

Florida Power Company  
1000 Highway 90  
Tallahassee, FL 32310  
Phone: (904) 325-2000  
Fax: (904) 325-2077  
Toll-free: 1-800-444-6365

**ORIGINAL  
FILE COPY**

Jack V. Haskins  
Manager, Public and Regulatory Matters  
Assistant Secretary

*the southern electric system*

December 13, 1995

Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 950001-EI for the month of October 1995 are an original and fifteen copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

ACK Sincerely,

(AFA) *Jack V. Haskins*

APP \_\_\_\_\_  
CAF lw

CMU \_\_\_\_\_  
CTR Enclosure

EAG Dusty E cc w/attach: Florida Public Service Commission  
James Breman  
LEG 1 Office of Public Counsel

LIN 3  
GPC cc w/o attach: All Parties of Record

RCH \_\_\_\_\_  
SEC 1

WAS \_\_\_\_\_  
OTH \_\_\_\_\_

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RECEIVED  
FLORIDA PUBLIC  
SERVICE COMMISSION

DOCUMENT NUMBER-DATE

12572 DEC 14 95

FPSC-RECORDS/REPORTING

"Our business is customer satisfaction"

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

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|--|---|
| 1. Reporting Month: <u>October</u> Year: <u>1995</u> | 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Mr. L. A. Webb, Fuels Analyst I (904)444-6668</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>      | 4. Signature of Official Submitting Report: <u>Larry A. Webb</u>  |
|  | 5. Date Completed: <u>December 12, 1995</u>   |

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Sulfur Type Oil (h)	Btu Content (%) (i)	Content (Btu/gal) (j)	Delivered Volume (Bbls) (k)	Price (\$/Bbl) (l)
1	Crist	Radcliff Marine	Mobile, AL	S	Crist Plant	10/95	FO2	0.45	138,500	305.86	23.900
2	Smith	Optimum	Panama City, FL	S	Smith Plant	10/95	FO2	0.45	138,500	362.86	22.668
3	Daniel	Radcliff	Mobile, AL	S	Daniel Plant	10/95	FO2	0.45	138,500	248.08	21.086
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\*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

FILE COPY

DOCUMENT NUMBER-DATE  
12572 DEC 14 95  
FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1 Reporting Month: October Year: 1995

2 Reporting Company: Gulf Power Company

3 Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuel Analyst  
(904)444-6668

4 Signature of Official Submitting Report: Larry A. Webb

5 Date Completed: December 12, 1995

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount (\$) (i)	Discount (\$) (j)	Net Amount (\$) (k)	Net Price (\$/Bbl) (l)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1	Crist	Radcliff Marine	Crist	10/95	FO2	305.86	23.900	7,310.30	-	7,310.30	23.900	-	23.900	-	-	-	23.900
2	Smith	Optimum	Smith	10/95	FO2	362.86	22.668	8,225.19	-	8,225.19	22.668	-	22.668	-	-	-	22.668
3	Daniel	Radcliff Marine	Daniel	10/95	FO2	248.08	21.086	5,230.94	-	5,230.94	21.086	-	21.086	-	-	-	21.086
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\*Gulf's 50% ownership of Daniel where applicable.  
 \*\*Includes tax charges

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**

- |  |   |
|--|---|
| 1. Reporting Month: <u>October</u> Year: <u>1995</u> | 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Mr. L. A. Webb, Fuels Analyst I (904)444-6668</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>      | 4. Signature of Official Submitting Report: <u>Larry A. Webb</u>  |
|  | 5. Date Completed: <u>December 12, 1995</u>   |

<u>Line No.</u> (a)	<u>Month &amp; Year Reported</u> (b)	<u>Form Plant Name</u> (c)	<u>Supplier</u> (d)	<u>Original Line Number</u> (e)	<u>Old Volume (Bbls)</u> (f)	<u>Form No.</u> (g)	<u>Column Designator &amp; Title</u> (h)	<u>Old Value</u> (i)	<u>New Value</u> (j)	<u>New Delivered Price</u> (k)	<u>Reason for Revision</u> (l)
1	No adjustments for the month.										
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(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

- 1. Reporting Month: October Year: 1995
- 2. Reporting Company: Gulf Power Company
- 3. Plant Name: Crist Electric Generating Plant

- 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668
- 5. Signature of Official Submitting Report: Larry A. Webb
- 6. Date Completed: December 12, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tonn (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price \$/Ton (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	*Peabody CoalSales	50/VEN/999 10/IL/165	LTC LTC	RB	61,401.95	55.035	2.410	57.445	0.91	12,435	5.98	9.94
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\*Includes buyout cost of \$5,951.7

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: October Year: 1995
2. Reporting Company: Gulf Power Company
3. Plant Name: Crist Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: December 12, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retrospective Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	*Peabody CoalSales	50/VEN/999 10/IL/165	LTC LTC	61,401.95	41.996	-	41.996	-	41.996	1.522	55.035
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\*Includes buyout cost of \$5.9517

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: October Year: 1995
2. Reporting Company: Gulf Power Company
3. Plant Name: Crist Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuel Analyst, (904)444-6668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: December 12, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			
1	*Peabody CoalSales	50/VEN/999 10/IL/165	McDuffie Terminal, AL	RB	61,401.95	55.035	-	-	-	2.410	-	-	-	-	2.410	57.445
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\*Includes buyout cost of \$5.9517

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

- 1. Reporting Month: October Year: 1995
- 2. Reporting Company: Gulf Power Company
- 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst | (904)444-6668
- 4. Signature of Official Submitting Report: Larry A. Webb
- 5. Date Completed: December 12, 1995

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)



**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: October Year: 1995
2. Reporting Company: Gulf Power Company
3. Plant Name: Smith Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: December 12, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price \$/Ton (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	Franklin Coal Sales	10/IL/055	S	RB	52,381.95	22.417	8.210	30.627	2.23	11,765	8.12	10.83
2	White County Coal	10/IL/193	S	RB	19,654.40	21.408	9.100	30.508	2.88	11,765	8.32	10.70
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

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|---|---|
| <p>1. Reporting Month: <u>October</u> Year: <u>1995</u></p> <p>2. Reporting Company: <u>Gulf Power Company</u></p> <p>3. Plant Name: <u>Smith Electric Generating Plant</u></p> | <p>4. Name, Title, &amp; Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Mr. L. A. Webb, Fuels Analyst I (904)444-6668</u></p> <p>5. Signature of Official Submitting Report: <u>Larry A. Webb</u></p> <p>6. Date Completed: <u>December 12, 1995</u></p> |
|---|---|

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	Franklin Coal Sales	10/TL/055	S	52,381.95	22.150	-	22.150	-	22.150	0.267	22.417
2	White County Coal	10/TL/193	S	19,654.40	21.290	-	21.290	-	21.290	0.118	21.408
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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: October Year: 1995
- 2. Reporting Company: Gulf Power Company
- 3. Plant Name: Smith Electric Generating Plant

- 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst  
(204)444-6668
- 5. Signature of Official Submitting Report: Larry A. Webb
- 6. Date Completed: December 12, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1	Franklin Coal Sales	10/TL055	Cook Terminal, II	RB	52,381.95	22.417	-	-	-	8.210	-	-	-	-	8.210	30.627
2	White County Coal	10/TL193	Mt. Vernon Dock, IN	RB	19,654.40	21.408	-	-	-	9.100	-	-	-	-	9.100	30.508
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: October Year: 1995
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668
4. Signature of Official Submitting Report: Larry A. Webb
5. Date Completed: December 12, 1995

Line No. (a)	Month & Year Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume (Tons) (g)	Form No. (h)	Designator & Title (i)	Old Value (j)	New Value (k)	New FOB Plant Price (l)	Reason for Revision (m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

- 1. Reporting Month: October Year: 1995
- 2. Reporting Company: Gulf Power Company
- 3. Plant Name: Scholz Electric Generating Plant

- 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst | (904)444-6668
- 5. Signature of Official Submitting Report: Larry A. Webb
- 6. Date Completed: December 12, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price \$/Ton (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	No purchases for the month.											
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(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: October Year: 1995
2. Reporting Company: Gulf Power Company
3. Plant Name: Scholz Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst | (904)444-6668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: December 12, 1995

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	No purchases for the month.										
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(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: October Year: 1995
2. Reporting Company: Gulf Power Company
3. Plant Name: Scholz Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuel Analyst I (904)444-6668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: December 12, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			
1	No purchases for the month.															
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

- |  |   |
|--|---|
| 1. Reporting Month: <u>October</u> Year: <u>1995</u> | 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Mr. L. A. Webb, Fuels Analyst I (904)444-6668</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>      | 4. Signature of Official Submitting Report: <u>Larry A. Webb</u>  |
|  | 5. Date Completed: <u>December 12, 1995</u>   |

Line No. (a)	Month & Year Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume (Tons) (g)	Form No. (h)	Designator & Title (i)	Old Value (j)	New Value (k)	New FOB Plant Price (l)	Reason for Revision (m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)



MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

- 1 Reporting Month: October Year: 1995
- 2 Reporting Company: Gulf Power Company
- 3 Plant Name: Daniel Electric Generating Plant

- 4 Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst | (904)444-6668
- 5 Signature of Official Submitting Report: Larry A. Webb
- 6 Date Completed: December 12, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price \$/Ton (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	Decker	22/MT/03	MTC	UR	81,748.50	25.865	18.620	44.485	0.42	9,446	4.51	24.33
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\*Gulf's 50% ownership of Daniel.  
\*Includes buyout cost at \$18.5148 where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: October Year: 1995
2. Reporting Company: Gulf Power Company
3. Plant Name: Daniel Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst | (904)444-6668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: December 12, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	Decker	22/MT/03	MTC	81,748.50	7.260	-	7.260	-	7.260	0.090	25.865
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\*Gulf's 50% ownership of Daniel.  
 \*Includes buyout cost at \$18.5148 where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

- |  |  |
|--|--|
| 1. Reporting Month: <u>October</u> Year: <u>1995</u>   | 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Mr. L. A. Webb, Fuel Analyst</u><br><u>(904)444-6568</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>        | 5. Signature of Official Submitting Report: <u>Larry A. Webb</u>   |
| 3. Plant Name: <u>Daniel Electric Generating Plant</u> | 6. Date Completed: <u>December 12, 1995</u>  |

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shortland & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1	Decker	22/MT/03	Decker, MT	UR	81,748.50	25.865	18.620	-	-	-	-	-	-	-	-	18.620	44.485
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\*Gulf's 50% ownership of Daniel.  
 \*Includes buyout cost at \$18.5148 where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

- |  |   |
|--|---|
| 1. Reporting Month: <u>October</u> Year: <u>1995</u> | 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Mr. L. A. Webb, Fuels Analyst</u><br><u>(904)444-6668</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>      | 4. Signature of Official Submitting Report: <u>Larry A. Webb</u>  |
|  | 5. Date Completed: <u>December 12, 1995</u>   |

Line No. (a)	Month & Year Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume (Tons) (g)	Form No. (h)	Designator & Title (i)	Old Value (j)	New Value (k)	New FOB Plant Price (l)	Reason for Revision (m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
9												
10												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

- |  |   |
|--|---|
| 1. Reporting Month: <u>September</u> Year: <u>1995</u> | 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Mr. L. A. Webb, Fuels Analyst I (904)444-6668</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>        | 4. Signature of Official Submitting Report: <u>Larry A. Webb</u>  |
|  | 5. Date Completed: <u>December 12, 1995</u>   |

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content (%) (i)	Btu Content (Btu/gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1	SCHERER	OPTIMUM	-	C	PLANT SCHERER	9/95	FO2	0.50	138,500	159.74	23.610
2											
3											
4											
5											
6											
7											
8											
9											
10											

\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1 Reporting Month: September Year: 1995

2 Reporting Company: Gulf Power Company

3 Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Mr. L. A. Webb, Fuel Analyst  
(904)444-6668

4 Signature of Official Submitting Report: Larry A. Webb

5 Date Completed: December 12, 1995

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport Charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	SCHERER	OPTIMUM	PLT SCHERER9/95		FO2	159.74	23.610	3,771.49	-	3,771.49	23.610	-	23.610	-	-	-	23.610
2																	
3																	
4																	
5																	
6																	
7																	
8																	
9																	
10																	

\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: September Year: 19952. Reporting Company: Gulf Power Company3. Plant Name: Scherer Electric Generating Plant4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I  
(904)444-66685. Signature of Official Submitting Report: Larry A. Webb6. Date Completed: December 12, 1995

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tonnage	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price \$/Ton	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	SHELL	08/WV/059	LTC	UR	1,589.98	44.190	13.300	57.490	0.61	12,150	11.48	6.53
2	DELTA	08/VA/159	LTC	UR	752.95	33.370	11.440	44.810	0.76	13,309	8.39	4.75
3	MINGO LOGAN	08/WV/059	MTC	UR	531.82	28.764	13.030	41.794	0.66	12,616	10.10	6.68
4	PITTSOON COAL SLS	08/KY/195	S	UR	528.16	23.008	13.300	36.308	0.60	12,256	8.46	7.70
5	SUNNY RIDGE MIN	08/KY/195	S	UR	484.30	26.023	14.030	40.053	0.72	13,028	8.16	5.78
6	MASSEY COAL SLS	08/KY/195	S	UR	1,027.09	22.991	13.300	36.291	0.64	12,197	12.11	6.12
7	MINGO LOGAN	08/WV/045	S	UR	352.72	27.408	13.030	40.438	0.69	13,051	8.48	7.50
8	KERR-MCGEE	19/WY/005	S	UR	6,776.58	4.173	20.250	24.423	0.44	8,655	5.73	27.79
9	AMAX COAL WEST	19/WY/005	S	UR	36,459.78	4.382	20.250	24.632	0.28	8,644	4.25	29.08
10												

\*Gulf's 25% ownership of Scherer Unit 3 where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: September Year: 1995  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Scherer Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I  
(904)444-6668  
 5. Signature of Official Submitting Report: Larry A. Webb  
 6. Date Completed: December 12, 1995

Line No.	Supplier Name	Mine Location	Purchase Type	Tonn	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retrospective Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	SHELL	08/WV/059	LTC	1,589.98	43.480	-	43.480	-	43.480	0.710	44.190
2	DELTA	08/VA/159	LTC	752.95	32.330	-	32.330	-	32.330	1.040	33.370
3	MINGO LOGAN	08/WV/059	MTC	531.82	28.380	-	28.380	-	28.380	0.384	28.764
4	PITTSOON COAL SLS	08/KY/195	S	528.16	22.250	-	22.250	-	22.250	0.758	23.008
5	SUNNY RIDGE MINING	08/KY/195	S	484.30	24.400	-	24.400	-	24.400	1.623	26.023
6	MASSEY COAL SALES	08/KY/195	S	1,027.09	23.000	-	23.000	-	23.000	-0.009	22.991
7	MINGO LOGAN	08/WV/045	S	352.72	27.250	-	27.250	-	27.250	0.158	27.408
8	KERR-MCGEE	19/WY/005	S	6,776.58	4.300	-	4.300	-	4.300	-0.127	4.173
9	AMAX COAL WEST	19/WY/005	S	36,459.78	3.900	-	3.900	-	3.900	0.482	4.382
10											

\*Gulf's 25% ownership of Scherer Unit 3 where applicable.

(use continuation sheet if necessary)



MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: September Year: 1995
2. Reporting Company: Gulf Power Company
3. Plant Name: Scherer Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuel Analyst I  
(904)444-6668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: December 12, 1995

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading (\$/Ton)	Ocean Barge Rate (\$/Ton)	Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	SHELL	08/WV/059	Marrowbone, WV	UR	1,589.98	44.190	-	13.300	-	-	-	-	-	-	13.300	57.490
2	DELTA	08/VA/159	Steerbranch, Va	UR	752.95	33.370	-	11.440	-	-	-	-	-	-	11.440	44.810
3	MINGO LOGAN	08/WV/059	Timbar Siding, WV	UR	531.82	28.764	-	13.030	-	-	-	-	-	13.030	41.794	
4	PITTSOON COAL SLS	08/KY/195	Sand Lick, Ky	UR	528.16	23.008	-	13.300	-	-	-	-	-	-	13.300	36.308
5	SUNNY RIDGE MINING	08/KY/195	Thomas, Ky	UR	484.30	26.023	-	14.030	-	-	-	-	-	-	14.030	40.053
6	MASSEY COAL SALES	08/KY/195	Sidney, Ky	UR	1,027.09	22.991	-	13.300	-	-	-	-	-	-	13.300	36.291
7	MINGO LOGAN	08/WV/045	Timbar, WV	UR	352.72	27.408	-	13.030	-	-	-	-	-	-	13.030	40.438
8	KERR-MCGEE	19/WY/005	Jacobs Jct., Wy	UR	6,776.58	4.173	-	20.250	-	-	-	-	-	-	20.250	24.423
9	AMAX COAL WEST	19/WY/005	Belle Ayr, Wy	UR	36,459.78	4.382	-	20.250	-	-	-	-	-	-	20.250	24.632
10																

\*Gulf's 25% ownership of Scherer Unit 3 where applicable.

(use continuation sheet if necessary)