COMPANY:		COMPARISON OF ACTUAL			TE 🛄		ENTIAL		SCHEDULE A-1	
CITY GAS COMPANY OF		OF THE PURCHASED GAS ADJ							(REVISED 6/08/94	•
	ESTI	MATED FOR THE PERIOD OF:		APRIL 95	Through	MARCH 96				AGE 1 OF 1
			CURRENT MO		DIFFERE		PERIOD TO		DIFFERE	
- COST OF GAS PURC	HASED		(A) ACTUAL	(B) Orig. est.		<u>(D)</u> %	(E) ACTUAL	(F) Orig. est.	(G) AMOUNT	<u>(H)</u> %
1 COMMODITY (Pipeline)		Notice Commodity Adjustment	43,792	55,289	(11,497)	-20.79	287,219	420,420	(133,201)	-31.
2 NO NOTICE SERVICE RES		• •	20,195	22,523	(2,328)	- 10.34	79,031	85,111	(6,080)	-7
3 SWING SERVICE			0	0	0		0	0	0	
4 COMMODITY (Other)			1,105,044	1,886,320	(781,276)	-41.42	7,670,352	13,807,062	(6,136,710)	-44
• •	29 A-1 support	detail)	1,013,432	1,320,797	(307,365)	-23.27	4,959,721	6,758,014	(1,798,293)	-26
6 OTHER		,	3,945	4,106	(161)	-3.92	33,622	31,397	2,225	7
LESS END-USE_CONTRAC	л				1		0	0		
7 COMMODITY (Pipeline)			0	1,155	(1,155)	- 100.00	9,104	10,550	(1,446)	-1:
8 DEMAND			0	9,555	(9,555)	- 100.00	54,630	75,926	(21,296)	-28
9			0	Ó	o		0	0	o	
10 Second Prior Month Purc	hase Adi. (OPTIC	ONAL	0	0	0		0	0	o	
11 TOTAL COST (1+2+3+4+			2,186,408	3,278,325	(1,091,917)	-33.31	12,966,210	21,015,528	(8,049,318)	-38
12 NET UNBILLED			0		0		0	0	0	
13 COMPANY USE			(5,794)	(6,568)	774	-11.78	(19,079)	(44,240)	25,161	-56
14 TOTAL THERM SALES			1,777,972		(1,497,799)	-45.72	13,378,048	20,996,323	(7,618,275)	-36
THERMS PURCI	ASED			I/	<u> </u>				<u> </u>	
15 COMMODITY (Pipeline)		ng Determinants Only	6,506,810	7,636,614	(1,129,804)	- 14.79	46,423,360	60,284,479	(13,861,119)	-2
16 NO NOTICE SERVICE RES		Determinants Only (Line 29 A-1 support d	18:51:51:51:56:56:56:56:56:56:56		0	0.00	11,387,500	11,387,500	0	(
17 SWING SERVICE		modity	(155,680)		(155,680)		215,980	0	215,980	
18 COMMODITY (Other)		modity	6,506,810	3	(1,129,804)	-14.79	46,423,360	58,284,479	(11,861,119)	-2
19 DEMAND		ninants Only (Line 32~29 A-1 supposed	8,605,500	1 1	(15,099,600)	-63.70	67,063,720	120,152,770	(53,089,050)	-4
20 OTHER	•	modity	10,019	1	108	1.09	70,250	75,790	(5,510)	_
LESS END-USE CONTRAC			V	0,011			0	0		
21 COMMODITY (Pipeline)	21			159,591	(159,591)	- 100.00	1,269,600	1,462,480	(192,880)	-1;
22 DEMAND			Ā	207,000	(207,000)	- 100.00	1,269,600	1,683,600	(414,000)	-24
23			0	0	(, , , , , , , , , , , , , , , , , ,		0	0	0	
24 TOTAL PURCHASES (17+	18+20)-(21+23)		6,361,149	•	(1,125,785)	- 15.04	45,440,020	58,897,789	(13,457,769)	-2
25 NET UNBILLED	10+20/-(21+20)		0,001,143	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(1,120,100)		10,110,020	00,007,700	0	
26 COMPANY USE			(16,530)	(15,000)	(1,530)	10.20	(136,560)	(120,000)	(16,560)	1;
27 TOTAL THERM SALES (2	4-26 Estimated	onki	7,597,056		125,122	1.67	52,405,313	56,777,789	(4,372,476)	-1
CENTS PER TH										
28 COMMODITY (Pipeline)	(1/15)		0.00873	0.00724	-0.00051	7.04	0.00619	0.00697	-0.00078	-1
29 NO NOTICE SERVICE	(2/16)		0.00694	0.00774	-0.00080		0.00694	0.00000	0.00694	
30 SWING SERVICE	(3/17)		0.00000		0.00000		0.00000		0.00000	
31 COMMODITY (Other)			0.16983	0.24701	-0.07718	-31.25	0.16523	0.23689	-0.07166	-34
32 DEMAND	(4/18) (5/19)		0.11777	0.05572	0.06205	111.36	0.07396	0.05625	0.01771	3
33 OTHER	(6/20)		0.39375	0.41429	-0.02054	-4.96	0.47840	0.41426	0.06414	1
LESS END-USE CONTRA			0.03070	0.41425	0.02004	4.00	0.47040	0.41420	0.00114	•
34 COMMODITY Pipeline			0.00000	0.00724	-0.00724	- 100.00	0.00717	0.00721	-0.00004	-4
35 DEMAND	(7/21)		0.00000		-0.04616	-100.00	0.04303	0.04510	-0.00207	
36 JEMAND	(8/22)			0.04010	0.00000				0.00000	
30 37 TOTAL COST	(9/23)		0.34371	0.43787	-0.09416		0.28535	0,35681	-0.07146	-2
	(11/24)	•	0.04071	0.43/0/	0.00000	-21.50		0,0001	0.00000	
	(12/25)		0 25054	0 47707	-		0.12074	0.36867	-0.22896	-6
39 COMPANY USE	(13/26)		0.35051	0.43787	~0.08736 -0.15095	- 19.95 - 34.40	0.13971 0.28535	0.36667	-0.22896	-0
40 TOTAL THERM SALES	(11/27) (E)	DOCUMENT REMORADING	0.28780					(0.00187)		-2
41 TRUE-UP	(E2)			1 , ,	0.00000	0.00	(0.00187)	• •	-0.07146	
42 TOTAL COST OF GAS	(40+41)	12853 DEC 20 %	0.28746	1	-0.15095	- 34.43	0.28348	0.35494	0.00000	-2
43 REVENUE TAX FACTOR			1.00376	I	0.00000	0.00	1.00376	1.00376 0.35627	-0.07172	-2
44 PGA FACTOR ADJUSTED	ORTAXES (42)		0.28854	0.44006	-0.15152 0.15100	-34.43 -34.32	0.28455 0.28500	0.35627	1 1	-2

COMPANY: CITY GAS COMPANY OF		TMENT COST	RECOVERY	FACTOR				SCHEDULE A-1 (REVISED 6/08/9	4)
	ESTIMATED FOR THE PERIOD OF:		APRIL 95	Through	MARCH 96		CO DATE	(Flex Down) P	
		CURRENT MO		DIFFERE		PERIOD T	·····	DIFFER	
		(A)	(B) Orig. est.	(C) AMOUNT	<u>(D)</u> %	(E) ACTUAL	(F) Orig. est.	(G) AMOUNT	<u>(H)</u> %
COST OF GAS PURC		ACTUAL 43,792	34,373	9,419	27.40	287,219		(43,232)	<u></u>
1 COMMODITY (Pipeline)	Includes No Notice Commodity Adjustment	43,792		9,419	0.00	207,219 79,031	1,0,0,0,0,0,0,0,0,0,0,0,0,0,0,0,0,0,0,0	(43,232)	- 13,
3 SWING SERVICE HES	ERVATION (Line 29 A-1 support detail)	20,183	20,195	Å	0.00	13,w11	, a, wi	Ă	
4 COMMODITY (Other)		1,105,044	1,030,028	75,016	7.28	7.670.352	8,038,359	(368,007)	-4.
• •	29 A-1 support detail)	1,013,432	954,919	58,513	6.13	4,959,721		93,271	
6 OTHER	za A-i support detail)	3,945	3,906	37	0.95	33,622	{ · · · · · · · · · · · · · · · · · · ·	4,191	14.
LESS END-USE CONTRAC	r	0,070	0,000		0.00	00,022	1		14.
7 COMMODITY (Pipeline)	L	0	o	0	ERB	9,104		(1,484)	- 14.
8 DEMAND		Ő		0	ERR	54,630		(9,321)	- 14
9		0	0	Ő		0	0	0	
5 10 Second Prior Month Purch	ase Adi (OPTIONAL)	0	o o	ő		0	ŏ	Ő	
11 TOTAL COST (1+2+3+4+		2,186,408	2,043,423	142,985	7.00	12,966,210	13,269,183	(302,973)	-2
12 NET UNBILLED		0	0	0		0	0	0	
13 COMPANY USE		(5,794)	o o	(5,794)	ERR	(19,079)	0	(19,079)	E
14 TOTAL THERM SALES		1,777,972		(263,453)	- 12.91	13,378,048	1	125,413	0
THERMS PURCH	ASED		_,,					·/·.·-1.	
15 COMMODITY (Pipeline)	Billing Determinants Only	6,506,810	5,819,901	686,909	11.80	46,423,360	50,015,978	(3,592,618)	-7
16 NO NOTICE SERVICE RES				0	0.00	11,387,500		(125,000)	-1
17 SWING SERVICE	Commodity	(155,680		(155,680)		215,980	10.127.122.02.000000.000.00004	215,980	
18 COMMODITY (Other)	Commodity	6,506,810		686,909	11.80	46,423,360	a tara tara tara ara ara ara ding bigiri	(3,592,618)	-7
19 DEMAND	Billing Determinants Only (Line 32-29 A-1 support detai	 Instant and Contractions or 		2,100,000	32.28	68,188,720		(6,403,520)	-8
20 OTHER	Commodity	10,019		108	1.09	70,280	0 - Charles - Colloco Collecter - Collecte	(5,510)	-7
LESS END-USE CONTRAC	-					0	0		
21 COMMODITY (Pipeline)		0	0	0	ERR	1,269,600	1,476,600	(207,000)	- 14
22 DEMAND		0	0	Ō	ERR	1,269,600	1,476,600	(207,000)	- 14
23		0	0	0		0	0	o	
24 TOTAL PURCHASES (17+	18+20) - (21+23)	6,361,149	5,829,812	531,337	9.11	56,827,520	48,615,168	8,212,352	16
25 NET UNBILLED		0	0	0		0	0	0	
26 COMPANY USE		(16,530	0	(16,530)	ERR	(136,560	n o	(136,560)	E
27 TOTAL THERM SALES (24	I-26 Estimated only)	7,597,056	5,829,812	1,767,244	30.31	52,405,313	48,615,168	3,790,145	7
CENTS PER THE	RM								
28 COMMODITY (Pipeline)	(1/15)	0.00673	0.00591	0.00082	13.87	0.00619	0.00661	-0.00042	-6
29 NO NOTICE SERVICE	(2/16)	0.00694	0.00000	0.00694		0.00694	0.00000	0.00694	
30 SWING SERVICE	(3/17)	0.00000		0.00000		0.00000	·	0.00000	
31 COMMODITY (Other)	(4/18)	0.16983	0.17698	-0.00715	-4.04	0.16523	0.16072	0.00451	2
32 DEMAND	(5/19)	0.11777	0.14679	-0.02902	- 19.77	0.07274	0.06524	0.00750	1.
33 OTHER	(6/20)	0.39375	0.39431	-0.00056	-0.14	0.47840	0.38832	0.09008	23
LESS END-USE CONTRAC	<u>T</u>								
34 COMMODITY Pipeline	(7/21)	0.00000	0.00000	0.00000	ERR	0.00717	0.00717	0.00000	(
35 DEMAND	(8/22)	0.00000	0.00000	0.00000	ERR	0.04303	0.04331	-0.00028	-0
36	(9/23)			0.00000				0.00000	
37 TOTAL COST	(11/24)	0.34371	0.35051	-0.00680	- 1.94	0.22817	0.27294	-0.04477	- 16
38 NET UNBILLED	(12/25)			0.00000				0.00000	
39 COMPANY USE	(13/26)	0.35051	0.00000	0.35051	0.00	0.13971	ERR	ERR	E
40 TOTAL THERM SALES	(11/27)	0.28780	0.35051	-0.06271	- 17.89	0.22817	0.27294	-0.04477	- 1
41 TRUE–UP	(E-2)	(0.00034) (0.00034)	0.00000	0.00	(0.00187) (0.00187)	0.00000	•
42 TOTAL COST OF GAS	(40+41)	0.28746	0.35017	-0.06271	- 17.91	0.22630	0.27107	-0.04477	- 10
43 REVENUE TAX FACTOR	•	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	C
44 PGA FACTOR ADJUSTED F	OR TAXES (42x43)	0.28854		-0.06295	- 17.91	0.22715	0.27209	~0.04494	-10
45 PGA FACTOR ROUNDED T		0.28900		-0.06200	- 17.66	0.22700	0.27200	-0.04500	-1

	ASED GAS ADJUSTMENT		PAGE 3 OF 11
	VERY CLAUSE CALCULATIO	DN	
SCHED	ULE A-1 SUPPORTING DETAIL		
FOR THE PERIOD: APRIL 95 THROUGH	MARCH 96		
CURRENT MONTH: 11	/95 (A)	(B)	(C)
OMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THER
1 Commodity Pipeline - Scheduled FTS	6,495,910	42,930.00	/ 0.00
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity Adjustments	10,900	862.00	
5 Commodity Adjustments			
6 Commodity Adjustments			
	6,506,810	43,792.00	0.00
8 TOTAL COMMODITY (Pipeline)	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Lri 2
WING SERVICE			
9 Swing Service Scheduled			
10 Alert Day Volumes – FGT			
11 Operational Flow Order Volumes – FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing	(155,680)		
14 Other – Net market delivery imbalance			
15			
16 TOTAL SWING SERVICE	(155,680		0.00
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line
COMMODITY OTHER	A 500 040	1 177 0/6 00	0.18
17 Commodity Other - Scheduled FTS	6,506,810	1,177,946.00	U. 10
18 Commodity Other - Scheduled ITS		0.00	
19 Imbalance Cashout - FGT		(14,479.00)	
20 Imbalance Cashout - Other Shippers		4,362.00	
21 Imbalance Cashout - Transporting Cust.		(62,785.00)	
22 Commodity Adjustment	0		
23 No Notice Commodity Adjustment			0.16
24 TOTAL COMMODITY (Other)	6,506,810 Schedule A-1 Line 18		
DEMAN D		CORCELLO Y	Concours It I Line
25 Demand (Pipeline) Entitlement	23,705,100	1,256,771.00	0.05
26 Less Relinquished to End-Users	(15,099,600	(283,749.00)	0.01
27 Less Relinquished Off System			
28 Other – Firm winter supply			
29 Demand – No Notice	2,910,000	20,195.00	0.00
30 Revenue Sharing - FGT		(10,936.00)	
31 Other - Storage Demand		51,346.00	
32 TOTAL DEMAND	11,515,500	n dar sind die sie die staat bekende de d	A CONTRACTOR OF
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 &
DTHER			
33 Other - Monthly purchase from Peoples Gas	10,019	3,945.00	✓ 0.3€
•••			
34 Peak Shaving			Internet website and a second s
34 Peak Shaving 35 Storage withdrawal			
34 Peak Shaving 35 Storage withdrawal 36 Other			
34 Peak Shaving 35 Storage withdrawal 36 Other 37 Other			
34 Peak Shaving 35 Storage withdrawal 36 Other 37 Other 38 Other			
34 Peak Shaving 35 Storage withdrawal 36 Other 37 Other	10,015	3,945.00	0.35

COMPANY: CALCULATION OF	TRUE-UP	AND INTE	REST PR	OVISION				HEDULE A-2 EVISED 6/08/94
CITY GAS COMPANY OF FLORIDA FOR THE PERIOD OF:	APRIL 95	Through	1	MARCH 96			-	AGE 4 OF <u>11</u>
	CURRENT MO		DIFFER	RENCE	PERIOD	TO DATE	DIFFE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
RUE-UP CALCULATION		1						
1 PURCHASED GAS COST (Sch A-1 Fix down line 4+6)	1,108,989	1,033,936	(75,053)	-7. 26%	7,703,974	8,067,790	363,816	4.51%
2 TRANSP GAS COST (Sch A-1 Fix down line 1+2+3+5	1,077,419	1,009,487	(67,932)	-6.73%	5,325,970	5,275,932	(50,038)	-0.95%
3 TOTAL	2,186,408	2,043,423	(142,985)	-7.00%	13,029,944	13,343,722	313,778	2.35%
4 FUEL REVENUES (Sch A-1 Fix down line 14)	1,777,972	2,041,425	263,453	12.91%	13,336,134	13,252,635	(83,499)	-0.63%
(NET OF REVENUE TAX)								
5 TRUE-UP (COLLECTED) OR REFUNDED	2,550	2,550	0	0.00%	20,400	20,400	o	0.00%
6 FUEL REVENUE APPLICABLE TO PERIOD •	1,780,522	1	263,453	12.89%	13,356,534	13,273,035	(83,499)	-0.63%
(LINE 4 (+ or –) LINE 5)								
7 TRUE-UP PROVISION - THIS PERIOD	(405,886)	552	406,438	73630.07%	326,590	(70,687)	(397,277)	562.02%
(LINE 6 – LINE 3)	(1	,					
8 INTEREST PROVISION-THIS PERIOD (21)	3,479	(506)	(3,985)	787.55%	35,342	(2,494)	(37,836)	1517.08%
9 BEGINNING OF PERIOD TRUE-UP AND	850,426		· ·		76,672		1 1	714.75%
INTEREST				1	,			
10 TRUE - UP COLLECTED OR (REFUNDED)	(2,550	(2,550)	0	0.00%	(20,400	(20,400)	0	0.00%
(REVERSE OF LINE 5)		1 (3,)	1			, (,,		
10a Refund (if applicable)	145,258	0	(145,258)	_	172,523	0	(172,523)	_
10b Refund of interim rate increase	0		• •	·	0	_	0	
11 TOTAL ESTIMATED/ACTUAL TRUE~UP	590,727	-	(696,780)	657.01%	590,727	_	(696,780)	657.01%
(7+8+9+10+10a)	000,721	(100,000)	, (000,,000,			(100,000)		
TEREST PROVISION	· · · · · · · · · · · · · · · · · · ·		l		·			
12 BEGINNING TRUE-UP AND	850,426	(103,549)	(953,975)	921.28%	• If line	5 is a refund	d add to line 4	L
INTEREST PROVISION (9)]) (000,070)]	1		ction () subtra	
13 ENDING TRUE-UP BEFORE	587,248	(105,547)	(692,795)	656.39%		0 10 4 00100		
INTEREST $(12 + 10a + 10b + 7 - 5)$	007,240	(100,047)	(002,100)	000.0070				
14 TOTAL (12+13)	1,437,674		(1,646,770)	787.57%				
15 AVERAGE (50% OF 14)	718,837		1 '					
16 INTEREST RATE - FIRST	0.05810		1		i			
DAY OF MONTH	0.05610	0.05010	0.0000	0.00%				
	0.05800	0.05800	0.00000	0.00%				
	0.05600	0.00000		0.00%				
	0.11010	0.11010	0.00000	0.000/				
18 TOTAL (16+17)	0.11610	1	0.00000	0.00%				
19 AVERAGE (50% OF 18)	0.05805	1	0.00000	0.00%	1			
20 MONTHLY AVERAGE (19/12 Months)	0.00484	ł		-0.04%				
21 INTEREST PROVISION (15x20)	3,479	(506)) (3,985)	787.55%	J			

COMPAI	NY: CITY GAS COMP	ANY OF FLORIDA	***			ORTATION					SCHEDULE A-3 (REVISED 8/19/93)
	ACTUAL FOR THE PE	ERIOD OF:		A	PRIL 95		Through		MARCH 96		PAGE 5 OF 11
	PRESENT MONTH:	October '95					0.00000		(1)	())	
	(A)	(B)	(C)	(D)	(E)	(F) TOTAL		(H)	(I) DEMAND	(J) OTHER CHARGES	(K)
DATE	PURCHASED	PURCHASED FOR	SCH	SYSTEM	END USE		(G) THIRD PARTY		COST	ACA/GRI/FUEL	PER THERM
DATE	FROM FGT	<u></u>	FTS-1			TONOTIAOLD		16,853	983,116	40,934	
10/90	ANGI - 11/95	System Supply	FTS	1,584,700		1,584,700	270,984				17.10
	Amoco - 11/95	System Supply	FTS	1,644,800		1,644,800	281,261				17.10
	Noram - 11/95	System Supply	FTS	3,285,805		3,285,805	561,873				17.10
	KOCH - 11/95	System Supply	FTS	104,735		104,735	17,910				17.10
	Associated - 10/95	System Supply	FTS	(684)		(684)					
	Midcon - 10/95	System Supply	FTS	(895,456)		(895,456)	A 413 CO 4410401 LL12004000 LL2048				-
	Noble - 10/95	System Supply	FTS	(334)		1	. (52)				
	NGCH - 10/95	System Supply	FTS	(1,241)			(197)				
0 '	Amoco - 10/95	System Supply	FTS	(1,192)			10,669				
TOTAL		n filo an anna a suiteir filo an an Anna.		5,721,133		0 5,723,900	1,045,452	16,853	983,116	40,934	4 36,45

7	RANSPORTA	FION SYSTEM	SUPPLY			SCHEDULE A	
FOR THE PERIO	DD OF:	09/01/95	Through	10/31/95		PAGE 6 OF 11	
N	MONTH: 11/95	~~					<u></u>
(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMB <u>tu</u>	(H) CITYGATE PRICE (GxE)/F
1 Associated	Comp Sta 7	3,905	3,782	117,150	113,460	1.7100	1.7656
2 Noram	Comp Sta 7	11,415	11,000	342,450	330,000	1.7100	1.7745
3 Amoco	Comp Sta 8	5,786	5,603	173,580	168,090	1.7100	1.7659
4 Associated	Comp Sta 7	947	917	28,410	27,510	1.7100	1.7659
				· · · · · · · · · · · · · · · · · · ·			
	,						
	TOTAL	22,053	21,302	661,590	639,060		·
NOTE: <u>CITY GATE PRICE SHOULD</u>		<u> </u>	· · · · · · · · · · · · · · · · · · ·	WEIGHTED AVE		1.7100	1.7703

COMPANY: City Gas Compar	iy of Florida		THERM SA	LES AND (CUSTOMER	R DATA		SCHEDULE A-5 (REVISED 8/19/93
	FOR THE PERIOD OF:		APRIL_95 1	Through	MARCH 96			PAGE 7 OF 11
		ONTH: 11/95	DIFFER	ENCE	TOTALTH	ERMS SALES	DIFFI	RENCE
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
1 RESIDENTIAL	1,451,371	1,506,308	54,937	3.79%	11,572,028	11,846,606	274,578	2.37%
2 COMMERCIAL	3,463,836	4,069,267	605,431	17.48%	28,489,641	31,378,597	2,888,956	10.14%
3 COMMERCIAL LARGE VOL. 1	0	0	0	0.00%	0	0	0	0.00%
4 COMMERCIAL LARGE VOL. 2	0	0	0	0.00%	0	0	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
	0	o	0	0.00%	0	o	o	0.00%
5 TOTAL FIRM	4,915,207	5,575,575	660,368	13.44%	40,061,669	43,225,203	3,163,534	7.90%
THERM SALES (INTERRUPTIBLE)		· · · · · · · · · · · · · · · · · · ·			· · · · · · · · · · · · · · · · · · ·			
6 INTERRUPTIBLE	541,359	1,197,182	655,823	121.14%	4,674,082	8,959,633	4,285,551	91.69%
7 LARGE INTERRUPTIBLE	690,125	699,177	9,052	1.31%	4,817,798	4,592,955	(224,843)	-4.67%
8 TRANSPORTATION	1,450,365	621,905	(828,460)	57.12%				-47.13%
9 TOTAL INTERRUPTIBLE	2,681,849	2,518,264	(163,585)	-6.10%	20,376,788	19,307,628	(1,069,160)	-5.25%
10 TOTAL THERM SALES	7,597,056		496,783	6.54%	60,438,457	62,532,831	•	3.47%
NUMBER OF CUSTOMERS (FIRM		<u> </u>	· · · · · · · · · · · · · · · · ·				S PERIOD TO	DATE
11 RESIDENTIAL	91,714	91,928	214	0.23%	90,825	91,123	298	0.33%
12 COMMERCIAL	4,600	4,869	269	5.85%	4,591	4,909	318	6.93%
13 COMMERCIAL LARGE VOL. 1	0	0	0	0.00%	0	0	0	0.00%
14 COMMERCIAL LARGE VOL. 2	0	0	0	0.00%	0	0	0	0.00%
	0	0	0	0.00%	0	о о	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
15 TOTAL FIRM	96,314	96,797	483	0.50%	95,416	96,032	616	0.65%
NUMBER OF CUSTOMERS (INTE	PRUPTIBLE)	<u> </u>			dem,		S PERIOD TO	DATE
16 INTERRUPTIBLE	14	24	10	71.43%	15	24	9	60.00%
17 LARGE INTERRUPTIBLE	3	3	0	0.00%	3	3	0	0.00%
18 TRANSPORTATION	34	10	(24)	-70.59%	28	10	(18)	-64.29%
19 TOTAL INTERRUPTIBLE	51	37	(14)	-27.45%		1	• •	
20 TOTAL CUSTOMERS	96,365	96,834	469	0.49%		96,069	607	0.64%
THERM USE PER CUSTOMER	L	,			· · · · ·	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	
21 RESIDENTIAL	16	16	1	3.54%	16	16	0	0.00%
22 COMMERCIAL	753	836	83	10.99%				2.96%
23 COMMERCIAL LARGE VOL. 1	0	0	0	0.00%		0	0	0.00%
24 COMMERCIAL LARGE VOL. 2	0	o	0	0.00%		0	0	0.00%
25 INTERRUPTIBLE	38,669	49,883	11,214	29.00%		46,665	-	19.80%
26 LARGE INTERRUPTIBLE	230,042	· · ·	3,017	1.31%		1		
27 TRANSPORTATION	42,658		19,533	0.00%			(48,593)	

,,,,,,,		CONVER	SION FA	CTOR CA	ALCULA	TION							
		1	through	1	MARCH 96	i						-	-
		(A) APR	(B) May	(C) JUN	(D) JUL	(E) AUG	(F) SEP	(G) OCT	(H) NOV	(I) DEC	(J) NAL	(K) FEB	(L) MAR
RAGE BTU CONTENT OF GAS PUR	CHASED												
RMS PURCHASED = AVE	RAGE BTU CONTENT	1.0329	1.0330	1.0345	1.0368	1.0348	1.035	1.0342	1.0355				
SSURE CORRECTION FACTOR												1	
LIVERY PRESSURE OF GAS SOLD	psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.23
ELIVERY PRESSURE OF GAS PURC	HASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.7
SSURE CORRECTION FACTOR (a/I	b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.034
NG FACTOR													
CONTENT X PRESSURE CORRECT	TION FACTOR	1.0680	1.0690	1.0700	1.0720	1.0700	1.0710	1.0700	1.0710	0.0000	0.0000	0.0000	0.000
	ACTUAL FOR THE AGE BTU CONTENT OF GAS PUR RMS PURCHASED = AVEI PURCHASED SSURE CORRECTION FACTOR LIVERY PRESSURE OF GAS SOLD ELIVERY PRESSURE OF GAS PURC SSURE CORRECTION FACTOR (a/I NG FACTOR	GAS COMPANY OF FLORIDA ACTUAL FOR THE PERIOD OF: APRIL 95 AGE BTU CONTENT OF GAS PURCHASED RMS PURCHASED = AVERAGE BTU CONTENT PURCHASED SSURE CORRECTION FACTOR LIVERY PRESSURE OF GAS SOLD psia SLIVERY PRESSURE OF GAS PURCHASED psia SSURE CORRECTION FACTOR (a/b) psia	GAS COMPANY OF FLORIDA (A) ACTUAL FOR THE PERIOD OF: APRIL 95 (A) (A) APR WAGE BTU CONTENT OF GAS PURCHASED 1.0329 PURCHASED = AVERAGE BTU CONTENT PURCHASED 1.0329 SSURE CORRECTION FACTOR 15.236 ELIVERY PRESSURE OF GAS SOLD psia 14.73 SSURE CORRECTION FACTOR (a/b) psia 1.0344	GAS COMPANY OF FLORIDA ACTUAL FOR THE PERIOD OF: APRIL 95 through (A) (B) APR MAY MAGE BTU CONTENT OF GAS PURCHASED 1.0329 RMS PURCHASED = AVERAGE BTU CONTENT 1.0329 PURCHASED = AVERAGE BTU CONTENT 1.0329 SSURE CORRECTION FACTOR	GAS COMPANY OF FLORIDA ACTUAL FOR THE PERIOD OF: APRIL 95through(A) APR(B) MAY(C) MAYAGE BTU CONTENT OF GAS PURCHASED RMS PURCHASED PURCHASED1.03291.0330RMS PURCHASED PURCHASED= AVERAGE BTU CONTENT1.03291.0330SSURE CORRECTION FACTOR ELIVERY PRESSURE OF GAS SOLD psia15.23615.236SURE CORRECTION FACTOR ELIVERY PRESSURE OF GAS PURCHASED psia14.7314.73SSURE CORRECTION FACTOR (a/b) psia1.03441.0344NG FACTORII.03441.0344	GAS COMPANY OF FLORIDA ACTUAL FOR THE PERIOD OF: APRIL 95throughMARCH 96(A) APR(B) MAY(C) JUN(D) JULRAGE BTU CONTENT OF GAS PURCHASED RMS PURCHASED PURCHASED1.03291.03301.03451.0368SSURE CORRECTION FACTOR LIVERY PRESSURE OF GAS SOLD psia15.23615.23615.23615.23615.236ELIVERY PRESSURE OF GAS PURCHASED psia14.7314.7314.7314.7314.73SSURE CORRECTION FACTOR LIVERY PRESSURE OF GAS PURCHASED psia1.03441.03441.03441.0344NG FACTORIIIIIII	ACTUAL FOR THE PERIOD OF:APRIL 95throughMARCH 96(A) APR(B) APR(C) JUN(D) JUL(E) AUGAGE BTU CONTENT OF GAS PURCHASED PURCHASED PURCHASED PURCHASED1.03291.03301.03451.03681.0348SSURE CORRECTION FACTOR LIVERY PRESSURE OF GAS SOLD psia15.23615.23615.23615.23615.236LIVERY PRESSURE OF GAS PURCHASED psia14.7314.7314.7314.7314.73SSURE CORRECTION FACTOR (a/b) psia1.03441.03441.03441.0344ING FACTORIIIIIIIIING FACTOR <tdi< td="">IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII</tdi<>	GAS COMPANY OF FLORIDA ACTUAL FOR THE PERIOD OF: APRIL 95throughMARCH 96(A) APR(B) MAY(C) JUN(D) JUL(E) AUG(F) 	GAS COMPANY OF FLORIDA ACTUAL FOR THE PERIOD OF: APRIL 95 through MARCH 96 Image:	GAS COMPANY OF FLORIDA ACTUAL FOR THE PERIOD OF: APRIL 95 through MARCH 96 (A) (B) (C) (D) (F) (G) (H) APR MAP JUN JUN JUL AUG SEP OCT NOV WAGE BTU CONTENT OF GAS PURCHASED APR JUN JUN <td>GAS COMPANY OF FLORIDA ACTUAL FOR THE PERIOD OF: APRIL 95 through MARCH 96 MARCH 96 (A) (B) (C) (D) (E) (F) (G) (H) (O) AUGE BTU CONTENT OF GAS PURCHASED RMS PURCHASED = AVERAGE BTU CONTENT 1.0329 1.0330 1.0345 1.0368 1.0348 1.035 1.0342 1.0355 I SSURE CORRECTION FACTOR 10.229 15.236 15.236 15.236 15.236 15.236 15.236 15.236 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PTS-1 Demand — System Capacity Capacity Capacity	rapply Marri release Marri	10.100.000		tial Treat	13
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Total FT8-1 (Introduct	Medill Bq.			0.00	.()
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CITY GAS COMPANY OF FLORIDA SUMMARY OF GAS SUPPLIERS - 11/95

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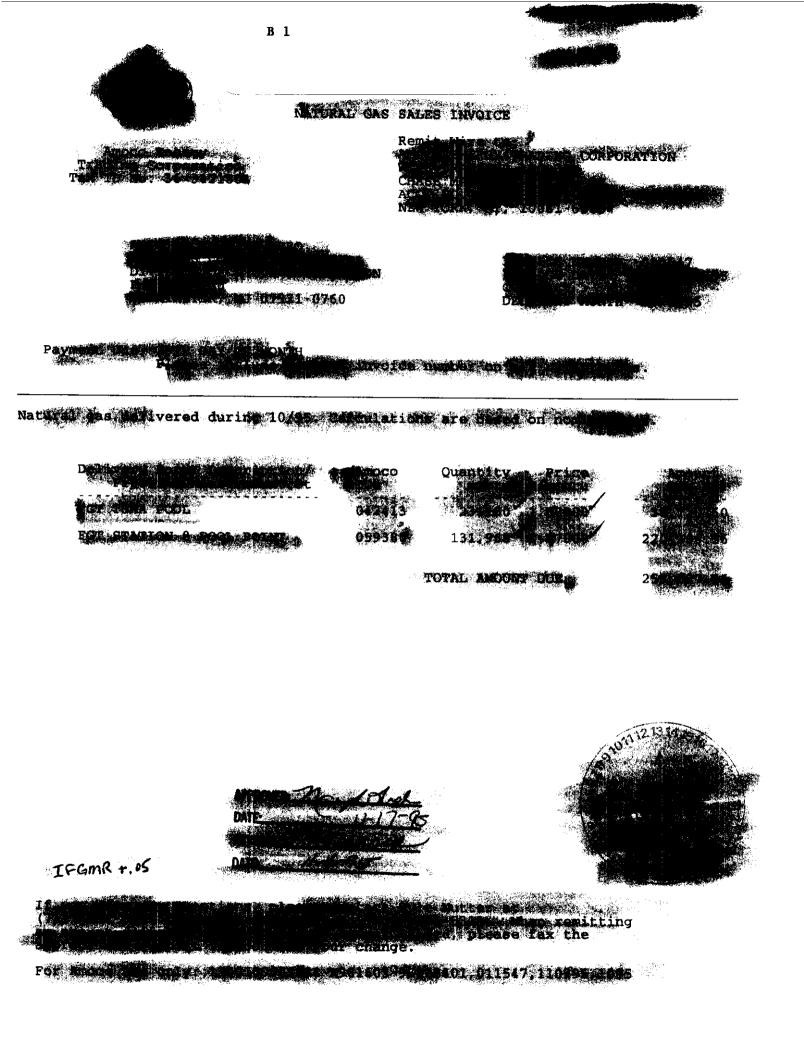
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November 27, 1995

Sold to: City Gas Company of Florida

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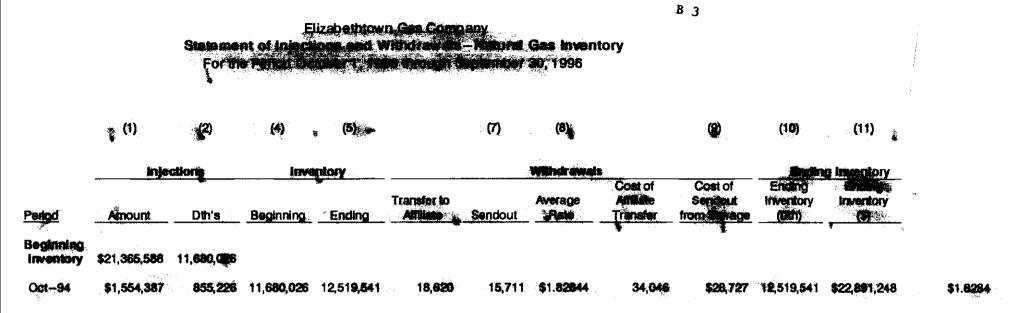
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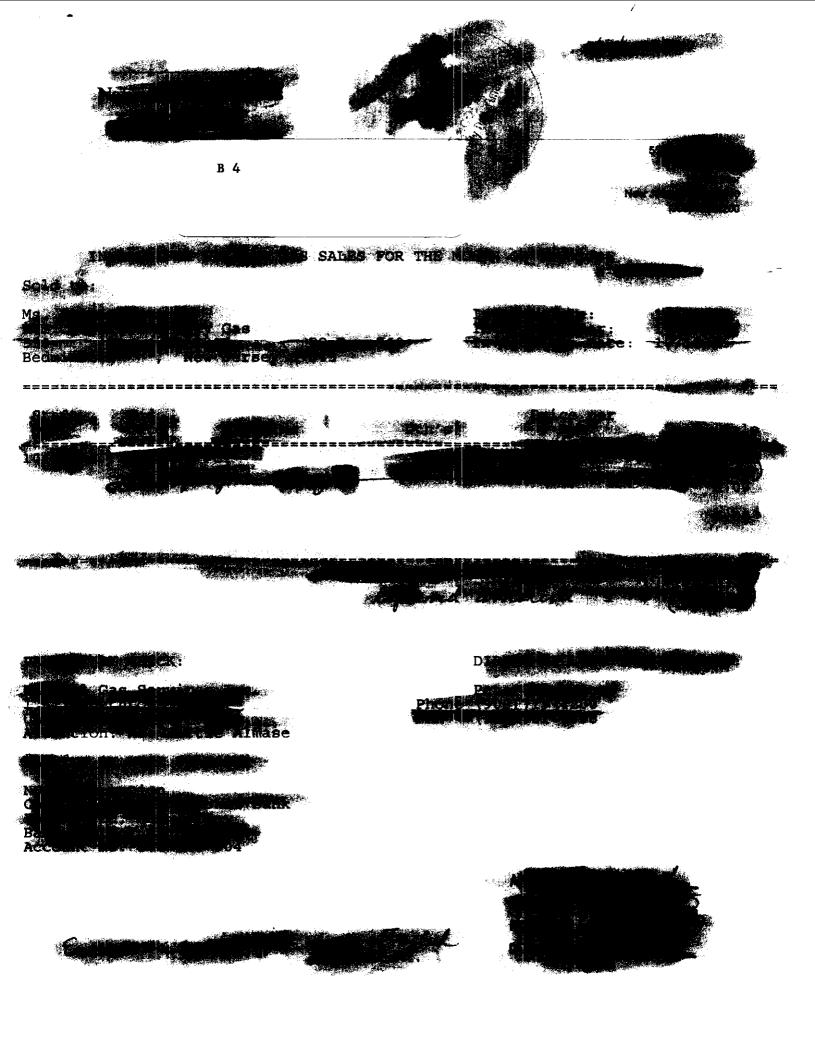
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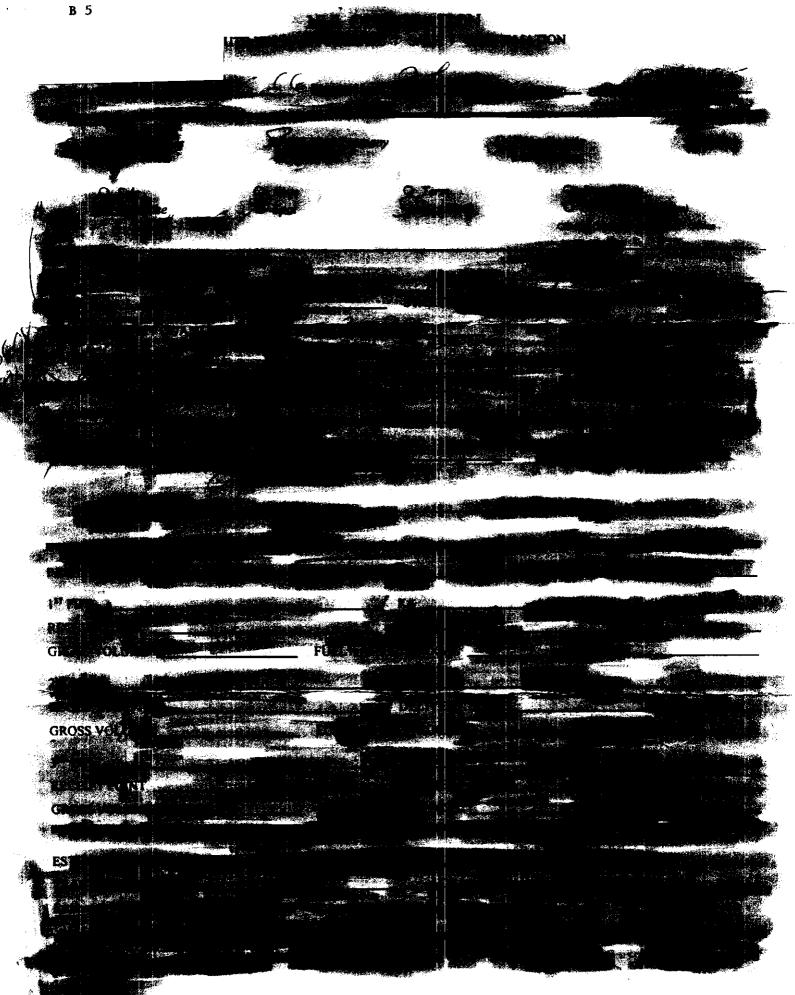
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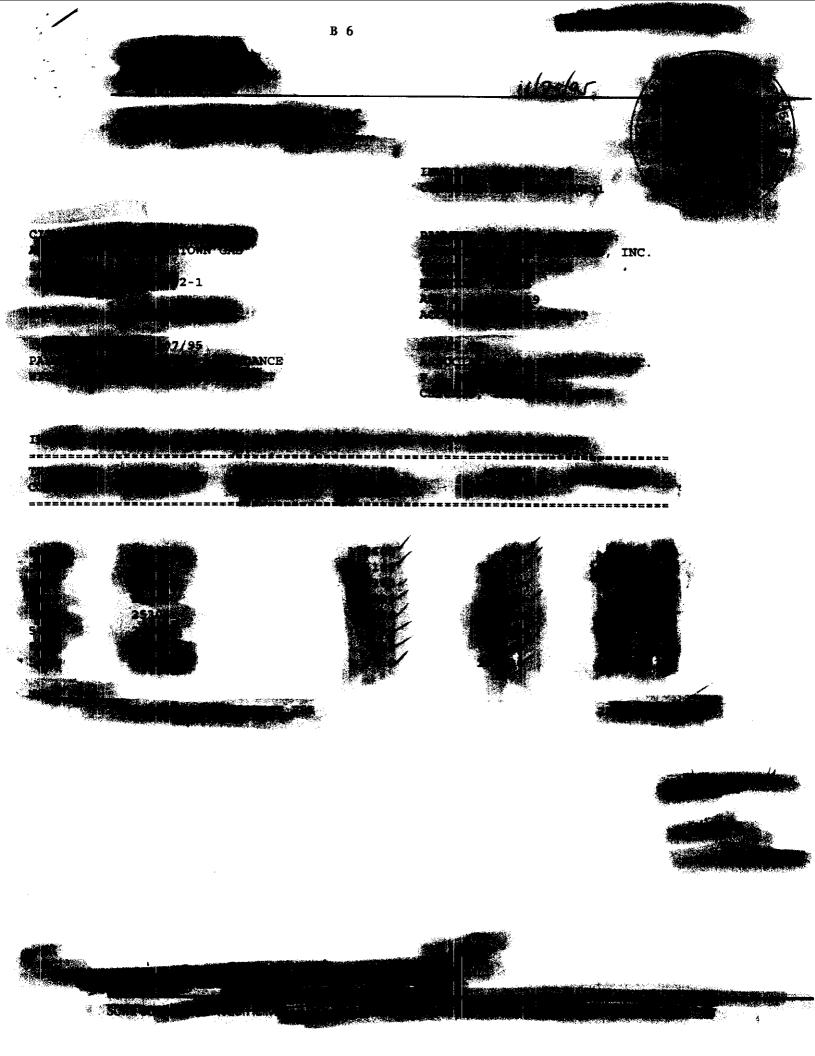
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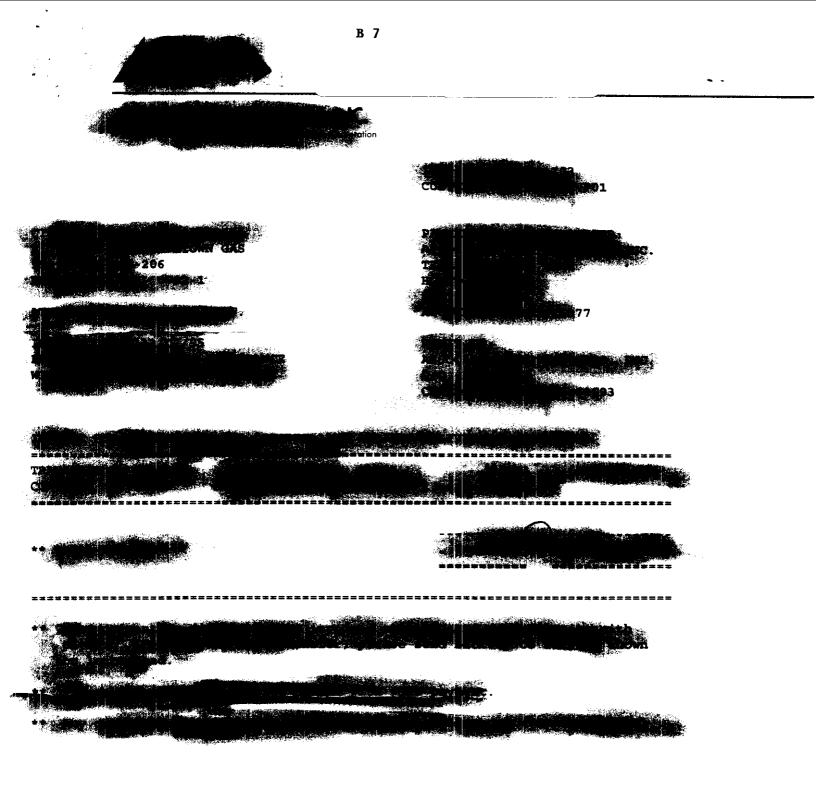






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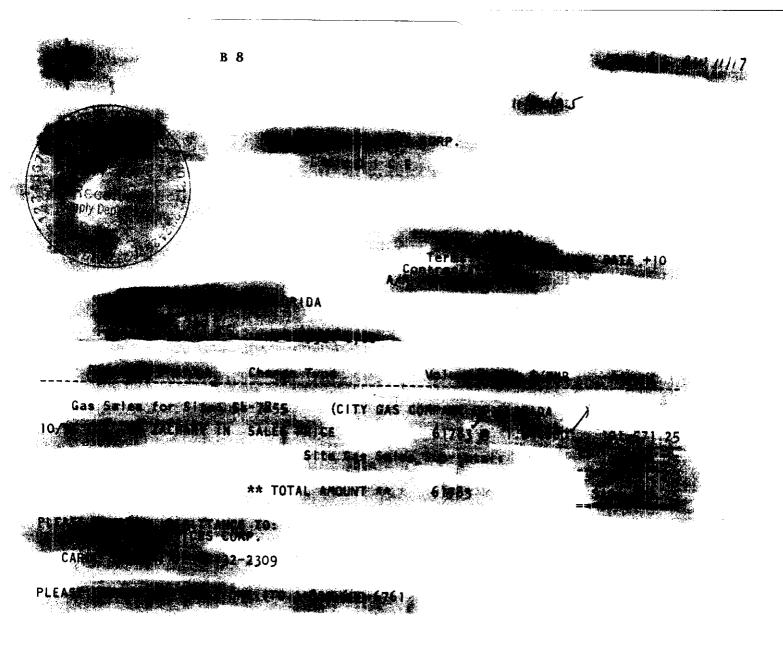






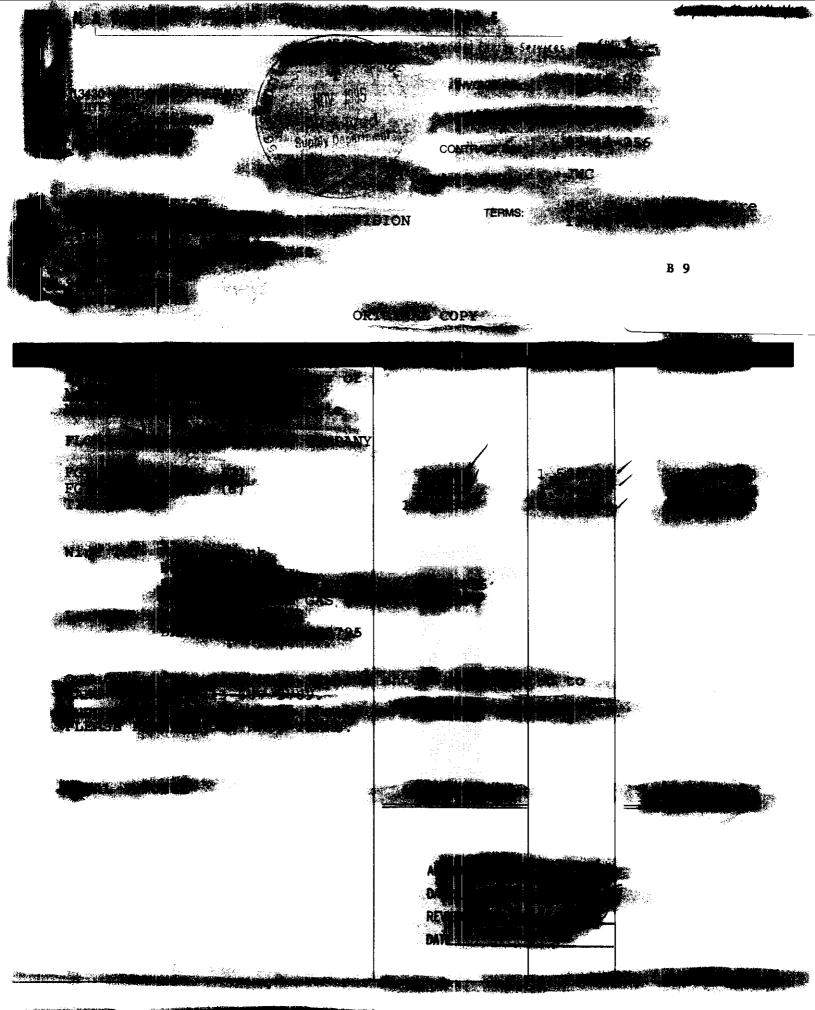
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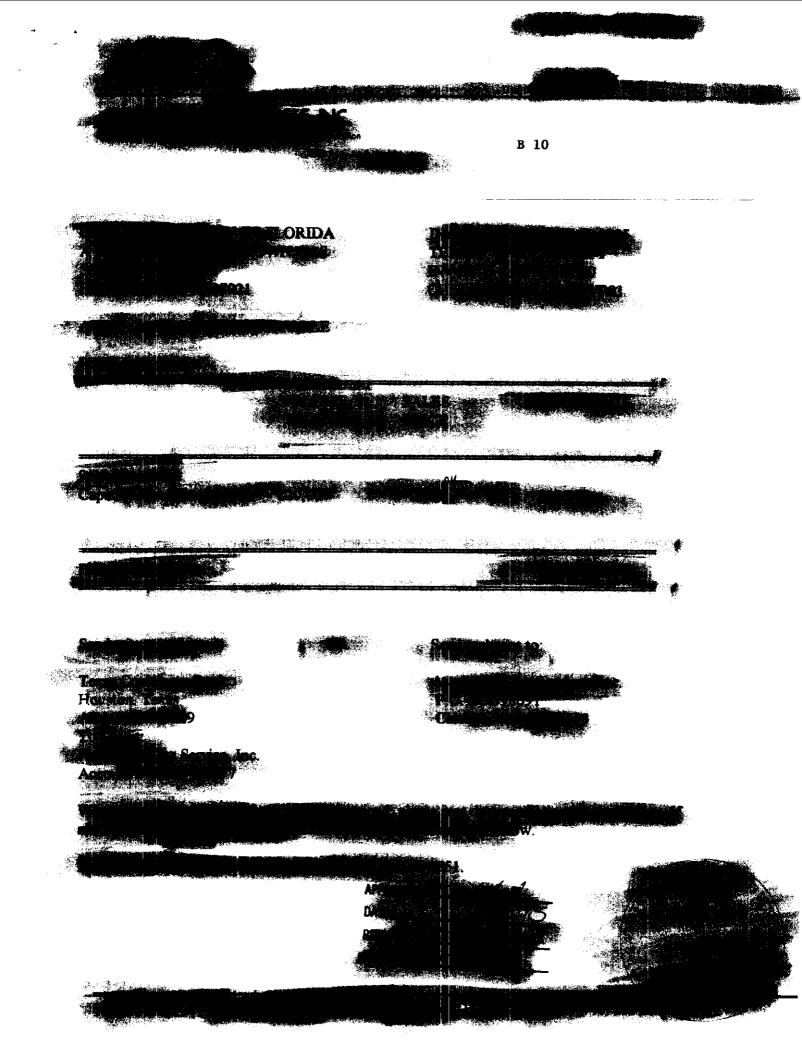
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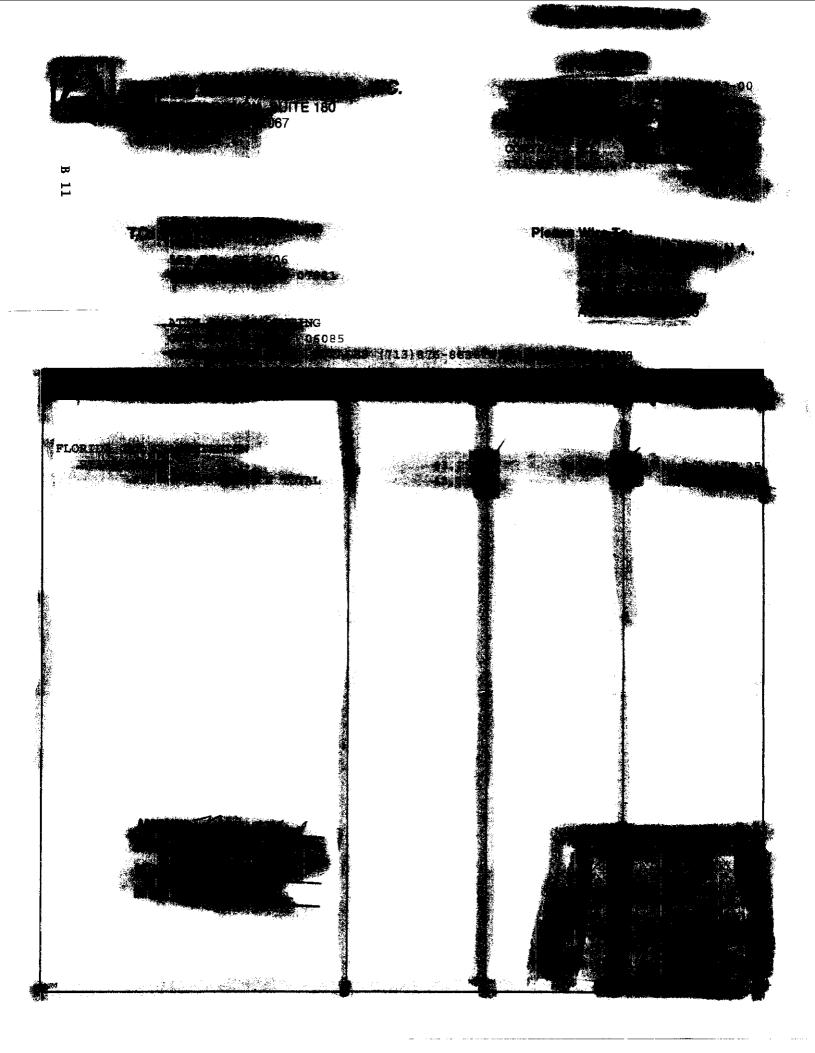




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CUSTOMER: Watthe Control Contr

Month/ <u>Year</u>	Actual Monthly Receipts for Wash Techonologies	THERMS Actual Monthly Deliveries to Wash Techonologies	Actual Monthly Deliveries to Overtenders *		Purchase settlement	
11/95	24,130.0	24,129.6	0.4	\$0,18245	\$0.17	
Total –	24,130.0	24,129.6	0.4		69.07	

* Overtenders – Gas to be purchased by Company from Customer. Undertenders – Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

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C 2

CUSTOMER: Althin Madded

Month/ Year	Actual Monthly Receipts for	THERMS Actual Monthly Deliveries to Althin Med.	Overtenders * (Undertenders)	Purchase Price ** settlement	
11/95	13,530.0	13,522.4	7.6	\$0.18245 \$1.39	
Total –	13,530.0	13,522.4	7.6	\$1.39	

* Overtenders – Gas to be purchased by Company from Customer. Undertenders – Gas to be purchased by Customer from Company.

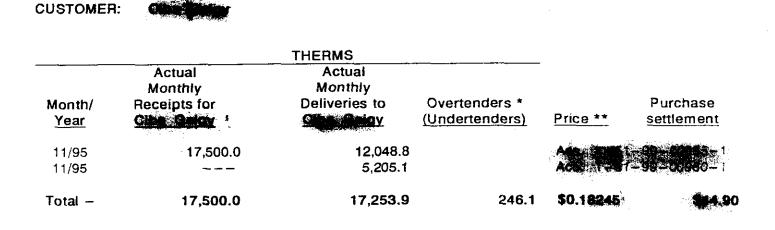
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CUSTOMER:

THERMS Actual Actual Monthly Monthly Month/ Receipts for Deliveries to Overtenders * Purchase (Undertenders) settlement Armon * Price ** Year 25,500.5 11/95 _ _ _ Account 19 27,556.8 Account 1 11/95_ _ _ Account 1 16,825.4 11/95 \$167.36 69,882.7 917.3 0.18245 Total -70,800.0

* Overtenders – Gas to be purchased by Company from Customer. Undertenders – Gas to be purchased by Customer from Company.

C 4



* Overtenders – Gas to be purchased by Company from Customer. Undertenders – Gas to be purchased by Customer from Company.

C 5

CUSTOMER: Rudie Food, Inc.

Month/ <u>Year</u>	Actual Monthly Receipts for Rudis Food	THERMS Actual Monthly Deliveries to Rudis Food	Overtenders * (Undertenders)	Price **	Purchase settlement
11/95	8,260.0	8,256.3	3.7	\$0.18245	\$0.68
Total -	8,260.0	8,256.3	3.7		\$0.68

* Overtenders – Gas to be purchased by Company from Customer. Undertenders – Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

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C 6

CUSTOMER: Tin Tex Inc.

Month/ <u>Year</u>	Actual Monthly Receipts for <u>Tin Tex</u>	THERMS Actual Monthly Deliveries to <u>Tin Tex</u>	Overtenders • (Undertenders)	Price **	Purchase settlement
11/95	1 39,070 .0	136,820.3	2,249.7,	\$0.18245	\$410.46
Total –	139,070.0	136,820.3	2,249.7		\$410.46

* Overtenders – Gas to be purchased by Company from Customer. Undertenders – Gas to be purchased by Customer from Company.

C 7

CUSTOMER: Atlas Paper

Month/ <u>Year</u>	Actual Monthly Receipts for <u>Atlas</u>	THERMS Actual Monthly Deliveries to <u>Atlas</u>	Overtenders * (Undertenders)	Price **	Purchase <u>settlement</u>
11/95	129,660.0	128,005.9	1,654.1	\$0.18245	\$301.79
Total –	129,660.0	128,005.9	1,654.1		\$301.79

* Overtenders – Gas to be purchased by Company from Customer. Undertenders – Gas to be purchased by Customer from Company.

C 8

CUSTOMER: Merritt Square Mail

Month/ Year	Actual Monthly Receipts for <u>Merritt Sq.</u>	THERMS Actual Monthly Deliveries to <u>Merritt Sq.</u>	Overtenders * (Undertenders)	Price **	Purchase settlement
11/95	173,220.0	169,785.6	3,434.4	\$0.18245	\$626.61
Total –	173,220.0	169,785.6	3,434.4		\$626.61

* Overtenders – Gas to be purchased by Company from Customer. Undertenders – Gas to be purchased by Customer from Company.

C 9

CUSTOMER: Particular Cont

		THERMS			
Month/ <u>Year</u>	Actual Monthly Receipts for <u>Parrish Med Cnt</u>	Actual Monthly Deliveries to <u>Parrish Med Cnt</u>	Overtenders • (Undertenders)	Price **	Purchase settlement
11/95	14,050.0	9,724.7	4,325.3	\$0.14596	\$631.32
Total -	14,050.0	9,724.7	4,325.3	Sold State of the second s	\$631.32

* Overtenders – Gas to be purchased by Company from Customer. Undertenders – Gas to be purchased by Customer from Company.

C 10

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CUSTOMER: Akzo Salt

Month/ Year	Actual Monthly Receipts for <u>Akzo Salt</u>	THERMS Actual Monthly Deliveries to <u>Akzo Sait</u>	Overtenders * (Undertenders)	Price **	Purchase <u>settlement</u>
11/95	14,850.0	14,522.8	327.2	\$0.18245	\$59.70
Total –	14,850.0	14,522.8	327.2	1. 19 Mar	\$59.70

* Overtenders – Gas to be purchased by Company from Customer. Undertenders – Gas to be purchased by Customer from Company.

C 11

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CUSTOMER: Cape Cartereral Hospital

		THERMS			
	Actual	Actual			
	Monthly	Monthly Deliveries to	Overtenders *		Purchase
Month/ <u>Year</u>	Receipts for Cape Canav Hosp	Cape Canav Hosp		Price **	settlement
11/95	40,850.0	39,948.3	901.7	\$0.18245	\$164.52
Total -	40,850.0	39,948.3	901.7		\$164.52

* Overtenders – Gas to be purchased by Company from Customer. Undertenders – Gas to be purchased by Customer from Company.

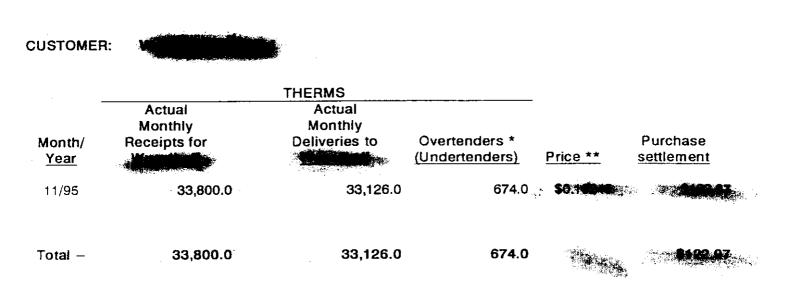
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Month/ <u>Year</u>	Actual Monthly Receipts for Concerned Service	THERMS Actual Monthly Deliveries to Comparison	Overtenders * (Undertenders)	Price **	Purchase settlement
11/95	41,500.0	40,548.1	951.9	90 (1996)	
Total –	.41,500.0	40,548.1	951.9		

* Overtenders – Gas to be purchased by Company from Customer. Undertenders – Gas to be purchased by Customer from Company.

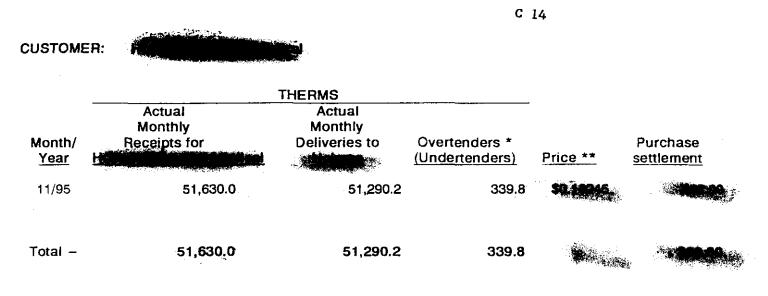
** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

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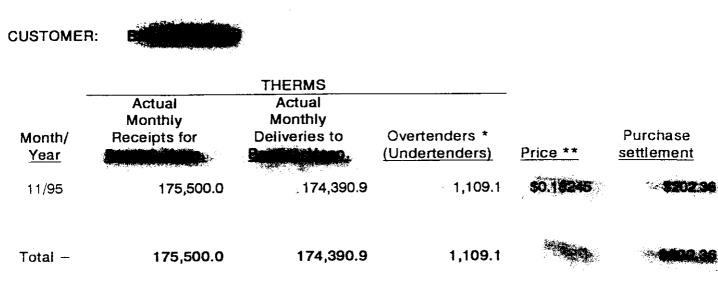


* Overtenders – Gas to be purchased by Company from Customer. Undertenders – Gas to be purchased by Customer from Company.



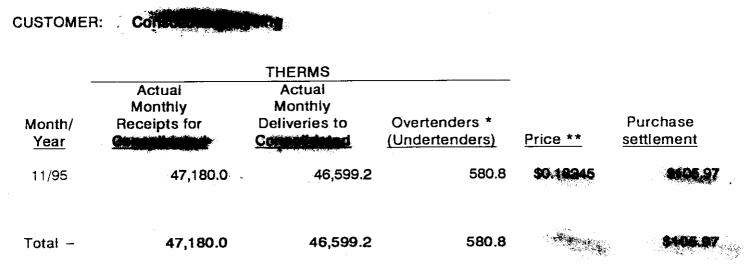
* Overtenders – Gas to be purchased by Company from Customer. Undertenders – Gas to be purchased by Customer from Company.

C 15



* Overtenders – Gas to be purchased by Company from Customer. Undertenders – Gas to be purchased by Customer from Company.

C 16



* Overtenders – Gas to be purchased by Company from Customer. Undertenders – Gas to be purchased by Customer from Company.

C 17

CUSTOMER: Ended

Month/ Year	Actual Monthly Receipts for	Overtenders * (Undertenders)	Price **	Purchase settlement	
11/95	52,200.0	48,740.1	3,459.9	\$0.1 648 1	~\$588;15
Total –	52,200.0	48,740.1	3,459.9		

Overtenders ~ Gas to be purchased by Company from Customer.
 Undertenders – Gas to be purchased by Customer from Company.

C 18

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CUSTOMER:					
Month/	Actual Monthly Receipts for	THERMS Actual Monthly Deliveries to	Overtenders * (Undertenders)	Price **	Purchase settlement
<u>Year</u> 11/95	80,540.0	5435 100 100 10 75,227.0	5,313.0		
Total -	80,540.0	75,227.0	5,313.0		

* Overtenders – Gas to be purchased by Company from Customer. Undertenders – Gas to be purchased by Customer from Company.

C 19

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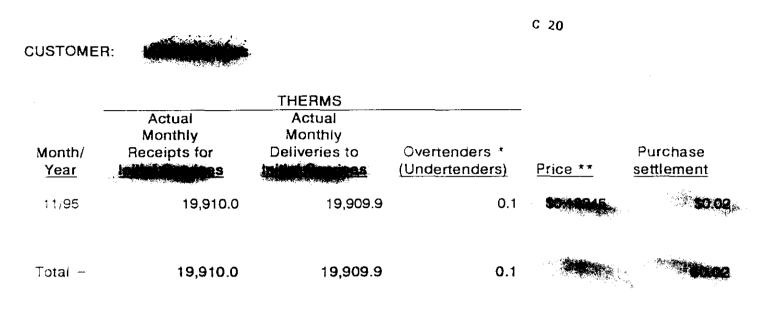
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Month/ <u>Year</u>	Actual Monthly Receipts for	THERMS Actual Monthly Deliveries to	Overtenders * (Undertenders)	Price **	Purchase settlement
.11/95 11/95	53,510.0 	36,821.0 16,032.9		Ace Acc	2000 P
Total –	53,510.0	52,853.9	656.1	Southerno	

Overtenders – Gas to be purchased by Company from Customer.
 Undertenders – Gas to be purchased by Customer from Company.

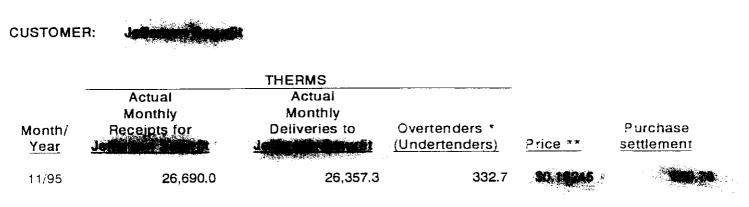
(a) Correct volume per revised Gas Control logs.

(b) Original volume used in 2/94 calculation.



 Overtenders – Gas to be purchased by Company from Customer Undertenders – Gas to be purchased by Customer from Company.

C 21



Cvertenders – Gas to be purchased by Company from Customer.
 Undertenders – Gas to be purchased by Customer from Company.

C 22

CUSTOMER: THERMS Actual Actual Monthly Monthly Month/ **Receipts for** Deliveries to Overtenders * Purchase Year (Undertenders) Price ** settlement 24,960.0 24,890.0 70.0 11/95 24,960.0 24,890.0 70.0 Total -

 Overtenders — Gas to be purchased by Company from Customer Undertenders — Gas to be purchased by Customer from Company.

C 23

CUSTOMER: Mininica THERMS Actual Actual Monthly Monthly Deliveries to Overtenders * Purchase Receipts for Month/ (Undertenders) Price ** settlement Year 47 Av Ξ'n. 11/95 27,360.0 27,032.0 328.0 Andreas 328.0 Total -27,032.0 Зль, 27,360.0

Overtenders – Gas to be purchased by Company from Customer.
 Undertenders – Gas to be purchased by Customer from Company.

CUSTOMER:

Month/ Year	Actual Monthly Receipts for Receipts for	THERMS Actual Monthly Deliveries to Building to Store.	Overtenders * (Undertenders)	Price **	Purchase settlement
11/95	63,680.0	63,671.0	9.0	3018245	
Total -	63,680.0	63,671.0	9.0	ne en e	*

Overtenders – Gas to be purchased by Company from Customer.
 Undertenders – Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

C 24

C 25

CUSTOMER: Starting

Month/ Year	Actual Monthly Receipts for	THERMS Actual Monthly Deliveries to	Overtenders * (Undertenders)	Price **	Purchase settlement
11/95	19,450.0	19,447.2	2.8	S0719245	50.50
Total –	19,450.0	19,447.2	2.8		

Svertenders – Gas to be purchased by Company from Customer.
 Undertenders – Gas to be burchased by Customer from Company.

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CUSTOMER: Suning Corp.

		THERMS			
-	Actual	Actual			
Month/ Year	Monthly Receipts for	Monthly Deliveries to	Overtenders * (Undertenders)	Price **	Purchase settlement
11/95	48,900.0	48,237.8	662.2		\$120.82
Total -	48,900.0	48,237.8	662.2	0 49245	

Overtenders — Gas to be purchased by Combany from Customer.
 Undertenders — Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):
