

Jack L. Haskins
Manager - Rates and Regulatory Matters
and Assistant Secretary

the southern electric system

November 20, 1995

**ORIGINAL
FILE COPY**

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 950001-EI are an original and twenty (20) copies of the following for the month of October 1995 based on actual amounts:

- | | | |
|-----|---------------|--|
| 1. | Schedule A1: | Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor |
| 2. | Schedule A2: | Calculation of True-up and Interest Provision |
| 3. | Schedule A3: | Generating System Comparative Data by Fuel Type |
| 4. | Schedule A4: | System Net Generation and Fuel Cost |
| 5. | Schedule A5: | System Generated Fuel Cost Inventory Analysis |
| 6. | Schedule A5a: | Calculation of Time-of-Use Spot Rates |
| 7. | Schedule A6: | Power Sold |
| 8. | Schedule A7: | Purchased Power (Exclusive of Economy Energy Purchases) |
| 9. | Schedule A8: | Energy Payments to Qualifying Facilities |
| 10. | Schedule A9: | Economy Energy Purchases |

Sincerely,

Jack L. Haskins
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1 Enclosures

cc. Florida Public Service Commission
Bureau of Auditing
John Grayson
Bureau of Electric Rates
Kenneth Dudley

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FFSC-RECORDS/REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power Cost)
Recovery Clause with Generating)
Performance Incentive Factor) Docket No. 950001-EI
)

Certificate of Service

I HEREBY CERTIFY that a true copy of the foregoing was furnished by hand delivery or the U. S. Mail this 20th day of November 1995 on the following:

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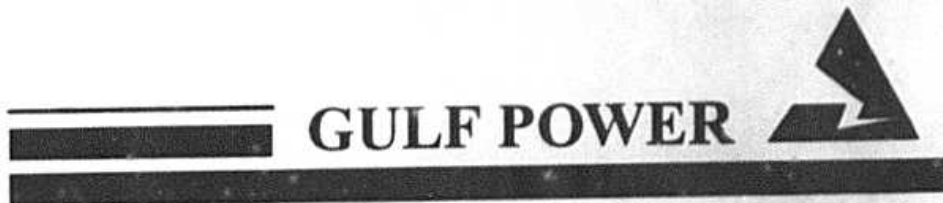
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ORIGINAL
FILE COPY

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 950001-EI

ACTUAL MONTHLY FUEL FILING
OCTOBER, 1995



DOCUMENT NUMBER-DATE
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FPSC-RECORDS/REPORTING

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
OCTOBER 1995 CURRENT MONTH

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	12,717,237	14,040,428	(1,323,191)	(9.42)	615,468,000	708,470,000	(93,002,000)	(13.13)	2.0663	1.9818	0.08	4.26
2 Nuclear Fuel Disposal Costs	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
3 Coal Car Investment	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
5 TOTAL COST OF GENERATED POWER	12,717,237	14,040,428	(1,323,191)	(9.42)	615,468,000	708,470,000	(93,002,000)	(13.13)	2.0663	1.9818	0.08	4.26
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	2,732,660	1,675,000	1,057,660	63.14	137,324,035	87,510,000	49,814,035	56.92	1.9899	1.9141	0.08	3.98
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	351,291	0	351,291	NA	21,078,643	0	21,078,643	NA	1.6666	NA	NA	NA
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
11 Energy Payments to Qualifying Facilities (A9a)	377,735	0	377,735	NA	22,845,989	0	22,845,989	NA	1.6534	NA	NA	NA
12 TOTAL COST OF PURCHASED POWER	3,461,686	1,675,000	1,786,686	106.67	181,248,667	87,510,000	93,738,667	107.12	1.9099	1.9141	(0.00)	(0.22)
13 Total Available MWH (Line 5 + Line 12)	16,178,923	15,715,428	463,495	2.95	796,716,667	795,980,000	736,667	0.09				
14 Fuel Cost of Economy Sales (A6)	(33,438)	(84,000)	50,562	60.19	(1,650,996)	(3,840,000)	2,189,004	57.01	(2.0253)	(2.1875)	0.16	7.41
15 Gain on Economy Sales (A6)	(286)	(9,600)	9,314	97.02	0	0	0	NA	NA	NA	NA	NA
16 Fuel Cost of Unit Power Sales (A7)	(1,540,874)	(1,044,000)	(496,874)	(47.59)	(88,010,417)	(55,580,000)	(32,430,417)	(58.35)	(1.7508)	(1.8784)	0.13	6.79
17 Fuel Cost of Other Power Sales (A7)	(559,751)	(1,135,000)	575,249	50.68	(33,820,188)	(52,380,000)	18,559,812	35.43	(1.8551)	(2.1669)	0.51	23.62
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(2,134,349)	(2,272,600)	138,251	6.08	(123,481,601)	(111,800,000)	(11,681,601)	(10.45)	(1.7285)	(2.0327)	0.30	14.97
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	14,044,574	13,442,828	601,746	4.48	673,235,066	684,180,000	(10,944,934)	(1.60)	2.0861	1.9648	0.1213	6.1700
21 Net Unbilled Sales *	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
22 Company Use *	32,789	29,570	3,219	10.88	1,571,781	1,505,000	66,781	4.44	2.0861	1.9648	0.12	6.17
23 T & D Losses *	716,262	709,057	7,205	1.02	34,334,988	36,088,000	(1,753,012)	(4.86)	2.0861	1.9648	0.12	6.17
24 TERRITORIAL KWH SALES	14,044,574	13,442,828	601,746	4.48	637,328,297	646,587,000	(9,258,703)	(1.43)	2.2037	2.0790	0.12	6.00
25 Wholesale KWH Sales	562,513	507,978	54,535	10.74	25,526,400	24,433,000	1,093,400	4.48	2.2037	2.0791	0.12	5.99
26 Jurisdictional KWH Sales	13,482,061	12,934,850	547,211	4.23	611,801,897	622,154,000	(10,352,103)	(1.66)	2.2037	2.0790	0.12	6.00
26a Jurisdictional Loss Multiplier	1.0014	1.0014							1.0014	1.0014		
27 Jurisdictional KWH Sales Adj. for Line Losses	13,500,936	12,952,959	547,977	4.23	611,801,897	622,154,000	(10,352,103)	(1.66)	2.2067	2.0820	0.12	5.99
28 TRUE-UP	435,503	435,503	0	0.00	611,801,897	622,154,000	(10,352,103)	(1.66)	0.0712	0.0700	0.00	1.71
29 TOTAL JURISDICTIONAL FUEL COST	13,936,439	13,388,462	547,977	4.09	611,801,897	622,154,000	(10,352,103)	(1.66)	2.2779	2.1520	0.13	5.85
30 Revenue Tax Factor									1.01609	1.01609		
31 Fuel Factor Adjusted for Revenue Taxes									2.3146	2.1866	0.13	5.85
32 GPIF Reward / (Penalty)	0	0	0	NA	611,801,897	622,154,000	(10,352,103)	(1.66)	0.0000	0.0000	0.00	NA
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									2.3146	2.1866	0.13	5.85
33a Special Contract Recovery Cost (Incl. Revenue Taxes)	29,239	29,239	0	0.00	611,801,897	622,154,000	(10,352,103)	(1.66)	0.0048	0.0047	0.00	2.13
									2.3194	2.1913	0.13	5.85
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									2.319	2.191		

* Include for Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

SCHEDULE A1a

**GULF POWER COMPANY
 RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
 SHOWN ON SCHEDULE A1
 FOR THE MONTH OF:
 OCTOBER 1995**

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1	Fuel Cost of System Net Generation	Schedule A-3, Line 7	\$12,717,237
2	Fuel Related Transactions	Schedule A-13	0
3	Adjustments to Fuel Cost	Schedule A-2, Line A-6	0
4	Fuel Cost of Purchased Power	Schedule A-8, Col. 8	0
5	Energy Cost of Economy Purchases	Schedule A-9 Lines (7+12+13)	3,083,951
6	Demand & Non Fuel Cost of Purchased Power	Schedule A-9 Footnote	0
7	Energy Payments to Qualified Facilities	Schedule A-9 Lines 7+12+13	377,735
8	Fuel Cost of Power Sold	Schedule A-6, Line 25	<u>(2,134,349)</u>
9	Total Fuel and Net Power Transactions		<u>\$14,044,574</u>

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
OCTOBER 1995 PERIOD-TO-DATE

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	EST.	DIFFERENCE AMT.	%
1 Fuel Cost of System Net Generation (A3)	12,717,237	14,040,428	(1,323,191)	(9.42)	615,468,000	708,470,000	(93,002,000)	(13.13)	2.0663	1.9818	0.08	4.26
2 Nuclear Fuel Disposal Costs	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
3 Coal Car Investment	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
5 TOTAL COST OF GENERATED POWER	12,717,237	14,040,428	(1,323,191)	(9.42)	615,468,000	708,470,000	(93,002,000)	(13.13)	2.0663	1.9818	0.08	4.26
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	2,732,660	1,675,000	1,057,660	63.14	137,324,035	87,510,000	49,814,035	56.92	1.9899	1.9141	0.08	3.96
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	351,291	0	351,291	NA	21,078,643	0	21,078,643	NA	1.6666	NA	NA	NA
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
11 Energy Payments to Qualifying Facilities (A9a)	377,735	0	377,735	NA	22,845,989	0	22,845,989	NA	1.6534	NA	NA	NA
12 TOTAL COST OF PURCHASED POWER	3,461,686	1,675,000	1,786,686	106.67	181,248,667	87,510,000	93,738,667	107.12	1.9099	1.9141	(0.00)	(0.22)
13 Total Available MWH (Line 5 + Line 12)	16,178,923	15,715,428	463,495	2.95	796,716,667	795,960,000	736,667	0.09				
14 Fuel Cost of Economy Sales (A6)	(33,438)	(84,000)	50,562	(60.19)	(1,650,996)	(3,840,000)	2,189,004	57.01	(2.0253)	(2.1875)	0.16	7.41
15 Gain on Economy Sales (A6)	(286)	(9,600)	9,314	(97.02)	0	0	0	NA	NA	NA	NA	NA
16 Fuel Cost of Unit Power Sales (A7)	(1,540,874)	(1,044,000)	(496,874)	47.59	(88,010,417)	(55,580,000)	(32,430,417)	(58.35)	(1.7508)	(1.8784)	0.13	6.79
17 Fuel Cost of Other Power Sales (A7)	(559,751)	(1,135,000)	575,249	(50.68)	(33,820,188)	(52,380,000)	18,559,812	35.43	(1.6551)	(2.1669)	0.51	23.62
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(2,134,349)	(2,272,600)	138,251	6.08	(123,481,601)	(111,800,000)	(11,681,601)	(10.45)	(1.7285)	(2.0327)	0.30	14.97
19 Net Inadvertant Interchange	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	14,044,574	13,442,828	601,746	4.48	673,235,066	684,190,000	(10,944,934)	(1.60)	2.0861	1.9648	0.1213	6.1700
21 Net Unbilled Sales *	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
22 Company Use *	32,789	29,570	3,219	10.88	1,571,781	1,505,000	66,781	(4.44)	2.0981	1.9648	0.12	6.17
23 T & D Losses *	716,262	709,057	7,205	1.02	34,334,988	36,088,000	(1,753,012)	4.86	2.0861	1.9648	0.12	6.17
24 TERRITORIAL KWH SALES	14,044,574	13,442,828	601,746	4.48	637,328,297	646,587,000	(9,258,703)	1.43	2.2037	2.0790	0.12	6.00
25 Wholesale KWH Sales	562,513	507,978	54,535	10.74	25,526,400	24,433,000	1,093,400	(4.48)	2.2037	2.0791	0.12	5.99
26 Jurisdictional KWH Sales	13,482,061	12,934,850	547,211	4.23	611,801,897	622,154,000	(10,352,103)	(1.66)	2.2037	2.0790	0.12	6.00
26a Jurisdictional Loss Multiplier	1.0014	1.0014										
27 Jurisdictional KWH Sales Adj. for Line Losses	13,500,936	12,952,959	547,977	4.23	611,801,897	622,154,000	(10,352,103)	1.66	2.2067	2.0820	0.12	5.99
28 TRUE-UP	435,503	435,503	0	0.00	611,801,897	622,154,000	(10,352,103)	1.66	0.0712	0.0700	0.00	1.71
29 TOTAL JURISDICTIONAL FUEL COST	13,936,439	13,388,462	547,977	4.09	611,801,897	622,154,000	(10,352,103)	(1.66)	2.2779	2.1520	0.13	5.85
30 Revenue Tax Factor									1.01609	1.01609		
31 Fuel Factor Adjusted for Revenue Taxes									2.3146	2.1866	0.13	5.85
32 GPIF Reward / (Penalty)	0	0	0	NA	611,801,897	622,154,000	(10,352,103)	(1.66)	0.0000	0.0000	0.00	NA
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									2.3146	2.1866	0.13	5.85
33a Special Contract Recovery Cost (Incl. Revenue Taxes)	29,239	29,239	0	0.00	611,801,897	622,154,000	(10,352,103)		0.0048	0.0047	0.00	2.13
									2.3194	2.1913	0.13	5.85
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									2.319	2.191		

* Include for Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: OCTOBER 1995

	CURRENT MONTH				PERIOD - TO - DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%	
A. Fuel Cost & Net Power Transactions									
1 Fuel Cost of System Net Generation	12,717,237.54	14,040,428	(1,323,190.46)	(9.42)	12,717,237.54	14,040,428	(1,323,190.46)	(9.42)	
2 Fuel Cost of Power Sold	(2,134,349.18)	(2,272,600)	138,250.82	(6.08)	(2,134,349.18)	(2,272,600)	138,250.82	(6.08)	
3 Fuel Cost - Purchased Power	0.00	0	0.00	NA	0.00	0	0.00	NA	
3a Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	NA	0.00	0	0.00	NA	
3b Energy Payments to Qualifying Facilities	377,734.57	0	377,734.57	NA	377,734.57	0	377,734.57	NA	
4 Energy Cost-Economy Purchases	3,083,951.26	1,675,000	1,408,951.26	84.12	3,083,951.26	1,675,000	1,408,951.26	84.12	
5 Total Fuel & Net Power Transactions	14,044,574.19	13,442,828	601,746.19	4.48	14,044,574.19	13,442,828	601,746.19	4.48	
6 Adjustments To Fuel Cost	0.00	0	0.00	NA	0.00	0	0.00	NA	
7 Adj. Total Fuel & Net Power Transactions	14,044,574.19	13,442,828	601,746.19	4.48	14,044,574.19	13,442,828	601,746.19	4.48	
B. KWH Sales									
1 Jurisdictional Sales	611,801,897	622,153,400	(10,351,503)	(1.66)	611,801,897	622,153,400	(10,351,503)	(1.66)	
2 Non-Jurisdictional Sales	25,526,400	24,433,045	1,093,355	4.47	25,526,400	24,433,045	1,093,355	4.47	
3 Total Territorial Sales	637,328,297	646,586,445	(9,258,148)	(1.43)	637,328,297	646,586,445	(9,258,148)	(1.43)	
4 Juris. Sales as % of Total Terr. Sales	95.9948	96.2212	(0.2264)	(0.24)	95.9948	96.2212	(0.2264)	(0.24)	

CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: OCTOBER 1995

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT (\$)	%			AMOUNT (\$)	%
<i>C. True-up Calculation</i>								
1 Jurisdictional Fuel Revenue	13,319,717.23	13,531,836	(212,118.77)	(1.57)	13,319,717.23	13,531,836	(212,118.77)	(1.57)
2 Fuel Adj. Revs. Not Applicable to Period:								
2a True-Up Provision	(435,503.00)	(435,503)	0.00	0.00	(435,503.00)	(435,503)	0.00	0.00
2b Incentive Provision	0.00	0	0.00	NA	0.00	0	0.00	NA
2c Special Contract Recovery Cost	(28,776.00)	(28,776)	0.00	0.00	(28,776.00)	(28,776)	0.00	0.00
3 Juris. Fuel Revenue Applicable to Period	12,855,438.23	13,067,557	(212,118.77)	(1.62)	12,855,438.23	13,067,557	(212,118.77)	(1.62)
4 Adjusted Total Fuel & Net Power Transactions (Line A7)	14,044,574.19	13,442,828	601,746.19	4.48	14,044,574.19	13,442,828	601,746.19	4.48
5 Juris. Sales % of Total KWH Sales (Line B4)	95.9948	96.2212	(0.2264)	(0.24)	95.9948	96.2212	(0.2264)	(0.24)
6 Juris. Total Fuel & Net Power Transactions Adj. for Line Losses (C4 *C5*1.0014)	13,500,935.79	12,952,959	547,976.79	4.23	13,500,935.79	12,952,959	547,976.79	4.23
7 True-Up Provision for the Month Over/(Under) Collection (C3-C6)	(645,497.56)	114,598	(760,095.56)	(663.27)	(645,497.56)	114,598	(760,095.56)	(663.27)
8 Interest Provision for the Month	(4,686.34)	(11,447)	6,760.66	(59.06)	(4,686.34)	(11,447)	6,760.66	(59.06)
9 Beginning True-Up & Interest Provision	(852,179.48)	(2,613,019)	1,760,839.52	(67.39)	(852,179.48)	(2,613,019)	1,760,839.52	(67.39)
10 True-Up Collected / (Refunded)	435,503.00	435,503.00	0.00	0.00	435,503.00	435,503	0.00	0.00
11 End of Period - Total Net True-Up. (C7+C8+C9+C10)	(1,066,860.38)	(2,074,365)	1,007,504.62	(48.57)	(1,066,860.38)	(2,074,365)	1,007,504.62	(48.57)

CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: OCTOBER 1995

	CURRENT MONTH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%
D. <i>Interest Provision</i>				
1 Beginning True-Up Amount (C9)	(852,179.48)	(2,613,019)	1,760,839.52	(67.39)
2 Ending True-Up Amount Before Interest (C7+C9+C10)	(1,062,174.04)	(2,062,918)	1,000,743.96	(48.51)
3 Total of Beginning & Ending True-Up Amts.	(1,914,353.52)	(4,675,937)	2,761,583.48	(59.06)
4 Average True-Up Amount	(957,177)	(2,337,969)	1,380,792.00	(59.06)
5 Interest Rate - 1st Day of Reporting Business Month	5.9400	5.9400	0.0000	
6 Interest Rate - 1st Day of Subsequent Business Month	5.8100	5.8100	0.0000	
7 Total (D5+D6)	11.7500	11.7500	0.0000	
8 Annual Average Interest Rate	5.8750	5.8750	0.0000	
9 Monthly Average Interest Rate (D8/12)	0.4896	0.4896	0.0000	
10 Interest Provision (D4*D9)	(4,686.34)	(11,447)	6,760.66	(59.06)

**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
GULF POWER COMPANY
FOR THE MONTH OF :**

OCTOBER 1995

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	EST.	DIFFERENCE		ACTUAL	EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST-NET GEN.(\$)								
1 HEAVY OIL	0	0	0	NA	0	0	0	NA
2 LIGHTER OIL	45,112	40,328	4,784	11.86	45,112	40,328	4,784	11.86
3 COAL	12,654,935	13,893,608	(1,238,673)	(8.92)	12,654,935	13,893,608	(1,238,673)	(8.92)
4 GAS	5,640	50,667	(45,027)	(88.87)	5,640	50,667	(45,027)	(88.87)
4a GAS (B.L.)	10,884	55,825	(44,941)	(80.50)	10,884	55,825	(44,941)	(80.50)
6 OTHER - C.T.	666	0	666	NA	666	0	666	NA
7 TOTAL (\$)	12,717,237	14,040,428	(1,323,191)	(9.42)	12,717,237	14,040,428	(1,323,191)	(9.42)
SYSTEM NET GEN. (MWH)								
8 HEAVY OIL	0	0	0	NA	0	0	0	NA
9 LIGHTER OIL	0	0	0	NA	0	0	0	NA
10 COAL	615,407	707,210	(91,803)	(12.98)	615,407	707,210	(91,803)	(12.98)
11 GAS	87	1,260	(1,173)	(93.10)	87	1,260	(1,173)	(93.10)
13 OTHER - C.T.	(26)	0	(26)	NA	(26)	0	(26)	NA
14 TOTAL (MWH)	615,468	708,470	(93,002)	(13.13)	615,468	708,470	(93,002)	(13.13)
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	0	0	0	NA	0	0	0	NA
16 LIGHTER OIL (BBL)	1,945	1,700	245	14.41	1,945	1,700	245	14.41
17 COAL (TON)	296,855	312,703	(15,848)	(5.07)	296,855	312,703	(15,848)	(5.07)
18 GAS (MCF)	9,171	38,150	(28,979)	(75.96)	9,171	38,150	(28,979)	(75.96)
20 OTHER - C.T. (BBL)	0	0	0	NA	0	0	0	NA
BTU'S BURNED (MMBTU)								
21 HEAVY OIL	0	0	0	NA	0	0	0	NA
22 LIGHTER OIL	0	0	0	NA	0	0	0	NA
23 COAL + B.L. (OIL & GAS)	6,487,828	7,278,034	(790,206)	(10.86)	6,487,828	7,278,034	(790,206)	(10.86)
24 GAS	3,130	18,151	(15,021)	(82.76)	3,130	18,151	(15,021)	(82.76)
26 OTHER - C.T.	0	0	0	NA	0	0	0	NA
27 TOTAL (MMBTU)	6,490,958	7,296,185	(805,227)	(11.04)	6,490,958	7,296,185	(805,227)	(11.04)
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA
29 LIGHTER OIL	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA
30 COAL + B.L.	99.99	99.82	0.17	0.17	99.99	99.82	0.17	0.17
31 GAS	0.01	0.18	(0.17)	(94.44)	0.01	0.18	(0.17)	(94.44)
33 OTHER - C.T.	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA
34 TOTAL (% MWH)	100.00	100.00	0.00	0.00	100.00	100.00	0.00	0.00
FUEL COST (\$)/ UNIT								
35 HEAVY OIL (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA
36 LIGHTER OIL (\$/BBL)	23.19	23.72	(0.53)	(2.23)	23.19	23.72	(0.53)	(2.23)
37 COAL (\$/TON)	42.63	44.43	(1.80)	(4.05)	42.63	44.43	(1.80)	(4.05)
38 GAS (ALL) (\$/MCF)	1.80	2.79	(0.99)	(35.48)	1.80	2.79	(0.99)	(35.48)
40 OTHER - C.T. (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA
FUEL COST (\$)/ MMBTU								
41 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA
42 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA
43 COAL + GAS B.L. + OIL B.L.	1.96	1.92	0.04	2.08	1.96	1.92	0.04	2.08
44 GAS - Generation	1.80	2.79	(0.99)	(35.48)	1.80	2.79	(0.99)	(35.48)
46 OTHER - C.T.	NA	NA	NA	NA	NA	NA	NA	NA
47 TOTAL (\$/MMBTU)	1.96	1.92	0.04	2.08	1.96	1.92	0.04	2.08
BTU BURNED / KWH								
48 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA
49 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA
50 COAL + GAS B.L. + OIL B.L.	10,542	10,291	251	2.44	10,542	10,291	251	2.44
51 GAS - Generation	35,977	14,406	21,571	149.74	35,977	14,406	21,571	149.74
53 OTHER - C.T.	NA	NA	NA	NA	NA	NA	NA	NA
54 TOTAL (BTU/KWH)	10,546	10,299	247	2.40	10,546	10,299	247	2.40
FUEL COST (¢) / KWH								
55 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA
56 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA
57 COAL + B.L. (OIL & GAS)	2.07	1.98	0.09	4.55	2.07	1.98	0.09	4.55
58 GAS	6.48	4.02	2.46	61.19	6.48	4.02	2.46	61.19
60 OTHER - C.T.	NA	NA	NA	NA	NA	NA	NA	NA
61 TOTAL (¢/KWH)	2.07	1.98	0.09	4.55	2.07	1.98	0.09	4.55

SCHEDULE A-4

SYSTEM NET GENERATION AND FUEL COST
 GULF POWER COMPANY
 FOR THE MONTH OF : OCTOBER, 1995

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Plant/Unit Line	Net Cap. (MW) 1995	Net Gen. (MWH)	Cap. Factor (%)	Equiv. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units) Tons/mcf/bbl	Fuel Heat Value (BTU/Unit) lbs./mcf/gal	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost/ KWH (¢/KWH)	Fuel Cost/ Unit (\$/Unit)	
1	Crist 1	23.0	(48)	(0.3)	100.0	(0.3)	NA	Gas-G	0	1,000	0	0	0.00	0.00
2	1							Oil-G						
3								Gas-S			0			
4	Crist 2	25.0	(195)	(1.0)	96.0	(1.1)	NA	Gas-G		1,000	0		0.00	0.00
5	2							Oil-G						
6								Gas-S	651	1,000	651	1,172		1.80
7	Crist 3	33.0	(48)	(0.2)	100.0	(0.2)	NA	Gas-G		1,000	0		0.00	0.00
8	3							Oil-G						
9								Gas-S			0			0.00
10	Crist 4	84.0	14,090	22.5	38.2	58.9	11,113	Coal	6,424	12,187	156,577	404,714	2.87	63.00
11	4							Gas-G						
12								Gas-S	373	1,000	373	673		1.80
13								Oil-S	72	138,500	416	1,562		21.84
14	Crist 5	81.0	28,677	47.7	94.3	50.6	10,928	Coal	12,857	12,187	313,368	808,979	2.82	63.00
15	5		120					Gas-G	1,052	1,000	1,052	1,896	1.58	1.80
16								Gas-S	755	1,000	755	1,360		1.80
17								Oil-S	206	138,500	1,197	4,192		21.84
18	Crist 6	317.0	60,967	25.9	49.9	52.0	10,708	Coal	26,785	12,187	652,853	1,687,464	2.77	63.00
19	6		258					Gas-G	2,078	1,000	2,078	3,744	1.45	1.80
20								Gas-S	2,409	1,000	2,409	4,340		1.80
21								Oil-S	70	138,500	406	1,525		21.85
22	Crist 7	504.0	101,683	27.1	46.8	57.9	11,545	Coal	48,163	12,187	1,173,929	3,034,318	2.98	63.00
23	7							Gas-G		1,000	0		NA	NA
24								Gas-S	1,853	1,000	1,853	3,339		1.80
25								Oil-S	169	138,500	985	3,698		21.84
26	Scherer 3 (2)	209.8	117,803	75.4	89.5	84.2	9,874	Coal	68,324	8,512	1,163,148	1,982,620	1.68	29.02
27								Oil-S	44	138,000	255	997		22.68
28	Scholz 1	47.0	(124)	(0.4)	0.0	0.0	NA	Coal		12,335	0		NA	NA
29								Oil-S		138,500	0		NA	NA
30	2	47.0	2,306	6.6	88.8	7.4	13,056	Coal	1,220	12,335	30,108	48,790	2.12	39.98
31								Oil-S	12	138,500	72	272		21.93
32	Smith 1	161.0	102,147	85.2	91.7	92.9	10,281	Coal	44,844	11,709	1,050,154	1,417,148	1.39	31.60
33								Oil-S	454	138,500	2,641	11,155		24.57
34	2	191.0	105,241	74.0	82.5	89.6	10,293	Coal	46,259	11,709	1,083,284	1,461,855	1.39	31.60
35								Oil-S	583	138,500	3,390	14,319		24.57
36	Smith A	31.0	(26)	(0.1)	100.0	(0.1)	NA	Oil		138,500	0		NA	NA
37	Daniel 1 (1)	215.0	(749)	(0.5)	0.0	0.0	NA	Coal		9,521	0		NA	NA
38								Oil-S		138,932	0		NA	NA
39	Daniel 2 (1)	215.0	83,366	52.0	61.9	84.1	10,161	Coal	44,483	9,521	847,045	1,923,712	2.31	43.25
40								Oil-S	336	138,932	1,959	7,092		21.13
41	Total	2,183.8	615,468	37.8	58.7	64.5	10,546				6,490,958	12,832,236	2.08	
42														

Notes

(1) Represents Gulf's 50% Ownership
 (2) Represents Gulf's 25% Ownership
 Smith A uses light oil. Negative Net Generation is due to station service
 Gas G is gas used for generation. Gas S is gas used for starter
 Oil G is oil used for generation. Oil S is oil used for starter

Adjustments

28 Smith CT Inv. Adj 666
 (2 503) Scherer Coal Inv. Adj (100,405)
 Daniel Railcar Track Depr (6,911)
 Daniel Railcar Lease Premium (8,350)

12,717,237

**SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS
GULF POWER COMPANY
FOR THE MONTH OF: OCTOBER 1995**

	CURRENT MONTH				PERIOD-TO-DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
HEAVY OIL			AMOUNT	%			AMOUNT	%	
1 PURCHASES AND ADJUSTMENTS:									
2 UNITS (BBL)	0	0	0	NA	0	0	0	NA	
3 UNIT COST (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA	
4 AMOUNT (\$)	0	0	0	NA	0	0	0	NA	
5 BURNED AND ADJUSTMENTS:									
6 UNITS (BBL)	0	0	0	NA	0	0	0	NA	
7 UNIT COST (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA	
8 AMOUNT (\$)	0	0	0	NA	0	0	0	NA	
9 ENDING INVENTORY:									
10 UNITS (BBL)	31,043	31,043	0	0.00	31,043	31,043	0	0.00	
11 UNIT COST (\$/BBL)	13.60	13.60	0.00	0.00	13.60	13.60	0.00	0.00	
12 AMOUNT (\$)	422,301	422,301	0	0.00	422,301	422,301	0	0.00	
14 DAYS SUPPLY	7	7	0	0.00					
LIGHT OIL									
15 PURCHASES AND ADJUSTMENTS:									
16 UNITS (BBL)	956	1,700	(744)	(43.76)	956	1,700	(744)	(43.76)	
17 UNIT COST (\$/BBL)	23.52	23.82	(0.30)	(1.26)	23.52	23.82	(0.30)	(1.26)	
18 AMOUNT (\$)	22,485	40,500	(18,015)	(44.48)	22,485	40,500	(18,015)	(44.48)	
20 BURNED AND ADJUSTMENTS:									
21 UNITS (BBL)	2,054	1,700	354	20.82	2,054	1,700	354	20.82	
22 UNIT COST (\$/BBL)	23.20	23.72	(0.52)	(2.19)	23.20	23.72	(0.52)	(2.19)	
23 AMOUNT (\$)	47,647	40,328	7,319	18.15	47,647	40,328	7,319	18.15	
24 ENDING INVENTORY:									
25 UNITS (BBL)	5,180	6,599	(1,419)	(21.50)	5,180	6,599	(1,419)	(21.50)	
26 UNIT COST (\$/BBL)	21.59	23.70	(2.11)	(8.90)	21.59	23.70	(2.11)	(8.90)	
27 AMOUNT (\$)	111,854	156,396	(44,542)	(28.48)	111,854	156,396	(44,542)	(28.48)	
29 DAYS SUPPLY	NA	NA							
COAL									
30 PURCHASES AND ADJUSTMENTS:									
31 UNITS (TONS)	276,180	340,245	(64,065)	(18.83)	276,180	340,245	(64,065)	(18.83)	
32 UNIT COST (\$/TON)	46.23	45.06	1.17	2.60	46.23	45.06	1.17	2.60	
33 AMOUNT (\$)	12,768,688	15,332,791	(2,564,103)	(16.72)	12,768,688	15,332,791	(2,564,103)	(16.72)	
34 BURNED AND ADJUSTMENTS:									
35 UNITS (TONS)	296,855	312,703	(15,848)	(5.07)	296,855	312,703	(15,848)	(5.07)	
36 UNIT COST (\$/TON)	42.68	44.43	(1.75)	(3.94)	42.68	44.43	(1.75)	(3.94)	
37 AMOUNT (\$)	12,670,195	13,893,608	(1,223,413)	(8.81)	12,670,195	13,893,608	(1,223,413)	(8.81)	
38 ENDING INVENTORY:									
39 UNITS (TONS)	508,308	806,258	(297,950)	(36.95)	508,308	806,258	(297,950)	(36.95)	
40 UNIT COST (\$/TON)	50.60	45.51	5.09	11.18	50.60	45.51	5.09	11.18	
41 AMOUNT (\$)	25,721,299	36,695,178	(10,973,879)	(29.91)	25,721,299	36,695,178	(10,973,879)	(29.91)	
43 DAYS SUPPLY	23	37	(14)	(37.84)					
GAS									
48 BURNED:									
49 UNITS (MCF)	9,171	38,150	(28,979)	(75.96)	9,171	38,150	(28,979)	(75.96)	
50 UNIT COST (\$/MCF)	1.80	2.79	(0.99)	(35.48)	1.80	2.79	(0.99)	(35.48)	
51 AMOUNT (\$)	16,524	106,492	(89,968)	(84.48)	16,524	106,492	(89,968)	(84.48)	
OTHER - C.T. OIL									
62 PURCHASES AND ADJUSTMENTS:									
63 UNITS (BBL)	130	0	130.00	NA	130	0	130.00	NA	
64 UNIT COST (\$/BBL)	17.35	NA	NA	NA	17.35	NA	NA	NA	
65 AMOUNT (\$)	2,255	0	2,255	NA	2,255	0	2,255	NA	
66 BURNED AND ADJUSTMENTS:									
67 UNITS (BBL)	28	0	28	NA	28	0	28	NA	
68 UNIT COST (\$/BBL)	23.79	NA	NA	NA	23.79	NA	NA	NA	
69 AMOUNT (\$)	666	0	666	NA	666	0	666	NA	
70 ENDING INVENTORY:									
71 UNITS (BBL)	5,285	1,265	4,020	317.79	5,285	1,265	4,020	317.79	
72 UNIT COST (\$/BBL)	23.52	23.60	(0.08)	(0.34)	23.52	23.60	(0.08)	(0.34)	
73 AMOUNT (\$)	124,279	29,857	94,422	316.25	124,279	29,857	94,422	316.25	
75 DAYS SUPPLY	66	16	50	316.21					

	CURRENT MONTH	Y - T - D	CONTRACT TO DATE
* DANIEL BUYOUT INTEREST	\$833,166.00	\$8,086,404.74	\$85,242,242.34
	\$17,476.84	\$110,713.32	

CALCULATION OF TIME OF USE SPOT RATES
FOR THE MONTH :
OCTOBER, 1995

				ON-PEAK	OFF-PEAK
SPOT COST				1.423	1.355
-----	x	AVG HEAT RATE = SPOT COST PER KWH	COST PER KWH	1.0014	1.0014
MM BTU			JURIS LOSS FACTOR		
\$2,203,911	x	10,546 = 1.371 CENTS PER KWH	JURIS FUEL COST	1.425	1.3569
-----			TRUE-UP	0.0689	0.0689
1,695,015				-----	-----
18.42	X		REVENUE TAX FACTOR	1.4939	1.4258
-----	=	SO X = 1.05 Y		1.01609	1.01609
17.62	Y		FUEL FACTOR ADJ FOR TAXES	-----	-----
				1.5179	1.4487
0.2363 X + 0.7637 Y = 13.71			GPIF	0.0000	0.0000
			SPECIAL CONTRACT RECOVERY	0.0046	0.0046
				-----	-----
0.2481 Y + 0.7637 Y = 13.71			TOTAL FACTOR	1.5225	1.4533
			ROUNDED TO NEAREST .001	1.523	1.453
1.0118 Y = 13.71					
Y = 13.550			ADJ FOR LINE LOSS :	ON-PEAK	OFF-PEAK
X = 14.227			LOSS FACTOR (0.9623)	1.466	1.398

AIR PRODUCTS CONTRACT FUEL SAVINGS:

FUEL COSTS AT CURRENT PXT RATES	166,494
FUEL COST AT REPLACEMENT ENERGY RATES	<u>140,614</u>
TOTAL MONTHLY SAVINGS :	<u>\$25,880</u>

POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: OCTOBER 1995

CURRENT MONTH

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
					(a)	(b)		
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	¢ / KWH		(5) x (6)(a) TOTAL \$ FOR FUEL ADJ.	(5) x (6)(b) TOTAL COST \$
					FUEL COST	TOTAL COST		
ESTIMATED								
1	So. Co. Interchange	52,380,000	0	52,380,000	2.17	2.44	1,135,000	1,279,000
2	Various	Unit Power Sales	0	55,580,000	1.88	1.96	1,044,000	1,091,000
3	Various	Economy Sales	0	3,840,000	2.19	2.40	84,000	92,000
4		80% Gain on Econ. Sales	0	0	NA	2.42	9,600	12,000
5		SEPA	0	0	NA	NA	0	0
6	TOTAL ESTIMATED SALES	111,800,000	0	111,800,000	2.03	2.21	2,272,600	2,474,000
ACTUAL								
7	Southern Company Interchange	33,230,518	0	33,230,518	1.95	1.96	648,980	652,932
8	Florida Power Corporation	Economy/UPS	0	16,825,869	1.77	1.82	297,427	305,976
9	Duke Power Company	Economy	0	728,291	2.25	2.60	16,393	18,911
10	S. Carolina Electric & Gas Co.	Economy	0	287,902	1.82	2.15	5,242	6,185
11	Cajun	Economy	0	96,778	1.71	2.19	1,659	2,118
12	Florida Power & Light Co.	Economy/UPS	0	59,856,439	1.76	1.81	1,050,872	1,082,958
13	Jacksonville Electric Authority	Economy/UPS	0	11,190,139	1.76	1.81	196,860	202,575
14	Entergy (Mid South)	Economy	0	41,010	1.85	2.31	757	948
15	Tennessee Valley Authority	Economy	0	339,544	1.81	2.29	6,145	7,764
16	S. Carolina P.S.A.	Economy	0	3,281	1.86	2.22	61	73
17	City of Tallahassee	Economy/UPS	0	292,160	1.72	1.89	5,033	5,517
18	AEC/BRMC		0	673,241	1.76	1.76	11,819	11,819
19	Other Transactions	4,562,479	4,189,659	372,820	0.12	0.12	446	446
20	Hydro-Loss	0	0	0	NA	NA	0	0
21	Less: Flow-Thru Energy	(5,850,347)	0	(5,850,347)	(1.73)	(1.73)	(101,495)	(101,495)
22	U.P.S. Adjustment	0	0	0	NA	NA	(6,136)	(6,136)
23	Economy Energy Sales Cr. (80%)	0	0	0	NA	NA	286	286
24	SEPA	1,204,297	1,204,297	0	0.00	0.00	0	0
25	TOTAL ACTUAL SALES	123,481,601	5,393,956	118,087,645	1.73	1.77	2,134,349	2,190,877
26	Difference in Amount	11,681,601	5,393,956	6,287,645	(0.30)	(0.44)	(138,251)	(283,123)
27	Difference in Percent	10.45	NA	5.62	(14.78)	(19.91)	(6.08)	(11.44)

POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: OCTOBER 1995

		PERIOD-TO-DATE							
(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	(a)	(b)	(5) x (6)(a)	(5) x (6)(b)	
					¢ / KWH FUEL COST	¢ / KWH TOTAL COST	TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$	
ESTIMATED									
1	Various	So. Co. Interchange	52,380,000	0	52,380,000	2.17	2.44	1,135,000	1,279,000
2	Various	Unit Power Sales	55,580,000	0	55,580,000	1.88	1.96	1,044,000	1,091,000
3	Various	Economy Sales	3,840,000	0	3,840,000	2.19	2.40	84,000	92,000
4		80% Gain on Econ. Sales		0	0	NA	NA	9,600	12,000
5		SEPA	0	0	0	NA	NA	0	0
6	TOTAL ESTIMATED SALES		111,800,000	0	111,800,000	2.03	2.21	2,272,600	2,474,000
ACTUAL									
7	Southern Company Interchange		33,230,518	0	33,230,518	1.95	1.96	648,980	652,932
8	Florida Power Corporation	Economy/UPS	16,825,869	0	16,825,869	1.77	1.82	297,427	305,976
9	Duke Power Company	Economy	728,291	0	728,291	2.25	2.60	16,393	18,911
10	S. Carolina Electric & Gas Co.	Economy	287,902	0	287,902	1.82	2.15	5,242	6,185
11	Cajun	Economy	96,778	0	96,778	1.71	2.19	1,659	2,118
12	Florida Power & Light Co.	Economy/UPS	59,856,439	0	59,856,439	1.76	1.81	1,050,872	1,082,958
13	Jacksonville Electric Authority	Economy/UPS	11,190,139	0	11,190,139	1.76	1.81	196,860	202,575
14	Mid South		41,010	0	41,010	1.85	2.31	757	948
15	Tennessee Valley Authority	Economy	339,544	0	339,544	1.81	2.29	6,145	7,764
16	S. Carolina P.S.A.	Economy	3,281	0	3,281	1.86	2.22	61	73
17	City of Tallahassee	Economy/UPS	292,160	0	292,160	1.72	1.89	5,033	5,517
18	AEC/BRMC		673,241	0	673,241	1.76	1.76	11,819	11,819
19	Other Transactions		4,562,479	4,189,659	372,820	0.12	0.12	446	446
20	Hydro-Loss		0	0	0	NA	NA	0	0
21	Less: Flow-Thru Energy		(5,850,347)	0	(5,850,347)	(1.73)	(1.73)	(101,495)	(101,495)
22	U.P.S. Adjustment		0	0	0	NA	NA	(6,136)	(6,136)
23	Economy Energy Sales Cr. (80%)		0	0	0	NA	NA	286	286
24	SEPA		1,204,297	1,204,297	0	0.00	0.00	0	0
25	TOTAL ACTUAL SALES		123,481,601	5,393,956	118,087,645	1.73	1.77	2,134,349	2,190,877
26	Difference in Amount		11,681,601	5,393,956	6,287,645	(0.30)	(0.44)	(138,251)	(283,123)
27	Difference in Percent		10.45	NA	5.62	(14.78)	(19.91)	(6.08)	(11.44)

SCHEDULE A-7

PURCHASED POWER
 GULF POWER COMPANY
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)
 FOR THE MONTH OF: OCTOBER, 1995

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						¢ / KWH		
PURCHASED FROM	TYPE & SCHED	TOTAL KWH PURCH.	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (7)x(8)(a)

ESTIMATED:

NONE

ACTUAL:

NONE

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SCHEDULE A-8

ENERGY PAYMENT TO QUALIFIED FACILITIES
 GULF POWER COMPANY
 FOR THE MONTH OF: OCTOBER 1995

CURRENT MONTH

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						¢/KWH		
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJ.
ESTIMATED								
1	NONE							
ACTUAL								
2	Bay Resource Management	COG 1	186,416			2.50	2.50	4,669
3	Pensacola Christian College	COG 1	612			1.80	1.80	11
4	Monsanto	COG 1	22,658,961			1.65	1.65	373,055
5	TOTAL		22,845,989			1.65	1.65	377,735

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PERIOD-TO-DATE

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						¢/KWH		
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJ.
ESTIMATED								
1	NONE							
ACTUAL								
2	Bay Resource Management	COG 1	186,416			2.50	2.50	4,669
3	Pensacola Christian College	COG 1	612			1.80	1.80	11
4	Monsanto	COG 1	22,658,961			1.65	1.65	373,055
5	TOTAL		22,845,989	0	0	1.65	1.65	377,735

SCHEDULE A-9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
GULF POWER COMPANY
FOR THE MONTH OF: OCTOBER 1995

(1) PURCHASED FROM	CURRENT MONTH			PERIOD - TO - DATE		
	(3) TOTAL KWH PURCHASED	(4) TRANS. COST ¢ / KWH	(5) TOTAL \$ FOR FUEL ADJ.	TOTAL KWH PURCHASED	TRANS. COST ¢ / KWH	TOTAL \$ FOR FUEL ADJ.
ESTIMATED						
1 Southern Company Interchange	79,240,000	1.90	1,506,000	79,240,000	1.90	1,506,000
2 Unit Power Sales	7,320,000	2.08	152,000	7,320,000	2.08	152,000
3 Economy Energy	890,000	1.91	17,000	890,000	1.91	17,000
4 SEPA	60,000	0.00	0	60,000	0.00	0
5 TOTAL ESTIMATED PURCHASES	<u>87,510,000</u>	1.91	<u>1,675,000</u>	<u>87,510,000</u>	1.91	<u>1,675,000</u>
ACTUAL						
6 Southern Company Interchange	136,650,777	2.08	2,845,209	136,650,777	2.08	2,845,209
7 Monsanto	22,658,961	1.65	373,055	22,658,961	1.65	373,055
8 Non-Associated Companies	19,752,329	1.74	343,335	19,752,329	1.74	343,335
9 S.Q.F.	0	NA	0	0	NA	0
10 Alabama Electric Co-op	392,540	2.03	7,956	392,540	2.03	7,956
11 Other Wheeled Energy	3,859,270	0.00	0	3,859,270	0.00	0
12 BMRC	186,416	2.50	4,669	186,416	2.50	4,669
13 PCC	612	1.80	11	612	1.80	11
14 Other Transactions	933,774	0.00	0	933,774	0.00	0
15 Less: Flow-Thru Energy	(4,460,400)	2.52	(112,549)	(4,460,400)	2.52	(112,549)
16 SEPA	1,274,388	0.00	0	1,274,388	0.00	0
17 TOTAL ACTUAL PURCHASES	<u>181,248,667</u>	1.91	<u>3,461,686</u>	<u>181,248,667</u>	1.91	<u>3,461,686</u>
18 Difference in Amount	93,738,667	0.00	1,786,686	93,738,667	0.00	1,786,686
19 Difference in Percent	107.12	0.00	106.67	107.12	0.00	106.67