

Southern Division: City Gas Company of Flonds Easton Gas Service North Carolina Gas Service Valley Cities Gas Service Waverly Gas Service

955 East 25th Street

Florida 33013-3498 Tel: (305) 691-8710

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December 4, 1995

Ms. Blanca Bayo, Director Division of Record and Reporting 2540 Shummard Oak Boulevard Tallahassee, FI 32399-0868

Re: Docket No. 950003-GU, Revised Purchased Gas Adjustment Cost

Recovery

Dear Ms. Bayo:

Enclosed for filing are the original and 16 copies of City Gas Company of Florida's revised purchased gas adjustment filing for the month of September 1995 and request for specified confidential treatment of portions of such information. The request is made pursuant to Section 366.093, Florida Statutes, for the reasons detailed in the document entitled "City Gas Company of Florida's Request for Specified Confidential Treatment," which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted or computer shaded.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to me.

Thank you for your assistance in connection with this matter.

Sincerely

Rand W. Smith

Vice 'resident of Finance

Enclosures

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FPSC-RECORDS/REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Purchased Gas) Adjustment Cost Recovery)	Docket No. Filed:	950003-GU December 4, 1995
)		

CITY GAS COMPANY OF FLORIDA REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT

City Gas Company of Florida ("City Gas" or "the Company"), pursuant to section 366.093, Florida Statutes, submits the following Request for Specified Confidential Treatment of portions of its Purchased Gas Adjustment (PGA) filing for the month of September 1995. In support thereof, City Gas states:

- City Gas' PGA filing for the month of September 1995 consists of Schedule A-1, A-1R, A-1 Supporting Details, A-2, A-3, A-4, A-5, A-6 and purchased gas invoices for the month of September 1995. The confidential version of City Gas' filing for the month is submitted in a sealed envelope concurrently with this request.
- Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of City Gas' filing referenced above.
- The material for which confidential classification is sought is intended to be and is treated by City Gas as proprietary and has not been publicly disclosed.
- 4. City Gas requests that the information for which it seeks confidential classification not be declassified for a period of eighteen months as provided in section 366.093 (4), Florida Statutes. The time period requested is necessary to allow City

12414 DEC 11 %

Gas to negotiate future gas purchase contracts with suppliers/competitors (and other customers having access to information which would adversely affect the ability of the Company to negotiate such future contracts) on favorable terms.

Wherefore, City Gas Company of Florida respectfully requests the Commission grant its petition for Specified Confidential Treatment of the information identified in Exhibit "A."

Dated this December 4, 1995.

City Gas Company of Florida

A Division of NUI Corporation

955 East 25th Street

Hialeah, FL 33013

Rand W. Smith

Vice President of Finance

EXHIBIT "A"

CITY GAS COMPANY OF FLORIDA

Data Elements for the September 1995 PGA for which Confidential Treatment is Requested

Schedule Number, or Other Identifier	Page	Lines	Columns	Justification (See "Notes" Below)
A 1	1	1-6	A, C, E, G	(2, 3)
		7-8	A, C, E, G	(3)
		15 - 20	A, C, E, G	(2, 3)
		21 - 22	A, C, E, G	(3)
		28	A, C, E, G	(1)
_ = 1		31	A, C, E, G	(1)
A 1R	2	1-6	A, B, C, E, F, G	(2, 3)
		7-8	A, B, C, E, F, G	(3)
		15 - 20	A, B, C, E, F, G	(2,3)
	1.0	21 - 22	A, B, C, E, F, G	(3)
		28	A, B, C, E, F, G	(1)
		31	A, B, C, E, F, G	(1)
A 1, Supporting Detail	3	1-40	A, B, C	(3)
A 3	5	1-11	A-K	(4)
A 4	6	1-7	A, C, D, E, F, G, H	(5)
Summary of Gas Invoices	9-11	All	All	(7)
Gas Invoices	B1-B16, B26-27	All	Volumes, Amounts, Totals	(6)
	B17-B25	All	All	(7)
Imbalance Disposition	C1-C2	All	All	(9)
	C3-C14	All	Customer name, price, purchase settlement	(8)

Notes To Exhibit "A" Regarding Justification:

- (1) Line 28 and 31 of Schedule A-1 and A-1R contain City Gas' Weighted Average Cost of Gas (WACOG) for the current month. Dissemination of this information could adversely influence the Company's ability to effectively negotiate for low-cost gas supplies. If gas suppliers know the Company's WACOG, they may tend to quote future gas prices at or above the weighted level. Likewise, vendors who previously supplied gas to the Company at prices below the average cost could tend to resist making future price concessions. As a consequence, ratepayers may pay higher gas costs. Public knowledge of City Gas' WACOG "would impair the efforts of the Company to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.
- (2) Disclosure of lines 4 and 18, Schedules A-1 and A-1R, will allow suppliers to derive the price that the Company pays third-party suppliers. Dividing line 4, Cost of Gas Purchased, by line 18, Therms Purchased, yields the WACOG that appears on line 31. As explained above, publication of the information on line 31 could diminish the Company's ability to constructively negotiate for gas supplies. Therefore, any information that could provide competitors with the contents of line 31 should be also granted confidentiality. Public knowledge of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.
- (3) Lines 1-6, 7-8, 15-22, Schedules A-1 and A-1R, contain components of arithmetical calculations used to derive the per therm price of gas. Disclosure of these numbers is "reasonably likely" to impair the Company's efforts to contract for goods and services on favorable terms. Similarly, the Company further requests confidentiality for Schedule A-1, Supporting Details, with respect to the columns named Therms, Invoice Amount and Cost per Therm. This schedule shows the derivation and arithmetic manipulation of information on Schedule A-1 and A-1R. Publication of the supporting details for these Schedules "would also impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.
- (4) Schedule A-3, System End Use, identifies the Company's gas suppliers, as well as the price and volume of gas that the Company purchased for the month. As explained above, public knowledge of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.095(3)(d), Florida Statutes.
- (5) The information contained within Schedule A-4, Transportation System Supply, represents negotiated gas supply packages purchased from vendors. These prices vary according to the operational flexibility of each contract. Release of any information therein would be detrimental to the interests of the Company and its customers since it would provide competitors with a list of City Gas's suppliers, volumes purchased and costs by gas

favorable terms," Section 366.093(3)(d), Florida Statutes.

It is necessary to keep the whole invoice confidential as any person familiar with the format, fonts and/or type sizes that each gas supplier uses in constructing respective invoices can easily determine their identity. Alternatively, the following information should be made confidential: the supplier's identity, address and phone number; length of the contract, invoice date, invoice number, contract number, customer identification number, description of service, average daily therm usage, name, address and phone number of contact person, points of gas receipt and delivery, transaction date, rate codes, base rates, surcharges and discounts, volumes and payment due. Release of such information may lead suppliers to fix prices at inflated levels and as a consequence, ratepayers may pay higher gas costs.

In conjunction with the Gas Invoices, City Gas files a Schedule that summarizes all gas invoices and imbalance dispositions. This schedule is intended to facilitate the Commission's review of the filing. City Gas will continue to provide this schedule and requests confidential classification for the entire summary document.

(8) City Gas requests confidential treatment for information with respect to customer name, unit price, purchase settlement amount and City Gas' lowest supplier commodity rate as included on Imbalance Disposition statements between the Company and its customers. The Imbalance Disposition statements contain information regarding gas consumption volumes that is proprietary to the customers named on the statements. Public disclosure of that information could inhibit potential customers from selecting transportation service. Confidential treatment of the customer name prevents disclosure of customer specific information and, therefore, eliminates the possibility of inappropriately inhibiting customer decisions.

The information with respect to City Gas' lowest supplier commodity rate could adversely influence the Company's ability to effectively negotiate for low-cost gas supplies. If gas suppliers know the Company's lowest supplier commodity rate, they may tend to

supplier commonity rate. Public knowledge of City Class lowest supplier commonity rate of information that could be used to derive that rate "would impair the efforts of the Company to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

(9) City Gas requests confidential treatment for information with respect to bookout transactions for City Gas' overtenders in the interstate pipeline. These invoices represent negotiated packages and contain data that must be kept confidential according to contractual terms between the Company and trading associates. Furthermore, since these transactions are feasible for on- and off-system customers, any firm capacity holder has the potential of becoming City Gas' competitor. Any public knowledge of the Company's potential of becoming City Gas' competitor. Any public knowledge over City Gas. To remain competitive, the Company must ensure that competitors are unable to ascertain the identity of the trader, the price components, or the quantities involved in the transaction. These are contractual information that if made public could "impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

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COMPANT: -

CITY GAS COMPANY OF FLORIDA

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1 (REVISED 6/08/94)

ESTIMATED FOR THE PERIOD OF APFIL 95 Through MARCH 95 PAGE 1 OF 11 CURRENT MONTH 09/95 DIFFERENCE PERIOD TO DATE DIFFERENCE (A) (E) (C) (0) (E) (F) (G) 99 COST OF GAS PURCHASED ACTUAL ORG. EST AMOUNT % ACTUAL ORG. EST. **AMOUNT** 1 COMMODITY (Progling) Includes No Notice Commodity Adjustment 51,138 -37.33 312,059 -35.242 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail) 8,708 -10.34 52 990 -5.21 3 SWING SERVICE 4 COMMODITY (Other) 1 669 356 -45.29 10,177,371 -45.75 5 DEMAND (Line 32 - 29 A-1 support detail) 732 820 -32.28 4.625.713 -28.29 5 OTHER 3.864 -44.46 23, 185 11.50 LESS END-USE CONTRACT 7 COMMODITY (Pipeline) 1,337 10.99 8.040 13.23 **B DEMAND** 9,555 -6.17 56,497 -3.30 ---10 Second Prior Month Purchase Adi. (OPTIONAL) 11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9) 1,441,344 2,455,594 (1,014,250) 9,053,125 -41.3015, 126, 781 (6,073,656) -40.1512 NET UNBILLED 13 COMPANY USE (4,311) (5,348 1,037 -19.39(9.320) (32, 196) 22,878 -71.05 14 TOTAL THERM SALES 1,471,031 2,453,287 (982,250 -40.04 10,327,810 15,112,534 (4,784,724 -31.66THERMS PURCHASED 15 COMMODITY (Pipeline) Billing Determinants Only 7.063.217 -25.45 45,317,541 -25.79 16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail) 1,125,000 0.00 7,237,500 0.00 17 SWING SERMCE Commodity 18 COMMODITY (Other) Commodity 7,063,217 -26.45 43,317,541 -22.3719 DEMAND Billing Determinants Cnly (Line 32-29 A-1 support detail) 12,923,700 -44.77 81,908,570 -38.8620 OTHER Commodity 9,328 -41.6755,968 -9.69LESS END-USE CONTRACT 21 COMMODITY (Pipeline) 184,629 12.12 1,115,673 13.80 22 DEMAND 207,000 0.00 1,262,700 0.55 23 24 TOTAL PURCHASES (17+18+20)-(21+23) 5,179,601 6,887,916 (1,708,315 -24.8032,777,436 44,257,836 (11,480,400) -25.9425 NET UNBILLED ---26 COMPANY USE (18,230) (15,000) (3,230) 21.53 (103, 433) (90,000) (13,433) 14.93 27 TOTAL THERM SALES (24-26 Estimated only) 6,185,235 6,872,916 (687,681 -10.0137,977,127 42,167,836 (4,190,709 -9.94 CENTS PER THERM 28 COMMODITY (Pipeline) 0.00724 -14.780.00589 -12.7729 NO NOTICE SERVICE (2/16)0.00694 0.00774 -0.000800.00694 0.00000 0.00694 ---30 SWING SERMCE (3/17) 0.00000 0.00000 0.00000 0.00000 ---31 COMMODITY (Other) (4/18)0.23643 -25.620.23495 -30.1232 DEMAND (5/19)0.06952 0.05670 0.01282 22.61 0.06625 0.05647 0.00978 17.32 33 OTHER (6/20)0.39441 0.41424 -0.01963-4.790.51145 0.41425 0.09720 23.46 LESS END-USE CONTRACT 34 COMMODITY Pipeline (7/21)0.00717 0.00724 -0.00007 -0.97 0.00717 0.00721 -0.00004 -0.55 35 DEMAND (8/22)0.04331 0.04616 -0.00285-6.17 0.04303 0.04474 -0.00171 -3.82 (9/23)0.00000 0.00000 37 TOTAL COST (11/24) 0.27827 0.35651 -0.07824-21.950.27620 0.34179 -0 06559 - 19.19 38 NET UNBILLED (12/25) 0.00000 C 000000 39 COMPANY USE (13/26)0.23648 0.35653 -0.12005-33.67 0.09011 0.35776 -0.26765 -74B1 40 TOTAL THERM SALES (11/27) 0.23303 0.35729 -0.12426-34.780.27620 0 34179 -0.06559 - 19 19 41 TRUE-UP (E- 2-(0.00034 (O (AAU4) 0.00000 0.00 (0.00187 (0.00187 0.00000 0.00 42 TOTAL COST OF GAS (40+41)0.23269 -3481 0.35695 -0.124260 27433 0.33992 -0.06559 -19.3043 REVENUE TAX FACT OR 1 00376 1.00376 0 00000 0.00 1 00376 1 00376 0.00000 0.00 44 PGA FACTOR ADJUSTED FOR TAXES (42x43) 0.23356 0 27536 0.35629 -0.12473-34.81 0.34120 -0.06584-19.3045 PGA FACTOR ROUNDED TO NEAREST 001 0.23400 0.35800 -34.64 -0.12400 0.27500 0.34100 - 0 05600 -19.35

CITY GAS COMPANY OF FLORIDA OF THE PURCHASED GAS ADJUSTMENT COST RECGVERY FACTOR

REVISED 6/08/F4)

ESTIMATED FOR THE PERIOD OF . * APRIL 95 Through MARCH 96 (Flex Down) PAGE 2 OF 11 CURRENT MONTH: 09/95 DIFFERENCE PERIOD TO DATE DIFFERENCE (A) (B) (C) (D) (E) (F) COST OF GAS PURCHASED (G) 00 ACTUAL ORG. EST. AMOUNT ACTUAL % ORG EST AMOUNT 1 COMMODITY (Pipeline) Includes No Notice Commodey Adjustment % -19.51 2 NO NOTICE SERVICE RESERVATION (Line 29 A - 1 support detail) -17820.00 3 SWING SERMCE 4 COMMODITY (Other) -5.595 DEMAND (Line 32 - 29 A-1 s apport detail) -4.35 19.22 6 OTHER -2.92 -40.14 LESS END-USE CONTRACT 19.60 7 COMMODITY (Pipeline) 0.00 8 DEMAND 0.55 0.00 -0.10 9 0 10 Second Prior Month Purchase Adj. (OPTIONAL) 0 ---11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9) 1,441,344 1,424,688 16,656 1.17 9,053,125 9,443,174 (390,049) 12 NET UNBILLED -4.13 13 COMPANY USE (4,311) (4,311) ERR (9,320) (9,320 14 TOTAL THERM SALES ERR 1,471,031 1,422,614 48,417 3.40 10,327,810 9,431,137 896,573 9.51 THERMS PURCHASED 15 COMMODITY (Pipeline) Billing Determinants Only -16.51-7.9418 NO NOTICE SERVICE RESERVATION Bill Determinants Only (Line 29 A-1 support detail) 0.00 -1.7017 SWING SERVICE Commodity 18 COMMODITY (Other) Commodity -16.51 19 DEMAND Billing Determinants Only (Line 32-29 A-1 support detail) -7.9415.77 -14.2420 OTHER Commodity -41.57 LESS END-USE CONTRACT -9.00 21 COMMODITY (Pipeline) 0.00 22 DEMAND 0.55 0.00 0.55 23 24 TOTAL PURCHASES (17+18+20)-(21+23) 5,179,601 6,024,452 (844,851) -14.0240,014,936 35,323,302 4,691,634 13.28 25 NET UNBILLED ---26 COMPANY USE (18,230) (18,230) EPR (103,433) (103, 433) ERR 27 TOTAL THERM SALES (24-26 Estimated only) 6,185,235 6,024,452 160,783 2.67 37,977,127 35,323,302 2,653,825 CENTS PER THERM 7.51 28 COMMODITY (Pipeline) (1/15)-3.74-10.7029 NO NOTICE SERVICE (2/16) 0.00694 0.00000 0.00694 0.00694 0.00000 0.00594 30 SWING SERMCE ___ (3/17)0.00000 0.00000 0.00000 0.00000 31 COMMODITY (Other) ---(4/18)13.08 3.91 32 DEMAND (5/19)0.06006 0.05832 0.00174 2.98 0.06479 0.05723 0.00756 13.21 33 OTHER (6/20)0.39441 0.38433 0.01008 2.62 0.51145 0.38620 0.12525 32.43 LESS END-USE CONTRACT 34 COMMODITY Pipeline (7/21)0.00717 0.00717 0.00000 0.00 0.00717 0.00717 0.00000 0.00 35 DEMAND (8/22)0.04331 0.04331 0.00000 0.00 0.04303 0.04331 -0.00028 -0.65 36 (9/23)0.00000 0.00000 37 TOTAL COST (11/24)0.27827 0.23648 0.04179 17.67 0.22624 0.26734 -0.04110 38 NET UNBILLED -15.37 (12/25)---0.00000 0.00000 39 COMPANY USE (13/26)0.23648 0.00000 0.23648 0.00 0.09011 ERR ERR ERR 40 TOTAL THERM SALES (11/27)0.23303 0.23648 -0.00345 - 1.46 0.22624 0.26734 -0.04110 -1537 41 TRUE-UP (E-2) (0.00024) (0.00034) 0.00000 0.00 (0.00187 (0.00187) 0.00000 0.00 42 TOTAL COST OF GAS (40+41)0.23269 0.23614 -0.00345 -1.460.22437 0.26547 -0.04110 -15.48 43 REVENUE TAX FACT OR 1 00376 1.00376 0.00000 0.00 1.00376 1.00376 0.00000 0.00 44 PGA FACTOR ADJUSTED FOR TAXES (42:43) 0.23356 0 23704 -0.00348 -1.470.22521 0.26647 -0.04126 -154845 PGA FACTOR ROUNDED TO NEAREST 001 0.23400 0 23700 -127 -000300 0 22500 0.26600 -0.04100 -1541

Schedule A-1 Line 20 Schedule A-1 Line 6 Schedule A-1 Line 33 Sched A-1 Line 19+16 Sched A-1 Line 5+2 Sched A-1 Line 32 & 29 Schedule A-1 Line 17 Schedule A-1 Line 3 Schedule A-1 Line 30 Schedule A-1 Line 18 Schedule A-1 Line 4 Schedule A-1 Line 31 COST PER THERM Sched A-1 Un 28 PAUL 3 01 11 Sched A-1 Ln1 INV. AMOUNT ョ PURCHASHID GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION Sched A-1 Ln 15 SCHEDULE A-1 SUPPORTING DETAIL THERMS MARCH 96 09/95 LABOUGH CURRENT MONTH 12 Less Alet Day Volumes Direct Billed to Others 33 Other - Morthly purchase from Peoples Gas FOR THE PERIOD APRIL 95 11 Operational Flow Order Volumes - FGI 21 Imbalance Ceshout - Transporting Cust 14 Other - Not market delivery imbalance 1 Commodity Pipeline - Scheduled FTS 2 Commodity Pipeline - Schuduled ITS 20 Imbaiance Cashout - Other Shippers 17 Commodity Other - Scheduled FTS SITY GAS COMPANY OF FLORIDA 18 Commodity Other - Scheduled ITS 23 No Notice Commodity Adjustment 3 No Notice Commodey Adjustment 26 Less Relinquished to End-Users 25 Demand (Pipeline) Entitlement 27 Less Relinquished Off System NTOTAL COMMODITY (Peeting) 13 Operating Account Bahncing 24 TOTAL COMMODITY (Other) 19 Imbalance Cashout - FGT 28 Other - Fern wirder supply 10 Alert Day Volumes - FGT 31 Other - Stonege Demand 9 Swing Service Scheduled 30 Revenue Sharing - FGT 16 TOTAL SWING SERVICE 29 Demand - N. violice 22 Commodity Adjustment 4 Commodity Adjustments 5 Commodity Adjustments 6 Commodity Adjustments COMMODITY (Postere) 35 Storage withdrawal COMMODITY OTHER 32 TOTAL DEMAND 40 TOTAL OTHER 34 Pgak Shaving SWING SERVICE COMPANY 37 Other 38 Other 36 Other 39 Other OTHER

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CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2 (REVISED 6/08/94)

CITY GAS COMPANY OF FLORIDA APRIL 95 Through MARCH 96 PAGE 4 OF 11 FOR THE PERIOD OF CURRENT MONTH: 09/95 DIFFERENCE PERIOD TO DATE DIFFERENCE (H) (A) (B) (C) (D) (E) (F) (G) ESTIMATE AMOUNT ACTUAL ESTIMATE ACTUAL % AMOUNT % TRUE - UP CALCULATION 5,547,250 5,793,836 915.704 971,214 55,510 5.72% 246,586 4.26% 1 PURCHASED GAS COST (Sch A-1 Fix down line 4+6) 463.923 -15.56% 3,569,609 3,713,079 3.86% 536.089 (72,166) 143,470 2 TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5) 1,435,137 (16,656) -1.16% 9.116.859 9,506,915 390,056 4.10% 1.451.793 3 TOTAL 1,422,614 (48,417) -3.40% 10,327,810 9,431,137 (896,673) -9.51% 1.471.031 (Sch A-1 Flx down line 14) 4 FUEL REVENUES (NET OF REVENUE TAX) 2,550 2,550 0.00% 15,300 15,300 0.00% 5 TRUE-UP (COLLECTED) OR REFUNDED 1,425,164 (48,417) -3.40% 10.343,110 9,446,437 (896,673) -9.49% 6 FUEL REVENUE APPLICABLE TO PERIOD . 1,473,581 (LINE 4 (+ or -) LINE 5) 2127.60% 21,788 (9,973) (31.761) 318.47% 1,226,251 (60.478)(1,286,729)7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3) (408)(6,959)1705.64% 26,470 (1,516)(27,986) 1846.04% 6.551 8 INTEREST PROVISION-THIS PERIOD (21) (76,835) (1,389,352) 1808.23% 76,672 (12,472)(89,144) 714.75% 9 BEGINNING OF PERIOD TRUE-UP AND 1,312,517 INTEREST (2,550)0 0.00% (15,300)(15,300)0 0.00% (2,550)10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5) (24,213)48,426 (48,426) 24,213 0 10a FGT - PGA refund (if applicable) ---10b Refund of interim rate increase (89,766) (1,452,285) 1,362,519 (89,766)(1,452,285) 1617.86% 1,362,519 1617.86% 11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a) INTEREST PROVISION 1.312.517 (76.835) (1,389,352) 1808.23% * If line 5 is a refund add to line 4 12 BEGINNING TRUE-UP AND If line 5 is a collection () subtract from line 4 INTEREST PROVISION (9) (89,358) (1,445,326) 1617.46% 13 ENDING TRUE-UP BEFORE 1,355,968 INTEREST (12 + 10a + 10b + 7 - 5) (166, 193) (2,834,678) 1705.65% 2,668,485 14 TOTAL (12+13) 1,334,243 (83,097) (1,417,340) 1705.65% 15 AVERAGE (50% OF 14) 0.05840 0.05840 0.00000 0.00% 16 INTEREST RATE - FIRST DAY OF MONTH 0.05940 0.00000 0.00% 17 INTEREST RATE - FIRST 0.05940 DAY OF SUBSEQUENT MONTH 0.00% 0.11780 0.11780 0.00000 18 TOTAL (16+17) 0.05890 0.00000 0.00% 0.05890 19 AVERAGE (50% OF 18) 0.00491 -0.04% -0.000000.00491 20 MONTHLY AVERAGE (19/12 Months) 1705.64% (408)(6,959)6.551 21 INTEREST PROVISION (15x20)

COMPANT: CITY GAS COMPANY OF FLORIDA

ACTUAL FOR THE PERIOD OF:

SYSTEM SUPPLY AND END USE

APRIL 95

Through

MARCH 96

SCHEDULE A-3 (REVISED 8/19/93) PAGE 5 OF 11

THE RESERVE THE PERSON NAMED IN COLUMN TWO IS NOT THE OWNER.	COMPANY OF THE PERSON NAMED IN COLUMN 2 IS NOT THE OWNER.									PAGE 5 OF 11
			(D)	(E)	(F)		and the contract of the contract of the contract of	(1)	(J) (K)	
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· FOR THE	PERIOD OF:	09/01/95	Through	09/30/95		(REVISED 8/11 PAGE 6 OF 11	9/93)
	MONTH: 09/95						
(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET	(G) WELLHEAD PRICE	(H) CITYGATE PRICE
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Bridge - Your State -	out to						
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•	TOTAL				-		
OTE: CITY GATE PRICE SHO	OULD NOT INCLUDE FGT	DANCOCOTATA	LOUADOSS	WEIGHTED AVE	RAGE		
• OIT GATE PRICE SHO	OLD NOT INCLUDE FGT	MANSPUHIATION	CHARGES				
-							

SUMEDULE A-4

OMPANY:	City	Gas	Company	of	Florida

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5 (REVISED 8/19/93)

	FOR THE PERIOD OF:		APRIL 95 T	hrough	MARCH 96		F	PAGE 7 OF 11
	CURRENT M	ONTH: 09/95	DIFFERI	NCE	TOTAL TH	ERMS SALES	DIFFE	RENCE
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
1 RESIDENTIAL	1,533,142	1,403,128	(130,014)	-8.48%	8,995,476	8,902,529	(92,947)	-1.03%
2 COMMERCIAL	3,483,777	4,005,288	521,511	14.97%	21,731,340	23,476,016	1,744,676	8.03%
3 COMMERCIAL LARGE VOL. 1	0	0	0	0.00%	0	0	0	0.00%
4 COMMERCIAL LARGE VOL. 2	0	0	0	0.00%	0	0	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
5 TOTAL FIRM	5,016,919	5,408,416	391,497	7.80%	30,726,816	32,378,545	1,651,729	5.38%
THERM SALES (INTERRUPTIBLE))							
6 INTERRUPTIBLE	639,589	1,045,181	405,592	63.41%	3,281,413	6,513,911	3,232,498	98.51%
7 LARGE INTERRUPTIBLE	528,728	419,319	(109,409)	-20.69%	3,586,126	3,275,382	(310,744)	-8.67%
8 TRANSPORTATION	1,386,565	646,943	(739,622)	-53.34%	7,920,405	4,483,607	(3,436,798)	-43.39%
9 TOTAL INTERRUPTIBLE	2,554,882	2,111,443	(443,439)	-17.36%	14,787,944	14,272,898	(515,046)	-3.48%
10 TOTAL THERM SALES	7,571,801	7,519,859	(51,942)	-0.69%	45,514,760	46,651,443	1,136,683	2.50%
NUMBER OF CUSTOMERS (FIRM			Yanka ka		AVG. NO. OF	CUSTOMERS	PERIOD TO	DATE
11 RESIDENTIAL	91,156	91,486	330	0.36%	137,116	136,338	(778)	-0.57%
12 COMMERCIAL	4,626	5,828	1,202	25.98%	6,936	7,389	453	6.53%
13 COMMERCIAL LARGE VOL. 1	0	0	0	0.00%	0	0	0	0.00%
14 COMMERCIAL LARGE VOL. 2	0	0	0	0.00%	0	0	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
	0	0	0	0.00%	0	o	0	0.00%
15 TOTAL FIRM	95,782	97,314	1,532	1.60%	144,052	143,727	(325)	-0.23%
NUMBER OF CUSTOMERS (INTE	RRUPTIBLE)				AVG. NO. OF	CUSTOMERS	PERIOD TO	DATE
16 INTERRUPTIBLE	17	24	7	41.18%	22	36	14	63.64%
17 LARGE INTERRUPTIBLE	3	3	0	0.00%	5	5	0	0.00%
18 TRANSPORTATION	25	10	(15)	-60.00%	39	15	(24)	-61.54%
19 TOTAL INTERRUPTIBLE	45	37	(8)	-17.78%	66	56	(10)	-15.15%
20 TOTAL CUSTOMERS	95,827	97,351	1,524	1.59%	144,118	143,783	(335)	-0.23%
THERM USE PER CUSTOMER								
21 RESIDENTIAL	17	15	(1)	-8.81%	16	16	0	0.00%
22 ÇOMMERCIAL	. 753	687	(66)	-8.74%	783	794	11	1.40%
23 COMMERCIAL LARGE VOL. 1	0	0	0	0.00%		0	0	0.00%
24 COMMERCIAL LARGE VOL. 2	0	0	o	0.00%	1 681	0	0	0.00%
25 INTERRUPTIBLE	37,623	43,549	5,926	15.75%		45,235	7,946	21.31%
26 LARGE INTERRUPTIBLE	176,243		1	-20.69%		163,769	(15,537)	-8.67%
27 TRANSPORTATION	55,463	64,694	9,232	0.00%	1420, 432, 533	0	(50,772)	0.00%

COMPANY:

CONVERSION FACTOR CALCULATION

REVISED 8/19/93)
PAGE 8 OF 11

t CITY GAS COMPANY OF FLORIDA

ACTUAL FOR THE PERIOD OF: APRIL 95

through

MARCH 96

	(A) APR	(B) MAY	JUN	JUL JUL	AUG	(F) SEP	(G) OCT	(H) NOV	DEC DEC	(J)	(K) FEB	(L)
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHA . D = AVERAGE BTU CONTENT	1.0329	1 0330	1 0345	1.0368	1.0348	1.035				- 1		
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	1
b. DELIVERY PRESSURE OF GAS PURCHASED paia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) paia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	,
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0680	1.0690	1.0700	1.0720	1.0700	1.0710	0.0000	0.0000	0.0000	0.0000	0.0000	0

The original of this page contains a summary of gas invoices that is confidential to City Gas Company.

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Page	1	U	10	7	Ű

The original of this page contains a summary of gas invoices that is confidential to City Gas Company.

The original of this page contains a summary of gas invoices that is confidential to City Gas Company.

FLORIDA GAS TRANSMISSION COMPANY An ENRON/SOMAT Affiliate

B-1

GCT 1995 CHUSTOMER: Received 09/30/95 DATE Supply Department 10/10/95 DUE 7458 INVOICE NO. TOTAL AMOUNT DUE

SHIPPER:

5364

CONTRACT

MUI CORPORATION

NUI CORPORATION ATTH: NORENE HAVARRO

550 ROUTE 202-206 BEDMINISTER, NJ 07921

Please refe and wire to. Wire Transfer Floride Ges Transmission Company Nations Books Dallas, TX Account # ABA

CUSTOMER NO. 11420

PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE

OR CODE LIST

CHIRACI								-				
	FTS-2 TYPE:	FIRM TRANSF	IES		PROD MONTH	TC	RC	BASE	RATES SURCHARGES D	ISC NET	VOLUMES HOMBTU DRY	AMOUNT
RECEIPTS 01 NO. NAME		POI NO.	NAME		,		RES	0.7488	0.0072	0.7560		
ESERVATION CH	MARGE NOUISHED AT LESS THAN MAX P	EATE.		5,500 lday	8 09/95	A		0.7488		0.7488	1	
	INQUISHMENT CREDIT			Associated		A	TRL	0.3078	0.0072	0.3150		
	ION REVENUE SHARING CREDIT			1	09/95	A	TCM					
	ENUE SHARING CREDIT				09/95		ľ		or 00.05			
					TOTAL FOR	CONT	RACT 536	4 FOR MONTH	OF 09/95.		100	SHOULD THE PARTY OF THE PARTY O

TOTAL FOR CONTRACT 5364 FOR MONTH OF

*** END OF INVOICE 7458 ***

DATE: 10-4-95 DATE

FLORIDA GAS TRANSMISSION COMPANY An ENRON/SONAT Affiliate

B-2

DATE 09/30/95 Received Supply Department TOTAL AMOUNT DUE 126L ST. 1.913

CUSTOMER: MUI CORPORATION ATTN: NORENE NAVARRO

550 ROUTE 202-206 BEDMINISTER, NJ 07921 Please re and wire . Wire Transfer Fiorida Gas Transmission Company Mations Bank: Dallas. TX Account # ABA #

CONTRACT	5034 F15 - I	SHIPPER:		ORPORATION TRANSPORTATI	ON		OMER N	0. 1142	AT	ASE CONTACT JAC (713)853-5127 (CODE LIST	YIA HTI	QUESTIONS R	EGARDING THIS I	MAGICE
RECEIPTS POI NO. NAME			DE POI I	LIVERIES NO. NAME		PROD MONTH	10	RC	BASE	SURCHARGES	DISC	NET	VOLUMES MMBTU DRY	AMOUNT
RESERVATION C	Wilder				20 2 00/da	5 09/95	A	RES	0.3659	0.0672		0.4331		
CAPACITY RELI	MOUISHED AT LE	SS THAN HAX	RATE.		27,080/day	2 09/95	A	RES	0.3659	0.0600		0.4259		
NO NOTICE RES	SERVATION CHARG	E			3750124	09/95	A	NNR	0.0694			0.0694		
TEMPORARY REL	INQUISHMENT CR	EDIT		Texa	S OHID	09/95	A	TRL	0.3659	0.0672		0.4331		
TEMPORARY REL	INQUISHMENT CR	EDIT			TEX	- 09,95	A	TRL	0.3659	0.0672		0.4331		
TEMPORARY REI	INQUISHMENT CR	EDIT			CATEX	09/95	A	TRL	0.2478	0.0672		0.3150		
TEMPORARY REI	LINGUISHMENT CR	EDIT			NGS Inc.	09/95	A	TRL	0.2478	0.0672		0.3150		
TEMPORARY REI	LINGUISHMENT CR	EDIT			C TRANSPORT	09/95	A	TRL	0.2478	0.0672		0.3150		
TEMPORARY RE	LINQUISHMENT CA	REDIT		140	ASSOCIATED	GAS09/95	A	TRL	0.3659	0.0672		0.4331	-	d
WESTERN DIVE	SION REVENUE SI	MARING CREDIT	T			09/95	. A	TOW					To the second	
MARKET IT RE	VENUE SHARING	CREDIT				09/95	A	ITF						
						TOTAL FOR	CONT	RACT 5034	FOR MONTH	OF 09/95.				

DATE: 10-4-95

DATE: 10-4-95

RECEIPTS	CONTRACT	TOTAL AMOUNT DUE	·. ·.
	5034 . 8	7427	
	HIPPER:	20:11:1	17.29
DELIVERIES	SHIPPER: MUI CORPORATION TYPE: FIRM TRANSPORTATION	Restricted	CT 1995
	2	S CUSTOMER	11101
PROD	CUSTOMER NO. 11420	HER: MUI CORPORATION ATTN: MOREME MAVARRO ANALYMAN TO A STANDA ST	FLORIDA GAS TRANSMISSION An ENRON/SONAT Affiliate
	PLEASE CONTA AT (713)853- OR CODE LIST		COMPANY
RATES	PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOIC OR CODE LIST	Please refer and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # ABA	В-3

*** END OF INVOICE 7447 ***



GCT 1995

FLORIDA GAS TRANSMISSION COMPANY An ENRON/SONAT Affiliate

B-4

25252729 Received Supply Department 09/30/95 DATE 10/10/95 DUE CE SOS ET SITTS 7303 INVOICE NO. TOTAL AMOUNT DUE

NUI CORPORATION CUSTOMER:

ATTN: NORENE NAVARRO

550 ROUTE 202-206 BEDMINISTER, NJ 07921 Please ref and wire to: Wire Transfer florida Gas Transmission Company Mations Bank: Dallas, TX Account #

CONTRACT

RECEIPTS

3608 FTS-2

MARKET IT REVENUE SHARING CREDIT

NUI CORPORATION SHIPPER:

TYPE:

FIRM TRANSPORTATION DELIVERIES

NAME

POI NO.

CUSTOMER NO. 11420

TC RC

PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE

DISC

OR CODE LIST

BASE

0.7488

0.3078

_	NEISTU DRY	AMOUNT	-
			R
	10.4		2
	ARTERIOR I		

VOLUMES

POI NO. NAME RESERVATION CHARGE TEMPORARY RELINGUISHMENT CREDIT MESTERN DIVISION REVENUE SHARING CREDIT

09/95 09/95

09/95

09/95

PROD

MONTH

RES TRI

TCM

1TF

0.0072 0.0072

ABA

RATES

SURCHARGES

0.7560 0.3150

MET

TOTAL FOR CONTRACT 3608 FOR MONTH OF 09/95.

DATE: REVIEWED: DATE:

*** END OF INVOICE 7303 ***

FLORIDA GAS TRANSMISSION COMPANY An ENRON/SONAT Affiliate

B-5

09/10/95 DATE 09/20/95 INVOICE NO. 7210 TOTAL AMOUNT DUE

CUSTOMER: MUI CORPORATION
ATTN: MOREME MAYARRO
CITY GAS CO OF FLORIDA
550 ROUTE 202-206
BEDMINISTER, MJ 07921

Please refi and wire to: Account #

Route 6

CONTRACT

4452

SHIPPER: MUI CORPORATION

CUSTOMER NO. 11420

PLEASE CONTACT JACK HOWARD

CONTRACT	3364	TYPE:	FIRM TRANS						(713)853-5127 WI CODE LIST	UP YEAR KT	ESTIONS R	EGARDING THIS	MADICE
RECEIPTS POI NO. NAME			DELIVER POI NO.	RIES NAME	PROD MONTH	tc	RC	BASE	RATES SURCHARGES	DISC	WEY	VOLUMES HHISTU DRY	AHOURIT
Usage Charge			16114	CITY GAS-LAKE FOREST	08/95	A	COM	0.0371	0.0108		0.0479	1	
Usage Charge			16116	CITY GAS-OPA LOCKA	08/95		COM	0.0371	0.0108		0.0479	1	
Usage Charge			16117	CITY GAS-N.W. HIALEAN	08/95	A	COM	0.0371	0.0108		0.0479	1	
Usage Charge			16118	CITY GAS-S.E. HIALEAN	08/95	A	COM	0.0371	0.0108		0.0479	4 5	
Jsage Charge			16122	CITY GAS-MEST MIAMI	08/95	A	COM	0.0371	0.0108		0.0479	C	
Usage Charge			16123	cac - sw	08/95	A	CON	0.0371	0.0108		0.0479		
Usage Charge			16124	CITY GAS-SOUTH MIANI	08/95		COM	0.0371	0.0108		0.0479	U.	
Usage Charge			16125	CITY GAS-CUTLER RIDGE	08/95	A	CON	0.0371	0.0108		0.0479	6	
Usage Charge			16177	CITY GAS-TITUSVILLE	08/95	A	CON	0.0371	0.0108		0.0479	1	
Usage Charge			16178	CITY GAS-COCOA	08/95	A	COM	0.0371	0.0108		0.0479	(1)	
Usage Charge			16179	EAU GALLIE-CITY GAS (COCO	08/95	A	COM	0.0371	0.0108		0.0479	10	
Usage Charge			16180	CITY GAS-MELBOURNE	08/95	A	COM	0.0371	0.0108		0.0479	U,	

FLORIDA GAS TRANSMISSION COMPANY AN ENROW/SOMAT Affiliate

B-6

SUE TRYOTCE NO.	09/10/ 09/20/ 7210		ATTN:	RPORATION NORENE NAV LAS CO OF I LUTE 202-20 IISTER, NJ	VARRO FLORIDA D6	Ü	and w Wire NCMB Accou	Please ref. and wire to: Wire Transfer NCMB Charlotte MC CACCOUNT & Account & Route &					
TOTAL AROUNT DUE	5364	SHIPPER: TYPE:	MUI CORPORA				OMER N	0. 1142	AT (ASE CONTACT JAC (713)853-5127 W	K HOWARD ITH ANY QUESTIONS I		0.0000000000000000000000000000000000000
RECEIPTS POI NO. MANE			DELIVER POI NO.			PROD MONTH	TC	RC	BASE	RATES SURCHARGES	DISC NET	VOLUMES MOSTU DRY	ANOUNT
Usage Charge			58921	CITY GAS	- PT. ST. LUCIE	08/95	A	COM	0.0371	0.0108	ML0.0479		
Usage Charge			60606	CITY GAS	-INDIAN RIVER	08/95	A	COM	0.0371	0.0108	(6 0.0479		
						TOTAL FOR	CONTR	ACT 5364	FOR MONTH	OF 08/95.			1
					••	END 0: 11	MADICE	7210 ***					

DATE: 9-12-95

DATE: 9-12-95

...

, I.

Usage Charge

FLORIDA GAS TRANSMISSION COMPANY

and wire to: Wire Transfe. 09/10/95 NCHS Char DATE NUI CORPORATION CUSTOMER: ATTN: MORENE MAYARRO Account # 09/20/95 CITY CAS CO. OS SLOSIDA DUE Route # 550 ROUTE 202-206 7102 INVOICE NO. BEDMINISTER, NJ 07921 E15026181 TOTAL AMOUNT DUE PLEASE CONTACT JACK HOWARD AT (713)653-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE CUSTOMER NO. 11420 MUI CORPORATION OR CODE LIST 3608 CONTRACT FIRM TRANSPORTATION VOLUMES TYPE . RATES AMOUNT PRETU DRY WET PROD DISC SECRARGES BASE DELIVERIES TC RC HONTH RECEIPTS PO1 NO. MAKE POI NO. NAME 0.0479 0.0108 0.0371 COM 08/95 ٨ CITY GAS-LAKE FOREST Usage Charge 16114 0.0479 0.0108 0.0371 COM 08/95 CITY GAS-OPA LOCKA Usage Charge 16116 0.0479 0.0108 0.0371 COM 08/95 CITY GAS-N.W. HIALEAN Usage Charge 0.0479 16117 0.0108 0.0371 COM 08/95 CITY GAS-S.E. HIALEAN Usage Charge 16118 0.0479 0.0108 0.0371 CCH 08/95 CITY GAS-WEST MIAMI Usage Charge 0.0479 16122 0.0108 0.0371 COM 08/95 CGC - SW Usage Charge 0.0479 16123 0.0108 0.0371 CON 08/95 CITY GAS-SOUTH NIAM! c Usage Charge 16124 0.0479 0.0108 0.0371 COM 08/95 CITY GAS-CUTLER RIDGE Usage Charge 16125 0.0479 0.0108 0.0371 COM 08/95 CITY GAS-TITUSVILLE Usage Charge 0.0479 16177 0.0108 0.0371 COM 08/95 CITY GAS-COCOA Usage Charge 16178 0.0479 0.0108 0.0371 COM EAU GALLIE-CITY GAS (COCO 08/95 Usage Charge 16179 0.0479 0.0108 0.0371 COM 08/95

CITY GAS-MELBOURNE

16180

B-7

Please rafer

FLORIDA GAS TRANSMISSION COMPANY

Please reference una and wire to: 09/10/95 DATE Wire Transfer CUSTOMER: NUI CORPORATION NCHS Charlesse we 09/20/95 ATTN: NORENE HAVARRO DUE Account # SSO ROUTE 202-208 Route # 7102 INVOICE NO. BEDMINISTER, NJ 07921 TOTAL AHOURT DUE PLEASE CONTACT JACK NOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE CUSTOMER NO. 11420 MUI CORPORATION 3608 SHIPPER: CONTRACT OR CODE LIST FIRM TRANSPORTATION TYPE: VOLUBIES RATES SURCHARGES PROD AMOUNT DELIVERIES. HORSTU DRY DISC NET BASE RECEIPTS MONTH TC RC POI NO. HAME POI NO. NAME 0.0479 0.0108 0.0371 COM Usage Charge CITY GAS - PT. ST. LUCIE 08/95 58921 0.0479 0.0108 0.0371 CON Usage Charge 08/95 CITY GAS-INDIAN RIVER 60606

*** END OF INVOICE 7102 ***

TOTAL FOR CONTRACT 3608 FOR MONTH OF 08/95.

APPROVED 79-13-95

REVIEWED MALLANO

DATE: 9-12-95

FLORIDA GAS TRANSMISSION COMPANY An EMRON/SONAT Affiliate

09/10/95 DATE 09/20/95 DUE 7127 INVOICE NO. TOTAL AMOUNT DUE

CUSTOMER: NUI CORPORATION ATTH: NORENE NAVARRO
CITY GAS CO OF FLORIDA
550 ROUTE 202-206 BEDMINISTER, NJ 07921

Please reference this on and wire to: Account # Route 4

5034

SHIPPER: MUI CORPORATION

CUSTOMER NO. 11420

PLEASE CONTACT JACK HOWARD
AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE

CONTRACT	5034		FIRM TRANSP						CODE LIST				
RECEIPTS		TYPE:	DELIVER	IES	PROD MONTH	TC	RC	BASE	RATES	DISC	NET	VOLUMES MMBTU DRY	ANOUNT
POI NO. NAME			POI NO.	NAME	- FROM I III							/	
Usage Charge -	No Notice For	COCOA			08/95	٨	COM	0.0259	0.0458		0.0717	ec	
Usage Charge -	No Notice For	CUTLER RIDGE	Ε		08/95	A	COM	0.0259	0.0458		0.0717	C	
Usage Charge -	No Notice For	HIALEAN			08/95	A	COM	0.0259	0.0458		0.0717	1	9
Usage Charge -	No Notice For	NELBOURNE			08/95	A	CON	0.0259	0.0458		0.0717	11)	
Usage Charge	No Notice For	TITUSVILLE			08/95	A	COM	0.0259	0.0458		0.0717	11-	4
Usage Charge			16114	CITY GAS-LAKE FOREST	08/95	A	CON	0.0259	0.0458		0.0717	The second	
Usage Charge			16116	CITY GAS-OPA LOCKA	08/95	A	CON	0.0259	0.0458		0.0717	11	
Usage Charge			16117	CITY GAS-N.W. HIALEAN	08/95	A	COM	0.0259	0.0458		0.0717	H)	
Usage Charge			16118	CITY GAS-S.E. HIALEAH	08/95	A	COM	0.0259	0.0458		0.0717		
Usage Charge			16122	CITY GAS-WEST HIAMI	08/95	A	COM	0.0259	0.0458		0.0717	4	
Usage Charge			16123	cgc - SW	08/95	A	COM	0.0259	0.0458		0.0717	4	1
Usage Charge	8		16124	CITY GAS-SOUTH MIAMI	08/95	A	COM	0.0259	0.0458		0.0717		

B-10

FLORIDA GAS TRANSMISSION COMPANY An ENROW/SONAT Affiliate

09/10/95 DATE DUE 09/20/95 INVOICE NO. 7127 TOTAL AMOUNT DUE

CUSTOMER: NUI CORPORATION ATTN: WORENE MAVARRO STO ROUTE 202-206 BEDMINISTER, NJ 07921

Please ref and wire t. Wire Transfer NCMB Charlotte NC Account 6 Route 1

5034

CONTRACT

SHIPPER:

NUI CORPORATION

CUSTOMER NO. 11420

PLEASE CONTACT JACK HOMARD

AT (713)853-5127 WITH ANY QUESTIONS REGARDING

OR CUBE LIST

	TYPE: FIRM TRANS	PORTATION			-					Lance Lance	
RECEIPTS POI NO. MAME	DELIVER POI WO.	RIES NAME	PROD	TC	RC	EASE	SURCHARGES	BISC	NET	WISTU DRY	AMOUNT
Usage Charge	16125	CITY GAS-CUTLER RIDGE	08/95	A	COM	0.0259	0.0458		0.0717	1	
Isage Charge	16177	CITY GAS-TITUSVILLE	08/95	A	COM	0.0259	0.0458		0.0717		CA MA
Jsage Charge	16178	CITY GAS-COCOA	08/95	A	COM	0.0259	0.0458		0.0717		
Isage Charge	16179	EAU GALLIE-CITY GAS (COCO	08/95	A	COM	0.0259	0.0458		0.0717		
Isage Charge	16180	CITY GAS-HELBOURNE	08/95	A	COM	0.0259	0.0458		0.0717	5	
Isage Charge	58921	CITY GAS - PT. ST. LUCIE	08/95	A	COM	0.0259	0.0458		0.0717	P	
Jsage Charge	60606	CITY GAS-INDIAN RIVER	08/95	A	COH	0.0259	0.0458		0.0717	1	
			TOTAL FOR	CONTR	ACT "03	4 FOR HONTH	OF 08/95.				
			END OF I	VOICE	7127 **						

REVIEWED Ma DATE:

FLORIDA GAS TRANSMISSION COMPANY An EMRON/SOMAT Affiliate

09/10/95 DATE 09/20/95 INVOICE NO. 7264 TOTAL ANOUNT DUE

CUSTOMER: NUI CORPORATION
ATTN: NOREME MAYARRO
TITY GAS CO OF FLORIDA
550 ROUTE 202-206
BELMINISTER, NJ 07921

Please reference and wire to:
Wire Transfer
WCMS Charlotte WC
Account
Route

Route

CONTRACT	5034	SHIPPER: TYPE:	NUI CORPOR		custo	OMER N	0. 11420	AT	ASE CONTACT JAC (713)853-5127 V CODE LIST			EGARDING THIS	INAOICE
RECEIPTS POI NO. NAME			DELIVE	RIES NAME	PROD HONTH	TC	RC	BASE	RATES SURCHARGES	DISC	NET	VOLUMES HOSETU DRY	AHOUNT
Usage Charge -	No Notice For	COCOA			07/95	R	COM	0.0259	0.0458		0.0717		
Usage Charge -	Wo Motice For	CUTLER RIDG	Æ		07/95	R	COM	0.0259	0.0458		0.0717		
	No Notice For		STORY.		07/95	R	COM	0.0259	0.0458		0.0717		
Usage Charge -	No Notice For	HELBOURNE 1			07/95	R	COM	0.0259	0.0458		0.0717		
Usage Charge -	No Notice For	TITUSVILLE			07/95		COM	0.0259	0.0458		0.0717		
Usage Charge			16114	CITY GAS-LAKE FOREST	07/95	R	COM	0.0259	0.0458		0.0717		
Usage Charge			16116	CITY GAS-OPA LOCKA	07/95	R	CON	0.0259	0.0458		0.0717		
Jsage Charge			16117	CITY GAS-N.W. NIALEAN	07/95	R	COM	0.0259	0.0458		0.0717		+
Usage Charge			16118	CITY GAS-S.E. WIALEAN	07/95	R	COM	0.0259	0.0458		0.0717		
Usage Charge			16122	CITY GAS-WEST HIAMI	07/95	R	COM	0.0259	0.0458		0.0717		
Usage Charge			16123	cgc - sv	07/95	R	CON	0.0259	0.0458		0.0717		R
Usage Charge			16124	CITY GAS-SOUTH MIAMI	07/95	R	COM	0.0259	0.0458		0.0717		

FLORIDA GAS TRANSMISSION COMPANY

Please reference wis Involution of and wire to: 09/10/95 DATE CUSTOMER: WUI CORPORATION 09/20/95 DUE NCMB Charlette ATTH: NORENE MAVARRO CITY GAS CO OF FLORIDA Account 8 7264 INVOICE NO. 550 ROUTE 202-206 Route \$ BEDMINISTER, NJ 07921 TOTAL AMOUNT DUE PLEASE CONTACT JACK HOWARD CLISTOMER NO. 11420 MUI CORPORATION 5034 SHIPPER: CONTRACT AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST FIRM TRANSPORTATION TYPE: VOLUMES PROD DELIVERIES RECEIPTS ANCURIT SURCHARGES MISTU DRY DISC RET TC RC HASE MONTH POI NO. NAME POI NO. Usage Charge 0.0458 0.0717 0.0259 07/95 COM CITY GAS-CUTLER RIDGE 16125 Usage Charge 0.0717 0.0458 07/95 CON 0.0259 CITY GAS-TITUSVILLE 16177 Usage Charge 0.0717 0.0259 0.0458 07/95 CON CITY GAS-COCOA 16178 **'Jsage Charge** 0.0717 0.0458 0.0259 07/95 COM EAU GALLIE-CITY GAS (COCO 16179 Usage Charge 0.0458 0.0717 0.0259 07/95 COM CITY GAS-NELBOURNE 16180 Usage Charge 0.0717 0.0458 0.0259 07/95 CITY GAS - PT. ST. LUCIE 58921 Usage Charge 0.0717 0.0458 0.0259 07/95 CON CITY GAS-INDIAN RIVER 60606 TOTAL FOR CONTRACT 5034 FOR MONTH OF 07/95.

*** END OF INVOICE 7264 ***

Recusion of 7/95 invaice (melbourne valune)

DATE: 9-12-95

0.0717

0.0717

INVOICE

FLORIDA GAS TRANSMISSION COMPANY

Please refu DATE 09/10/95 and wire to: 6 MUI CORPORATION Wire Transfer CUS OMER: DUE 09/20/95 ATTN: NORENE NAVARRO NCHE Charles CITY GAS CO OF FLORIDA Account # 7265 INVOICE NO. 550 ROUTE 202-206 Route BEDMINISTER, NJ 07921 TOTAL AMOUNT DUE CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD NUI CORPORATION 5034 CONTRACT AT (713)853-5127 WITH ANY QUESTIONS REGARDING TRIS INVOICE OR CODE LIST FIRM TRANSPORTATION TYPE: **VOLUMES** PROD RATES DELIVERIES RECEIPTS AMOUNT NOUSTU DRY MONTH TC RC BASE STRICHARGES DISC MET POI NO. POI NO. NAME Usage Charge - No Notice for COCOA 0.0717 07/95 CUM 0.0259 0.0458 Usage Charge - No Notice For CUTLER RIDGE 0.0717 07/95 CON 0.0259 0.0458 Usage Charge - No Notice For HIALEAN 0.0717 COM 0.0259 0.0458 07/95 Usage Charge - No Notice For MELBOURNE * 0.0717 07/95 COM 0.0259 0.0458 Usage Charge - No Notice For TITUSVILLE 0.0717 07/95 COM 0.0259 0.0458 Usage Charge 0.0458 0.0717 07/95 COM 0.0259 CITY GAS-LAKE FOREST 16114 Usage Charge 0.0717 0.0259 0.0458 07/95 COM 16116 CITY GAS-OPA LOCKA Usage Charge 0.0717 0.0458 07/95 COM 0.0259 16117 CITY GAS-N.W. HIALEAN Usage Churge 0.0717 0.0259 0.0458 07/95 COM 16118 CITY GAS-S.E. HIALEAN Usage Charge 0.0717 0.0259 0.0458 07/95 COM 16122 CITY GAS-WEST NIAMI

07/95

07/95

0.0259

0.0259

COM

COM

0.0458

0.0458

* adjustment to melhousne uslume (+60 dehs) for 7/95

CGC - SW

CITY GAS-SOUTH MIAMA

16123

16124

Usage Charge

Usage Charge

12

FLORIDA GAS TRANSMISSION COMPANY
An EMRON/SONAT Affiliate

DATE 09/10/95 DUE 09/20/95 7265 THVOICE NO. TOTAL AHOUNT DUE

CUSTOMER: NUI CORPORATION ATTN: HORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921 Please refe and wire to: Wire Transfer KCNB Charlotte NC Account # Route #

CONTRACT

5034

NUL CORPORATION

FIRM TRANSPORTATION

CUSTOMER NO. 11420

PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH AMY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECEIPTS POI NO. NAME	DELIVE POI NO.	RIES Name	PROD MONTH	TC	RC	BASE	RATES SURTHARCES	DISC	WET	VOLUMES FRISTU DRY	ANGUNT
Usage Charge	16125	CITY GAS-CUTLER RIDGE	07/95		con	0.0259	0.0458		0.0717		
Usage Charge	16177	CITY GAS-TITUSVILLE	07/95		COM	0.0259	0.0458		0.0717		
Usage Charge	16178	CITY GAS-COCOA	07/95	A	COM	0.0259	0.0458		0.0717		•
Usage Charge	16179	EAU GALLIE-CITY GAS (COCO	07/95	A	CON	0.0259	0.0458		0.0717		
Usage Charge	16180	CITY GAS-NELBOURNE	07/95	A	COM	0.0259	0.0458		0.0717	3	
Usage Charge	58921	CITY GAS - PT. ST. LUCIE	07/95		COM	0.0259	0.0458		0.0717		
Usage Charge	60606	CITY GAS-INDIAN RIVER	07/95	A	COM	0.0259	0.0458		0.0717	7	
			TOTAL FOR	CONT	ACT 503	4 FOR MONTH	OF 07/95.				
7.		***	END OF I	IVOICE	7265 **						- July - (100)



REVIEWED Mianana DATE:

An EMROM/SOMAT Affiliate

FLORIDA GAS TRANSMISSION COMPANY

B-15

Please refu 09/10/95 and wire to: 26 CUSTOMER: MUI CORPORATION Wire Transfer 09/20/95 DUE ATTN: NORENE MAVARRO NCHE Charters Account (7073 INVOICE NO. 550 ROUTE 202-206 Route 1 BEDMINISTER, NJ 07921 TOTAL AMOUNT DUE PLEASE CONTACT JACK HOWARD CUSTOMER NO. 11420 SHIPPER: MUI CORPORATION 5029 CONTRACT AT (713)853-5127 WITH ANY QUESTIONS REGARD IN OR CODE LIST DELIVERY POINT OPERATOR ACCOUNT VOLUMES PROD DELIVERIES RECEIPTS MINETU DRY AMOUNT MONTH TC RC BASE SURCHARGES DISC NET POI NO. POI NO. NAME OVERAGE ALERT DAY CHARGE ON 05/19/95. 2.5739 2.5739 05/95 TOTAL FOR CONTRACT 5029 FOR MONTH OF 05/95.

REVERSE 6050

...........

*** END OF INVOICE 7073 ***

DATE: 9-13-95
REVIEWED: Mauaro
DATE: 9-12-95

Cancellation of original invaice due to rate correction

FLORIDA GAS TRANSMISSION COMPANY

OVERAGE ALERT DA	Y CHARGE ON	05/19/95.				05/95	A	DAD				2.5	5279		
RECEIPTS (OI NO. NAME			DELIVES	RIES NAME		PROD MONTH	TC	RC	_EV2	ES	RATES	DISC	WET	VOLUMES HORETU DRY	AMOUNT
CONTRACT	5029	SHIPPER:	MUI CORPOR	ATION OINT OPERATOR	ACCOUNT	custo	MER N	0. 11	07.0				MESTIONS	REGARDING THIS	
THVOICE NO. TOTAL AMOUNT DUE	7074				•	SEDMINISTER, NJ	_				Route			1658 DEL SI	Halchar
DUE	09/20	/95		CUS	STONER:	ATTN: NORENE NAVI						Transfer Chari		90	127
DATE	09/10	/95			,						and s	e refer-	10		E 🖛 6

REINVOICE MAY ALERT DAY TO CORRECT WEIGHTED AVERAGE

*** END OF INVOICE 7074 ***

Revision to invaire \$ 7073 - unit rate change

APPROVED: May 13-95

REVIEWED: May 12-95

DATE: 9-12-95



The original of this page contains a gas invoice that is confidential to City Gas Company.

The original of this page contains a gas invoice that is confidential to City Gas Company.

The original of this page contains a gas invoice that is confidential to City Gas Company.

INVOICE

TRANSCONTENENTAL GAS PIPE LINE CORPORATION OR OTHER STREET CONTRACT INC ACCOUNTING MONTH: AUGUST, 1995

. 199508-0115 INVOICE NO

Transco

1180795

SEPTEMBER 01. 1995 INVOICE DATE SEPTEMBER 11. 1995 DUE DATE

000.0858 CONTRACT NO: DOCUMENT NO CUSTOMER NO:

CUSTOMER

000.0858 026510 MORTH CARGOLINA GAS SERVICE

ATTN: NORENE NAVARRO 550 ROUTE 202 206 BEDMINSTER

07821-0760

(713) 439-3315

IF YOU HAVE ANY QUESTIONS PLEASE CONTACT : TOTAL AMOUNT RATE VOLUME DESCRIPTION OF CHARGES CURRENT SERVICES: 08/01-08/31 ESS-DEM EMINENCE STORAGE DEM .0509 08/01-08/31 ESS-CAP ENTINENCE STORAGE CAP 2.5918 08/01-08/31 08/01-08/31 GSS-DND STORAGE DEMAND .0154 GSS-CAP STORAGE CAPACITY. .7055 68/01-08/31 LGA-DMD LTQ DEMAND . 1359 08/01-08/31 LGA-CAP CAPACITY .785 08/01-08/31 .0092 WSS DEMAND D-1 08/01-08/31 WSS-CAP STORAGE CAPACITYA TOTAL CURRENT MONTH CHARGES TOTAL AMOUNT DUE . . . miauano REVIEWE 9-1-95 DATE:

TRANSCONTINUENTAL GAS PIPE LINE CORPORATION ---

ACCOUNTING MONTH: AUGUST, 1995

: 199508-0082 INVOICE NO

INVOICE DATE DUE DATE

: SEPTEMBER 01. 1995 : SEPTEMBER 11, 1995

000.0737 CONTRACT NO: 000.0737 DOCUMENT NO: 007391

CUSTOMER NO:

CUSTOMER :

NUI CORPORATION

ATTENTION: NORENE NAVARRO

ELIZABETHTOWN GAS COMPANY DIVISION

550 ROUTE 202-206

BEDMINSTER

07921-0760

B27

IF YOU HAVE ANY QUESTIONS PLEASE CONTACT: KIM PATEK

(713) 439-3315

DESCRIPTION OF CH	ARGES	VOLUME	RATE	AMOUNT	TOTAL
URRENT SERVICES: ESS-DEM EMINENCE STORAGE DEM	08/01-08/31 08/01-08/31		s .41 .0509		
ESS-CAP EMINENCE STORAGE CAP GSS-DND STORAGE DEMAND	08/01-08/31		2.5918		
GSS-CAP STORAGE CAPACITY	08/01-08/31	4	.7055		
LGA-DMD LIQ DEMAND LGA-CAP CAPACITY	08/01-08/31 08/01-08/31		. 1359		
LSS-DMD DEMAND	08/01-08/31		8.2947 .0243		
LSS-CAP CAPACITY S2-CAP CAPACITY	09/01-09/30		. 1369		
S2-DEM DEMAND	09/01-09/30	•	5 1919 9.3109		
SSI-DEM DEMAND SSI-CAP CAPACITY	08/01-08/31 08/01-08/31		.0,182	4	
WSS DEMAND D-1 WSS-CAP STORAGE CAPACITY	08/01-08/31 08/01-08/31	1			
TOTAL CURRENT MONTH CHARGES			1 1		
TOTAL AMOUNT DUE		×			
ii)					
				APPROVED TO	del_
				DATE: 4-1-4	THE PERSON NAMED IN
				REVIEWED Tomas. DATE: 9-1-95	ano
				DATE	
			i l		

Peoples Gas
BOX 2562

PA, FLORIDA 33601-2562

3 A

ACCOUNT SUMMER

00648071

NUCE WORE THURSALS

FOR MEDITED STATE OF THE PARTY OF THE PARTY

2,145.51

10/02/95

PAYABLE UPON

B-28

CITY GAS CO OF FLA 955 E 25TH ST HIALEAH FL 33013-3403

WRITE IN AMOUNT PAID ON THIS ACCOUNT

2145.51

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE, THANK YOU!

" 4__ NOUR ES TO

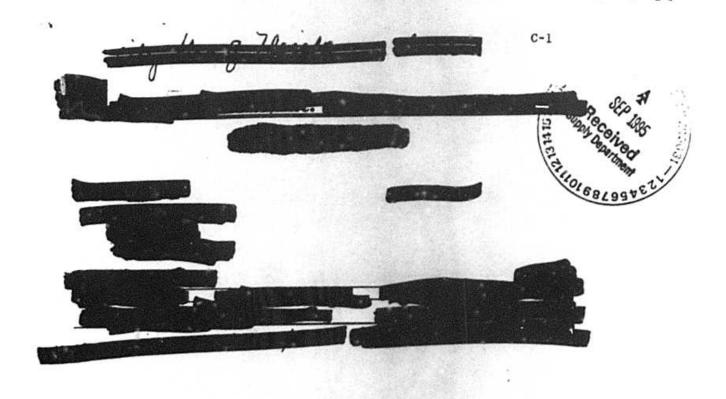
PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.

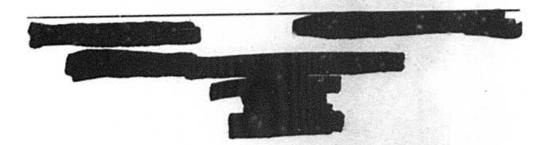
Peoples Gas

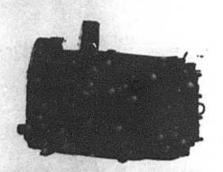
SEE REVERSE SIDE FOR DRESSES AND PHONE NUMBERS SERVICE 10 NE 125TH ST REAR ADDRESS NORTH MIAMI FL 33161-4501

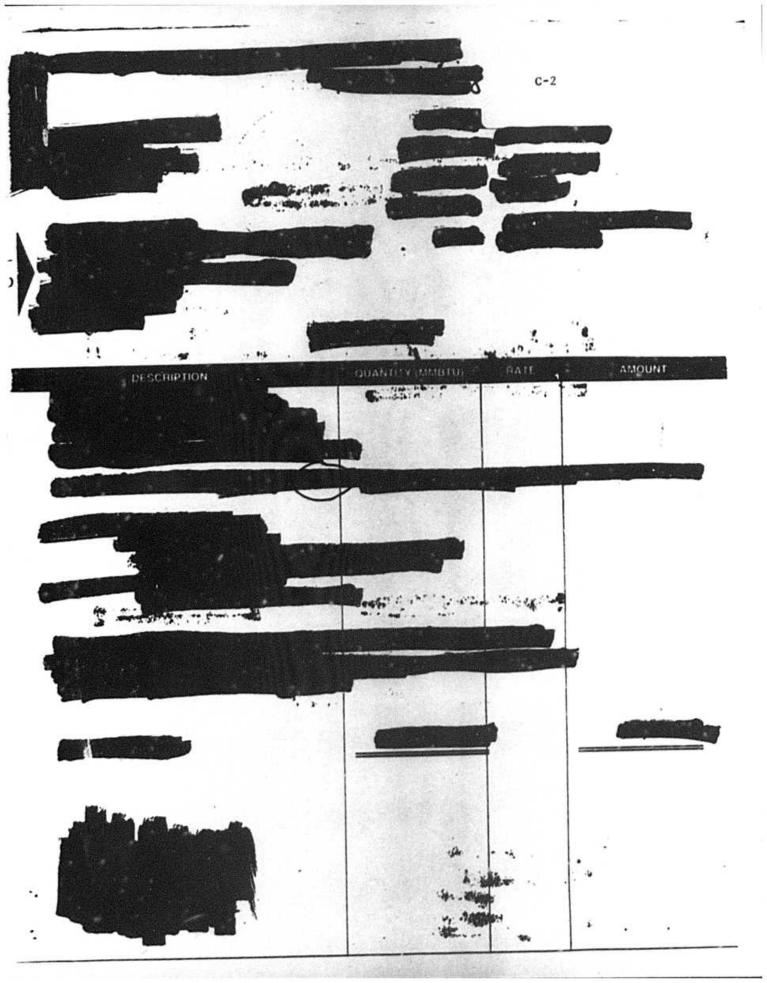
MOUNT NOW DUE	* * * * * * * THIS MONTHS BILLING DATES * * * * * * * *	×
2,145.51	SERVICE PERIOD NUMBER STATEMENT DATE	
PAST DUE AFTER	09/30/95 30 10/02/95	
10/23/95	* * * * * * THIS MONTHS METER INFORMATION * * * * * * * *	ĸ
CCOUNT NUMBER	METER METER READSFACTORS THERMS NUMBER PRES - PREV = CCF X BTU X CONVER = USE	
00648071	ZSM08935 19791 14627 5164 1.05100 1.00250 5440.9	
	TOTAL THERMS = 5440.9	
PRESIDE DAILY	* * * * * * * THIS MONTHS BILLING INFORMATION * * * * *	K
95 181.4 95 212.6 95 162.9 195 223.9 195 178.7 195 204.4 195 290.3	WHOLESALE SERVICE - (WHS) CUSTOMER CHARGE ENERGY SERV 5440.9 THMS 2 0.14126 768.58 PGA 5440.9 THMS 2 0.25307 1376.93 TOTAL GAS CHARGES TAXES AND FEES FRANCHISE FEE LOCAL TAX	
95 285.9 94 253.3 94 203.	STATE TAX GROSS RECEIPTS TAX 0.00 TOTAL TAXES AND FEES 0.00	
94 45.4	PREVIOUS BALANCE 2599.35 PAYMENT 2599.35	

TOTAL BALANCE DUE



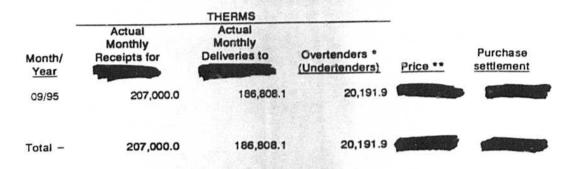






CITY GAS COMPANY OF FLORIDA IMBALANCE DISPOSITION September, 1995

CUSTOMER:



Overtenders — Gas to be purchased by Company from Customer.
 Undertenders — Gas to be purchased by Customer from Company.

		09/95
(1) - Customer price:		
FGT - Mustang Island (Tivoli) ***		0.00000
Price mark – up per agreement		Not known
	Total -	0.00000
(?) - 90% of Company's lowest	Rate -	
supplier commodity rate:	90 % -	
(3) - 90% of Company's lowest pipeline	Rate -	n/a
supplier commodity rate:	90 % -	n/a

^{***} Spot Price on Interstate Pipeline Systems as published in Natural Gas Week, first week of the month issue.

CUSTOMER:

		THERMS			
Month/ Year	Actual Monthly Receipts for	Actual Monthly Deliveries to	Overtenders * (Undertenders)	Price **	Purchase settlement
09/95	53,470.0	51,285.9	2,184.1		
Total -	53,470.0	51,285.9	2,184.1		

		09/95
(1) - Customer price:		· Not known
(2) - 90% of Company's lowest supplier commodity rate:	Rate 90 %	
(3) - 90% of Company's lowest pipeline supplier commodity rate:	Rate — 90 % —	n/a n/a

Overtenders — Gas to be purchased by Company from Customer.
 Undertenders — Gas to be purchased by Customer from Company.

CUSTOMER:

THERMS Actual Actual Monthly Monthly Purchase Deliveries to Overtenders * Receipts for Month/ settlement (Undertenders) Price ** Year 9,503.1 12,186.9 21,690.0 09/95

Overtenders — Gas to be purchased by Company from Customer.
 Undertenders — Gas to be purchased by Customer from Company.

		09/95
(1) - Customer price:		Not known
(2) - 90% of Company's lowest supplier commodity rate:	Rate - 90 % -	
(3) – 90% of Company's lowest pipeline supplier commodity rate:	Rate - 90 % -	n/a n/a

CUSTOMER:



		THERMS			
Month/ Year	Actual Monthly Receipts for	Actual Monthly Deliveries to	Overtenders * (Undertenders)	Price **	Purchase settlement
09/95	54,000.0	47,655.2	6,344.8		
Total -	54,000.0	47,655.2	6,344.8	مند	

Overtenders — Gas to be purchased by Company from Customer.
 Undertenders — Gas to be purchased by Customer from Company.

		Service Company of the Company of th
(1) - Customer price:		Not known
(2) - 90% of Company's lowest supplier commodity rate:	Rate - 90 % -	E
(3) – 90% of Company's lowest pipeline supplier commodity rate:	Rate - 90 %	n/a n/a

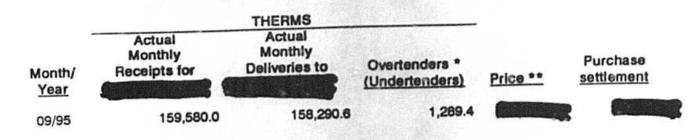
CITY GAS COMPANY OF FLORIDA IMBALANCE DISPOSITION September 1995

C-7

09/95

CUSTOMER:

Total -



158,290.6

1,289.4

Overtenders – Gas to be purchased by Company from Customer.
 Undertenders – Gas to be purchased by Customer from Company.

159,580.0

(1) - Customer price:		Not known
(2) - 90% of Company's lowest supplier commodity rate:	Rate - 90 % -	
(? - 90% of Company's lowest pipeline	Rate - 90 % -	n/a n/a

CITY GAS COMPANY OF FLORIDA IMBALANCE DISPOSITION September 1995

CUSTOMER:

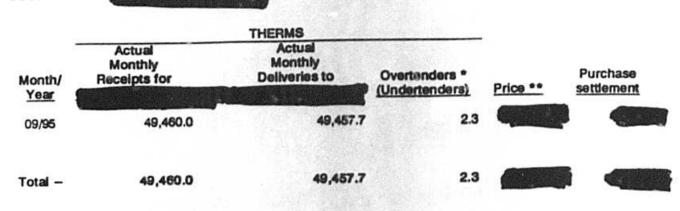
supplier commodity rate:

		THERMS			
Month/ Year	Actual Monthly Receipts for	Actual Monthly Deliveries to	Overtenders * (Undertenders)	Price **	Purchase settlement
09/95	86,430.0	85,421.9	1,008.1		
Total –	86,430.0	85,421.9	1,008.1		

- Overtenders Gas to be purchased by Company from Customer. Undertenders - Gas to be purchased by Customer from Company.
- ** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

Not known (1) - Customer price: Rate -(2) - 90% of Company's lowest 90 % supplier commodity rate: n/a Rate -(3) - 90% of Company's lowest pipeline n/a 90 % -

CUSTOMER:



- Overtenders Gas to be purchased by Company from Customer.
 Undertenders Gas to be purchased by Customer from Company.
- ** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

(1) - Customer price:

(2) – 90% of Company's lowest supplier commodity rate:

(3) – 90% of Company's lowest pipeline supplier commodity rate: 09/95

Not known

Rate -

90 % -

Rate -

90 % -



n/a n/a

CITY GAS COMPANY OF FLORIDA IMBALANCE DISPOSITION September 1995

CUSTOMER:



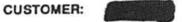
		THERMS	Service Control		
Month/ Year	Actual Monthly Receipts for	Actual Monthly Deliveries to	Overtenders * (Undertenders)	Price **	Purchase settlement
09/95	26,230.0	25,105.3	1,124.7		
Total -	26,230.0	25,105.3	1,124.7		

- Overtenders Gas to be purchased by Company from Customer.
 Undertenders Gas to be purchased by Customer from Company.
- ** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

supplier commodity rate:

(1) - Customer price:		Not known
(2) - 90% of Company's lowest supplier commodity rate:	Rate - 90 % -	
(3) - 90% of Company's lowest pipeline	Rate - 90 % -	n/a n/a

CITY GAS COMPANY OF FLORIDA IMBALANCE DISPOSITION September 1995



		THERMS			
Month/ Year	Actual Monthly Receipts for	Actual Monthly Deliveries to	Overtenders * (Undertenders)		Purchase settlement
09/95	21,520.0	21,516.4	3.6		
Total -	21,520.0	21,516.4	3.6	(<u>·</u>	

Overtenders — Gas to be purchased by Company from Customer.
 Undertenders — Gas to be purchased by Customer from Company.

		09/95
(1) - Customer price:		Not known
(2) - 90% of Company's lowest supplier commodity rate:	Rate - 90 % -	
(3) - 90% of Company's lowest pipeline supplier commodity rate:	Rate - 90 % -	n/a n/a

CITY GAS COMPANY OF FLORIDA IMBALANCE DISPOSITION September 1995

CUSTOMER:



		THERMS	PARTIES -	
Month/ <u>Year</u>	Actual Monthly Receipts for	Actual Monthly Deliveries to	Overtenders * (Undertenders)	Purchase settlement
09/95	8,620.0	8,603.3	16.7	G Second
Total -	8,620.0	8,603.3	16.7	

- Overtenders Gas to be purchased by Company from Customer.
 Undertenders Gas to be purchased by Customer from Company.
- ** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

(1) - Customer price:		Not known
(2) - 90% of Company's lowest supplier commodity rate:	Rate - 90 % -	
(3) - 90% of Company's lowest pipeline supplier commodity rate:	Rate - 90 % -	n/a n/a

CUSTOMER:

		THERMS			
Month/ Year	Actual Monthly Receipts for	Actual Monthly Deliveries to	Overtenders *	Price **	Purchase settlement
09/95	32,750.0	31,464.9	1,285.1		
Total –	32,750.0	31,464.9	1,285.1		

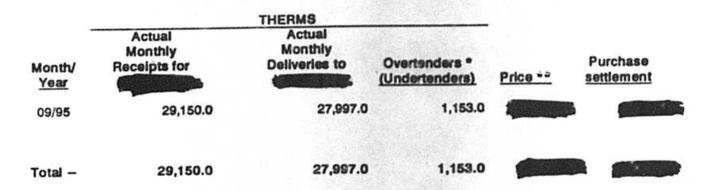
^{*} Overtenders — Gas to be purchased by Company from Customer.

Undertenders — Gas to be purchased by Customer from Company.

(1) - Customer price:		Not known
(2) - 90% of Company's lowest supplier commodity rate:	Rate - 90 % -	. 5
(3) - 90% of Company's lowest pipeline supplier commodity rate:	Rate - 90 % -	n/a n/a

CITY GAS COMPANY OF FLORIDA IMBALANCE DISPOSITION September 1995

CUSTOMER:



Overtenders — Gas to be purchased by Company from Customer.
 Undertenders — Gas to be purchased by Customer from Company.

(1) - Customer price:		Not known
(2) - 90% of Company's lowest supplier commodity rate:	Rate - 90 % -	
(3) 90% of Company's lowest pipeline supplier commodity rate:	Rate - 90 % -	n/a n/a

13083512890-

3059336043:# 1

08-14-95

ENRON

FLORIDA GAS TRANSMISSIGN COMPANY

HOUSTON, TEXAS 77251-1185

This shoot is VOID unless printed on BLEE bestground
EXACTLY \$20000 16,889 DOLLARS 62 CENTS

AMOUNT OF CHECK

PAY TO THE CRDER OF

MJI CORPORATION CITY GAS CO OF FLORIDA EMO ROUTE 202-208 ATTN MORENE NAVARED BEDMINISTER, NJ 07821

BY TO D-1

NORWEST BANK GRAND JUNCTION

0625001042

FLORIDA GAS TRANSMISSION COMPANY

00: 301

AV SVITY			VENOCE 40.		AMOUNT OF		
VOUCHER NO.	PATE	INVOICE NUMBER	PURCHASE	SAGES	DIECOLAT	484	
508000024 FOR	081495	CKRO81595 ONAL INFORMATION LER 853-7420	the second secon	16.889.62	0.00	16.989.62	
000	KET #RE	LER 853-7420 95-105-000			TOTAL	16.889.62	
i							
	9						

KATHY MISHLER WILL PICK UP CHECK X7420 EB3920A

*90835:288U-

7 P. 'FA CW 1115

08-03-95

FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 1168

HOUSTON, TEXAS 77251-1185

nio socce La VOID unices printed on SLUE bestigres \$====7.322 DOLLARS 90 CENTS

AMOUNT OF CHECK \$====7,322.90

PAY TO THE ORDER CF

NORWEST BANK GRANGE

D-2

CHECK NO. 0625000951

REMITTANCE STATEMENT FLORIDA GAS TRANSMISSION COMPANY

AY EVITTY			VENDOR NO.		AMOUNT CE	
VOUCHER NO.	DATE	INVOICE NUMBER	PUNCHABE	CRCES	DISCOUNT	487
9508000015	080395	CKR080495		7,322.90	D.00 TOTAL	7.322.90 7.322.90
805.		LETTIE AND	FAX	A COPT TO		
		ROSIE AIRE	H AT	MV		ER NO
						Cr 252
19						f
					della	
	fund or	n decemented	e cases	they recease	-	

PICKUP BY KATHY MISHLER X7420 EB3920A