

Steel Hector & Davis

Tallahassee, Florida

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1100
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September 20, 1995

ORIGINAL
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Ms. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
4075 Esplanade Way, Room 110
Tallahassee, FL 32399

RE: DOCKET NO. 950001-EI

Dear Ms. Bayó:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files twenty (20) copies of Commission Schedules A1 through A9 for the month of August, 1995.

As of August 1995 the variance for the April 1995 through September 1995 period is an approximate \$61.1 million underrecovery or 8.85%. Of that amount, approximately \$42 million or 6.1% has already been quantified and included for recovery in the factor approved as a result of Commission Order No. PSC-95-1089-FOF-EI for the October 1995 through March 1996 period. Any additional variance would be carried forward to the April 1996 through September 1996 period. Because of these circumstances, FPL believes it is inappropriate to make a change to the approved fuel cost recovery charge.

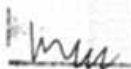
Respectfully submitted,



Matthew M. Childs, P.A.

- ACK
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- APP _____
- CAF _____ MMC/ml
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**CERTIFICATE OF SERVICE
DOCKET NO. 950001-EI**

I HEREBY CERTIFY that a true and correct copy of Florida Power & Light Company's Schedules A1 through A9 have been furnished by Hand Delivery** or U.S. Mail this 20th day of September, 1995, to the following:

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Matthew M. Childs, P.A.

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: AUGUST 1995

	DOLLARS				MWH				\$/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	118,790,245	100,617,454	18,172,791	18.1	6,767,150	6,571,946	195,204	3.0	1.7554	1.5310	0.2244	14.7
2 Nuclear Fuel Disposal Costs	1,366,789	1,008,011	(541,222)	(28.4)	1,467,560	2,043,714	(576,154)	(28.2)	0.0931	0.0934	(0.0003)	(0.3)
3 Coal Car Investment	433,883	433,883	0	0.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b Gas Pipeline Enhancements	322,424	322,424	0	0.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(2,011,935)	(1,618,303)	(393,542)	24.3	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	118,901,406	101,663,379	17,238,027	17.0	6,767,150	6,571,946	195,204	3.0	1.7570	1.5489	0.2101	13.6
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	14,893,363	16,433,283	(1,539,900)	(9.4)	811,758	964,323	(152,565)	(15.8)	1.8347	1.7041	0.1306	7.7
7 Energy Cost of Sched C & X Econ Purch (Broker) (A9)	6,258,499	3,515,960	2,742,539	NA	278,186	197,860	80,326	NA	2.2498	1.7770	0.4728	26.6
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	1,041,630	1,600,680	(559,050)	NA	39,552	76,759	(37,207)	NA	2.6336	2.0853	0.5483	26.3
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purches	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	8,610,762	7,211,115	1,399,647	19.4	446,352	415,380	30,972	7.5	1.9291	1.7360	0.1931	11.1
12 TOTAL COST OF PURCHASED POWER	30,804,274	28,761,038	2,043,236	7.1	1,575,848	1,654,322	(78,474)	(4.7)	1.9648	1.7386	0.2163	12.4
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	149,705,680	130,424,417	19,281,263	14.8	8,342,998	8,226,268	116,730	1.4	1.7944	1.5855	0.2089	13.2
14 Fuel Cost of Economy Sales (A8)	(2,336,783)	(2,203,267)	(133,516)	6.1	(59,010)	(68,698)	29,688	(33.5)	3.9600	2.4840	1.4760	59.4
15 Gain on Economy Sales (A8a)	(247,943)	(489,253)	241,310	(49.3)	(59,010)	(66,696)	29,686	(33.5)	0.4202	0.5516	(0.1314)	(23.8)
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A8)	(3,825)	(194,763)	190,938	(98.0)	(5,342)	(44,164)	38,822	(87.9)	0.0716	0.4410	(0.3694)	(83.8)
17 Fuel Cost of Other Power Sales (A8)	(1,955,012)	0	(1,955,012)	NA	(67,970)	0	(67,970)	NA	2.8763	0.0000	2.8763	NA
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(4,543,563)	(2,687,283)	(1,856,280)	57.4	(132,322)	(132,852)	540	(0.4)	3.4337	2.1731	1.2606	58.0
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	145,162,117	127,537,134	17,624,983	13.8	8,210,676	8,093,406	117,270	1.4	1.7680	1.5758	0.1922	12.2
21 Net Unbilled Sales	7,482,300 *	970,047 *	6,512,253	NA	423,207	61,559	361,648	NA	0.1041	0.0136	0.0906	NA
22 Company Use	279,220 *	372,503 *	(93,283)	NA	15,793	23,639	(7,846)	NA	0.0039	0.0052	(0.0013)	NA
23 T & D Losses	8,615,091 *	11,537,235 *	(2,922,144)	NA	487,279	732,151	(244,872)	NA	0.1198	0.1603	(0.0405)	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	145,162,117	127,537,134	17,624,983	13.8	7,189,609,406	7,196,277,000	(6,667,595)	(0.1)	2.0191	1.7723	0.2468	13.9
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	1,307,236	926,404	380,832	41.1	64,823,737	52,272,000	12,551,737	24.0	2.0191	1.7723	0.2468	13.9
26 Jurisdictional KWH Sales	143,854,881	126,610,730	17,244,151	13.6	7,124,785,668	7,144,005,000	(19,219,332)	(0.3)	2.0191	1.7723	0.2468	13.9
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.0063	1.0063	0	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	143,931,031	126,677,833	17,253,198	13.6	7,124,785,668	7,144,005,000	(19,219,332)	(0.3)	2.0201	1.7732	0.2469	13.9
28 TRUE-UP **	(2,435,759)	(2,435,759)	0	0.0	7,124,785,668	7,144,005,000	(19,219,332)	(0.3)	(0.0342)	(0.0341)	(0.0001)	0.3
29 TOTAL JURISDICTIONAL FUEL COST	141,495,272	124,242,074	17,253,198	13.9	7,124,785,668	7,144,005,000	(19,219,332)	(0.3)	1.9859	1.7391	0.2468	14.2
30 Revenue Tax Factor									1.01609	1.01609	0	-
31 Fuel Factor Adjusted for Taxes									2.0179	1.7671	0.2508	14.2
32 GPIF **	510,859	510,859	0	0.0	7,124,785,668	7,144,005,000	(19,219,332)	(0.3)	0.0072	0.0072	0.0000	0.0
33 Fuel Factor Including GPIF									2.0251	1.7743	0.2508	14.1
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									2.025	1.774	0.251	14.1

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH OF: APRIL 1995 THRU AUGUST 1995

	DOLLARS			MWH			¢/KWH					
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	531,628,466	489,097,350	42,531,116	8.7	32,185,575	31,198,520	986,985	3.2	1,6518	1,5677	0,0061	5.4
2 Nuclear Fuel Disposal Costs (A13)	9,061,066	9,568,461	(527,395)	(5.5)	9,730,895	10,271,202	(540,307)	(5.3)	0,0031	0,0024	(0,0003)	(0.3)
3 Coal Car Incentives	1,668,987	1,830,087	(171,120)	(9.4)	0	0	0	NA	0,0000	0,0000	0,0000	NA
3a DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0,0000	0,0000	0,0000	NA
3b Gas Pipeline Enhancements	1,627,809	1,627,809	0	0.0	0	0	0	NA	0,0000	0,0000	0,0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(5,199,276)	(5,015,035)	(1,183,241)	23.6	0	0	0	NA	0,0000	0,0000	0,0000	NA
5 TOTAL COST OF GENERATED POWER	537,778,032	497,128,672	40,649,360	8.2	32,185,575	31,198,520	986,985	3.2	1,6709	1,5934	0,0075	4.9
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	64,457,318	72,278,087	(7,820,769)	(10.8)	3,637,393	4,069,272	(431,879)	(10.6)	1,7721	1,7782	(0,0041)	(0.2)
7 Energy Cost of Sched C & X Econ Purch (Broker) (A2)	18,761,340	12,768,390	5,992,950	NA	955,234	718,386	236,848	NA	1,9641	1,7802	0,1839	10.3
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	7,531,503	8,778,358	(1,246,855)	NA	333,244	409,968	(76,724)	NA	2,2801	2,1412	0,1389	5.9
9 Energy Cost of Sched E Economy Purch (A8)	0	0	0	NA	0	0	0	NA	0,0000	0,0000	0,0000	NA
10 Capacity Cost of Sched E Economy Purchases (A2)	0	0	0	NA	0	0	0	NA	0,0000	0,0000	0,0000	NA
11 Energy Payments to Qualifying Facilities (A6)	33,158,066	30,198,577	2,959,489	9.8	1,992,092	1,894,597	97,495	5.1	1,6650	1,5939	0,0711	4.5
12 TOTAL COST OF PURCHASED POWER	123,918,236	124,043,402	(125,166)	(0.1)	6,917,963	7,002,223	(174,260)	(2.5)	1,7913	1,7490	0,0423	2.4
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	661,696,268	621,172,075	40,524,193	6.5	39,103,538	38,200,814	812,724	2.1	1,8922	1,6222	0,2700	4.3
14 Fuel Cost of Economy Sales (A6)	(9,319,051)	(7,985,841)	(1,333,210)	16.7	(274,555)	(323,077)	48,522	(15.0)	3,3942	2,4718	0,9224	37.3
15 Gain on Economy Sales (Misc)	(1,191,846)	(1,795,372)	603,526	(33.6)	(274,555)	(323,077)	48,522	(15.0)	0,4341	0,5637	(0,1216)	(21.9)
16 Fuel Cost of Unit Power Sales (SL2 Parties) (A6)	(1,096,928)	(1,137,071)	80,143	(7.0)	(183,299)	(223,759)	40,460	(18.1)	0,5766	0,5082	0,0684	13.5
17 Fuel Cost of Other Power Sales (A6)	(5,132,213)	(1,146,717)	(3,985,496)	347.6	(193,207)	(47,480)	(145,727)	306.9	2,6583	2,4152	0,2411	10.0
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(16,700,038)	(12,065,001)	(4,635,037)	38.4	(681,061)	(584,316)	(96,745)	9.5	2,5650	2,0301	0,5349	26.3
19 Net Incentive Interchange	0	0	0	NA	0	0	0	NA	0	0	0	0
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 19)	644,996,228	609,107,073	35,889,155	5.9	38,432,477	37,686,497	755,980	2.0	1,6774	1,6158	0,0616	3.8
21 Net Unbilled Sales	7,098,874	994,608	6,104,266	613.7	423,207	61,550	361,648	587.5	0,0212	0,0031	0,0181	NA
22 Company Use	1,329,692	1,605,378	(275,686)	(17.2)	79,271	59,355	(20,064)	(20.2)	0,0940	0,0049	(0,0009)	(18.4)
23 T & D Losses	67,449,843	74,564,294	(7,114,451)	(9.6)	4,021,095	4,615,936	(594,841)	(12.9)	0,2013	0,2292	(0,0279)	(12.2)
24 SYSTEM KWH SALES(EXCL FKEG & CRW A2.p1)	644,996,228	609,107,073	35,889,155	5.9	33,514,825,168	32,545,529,439	969,295,729	3.0	1,9245	1,8716	0,0530	2.8
25 Wholesale KWH Sales(EXCL FKEG & CRW A2.p1)	4,350,371	3,085,219	1,265,152	41.0	228,051,708	164,850,699	61,201,009	37.1	1,9245	1,8716	0,0530	2.8
26 Jurisdictional KWH Sales	640,645,857	606,021,824	34,624,033	5.7	33,268,773,460	32,380,678,740	908,094,720	2.8	1,9245	1,8716	0,0530	2.8
26a Jurisdictional Loss Multiplier									1,00053	1,00053	0,0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	640,991,119	606,344,702	34,646,417	5.7	33,268,773,460	32,380,678,740	908,094,720	2.8	1,9245	1,8716	0,0530	2.8
28 TRUE-UP **	(12,178,795)	(12,178,795)	0	0.0	33,268,773,460	32,380,678,740	908,094,720	2.8	(0,0366)	(0,0376)	0,0010	(2.7)
29 TOTAL JURISDICTIONAL FUEL COST	628,812,324	594,165,907	34,646,417	5.8	33,268,773,460	32,380,678,740	908,094,720	2.8	1,8609	1,8390	0,0539	2.9
30 Revenue Tax Factor									1,01609	1,01604	0,0000	-
31 Fuel Factor Adjusted for Taxes									1,9193	1,8645	0,0548	2.9
32 GFIF **	2,554,295	2,554,295	0	0.0	33,268,773,460	32,380,678,740	908,094,720	2.8	0,0077	0,0079	(0,0002)	(2.5)
33 Fuel Factor Adjusted for Taxes									1,9270	1,8724	0,0546	2.9
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									1,927	1,872	0,055	2.9

** For Informational Purposes Only
** Calculation Based on Jurisdictional KWH Sales

		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A2			
		Company: Florida Power & Light Company				Page 1 of 2			
		Month of: Aug-95							
		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	UPDATED ESTIMATES (a)	DIFFERENCE AMOUNT	%	ACTUAL	UPDATED ESTIMATES (a)	DIFFERENCE AMOUNT	%
A. Fuel Costs & Net Power Transactions									
1. Fuel Cost of System Net Generation	\$	118,790,245	\$ 100,617,454	\$ 18,172,791	18.1	\$ 531,628,465	\$ 489,097,350	\$ 42,531,115	8.7
1a. Nuclear Fuel Disposal Costs		1,366,789	1,908,011	(541,222)	(28.4)	9,061,065	9,588,460	(527,395)	(5.5)
1b. Coal Cars Depreciation & Return		433,883	433,883	0	0.0	1,658,967	1,830,087	(171,120)	(9.4)
1c. Gas Pipelines Depreciation & Return		322,424	322,424	0	0.0	1,627,809	1,627,809	0	0.0
1d. DOE D&D Fund Payment		0	0	0	N/A	0	0	0	N/A
2. Fuel Cost of Power Sold		(4,543,563)	(2,887,283)	(1,656,280)	57.4	(16,700,038)	(12,065,002)	(4,635,036)	38.4
3. Fuel Cost of Purchased Power		14,893,383	16,433,283	(1,539,900)	(9.4)	64,457,318	72,278,087	(7,820,769)	(10.8)
3b. Energy Payments to Qualifying Facilities		8,610,762	7,211,115	1,399,647	19.4	33,168,066	30,198,577	2,969,489	9.8
4. Energy Cost of Economy Purchases		7,300,129	5,116,640	2,183,489	42.7	26,292,852	21,566,738	4,726,114	21.9
5. Total Fuel Costs & Net Power Transactions		147,174,052	129,155,527	18,018,525	14.0	651,194,504	614,122,106	37,072,398	6.0
6. Adjustments to Fuel Cost: (Detailed below)									
Sales to Fla Keys Elect Coop (FKEC) & City of Key West (CKW)		(1,992,622)	(1,618,393)	(374,229)	23.1	(8,564,514)	(7,411,003)	(1,153,511)	15.6
Inventory Adjustments		5,157	0	5,157	N/A	44,259	49,851	(5,592)	(11.2)
Non Recoverable Oil/Tank Bottoms		(24,470)	0	(24,470)	N/A	(502,789)	(478,319)	(24,470)	5.1
Modifications to Generating Units		0	0	0	N/A	2,824,767	2,824,436	331	0.0
7. Adjusted Total Fuel Costs & Net Power Transactions		\$145,162,117	\$127,537,134	\$17,624,983	13.8	\$644,996,227	\$609,107,071	\$35,889,156	5.9
B. kWh Sales									
1. Jurisdictional kWh Sales (RTP @ CBL) (b)		7,124,785,668	7,144,005,000	(19,219,332)	(0.3)	33,288,773,460	32,380,678,740	908,094,720	2.8
2. Non Jurisdictional Sales (excluding FKEC & CKW)		64,823,737	52,272,000	12,551,737	24.0	226,051,708	164,850,699	61,201,009	37.1
3. Sub-Total Sales (excluding FKEC & CKW)		7,189,609,405	7,196,277,000	(6,667,595)	(0.1)	33,514,825,168	32,545,529,439	969,295,729	3.0
4. Sales to Fla Keys Elect Coop (FKEC) & City of Key West (CKW)		94,788,083	79,780,000	15,008,083	18.8	414,079,288	374,117,991	39,961,297	10.7
5. Total Sales		7,284,397,488	7,276,057,000	8,340,488	0.1	33,928,904,456	32,919,647,430	1,009,257,026	3.1
6. Jurisdictional Sales % of Total kWh Sales (lines B1/B3)		99.09837%	99.27362%	(0.17525)	(17.7)	99.32552%	99.49348%	(0.16796)	(0.2)
(a) Per Estimated/Actual Schedule E-1b, filed June 20, 1995.									
(b) Real Time Pricing (RTP) sales are shown at the Customer Base Load (CBL) KWH. The incremental/decremental kWh sales are excluded.									

		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A2			
		Company: Florida Power & Light Company				Page: 2 of 2			
		Month of: Aug-95							
		CURRENT MONTH				PERIOD TO DATE			
		UPDATED		DIFFERENCE		UPDATED		DIFFERENCE	
		ACTUAL	ESTIMATES (c)	AMOUNT	%	ACTUAL	ESTIMATES (c)	AMOUNT	%
C. True-up Calculation									
1. Jurisdictional Fuel Revenues (Incl RTP) Net of Revenue Taxes	\$	122,347,587	\$ 122,618,791	\$ (271,204)	(0.2)	\$ 570,205,653	\$ 554,747,515	\$ 15,457,938	2.8
2. Fuel Adjustment Revenues Not Applicable to Period:									
a. True-up Provision		2,435,759	2,435,759	0	0.0	12,178,793	12,178,793	0	0.0
b. Incentive Provision, Net of Revenue Taxes (a)		(502,771)	(502,771)	0	0.0	(2,513,854)	(2,513,854)	0	0.0
3. Jurisdictional Fuel Revenues Applicable to Period	\$	124,280,575	\$ 124,551,779	\$ (271,204)	(0.2)	\$ 579,870,392	\$ 564,412,454	\$ 15,457,938	2.7
4. Adj Total Fuel Costs & Net Power Transactions (Line A-7)	\$	145,162,117	\$ 127,537,134	\$ 17,624,983	13.8	\$ 644,996,227	\$ 609,107,071	\$ 35,889,156	5.9
a. Nuclear Fuel Expense - 100% Retail		176,268	0	176,268	N/A	919,720	371,652	548,068	N/A
b. RTP Incremental Fuel -100% Retail		1,638	0	1,638	N/A	12,158	0	12,158	N/A
c. D&D Fund Payments -100% Retail		0	0	0	N/A	0	0	0	N/A
d. Adjusted Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items: Nuclear Fuel Expense, DOE's D&D Fund Payments and RTP Incremental Fuel Costs		144,984,191	127,537,134	17,447,057	13.7	644,064,349	608,735,419	35,328,930	5.8
5. Jurisdictional Sales % of Total kWh Sales (Line B-6)		99.09837%	99.27362%	(0.17525)	(0.2)	N/A	N/A	N/A	N/A
6. Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4d x C5 x 1.00053(b)) + (Line C4a) + (Line C4b)+(Line C4c)	\$	143,931,045	\$ 126,677,833	\$ 17,253,212	13.6	\$ 641,007,131	\$ 606,373,768	\$ 34,633,363	5.7
7. True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$	(19,650,469)	\$ (2,126,054)	\$ (17,524,415)	824.3	\$ (61,136,739)	\$ (41,961,314)	\$ (19,175,425)	45.7
8. Interest Provision for the Month (Line D10)		(171,490)	(125,431)	(46,059)	36.7	(156,340)	(122,447)	(33,893)	27.7
9. True-up & Interest Provision Beg. of Period		(36,599,601)	(34,960,759)	(1,638,842)	4.7	14,614,552	14,614,552	0	0.0
9a. Deferred True-up Beginning of Period		12,465,206	12,465,206	0	0.0	12,465,206	12,465,206	0	0.0
10. True-up Collected (Refunded)		(2,435,759)	(2,435,759)	0	0.0	(12,178,793)	(12,178,793)	0	0.0
11. End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$	(46,392,113)	\$ (27,182,797)	\$ (19,209,316)	70.7	\$ (46,392,113)	\$ (27,182,797)	\$ (19,209,316)	70.7
D. Interest Provision									
1. Beginning True-up Amount (Lines C9 + C9a)	\$	(24,134,395)	N/A	N/A	--	N/A	N/A	N/A	--
2. Ending True-up Amount Before Interest (C7+C9+C9a+C10)	\$	(46,220,623)	N/A	N/A	--	N/A	N/A	N/A	--
3. Total of Beginning & Ending True-up Amount	\$	(70,355,018)	N/A	N/A	--	N/A	N/A	N/A	--
4. Average True-up Amount (50% of Line D3)	\$	(35,177,509)	N/A	N/A	--	N/A	N/A	N/A	--
5. Interest Rate - First Day Reporting Business Month		5.86000%	N/A	N/A	--	N/A	N/A	N/A	--
6. Interest Rate - First Day Subsequent Business Month		5.84000%	N/A	N/A	--	N/A	N/A	N/A	--
7. Total (Line D5 + Line D6)		11.70000%	N/A	N/A	--	N/A	N/A	N/A	--
8. Average Interest Rate (50% of Line D7)		5.85000%	N/A	N/A	--	N/A	N/A	N/A	--
9. Monthly Average Interest Rate (Line D8 / 12)		0.48750%	N/A	N/A	--	N/A	N/A	N/A	--
10. Interest Provision (Line D4 x Line D9)	\$	(171,490)	N/A	N/A	--	N/A	N/A	N/A	--
(a) GPIF REWARD OF \$3,065,156 / 6 Mos. x 98.4167% Revenue Tax Factor = \$502,770.90									
(b) Jurisdictional Loss Multiplier per Schedule E2 filed January 17, 1995.									
(c) Per Estimated/Actual Schedule E-1b, filed June 20, 1995.									

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: AUGUST 1995

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
FUEL COST OF SYSTEM NET GENERATION (\$)									
1	* HEAVY OIL	55,554,301	34,351,780	21,202,521	61.7	194,364,134	151,566,171	42,797,963	28.2
2	* LIGHT OIL	775,033	259,880	515,153	198.2	1,115,685	790,735	324,950	41.1
3	COAL	10,622,781	11,236,489	(613,708)	(5.5)	42,152,741	47,201,195	(5,048,454)	(10.7)
4	** GAS	44,240,650	44,825,385	(584,735)	(1.3)	244,991,455	238,992,404	5,999,051	2.5
5	NUCLEAR	7,597,480	9,943,920	(2,346,440)	(23.6)	49,004,450	50,546,845	(1,542,394)	(3.1)
6	ORIMULSION	0	0	0	0.0	0	0	0	0.0
7	TOTAL (\$)	118,790,245	100,617,454	18,172,791	18.1	531,628,466	489,097,350	42,531,117	8.7
SYSTEM NET GENERATION (MWH)									
8	HEAVY OIL	2,245,579	1,436,346	809,233	56.3	7,618,668	6,235,715	1,382,953	22.2
9	LIGHT OIL	11,530	3,799	7,731	203.5	16,512	11,749	4,763	40.5
10	COAL	631,341	626,064	5,277	0.8	2,431,438	2,559,516	(128,077)	(5.0)
11	GAS	2,411,141	2,462,023	(50,882)	(2.1)	12,388,063	12,120,407	267,656	2.2
12	NUCLEAR	1,467,560	2,043,714	(576,154)	(28.2)	9,730,895	10,271,202	(540,307)	(5.3)
13	ORIMULSION	0	0	0	0.0	0	0	0	0.0
14	TOTAL (MWH)	6,767,150	6,571,946	195,204	3.0	32,185,576	31,128,588	986,988	3.2
UNITS OF FUEL BURNED									
15	* HEAVY OIL (Bbl)	3,552,461	2,132,655	1,419,806	66.6	12,098,721	9,498,041	2,600,680	27.4
16	* LIGHT OIL (Bbl)	27,834	9,103	18,731	205.8	40,575	28,200	12,375	43.9
17	COAL (TON)	342,277	241,429	100,848	41.8	1,334,092	1,128,711	205,381	18.2
18	** GAS (MCF)	21,347,750	21,057,310	290,440	1.4	111,273,576	105,844,736	5,428,840	5.1
19	NUCLEAR (MMBTU)	16,626,630	22,010,960	(5,384,330)	(24.5)	108,344,914	111,704,428	(3,359,514)	(3.0)
20	ORIMULSION (TON)	0	0	0	0.0	0	0	0	0.0
BTU BURNED (MMBTU)									
21	HEAVY OIL	22,583,633	13,540,976	9,042,657	66.8	77,007,207	60,381,731	16,625,476	27.5
22	LIGHT OIL	162,290	52,704	109,586	207.9	235,764	163,191	72,573	44.5
23	COAL	6,370,108	6,239,686	130,422	2.1	24,823,485	26,068,767	(1,245,282)	(4.8)
24	GAS	21,347,750	21,057,310	290,440	1.4	111,273,576	105,816,850	5,456,726	5.2
25	NUCLEAR	16,626,630	22,010,960	(5,384,330)	(24.5)	108,344,914	111,704,428	(3,359,514)	(3.0)
26	ORIMULSION	0	0	0	0.0	0	0	0	0.0
27	TOTAL (MMBTU)	67,090,411	62,901,636	4,188,775	6.7	321,684,946	304,134,967	17,549,979	5.8
GENERATION MIX (% MWH)									
28	HEAVY OIL	33.18	21.86	11.32	51.8	23.67	19.99	3.68	18.4
29	LIGHT OIL	0.17	0.06	0.11	183.3	0.05	0.04	0.01	25.0
30	COAL	9.33	9.53	(0.20)	(2.1)	7.55	8.20	(0.65)	(7.9)
31	GAS	35.63	37.46	(1.83)	(4.9)	38.49	38.85	(0.36)	(0.9)
32	NUCLEAR	21.69	31.10	(9.41)	(30.3)	30.23	32.92	(2.69)	(8.2)
33	ORIMULSION	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
34	TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT									
35	* HEAVY OIL (\$/Bbl)	15.6383	16.1075	(0.4692)	(2.9)	16.0648	15.9576	0.1072	0.7
36	* LIGHT OIL (\$/Bbl)	27.8448	28.5488	(0.7040)	(2.5)	27.4969	28.0403	(0.5434)	(1.9)
37	COAL (\$/TON)	31.0356	46.5416	(15.5060)	(33.3)	31.5966	41.8187	(10.2221)	(24.4)
38	** GAS (\$/MCF)	2.0724	2.1287	(0.0563)	(2.6)	2.2017	2.2580	(0.0563)	(2.5)
39	NUCLEAR (\$/MMBTU)	0.4569	0.4518	0.0051	1.1	0.4523	0.4525	(0.0002)	0.0
40	ORIMULSION (\$/TON)	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
FUEL COST PER MMBTU (\$/MMBTU)									
41	* HEAVY OIL	2.4599	2.5369	(0.0770)	(3.0)	2.5240	2.5101	0.0139	0.6
42	* LIGHT OIL	4.7756	4.9309	(0.1553)	(3.1)	4.7322	4.8455	(0.1133)	(2.3)
43	COAL	1.6676	1.8008	(0.1332)	(7.4)	1.6981	1.8106	(0.1125)	(6.2)
44	** GAS	2.0724	2.1287	(0.0563)	(2.6)	2.2017	2.2585	(0.0568)	(2.5)
45	NUCLEAR	0.4569	0.4518	0.0051	1.1	0.4523	0.4525	(0.0002)	0.0
46	ORIMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
47	TOTAL (\$/MMBTU)	1.7706	1.5996	0.1710	10.7	1.6526	1.6082	0.0444	2.8
BTU BURNED PER KWH (BTU/KWH)									
48	HEAVY OIL	10,057	9,427	630	6.7	10,108	9,683	425	4.4
49	LIGHT OIL	14,076	13,873	203	1.5	14,278	13,890	388	2.8
50	COAL	10,090	9,967	123	1.2	10,209	10,185	24	0.2
51	GAS	8,854	8,553	301	3.5	8,982	8,730	252	2.9
52	NUCLEAR	11,329	10,770	559	5.2	11,134	10,875	259	2.4
53	ORIMULSION	0	0	0	0.0	0	0	0	0.0
54	TOTAL (BTU/KWH)	9,914	9,571	343	3.6	9,995	9,746	247	2.5
GENERATED FUEL COST PER KWH (¢/KWH)									
55	* HEAVY OIL	2.4739	2.3916	0.0823	3.4	2.5512	2.4306	0.1206	5.0
56	* LIGHT OIL	6.7222	6.8407	(0.1185)	(1.7)	6.7567	6.7303	0.0264	0.4
57	COAL	1.6826	1.7948	(0.1122)	(6.3)	1.7337	1.8441	(0.1104)	(6.0)
58	** GAS	1.8348	1.8207	0.0141	0.8	1.9776	1.9718	0.0058	0.3
59	NUCLEAR	0.5177	0.4866	0.0311	6.4	0.5036	0.4921	0.0115	2.3
60	ORIMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
61	TOTAL (¢/KWH)	1.7554	1.5310	0.2244	14.7	1.6518	1.5677	0.0841	5.4

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

** Includes gas used for Fossil Steam Plant start-up. Estimated values may not agree with Schedule A5.

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST

ACTUAL FOR THE PERIOD MONTH OF AUGUST 1995

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (¢)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/NET)
1 CAPE CANAVERAL # 1	367	102,143	64.0	99.5	69.2	9,710	#6 OIL	152,919	BBL/S	6,295	962,625	2,401,808	2,3514
# 1		86,284					GAS	867,028	MCF	1,000	1,796,811	2,0824	2,07
3 # 2	367	105,194	66.2	99.7	71.6	9,790	#6 OIL	158,993	BBL/S	6,295	1,000,861	2,497,209	2,3739
# 2		88,454					GAS	895,017	MCF	1,000	1,854,815	2,0969	2,07
5 FT. MYERS # 1	137	54,756	56.3	99.6	65.9	10,265	#6 OIL	88,639	BBL/S	6,341	562,060	1,310,230	2,3929
# 2	367	119,457	45.7	84.5	64.9	10,124	#6 OIL	190,715	BBL/S	6,341	1,209,324	2,819,081	2,3599
7 LAUDERDALE # 4	430	0	94.3	98.5	103.8	7,525	#2 OIL	0	BBL/S	0.000	0	0.0000	0.00
# 4		293,410					GAS	2,207,842	MCF	1,000	2,207,842	4,575,488	1,5594
9 # 5	391	0	94.2	97.7	103.6	7,617	#2 OIL	0	BBL/S	0.000	0	0.0000	0.00
# 5		299,947					GAS	2,284,697	MCF	1,000	2,284,697	4,734,760	1,5785
11 MANATEE # 1	783	192,364	35.6	74.1	41.3	10,743	#6 OIL	323,064	BBL/S	6,397	2,066,640	5,256,607	2,7326
# 2	783	279,416	50.6	97.1	51.6	10,444	#6 OIL	456,184	BBL/S	6,397	2,918,209	7,422,616	2,6565
13 MARTIN # 1	783	134,316	41.0	69.6	59.1	10,230	#6 OIL	209,195	BBL/S	6,390	1,336,756	3,440,723	2,5617
# 1		95,336					GAS	1,012,676	MCF	1,000	1,012,676	2,098,649	2,2013
15 # 2	783	151,688	48.5	93.3	49.8	10,231	#6 OIL	235,998	BBL/S	6,390	1,508,027	3,881,564	2,5589
# 2		116,432					GAS	1,235,147	MCF	1,000	1,235,147	2,559,694	2,1984
17 # 3	430	0	93.3	96.3	98.8	7,268	#2 OIL	0	BBL/S	0.000	0	0.0000	0.00
# 3		293,399					GAS	2,132,338	MCF	1,000	2,132,338	4,419,015	1,5061
19 # 4	430	0	97.3	98.3	99.7	7,135	#2 OIL	0	BBL/S	0.000	0	0.0000	0.00
# 4		311,857					GAS	2,225,089	MCF	1,000	2,225,089	4,611,230	1,4786
21 PT EVERGLADES # 1	204	61,931	53.6	96.6	62.0	10,597	#6 OIL	101,604	BBL/S	6,364	646,608	1,598,135	2,5805
# 1		16,003					GAS	179,231	MCF	1,000	179,231	371,435	2,3210
23 # 2	204	60,290	52.0	90.2	64.5	10,577	#6 OIL	98,869	BBL/S	6,364	629,202	1,555,116	2,5794
# 2		20,137					GAS	221,512	MCF	1,000	221,512	459,057	2,2797
25 # 3	367	152,594	71.2	100.0	75.5	9,925	#6 OIL	234,529	BBL/S	6,364	1,492,543	3,688,919	2,4175
# 3		53,825					GAS	556,058	MCF	1,000	556,058	1,152,363	1,5173
27 # 4	367	17,722	32.6	49.9	69.0	10,011	#6 OIL	26,928	BBL/S	6,364	171,370	423,552	2,3900
# 4		74,531					GAS	752,210	MCF	1,000	752,210	1,558,865	2,0916

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF AUGUST 1995

SCHEDULE A4

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)		
			(1)	(1)	(1)							(¢/KWH)	(\$/UNIT)		
1 RIVIERA	# 3	272	168,476	79.6	100.0	84.9	9,999	#6 OIL	264,336	BBL	6.370	1,683,820	3,947,827	2.3433	14.93
2	# 3		478					GAS	5,486	MCF	1.000	5,486	11,369	2.3780	2.07
3	# 4	275	155,078	74.4	100.0	79.3	9,922	#6 OIL	241,440	BBL	6.370	1,537,973	3,605,878	2.3252	14.93
4	# 4		1,053					GAS	11,143	MCF	1.000	11,143	23,093	2.1936	2.07
5 SANFORD	# 3	137	53,155	55.5	99.8	64.8	10,658	#6 OIL	90,027	BBL	6.285	565,820	1,369,722	2.5709	15.21
6	# 3		2,168					GAS	23,816	MCF	1.000	23,816	49,356	2.2763	2.07
7	# 4	362	111,144	52.0	92.5	62.8	10,086	#6 OIL	176,950	BBL	6.285	1,112,131	2,692,218	2.4223	15.21
8	# 4		30,266					GAS	314,131	MCF	1.000	314,131	650,999	2.1510	2.07
9	# 5		29,716					GAS	319,023	MCF	1.000	319,023	661,137	2.2248	2.07
10	# 5	362	141,185	60.5	100.0	68.6	10,239	#6 OIL	227,665	BBL	6.285	1,430,875	3,463,825	2.4534	15.21
11 TURKEY POINT	# 1	**	*	**											
	# 1	387	94,411	60.5	99.9	71.3	9,663	#6 OIL	140,019	BBL	6.373	892,341	2,132,523	2.2588	15.23
12	# 1		78,734					GAS	780,722	MCF	1.000	780,722	1,617,953	2.0550	2.07
	# 2	**	*	**											
13	# 2	367	90,260	62.3	97.9	68.4	9,743	#6 OIL	134,387	BBL	6.373	856,448	2,046,746	2.2676	15.23
14	# 2		85,643					GAS	857,436	MCF	1.000	857,436	1,776,933	2.0748	2.07
15 CUTLER	# 5	67	0	35.7	94.9	62.7	12,685	#6 OIL	0	BBL	0.000	0	0	0.0000	0.00
16	# 5		16,691					GAS	211,721	MCF	1.000	211,721	438,766	2.6288	2.07
17	# 6	137	0	45.0	93.8	57.7	11,474	#6 OIL	0	BBL	0.000	0	0	0.0000	0.00
18	# 6		48,678					GAS	558,514	MCF	1.000	558,514	1,157,453	2.3778	2.07
19 FT MYERS	1-12	565	10,780	2.6	96.5	67.9	14,318	#2 OIL	26,465	BBL	5.832	154,344	742,559	6.8883	28.06
20 LAUDERDALE	1-12	364	0	5.8	95.3	71.8	16,213	#2 OIL	0	BBL	0.000	0	0	0.0000	0.00
21	1-12		16,571					GAS	268,673	MCF	1.000	268,673	556,793	3.3600	2.07
22	13-24	364	116	7.2	93.1	71.2	16,095	#2 OIL	320	BBL	5.710	1,827	8,996	7.7284	28.11
23	13-24		20,137					GAS	324,148	MCF	1.000	324,148	671,758	3.3360	2.07
24 EVERGLADES	1-12	364	13	7.4	85.2	72.7	17,402	#2 OIL	39	BBL	5.799	226	1,064	8.2507	27.29
25	1-12		25,366					GAS	354,750	MCF	1.000	354,750	735,177	3.6063	2.07

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: AUGUST 1995

SCHEDULE A4

Page 3 of 3

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 PUTNAM # 1	239	0	86.0	96.0	87.4	8,930	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
2 # 1		0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
3 # 1		154,172					GAS	1,376,805 MCF	1.000	1,376,805	2,833,263	1.8507	2.07
4 # 2	239	0	87.8	97.0	89.8	8,752	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
5 # 2		0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
6 # 2		156,834					GAS	1,372,537 MCF	1.000	1,372,537	2,844,418	1.8136	2.07
7 ST JOHNS (1) # 1	(A) 125	(B) 90,039	98.1	97.9	98.9	9,488	COAL	35,178 TONS	24.284	854,263	1,468,357	1.6308	41.74
8 # 1		334					#2 OIL	543 BBLs	5.835	3,168	12,042	3.6064	22.18
9 # 2	(A) 125	(B) 90,049	98.0	97.9	98.0	9,519	COAL	34,823 TONS	24.616	857,203	1,453,564	1.6142	41.74
10 # 2		286					#2 OIL	467 BBLs	5.835	2,725	10,372	3.6229	22.21
11 SCHERER # 4	(A) 556	(B) 451,253	52.6	100.0	96.5	10,324	COAL	272,276 TONS	17.110	4,658,642	7,700,861	1.7066	28.28
12 # 4		0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
13 TURKEY POINT # 3	666	493,211	99.4	99.5	99.4	11,212	NUCLEAR	5,529,937 MMBTU	---	5,529,937	2,620,911	0.5314	0.47
14 # 4	666	484,439	97.9	97.7	97.9	11,260	NUCLEAR	5,454,828 MMBTU	---	5,454,828	2,249,034	0.4643	0.41
15 ST LUCIE # 1	839	62,536	0.3	2.0	87.5	12,583	NUCLEAR	786,875 MMBTU	---	786,875	323,512	0.5173	0.41
16 # 2	714	427,374	80.4	83.3	91.3	11,360	NUCLEAR	4,854,990 MMBTU	---	4,854,990	2,404,003	0.5625	0.50
20 SYSTEM TOTALS	15,385	6,767,150	----	----	----	9,914	----	3,580,295 BBLs	----	67,090,411	118,790,245	1.7554	----
21								21,347,750 MCF					
22 *** EXCLUDES PARTICIPANTS								342,277 TONS	COAL				
23 **** INCLUDES PARTICIPANTS								0 TONS	ORIMULSION				
24 (1) CALCULATED ON CALENDAR MONTH PERIOD OTHER DATA IS FISCAL								16,626,630 MMBTU	NUCLEAR				

(A) FPL SHARE (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES

MONTH OF AUG 1995

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 PURCHASES	***** HEAVY OIL *****							
2 UNITS (BBL)	1,905,566	1,849,100	56,466	3.1	10,428,534	7,170,914	3,257,620	45.6
3 UNIT COST (\$/BBL)	13.7768	16.2073	2.4305-	15.0-	16.3000	16.4951	.1951-	1.2-
4 AMOUNT (\$)	26,252,313	29,968,910	3,716,597-	12.4-	169,985,360	118,284,626	51,700,734	43.7
5 BURNED								
6 UNITS (BBL)	3,548,928	2,132,655	1,416,273	66.4	12,080,403	9,484,213	2,596,190	27.4
7 UNIT COST (\$/BBL)	15.6426	16.1075	.4649-	2.9-	16.0426	15.9283	.1143	.7
8 AMOUNT (\$)	55,514,628	34,351,775	21,162,853	61.6	193,801,171	151,067,479	42,733,692	28.3
9 ENDING INVENTORY								
10 UNITS (BBL)	3,554,457	3,594,772	40,315-	1.1-	3,554,457	3,594,772	40,315-	1.1-
11 UNIT COST (\$/BBL)	15.7488	15.9959	.2471-	1.5-	15.7488	15.9959	.2471-	1.5-
12 AMOUNT (\$)	55,978,329	57,501,790	1,523,461-	2.6-	55,978,329	57,501,790	1,523,461-	2.6-
13 OTHER USAGE (\$)	27,243				478,587			
14 DAYS SUPPLY	31							
15 PURCHASES	***** LIGHT OIL *****							
16 UNITS (BBL)	15,169	0	15,169	100.0	21,646	2,285	19,361	100.0
17 UNIT COST (\$/BBL)	24.6849	.0000	24.6849	100.0	25.0556	31.6705	6.6149-	20.9-
18 AMOUNT (\$)	374,444	0	374,444	100.0	542,353	72,367	469,986	100.0
19 BURNED								
20 UNITS (BBL)	28,285	9,103	19,182	100.0	42,529	28,894	13,635	47.2
21 UNIT COST (\$/BBL)	27.8589	28.5488	.7099-	2.5-	27.3599	27.9169	.5570-	2.0-
22 AMOUNT (\$)	787,422	259,880	527,542	100.0	1,163,590	806,632	356,958	44.3
23 ENDING INVENTORY								
24 UNITS (BBL)	233,533	215,056	18,477	8.6	233,533	215,056	18,477	8.6
25 UNIT COST (\$/BBL)	29.2140	29.5863	.3723-	1.3-	29.2140	29.5863	.3723-	1.3-
26 AMOUNT (\$)	6,822,439	6,362,713	459,726	7.2	6,822,439	6,362,713	459,726	7.2
27 OTHER USAGE (\$)								
28 DAYS SUPPLY								
29 PURCHASES	***** COAL *****							
30 UNITS (TON)	290,439	239,173	51,266	21.4	1,258,506	1,163,545	94,961	8.2
31 UNIT COST (\$/TON)	33.6485	43.8193	10.1708-	23.7-	34.8485	40.2905	5.4420-	13.5-
32 AMOUNT (\$)	9,714,791	10,480,390	765,629-	7.3-	43,857,048	46,879,806	3,022,758-	6.4-
33 BURNED								
34 UNITS (TON)	342,277	241,429	100,848	41.8	1,334,092	1,128,711	205,381	18.2
35 UNIT COST (\$/TON)	31.0356	46.5416	15.5060-	33.3-	31.5966	41.8187	10.2221-	24.4-
36 AMOUNT (\$)	10,622,781	11,236,489	613,708-	5.5-	42,152,741	47,201,194	5,048,453-	10.7-
37 ENDING INVENTORY								
38 UNITS (TON)	180,273	529,010	348,737-	65.9-	180,273	529,010	348,737-	65.9-
39 UNIT COST (\$/TON)	75.9828	47.5857	28.3971	59.7	75.9828	47.5857	28.3971	59.7
40 AMOUNT (\$)	13,697,644	25,173,326	11,475,682-	45.6-	13,697,644	25,173,326	11,475,682-	45.6-
41 OTHER USAGE (\$)								
42 DAYS SUPPLY								
43 BURNED	***** GAS *****							
44 UNITS (MCF)	21,347,750	21,001,219	346,531	1.7	111,273,574	105,672,733	5,600,841	5.3
45 UNIT COST (\$/MCF)	2.0724	2.1312	.0588-	2.8-	2.2017	2.2596	.0579-	2.6-
46 AMOUNT (\$)	44,240,650	44,737,775	517,125-	1.2-	244,991,454	238,776,570	6,214,884	2.6
47 BURNED	***** NUCLEAR *****							
48 UNITS (MMBTU)	16,626,630	22,010,961	5,384,331-	24.5-	108,344,914	111,704,430	3,359,516-	3.0-
49 U. COST (\$/MMBTU)	.4569	.4518	.0051	1.1	.4523	.4525	.0002-	.0
50 AMOUNT (\$)	7,597,480	9,943,920	2,346,440-	23.6-	49,004,450	50,546,845	1,542,395-	3.1-
51 BURNED	***** ORIMULSION *****							
52 UNITS (TON)	0	0	0	100.0	0	0	0	100.0
53 UNIT COST (\$/TON)	.0000	.0000	.0000	100.0	.0000	.0000	.0000	100.0
54 AMOUNT (\$)	0	0	0	100.0	0	0	0	100.0
55 BURNED	***** PROPANE *****							
56 UNITS (GAL)	3,429	100	3,329	100.0	15,114	5,729	9,385	100.0
57 UNIT COST (\$/GAL)	.8206	.0000	.8206	100.0	.8118	.7790	.0328	4.2
58 AMOUNT (\$)	2,814	0	2,814	100.0	12,269	4,443	7,806	100.0

LINES 9 & 23 EXCLUDE (3,000) BARRELS, \$(24,470) CURRENT MONTH AND (16,000) BARRELS, \$(494,789) PERIOD-TO-DATE.

LINE 50 EXCLUDES NUCLEAR DISPOSAL COST OF \$1,366,789 CURRENT MONTH AND \$9,061,065 PERIOD-TO-DATE.

SCHEDULE A5 - NOTES

Aug-95

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
118	\$ 15,497.42	RIVIERA - FUELS RECEIVABLE - ARMS SANFORD - FUELS RECEIVABLE - ARMS FT. MYERS - FUELS RECEIVABLE - ARMS PORT EVERGLADES - FUELS RECEIVABLE - ARMS
(104)	\$ 6,186.12	CANAVERAL - FUELS RECEIVABLE - ARMS
15	\$ 5,007.32	TURKEY POINT FOSSIL - FUELS RECEIVABLE - ARMS
	\$ 989.17	MANATEE - FUELS RECEIVABLE - ARMS (SALE TO COASTAL FUELS) MARTIN - FUELS RECEIVABLE - ARMS
(13)	\$ (1,388.93)	RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT
351	\$ 5,188.31	FT. MYERS - TEMP/CAL ADJUSTMENT FT. MYERS - INVENTORY ADJUSTMENT PORT. EVERGLADES - TEMP/CAL ADJUSTMENT CANAVERAL - TEMP/CAL ADJUSTMENT
(19)	\$ (289.06)	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT
(240)	-3947.29	MANATEE - TEMP/CAL ADJUSTMENT MARTIN - TEMP/CAL ADJUSTMENT
28	\$ 27,243.06	TOTAL

COAL		
UNITS	AMOUNT	NOTES ON COAL
	\$ 160,181.15	SCHERER COAL CAR DEPRECIATION SJRPP COAL CAR DEPRECIATION (INCLUDED IN PURCHASES BUT NOT ISSUES AND NOT INCLUDED IN THE ENDING INVENTORY)
	\$ 22,026.63	

SCHEDULE A5 - NOTES

Jul-95

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	\$ 30,784.77	RIVIERA - FUELS RECEIVABLE - ARMS SANFORD - FUELS RECEIVABLE - ARMS
	\$ 4,626.82	FT. MYERS - FUELS RECEIVABLE - ARMS PORT EVERGLADES - FUELS RECEIVABLE - ARMS
	\$ 54,033.58	CANAVERAL - FUELS RECEIVABLE - ARMS
(292)	\$ 5,859.98	TURKEY POINT FOSSIL - FUELS RECEIVABLE - ARMS MANATEE - FUELS RECEIVABLE - ARMS (SALE TO COASTAL FUELS) MARTIN - FUELS RECEIVABLE - ARMS
23	\$ 371.60	RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT FT. MYERS - TEMP/CAL ADJUSTMENT FT. MYERS - INVENTORY ADJUSTMENT
(49)	\$ (787.67)	PORT. EVERGLADES - TEMP/CAL ADJUSTMENT CANAVERAL - TEMP/CAL ADJUSTMENT TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT MANATEE - TEMP/CAL ADJUSTMENT MARTIN - TEMP/CAL ADJUSTMENT
(318)	\$ 94,889.08	TOTAL

COAL		
UNITS	AMOUNT	NOTES ON COAL
	\$ 160,181.15	SCHERER COAL CAR DEPRECIATION
	\$ 22,026.63	SJRPP COAL CAR DEPRECIATION (INCLUDED IN PURCHASES BUT NOT ISSUES AND NOT INCLUDED IN THE ENDING INVENTORY)

POWER SOLD
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF AUGUST, 1995

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (5) x (6)(a)	TOTAL COST \$ (5) X (6)(b)
					(a)	(b)		
					FUEL COST	TOTAL COST		
ESTIMATED:								
	C & OS S	88,698 0	0 0	88,698 0	2.484 0.000	3.173 0.000	2,203,267 0	2,814,388 0
ST. LUCIE RELIABILITY		44,164	0	44,164	0.441	0.441	194,763	194,763
80% OF GAIN ON ECONOMY SALES							489,253	
TOTAL		132,862	0	132,862	1.805	2.265	2,887,283 *	3,009,151
ACTUAL:								
ECONOMY		59,010	0	59,010	3.960	4.485	2,336,783	2,646,712
FMPA (SL 1)		3,159	0	3,159	(0.279)	(0.279)	(8,810)	(8,810)
OUC (SL 1)		2,183	0	2,183	0.579	0.579	12,835	12,835
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		(124)	0	(124)	1.624	1.868	(2,014)	(2,318)
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	ST	2,265	0	2,265	3.190	5.265	72,251	119,251
FLORIDA POWER CORPORATION	OS	4,105	0	4,105	3.000	3.700	123,150	151,885
FT. PIERCE UTILITIES AUTHORITY	OS	436	0	436	2.890	4.419	12,599	19,267
CITY OF HOMESTEAD	OS	381	0	381	2.400	2.637	9,144	10,046
UTILITY BOARD OF THE CITY OF KEY WEST	OS	18,933	0	18,933	2.671	3.755	505,648	711,008
KISSIMMEE UTILITY AUTHORITY	OS	64	0	64	2.450	2.725	1,568	1,744
CITY OF LAKE WORTH UTILITIES	OS	4,041	0	4,041	2.425	2.954	98,013	119,358
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	OS	240	0	240	3.000	4.320	7,200	10,368
OGLETHORPE POWER CORPORATION	OS	34,321	0	34,321	2.831	3.798	971,548	1,303,520
FLORIDA KEYS ELECTIC COOPERATIVE		3,308	0	3,308	4.713	4.713	155,905	155,905
ECONOMY SUB-TOTAL		59,010	0	59,010	3.960	4.485	2,336,783	2,646,712
ST. LUCIE PARTICIPATION SUB-TOTAL		5,342	0	5,342	0.072	0.072	3,825	3,825
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		67,970	0	67,970	2.876	3.825	1,955,012	2,600,036
80% OF GAIN ON ECONOMY SALES (SEE SCHED A7a)							247,943	
TOTAL		132,322	0	132,322	3.246	3.968	4,543,563 *	5,250,573
CURRENT MONTH:								
DIFFERENCE		(540)	0	(540)	1.441	1.703	1,656,280	2,241,422
DIFFERENCE (%)		(0.4)	0.0	(0.4)	79.9	75.2	57.4	74.5
PERIOD TO DATE:								
ACTUAL		651,061	0	651,061	2.382	2.851	16,700,038	18,562,059
ESTIMATED		594,317	0	594,317	1.724	2.150	12,065,002	12,776,317
DIFFERENCE		56,744	0	56,744	0.658	0.701	4,635,036	5,785,742
DIFFERENCE (%)		9.5	0.0	9.5	38.2	32.6	38.4	4

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF AUGUST, 1995

SCHEDULE A6a

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) \$		(5) cents/KWH		(6) GAIN ON ECONOMY ENERGY SALES (4)(b) - (4)(a)
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:							
	C	66,329	1,647,612	2,259,178	2.484	3.406	611,566
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		66,329	1,647,612	2,259,178	2.484	3.406	489,253
ACTUAL:							
FLORIDA MUNICIPAL POWER AGENCY	C	164	4,136	4,683	2.522	2.855	547
FLORIDA POWER CORPORATION	C	6,333	177,968	225,498	2.810	3.581	47,532
FT. PIERCE UTILITIES AUTHORITY	C	37	914	1,084	2.470	2.930	170
CITY OF GAINESVILLE	C	81	2,069	2,377	2.554	2.935	308
CITY OF HOMESTEAD	C	168	3,975	4,327	2.366	2.576	352
JACKSONVILLE ELECTRIC AUTHORITY	C	25	582	669	2.328	2.756	107
UTILITY BOARD OF THE CITY OF KEY WEST	C	33	789	985	2.391	2.985	196
KISSIMMEE UTILITY AUTHORITY	C	512	15,068	17,920	2.943	3.500	2,852
CITY OF LAKE WORTH UTILITIES	C	119	2,991	3,443	2.513	2.893	452
ORLANDO UTILITIES COMMISSION	C	18	486	534	2.700	2.967	48
REEDY CREEK IMPROVEMENT DISTRICT	C	71	1,503	1,646	2.117	2.318	143
SEMINOLE ELECTRIC COOPERATIVE, INC.	C	653	15,559	18,544	2.383	2.840	2,965
SOUTHERN COMPANIES	C	49,274	2,078,812	2,325,182	4.219	4.719	246,370
CITY OF STARKE	C	22	455	733	2.068	3.332	278
TAMPA ELECTRIC COMPANY	C	265	7,011	8,029	2.646	3.030	1,018
CITY OF VERO BEACH	C	10	175	192	1.750	1.920	17
CITY OF GAINESVILLE	X	1,225	24,292	30,846	1.983	2.518	6,554
SUB-TOTAL		59,010	2,336,783	2,646,712	3.960	4.485	309,929
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		59,010	2,336,783	2,646,712	3.960	4.485	247,943
CURRENT MONTH:							
DIFFERENCE		(7,319)	689,171	387,534	1.176	1.079	(241,310)
DIFFERENCE (%)		(11.0)	41.8	17.2	59.4	31.7	(49.3)
PERIOD TO DATE:							
ACTUAL		274,555	9,319,051	10,808,858	3.394	3.937	1,191,846
ESTIMATED		262,159	6,478,037	8,722,251	2.471	3.327	1,795,372
DIFFERENCE		12,396	2,841,014	2,086,607	0.923	0.610	(603,526)
DIFFERENCE (%)		4.7	43.9	23.9	37.4	18.3	(33.6)

PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)
COMPANY, FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF AUGUST, 1995

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPT- IBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (8) x (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
SOUTHERN COMPANIES (UPS & R)		660,550	0	0	660,550	1.858		12,276,100
ST. LUCIE RELIABILITY		44,160	0	0	44,160	0.526		232,283
SJRPP		259,612	0	0	259,612	1.512		3,924,900
TOTAL		964,322	0	0	964,322	1.704		16,433,283
ACTUAL:								
SOUTHERN COMPANIES	UPS	437,091	0	0	437,091	1.851		8,090,554
SOUTHERN COMPANIES	R	60,728	0	0	60,728	1.832		1,112,500
PRIOR MONTH ADJUSTMENT		0	0	0	0			1,044,983
		497,817	0	0	497,817	2.069		10,248,037
FIMPA (SL 2)		22,614	0	0	22,614	0.580		131,117
PRIOR MONTH ADJUSTMENT		(935)	0	0	(935)			(4,993)
		21,679	0	0	21,679	0.582		126,124
OUC (SL 2)		15,638	0	0	15,638	0.560		88,794
PRIOR MONTH ADJUSTMENT		(646)	0	0	(646)			(2,000)
		14,992	0	0	14,992	0.579		86,794
JACKSONVILLE ELECTRIC AUTHORITY	UPS	271,190	0	0	271,190	1.751		4,749,887
PRIOR MONTH ADJUSTMENT		6,128	0	0	6,128			(315,560)
		277,318	0	0	277,318	1.599		4,433,327
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		(48)	0	0	(48)	1.873		(899)
ST. LUCIE PARTICIPATION SUB-TOTAL		36,671	0	0	36,671	0.581		212,918
TOTAL		811,758	0	0	811,758	1.835		14,893,383
CURRENT MONTH:								
DIFFERENCE		(152,564)	0	0	(152,564)	0.131		(1,539,900)
DIFFERENCE (%)		(15.8)	0.0	0.0	(15.6)	7.7		(9.4)
PERIOD TO DATE:								
ACTUAL		3,637,393	0	0	3,637,393	1.772		64,457,318
ESTIMATED		4,069,271	0	0	4,069,271	1.776		72,278,067
DIFFERENCE		(431,878)	0	0	(431,878)	(0.004)		(7,820,769)
DIFFERENCE (%)		(10.6)	0.0	0.0	(10.6)	(0.2)		(10.8)

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3.

ENERGY PAYMENT TO QUALIFYING FACILITIES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF AUGUST, 1995

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
QUALIFYING FACILITIES		415,380	0	0	415,380	1.736	1.736	7,211,115
TOTAL		415,380	0	0	415,380	1.736	1.736	7,211,115
ACTUAL:								
ROYSTER COMPANY		2,718	0	0	2,718	1.613	1.613	43,832
INDIANTOWN COGENERATION		84,879	0	0	84,879	2.323	2.323	1,971,698
BIO-ENERGY PARTNERS, INC.		6,362	0	0	6,362	2.099	2.099	133,551
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		25,305	0	0	25,305	1.640	1.640	414,899
TROPICANA PRODUCTS, INC.		1,104	0	0	1,104	2.692	2.692	29,722
FLORIDA CRUSHED STONE		78,492	0	0	78,492	1.749	1.749	1,373,197
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		35,411	0	0	35,411	2.196	2.196	778,414
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		35,107	0	0	35,107	2.191	2.191	769,328
U. S. SUGAR CORPORATION - BRYANT		0	0	0	0	0.000	0.000	0
U. S. SUGAR CORPORATION - CLEWISTON		0	0	0	0	0.000	0.000	0
GEORGIA PACIFIC CORPORATION		126	0	0	126	2.279	2.279	2,872
CEDAR BAY GENERATING COMPANY		165,318	0	0	165,318	1.708	1.708	2,823,151
LEE COUNTY RESOURCE RECOVERY		11,530	0	0	11,530	2.343	2.343	270,098
TOTAL		446,352	0	0	446,352	1.929	1.929	8,610,762
CURRENT MONTH:								
DIFFERENCE		30,972	0	0	30,972	0.193	0.193	1,399,647
DIFFERENCE (%)		7.5	0.0	0.0	7.5	11.1	11.1	19.4
PERIOD TO DATE:								
ACTUAL		1,992,092	0	0	1,992,092	1.665	1.665	33,168,066
ESTIMATED		1,893,997	0	0	1,893,997	1.594	1.594	30,198,577
DIFFERENCE		98,095	0	0	98,095	0.071	0.071	2,969,489
DIFFERENCE (%)		5.2	0.0	0.0	5.2	4.4	4.4	9.8

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF AUGUST, 1995

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
ESTIMATED:							
FLORIDA SOUTHERN COMPANY	C	197,880	1.777	3,515,980	2.019	3,994,786	478,826
	C	78,759	2.085	1,600,680	2.327	1,788,175	185,495
TOTAL		274,619	1.863	5,116,640	2.105	5,760,961	664,321
ACTUAL:							
FLORIDA POWER CORPORATION	C	86,424	1.964	1,697,207	2.223	1,921,283	224,076
FT. PIERCE UTILITIES AUTHORITY	C	1,027	2.313	23,750	2.851	29,283	5,533
CITY OF GAINESVILLE	C	8,568	1.977	168,934	2.203	188,793	19,859
CITY OF HOMESTEAD	C	107	4.518	4,834	5.008	5,368	522
JACKSONVILLE ELECTRIC AUTHORITY	C	13,454	2.256	303,508	2.498	336,132	32,624
KISSIMEE UTILITY AUTHORITY	C	15	5.307	796	8.700	1,005	200
CITY OF LAKE WORTH UTILITIES	C	131	3.384	4,407	3.966	5,196	789
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	C	5	6.380	319	6.900	345	26
ORLANDO UTILITIES COMMISSION	C	5,213	3.145	163,930	3.507	182,804	18,874
REEDY CREEK IMPROVEMENT DISTRICT	C	22	3.409	750	4.088	899	149
SEMINOLE ELECTRIC COOPERATIVE, INC.	C	24,638	1.707	420,524	1.909	470,342	49,818
CITY OF TALLAHASSEE	C	2,828	2.627	74,288	2.979	84,237	9,949
TAMPA ELECTRIC COMPANY	C	116,071	1.949	2,262,504	2.287	2,655,051	392,547
CITY OF VERO BEACH	C	1,992	2.216	44,150	2.591	51,809	7,459
FLORIDA POWER CORPORATION	OS	1,319	7.028	91,998	8.000	104,720	12,722
CITY OF HOMESTEAD	OS	731	5.157	37,695	6.445	47,113	9,418
CITY OF LAKE WORTH UTILITIES	OS	567	7.216	40,916	8.640	48,990	8,074
ORLANDO UTILITIES COMMISSION	OS	6,545	5.491	359,374	6.241	408,500	49,126
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	43	6.351	2,731	8.000	3,440	709
CITY OF TALLAHASSEE	OS	39	7.849	3,061	9.231	3,600	539
TAMPA ELECTRIC COMPANY	OS	7,533	6.680	503,190	7.547	568,525	65,335
CITY OF VERO BEACH	OS	924	5.372	49,633	6.528	60,315	10,682
SOUTHERN COMPANIES	C	624	2.847	17,768	3.964	24,735	6,967
SOUTHERN COMPANIES	OS	2,358	2.768	65,213	3.500	82,460	17,247
MUNICIPAL ELECTRIC AUTHORITY OF GEORGIA	OS	4,725	2.571	121,499	2.775	131,097	9,598
OGLETHORPE POWER CORPORATION	OS	31,847	2.629	837,150	3.163	1,007,300	170,150
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		278,166	2.250	6,258,499	2.580	7,177,538	919,039
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		39,552	2.634	1,041,630	3.149	1,245,592	203,962
TOTAL		317,738	2.298	7,300,129	2.651	8,423,130	1,123,001
CURRENT MONTH							
DIFFERENCE		43,119	0.434	2,183,489	0.546	2,642,169	458,680
DIFFERENCE (%)		15.7	23.3	42.7	25.9	45.7	89.0
PERIOD TO DATE:							
ACTUAL		1,268,478	2.041	26,292,852	2.418	31,159,898	4,867,046
ESTIMATED		1,128,354	1.911	21,566,738	2.228	25,141,524	3,574,786
DIFFERENCE		160,124	0.129	4,726,114	0.190	6,018,374	1,292,260
DIFFERENCE (%)		14.2	6.8	21.9	8.5	23.9	36.1