N/A	39,103	49,851	(10,748)	N/A	
Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	(478,319)	(478,319)	0	N/A	
Modifications to Generating Units	331	0	331	N/A	2,824,767	2,824,436	331	0.0	
7. Adjusted Total Fuel Costs & Net Power Transactions	\$136,580,179	\$128,639,295	\$7,940,884	6.2	\$499,834,111	\$481,569,937	\$18,264,174	3.8	
<b>B. kWh Sales</b>									
1. Jurisdictional kWh Sales	7,219,811,534	7,036,724,000	183,087,534	2.6	26,163,987,792	25,236,673,740	927,314,052	3.7	
2. Non Jurisdictional Sales (excluding FKEC & CKW)	52,653,533	42,982,000	9,671,533	22.5	161,227,971	112,578,699	48,649,272	43.2	
3. Sub-Total Sales (excluding FKEC & CKW)	7,272,465,067	7,079,706,000	192,759,067	2.7	26,325,215,763	25,349,252,439	975,963,324	3.9	
4. Sales to Fla Keys Elect Coop (FKEC) & City of Key West (CKW)	85,580,212	77,793,000	7,787,212	10.0	319,291,205	294,337,991	24,953,214	8.5	
5. Total Sales	7,358,045,279	7,157,499,000	200,546,279	2.8	26,644,506,968	25,643,590,430	1,000,916,538	3.9	
6. Jurisdictional Sales % of Total kWh Sales (lines B1/B3)	99.27599%	99.39288%	(0.11689)	(0.1)	99.38755%	99.55589%	(0.16834)	(0.2)	
(a) Per Estimated/Actual Schedule E-1b, filed June 20, 1995.									

		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A2			
		Company Florida Power & Light Company				Page 2 of 2			
		Month of Jul-95							
		CURRENT MONTH				PERIOD TO DATE			
		UPDATED	DIFFERENCE		UPDATED	DIFFERENCE			
		ACTUAL	ESTIMATES (c)	AMOUNT	%	ACTUAL	ESTIMATES (c)	AMOUNT	%
<b>C. True-up Calculation</b>									
1. Jurisdictional Fuel Revenues (Incl RTP) Net of Revenue Taxes	\$123,839,162	\$120,777,433	\$3,061,729	2.5	\$447,857,866	\$432,128,724	\$15,729,142	3.6	
2. Fuel Adjustment Revenues Not Applicable to Period:									
a. True-up Provision	2,435,759	2,435,759	0	0.0	9,743,035	9,743,035	0	0.0	
b. Incentive Provision, Net of Revenue Taxes (a)	(502,771)	(502,771)	0	0.0	(2,011,084)	(2,011,084)	0	0.0	
3. Jurisdictional Fuel Revenues Applicable to Period	\$125,772,150	\$122,710,421	\$3,061,729	2.5	\$455,589,817	\$439,860,675	\$15,729,142	3.6	
4. Adj Total Fuel Costs & Net Power Transactions (Line A-7)	\$136,580,179	\$128,639,295	\$7,940,884	6.2	\$499,834,111	\$481,569,937	\$18,264,174	3.8	
a. Nuclear Fuel Expense - 100% Retail	182,566	0	182,566	N/A	743,451	371,652	371,799	N/A	
b. RTP Incremental Fuel -100% Retail	2,445	0	2,445	N/A	10,499	0	10,499	N/A	
c. D&D Fund Payments -100% Retail	0	0	0	N/A	0	0	0	N/A	
d. Adjusted Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items: Nuclear Fuel Expense, DOE's D&D Fund Payments and RTP Incremental Fuel Costs	136,395,168	128,639,295	7,755,873	6.0	499,080,161	481,198,285	17,881,876	3.7	
5. Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.27599%	99.39288%	(0.11689)	(0.1)	N/A	N/A	N/A	N/A	
6. Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4d x C5 x 1.00053(b)) + (Line C4a) + (Line C4b)+(Line C4c)	\$135,664,430	\$127,926,065	\$7,738,365	6.0	\$497,076,086	\$479,695,935	\$17,380,151	3.6	
7. True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	(\$9,892,280)	(\$5,215,644)	(\$4,676,636)	89.7	(\$41,486,269)	(\$39,835,260)	(\$1,651,009)	4.1	
8. Interest Provision for the Month (Line D10)	(89,108)	(93,887)	4,780	(5.1)	15,150	2,984	12,166	407.7	
9. True-up & Interest Provision Btg. of Period	(24,182,454)	(27,215,470)	3,033,016	(11.1)	14,614,552	14,614,552	0	0.0	
9a. Deferred True-up Beginning of Period	12,465,206	12,465,206	0	0.0	12,465,206	12,465,206	0	0.0	
10. True-up Collected (Refunded)	(2,435,759)	(2,435,759)	0	0.0	(9,743,035)	(9,743,035)	0	0.0	
11. End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	(\$24,134,395)	(\$22,495,554)	(\$1,638,841)	7.3	(\$24,134,395)	(\$22,495,554)	(\$1,638,841)	7.3	
<b>D. Interest Provision</b>									
1. Beginning True-up Amount (Lines C9 + C9a)	(\$11,717,248)	N/A	N/A	--	N/A	N/A	N/A	--	
2. Ending True-up Amount Before Interest (C7+C9+C9a+C10)	(\$24,045,287)	N/A	N/A	--	N/A	N/A	N/A	--	
3. Total of Beginning & Ending True-up Amount	(\$35,762,535)	N/A	N/A	--	N/A	N/A	N/A	--	
4. Average True-up Amount (50% of Line D3)	(\$17,881,268)	N/A	N/A	--	N/A	N/A	N/A	--	
5. Interest Rate - First Day Reporting Business Month	6.10000%	N/A	N/A	--	N/A	N/A	N/A	--	
6. Interest Rate - First Day Subsequent Business Month	5.86000%	N/A	N/A	--	N/A	N/A	N/A	--	
7. Total (Line D5 + Line D6)	11.96000%	N/A	N/A	--	N/A	N/A	N/A	--	
8. Average Interest Rate (50% of Line D7)	5.98000%	N/A	N/A	--	N/A	N/A	N/A	--	
9. Monthly Average Interest Rate (Line D8 / 12)	0.49833%	N/A	N/A	--	N/A	N/A	N/A	--	
10. Interest Provision (Line D4 x Line D9)	(\$89,108)	N/A	N/A	--	N/A	N/A	N/A	--	
(a) GPIF REWARD OF \$3,065,156 / 6 Mos. x 98.4167% Revenue Tax Factor = \$502,770.90									
(b) Jurisdictional Loss Multiplier per Schedule E2 filed January 17, 1995.									
(c) Per Estimated/Actual Schedule E-1b, filed June 20, 1995.									

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: JULY 1996

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>FUEL COST OF SYSTEM NET GENERATION (\$)</b>								
1 * HEAVY OIL	47,372,049	34,119,041	13,253,008	38.8	138,809,833	117,214,391	21,595,442	18.4
2 * LIGHT OIL	61,188	262,322	(201,134)	(76.7)	340,652	530,855	(190,203)	(35.8)
3 COAL	10,107,653	11,161,836	(1,054,183)	(9.4)	31,529,960	35,964,706	(4,434,746)	(12.3)
4 ** GAS	50,726,113	49,440,985	1,285,128	2.6	200,750,805	194,167,019	6,583,786	3.4
5 NUCLEAR	9,939,493	9,617,406	322,087	3.3	41,406,971	40,602,925	804,046	2.0
6 ORIMULSION	0	0	0	0.0	0	0	0	0.0
7 <b>TOTAL (\$)</b>	<b>118,206,497</b>	<b>104,601,590</b>	<b>13,604,907</b>	<b>13.0</b>	<b>412,838,221</b>	<b>389,479,896</b>	<b>24,358,325</b>	<b>6.3</b>
<b>SYSTEM NET GENERATION (MWH)</b>								
8 HEAVY OIL	1,815,010	1,428,605	386,405	27.0	5,373,089	4,799,369	573,720	12.0
9 LIGHT OIL	711	3,835	(3,124)	(81.5)	4,983	7,950	(2,967)	(37.3)
10 COAL	605,556	605,855	(299)	0.0	1,800,098	1,933,452	(133,354)	(6.9)
11 GAS	2,512,468	2,382,863	129,605	5.4	9,976,922	9,658,384	318,538	3.3
12 NUCLEAR	1,955,477	1,977,788	(22,311)	(1.1)	8,263,335	8,227,488	35,847	0.4
13 ORIMULSION	0	0	0	0.0	0	0	0	0.0
14 <b>TOTAL (MWH)</b>	<b>6,889,222</b>	<b>6,398,946</b>	<b>490,276</b>	<b>7.7</b>	<b>25,418,426</b>	<b>24,626,642</b>	<b>791,784</b>	<b>3.2</b>
<b>UNITS OF FUEL BURNED</b>								
15 * HEAVY OIL (Bbl)	2,879,549	2,125,068	754,481	35.5	8,546,260	7,365,386	1,180,874	16.0
16 * LIGHT OIL (Bbl)	2,199	9,188	(6,989)	(76.1)	12,741	19,097	(6,356)	(33.3)
17 COAL (TON)	320,663	233,278	87,385	37.5	991,815	867,282	104,533	11.8
18 ** GAS (MCF)	22,484,959	20,369,933	2,115,026	10.4	89,925,826	84,787,426	5,138,400	6.1
19 NUCLEAR (MMBTU)	21,949,046	21,300,929	648,117	3.0	91,718,284	89,693,468	2,024,816	2.3
20 ORIMULSION (TON)	0	0	0	0.0	0	0	0	0.0
<b>BTU BURNED (MMBTU)</b>								
21 HEAVY OIL	18,315,083	13,492,115	4,822,968	35.7	54,423,574	46,840,755	7,582,819	16.2
22 LIGHT OIL	12,808	53,200	(40,392)	(75.9)	73,474	110,487	(37,013)	(33.5)
23 COAL	5,981,063	6,035,269	(54,206)	(0.9)	18,453,377	19,829,081	(1,375,704)	(6.9)
24 GAS	22,484,959	20,369,933	2,115,026	10.4	89,925,826	84,759,540	5,166,286	6.1
25 NUCLEAR	21,949,046	21,300,929	648,117	3.0	91,718,284	89,693,468	2,024,816	2.3
26 ORIMULSION	0	0	0	0.0	0	0	0	0.0
27 <b>TOTAL (MMBTU)</b>	<b>68,742,959</b>	<b>61,251,446</b>	<b>7,491,513</b>	<b>12.2</b>	<b>254,594,535</b>	<b>241,233,331</b>	<b>13,361,204</b>	<b>5.5</b>
<b>GENERATION MIX (%MWH)</b>								
28 HEAVY OIL	26.35	22.33	4.02	18.0	21.14	19.49	1.65	8.5
29 LIGHT OIL	0.01	0.06	(0.05)	(83.3)	0.02	0.03	(0.01)	(33.3)
30 COAL	8.79	9.47	(0.68)	(7.2)	7.08	7.85	(0.77)	(9.8)
31 GAS	36.47	37.24	(0.77)	(2.1)	39.25	39.22	0.03	0.1
32 NUCLEAR	28.38	30.91	(2.53)	(8.2)	32.51	33.41	(0.90)	(2.7)
33 ORIMULSION	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
34 <b>TOTAL (%)</b>	<b>100.00</b>	<b>100.00</b>	<b>(0.00)</b>	<b>0.0</b>	<b>100.00</b>	<b>100.00</b>	<b>0.00</b>	<b>0.0</b>
<b>FUEL COST PER UNIT</b>								
35 * HEAVY OIL (\$/Bbl)	16.4512	16.0555	0.3957	2.5	16.2422	15.9142	0.3280	2.1
36 * LIGHT OIL (\$/Bbl)	27.8255	28.5505	(0.7250)	(2.5)	26.7367	27.7978	(1.0611)	(3.8)
37 COAL (\$/TON)	31.5211	47.8478	(16.3267)	(34.1)	31.7902	40.5336	(8.7434)	(21.6)
38 ** GAS (\$/MCF)	2.2560	2.4272	(0.1712)	(7.1)	2.2324	2.2900	(0.0576)	(2.5)
39 NUCLEAR (\$/MMBTU)	0.4528	0.4515	0.0013	0.3	0.4515	0.4527	(0.0012)	(0.3)
40 ORIMULSION (\$/TON)	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
<b>FUEL COST PER MMBTU (\$/MMBTU)</b>								
41 * HEAVY OIL	2.5865	2.5288	0.0577	2.3	2.5505	2.5024	0.0481	1.9
42 * LIGHT OIL	4.7773	4.9309	(0.1536)	(3.1)	4.6364	4.8047	(0.1683)	(3.5)
43 COAL	1.6899	1.8494	(0.1595)	(8.6)	1.7086	1.8137	(0.1051)	(5.8)
44 ** GAS	2.2560	2.4272	(0.1712)	(7.1)	2.2324	2.2909	(0.0584)	(2.5)
45 NUCLEAR	0.4528	0.4515	0.0013	0.3	0.4515	0.4527	(0.0012)	(0.3)
46 ORIMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
47 <b>TOTAL (\$/MMBTU)</b>	<b>1.7195</b>	<b>1.7077</b>	<b>0.0118</b>	<b>0.7</b>	<b>1.6216</b>	<b>1.6104</b>	<b>0.0112</b>	<b>0.7</b>
<b>BTU BURNED PER KWH (BTU/KWH)</b>								
48 HEAVY OIL	10,091	9,444	647	6.9	10,129	9,760	369	3.8
49 LIGHT OIL	18,014	13,872	4,142	29.9	14,746	13,898	848	6.1
50 COAL	9,877	9,962	(85)	(0.9)	10,231	10,256	(25)	(0.2)
51 GAS	8,949	8,549	400	4.7	9,013	8,776	237	2.7
52 NUCLEAR	11,224	10,770	454	4.2	11,099	10,902	197	1.8
53 ORIMULSION	0	0	0	0.0	0	0	0	0.0
54 <b>TOTAL (BTU/KWH)</b>	<b>9,978</b>	<b>9,572</b>	<b>406</b>	<b>4.2</b>	<b>10,016</b>	<b>9,796</b>	<b>220</b>	<b>2.2</b>
<b>GENERATED FUEL COST PER KWH (¢/KWH)</b>								
55 * HEAVY OIL	2.6100	2.3883	0.2217	9.3	2.5834	2.4423	0.1411	5.8
56 * LIGHT OIL	8.6059	6.8402	1.7657	25.3	6.8367	6.6776	0.1591	2.4
57 COAL	1.6692	1.8427	(0.1731)	(9.4)	1.7516	1.8601	(0.1085)	(5.8)
58 ** GAS	2.0190	2.0749	(0.0559)	(2.7)	2.0122	2.0103	0.0019	0.1
59 NUCLEAR	0.5083	0.4863	0.0220	4.5	0.5011	0.4935	0.0076	1.5
60 ORIMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
61 <b>TOTAL (¢/KWH)</b>	<b>1.7158</b>	<b>1.6347</b>	<b>0.0811</b>	<b>5.0</b>	<b>1.6242</b>	<b>1.5775</b>	<b>0.0467</b>	<b>3.0</b>

\* Distillate & Propane (lbbis & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A3  
 \*\* Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A3.

Florida Power & Light Company  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

ACTUAL FOR THE PERIOD/MONTH OF JULY 1995

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%) (1)	EQUIVALENT AVAILABILITY FACTOR (%) (1)	NET OUTPUT FACTOR (%) (1)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (¢/UNIT)
1 CAPE CANAVERAL # 1	367	25,070	57.6	98.0	63.5	9,981	#6 OIL	36,997 BBLs	6.381	236,078	594,758	2.3724	16.08
2 # 1		139,315					GAS	1,404,687 MCF	1.000	1,404,687	3,168,977	2.2747	2.26
3 # 2	367	25,006	61.4	93.4	67.5	10,046	#6 OIL	37,147 BBLs	6.381	237,035	597,169	2.3881	16.08
4 # 2		151,252					GAS	1,533,626 MCF	1.000	1,533,626	3,459,863	2.2875	2.26
5 FT. MYERS # 1	137	36,239	32.2	99.9	59.9	10,486	#6 OIL	59,881 BBLs	6.346	380,005	1,018,286	2.8099	17.01
6 # 2	367	153,035	50.8	97.9	62.3	10,071	#6 OIL	242,864 BBLs	6.346	1,541,215	4,129,941	2.6987	17.01
7 LAUDERDALE # 4	430	0	78.2	81.0	86.0	7,616	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
8 # 4		250,340					GAS	1,906,694 MCF	1.000	1,906,694	4,301,505	1.7183	2.26
9 # 5	391	0	94.6	97.7	105.0	7,620	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
10 # 5		295,498					GAS	2,251,823 MCF	1.000	2,251,823	5,080,117	1.7192	2.26
11 MANATEE # 1	783	187,438	31.0	86.8	41.2	10,669	#6 OIL	313,591 BBLs	6.377	1,999,770	5,190,639	2.7693	16.55
12 # 2	783	236,120	38.5	94.5	46.9	10,531	#6 OIL	389,922 BBLs	6.377	2,486,533	6,454,090	2.7334	16.55
13 MARTIN # 1	783	135,283	46.8	95.8	52.3	10,293	#6 OIL	211,682 BBLs	6.398	1,354,341	3,550,681	2.6246	16.77
14 # 1		143,714					GAS	1,517,451 MCF	1.000	1,517,451	3,423,372	2.3821	2.26
15 # 2	783	96,399	29.0	85.4	45.2	10,482	#6 OIL	153,273 BBLs	6.398	980,641	2,570,949	2.6670	16.77
16 # 2		83,131					GAS	901,129 MCF	1.000	901,129	2,032,949	2.4455	2.26
17 # 3	430	0	98.4	95.4	98.4	7,279	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
18 # 3		309,790					GAS	2,255,021 MCF	1.000	2,255,021	5,087,332	1.6422	2.26
19 # 4	430	0	94.5	91.2	102.2	7,203	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
20 # 4		291,859					GAS	2,102,182 MCF	1.000	2,102,182	4,742,527	1.6249	2.26
21 PT EVERGLADES # 1	204	25,472	38.7	94.9	63.4	10,696	#6 OIL	41,302 BBLs	6.363	262,805	662,246	2.5999	16.03
22 # 1		38,577					GAS	422,273 MCF	1.000	422,273	952,649	2.4695	2.26
23 # 2	204	31,709	51.0	99.8	65.8	10,361	#6 OIL	50,350 BBLs	6.363	320,377	807,324	2.5460	16.03
24 # 2		47,262					GAS	497,860 MCF	1.000	497,860	1,123,173	2.3765	2.26
25 # 3	367	74,846	64.1	95.4	71.2	10,020	#6 OIL	113,328 BBLs	6.363	721,106	1,817,127	2.4778	16.03
26 # 3		102,312					GAS	1,053,957 MCF	1.000	1,053,957	2,377,729	2.3240	2.26
27 # 4	367	80,011	61.6	100.0	66.8	10,017	#6 OIL	121,487 BBLs	6.363	773,022	1,947,951	2.4346	16.03
28 # 4		90,638					GAS	936,308 MCF	1.000	936,308	2,112,313	2.3305	2.26



Florida Power & Light Company  
 SYSTEM NET GENERATION AND FUEL COST  
 ACTUAL FOR THE PERIOD/MONTH OF

JULY 1995

SCHEDULE AA

Page 2 of 3

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%) (1)	EQUIVALENT AVAILABILITY FACTOR (%) (1)	NET OUTPUT FACTOR (%) (1)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (¢/UNIT)		
1 RIVIERA	# 3	272	140,784	68.8	100.0	76.0	9,942	#6 OIL	218,906	BBLS	6.376	1,395,745	3,536,813	2.5122	16.16
2	# 3		3,047					GAS	34,273	MCF	1.000	34,273	77,320	2.5373	2.26
3	# 4	275	126,068	61.2	100.0	71.4	9,901	#6 OIL	195,307	BBLS	6.376	1,245,277	3,155,530	2.5030	16.16
4	# 4		2,502					GAS	27,745	MCF	1.000	27,745	62,593	2.5018	2.26
5 SANFORD	# 3	137	30,853	30.6	99.8	57.2	10,909	#6 OIL	53,457	BBLS	6.273	335,336	872,990	2.8295	16.33
6	# 3		2,654					GAS	30,207	MCF	1.000	30,207	68,147	2.5680	2.26
7	# 4	362	86,999	49.5	93.3	62.5	10,191	#6 OIL	141,680	BBLS	6.273	888,759	2,313,734	2.6595	16.33
8	# 4		62,008					GAS	629,794	MCF	1.000	629,794	1,420,817	2.2914	2.26
9	# 5		33,219					GAS	358,973	MCF	1.000	358,973	809,844	2.4379	2.26
10	# 5	362	84,852	41.5	93.9	59.5	10,533	#6 OIL	141,030	BBLS	6.273	884,681	2,303,119	2.7143	16.33
	**	*	**				*								
11 TURKEY POINT	# 1	387	125,529	54.9	94.9	67.6	9,643	#6 OIL	187,995	BBLS	6.359	1,195,460	3,076,933	2.4512	16.37
12	# 1		39,289					GAS	393,807	MCF	1.000	393,807	888,429	2.2613	2.26
	**	*	**				*								
13	# 2	367	113,295	61.9	100.0	67.0	9,675	#6 OIL	169,350	BBLS	6.359	1,076,897	2,771,769	2.4465	16.37
14	# 2		59,512					GAS	594,984	MCF	1.000	594,984	1,342,286	2.2555	2.26
15 CUTLER	# 5	67	0	21.8	99.9	66.8	13,350	#6 OIL	0	BBLS	0.000	0	0	0.0000	0.00
16	# 5		13,898					GAS	185,532	MCF	1.000	185,532	418,561	3.0117	2.26
17	# 6	137	0	36.6	92.3	61.3	11,798	#6 OIL	0	BBLS	0.000	0	0	0.0000	0.00
18	# 6		39,422					GAS	465,116	MCF	1.000	465,116	1,049,303	2.6617	2.26
19 FT MYERS	1-12	565	553	0.1	97.3	37.3	20,143	#2 OIL	1,911	BBLS	5.829	11,139	54,553	9.8649	28.55
20 LAUDERDALE	1-12	364	0	1.4	95.4	64.8	16,628	#2 OIL	0	BBLS	0.000	0	0	0.0000	0.00
21	1-12		2,014					GAS	33,489	MCF	1.000	33,489	75,551	3.7513	2.26
22	13-24	364	0	2.7	98.6	71.0	16,195	#2 OIL	0	BBLS	0.000	0	0	0.0000	0.00
23	13-24		5,322					GAS	86,189	MCF	1.000	86,189	194,443	3.6536	2.26
24 EVERGLADES	1-12	364	12	2.8	85.3	71.9	16,983	#2 OIL	50	BBLS	5.797	290	1,365	11.1848	27.29
25	1-12		6,533					GAS	110,866	MCF	1.000	110,866	250,114	3.8286	2.26

\* INCLUDES CRANKING DIESELS

\*\* EXCLUDES CRANKING DIESELS

Florida Power & Light Company  
 SYSTEM NET GENERATION AND FUEL COST  
 ACTUAL FOR THE PERIOD/MONTH OF:

JULY 1995

SCHEDULE A4

Page 3 of 3

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 PUTNAM # 1	239	0	88.0	99.2	88.3	9,285	#6 OIL	0 BBL	0.000	0	0	0.0000	0.00
2 # 1		0					#2 OIL	0 BBL	0.000	0	0	0.0.00	0.00
3 # 1		150,278					GAS	1,395,324 MCF	1.000	1,395,324	3,147,854	2.0947	2.26
4 # 2	239	0	87.3	97.6	87.3	9,093	#6 OIL	0 BBL	0.000	0	0	0.0020	0.00
5 # 2		0					#2 OIL	0 BBL	0.000	0	0	0.0000	0.00
6 # 2		149,084					GAS	1,355,649 MCF	1.000	1,355,649	3,058,347	2.0514	2.26
7 ST JOHNS (1) # 1	(A) 125	(B) 91,044	98.9	100.0	98.9	9,551	COAL	36,791 TONS	23.636	869,592	1,539,814	1.6913	41.85
8 # 1		65					#2 OIL	107 BBL	5.796	620	2,361	3.6383	22.07
9 # 2	(A) 125	(B) 90,148	97.9	100.0	97.9	9,381	COAL	34,033 TONS	24.850	845,720	1,424,392	1.5801	41.85
10 # 2		81					#2 OIL	131 BBL	5.796	759	2,909	3.5962	22.21
11 SCHERER # 4	(A) 556	424,364	94.7	100.0	94.7	10,052	COAL	249,839 TONS	17.074	4,265,751	7,143,448	1.6833	28.59
12 # 4		0					#2 OIL	0 BBL	0.000	0	0	0.0000	0.00
13 TURKEY POINT # 3	666	479,014	100.1	100.0	100.1	11,268	NUCLEAR	5,397,650 MMBTU	---	5,397,650	2,591,845	0.5411	0.48
14 # 4	666	482,821	100.5	100.0	100.5	11,187	NUCLEAR	5,401,204 MMBTU	---	5,401,204	2,287,999	0.4739	0.42
15 ST LUCIE # 1	839	521,313	86.8	88.6	98.5	11,110	NUCLEAR	5,791,680 MMBTU	---	5,791,680	2,391,235	0.4587	0.41
16 # 2	714	472,329	92.1	93.8	92.1	11,345	NUCLEAR	5,358,512 MMBTU	---	5,358,512	2,668,414	0.5649	0.50
20 SYSTEM TOTALS	15,385	6,889,222	----	----	----	9,978	----	2,881,748 BBL	----	68,742,959	118,206,497	1.7158	----
21								22,484,959 MCF					
22 *** EXCLUDES PARTICIPANTS								320,663 TONS	COAL				
23 **** INCLUDES PARTICIPANTS								0 TONS	ORIMULSION				
24 (1) CALCULATED ON CALENDAR MONTH PERIOD. OTHER DATA IS FISCAL								21,949,046 MMBTU	NUCLEAR				

(A) FPL SHARE (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES

MONTH OF JUL 1995

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
***** HEAVY OIL *****								
1 PURCHASES								
2 UNITS (BBL)	2,896,844	2,093,131	803,713	38.4	8,522,988	5,321,814	3,201,174	60.2
3 UNIT COST (\$/BBL)	15.7983	16.1082	-.3099	1.9-	16.8642	16.9950	-.2692	1.6
4 AMOUNT (\$)	45,765,188	33,716,630	12,048,558	35.7	143,733,047	88,315,716	55,417,331	62.7
5 BURNED								
6 UNITS (BBL)	2,879,228	2,125,067	754,161	35.5	8,531,475	7,351,558	1,179,917	16.0
7 UNIT COST (\$/BBL)	16.4503	16.0555	-.3948	2.5	16.2090	15.8763	-.3327	2.1
8 AMOUNT (\$)	47,364,062	34,119,034	13,245,028	38.8	138,286,543	116,715,704	21,570,839	18.5
9 ENDING INVENTORY								
10 UNITS (BBL)	5,197,867	3,878,326	1,319,541	34.0	5,197,867	3,878,326	1,319,541	34.0
11 UNIT COST (\$/BBL)	16.4044	15.9565	-.4479	2.8	16.4044	15.9565	-.4479	2.8
12 AMOUNT (\$)	85,267,887	61,884,666	23,383,221	37.8	85,267,887	61,884,666	23,383,221	37.8
13 OTHER USAGE (\$)	94,809				449,344			
14 DAYS SUPPLY	54							
***** LIGHT OIL *****								
15 PURCHASES								
16 UNITS (BBL)	2,155	0	2,155	100.0	6,477	2,285	4,192	100.0 *
17 UNIT COST (\$/BBL)	23.0097	.0000	23.0097	100.0	25.9237	31.6705	5.7468	18.1 *
18 AMOUNT (\$)	49,586	0	49,586	100.0	167,908	72,367	95,541	100.0 *
19 BURNED								
20 UNITS (BBL)	2,450	9,188	6,738-	73.3-	14,264	19,791	5,547-	28.0-
21 UNIT COST (\$/BBL)	27.3086	28.5505	1,2419-	4.3-	26.4089	27.6263	1,2174-	4.4-
22 AMOUNT (\$)	66,906	262,322	195,416-	74.5-	376,168	546,752	170,584-	31.2-
23 ENDING INVENTORY								
24 UNITS (BBL)	246,731	224,159	22,572	10.1	246,731	224,159	22,572	10.1
25 UNIT COST (\$/BBL)	29.3353	29.5442	-.2089-	.7-	29.3353	29.5442	-.2089-	.7-
26 AMOUNT (\$)	7,237,932	6,622,593	615,339	9.3	7,237,932	6,622,593	615,339	9.3
27 OTHER USAGE (\$)								
28 DAYS SUPPLY								
***** COAL *****								
29 PURCHASES								
30 UNITS (TON)	266,427	223,390	43,037	19.3	968,067	924,372	43,695	4.7
31 UNIT COST (\$/TON)	33.4358	44.2516	10.8158-	24.4-	35.2685	39.3775	4.1090-	10.4-
32 AMOUNT (\$)	8,908,196	9,885,370	977,174-	9.9-	34,142,287	36,399,416	2,257,129-	6.2-
33 BURNED								
34 UNITS (TON)	320,663	233,278	87,385	37.5	991,815	887,282	104,533	11.8
35 UNIT COST (\$/TON)	31.5211	47.8478	16.3267-	34.1-	31.7902	40.5336	8.7434-	21.6-
36 AMOUNT (\$)	10,107,653	11,161,835	1,054,182-	9.4-	31,529,960	35,964,705	4,434,745-	12.3-
37 ENDING INVENTORY								
38 UNITS (TON)	232,111	531,266	299,155-	56.3-	232,111	531,266	299,155-	56.3-
39 UNIT COST (\$/TON)	63.7103	48.8069	14.9034	30.5	63.7103	48.8069	14,9034	30.5
40 AMOUNT (\$)	14,787,872	25,929,425	11,141,553-	43.0-	14,787,872	25,929,425	11,141,553-	43.0-
41 OTHER USAGE (\$)								
42 DAYS SUPPLY								
***** GAS *****								
43 BURNED								
44 UNITS (MCF)	22,481,959	20,315,590	2,166,369	10.7	89,925,824	84,671,514	5,254,310	6.2
45 UNIT COST (\$/MCF)	2.2560	2.4302	-.1742-	7.2-	2.2324	2.2914	-.0590-	2.6-
46 AMOUNT (\$)	50,726,112	49,371,491	1,354,621	2.7	200,750,804	194,018,795	6,732,009	3.5
47 BURNED								
***** NUCLEAR *****								
48 UNITS (MMBTU)	21,949,046	21,300,929	648,117	3.0	91,718,284	89,693,469	2,024,815	2.3
49 U. COST (\$/MMBTU)	.4528	.4515	-.0013	.3	.4515	.4527	-.0012-	.3-
50 AMOUNT (\$)	9,939,493	9,617,406	322,087	3.3	41,406,971	40,602,925	804,046	2.0
51 BURNED								
***** ORIMULSION *****								
52 UNITS (TON)	0	0	0	100.0	0	0	0	100.0
53 UNIT COST (\$/TON)	.0000	.0000	.0000	100.0	.0000	.0000	.0000	100.0
54 AMOUNT (\$)	0	0	0	100.0	0	0	0	100.0
***** PROPANE *****								
55 BURNED								
56 UNITS (GAL)	2,818	100	2,718	100.0 *	11,685	5,629	6,056	100.0 *
57 UNIT COST (\$/GAL)	.8048	.0000	.8048	100.0	.8092	.7929	.0163	2.1
58 AMOUNT (\$)	2,268	0	2,268	100.0	9,435	4,463	4,992	100.0 *

LINES 9 & 23 EXCLUDE 0 BARRELS, 0 CURRENT MONTH AND (13,000) BARRELS, (\$470,319) PERIOD-TO-DATE. \*

LINE 50 EXCLUDES NUCLEAR DISPOSAL COST OF \$1,806,370 CURRENT MONTH AND \$7,694,276 PERIOD-TO-DATE.

\*TANK BOTTOMS

POWER SOLD  
 COMPANY FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF JULY 1995

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (5) x (6)(a)	TOTAL COST \$ (5) X (6)(b)
					(a) FUEL COST	(b) TOTAL COST		
<b>ESTIMATED:</b>								
	C & OS S	98,764 0	0 0	98,764 0	2.464 0.000	3.095 0.000	2,433,530 0	3,056,691 0
ST. LUCIE RELIABILITY 80% OF GAIN ON ECONOMY SALES		42,739	0	42,739	0.441	0.441	188,480 498,542	188,480
TOTAL		141,503	0	141,503	1.853	2.293	3,120,552 *	3,245,171
<b>ACTUAL:</b>								
ECONOMY		149,514	0	149,514	3.580	4.147	5,352,332	6,200,116
FMPA (SL 1)		28,422	0	28,422	0.572	0.572	162,662	162,662
OUC (SL 1)		19,655	0	19,655	0.550	0.550	108,165	108,165
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		490	0	490	1.865	2.144	9,138	10,508
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH		2,721	0	2,721	2.854	4.581	77,648	124,646
FLORIDA POWER CORPORATION		2,366	0	2,366	3.075	3.975	72,755	94,049
UTILITY BOARD OF THE CITY OF KEY WEST		18,695	0	18,695	2.408	3.202	450,095	598,560
CITY OF LAKE WORTH UTILITIES		2,017	0	2,017	2.408	2.878	48,570	58,058
OGLETHORPE POWER CORPORATION		28,602	0	28,602	2.754	3.481	787,723	995,720
FLORIDA KEYS ELECTRIC COOPERATIVE		2,787	0	2,787	4.779	4.779	133,186	133,186
ECONOMY SUB-TOTAL		149,514	0	149,514	3.580	4.147	5,352,332	6,200,116
ST. LUCIE PARTICIPATION SUB-TOTAL		48,077	0	48,077	0.563	0.563	270,827	270,827
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		57,678	0	57,678	2.738	3.493	1,579,113	2,014,727
80% OF GAIN ON ECONOMY SALES (SEE SCHED A7a)							678,227	
TOTAL		255,269	0	255,269	2.821	3.324	7,880,499 *	8,485,670
<b>CURRENT MONTH:</b>								
DIFFERENCE		113,766	0	113,766	0.968	1.031	4,759,947	5,240,499
DIFFERENCE (%)		80.4	0.0	80.4	52.3	44.9	152.5	161.5
<b>PERIOD TO DATE:</b>								
ACTUAL		518,739	0	518,739	2.162	2.566	12,156,475	13,311,486
ESTIMATED		461,455	0	461,455	1.701	2.117	9,177,719	9,767,166
DIFFERENCE		57,284	0	57,284	0.461	0.450	2,978,756	3,544,320
DIFFERENCE (%)		12.4	0.0	12.4	27.1	21.2	32.5	36.3

\* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.



GAIN ON ECONOMY ENERGY SALES  
COMPANY FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF JULY 1995

SCHEDULE A6a

(1)  SOLD TO	(2)  TYPE & SCHEDULE	(3)  TOTAL KWH SOLD (000)	(4)  \$		(5)  cents/KWH		(6)  GAIN ON ECONOMY ENERGY SALES (4)(b) - (4)(a)
			(a)	(b)	(a)	(b)	
			FUEL COST	TOTAL COST	FUEL COST	TOTAL COST	
<b>ESTIMATED:</b>							
	C	69,628	1,715,627	2,338,805	2.464	3.359	623,175
80% OF GAIN ON ECONOMY SALES							x 80
<b>TOTAL</b>		69,628	1,715,627	2,338,805	2.464	3.359	498,542
<b>ACTUAL:</b>							
FLORIDA MUNICIPAL POWER AGENCY	C	476	12,623	14,425	2.652	3.030	1,802
FLORIDA POWER CORPORATION	C	10,243	287,100	366,732	2.803	3.580	79,632
CITY OF GAINESVILLE	C	1,249	17,769	21,645	1.423	1.733	3,876
CITY OF HOMESTEAD	C	93	2,475	2,667	2.661	2.868	192
JACKSONVILLE ELECTRIC AUTHORITY	C	722	14,854	16,451	2.057	2.279	1,597
UTILITY BOARD OF THE CITY OF KEY WEST	C	401	10,328	13,656	2.576	3.405	3,328
KISSIMEE UTILITY AUTHORITY	C	951	23,609	27,975	2.483	2.942	4,366
CITY OF LAKE WORTH UTILITIES	C	6	248	270	4.133	4.500	22
ORLANDO UTILITIES COMMISSION	C	521	14,184	16,099	2.722	3.090	1,915
REEDY CREEK IMPROVEMENT DISTRICT	C	141	1,936	2,745	1.373	1.947	809
SEMINOLE ELECTRIC COOPERATIVE, INC.	C	617	20,588	23,767	3.337	3.852	3,179
SOUTHERN COMPANIES	C	131,374	4,881,726	5,608,742	3.716	4.269	727,016
CITY OF STARKE	C	113	1,968	3,561	1.742	3.151	1,593
TAMPA ELECTRIC COMPANY	C	447	15,607	19,196	3.491	4.294	3,589
CITY OF GAINESVILLE	X	2,160	47,317	62,185	2.191	2.879	14,868
<b>SUB-TOTAL</b>		149,514	5,352,332	6,200,116	3.580	4.147	847,784
80% OF GAIN ON ECONOMY SALES							x 80
<b>TOTAL</b>		149,514	5,352,332	6,200,116	3.580	4.147	678,227
CURRENT MONTH: DIFFERENCE		79,886	3,636,705	3,861,311	1.116	0.788	179,685
DIFFERENCE (%)		114.7	212.0	165.1	45.3	23.5	36.0
PERIOD TO DATE: ACTUAL		215,545	6,982,268	8,162,146	3.239	3.787	943,903
ESTIMATED		195,830	4,830,425	6,463,073	2.467	3.300	1,306,119
DIFFERENCE		19,715	2,151,843	1,699,073	0.773	0.486	(362,216)
DIFFERENCE (%)		10.1	44.5	26.3	31.3	14.7	(27.7)

PURCHASED POWER  
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)  
COMPANY FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF JULY 1995

SCHEDULE A7

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) cents/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
<b>ESTIMATED:</b>								
SOUTHERN COMPANIES (UPS & R)		641,215	0	0	641,215	1.855		11,895,700
ST. LUCIE RELIABILITY		42,736	0	0	42,736	0.525		224,364
SJRPP		251,237	0	0	251,237	1.522		3,822,700
<b>TOTAL</b>		<b>935,188</b>	<b>0</b>	<b>0</b>	<b>935,188</b>	<b>1.705</b>		<b>15,942,764</b>
<b>ACTUAL:</b>								
SOUTHERN COMPANIES	UPS	407,780	0	0	407,780	1.850		7,542,527
SOUTHERN COMPANIES	R	67,936	0	0	67,936	1.833		1,245,072
PRIOR MONTH ADJUSTMENT		0	0	0	0			194,503
		475,716	0	0	475,716	1.888		8,982,102
FMPA (SL 2)		25,185	0	0	25,185	0.573		145,596
PRIOR MONTH ADJUSTMENT		5,234	0	0	5,234			30,193
		30,419	0	0	30,419	0.578		175,789
OUC (SL 2)		17,416	0	0	17,416	0.558		97,217
PRIOR MONTH ADJUSTMENT		3,820	0	0	3,520			20,714
		21,036	0	0	21,036	0.561		117,931
JACKSONVILLE ELECTRIC AUTHORITY	UPS	265,062	0	0	265,062	1.858		4,924,704
PRIOR MONTH ADJUSTMENT		79,985	0	0	79,985			(125,384)
		345,047	0	0	345,047	1.391		4,799,320
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		432	0	0	432	1.789		7,729
<b>ST. LUCIE PARTICIPATION SUB-TOTAL</b>		<b>51,455</b>	<b>0</b>	<b>0</b>	<b>51,455</b>	<b>0.571</b>		<b>293,720</b>
<b>TOTAL</b>		<b>872,650</b>	<b>0</b>	<b>0</b>	<b>872,650</b>	<b>1.614</b>		<b>14,082,871</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		(62,538)	0	0	(62,538)	(0.091)		(1,859,893)
DIFFERENCE (%)		(6.7)	0.0	0.0	(6.7)	(5.3)		(11.7)
<b>PERIOD TO DATE:</b>								
ACTUAL		2,825,635	0	0	2,825,635	1.754		49,563,935
ESTIMATED		3,104,949	0	0	3,104,949	1.799		55,844,804
DIFFERENCE		(279,314)	0	0	(279,314)	(0.044)		(6,280,869)
DIFFERENCE (%)		(9.0)	0.0	0.0	(9.0)	(2.5)		(11.2)

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3.

ENERGY PAYMENT TO QUALIFYING FACILITIES  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF JULY 1995

SCHEDULE A8

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUP- TIBLE (000)	(6) KWH FOR FIRM (000)	(7) cents/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
<b>ESTIMATED:</b>								
QUALIFYING FACILITIES		361,193	0	0	361,193	1.697	1.697	6,128,019
TOTAL		361,193	0	0	361,193	1.697	1.697	6,128,019
<b>ACTUAL:</b>								
ROYSTER COMPANY		3,666	0	0	3,666	1.534	1.534	5,229
DOWNTOWN GOVERNMENT CENTER		0	0	0	0	0.000	0.000	0
BIO-ENERGY PARTNERS, INC.		6,895	0	0	6,895	1.989	1.989	137,120
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		30,800	0	0	30,800	1.563	1.563	478,350
TROPICANA PRODUCTS, INC.		266	0	0	266	2.136	2.136	5,683
FLORIDA CRUSHED STONE		80,870	0	0	80,870	1.671	1.671	1,351,403
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		35,819	0	0	35,819	2.056	2.056	736,593
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		34,884	0	0	34,884	2.055	2.055	716,703
U. S. SUGAR CORPORATION - BRYANT		0	0	0	0	0.000	0.000	0
U. S. SUGAR CORPORATION - CLEWISTON		0	0	0	0	0.000	0.000	0
GEORGIA PACIFIC CORPORATION		158	0	0	158	2.034	2.034	3,213
CEDAR BAY GENERATING COMPANY		167,458	0	0	167,458	1.682	1.682	2,815,810
LEE COUNTY RESOURCE RECOVERY		10,813	0	0	10,813	2.017	2.017	218,072
TOTAL		371,429	0	0	371,429	1.755	1.755	6,519,176
CURRENT MONTH: DIFFERENCE		10,236	0	0	10,236	0.059	0.059	391,157
DIFFERENCE (%)		2.8	0.0	0.0	2.8	3.5	3.5	6.4
PERIOD TO DATE: ACTUAL		1,545,740	0	0	1,545,740	1.589	1.589	24,557,304
ESTIMATED		1,478,617	0	0	1,478,617	1.555	1.555	22,987,462
DIFFERENCE		67,123	0	0	67,123	0.034	0.034	1,569,842
DIFFERENCE (%)		4.5	0.0	0.0	4.5	2.2	2.2	6.8

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF JULY 1995

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST cents/KWH	TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
<b>ESTIMATED:</b>							
FLORIDA SOUTHERN COMPANY	C	130,843	1.777	2,325,070	2.043	2,673,115	348,045
	C	83,365	2.080	1,734,270	2.348	1,955,740	221,470
<b>TOTAL</b>		<b>214,208</b>	<b>1.895</b>	<b>4,059,340</b>	<b>2.161</b>	<b>4,628,855</b>	<b>569,515</b>
<b>ACTUAL:</b>							
FLORIDA POWER CORPORATION	C	32,848	1.884	618,747	2.101	690,005	71,258
FT. PIERCE UTILITIES AUTHORITY	C	2,632	2.079	54,721	2.407	63,361	8,640
CITY OF GAINESVILLE	C	11,063	2.025	223,992	2.261	250,126	26,134
CITY OF HOMESTEAD	C	2	2.700	54	2.850	57	3
JACKSONVILLE ELECTRIC AUTHORITY	C	9,169	2.256	206,840	2.465	225,977	19,137
CITY OF LAKE WORTH UTILITIES	C	696	2.139	14,885	2.366	16,467	1,582
ORLANDO UTILITIES COMMISSION	C	2,926	2.703	79,103	3.041	88,967	9,864
SEMINOLE ELECTRIC COOPERATIVE, INC.	C	15,681	1.719	269,544	1.936	303,563	34,019
CITY OF TALLAHASSEE	C	4,351	2.479	107,856	2.883	125,457	17,601
TAMPA ELECTRIC COMPANY	C	125,066	1.891	2,364,825	2.229	2,787,458	422,633
CITY OF VERO BEACH	C	1,815	2.184	39,632	2.567	46,588	6,956
ORLANDO UTILITIES COMMISSION	OS	2,800	4.533	126,910	6.300	176,400	49,490
SOUTHERN COMPANY	C	3,463	2.485	86,059	3.472	120,248	34,189
MUNICIPAL ELECTRIC AUTHORITY OF GEORGIA	OS	10,000	2.269	226,850	2.516	251,600	24,750
OGLETHORPE POWER CORPORATION	OS	24,207	2.139	517,829	2.737	662,639	144,810
<b>FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL</b>		<b>209,049</b>	<b>1.965</b>	<b>4,107,109</b>	<b>2.284</b>	<b>4,774,426</b>	<b>667,317</b>
<b>NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL</b>		<b>37,670</b>	<b>2.205</b>	<b>830,738</b>	<b>2.746</b>	<b>1,034,487</b>	<b>203,749</b>
<b>TOTAL</b>		<b>246,719</b>	<b>2.001</b>	<b>4,937,847</b>	<b>2.354</b>	<b>5,808,913</b>	<b>871,066</b>
<b>CURRENT MONTH:</b>							
DIFFERENCE		32,511	0.106	878,507	0.194	1,180,058	301,551
DIFFERENCE (%)		15.2	5.6	21.6	9.0	25.5	52.9
<b>PERIOD TO DATE:</b>							
ACTUAL		970,740	1.957	18,992,723	2.342	22,736,768	3,744,045
ESTIMATED		853,735	1.927	16,450,098	2.268	19,360,563	2,910,465
DIFFERENCE		117,005	0.030	2,542,625	0.074	3,376,205	833,580
DIFFERENCE (%)		13.7	1.5	15.5	3.3	17.4	28.6