990001



ATTACHMENT C

Florida Power Corporation Docket No. 950001-EI

Request for Specified Confidential Treatment

423 Forms for October, 1995

CONFIDENTIAL COPY

(confidential information denoted with shading)

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FPSC-RECORDS/REPORTING

FPSC FORM 423-1(a)

SPECIFIED CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. REPORTING MONTH:

Oct-95

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: JAN SMITH, ACCOUNTING TECHNICIAN (813) 866-5622

2. REPORTING COMPANY:

FLORIDA POWER CORPORATION

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT:

DAVID P. DEVELLE, DIRECTOR, REGULATORY ACCOUNTING

							5. DATE CO	MPLETED:	12/06/95								
LINE NO. (a)	PLANT NAME (b)	SUPPLIER NAME (c)	DELIVERY LOCATION (d)	DELIVERY DATE (0)	TYPE OIL '(f)	VOLUME (Bbls) (g)	INVOICE PRICE (\$/BbL) (h)	INVOICE AMOUNT (\$) (i)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/Bbl) (I)	QUALITY ADJUST (\$/Bbl) (m)	PURCHASE PRICE (\$/Bbl) (n)	TRANSPORT TO TERMINAL (\$/Bbl) (o)	ADDITIONAL TRANSPORT CHARGES (\$/Bbl) (p)		PRICE (\$/Bbl) (r)
1	ANCLOTE	BP OIL COMPANY	FOB PLANT	10/95	F02	3,125	\$21.1422	\$66,069.39	\$0.0000	\$66,069.39	\$21.1422	\$0.0000	\$21.1422	\$0.0000	\$0.6582	\$0.8710	\$22.6714
2	ANCLOTE	INTERNATIONAL PETROLEUM COM	FOB PLANT	10/95	F02	704	\$19.9842	\$14,068.87	\$0.0000	\$14,068.87	\$19.9842	\$0.0000	\$19.9842	\$0.0000	\$0.9250	\$0.0505	\$20.9597
3	ANCLOTE	VICTORY OIL COMPANY	FOB PLANT	10/95	F02	167	\$15.5090	\$2,590.00	\$0.0000	\$2,590.00	\$15.5090	\$0.0000	\$15.5090	\$0.0000	\$5.2814	\$0.0000	\$20.7904
4	AVON PARK PEAKERS	NO DELIVERIES															
5	BARTOW	NO DELIVERIES															
6	BARTOW NORTH FUEL TERMINAL	COASTAL FUELS MARKETING	FOB TERMINAL	10/95	F06	114,270	\$14.5850	\$1,666,629.55	\$0.0000	\$1,666,629.55	\$14.5850	\$0.0000	\$14.5850	\$0.0000	\$0.0000	\$0.0700	\$14.6550
7	BARTOW PEAKERS	COASTAL FUELS MARKETING	FOB PLANT	10/95	F02	20,472	\$21.9977	\$450,337.12	\$0.0000	\$450,337.12	\$21.9977	\$0.0000	\$21.9977	\$0.0000	\$0.0000	\$0.8699	\$22.8676
8	BARTOW SOUTH FUEL TERMINAL	COASTAL FUELS MARKETING	FOB TERMINAL	10/95	F06	330,071	\$14.6656	\$4,840,699.59	\$22,188.2600	\$4,818,511.33	\$14.5984	\$0.0000	\$14.5984	\$0.0000	\$0.0000	\$0.0700	\$14.6684
9	BAYBORO PEAKERS	BP OIL COMPANY	FOB PLANT	10/95	F02	1,042	\$21.2196	\$22,110.87	\$0.0000	\$22,110.87	\$21.2196	\$0.0000	\$21.2196	\$0.0000	\$0.5481	\$0.8713	\$22.6390
10	BAYBORO PEAKERS	COASTAL FUELS MARKETING	FOB PLANT	10/95	F02	27,321	\$22.1324	\$604,679.75	\$0.0000	\$604,679.75	\$22.1324	\$0.0000	\$22.1324	\$0.0000	\$0.0000	\$0.8699	\$23.0023
11	CRYSTAL RIVER NORTH	BP OIL COMPANY	FOB PLANT	10/95	F02	6,240	\$21.1248	\$131,818.66	\$0.0000	\$131,818.66	\$21.1248	\$0.0000	\$21.1248	\$0.0000	\$1.0920	\$0.8699	\$23.0867
12	CRYSTAL RIVER SOUTH	BP OIL COMPANY	FOB PLANT	10/95	F02	2,238	\$21.0786	\$47,174.01	\$0.0000	\$47,174.01	\$21.0786	\$0.0000	\$21.0786	\$0.0000	\$1.0912	\$0.8692	\$23.0390
13	DEBARY PEAKERS	COASTAL FUELS MARKETING	FOB PLANT	10/95	F02	8,485	\$23.2320	\$197,123.86	\$0.0000	\$197,123.86	\$23.2320	\$0.0000	\$23.2320	\$0.0000	\$0.0000	\$0.8699	\$24.1019
14	HIGGINS STEAM PLANT	NO DELIVERIES															
15	HIGGINS PEAKERS	NO DELIVERIES															
16	INTERCESSION CITY PEAKERS	BP OIL COMPANY	FOB PLANT	10/95	F02	35,946	\$21.1907	\$761,721.30	\$0.0000	\$761,721.30	\$21.1907	\$0.0000	\$21.1907	\$0.0000	\$0.8976	\$0.8697	\$22.9581
17	INTERCESSION CITY PEAKERS	VICTORY OIL COMPANY	FOB PLANT	10/95	F02	167	\$15.5090	\$2,590.00	\$0.0000	\$2,590.00	\$15.5090	\$0.0000	\$15.5090	\$0.0000	\$5.2814	\$0.0000	\$20.7904
18	CRYSTAL RIVER NUCLEAR PLANT	NO DELIVERIES															

SPECIFIED CONFIDENTIAL

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FPSC FORM 423-1(a)

22 SUWANNEE PEAKERS

24 TURNER STEAM PLANT

25 TURNER PEAKERS 26 UNIVERSITY OF FLORIDA

23 STEUART FUEL TERMINAL

NO DELIVERIES

NO DELIVERIES

NO DELIVERIES NO DELIVERIES

NO DELIVERIES

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. REPORTING MONTH: 3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA Oct-95 JAN SMITH, ACCOUNTING TECHNICIAN (813), 868,5622 SUBMITTED ON THIS FORM: 2. REPORTING COMPANY: FLORIDA POWER CORPORATION 4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: DEVELLE, DIRECTOR, REGULATORY ACCOUNTING 5. DATE COMPLETED: 12/06/95 EFFECTIVE TRANSPORT ADDITIONAL QUALITY PURCHASE INVOICE NET NET TO TRANSPORT OTHER DELIVERED INVOICE LINE DELIVERY DELIVERY TYPE VOLUME PRICE **AMOUNT** DISCOUNT **AMOUNT** PRICE **ADJUST** PRICE TERMINAL CHARGES CHARGES PRICE DATE OIL (Bbis)
(e) (f) (g) NO. SUPPLIER NAME (\$/BbL) (\$) (\$) (\$/Bbl) (\$/Bbl) (\$/Bbl) (\$/Bbl) (\$/Bbl) (\$/Bbl) PLANT NAME LOCATION (\$) (d) (h) (i) (1) (1) (q) (b) (c) 19 PORT SAINT JOE PEAKERS NO DELIVERIES 20 RIO PINAR PEAKERS NO DELIVERIES 21 SUWANNEE STEAM PLANT NO DELIVERIES

FPSC FORM NO. 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. October Yr. 1995

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility IMT



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst—Regulatory (813) 824—6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst - Regulatory

						Effective	Total Transpor-	F.O.B.	A	s Received	Coal Qualit	av .
				Transpor-		Purchase	tation	Plant	Percent	Btu	Percent	Percent
Line		Mine	Purchase	tation		Price	Cost	Price	Sulfur	Content	Ash	Moisture
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1.	A. T. Massey Coal Co.	08, Wv, 005	LTC	TR&B	22,078	\$27.09	\$15.93	\$43.02	0.65	12,534	8.73	7.18
2.	A. T. Massey Coal Co.	08, Ky, 019	LTC	TR&B	41,904	\$27.09	\$15.93	\$43.02	0.65	12,534	8.73	7.18
3.	Pen Coal Company	08, Ky, 071	LTC	В	800	\$28.52	\$15.93	\$44.45	0.98	12,584	8.35	6.49
4.	Pen Coal Company	08, Wv, 059	LTC	В	2,775	\$28.52	\$15.93	\$44.45	0.98	12,584	8.35	6.49
5.	Pen Coal Company	08, Ky, 071	LTC	В	9,782	\$28.62	\$15.93	\$44.55	0.67	12,552	8.89	6.63
6.	Pen Coal Company	08, Wv, 059	LTC	В	14,819	\$28.62	\$15.93	\$44.55	0.67	12,552	8.89	6.63
7.	Kanawha River Terminals, Inc.	08, Wv, 039	S	В	9,872	\$23.28	\$15.93	\$39.21	0.64	12,515	11.11	5.23

FPSC FORM NO. 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. October Yr. 1995

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst—Regulatory (813) 824—6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst – Regulatory

							Total					
						Effective	Transpor-	F.O.B.	А	s Received	Coal Qualit	.y
			٦	ranspor-		Purchase	tation	Plant	Percent	Btu	Percent	Percent
Line		Mine	Purchase	tation		Price	Cost	Price	Sulfur	Content	Ash	Moisture
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
-		<u></u> « <u></u>					<u> </u>					
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1.	Consolidation Coal Sales	08,Ky,119	LTC	UR	39,616	\$24.76	\$17.12	\$41.88	0.92	12,577	8.62	6.56
2.	Arch of Kentucky	08,Ky,095	LTC	UR	55,560	\$27.25	\$16.99	\$44.24	0.99	13,250	6.37	6.42
3.	Transfer Facility	N/A	LTC	ОВ	14,322	\$44,47	\$7.60	\$52.07	0.95	12,415	9.44	6.86

FPSC FORM NO. 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. October Yr. 1995

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst—Regulatory (813) 824—6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst - Regulatory

						Effective	Total Transpor-	F.O.B.	A	s Received	Coal Qualit	ay .
			Ť	Transpor-		Purchase	tation	Plant	Percent	Btu	Percent	Percent
Line		Mine	Purchase	tation		Price	Cost	Price	Sulfur	Content	Ash	Moisture
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1.	Powell Mtn. Joint Venture	08,Va,105	LTC	UR	88,492	\$36.33	\$17.03	\$53.36	0.65	12,333	9.80	7.28
2.	Golden Oak Mining Co.	08,Ky,133	LTC	UR	39,622	\$25.00	\$18.16	\$43.16	0.70	12,977	7.36	6.09
3.	Franklin Coal Sales	08,Ky,195	LTC	UR	19,378	\$26.83	\$17.16	\$43.99	0.69	12,815	8.70	7.18
4.	Consol, Inc.	08,Ky,133	S	UR	9,737	\$25.80	\$17.16	\$42.96	0.76	13,005	6.61	6.56
5.	Quaker Coal Company	08,Ky,195	LTC	UR	28,898	\$25.65	\$17.16	\$42.81	0.62	13,006	7.17	7.24
6.	Transfer Facility	N/A	LTC	ОВ	56,610	\$43.72	\$7.60	\$51.32	0.66	12,482	8.72	6.96

FPSC FORM NO. 423-2A

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. October Yr. 1995

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility IMT

SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst – Regulatory (813) 824 – 6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst - Regulatory

					F.O.B. Mine	Short Haul & Loading	Original Invoice	Retro – active Price	Base	Quality Adjust-	Effective Purchase
Line		Mine P	urchase		Price	Charges	Price	Increases	Price	ments	Price
No.	Supplier Name	Location	Туре	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1.	A. T. Massey Coal Co.	08, Wv, 005	LTC	22,078	\$27.09	\$0.00	\$27.09	\$0.00	\$27.09	\$0.00	\$27.09
2.	A. T. Massey Coal Co.	08, Ky, 019	LTC	41,904	\$27.09	\$0.00	\$27.09	\$0.00	\$27.09	\$0.00	\$27.09
3.	Pen Coal Company	08, Ky, 071	LTC	800	\$27.20	\$0.00	\$27.20	\$0.00	\$27.20	\$1.32	\$28.52
4.	Pen Coal Company	08, Wv, 059	LTC	2,775	\$27.20	\$0.00	\$27.20	\$0.00	\$27.20	\$1.32	\$28.52
5.	Pen Coal Company	08, Ky, 071	LTC	9,782	\$28.50	\$0.00	\$28,50	\$0.00	\$28.50	\$0.12	\$28.62
6.	Pen Coal Company	08, Wv, 059	LTC	14,819	\$28.50	\$0.00	\$28,50	\$0.00	\$28.50	\$0.12	\$28.62
7.	Kanawha River Terminals, Inc.	08, Wv, 039	S	9,872	\$23.25	\$0.00	\$23.25	\$0.00	\$23.25	\$0.03	\$23.28

FPSC FORM NO. 423-2A

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. October Yr. 1995

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst—Regulatory (813) 824–6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst - Regulatory

								Retro-			
					F.O.B.	Short Haul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price	Increases	Price	ments	Price
No.	Supplier Name	Location	Туре	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
										-	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1.	Consolidation Coal Sales	08,Ky,119	LTC	39,616	\$24.76	\$0.00	\$24.76	\$0.00	\$24.76	\$0.00	\$24.76
2.	Arch of Kentucky	08,Ky,095	LTC	55,560	\$27.25	\$0.00	\$27.25	\$0.00	\$27.25	\$0.00	\$27.25
3.	Transfer Facility	N/A	LTC	14,322	\$44.47	\$0.00	\$44.47	N/A	\$44.47	N/A	\$44.47

FPSC FORM NO. 423-2A

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. October Yr. 1995

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst—Regulatory (813) 824–6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst - Regulatory

					F.O.D.			Retro-			
					F.O.B.	Short Haul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price	Increases	Price	ments	Price
No.	Supplier Name	Location	Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(=)	//->										
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1.	Powell Mtn. Joint Venture	08,Va,105	LTC	88,492	\$36.33	\$0.00	\$36,33	\$0.00	\$36,33	\$0.00	\$36.33
2.	Golden Oak Mining Co.	08,Ky,133	LTC	39,622	\$25.00	\$0.00	\$25.00	\$0.00	\$25.00	\$0.00	\$25.00
3.	Franklin Coal Sales	08,Ky,195	LTC	19,378	\$26.83	\$0.00	\$26.83	\$0.00	\$26.83	\$0.00	\$26.83
4.	Consol, Inc.	08,Ky,133	S	9,737	\$25.00	\$0.00	\$25.00	\$0.00	\$25.00	\$0.80	\$25.80
5.	Quaker Coal Company	08,Ky,195	LTC	28,898	\$25.65	\$0.00	\$25.65	\$0.00	\$25.65	\$0.00	\$25.65
6.	Transfer Facility	N/A	LTC	56,610	\$43.72	\$0.00	\$43.72	N/A	\$43.72	N/A	\$43.72

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report For: Mo. October Yr. 1995

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility IMT



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst — Regulatory (813) 824—6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst - Regulatory

							Additional									
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	F.O.B.
			,-	Transpor-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Plant
Line		Mine	Shipping	tation		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
			8													
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1.	A. T. Massey Coal Co.	08, Wv, 005	Boone, Wv	TR&B	22,078	\$27.09	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$15.93	\$43.02
2.	A. T. Massey Coal Co.	08, Ky, 019	Boyd, Ky	TR&B	41,904	\$27.09	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$15.93	\$43.02
3.	Pen Coal Company	08, Ky, 071	Floyd, Ky	В	800	\$28.52	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$15.93	\$44.45
4.	Pen Coal Company	08, Wv, 059	Mingo, Wv	В	2,775	\$28,52	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$15.93	\$44.45
5.	Pen Coal Company	08, Ky, 071	Floyd, Ky	В	9,782	\$28,62	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$15.93	\$44.55
6.	Pen Coal Company	08, Wv, 059	Mingo, Wv	В	14,819	\$28.62	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$15.93	\$44.55
7.	Kanawha River Terminals, In	c.08, Wv, 039	Kanawha, Wv	В	9,872	\$23.28	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$15.93	\$39.21

FPSC FORM NO. 423-2B

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report For: Mo. October Yr. 1995

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst – Regulatory (813) 824–6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst - Regulatory

							Effective	Additional Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	F.O.B.	
					Transpor-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Plant	
L	Line		Mine	Shipping	tation		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price	
1	No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	
) -	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(q)	
	1.	Consolidation Coal Sales	08,Ky,119	Knott, Ky	UR	39,616	\$24.76	\$0.00	\$15.41	\$1.71	N/A	N/A	N/A	\$0.00	\$0.00	\$17.12	\$41.88	
2	2.	Arch of Kentucky	08,Ky,095	Harlan, Ky	UR	55,560	\$27.25	\$0.00	\$15.28	\$1.71	N/A	N/A	N/A	\$0.00	\$0.00	\$16.99	\$44.24	
	3.	Transfer Facility	N/A	Plaquemines	ОВ	14,322	\$44.47	\$0.00	N/A	N/A	N/A	N/A	\$7.60	\$0.00	\$0.00	\$7.60	\$52.07	

FPSC FORM NO. 423-2B

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report For: Mo. October Yr. 1995

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst – Regulatory (813) 824–6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst - Regulatory

							Additional									
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	F.O.B.
			1	Transpor-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Plant
Line		Mine	Shipping	tation		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
									-							
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(q)
1.	Powell Mtn. Joint Venture	08,Va,105	Lee, Va	UR	88,492	\$36.33	\$0.00	\$15.28	\$1.75	N/A	N/A	N/A	\$0.00	\$0.00	\$17.03	\$53.36
2.	Golden Oak Mining Co.	08,Ky,133	Letcher, Ky	UR	39,622	\$25.00	\$0.00	\$16.41	\$1.75	N/A	N/A	N/A	\$0.00	\$0.00	\$18.16	\$43.16
3.	Franklin Coal Sales	08,Ky,195	Pike, Ky	UR	19,378	\$26.83	\$0.00	\$15.41	\$1.75	N/A	N/A	N/A	\$0.00	\$0.00	\$17.16	\$43.99
4.	Consol, Inc.	08,Ky,133	Letcher, Ky	UR	9,737	\$25.80	\$0.00	\$15.41	\$1.75	N/A	N/A	N/A	\$0.00	\$0.00	\$17.16	\$42.96
5.	Quaker Coal Company	08,Ky,195	Pike, Ky	UR	28,898	\$25,65	\$0.00	\$15.41	\$1.75	N/A	N/A	N/A	\$0.00	\$0.00	\$17.16	\$42.81
6.	Transfer Facility	N/A	Plaquemines	ОВ	56,610	\$43.72	\$0.00	N/A	N/A	N/A	N/A	\$7.60	\$0.00	\$0.00	\$7.60	\$51.32
			Parrish, La													

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report For: Mo. October Yr. 1995

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility IMT



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst – Regulatory (813) 824–6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst - Regulatory

											New		
		Form	Intended		Original	Old					F.O.B.		
Line	Month	Plant	Generating	I	Line	Volume	Form	Column	Old	New	Plant	Reason for	
No.	Reported	Name	Plant	Supplier	Number	(tons)	No.	Title	Value	Value	Price	Revision	
(a)	(b)	(c)	(d)	(e)		(g)	(h)	(i)	ardi)	(k)	(I)	(m)	u > º
1.	05/95	CR 1&2	CR 1&2	Pen Coal Company	5	11,872	2,2A,2B	(f) Tons	T 11,872	16,393	\$44.25	Mine Location Change	744.23
2.	05/95	CR 1&2	CR 1&2	Pen Coal Company	6	12,328	2,2A,2B	(f) Tons	12,328	7,808	\$44.25	Mine Location Change	1
3.	06/95	CR 1&2	CR 1&2	Pen Coal Company	3	4,920	2,2A,2B	(f) Tons	4,920	8,042	\$43.13√	Mine Location Change	
4.	06/95	CR 1&2	CR 1&2	Pen Coal Company	4	5,045	2,2A,2B	(f) Tons	5,045	1,922		Mine Location Change	. 4 4 1
5.	06/95	CR 4&5	CR 4&5	Pen Coal Company	5	3,251	2,2A,2B	(f) Tons	3,251	9,109		Mine Location Change	
6.	06/95	CR 4&5	CR 4&5	Pen Coal Company	6	13,982	2,2A,2B	(f) Tons	13,982	8,123	1	Mine Location Change	
7.	07/95	CR 1&2	CR 1&2	Pen Coal Company	4	5,034	2,2A,2B	(f) Tons	5,034-	2,364	\$44.68	Mine Location Change	
8.	07/95	CR 1&2	CR 1&2	Pen Coal Company	4	5,034	2,2A,2B	(f) Tons	5,034	2,670		Mine Location Change	
9.	07/95	CR 1&2	CR 1&2	Pen Coal Company	4	2,364	2,2A,2B	(c) Mine location	08,Wv,099	08,Ky,19		(see line 7&8 above)	
10.	07/95	CR 1&2	CR 1&2	Pen Coal Company	4	2,364	2B	(d) Shipping Point	Wayne,Wv	Boyd, Ky	\$44.68	(see line 7&8 above)	
7.	07/95	CR 4&5	CR 4&5	Pen Coal Company	5	1,748	2,2A,2B	(f) Tons	1,748	8,114		Mine Location Change	
8.	07/95	CR 4&5	CR 4&5	Pen Coal Company	5	21,948	2,2A,2B	(f) Tons	21,948	15,582		Mine Location Change	
9.	09/95	CR 4&5	CR 4&5	A. T. Massey Coal Co.	1	26,715	2A	(k) Quality Adjustment	\$0.00	\$0.03		Quality Adjustment	
10.	09/95	CR 4&5	CR 4&5	A. T. Massey Coal Co.	2	34,829	2A	(k) Quality Adjustment	\$0.00	\$0.03		Quality Adjustment	

FPSC FORM NO. 423-2C

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report For: Mo. October Yr. 1995

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility TTI Systems, Inc.

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst – Regulatory (813) 824–6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: December 15, 1995

Line No.	Month Reported		Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)		(g)	(h)	(i)	(j)	(k)	(I)	(m)

== NONE ==

FPSC FORM NO. 423-2C

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report For: Mo. October Yr. 1995

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst – Regulatory (813) 824–6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst - Regulatory

												New		
			Form	Intended		Original	Old					F.O.B.		
	_ine	Month	Plant	Generating		Line	Volume	Form	Column	Old	New	Plant	Reason for	
	No.	Reported	Name	Plant	Supplier	Number	(tons)	No.	Title	Value	Value	Price	Revision	
-														
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	
	1.	09/95	CR 1&2	CR 1&2	Consolidation Coal Sales	1	9,740	2A	(k) Quality Adjustment	\$0.00	\$0.64	\$42.14	Quality Adjustment	
	2.	09/95	CR 1&2	CR 1&2	Consolidation Coal Sales	2	28,031	2A	(k) Quality Adjustment	\$0.00	\$1.09	\$42.59	Quality Adjustment	
	3.	09/95	CR 1&2	CR 1&2	Arch of Kentucky	3	19,508	2A	(k) Quality Adjustment	\$0.00	\$0.49	\$44.41	Quality Adjustment	
	4.	07/95	CR 1&2	CR 1&2	Kentucky May Coal Co.	3	56,989	2A	(k) Quality Adjustment	\$0.00	(\$0.29)	\$39.82	Quality Adjustment	
	5.	08/95	CR 1&2	CR 1&2	Kentucky May Coal Co.	4	28,358	2	(f) Tons	28,358	28,366	\$40.16/F	Revised Tons	
												(see line 6 below)	
	6.	08/95	CR 1&2	CR 1&2	Kentucky May Coal Co.	4	28,366	2A	(k) Quality Adjustment	\$0.00	(\$0.48)	\$40.16/	Quality Adjustment	
	7.	09/95	CR 1&2	CR 1&2	Kentucky May Coal Co.	4	27,609	2A	(k) Quality Adjustment	\$0.00	(\$0.28)	\$41.17	Quality Adjustment	

FPSC FORM NO. 423-2C

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report For: Mo. October Yr. 1995

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5



- Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst – Regulatory (813) 824–6491
- 5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst - Regulatory

											New	
		Form	Intended		Original	Old					F.O.B.	
Line	Month	Plant	Generating		Line	Volume	Form	Column	Old	New	Plant	Reason for
No.	Reported	Name	Plant	Supplier	Number	(tons)	No.	Title	Value	Value	Price	Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
										* *	1.2	
1.	09/95	CR 4&5	CR 4&5	Golden Oak Mining Co.	2	39,624	2A	(k) Quality Adjustment	\$0.00	\$0.32	\$43.17	Quality Adjustment
				9				* * * * * * * * * * * * * * * * * * * *		Same and the same a		