

COMPANY: **CITY GAS COMPANY OF FLORIDA**      **COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE**      SCHEDULE A-1  
**OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**      (REVISED 6/08/94)  
 ESTIMATED FOR THE PERIOD OF:      **APRIL 95**      Through      **MARCH 96**      PAGE 1 OF 11

	CURRENT MONTH:		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
<b>COST OF GAS PURCHASED</b>								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment	43,792	55,289	(11,497)	-20.79	287,219	420,420	(133,201)	-31.68
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	20,195	22,523	(2,328)	-10.34	79,031	85,111	(6,080)	-7.14
3 SWING SERVICE	0	0	0	---	0	0	0	---
4 COMMODITY (Other)	1,105,044	1,886,320	(781,276)	-41.42	7,670,352	13,807,062	(6,136,710)	-44.45
5 DEMAND (Line 32 - 29 A-1 support detail)	1,013,432	1,320,797	(307,365)	-23.27	4,959,721	6,758,014	(1,798,293)	-26.61
6 OTHER	3,945	4,106	(161)	-3.92	33,622	31,397	2,225	7.09
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	0	1,155	(1,155)	-100.00	9,104	10,550	(1,446)	-13.71
8 DEMAND	0	9,555	(9,555)	-100.00	54,630	75,926	(21,296)	-28.05
9	0	0	0	---	0	0	0	---
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	---	0	0	0	---
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,186,408	3,278,325	(1,091,917)	-33.31	12,966,210	21,015,528	(8,049,318)	-38.30
12 NET UNBILLED	0	0	0	---	0	0	0	---
13 COMPANY USE	(5,794)	(6,568)	774	-11.78	(19,079)	(44,240)	25,161	-56.87
14 TOTAL THERM SALES	1,777,972	3,275,771	(1,497,799)	-45.72	13,378,048	20,996,323	(7,618,275)	-36.28
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline) Billing Determinants Only	6,506,810	7,636,614	(1,129,804)	-14.79	46,423,360	60,284,479	(13,861,119)	-22.99
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	2,910,000	2,910,000	0	0.00	11,387,500	11,387,500	0	0.00
17 SWING SERVICE Commodity	(155,680)	0	(155,680)	---	215,980	0	215,980	---
18 COMMODITY (Other) Commodity	6,506,810	7,636,614	(1,129,804)	-14.79	46,423,360	58,284,479	(11,861,119)	-20.35
19 DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	8,605,500	23,705,100	(15,099,600)	-63.70	67,063,720	120,152,770	(53,089,050)	-44.18
20 OTHER Commodity	10,019	9,911	108	1.09	70,280	75,790	(5,510)	-7.27
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	0	159,591	(159,591)	-100.00	1,269,600	1,462,480	(192,880)	-13.19
22 DEMAND	0	207,000	(207,000)	-100.00	1,269,600	1,683,600	(414,000)	-24.59
23	0	0	0	---	0	0	0	---
24 TOTAL PURCHASES (17+18+20)-(21+23)	6,361,149	7,486,934	(1,125,785)	-15.04	45,440,020	58,897,789	(13,457,769)	-22.85
25 NET UNBILLED	0	0	0	---	0	0	0	---
26 COMPANY USE	(16,530)	(15,000)	(1,530)	10.20	(136,560)	(120,000)	(16,560)	13.80
27 TOTAL THERM SALES (24-26 Estimated only)	7,597,056	7,471,934	125,122	1.67	52,405,313	56,777,789	(4,372,476)	-7.70
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	0.00673	0.00724	-0.00051	-7.04	0.00619	0.00697	-0.00078	-11.19
29 NO NOTICE SERVICE (2/16)	0.00694	0.00774	-0.00080	---	0.00694	0.00000	0.00694	---
30 SWING SERVICE (3/17)	0.00000	---	0.00000	---	0.00000	---	0.00000	---
31 COMMODITY (Other) (4/18)	0.16983	0.24701	-0.07718	-31.25	0.16523	0.23689	-0.07166	-30.25
32 DEMAND (5/19)	0.11777	0.05572	0.06205	111.36	0.07396	0.05625	0.01771	31.48
33 OTHER (6/20)	0.39375	0.41429	-0.02054	-4.96	0.47840	0.41426	0.06414	15.48
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	0.00000	0.00724	-0.00724	-100.00	0.00717	0.00721	-0.00004	-0.55
35 DEMAND (8/22)	0.00000	0.04616	-0.04616	-100.00	0.04303	0.04510	-0.00207	-4.59
36 (9/23)	---	---	0.00000	---	---	---	0.00000	---
37 TOTAL COST (11/24)	0.34371	0.43787	-0.09416	-21.50	0.28535	0.35681	-0.07146	-20.03
38 NET UNBILLED (12/25)	---	---	0.00000	---	---	---	0.00000	---
39 COMPANY USE (13/26)	0.35051	0.43787	-0.08736	-19.95	0.13971	0.36867	-0.22896	-62.10
40 TOTAL THERM SALES (11/27)	0.28780	0.43875	-0.15095	-34.40	0.28535	0.35681	-0.07146	-20.03
41 TRUE-UP (E-2)	(0.00034)	(0.00034)	0.00000	0.00	(0.00187)	(0.00187)	0.00000	0.00
42 TOTAL COST OF GAS (40+41)	0.28746	0.43841	-0.15095	-34.43	0.28348	0.35494	-0.07146	-20.13
43 REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.28854	0.44006	-0.15152	-34.43	0.28455	0.35627	-0.07172	-20.13
45 PGA FACTOR ROUNDED TO NEAREST .001	0.28900	0.44000	-0.15100	-34.32	0.28500	0.35600	-0.07100	-19.94

**DECLASSIFIED**

DOCUMENT NUMBER-DATE

12853 DEC 20 82

FPSC-RECORDS/REPORTING

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE				SCHEDULE A-1/R			
CITY GAS COMPANY OF FLORIDA		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				(REVISED 6/08/94)			
ESTIMATED FOR THE PERIOD OF:		APRIL 95		Through		MARCH 96		(Flex Down) PAGE 2 OF 11	
		CURRENT MONTH:		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment	43,792	34,373	9,419	27.40	287,219	330,451	(43,232)	-13.08
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	20,195	20,195	0	0.00	79,031	79,031	0	---
3	SWING SERVICE	0	0	0	---	0	0	0	---
4	COMMODITY (Other)	1,105,044	1,030,028	75,016	7.28	7,670,352	8,038,359	(368,007)	-4.58
5	DEMAND (Line 32 - 29 A-1 support detail)	1,013,432	954,919	58,513	6.13	4,959,721	4,866,450	93,271	1.92
6	OTHER	3,945	3,908	37	0.95	33,622	29,431	4,191	14.24
<b>LESS END-USE CONTRACT</b>						0	0	0	
7	COMMODITY (Pipeline)	0	0	0	ERR	9,104	10,588	(1,484)	-14.02
8	DEMAND	0	0	0	ERR	54,630	63,951	(9,321)	-14.58
9		0	0	0	---	0	0	0	---
10	Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	---	0	0	0	---
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,186,408	2,043,423	142,985	7.00	12,966,210	13,269,183	(302,973)	-2.28
12	NET UNBILLED	0	0	0	---	0	0	0	---
13	COMPANY USE	(5,794)	0	(5,794)	ERR	(19,079)	0	(19,079)	ERR
14	TOTAL THERM SALES	1,777,972	2,041,425	(263,453)	-12.91	13,378,048	13,252,635	125,413	0.95
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only	6,506,810	5,819,901	686,909	11.80	46,423,360	50,015,978	(3,592,618)	-7.18
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	2,910,000	2,910,000	0	0.00	11,387,500	11,512,500	(125,000)	-1.09
17	SWING SERVICE Commodity	(155,680)	0	(155,680)	---	215,980	0	215,980	---
18	COMMODITY (Other) Commodity	6,506,810	5,819,901	686,909	11.80	46,423,360	50,015,978	(3,592,618)	-7.18
19	DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	8,605,500	6,505,500	2,100,000	32.28	68,188,720	74,592,240	(6,403,520)	-8.58
20	OTHER Commodity	10,019	9,911	108	1.09	70,280	75,790	(5,510)	-7.27
<b>LESS END-USE CONTRACT</b>						0	0	0	
21	COMMODITY (Pipeline)	0	0	0	ERR	1,269,600	1,476,600	(207,000)	-14.02
22	DEMAND	0	0	0	ERR	1,269,600	1,476,600	(207,000)	-14.02
23		0	0	0	---	0	0	0	---
24	TOTAL PURCHASES (17+18+20)-(21+23)	6,361,149	5,829,812	531,337	9.11	56,827,520	48,615,168	8,212,352	16.89
25	NET UNBILLED	0	0	0	---	0	0	0	---
26	COMPANY USE	(16,530)	0	(16,530)	ERR	(136,560)	0	(136,560)	ERR
27	TOTAL THERM SALES (24-26 Estimated only)	7,597,056	5,829,812	1,767,244	30.31	52,405,313	48,615,168	3,790,145	7.80
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.00673	0.00591	0.00082	13.87	0.00619	0.00661	-0.00042	-6.35
29	NO NOTICE SERVICE (2/16)	0.00694	0.00000	0.00694	---	0.00694	0.00000	0.00694	---
30	SWING SERVICE (3/17)	0.00000	---	0.00000	---	0.00000	---	0.00000	---
31	COMMODITY (Other) (4/18)	0.16983	0.17698	-0.00715	-4.04	0.16523	0.16072	0.00451	2.81
32	DEMAND (5/19)	0.11777	0.14679	-0.02902	-19.77	0.07274	0.06524	0.00750	11.50
33	OTHER (6/20)	0.39375	0.39431	-0.00056	-0.14	0.47840	0.38832	0.09008	23.20
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	ERR	0.00717	0.00717	0.00000	0.00
35	DEMAND (8/22)	0.00000	0.00000	0.00000	ERR	0.04303	0.04331	-0.00028	-0.65
36	(9/23)	---	---	0.00000	---	---	---	0.00000	---
37	TOTAL COST (11/24)	0.34371	0.35051	-0.00680	-1.94	0.22817	0.27294	-0.04477	-16.40
38	NET UNBILLED (12/25)	---	---	0.00000	---	---	---	0.00000	---
39	COMPANY USE (13/26)	0.35051	0.00000	0.35051	0.00	0.13971	ERR	ERR	ERR
40	TOTAL THERM SALES (11/27)	0.28780	0.35051	-0.06271	-17.89	0.22817	0.27294	-0.04477	-16.40
41	TRUE-UP (E-2)	(0.00034)	(0.00034)	0.00000	0.00	(0.00187)	(0.00187)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.28746	0.35017	-0.06271	-17.91	0.22630	0.27107	-0.04477	-16.52
43	REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.28854	0.35149	-0.06295	-17.91	0.22715	0.27209	-0.04494	-16.52
45	PGA FACTOR ROUNDED TO NEAREST .001	0.28900	0.35100	-0.06200	-17.66	0.22700	0.27200	-0.04500	-16.54

COMPANY:  
CITY GAS COMPANY OF FLORIDA

PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL

PAGE 3 OF 11

FOR THE PERIOD: APRIL 95 THROUGH MARCH 96

CURRENT MONTH: 11/95

(A)

(B)

(C)

COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS	6,495,910	42,930.00	0.00661
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity Adjustments	10,900	862.00	
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	6,506,810	43,792.00	0.00673
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
<b>SWING SERVICE</b>			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing	(155,680)		
14 Other - Net market delivery imbalance			
15			
16 TOTAL SWING SERVICE	(155,680)	0.00	0.00000
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS	6,506,810	1,177,946.00	0.18103
18 Commodity Other - Scheduled ITS			
19 Imbalance Cashout - FGT		0.00	
20 Imbalance Cashout - Other Shippers		(14,479.00)	
21 Imbalance Cashout - Transporting Cust.		4,362.00	
22 Commodity Adjustment		(62,785.00)	
23 No Notice Commodity Adjustment	0		
24 TOTAL COMMODITY (Other)	6,506,810	1,105,044.00	0.16983
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement	23,705,100	1,256,771.00	0.05302
26 Less Relinquished to End-Users	(15,099,600)	(283,749.00)	0.01879
27 Less Relinquished Off System			
28 Other - Firm winter supply			
29 Demand - No Notice	2,910,000	20,195.00	0.00694
30 Revenue Sharing - FGT		(10,936.00)	
31 Other - Storage Demand		51,346.00	
32 TOTAL DEMAND	11,515,500	1,033,627.00	0.08976
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
<b>OTHER</b>			
33 Other - Monthly purchase from Peoples Gas	10,019	3,945.00	0.39375
34 Peak Shaving			
35 Storage withdrawal			
36 Other			
37 Other			
38 Other			
39 Other			
40 TOTAL OTHER	10,019	3,945.00	0.39375
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

	CURRENT MONTH: 11/95		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (Sch A-1 Fix down line 4+6)	1,108,989	1,033,936	(75,053)	-7.26%	7,703,974	8,067,790	363,816	4.51%
2 TRANSP GAS COST (Sch A-1 Fix down line 1+2+3+5)	1,077,419	1,009,487	(67,932)	-6.73%	5,325,970	5,275,932	(50,038)	-0.95%
3 TOTAL	2,186,408	2,043,423	(142,985)	-7.00%	13,029,944	13,343,722	313,778	2.35%
4 FUEL REVENUES (Sch A-1 Fix down line 14) (NET OF REVENUE TAX)	1,777,972	2,041,425	263,453	12.91%	13,336,134	13,252,635	(83,499)	-0.63%
5 TRUE-UP (COLLECTED) OR REFUNDED	2,550	2,550	0	0.00%	20,400	20,400	0	0.00%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,780,522	2,043,975	263,453	12.89%	13,356,534	13,273,035	(83,499)	-0.63%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(405,886)	552	406,438	73630.07%	326,590	(70,687)	(397,277)	562.02%
8 INTEREST PROVISION-THIS PERIOD (21)	3,479	(506)	(3,985)	787.55%	35,342	(2,494)	(37,836)	1517.08%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	850,426	(103,549)	(953,975)	921.28%	76,672	(12,472)	(89,144)	714.75%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(2,550)	(2,550)	0	0.00%	(20,400)	(20,400)	0	0.00%
10a Refund (if applicable)	145,258	0	(145,258)	---	172,523	0	(172,523)	---
10b Refund of interim rate increase	0	0	0	---	0	0	0	---
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	590,727	(106,053)	(696,780)	657.01%	590,727	(106,053)	(696,780)	657.01%
<b>INTEREST PROVISION</b>								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	850,426	(103,549)	(953,975)	921.28%				
13 ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	587,248	(105,547)	(692,795)	656.39%				
14 TOTAL (12+13)	1,437,674	(209,096)	(1,646,770)	787.57%				
15 AVERAGE (50% OF 14)	718,837	(104,548)	(823,385)	787.57%				
16 INTEREST RATE - FIRST DAY OF MONTH	0.05810	0.05810	0.00000	0.00%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05800	0.05800	0.00000	0.00%				
18 TOTAL (16+17)	0.11610	0.11610	0.00000	0.00%				
19 AVERAGE (50% OF 18)	0.05805	0.05805	0.00000	0.00%				
20 MONTHLY AVERAGE (19/12 Months)	0.00484	0.00484	-0.00000	-0.04%				
21 INTEREST PROVISION (15x20)	3,479	(506)	(3,985)	787.55%				

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

COMPANY: CITY GAS COMPANY OF FLORIDA

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3  
(REVISED 8/19/93)  
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ACTUAL FOR THE PERIOD OF:

APRIL 95

Through

MARCH 96

PRESENT MONTH: October '95

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1 10/95	FGT		FTS-1					16,853	983,116	40,934	---
2 "	ANGI - 11/95	System Supply	FTS	1,584,700		1,584,700	270,984				17.10
3 "	Amoco - 11/95	System Supply	FTS	1,644,800		1,644,800	281,261				17.10
4 "	Noram - 11/95	System Supply	FTS	3,285,805		3,285,805	561,873				17.10
5 "	KOCH - 11/95	System Supply	FTS	104,735		104,735	17,910				17.10
6 "	Associated - 10/95	System Supply	FTS	(684)		(684)	46,277				---
7 "	Midcon - 10/95	System Supply	FTS	(895,456)		(895,456)	(143,273)				---
8 "	Noble - 10/95	System Supply	FTS	(334)			(52)				---
9 "	NGCH - 10/95	System Supply	FTS	(1,241)			(197)				---
10 "	Amoco - 10/95	System Supply	FTS	(1,192)			10,669				---
<b>TOTAL</b>				5,721,133	0	5,723,900	1,045,452	16,853	983,116	40,934	36.45

**TRANSPORTATION SYSTEM SUPPLY**

SCHEDULE A-4  
(REVISED 8/19/93)  
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FOR THE PERIOD OF:                      09/01/95                      Through                      10/31/95

MONTH: 11/95

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1 Associated	Comp Sta 7	3,905	3,782	117,150	113,460	1.7100	1.7656
2 Noram	Comp Sta 7	11,415	11,000	342,450	330,000	1.7100	1.7745
3 Amoco	Comp Sta 8	5,786	5,603	173,580	168,090	1.7100	1.7659
4 Associated	Comp Sta 7	947	917	28,410	27,510	1.7100	1.7659
<b>TOTAL</b>		22,053	21,302	661,590	639,060	1.7100	1.7703
<b>WEIGHTED AVERAGE</b>						1.7100	1.7703

**NOTE:** CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: City Gas Company of Florida

## THERM SALES AND CUSTOMER DATA

SCHEDULE A-5

(REVISED 8/19/93)

FOR THE PERIOD OF:

APRIL 95 Through

MARCH 96

PAGE 7 OF 11

	CURRENT MONTH: 11/95		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>								
1 RESIDENTIAL	1,451,371	1,506,308	54,937	3.79%	11,572,028	11,846,606	274,578	2.37%
2 COMMERCIAL	3,463,836	4,069,267	605,431	17.48%	28,489,641	31,378,597	2,888,956	10.14%
3 COMMERCIAL LARGE VOL. 1	0	0	0	0.00%	0	0	0	0.00%
4 COMMERCIAL LARGE VOL. 2	0	0	0	0.00%	0	0	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
5 TOTAL FIRM	4,915,207	5,575,575	660,368	13.44%	40,061,669	43,225,203	3,163,534	7.90%
<b>THERM SALES (INTERRUPTIBLE)</b>								
6 INTERRUPTIBLE	541,359	1,197,182	655,823	121.14%	4,674,082	8,959,633	4,285,551	91.69%
7 LARGE INTERRUPTIBLE	690,125	699,177	9,052	1.31%	4,817,798	4,592,955	(224,843)	-4.67%
8 TRANSPORTATION	1,450,365	621,905	(828,460)	-57.12%	10,884,908	5,755,042	(5,129,866)	-47.13%
9 TOTAL INTERRUPTIBLE	2,681,849	2,518,264	(163,585)	-6.10%	20,376,788	19,307,628	(1,069,160)	-5.25%
10 TOTAL THERM SALES	7,597,056	8,093,839	496,783	6.54%	60,438,457	62,532,831	2,094,374	3.47%
<b>NUMBER OF CUSTOMERS (FIRM)</b>				<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
11 RESIDENTIAL	91,714	91,928	214	0.23%	90,825	91,123	298	0.33%
12 COMMERCIAL	4,600	4,869	269	5.85%	4,591	4,909	318	6.93%
13 COMMERCIAL LARGE VOL. 1	0	0	0	0.00%	0	0	0	0.00%
14 COMMERCIAL LARGE VOL. 2	0	0	0	0.00%	0	0	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
15 TOTAL FIRM	96,314	96,797	483	0.50%	95,416	96,032	616	0.65%
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>				<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
16 INTERRUPTIBLE	14	24	10	71.43%	15	24	9	60.00%
17 LARGE INTERRUPTIBLE	3	3	0	0.00%	3	3	0	0.00%
18 TRANSPORTATION	34	10	(24)	-70.59%	28	10	(18)	-64.29%
19 TOTAL INTERRUPTIBLE	51	37	(14)	-27.45%	46	37	(9)	-19.57%
20 TOTAL CUSTOMERS	96,365	96,834	469	0.49%	95,462	96,069	607	0.64%
<b>THERM USE PER CUSTOMER</b>								
21 RESIDENTIAL	16	16	1	3.54%	16	16	0	0.00%
22 COMMERCIAL	753	836	83	10.99%	776	799	23	2.96%
23 COMMERCIAL LARGE VOL. 1	0	0	0	0.00%	0	0	0	0.00%
24 COMMERCIAL LARGE VOL. 2	0	0	0	0.00%	0	0	0	0.00%
25 INTERRUPTIBLE	38,669	49,883	11,214	29.00%	38,951	46,665	7,714	19.80%
26 LARGE INTERRUPTIBLE	230,042	233,059	3,017	1.31%	200,742	191,373	(9,369)	-4.67%
27 TRANSPORTATION	42,658	62,191	19,533	0.00%	48,593	0	(48,593)	0.00%

COMPANY:

CITY GAS COMPANY OF FLORIDA

ACTUAL FOR THE PERIOD OF: APRIL 95

through

MARCH 96

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

(REVISED 8/19/93)

PAGE 8 OF 11

	(A) APR	(B) MAY	(C) JUN	(D) JUL	(E) AUG	(F) SEP	(G) OCT	(H) NOV	(I) DEC	(J) JAN	(K) FEB	(L) MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0329	1.0330	1.0345	1.0368	1.0348	1.035	1.0342	1.0355				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0680	1.0690	1.0700	1.0720	1.0700	1.0710	1.0700	1.0710	0.0000	0.0000	0.0000	0.0000



Actual 1995  
 Budget 1995

ACCOUNT	DESCRIPTION	AMOUNT	RATE	AMOUNT	Actual
Hialeah, Oak Grove, Lake Forest	FTS 1	17,076.67	0.00476	3,880.11	
West Little River	FTS 1	8,274.31			
FTS 2		18,706.63			
<b>Total Miami</b>		<b>34,057.61</b>			
Port St. Lucie	FTS 1	46,027	0.00417	362.84	
FTS 2		13,888	0.00476	66.65	
Cocoa, Eau Gallie, Indian River	FTS 1	1,084,948	0.00717	7,348.88	
FTS 2		316,888	0.00476	1,514.88	
End-Use/ Meritt Square	FTS 1	0	0.00717	0.00	
Thurville	FTS 1	178,081	0.00717	1,282.13	
FTS 2		58,389	0.00476	282.84	
Melbourne	FTS 1	188,338	0.00717	1,350.32	
FTS 2		57,388	0.00476	274.88	
<b>Total Broward</b>		<b>1,744,544</b>		<b>11,808.04</b>	
<b>Total Ftwa</b>		<b>0</b>		<b>48,896.18</b>	

MEMO: PAY FROM BUDGET ACCOUNTS	THIRDS	RATE	AMOUNT
FTS-1 Demand - System supply	Miami	0.00476	10,184.00
Capacity release	Miami		18,276.81
Capacity release	Miami		0.00
Treasure Coast		0.00476	18,076.88
Capacity release	Treasure Coast		14,288.75
Board		0.00476	27,288.41
Capacity release	Board		87,271.25
Meritt Sq.		0.00476	0.00
<b>Total FTS-1 demand</b>			<b>188,288.29</b>
FTS-2 Demand - System supply	Miami	0.00476	7,367.88
FTS-2 Demand - Capacity release			14,088.88
<b>Total FTS-2 demand</b>			<b>21,456.76</b>
No Notice Delivered - System supply	Miami	0.00476	1,478,000
Board		0.00476	1,488,000
Weston St./ IT Revenue Sharing Cr.			2,187.48
<b>Total fixed charges</b>			<b>3,467,372.32</b>

MEMO: Other charges	THIRDS	RATE	AMOUNT
Not installed - Miami			491.01
Not installed - Treas. Coast			884.8
Not installed - Board			491.01
Overage start day charges - Miami			491.01
Overage start day charges - Board			884.8
<b>Operating Account - Balancing</b>			<b>491.01</b>

OTHER CHARGES	THIRDS	RATE	AMOUNT
Hialeah			10,184.00
Oak Grove			18,276.81
Lake Forest			0.00
West Little River			8,274.31
Port St. Lucie			18,706.63
<b>Total costs:</b>			<b>45,441.75</b>

MEMO: JV 23	THIRDS	RATE	AMOUNT
Hialeah		0.17100	1,244.88
Oak Grove		0.17100	3,076.48
Cocoa	JV 23	0.17100	88,288.87
Thurville		0.17100	8,788.88
Melbourne		0.17100	15,188.88
Port St. Lucie		0.17100	3,076.88
<b>Total costs:</b>			<b>129,673.87</b>

MEMO: JV 23	THIRDS	RATE	AMOUNT
Hialeah		0.17100	1,244.88
Oak Grove		0.17100	3,076.48
Cocoa	JV 23	0.17100	88,288.87
Thurville		0.17100	8,788.88
Melbourne		0.17100	15,188.88
Port St. Lucie		0.17100	3,076.88
<b>Total costs:</b>			<b>129,673.87</b>

MEMO: JV 23	THIRDS	RATE	AMOUNT
Hialeah		0.17100	1,244.88
Oak Grove		0.17100	3,076.48
Cocoa	JV 23	0.17100	88,288.87
Thurville		0.17100	8,788.88
Melbourne		0.17100	15,188.88
Port St. Lucie		0.17100	3,076.88
<b>Total costs:</b>			<b>129,673.87</b>

MEMO: JV 23	THIRDS	RATE	AMOUNT
Hialeah		0.17100	1,244.88
Oak Grove		0.17100	3,076.48
Cocoa	JV 23	0.17100	88,288.87
Thurville		0.17100	8,788.88
Melbourne		0.17100	15,188.88
Port St. Lucie		0.17100	3,076.88
<b>Total costs:</b>			<b>129,673.87</b>

MEMO: JV 23	THIRDS	RATE	AMOUNT
Hialeah		0.00000	0.00
Oak Grove		0.00000	0.00
Cocoa	JV 23	0.00000	0.00
Thurville		0.00000	0.00
Melbourne		0.00000	0.00
Port St. Lucie		0.00000	0.00
<b>Total costs:</b>			<b>0.00</b>

MEMO: JV 23	THIRDS	RATE	AMOUNT
Hialeah		0.00000	0.00
Oak Grove		0.00000	0.00
Cocoa	JV 23	0.00000	0.00
Thurville		0.00000	0.00
Melbourne		0.00000	0.00
Port St. Lucie		0.00000	0.00
<b>Total costs:</b>			<b>0.00</b>

MEMO: JV 23	THIRDS	RATE	AMOUNT
Hialeah		0.00000	0.00
Oak Grove		0.00000	0.00
Cocoa	JV 23	0.00000	0.00
Thurville		0.00000	0.00
Melbourne		0.00000	0.00
Port St. Lucie		0.00000	0.00
<b>Total costs:</b>			<b>0.00</b>

MEMO: JV 23	THIRDS	RATE	AMOUNT
Hialeah		0.00000	0.00
Oak Grove		0.00000	0.00
Cocoa	JV 23	0.00000	0.00
Thurville		0.00000	0.00
Melbourne		0.00000	0.00
Port St. Lucie		0.00000	0.00
<b>Total costs:</b>			<b>0.00</b>

MEMO: JV 23	THIRDS	RATE	AMOUNT
Hialeah		0.00000	0.00
Oak Grove		0.00000	0.00
Cocoa	JV 23	0.00000	0.00
Thurville		0.00000	0.00
Melbourne		0.00000	0.00
Port St. Lucie		0.00000	0.00
<b>Total costs:</b>			<b>0.00</b>





NATURAL GAS SALES INVOICE

To: [Redacted]  
[Redacted]  
[Redacted]

Remit: [Redacted] CORPORATION  
[Redacted]  
[Redacted]  
[Redacted]

[Redacted]  
[Redacted]  
[Redacted] 0760

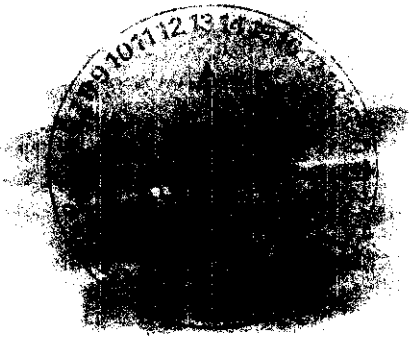
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Payment: [Redacted] MONTH  
[Redacted] invoice number [Redacted]

Natural gas delivered during 10/95. Calculations are based on [Redacted]

Desc	Loco	Quantity	Price	
[Redacted]	042913	[Redacted]	[Redacted]	[Redacted]
EGE STATION A 8000 POINT	05938	131,988	[Redacted]	22 [Redacted]
TOTAL AMOUNT DUE:				25 [Redacted]

APPROVED: *[Signature]*  
DATE: 11-17-95  
[Redacted]  
DATE: [Redacted]



IFGMR +.05

If [Redacted] remitting  
[Redacted] please fax the  
[Redacted] change.

For more information call 1-800-368-1001, 011547, 110898, 1085

Invoice

November 27, 1995

Sold to: City Gas Company of Florida

To Charge COF for volumes withdrawn from Elizabethtown's Washington Storage Service for City Gas needs for the period October 4th to 8th, 1995
--

18,620 dth's at Elizabethtown's 9/30/95  
 weighted average cost of natural gas storage  
 of \$1.8564 per dth

\$34,045.55

Transportation on Transco (net deliveries of 18,541 dth's)  
 at \$0.1202 per dth

2,227.26

Washington Storage Rental charge  
 18,620 dth's at \$0.0133

247.65

Total Due

\$36,520.46

Elizabethtown Gas Company  
**Statement of Injections and Withdrawals - Natural Gas Inventory**  
 For the Period Ending 12/31/94 through September 30, 1995

(1) Period	(2) Injections		(4) Inventory		(5) Withdrawals			(6) Average Rate		(9) Cost of Sendout from Storage	(10) Ending Inventory (Bbl)	(11) Ending Inventory (\$)
	Amount	Dth's	Beginning	Ending	Transfer to Affiliate	Sendout	Average Rate	Cost of Affiliate Transfer	Cost of Sendout from Storage	Ending Inventory (Bbl)	Ending Inventory (\$)	
Beginning Inventory	\$21,365,588	11,680,026										
Oct-94	\$1,554,387	855,226	11,680,026	12,519,541	18,620	15,711	\$1.82844	34,046	\$28,727	12,519,541	\$22,891,248	\$1.8284

B 4

INVESTMENT SALES FOR THE

Sold to:

Ms

Gas

Bedford, New Jersey

cc:

[REDACTED]

Gas Service  
Bedford, New Jersey

D  
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P

Account

[REDACTED]

CONFIDENTIAL

CC 00

[REDACTED]

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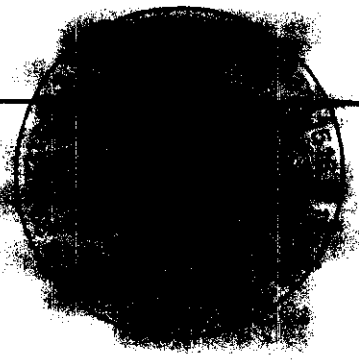
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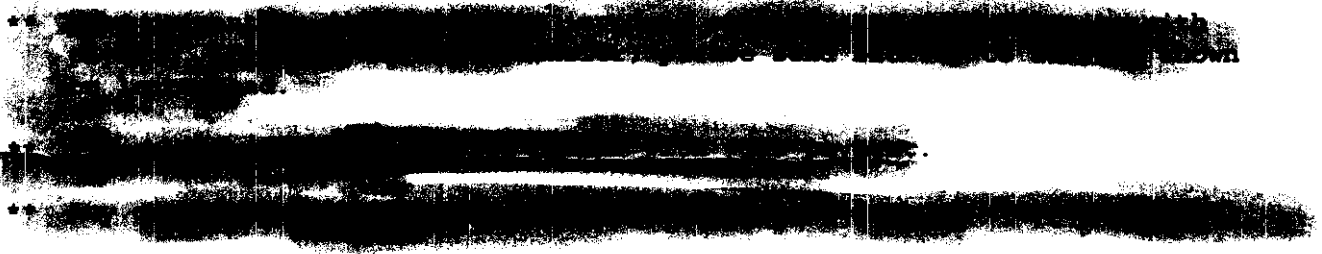
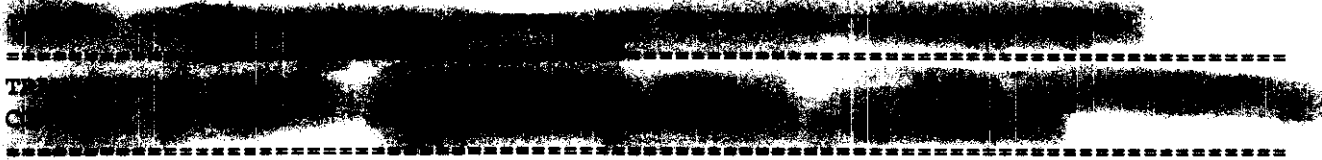
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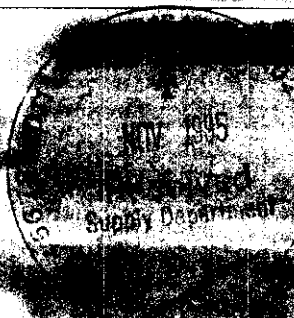
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CONTRACT NO. 156

TMC

DESCRIPTION

TERMS:

B 9

ORIGINAL COPY

FROM: [REDACTED] TO: [REDACTED]

EC [REDACTED]

[REDACTED]

1 [REDACTED]

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RE: [REDACTED]

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APPROVED: [REDACTED]  
DATE: [REDACTED]

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FLORIDA

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Please Write To  
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[REDACTED] ENG  
06085

[REDACTED] (713) 975-8888

<p>FLORENCE</p> <p>[REDACTED]</p> <p>[REDACTED]</p> <p>[REDACTED]</p>	<p>[REDACTED]</p> <p>[REDACTED]</p> <p>[REDACTED]</p>	<p>[REDACTED]</p> <p>[REDACTED]</p> <p>[REDACTED]</p>	<p>[REDACTED]</p> <p>[REDACTED]</p> <p>[REDACTED]</p>
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[REDACTED]

[REDACTED]

CITY GAS COMPANY OF FLORIDA  
 IMBALANCE DISPOSITION  
 November 1995

C 1

CUSTOMER: ~~Wash Technologies~~

Month/ Year	THERMS				Purchase settlement
	Actual Monthly Receipts for <del>Wash Technologies</del>	Actual Monthly Deliveries to <del>Wash Technologies</del>	Overtenders * (Undertenders)	Price **	
11/95	24,130.0	24,129.6	0.4	\$0.18245	\$0.7
Total -	24,130.0	24,129.6	0.4		\$0.07

\* Overtenders - Gas to be purchased by Company from Customer.  
 Undertenders - Gas to be purchased by Customer from Company.

\*\* Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

CITY GAS COMPANY OF FLORIDA  
 IMBALANCE DISPOSITION  
 November 1995

C 2

CUSTOMER: **Athin Medical**

Month/ Year	THERMS			Price **	Purchase settlement
	Actual Monthly Receipts for <b>Athin Med.</b>	Actual Monthly Deliveries to <b>Athin Med.</b>	Overtenders * (Undertenders)		
11/95	13,530.0	13,522.4	7.6	<del>\$0.18245</del>	<b>\$1.39</b>
Total -	13,530.0	13,522.4	7.6		<b>\$1.39</b>

\* Overtenders - Gas to be purchased by Company from Customer.  
 Undertenders - Gas to be purchased by Customer from Company.

\*\* Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):



CITY GAS COMPANY OF FLORIDA  
 IMBALANCE DISPOSITION  
 November 1995

C 3

CUSTOMER: XXXXXXXXXX

THERMS					
Month/ Year	Actual Monthly Receipts for <u>Armen</u>	Actual Monthly Deliveries to <u>Armen</u> *	Overtenders * (Undertenders)	Price **	Purchase settlement
11/95	---	25,500.5	Account 1- <span style="background-color: black; color: black;">XXXXXXXXXX</span> -1		
11/95	---	27,556.8	Account 1- <span style="background-color: black; color: black;">XXXXXXXXXX</span> -1		
11/95	---	16,825.4	Account 1- <span style="background-color: black; color: black;">XXXXXXXXXX</span> -1		
Total -	70,800.0	69,882.7	917.3	0.18245	\$167.36

\* Overtenders - Gas to be purchased by Company from Customer.  
 Undertenders - Gas to be purchased by Customer from Company.

\*\* Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

CITY GAS COMPANY OF FLORIDA  
 IMBALANCE DISPOSITION  
 November 1995

C 4

CUSTOMER: ~~XXXXXXXXXX~~

THERMS					
Month/ Year	Actual Monthly Receipts for <del>City Gas</del>	Actual Monthly Deliveries to <del>City Gas</del>	Overtenders * (Undertenders)	Price **	Purchase settlement
11/95	17,500.0	12,048.8		<del>XXXXXXXXXX</del>	<del>XXXXXXXXXX</del>
11/95	---	5,205.1		<del>XXXXXXXXXX</del>	<del>XXXXXXXXXX</del>
Total -	17,500.0	17,253.9	246.1	\$0.18245	\$4.90

\* Overtenders - Gas to be purchased by Company from Customer.  
 Undertenders - Gas to be purchased by Customer from Company.

\*\* Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

CITY GAS COMPANY OF FLORIDA  
 IMBALANCE DISPOSITION  
 November 1995

C 5

CUSTOMER: **Rudis Food, Inc.**

<u>Month/ Year</u>	<u>THERMS</u>				
	<u>Actual Monthly Receipts for Rudis Food</u>	<u>Actual Monthly Deliveries to Rudis Food</u>	<u>Overtenders * (Undertenders)</u>	<u>Price **</u>	<u>Purchase settlement</u>
11/95	8,260.0	8,256.3	3.7	\$0.18245	\$0.68
Total -	8,260.0	8,256.3	3.7	[REDACTED]	\$0.68

\* Overtenders - Gas to be purchased by Company from Customer.  
 Undertenders - Gas to be purchased by Customer from Company.

\*\* Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

CITY GAS COMPANY OF FLORIDA  
 IMBALANCE DISPOSITION  
 November 1995

C 6

CUSTOMER: **Tin Tex Inc.**

Month/ Year	THERMS			Price **	Purchase settlement
	Actual Monthly Receipts for <u>Tin Tex</u>	Actual Monthly Deliveries to <u>Tin Tex</u>	Overtenders * (Undertenders)		
11/95	139,070.0	136,820.3	2,249.7	\$0.18245	\$410.46
Total -	139,070.0	136,820.3	2,249.7		\$410.46

\* Overtenders - Gas to be purchased by Company from Customer.  
 Undertenders - Gas to be purchased by Customer from Company.

\*\* Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

CITY GAS COMPANY OF FLORIDA  
 IMBALANCE DISPOSITION  
 November 1995

c 7

CUSTOMER: **Atlas Paper**

<u>Month/ Year</u>	<u>THERMS</u>			<u>Price **</u>	<u>Purchase settlement</u>
	<u>Actual Monthly Receipts for Atlas</u>	<u>Actual Monthly Deliveries to Atlas</u>	<u>Overtenders * (Undertenders)</u>		
11/95	129,660.0	128,005.9	1,654.1	\$0.18245	\$301.79
Total -	129,660.0	128,005.9	1,654.1		\$301.79

\* Overtenders - Gas to be purchased by Company from Customer.  
 Undertenders - Gas to be purchased by Customer from Company.

\*\* Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

CITY GAS COMPANY OF FLORIDA  
 IMBALANCE DISPOSITION  
 November 1995

C 8

CUSTOMER: **Merritt Square Mall**

<u>Month/ Year</u>	THERMS			<u>Price **</u>	<u>Purchase settlement</u>
	<u>Actual Monthly Receipts for Merritt Sq.</u>	<u>Actual Monthly Deliveries to Merritt Sq.</u>	<u>Overtenders * (Undertenders)</u>		
11/95	173,220.0	169,785.6	3,434.4	\$0.18245	\$626.61
Total -	173,220.0	169,785.6	3,434.4		\$626.61

\* Overtenders - Gas to be purchased by Company from Customer.  
 Undertenders - Gas to be purchased by Customer from Company.

\*\* Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

CITY GAS COMPANY OF FLORIDA  
 IMBALANCE DISPOSITION  
 November 1995

C 9

CUSTOMER: **Parrish Med Cnt**

<u>Month/ Year</u>	<u>THERMS</u>			<u>Price **</u>	<u>Purchase settlement</u>
	<u>Actual Monthly Receipts for Parrish Med Cnt</u>	<u>Actual Monthly Deliveries to Parrish Med Cnt</u>	<u>Overtenders * (Undertenders)</u>		
11/95	14,050.0	9,724.7	4,325.3	\$0.14596	\$631.32
Total -	14,050.0	9,724.7	4,325.3	<del>                    </del>	<b>\$631.32</b>

\* Overtenders - Gas to be purchased by Company from Customer.  
 Undertenders - Gas to be purchased by Customer from Company.

\*\* Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

CITY GAS COMPANY OF FLORIDA  
 IMBALANCE DISPOSITION  
 November 1995

C 10

CUSTOMER: **Akzo Salt**

<u>Month/ Year</u>	<u>THERMS</u>			<u>Price **</u>	<u>Purchase settlement</u>
	<u>Actual Monthly Receipts for Akzo Salt</u>	<u>Actual Monthly Deliveries to Akzo Salt</u>	<u>Overtenders * (Undertenders)</u>		
11/95	14,850.0	14,522.8	327.2	\$0.18245	\$59.70
Total -	14,850.0	14,522.8	327.2	<del>                    </del>	\$59.70

\* Overtenders - Gas to be purchased by Company from Customer.  
 Undertenders - Gas to be purchased by Customer from Company.

\*\* Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):



CITY GAS COMPANY OF FLORIDA  
 IMBALANCE DISPOSITION  
 November 1995

C 11

CUSTOMER: **Cape Canaveral Hospital**

Month/ Year	THERMS			Price **	Purchase settlement
	Actual Monthly Receipts for <u>Cape Canav Hosp</u>	Actual Monthly Deliveries to <u>Cape Canav Hosp</u>	Overtenders * (Undertenders)		
11/95	40,850.0	39,948.3	901.7	\$0.18245	\$164.52
Total --	40,850.0	39,948.3	901.7	<del>                    </del>	\$164.52

\* Overtenders – Gas to be purchased by Company from Customer.  
 Undertenders – Gas to be purchased by Customer from Company.

\*\* Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

CITY GAS COMPANY OF FLORIDA  
 IMBALANCE DISPOSITION  
 November 1995

C 12

CUSTOMER: 

Month/ Year	THERMS				
	Actual Monthly Receipts for <u>Company Gas</u>	Actual Monthly Deliveries to <u>Company Gas</u>	Overtenders * (Undertenders)	Price **	Purchase settlement
11/95	41,500.0	40,548.1	951.9	<del>96.18245</del>	<del>8173.67</del>
Total -	41,500.0	40,548.1	951.9		<del>8173.67</del>

\* Overtenders - Gas to be purchased by Company from Customer.  
 Undertenders - Gas to be purchased by Customer from Company.

\*\* Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

CITY GAS COMPANY OF FLORIDA  
 IMBALANCE DISPOSITION  
 November 1995

C 13

CUSTOMER: XXXXXXXXXX

Month/ Year	THERMS		Overtenders * (Undertenders)	Price **	Purchase settlement
	Actual Monthly Receipts for <span style="background-color: black; color: black;">XXXXXXXXXX</span>	Actual Monthly Deliveries to <span style="background-color: black; color: black;">XXXXXXXXXX</span>			
11/95	33,800.0	33,126.0	674.0	<del>\$0.1000</del>	<del>\$192.07</del>
Total -	33,800.0	33,126.0	674.0		\$192.07

\* Overtenders - Gas to be purchased by Company from Customer.  
 Undertenders - Gas to be purchased by Customer from Company.

\*\* Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

CITY GAS COMPANY OF FLORIDA  
 IMBALANCE DISPOSITION  
 November 1995

C 14

CUSTOMER: [REDACTED]

Month/ Year	THERMS				
	Actual Monthly Receipts for [REDACTED]	Actual Monthly Deliveries to [REDACTED]	Overtenders * (Undertenders)	Price **	Purchase settlement
11/95	51,630.0	51,290.2	339.8	\$0.12915	[REDACTED]
Total -	51,630.0	51,290.2	339.8		[REDACTED]

\* Overtenders - Gas to be purchased by Company from Customer.  
 Undertenders - Gas to be purchased by Customer from Company.

\*\* Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

CITY GAS COMPANY OF FLORIDA  
 IMBALANCE DISPOSITION  
 November 1995

C 15

CUSTOMER: [REDACTED]

Month/ Year	THERMS		Overtenders * (Undertenders)	Price **	Purchase settlement
	Actual Monthly Receipts for [REDACTED]	Actual Monthly Deliveries to [REDACTED]			
11/95	175,500.0	174,390.9	1,109.1	\$0.16245	\$202.36
Total -	175,500.0	174,390.9	1,109.1		\$202.36

\* Overtenders - Gas to be purchased by Company from Customer.  
 Undertenders - Gas to be purchased by Customer from Company.

\*\* Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

CITY GAS COMPANY OF FLORIDA  
 IMBALANCE DISPOSITION  
 November 1995

C 16

CUSTOMER: ~~CONFIDENTIAL~~

Month/ Year	THERMS			Price **	Purchase settlement
	Actual Monthly Receipts for <del>Customer</del>	Actual Monthly Deliveries to <del>Customer</del>	Overtenders * (Undertenders)		
11/95	47,180.0	46,599.2	580.8	\$0.18245	\$105.97
Total -	47,180.0	46,599.2	580.8		\$105.97

\* Overtenders - Gas to be purchased by Company from Customer.  
 Undertenders - Gas to be purchased by Customer from Company.

\*\* Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

CITY GAS COMPANY OF FLORIDA  
 IMBALANCE DISPOSITION  
 November 1995

c 17

CUSTOMER: **Edgewater**

Month/ Year	THERMS					Purchase settlement
	Actual Monthly Receipts for	Actual Monthly Deliveries to	Overtenders * (Undertenders)	Price **		
11/95	52,200.0	48,740.1	3,459.9	\$0.16481	\$588.15	
Total -	52,200.0	48,740.1	3,459.9		\$588.15	

\* Overtenders - Gas to be purchased by Company from Customer.  
 Undertenders - Gas to be purchased by Customer from Company.

\*\* Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

CITY GAS COMPANY OF FLORIDA  
 IMBALANCE DISPOSITION  
 November 1995

C 18

CUSTOMER: ██████████

<u>Month/ Year</u>	<u>THERMS</u>			<u>Price **</u>	<u>Purchase settlement</u>
	<u>Actual Monthly Receipts for</u> ██████████	<u>Actual Monthly Deliveries to</u> ██████████	<u>Overtenders * (Undertenders)</u>		
11:95	80,540.0	75,227.0	5,313.0	██████████	██████████
Total -	80,540.0	75,227.0	5,313.0	██████████	██████████

\* Overtenders - Gas to be purchased by Company from Customer.  
 Undertenders - Gas to be purchased by Customer from Company.

\*\* Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):



CITY GAS COMPANY OF FLORIDA  
 IMBALANCE DISPOSITION  
 November 1995

C 19

CUSTOMER: **[REDACTED]**

Month/ Year	THERMS			Price **	Purchase settlement
	Actual Monthly Receipts for <b>[REDACTED]</b>	Actual Monthly Deliveries to <b>[REDACTED]</b>	Overtenders * (Undertenders)		
11/95	53,510.0	36,821.0		Acc. <b>[REDACTED]</b>	2
11/95	---	16,032.9		Acc. <b>[REDACTED]</b>	1
Total -	53,510.0	52,853.9	656.1	\$0.00	<b>[REDACTED]</b>

\* Overtenders - Gas to be purchased by Company from Customer.  
 Undertenders - Gas to be purchased by Customer from Company.

- (a) Correct volume per revised Gas Control logs.
- (b) Original volume used in 2/94 calculation.

\*\* Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

CITY GAS COMPANY OF FLORIDA  
 IMBALANCE DISPOSITION  
 November 1995

C 20

CUSTOMER: XXXXXXXXXX

Month/ Year	THERMS		Overtenders * (Undertenders)	Price **	Purchase settlement
	Actual Monthly Receipts for <del>XXXXXXXXXX</del>	Actual Monthly Deliveries to <del>XXXXXXXXXX</del>			
11/95	19,910.0	19,909.9	0.1	<del>XXXXXXXXXX</del>	<del>XXXXXXXXXX</del>
Total -	19,910.0	19,909.9	0.1	<del>XXXXXXXXXX</del>	<del>XXXXXXXXXX</del>

\* Overtenders - Gas to be purchased by Company from Customer  
 Undertenders - Gas to be purchased by Customer from Company.

\*\* Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

CITY GAS COMPANY OF FLORIDA  
 IMBALANCE DISPOSITION  
 November 1995

C 21

CUSTOMER: **[REDACTED]**

Month/ Year	THERMS			Price **	Purchase settlement
	Actual Monthly Receipts for <b>[REDACTED]</b>	Actual Monthly Deliveries to <b>[REDACTED]</b>	Overtenders * (Undertenders)		
11/95	26,690.0	26,357.3	332.7	<b>[REDACTED]</b>	<b>[REDACTED]</b>

\* Overtenders – Gas to be purchased by Company from Customer.  
 Undertenders – Gas to be purchased by Customer from Company

\*\* Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

CITY GAS COMPANY OF FLORIDA  
 IMBALANCE DISPOSITION  
 November 1995

C 22

CUSTOMER: [REDACTED]

Month/ Year	THERMS				
	Actual Monthly Receipts for [REDACTED]	Actual Monthly Deliveries to [REDACTED]	Overtenders * (Undertenders)	Price **	Purchase settlement
11/95	24,960.0	24,890.0	70.0	\$6.12215	[REDACTED]
Total -	24,960.0	24,890.0	70.0	[REDACTED]	[REDACTED]

\* Overtenders - Gas to be purchased by Company from Customer  
 Undertenders - Gas to be purchased by Customer from Company.

\*\* Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

CITY GAS COMPANY OF FLORIDA  
 IMBALANCE DISPOSITION  
 November 1995

C 23

CUSTOMER: ~~XXXXXXXXXX~~ America

Month/ Year	THERMS			Price **	Purchase settlement
	Actual Monthly Receipts for <del>XXXX</del>	Actual Monthly Deliveries to <del>XXXX</del>	Overtenders * (Undertenders)		
11/95	27,360.0	27,032.0	328.0	<del>9.12245</del>	<del>252.84</del>
Total -	27,360.0	27,032.0	328.0		<del>252.84</del>

\* Overtenders - Gas to be purchased by Company from Customer.  
 Undertenders - Gas to be purchased by Customer from Company.

\*\* Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

CITY GAS COMPANY OF FLORIDA  
 IMBALANCE DISPOSITION  
 November 1995

C 24

CUSTOMER: ██████████

Month/ Year	THERMS				Purchase settlement
	Actual Monthly Receipts for ██████████, Inc.	Actual Monthly Deliveries to ██████████, Inc.	Overtenders * (Undertenders)	Price **	
11/95	63,680.0	63,671.0	9.0	██████████	██████████
Total ~	63,680.0	63,671.0	9.0		██████████

\* Overtenders - Gas to be purchased by Company from Customer.  
 Undertenders - Gas to be purchased by Customer from Company.

\*\* Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

CITY GAS COMPANY OF FLORIDA  
 IMBALANCE DISPOSITION  
 November 1995

C 25

CUSTOMER: ~~Star Star~~

Month/ Year	THERMS				Price **	Purchase settlement
	Actual Monthly Receipts for <del>Star Star</del>	Actual Monthly Deliveries to <del>Star Star</del>	Overtenders * (Undertenders)			
11/95	19,450.0	19,447.2	2.8		<del>\$0.18245</del>	<del>\$0.50</del>
Total -	19,450.0	19,447.2	2.8			<del>\$0.50</del>

\* Overtenders - Gas to be purchased by Company from Customer.  
 Undertenders - Gas to be purchased by Customer from Company.

\*\* Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

CITY GAS COMPANY OF FLORIDA  
 IMBALANCE DISPOSITION  
 November 1995

C 26

CUSTOMER: **Sunrise ~~XXXXXX~~ Corp.**

Month/ Year	THERMS			Price **	Purchase settlement
	Actual Monthly Receipts for <del>XXXXXX</del>	Actual Monthly Deliveries to <del>XXXXXX</del>	Overtenders * (Undertenders)		
11/95	48,900.0	48,237.8	662.2	<del>0.00245</del>	<del>\$120.82</del>
Total -	48,900.0	48,237.8	662.2	<del>0.00245</del>	<del>\$120.82</del>

\* Overtenders - Gas to be purchased by Company from Customer.  
 Undertenders - Gas to be purchased by Customer from Company.

\*\* Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):