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ST. JOE NATURAL GAS COMPANY
P.O. BOX 549 PHONE 229-8218
PORT ST. JOE, FLORIDA 32457
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August 18, 1995

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Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2450 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. **950003-GU**
Purchased Gas Cost Recovery
Confidential Treatment Request

Dear Ms. Bayo,

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1/R and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the Vendor Invoices for the month of July 1995.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very truly yours,

Stuart L. Shoaf

Stuart L. Shoaf
President

- ACK
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ST. JOE NATURAL GAS COMPANY, INC.
DOCKET NO. 950003-GU
August 18, 1995

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COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1/R (REVISED 8/19/93)			
ESTIMATED FOR THE PERIOD OF:		APRIL 95		Through		MARCH 96			
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:		JULY 1995		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	\$13,853.93	\$17,117.00	(\$3,263)	-19.06	\$59,442.00	\$64,352.21	(\$4,910)	-7.63
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
3	SWING SERVICE	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
4	COMMODITY (Other)	\$276,274.36	\$419,077.00	(\$142,803)	-34.08	\$1,208,059.97	\$1,450,135.42	(\$242,075)	-16.69
5	DEMAND	\$144,169.32	\$164,608.00	(\$20,439)	-12.42	\$591,919.66	\$626,450.55	(\$34,531)	-5.51
6	OTHER	\$0.00	\$0.00	\$0	ERR	\$0.00	(\$5,352.79)	\$5,353	-100.00
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$3,524.49	\$3,569.00	(\$45)	-1.25	\$13,848.56	\$13,561.61	\$286	2.10
8	DEMAND	\$21,076.03	\$22,752.00	(\$1,676)	-7.37	\$81,171.01	\$85,163.41	(\$3,992)	-4.69
9		\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$409,697.10	\$574,481.00	(\$164,784)	-28.68	\$1,764,404.06	\$2,036,860.37	(\$272,456)	-13.38
12	NET UNBILLED	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
13	COMPANY USE	\$17.39	\$12.00	\$5	44.88	\$67.20	\$12.00	\$55	459.98
14	TOTAL THERM SALES	\$428,465.56	\$574,452.00	(\$145,986)	-25.41	\$1,768,557.06	\$2,036,831.37	(\$268,274)	-13.17
THERMS PURCHASED									
15	COMMODITY (Pipeline)	2,126,670	2,539,675	(412,805)	-18.25	9,177,540	9,737,499	(559,959)	-5.75
16	NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR
17	SWING SERVICE	0	0	0	ERR	0	0	0	ERR
18	COMMODITY (Other)	1,751,670	2,046,775	(295,105)	-14.42	7,489,730	7,899,709	(409,979)	-5.19
19	DEMAND	2,667,520	2,998,320	(330,800)	-10.37	11,240,400	11,799,840	(559,440)	-4.74
20	OTHER	0	0	0	ERR	0	0	0	ERR
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	491,560	492,900	(1,340)	-0.27	1,931,180	1,881,910	49,270	2.62
22	DEMAND	492,900	492,900	0	0.00	1,939,800	1,939,800	0	0.00
23		0	0	0	ERR	0	0	0	ERR
24	TOTAL PURCHASES (15-21)	1,635,310	2,046,775	(411,465)	-20.10	7,246,360	7,855,569	(609,229)	-7.76
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26	COMPANY USE	59	57	2	2.63	237	123	114	92.60
27	TOTAL THERM SALES	1,585,144	2,046,718	(461,574)	-22.55	7,120,229	7,855,466	(735,237)	-9.36
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00651	0.00674	(0)	-3.35	0.00348	0.00661	-0.00	-1.99
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31	COMMODITY (Other) (4/18)	0.15772	0.20475	(0)	-22.97	0.16130	0.18357	-0.02	-12.13
32	DEMAND (5/19)	0.05364	0.05490	(0)	-2.29	0.05266	0.05309	-0.00	-0.81
33	OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	0.00717	0.00724	(0)	-0.96	0.00717	0.00721	-0.00	-0.50
35	DEMAND (8/22)	0.04276	0.04616	(0)	-7.37	0.04185	0.04390	-0.00	-4.69
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37	TOTAL COST (11/24)	0.25053	0.28068	(0)	-10.74	0.24780	0.25929	-0.01	-4.43
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39	COMPANY USE (13/26)	0.29718	0.21053	0	41.16	0.28366	0.09756	0.19	190.75
40	TOTAL THERM SALES (11/27)	0.25846	0.28068	(0)	-7.92	0.24780	0.25929	-0.01	-4.43
41	TRUE-UP (E-2)	0.00048	0.00048	0.00000	0.00000	0.00048	0.00048	0.00	0.00000
42	TOTAL COST OF GAS (40+41)	0.25894	0.28116	(0)	-7.90	0.24828	0.25977	-0.01	-4.42
43	REVENUE TAX FACTOR	1.02960	1.02960	0	0	1.02960	1.02960	0.00	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.26661	0.28949	(0)	-7.90	0.25563	0.26746	-0.01	-4.42
45	PGA FACTOR ROUNDED TO NEAREST .001	0.267	0.289	(0)	-7.61	0.256	0.267	-0	-4.12

COMPANY-ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: APRIL 95

THROUGH:

MARCH 96

CURRENT MONTH:

JULY 1995

-A-

-B-

-C-

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	1,540,430	\$11,044.88	0.00717
2 Commodity Pipeline - Scheduled FTS-2	586,440	\$2,809.05	0.00479
3 No Notice Commodity Adjustment			ERR
4 Penalty - FGT overage alert day			ERR
5 Commodity Adjustments			ERR
6 Commodity Adjustments			ERR
7			ERR
8 TOTAL COMMODITY (Pipeline)	2,126,870	\$13,853.93	0.00651
SWING SERVICE			
9 Swing Service - Scheduled			ERR
10 Alert Day Volumes - FGT			ERR
11 Operational Flow Order Volumes - FGT			ERR
12 Less Alert Day Volumes Direct Billed to Others			ERR
13 Other			ERR
14 Other			ERR
15			ERR
16 TOTAL SWING SERVICE	0	\$0.00	ERR
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	1,693,960	\$264,072.35	0.15589
18 Commodity Other - Scheduled PTS			ERR
19 Imbalance Cashout - FGT	57,690	\$12,202.01	0.21151
20 Imbalance Bookout - Other Shippers			ERR
21 Imbalance Cashout - Transporting Customers			ERR
22 Schedule Imbalance			ERR
23			ERR
24 TOTAL COMMODITY OTHER	1,751,670	\$276,274.36	0.15772
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1	1,797,510	\$76,077.97	0.04232
26 Demand (Pipeline) Entitlement - FTS-1	31,080	\$13,236.97	0.42590
27 Demand (Pipeline) Entitlement - FTS-2	890,010	\$65,797.65	0.07393
28 Less Relinquished Off System	(31,080)	(\$10,943.27)	0.35210
29 Other			ERR
30 Other			ERR
31 Other			ERR
32 TOTAL DEMAND	2,687,520	\$144,169.32	0.05364
OTHER			
33 Revenue Sharing - FGT			ERR
34 Peak Shaving			ERR
35 Other			ERR
36 Other			ERR
37 Other			ERR
38 Other			ERR
39 Other			ERR
40 TOTAL OTHER	0	\$0.00	ERR

FOR THE PERIOD OF:

APRIL 95 Through

MARCH 96

		CURRENT MONTH:				PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION									
1 PURCHASED GAS COST	LINE 4	\$276,274	\$17,117	(259,157)	-15.14	\$1,208,060	\$1,048,175	(159,885)	-0.15
2 TRANSPORTATION COST	LINE(1+5+6-(7+8))	\$133,423	\$557,364	423,941	0.76	\$556,344	\$988,685	432,341	0.44
3 TOTAL		\$409,697	\$574,481	164,784	0.29	\$1,764,404	\$2,036,860	272,456	0.13
4 FUEL REVENUES (NET OF REVENUE TAX)		\$428,466	\$574,452	145,986	0.25	\$1,768,557	\$2,036,831	268,274	0.13
5 TRUE-UP(COLLECTED) OR REFUNDED		(\$1,019)	(\$1,019)	0	0.00	(\$4,075)	(\$4,075)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)		\$427,447	\$573,433	145,986	0.25	\$1,764,482	\$2,032,756	268,274	0.13
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)		\$17,750	(\$1,048)	(18,797)	17.94	\$78	(\$4,104)	(4,182)	1.02
8 INTEREST PROVISION - THIS PERIOD (21)		(\$285)	(\$80)	205	-2.55	(\$1,127)	(\$323)	804	-2.49
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST		(\$66,632)	(\$16,105)	50,527	-3.14	(\$51,175)	(\$15,863)	35,312	-2.23
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)		\$1,019	\$1,019	0	0.00	\$4,075	\$4,075	0	0.00
10a FLEX RATE REFUND (if applicable)		\$0	\$0	0	ERR	\$0	\$0	0	ERR
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)		(\$48,149)	(\$16,215)	31,934	-1.97	(\$48,149)	(\$16,215)	31,934	-1.97
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)		(66,632)	(16,105)	50,527	-3.14				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)		(47,864)	(16,134)	31,729	-1.97				
14 TOTAL (12+13)		(114,496)	(32,240)	82,256	-2.55				
15 AVERAGE (50% OF 14)		(57,248)	(16,120)	41,128	-2.55				
16 INTEREST RATE - FIRST DAY OF MONTH		6.10	6.10	0.00	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		5.86	5.86	0.00	0.00				
18 TOTAL (16+17)		11.96	11.96	0.00	0.00				
19 AVERAGE (50% OF 18)		5.98	5.98	0.00	0.00				
20 MONTHLY AVERAGE (19/12 Months)		0.50	0.50	0.00	0.00				
21 INTEREST PROVISION (15x20)		(285)	(80)	205	-2.55				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
APRIL 95 Through

SCHEDULE A-3
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH: JULY 1995

MARCH 96

		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-I-	-J-	-K-	-L-
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM		
							THIRD PARTY	PIPELINE					
1	JULY	FGT	SJNG	FT	1,278,130		1,278,130		\$3,310	\$122,822	\$5,854	10.33	
2	"	FGT	AC	FT		262,300	262,300		\$679	\$21,347	\$1,201	8.86	
3	"	FGT	SJNG	FT	586,440		586,440		\$2,176		\$633	0.48	
4	"	CITRUS	SJNG	FT	473,680		473,680	\$71,999.36				15.20	
5	"	CITRUS	SJNG	FT	412,920		412,920	\$64,828.44				15.70	
6	"	CITRUS	SJNG	FT	13,830		13,830	\$2,005.35				14.50	
7	"	CITRUS	SJNG	FT	69,150		69,150	\$10,234.20				14.80	
8	"	NGC	SJNG	FT	310,000		310,000	\$52,390.00				16.90	
9	"	PRIOR	SJNG	FT	310,000		310,000	\$46,810.00				15.10	
10	"	ASSOCIATED	SJNG	FT	40,600		40,600	\$6,414.80				15.80	
11	"	ASSOCIATED	SJNG	FT	17,400		17,400	\$2,436.00				14.00	
12	"	ASSOCIATED	SJNG	FT	5,800		5,800	\$829.40				14.30	
13	"	ASSOCIATED	SJNG	FT	5,800		5,800	\$899.00				15.50	
14	"	ASSOCIATED	SJNG	FT	5,800		5,800	\$875.80				15.10	
15	"	ASSOCIATED	SJNG	FT	29,000		29,000	\$4,350.00				15.00	
16	"	FGT	SJNG	CO	57,690		57,690	\$12,202.01				21.15	
17							0					ERR	
18							0					ERR	
19							0					ERR	
20							0					ERR	
21							0					ERR	
22							0					ERR	
23							0					ERR	
24							0					ERR	
25							0					ERR	
26							0					ERR	
27							0					ERR	
28							0					ERR	
29							0					ERR	
30							0					ERR	
TOTAL					3,616,240	262,300	3,878,540	\$276,274.36	\$6,165.41	\$144,169.32	\$7,688.52	11.20	

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY
 FOR THE PERIOD OF: APRIL 95 Through MARCH 96

SCHEDULE A-4
 (REVISED 8/19/93)
 PAGE 1 OF 1

MONTH: JULY 1995

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. CITRUS	25306	952	917	29,512	28,418	1.52	1.58
2. CITRUS	25412	1,383	1,332	8,298	7,990	1.57	1.63
3. CITRUS	25412	1,383	1,332	1,383	1,332	1.45	1.51
4. CITRUS	25412	1,383	1,332	6,915	6,659	1.48	1.54
5. CITRUS	25306	576	557	17,856	17,279	1.52	1.57
6. CITRUS	25306	1,042	1,008	32,302	31,258	1.57	1.62
7. NGC	25412	1,000	963	31,000	29,851	1.69	1.76
8. PRIOR	25306	1,000	963	31,000	29,851	1.51	1.57
9. ASSOCIATED	25306	580	561	4,060	3,929	1.58	1.63
10. ASSOCIATED	25309	580	561	1,740	1,684	1.40	1.45
11. ASSOCIATED	25309	580	561	580	561	1.43	1.48
12. ASSOCIATED	25309	580	561	580	561	1.55	1.60
13. ASSOCIATED	25309	580	561	580	561	1.51	1.56
14. ASSOCIATED	25309	580	561	2,900	2,806	1.50	1.55
15. CITRUS	25412	692	666	692	666	1.57	1.63
16.			0		0		ERR
17.			0		0		ERR
18.			0		0		ERR
19.			0		0		ERR
20.			0		0		ERR
21.			0		0		ERR
22.			0		0		ERR
23.			0		0		ERR
24.			0		0		ERR
25.							
26.	GRAND TOTAL:	12,891	12,437	169,398	163,406		
27.					WEIGHTED AVERAGE	1.52	1.58

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5

(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 95 Through MARCH 96

CURRENT MONTH: JULY 1995

PERIOD TO DATE

	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	41,370	53,200	11,830	0.29	205,045	243,200	38,155	0.19
COMMERCIAL	4,948	3,500	(1,448)	-0.29	19,473	16,000	(3,473)	-0.18
COMMERCIAL LARGE VOL. 1	14,206	13,300	(906)	-0.06	65,103	60,800	(4,303)	-0.07
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
TOTAL FIRM	60,524	70,000	9,476	0.16	289,620	320,000	30,380	0.10
THERM SALES (INTERRUPTIBLE)		0						
SMALL INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR
INTERRUPTIBLE	313,660	806,110	492,450	1.57	1,959,380	3,507,240	1,547,860	0.79
LARGE INTERRUPTIBLE	1,473,260	1,932,168	458,908	0.31	6,573,149	7,604,016	1,030,867	0.16
TOTAL INTERRUPTIBLE	1,786,920	2,738,278	951,358	0.53	8,532,529	11,111,256	2,578,727	0.30
TOTAL THERM SALES	1,847,444	2,808,278	960,834	0.52	8,822,149	11,431,256	2,609,107	0.30
NUMBER OF CUSTOMERS (FIRM)		0						
RESIDENTIAL	2,874	2,965	91	0.03	2,892	2,944	63	0.02
COMMERCIAL	192	183	(9)	-0.05	192	183	(9)	-0.05
COMMERCIAL LARGE VOL. 1	51	53	2	0.04	51	53	2	0.04
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
TOTAL FIRM	3,117	3,201	84	0.03	3,125	3,180	56	0.02
NUMBER OF CUSTOMERS (INTERRUPTIBLE)		0						
SMALL INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR
INTERRUPTIBLE	3	3	0	0.00	3	3	0	0.00
LARGE INTERRUPTIBLE	1	1	0	0.00	1	1	0	0.00
TOTAL INTERRUPTIBLE	4	4	0	0.00	4	4	0	0.00
TOTAL CUSTOMERS	3,121	3,205	84	0.03	3,129	3,184	56	0.02
THERM USE PER CUSTOMER		0						
RESIDENTIAL	14	18	4	0.25	71	83	11	0.16
COMMERCIAL	26	19	(7)	-0.26	101	87	(14)	-0.14
COMMERCIAL LARGE VOL. 1	279	251	(28)	-0.10	1,277	1,147	(129)	-0.10
COMMERCIAL LARGE VOL. 2	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
SMALL INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
INTERRUPTIBLE	104,553	268,703	164,150	1.57	653,127	1,169,080	515,953	0.79
LARGE INTERRUPTIBLE	1,473,260	1,932,168	458,908	0.31	6,573,149	7,604,016	1,030,867	0.16



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

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DATE	08/10/95	CUSTOMER ST JOE NATURAL GAS CO ATTN: STUART SHOAF POST OFFICE BOX 549 PORT ST JOE, FL 32456-0549	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer NCNB Charlotte NC Account Route
DUE	08/20/95		
INVOICE NO	6712		
TOTAL AMOUNT DUE	\$11,044.88		

CONTRACT 5109 SHIPPER ST JOE NATURAL GAS CO CUSTOMER NO. 4133 PLEASE CONTACT KATHY MISHLER
TYPE FIRM TRANSPORTATION AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD		RATES				VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16133	ST JOE NATURAL GAS ST.JOE	07/95	A	COM	0.0259	0.0458		0.0717	126,434	\$9,065.32
Usage Charge		16134	WFNG-PANAMA CITY	07/95	A	COM	0.0259	0.0458		0.0717	22,926	\$1,643.79
Usage Charge		56657	ST. JOE OVERSTREET	07/95	A	COM	0.0259	0.0458		0.0717	4,683	\$335.77
TOTAL FOR CONTRACT 5109 FOR MONTH OF 07/95.											154,043	\$11,044.88 ✓

*** END OF INVOICE 6712 ***

TRANSACTION CODE (TC) A = ACTUALS R = REVERSALS

RATE CODE (RC) COM = COMMODITY/USAGE SVY = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY
SCH = SCHEDULING PENALTY IMB = CONTRACT IMBALANCE PENALTY INT = INTEREST
X = FERC FILING ADM = ADMINISTRATIVE FEE



Florida Gas Transmission Company

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DATE	08/10/95	CUSTOMER ST JOE NATURAL GAS CO ATTN: STUART SHDAF POST OFFICE BOX 549 PORT ST JOE, FL 32456-0549	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer NCNB Charlotte NC Account Route
DUE	08/20/95		
INVOICE NO	6683		
TOTAL AMOUNT DUE	\$2,809.05		

CONTRACT 3635 SHIPPER ST JOE NATURAL GAS CO CUSTOMER NO. 4133 PLEASE CONTACT KATHY MISHLER
TYPE FIRM TRANSPORTATION AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD		RATES				VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		56657	ST. JOE OVERSTREET	07/95	A	COM	0.0371	0.0108		0.0479	58,644	\$2,809.05
TOTAL FOR CONTRACT 3635 FOR MONTH OF 07/95.											58,644	\$2,809.05

*** END OF INVOICE 6683 ***

TRANSACTION CODE (TC) A = ACTUALS R = REVERSALS

RATE CODE (RC) COM = COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY
SCH = SCHEDULING PENALTY IMB = CONTRACT IMBALANCE PENALTY INT = INTEREST
X = FERC FILING ADM = ADMINISTRATIVE FEE



Florida Gas Transmission Company

An ENRON/SOAT Affiliate

DATE	07/31/95	CUSTOMER ST JOE NATURAL GAS CO ATTN: STUART SHOAF POST OFFICE BOX 549 PORT ST JOE, FL 32456-0549	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer NCNB Charlotte NC Account # Route #
DUE	08/10/95		
INVOICE NO.	6484		
TOTAL AMOUNT DUE	\$65,797.65		

CONTRACT 3635 SHIPPER ST JOE NATURAL GAS CO CUSTOMER NO. 4133 PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
RESERVATION CHARGE				07/95	A	RES	0.7488	0.0072		0.7560	89,001	\$67,284.76
WESTERN DIVISION REVENUE SHARING CREDIT				07/95	A	TCW						(\$244.97)
MARKET IT REVENUE SHARING CREDIT				07/95	A	ITF						(\$1,242.14)
TOTAL FOR CONTRACT 3635 FOR MONTH OF 07/95.											89,001	\$65,797.65

*** END OF INVOICE 6484 ***

TRANSACTION CODE (TC) A - ACTUALS R - REVERSALS

RATE CODE (RC) COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
X - FERC FILING ADM - ADMINISTRATIVE FEE

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SOHAT Affiliate

DATE	07/31/95	CUSTOMER ST JOE NATURAL GAS CO ATTN: STUART SHOAF POST OFFICE BOX 549 PORT ST JOE, FL 32456-0549	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer NCNB Charlotte NC Account # Route #
DUE	08/10/95		
INVOICE NO	6614		
TOTAL AMOUNT DUE	\$78,371.67		

CONTRACT 5109 SHIPPER ST JOE NATURAL GAS CO CUSTOMER NO. 4133 PLEASE CONTACT KATHY MISHLER
TYPE FIRM TRANSPORTATION AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
RESERVATION CHARGE				07/95	A	RES	0.3659	0.0672		0.4331	179,751	\$77,850.16
VOLUME RELINQUISHED AT LESS THAN MAX RATE				07/95	A	RES	0.3659	0.0600		0.4259	31,080	\$13,236.97
TEMPORARY RELINQUISHMENT CREDIT				07/95	A	TRL	0.2849	0.0672		0.3521	(31,080)	(\$10,943.27)
WESTERN DIVISION REVENUE SHARING CREDIT				07/95	A	TCW						(\$509.58)
MARKET IT REVENUE SHARING CREDIT				07/95	A	ITF						(\$1,262.61)
TOTAL FOR CONTRACT 5109 FOR MONTH OF 07/95.											179,751	\$78,371.67

*** END OF INVOICE 6614 ***

TRANSACTION CODE (TC) A = ACTUALS R = REVERSALS

RATE CODE (RC) COM = COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY
SCH = SCHEDULING PENALTY IMB = CONTRACT IMBALANCE PENALTY INT = INTEREST
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Citrus Trading Corp.

An **ENRON/SONAT** Affiliate

PAGE 1

INVOICE INFORMATION	CONTRACT INFORMATION	CUSTOMER INFORMATION	PAYMENT INFORMATION
INVOICE NUMBER: G-9507-837 INVOICE DATE: AUGUST 10, 1995 DUE DATE: AUGUST 21, 1995	CONTRACT NO: 370-83109-301B CONTRACT DATE: MARCH 1, 1995 VOLUME BASIS: MMBTU 14.73 DRY	ST. JOE NATURAL GAS CO. ATTN: STUART SHOAF P. O. BOX 549 PORT ST. JOE, FL 32456	VIA WIRE TRANSFER: NATIONS BANK OF TEXAS (DALLAS) CITRUS TRADING CORP. () -

Fax #: (904) 229-8392 FOR FURTHER INFORMATION CALL: DARLENE NORRIS @ (713) 853-5208 FAX # (713) 646-8420

DELIVERY POINT				DATES		VOLUMES				PRICE			DOLLARS	
FACILITY	PIPE 1:METER	PIPE2:METER	DESCRIPTION	START	END	TIER	TIER VOL	PEP	MMBTU	INDEX	ADJUSTMENTS	FINAL	AMOUNT	TAX

TO INVOICE YOU FOR NATURAL GAS SALES:

25306	FGT/25306		COMPRESSOR STATION 7											
				07/01/1995	07/31/1995				47,368				\$1,52000	\$71,999.36
25412	FGT/000004		STATION 8 TRANSFER POINT											
				07/01/1995	07/06/1995	1	1.042	D	6.252				\$1.57000	\$9,815.64
				07/01/1995	07/06/1995	2	EXCESS	D	8.298				\$1.57000	\$13,027.86
				07/07/1995	07/07/1995	1	1.042	D	1.042				\$1.57000	\$1,635.94
				07/07/1995	07/07/1995	2	EXCESS	D	692				\$1.57000	\$1,086.44
				07/08/1995	07/25/1995				18.756				\$1.57000	\$29,446.92
				07/26/1995	07/26/1995	1	1.042	D	1.042				\$1.57000	\$1,635.94
				07/26/1995	07/26/1995	2	EXCESS	D	1.383				\$1.45000	\$2,005.35
				07/27/1995	07/31/1995	1	1.042	D	5.210				\$1.57000	\$8,179.70
				07/27/1995	07/31/1995	2	EXCESS	D	6.915				\$1.48000	\$10,234.20
			DELIVERY POINT SUBTOTAL						49,590					\$77,067.99

TOTAL DUE CITRUS TRADING CORP.

96,958

\$149,067.35

Legend: * = Value not included in final totals. (E) = Estimate price. Tier Volumes: D = Daily, M = Monthly

Estimated July 95 Volumes of
Natural Gas Purchased from
NATURAL GAS CLEARINGHOUSE via

FLORIDA GAS TRANSMISSION COMPANY

FGT ZONE 2 POOL (8)

31,000

1.690000

52,390.00

Wire To: NationsBank
Dallas, Texas

ABA : ACCOUNT :
CREDIT NATURAL GAS CLEARINGHOUSE

Lockbox: P.O. BOX 840795
DALLAS, TX 75284-0795

Questions regarding this invoice should be directed to
HANG TRAN at 713-507-3709.
Support for your payment should be Faxed to 713-507-3787.
PLEASE PAY PER CONTRACT TERMS.

TOTAL INVOICE

31,000 MMBtu

52,390.00 *7*

APPROVAL _____

INVOICE

PRIOR ENERGY
3737 Government Blvd.
Mobile, AL 36693

Phone: (334) 661-2404
Fax: (334) 661-0224

St. Joe Natural Gas Company, Inc.
301 Long Road
Port St. Joe, FL 32456
Attn: Stuart Shoaf
FAX: 1-904-229-8392

Invoice Number: 15416
Invoice Date: July 31, 1995
Due Date: Net 10

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
7 / 95						
Pipeline: Florida Gas Transmission						
Price \$ 1.51000	25306	31,000	\$46,810.00	\$0.00	\$0.00	\$46,810.00
	Invoice Total:	31,000	\$46,810.00	\$0.00	\$0.00	\$46,810.00
				NET DUE:		\$46,810.00

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

SOUTHTRUST BANK OF ALABAMA
ABA:

FOR FURTHER CREDIT TO:
SOUTHTRUST BANK OF MOBILE
ACCT. OF: PRIOR ENERGY CORPORATION
ACCOUNT

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (334) 661-0224...



ASSOCIATED GAS SERVICES, INC.

A wholly owned subsidiary of Associated Natural Gas Corporation

INVOICE: SR95071217
CUSTOMER NO: 18234-VP01

ST. JOE NATURAL GAS COMPANY, I
301 LONG AVENUE
PORT ST. JOE, FL 32456

PAYMENT BY WIRE TRANSFER:
ASSOCIATED GAS SERVICES, INC.
TEXAS COMMERCE BANK
HOUSTON, TEXAS
ABA # [REDACTED]
ACCOUNT # [REDACTED]

ATTENTION: MR. STUART SHOAF

INVOICE DATE: 08/09/95
PAYMENT TERMS: DUE IN ACCORDANCE
WITH CURRENT EFFECTIVE CONTRACT

REMIT TO:
ASSOCIATED GAS SERVICES, INC.
P.O. BOX 98691
CHICAGO, ILLINOIS 60693

INVOICE FOR NATURAL GAS FOR JULY 1995 FOR FGT DELIVERIES -NOMINATED

TRANSPORT CONTRACT	SALES POINT	CONNECTING TRANSPORT	SALES PRICE	MMBTU VOLUME	AMOUNT DUE
5430	25309		1.4000	1,740	2,436.00
5430	25309		1.4300	580	829.40
5430	25309		1.5000	2,900	4,350.00
5430	25309		1.5100	580	875.80
5430	25309		1.5500	580	899.00
5430	25309		1.5800	4,060	6,414.80
** TOTAL INVOICE :				10,440	\$15,805.00

- ** When payment is different than invoiced amount, send documentation with payment. If paying by wire transfer, please send back-up to address shown on letterhead.
- ** Please refer to this invoice number with your payment.
- ** Any questions, please contact KRISTI BENOIT at telephone (713) 260 - 8554 .



Florida Gas Transmission Company

An **ENRON/SOHAT** Affiliate

DATE	08/07/95	CUSTOMER: ST JOE NATURAL GAS CO ATTN: STUART SHOAF POST OFFICE BOX 549 PORT ST JOE, FL 32456-0549	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCRB Charlotte NC Account # [REDACTED] Route # [REDACTED]
DUE	08/17/95		
INVOICE NO.	6658		
TOTAL AMOUNT DUE	\$12,202.01		

CONTRACT	SHIPPER	CUSTOMER NO.	4133	PLEASE CONTACT KATHY HISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
	TYPE			
	CASH IN/CASH OUT			

RECEIPTS		DELIVERIES		PROD			RATES			VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Net Market Delivery Imbalance												
				03/95		NDM	2.1151	0.0843		2.1994	5,769	\$12,202.01
TOTAL FOR MONTH OF 03/95.											5,769	\$12,202.01
*** END OF INVOICE 6658 ***												