

#44
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December 21, 1995

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IN REPLY REFER TO:

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Tallahassee

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 950001-EI

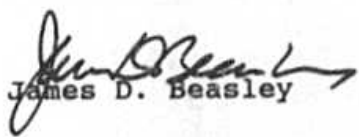
Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are fifteen (15) copies of Schedules A1 - A9 for the month of November, 1995.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

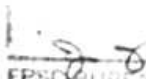
Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

JDB/pp
Enclosures

All Parties of Record (w/enc.)

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EPSC BUREAU OF RECORDS

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FPSC-RECORDS/REPORTING

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Ms. Blanca S. Bayo
December 21, 1995
Page 2

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules A1 - A9 for the month of November, 1995, has been furnished by U. S. Mail or hand delivery (*) on this 21st day of December 1995 to the following:

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ATTORNEY

TAMPA ELECTRIC COMPANY
DOCKET NO. 950001-E1

TAMPA ELECTRIC COMPANY

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1. Schedule A1 - A9 (NOVEMBER, 1995)

15 Pages

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR TAPPA ELECTRIC COMPANY MONTH OF: NOVEMBER, 1955

	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	25,955,516	25,226,295	(729,221)	(2.8)	1,281,840	1,228,989	52,851	(4.1)	2,06477	2,06087	390	0.2
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
4. Adj. to Fuel Cost (Ft. Verde/Bauch. Wheeling Losses)	(2,628)	0	2,628	0.0	1,281,840 (a)	1,228,989 (a)	52,851	(4.1)	(21,063)	(2,0022)	6,041	(0.3)
5. Adjustments to Fuel Cost (Allow.)	100,712	194,723	(94,011)	(4.8)	1,281,840 (a)	1,228,989 (a)	52,851	(4.1)	21,063	2,0022	19,061	(0.9)
6. Adjustments to Fuel Cost (Pik Proj. Reserve)	(19,137)	0	(19,137)	0.0	1,281,840 (a)	1,228,989 (a)	52,851	(4.1)	(27,063)	(2,0000)	25,063	(1.2)
7. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 6)	25,142,893	25,420,978	(278,085)	(1.1)	1,281,840	1,228,989	52,851	(4.1)	2,06293	2,06239	54	0.0
8. Fuel Cost of Purchased Power - Firm (A7)	128,830	250,540	(121,710)	(48.6)	263	6,110	(5,847)	(94.5)	52,80889	5,28481	47,52408	(900.3)
9. Energy Cost of Sch. C, E Economy Purchases (Broker) (A5)	126,113	8,880	117,233	1,318.4	3,891	316	3,575	1,112.3	2,18775	2,78481	6,00000	216.5
10. Energy Cost of Other Economy Purchases (Non-Broker) (A5)	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
11. Capacity Cost of Sch. E Economy Purchases (A5)	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
12. Capacity Cost of Sch. E Economy Purchases (A5)	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
13. Payments to Qualifying Facilities (A8)	528,604	548,300	(19,696)	(3.6)	38,154	0 (a)	38,154	0.0	0	0	0	0.0
14. TOTAL COST OF PURCHASED POWER (LINES 8 THROUGH 13)	791,687	887,660	(95,973)	(10.9)	42,688	63,213	(20,525)	(32.6)	1,05440	1,00000	5,440	(5.4)
15. TOTAL AVAILABLE EMB (LINE 5 + LINE 12)	2,009,823	2,724,160	(714,337)	(26.2)	1,264,528	1,272,122	(7,594)	(0.6)	1,50103	1,68236	(18,133)	(1.1)
16. Fuel Cost of Economy Sales (A6)	1,201,700	1,545,000	(343,300)	(22.2)	81,575	165,253	(83,678)	(50.6)	1,21008	1,45100	(24,092)	(16.6)
17. Gain on Economy Sales - BPP (A6)	278,187	294,300	(16,113)	(5.5)	31,618 (a)	165,253 (a)	(133,635)	(81.5)	0,20128	0,27081	6,953	25.3
18. Fuel Cost of Sch. B Separ. Sales (A6)	434,265	438,000	(3,735)	(0.8)	35,400	25,253	10,147	40.2	1,20128	1,29281	(9,153)	(7.1)
19. Fuel Cost of Sch. C Jurisd. Sales (A6)	55,150	58,200	(3,050)	(5.3)	4,227	4,843	(616)	(12.7)	1,20128	1,45100	(24,972)	(17.2)
20. Fuel Cost of Sch. D Jurisd. Sales (A6)	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
21. Fuel Cost of Sch. E Jurisd. Sales (A6)	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
22. Fuel Cost of RPP Sch. B Separ. Sales (A6)	23,551	235,000	(211,449)	(90.2)	1,940	10,440	(8,500)	(81.5)	0	0	0	0.0
23. Fuel Cost of Other Power Sales (A6)	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
24. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	2,009,823	2,724,160	(714,337)	(26.2)	123,203	163,873	(40,670)	(24.8)	1,50103	1,68236	(18,133)	(1.1)
25. Net Inadvertent Interchange	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
26. Wheeling Rec'd. Less Wheeling Del'd.	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
27. Interchange and Wheeling Losses	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
28. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	22,933,517	23,516,368	(582,851)	(2.5)	1,109,298	1,165,225	(55,927)	(4.8)	2,15754	2,12737	3,017	1.4
29. Net Unbilled	(1,837,865) (a)	(589,570) (a)	(1,248,295)	206.5	(85,188)	(28,188)	(57,000)	64.6	(8,1668)	(8,05424)	1,257,260	155.5
30. Company Use	83,289 (a)	30,183 (a)	53,106	63.8	2,728	2,648	80	3.0	0,00557	0,00552	0,00005	0.0
31. Y & B Losses	1,175,557 (a)	1,185,915 (a)	(10,358)	(0.9)	54,486	55,717	(1,231)	(2.2)	0,10239	0,11031	(8,092)	(7.3)
32. System EMB Sales	23,933,517	23,516,368	417,149	1.8	1,137,062	1,075,122	61,940	5.8	2,10486	2,10713	(227)	(0.01)
33. Wholesale EMB Sales	(34,806)	(27,400)	(7,406)	(21.3)	(1,658)	(1,253)	(405)	32.3	2,10470	2,10713	(243)	(0.01)
34. Jurisdictional EMB Sales	23,898,681	23,488,964	409,717	1.8	1,135,404	1,073,869	61,535	5.7	2,10486	2,10713	(227)	(0.01)
35. Jurisdictional Loss Multiplier - 1.0005	23,910,630	23,499,971	410,659	1.8	1,135,404	1,073,869	61,535	5.7	2,10591	2,10823	(232)	(0.01)
36. Peabody Coal Contract Buy-Out Amort. Jurisdictionalized	501,780	501,927	(147)	(0.0)	1,135,404	1,073,869	61,535	5.7	0,04618	0,04674	(56)	(0.12)
37. True-up *	1,087,578	1,487,526	(399,948)	(36.8)	1,135,404	1,073,869	61,535	5.7	0,13191	0,12852	3,339	(2.6)
38. Total Jurisdictional Fuel Cost (Excl. GPFF)	25,899,936	25,488,160	411,776	1.6	1,135,404	1,073,869	61,535	5.7	2,28112	2,31349	(3,237)	(1.4)
39. Revenue Tax Factor	(19,469)	(18,469)	1,000	5.4	1,135,404	1,073,869	61,535	5.7	1,00003	1,00003	0	0.0
40. Fuel Cost Adjusted for Taxes (Excl. GPFF)	25,880,467	25,469,691	410,776	1.6	1,135,404	1,073,869	61,535	5.7	2,28112	2,31349	(3,237)	(1.4)
41. GPFF * (Already Adjusted for Taxes)	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
42. Fuel Cost Adjusted for Taxes (Incl. GPFF)	25,880,467	25,469,691	410,776	1.6	1,135,404	1,073,869	61,535	5.7	2,28112	2,31349	(3,237)	(1.4)
43. Fuel FIC Rounded to the Nearest .001 cents per kWh	2,276	2,358	(82)	(3.6)	2,276	2,358	(82)	(3.6)	2,276	2,358	(82)	(3.6)

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR TAMPA ELECTRIC COMPANY PERIOD TO DATE THROUGH: NOVEMBER, 1935

	MW				COSTS/WH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	55,412,995	56,226,548	(812,553)	(1.4)	2,649,752	2,677,632	(27,880)	(1.0)
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0
3. Cost Car Investment	0	0	0	0.0	0	0	0	0.0
4a. Adj. to Fuel Cost (Ft. Meade/Beach Wheeling Losses)	(5,038)	0	(5,038)	0.0	2,649,752	2,677,632	(27,880)	(1.0)
4b. Adjustment to Fuel Cost (Follow.)	217,483	244,023	(26,540)	(12.2)	2,649,752	2,677,632	(27,880)	(1.0)
4c. Adjustment to Fuel Cost (Folk Proj. Reserve)	(19,543)	0	(19,543)	0.0	2,649,752	2,677,632	(27,880)	(1.0)
5. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 4c)	55,692,101	56,470,571	(808,498)	(1.4)	2,649,752	2,677,632	(27,880)	(1.0)
6. Fuel Cost of Purchased Power - Firm (A7)	1,242,198	891,000	351,198	39.3	18,781	17,385	1,396	8.1
7. Energy Cost of Sch. C. I. Economy Purchases (Breaker) (A8)	282,147	36,000	246,147	158.7	1,421	1,041	380	37.5
8. Energy Cost of Other Economy Purchases (Non-Breaker) (A8)	0	0	0	0.0	0	0	0	0.0
9. Energy Cost of Sch. E Economy Purchases (A8)	0	0	0	0.0	0	0	0	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0	0	0	0.0
11. Payments to Qualifying Facilities (A8)	1,118,749	1,165,400	(46,651)	(4.1)	77,484	77,542	(58)	(0.1)
12. TOTAL COST OF PURCHASED POWER (LINES 6 THROUGH 11)	2,164,694	2,809,800	(645,106)	(29.8)	103,696	95,929	7,767	8.1
13. TOTAL AVAILABLE EMB (LINE 5 + LINE 12)	57,856,795	59,280,371	(1,423,576)	(2.5)	2,753,448	2,773,561	(20,113)	(0.7)
14. Fuel Cost of Economy Sales (A8)	2,005,537	6,117,100	(4,111,563)	(21.0)	211,683	271,177	(59,494)	(21.9)
15. Gain on Economy Sales - BEB (A8)	821,048	820,560	488	0.1	211,683	271,177	(59,494)	(21.9)
16. Fuel Cost of Sch. B Separ. Sales (A8)	911,981	911,981	0	0.0	76,211	76,211	0	0.0
17. Fuel Cost of Sch. B Jurisd. Sales (A8)	129,104	129,104	0	0.0	8,753	8,753	0	0.0
18. Fuel Cost of Sch. G Jurisd. Sales (A8)	0	0	0	0.0	0	0	0	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A8)	28,150	28,150	0	0.0	15,796	15,796	0	0.0
20. Fuel Cost of BPP Sch. B Separ. Sales (A8)	97,199	817,800	(720,601)	(88.1)	6,832	35,455	(28,623)	(41.8)
21. Fuel Cost of Other Power Sales (A8)	0	0	0	0.0	0	0	0	0.0
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	4,465,219	7,005,060	(2,539,841)	(36.4)	381,147	464,178	(83,031)	(18.1)
23. Net Interchange Interchange	0	0	0	0.0	0	0	0	0.0
24. Wheeling Rec'd. less Wheeling Del't'd.	0	0	0	0.0	0	0	0	0.0
25. Interchange and Wheeling Losses	0	0	0	0.0	0	0	0	0.0
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 22 + 23 + 24 + 25)	4,465,219	7,005,060	(2,539,841)	(36.4)	381,147	464,178	(83,031)	(18.1)
27. Net Billed	53,469,576	51,463,537	2,006,039	3.9	2,456,877	2,382,296	74,581	3.1
28. Company Use	0	0	0	0.0	0	0	0	0.0
29. T & B Losses	0	0	0	0.0	0	0	0	0.0
30. System EMB Sales	53,469,576	51,463,537	2,006,039	3.9	2,456,877	2,382,296	74,581	3.1
31. Wholesale EMB Sales	(150,212)	(115,312)	(34,900)	31.2	(1,174)	(5,158)	(4,000)	36.3
32. Jurisdictional EMB Sales	53,682,363	51,348,224	2,334,139	4.5	2,467,611	2,311,816	155,795	6.7
33. Jurisdictional Loss Multiplier - 1.0005	0	0	0	0.0	0	0	0	0.0
34. Jurisdictional EMB Sales Adjusted for Line Losses	53,709,204	51,373,808	2,335,396	4.5	2,467,611	2,311,816	155,795	6.7
35. Peabody Coal Contract Buy-Out Acont. Jurisdictionalized	1,004,702	1,005,382	(680)	(0.1)	2,467,611	2,311,816	155,795	6.7
36. Tree-up *	2,975,052	2,975,052	0	0.0	2,467,611	2,311,816	155,795	6.7
37. Total Jurisdictional Fuel Cost (Excl. GPFF)	57,689,958	55,354,332	2,335,626	4.2	2,467,611	2,311,816	155,795	6.7
38. Revenue Tax Factor	(156,938)	(156,938)	0	0.0	2,467,611	2,311,816	155,795	6.7
39. Fuel Cost Adjusted for Taxes (Excl. GPFF)	57,532,020	55,197,394	2,334,626	4.2	2,467,611	2,311,816	155,795	6.7
40. GPFF * (Already Adjusted for Taxes)	0	0	0	0.0	0	0	0	0.0
41. Fuel Cost Adjusted for Taxes (Incl. GPFF)	57,532,020	55,197,394	2,334,626	4.2	2,467,611	2,311,816	155,795	6.7
42. Fuel PAC Rounded to the Nearest .001 cents per kWh	0	0	0	0.0	0	0	0	0.0
* Based on Jurisdictional Sales (a) included for informational purposes only								

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 TAMPA ELECTRIC COMPANY
 MONTH OF: NOVEMBER, 1995
 CURRENT MONTH

SCHEDULE A2
 PAGE 1 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	25,055,546	25,326,205	(270,659)	(1.1)	55,413,999	56,226,568	(812,569)	(1.4)
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	2,000,923	2,724,160	(723,237)	(26.5)	4,586,219	7,095,060	(2,508,841)	(35.4)
3. FUEL COST OF PURCHASED POWER	138,890	250,500	(111,610)	(44.6)	1,383,198	891,000	492,198	55.2
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	528,604	548,300	(19,696)	(3.6)	1,118,749	1,166,400	(47,651)	(4.1)
4. ENERGY COST OF ECONOMY PURCHASES	124,113	8,800	115,313	1,310.4	262,747	30,600	232,147	758.7
5. TOTAL FUEL & NET POWER TRANSACTION	23,846,230	23,409,645	436,585	1.9	53,592,474	51,219,508	2,372,966	4.6
6a. ADJUSTMENTS TO FUEL COST (Ft. Meade/Wauchula Wheeling Losses)	(2,628)	0	(2,628)	0.0	(6,038)	0	(6,038)	0.0
6b. ADJUSTMENTS TO FUEL COST (ALLOW.)	100,712	104,723	(4,011)	(3.8)	273,683	244,029	29,654	12.2
6c. ADJ. TO FUEL COST (Polk Proj. Reserve)	(10,737)	0	(10,737)	0.0	(19,543)	0	(19,543)	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	23,933,577	23,514,368	419,209	1.8	53,840,576	51,463,537	2,377,039	4.6
* INCLUDES ECONOMY SALES PROFITS (80%)								
B. MWH SALES								
1. JURISDICTIONAL SALES	1,135,404	1,073,869	61,535	5.7	2,467,611	2,311,816	155,795	6.7
2. NONJURISDICTIONAL SALES	1,658	1,253	405	32.3	7,174	5,159	2,015	39.1
3. TOTAL SALES	1,137,062	1,075,122	61,940	5.8	2,474,785	2,316,975	157,810	6.8
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9985419	0.9988346	(0.0002927)	0.0	0.9971012	0.9977734	(0.0006722)	(0.1)

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER, 1995
CURRENT MONTH

SCHEDULE A2
PAGE 2 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	26,793,283	25,359,951	1,433,332	5.7	58,264,986	54,609,674	3,655,312	6.7
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	(1,487,526)	(1,487,526)	0	0.0	(2,975,052)	(2,975,052)	0	0.0
b. INCENTIVE PROVISION	78,469	78,469	0	0.0	156,938	156,938	0	0.0
c. OTHER ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	25,384,226	23,950,894	1,433,332	6.0	55,446,872	51,791,560	3,655,312	7.1
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	23,933,577	23,514,368	419,209	1.8	53,840,576	51,463,537	2,377,039	4.6
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B-4)	0.9985419	0.9988346	(0.0002927)	0.0	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	23,898,681	23,486,964	411,717	1.8	53,682,363	51,348,224	2,334,139	4.5
EA. JURISDIC. LOSS MULTIPLIER	1.0005	1.0005	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x LINE 6A)	23,910,630	23,498,707	411,923	1.8	53,709,204	51,373,898	2,335,306	4.5
6C. PEABODY COAL CONTRACT BUY-OUT AMORT.	502,513	502,513	0	0.0	1,007,557	1,007,557	0	0.0
6D. (LINE 6C x LINE 5)	501,780	501,927	(147)	0.0	1,004,742	1,005,382	(640)	(0.1)
6E. JURISDIC. TOTAL FUEL & NET PWR. TRANS. INCL. PEABODY	24,412,410	24,000,634	411,776	1.7	54,713,946	52,379,280	2,334,666	4.5
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C-3 - LINE C-6E)	971,816	(49,740)	1,021,556	(2,053.8)	732,926	(587,720)	1,320,646	(224.7)
8. INTEREST PROVISION FOR THE MONTH	(33,526)	(36,495)	2,969	(8.1)	(76,343)	(78,747)	2,404	(3.1)
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(2,192,827)	(2,054,067)	(138,760)	6.8	NOT APPLICABLE			
9a. DEFERRED TRUE-UP BEGINNING OF PERIOD	(5,963,794)	(5,963,794)	0	0.0	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	1,487,526	1,487,526	0	0.0	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C-7 through C-10)	(5,730,805)	(6,616,570)	885,765	(13.4)	NOT APPLICABLE			

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER, 1995
CURRENT MONTH

SCHEDULE A2
PAGE 3 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C-9 + C-9a)	(8,156,621)	(8,017,861)	(138,760)	1.7	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C-7 + C-9 + C-9a + C-10)	(5,697,279)	(6,580,075)	882,796	(13.4)	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(13,853,900)	(14,597,936)	744,036	(5.1)	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE D-3)	(6,926,950)	(7,298,968)	372,018	(5.1)	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	5.810	6.000	(0.190)	(3.2)	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	5.800	6.000	(0.200)	(3.3)	NOT APPLICABLE			
7. TOTAL (LINE D-5 + LINE D-6)	11.610	12.000	(0.390)	(3.2)	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D-7)	5.805	6.000	(0.195)	(3.3)	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D-8/12)	0.484	0.500	(0.016)	(3.2)	NOT APPLICABLE			
10. INT. PROVISION (LINE D-4 x LINE D-9)	(33,526)	(36,495)	2,969	(8.1)	NOT APPLICABLE			

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: NOVEMBER, 1995

SCHEDULE A3
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	115,947	71,440	44,507	62.3	565,366	412,755	152,611	37.0
2 LIGHT OIL	17,918	19,178	(1,260)	(6.6)	55,831	168,235	(112,404)	(66.8)
3 COAL	24,921,681	25,235,587	(313,906)	(1.2)	54,792,802	55,645,578	(852,776)	(1.5)
4 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
5 NUCLEAR	0	0	0	0.0	0	0	0	0.0
6 OTHER	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	25,055,546	25,326,205	(270,659)	(1.1)	55,413,999	56,226,568	(812,569)	(1.4)
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	2,109	1,713	396	23.1	15,153	10,099	5,054	50.0
9 LIGHT OIL	228	434	(206)	(47.5)	744	2,736	(1,992)	(72.8)
10 COAL	1,199,503	1,226,762	(27,259)	(2.2)	2,633,855	2,664,797	(30,942)	(1.2)
11 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
12 NUCLEAR	0	0	0	0.0	0	0	0	0.0
13 OTHER	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	1,201,840	1,228,909	(27,069)	(2.2)	2,649,752	2,677,632	(27,880)	(1.0)
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	7,382	3,628	3,754	103.5	35,506	22,680	12,826	56.6
16 LIGHT OIL (BBL)	764	837	(73)	(8.7)	2,380	7,331	(4,951)	(67.5)
17 COAL (TON)	520,065	522,077	(2,012)	(0.4)	1,149,409	1,146,299	3,110	0.3
18 NATURAL GAS (MCF)	0	0	0	0.0	0	0	0	0.0
19 NUCLEAR (MMBTU)	0	0	0	0.0	0	0	0	0.0
20 OTHER (MMBTU)	0	0	0	0.0	0	0	0	0.0
BTUS BURNED (MMBTU)								
21 HEAVY OIL	46,657	22,925	23,732	103.5	224,391	143,356	81,035	56.5
22 LIGHT OIL	4,433	7,383	(2,950)	(40.0)	13,780	44,312	(30,532)	(68.9)
23 COAL	12,280,986	12,272,691	8,295	0.1	27,187,525	26,794,225	393,300	1.5
24 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
25 NUCLEAR	0	0	0	0.0	0	0	0	0.0
26 OTHER	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	12,332,076	12,302,999	29,077	0.2	27,425,696	26,981,893	443,803	1.6
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.18	0.14	0.04	-	0.57	0.38	0.19	-
29 LIGHT OIL	0.02	0.04	(0.02)	-	0.03	0.10	(0.07)	-
30 COAL	99.80	99.82	(0.02)	-	99.40	99.52	(0.12)	-
31 NATURAL GAS	0.00	0.00	0.00	-	0.00	0.00	0.00	-
32 NUCLEAR	0.00	0.00	0.00	-	0.00	0.00	0.00	-
33 OTHER	0.00	0.00	0.00	-	0.00	0.00	0.00	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	15.71	19.69	(3.98)	(20.2)	15.92	18.20	(2.28)	(12.5)
36 LIGHT OIL (\$/BBL)	23.45	22.91	0.54	2.4	23.46	22.95	0.51	2.2
37 COAL (\$/TON)	47.92	48.34	(0.42)	(0.9)	47.67	48.54	(0.87)	(1.8)
38 NATURAL GAS (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	2.49	3.12	(0.63)	(20.2)	2.52	2.88	(0.36)	(12.5)
42 LIGHT OIL	4.04	2.60	1.44	55.4	4.05	3.80	0.25	6.6
43 COAL	2.03	2.06	(0.03)	(1.5)	2.02	2.08	(0.06)	(2.9)
44 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
45 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
46 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 TOTAL (\$/MMBTU)	2.03	2.06	(0.03)	(1.5)	2.02	2.08	(0.06)	(2.9)

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY

SCHEDULE A3
PAGE 2 OF 2

FOR THE MONTH OF: NOVEMBER, 1995

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	22,123	13,381	8,740	65.3	14,808	14,195	613	4.3
49 LIGHT OIL	19,443	17,012	2,431	14.3	18,522	16,196	2,326	14.4
50 COAL	10,238	10,004	234	2.3	10,322	10,055	267	2.7
51 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
52 NUCLEAR	0	0	0	0.0	0	0	0	0.0
53 OTHER	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	10,261	10,011	250	2.5	10,350	10,077	273	2.7
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	5.50	4.17	1.33	31.9	3.73	4.09	(0.36)	(8.8)
56 LIGHT OIL	7.86	4.42	3.44	77.8	7.50	6.15	1.35	22.0
57 COAL	2.08	2.06	0.02	1.0	2.08	2.09	(0.01)	(0.5)
58 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
59 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
60 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 TOTAL (cents/KWH)	2.08	2.06	0.02	1.0	2.09	2.10	(0.01)	(0.5)

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
ACTUAL FOR THE PERIOD/MONTH OF: NOVEMBER, 1995

SCHEDULE A4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPC. FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents /KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	34	63	0.3	87.8	7.1	-	HVY.OIL	-	-	-	-	-	-
H.P.#2	34	240	1.0	87.8	23.9	-	HVY.OIL	-	-	-	-	-	-
H.P.#3	34	339	1.4	87.8	34.8	-	HVY.OIL	-	-	-	-	-	-
H.P.#4	43	444	1.4	87.8	33.1	-	HVY.OIL	-	-	-	-	-	-
H.P.#5	67	811	1.7	87.8	38.8	-	HVY.OIL	-	-	-	-	-	-
H.P. STATION	212	1897	1.2	87.8	7.7	22220	HVY.OIL	6668	6321420	42151.9	101533	5.35	15.23
GAN.#1	119	21107	24.6	100.0	61.4	11716	COAL	9903	24970500	247282.9	524239	2.48	52.94
GAN.#2	119	23011	26.9	86.1	56.9	12541	COAL	11617	24841240	288580.7	614974	2.67	52.94
GAN.#3	155	39987	35.8	97.5	70.4	11733	COAL	18924	24791460	469153.6	1001788	2.51	52.94
GAN.#4	189	73101	53.7	82.1	71.7	10137	COAL	29708	24942740	740998.9	1572665	2.15	52.94
GAN. 1 - 4	582	157206	37.5	90.7	67.3	11107	COAL	70152	24889042	1746016.1	3713666	2.36	52.94
GAN.#5	232	0	0.0	0.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
GAN.#6	392	141206	50.0	73.6	78.2	10793	COAL	60848	25047480	1524089.1	3221136	2.28	52.94
GAN. 5 & 6	624	141206	31.4	46.2	78.2	10793	COAL	60848	25047481	1524089.1	3221136	2.28	52.94
GANNON STA.	1206	298412	34.4	67.7	72.0	10958	COAL	131000	24962635	3270105.2	6934802	2.32	52.94
B.B.#1	431	243156	78.4	86.5	83.5	10101	COAL	104169	23578860	2456186.3	4759832	1.96	45.69
B.B.#2	431	119407	38.5	41.9	69.7	10012	COAL	50940	23468840	1195502.7	2327620	1.95	45.69
B.B.#3	439	260812	82.5	88.5	82.8	9925	COAL	112070	23097140	2588496.5	5120855	1.96	45.69
B.B. 1 - 3	1301	623375	66.5	72.4	80.2	10010	COAL	267179	23355823	6240185.5	12208307	1.96	45.69
B.B.#4	447	277716	86.3	97.0	86.3	9977	COAL	121886	22731860	2770695.5	5778572	2.08	47.41
B.B. STA.	1748	901091	71.6	78.7	82.0	10000	COAL	389065	23160349	9010881.0	17986879	2.00	46.23
COAL UNITS	2954	1199503	56.4	74.2	79.5	10238	COAL	520065	23614329	12280986.2	24921681	2.08	47.92
SEB-PHIL.#1(HVY OIL)	17	293	2.4	99.0	56.1	15375	HVY.OIL	714	6311424	4504.8	14414	4.92	20.19
SEB-PHIL.#2(HVY OIL)	17	-81	0.0	0.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
SEB-PHILLIPS TOTAL	34	212	0.9	49.5	40.6	21249	HVY.OIL	714	6311365	4504.8	14414	6.80	20.19
SEB-DINNER LAKE(GAS)	0	0	-	-	-	0	NAT.GAS	0	1000000	0.0	0	0.00	0.00
(HVY OIL)	0	0	-	-	-	0	HVY.OIL	0	0	0.0	0	0.00	0.00
SEB-DINNER LAKE TOTAL	0	0	0.0	0.0	0.0	0	-	-	-	0.0	0	0.00	-
SEBRING UNITS (GAS)	0	0	-	-	-	0	NAT.GAS	0	1000000	0.0	0	0.00	0.00
(HVY OIL)	34	212	-	-	-	21249	HVY.OIL	714	6311365	4504.8	14414	6.80	20.19
SEBRING UNITS TOTAL	34	212	0.9	49.5	40.6	21249	-	-	-	4504.8	14414	6.80	-
GAN.C.T.#1	17	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#1	17	0	0.0	97.8	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#2	85	133	0.2	96.9	782.4	19721	LGT.OIL	452	5803854	2622.9	10602	7.97	23.45
B.B.C.T.#3	85	95	0.2	94.6	558.8	19052	LGT.OIL	312	5803854	1809.9	7316	7.70	23.45
C.T. TOTAL	204	228	0.2	96.0	111.0	19442	LGT.OIL	764	5803841	4432.8	17918	7.86	23.45
SYSTEM	3404	1201840	49.0	76.1	79.2	10261	-	-	-	12332075.7	25055516	2.08	-

LEGEND:

H.P. = HOOKERS POINT B.B. = BIG BEND
GAN. = GANNON C.T. = COMBUSTION TURBINE
DINNER LAKE STATION WAS PUT INTO LONG TERM RESERVE STANDBY EFFECTIVE MARCH 31, 1994
NA = LESS THAN 1 HOUR OF OPERATION

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER, 1995

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
HEAVY OIL (1)									
1 PURCHASES:									
2 UNITS (BBL) *	80,637	3,628	77,009	2,122.6	81,329	22,680	58,649	258.6	
3 UNIT COST (\$/BBL)	15.14	17.91	(2.77)	(15.5)	15.11	17.69	(2.58)	(14.6)	
4 AMOUNT (\$)	1,220,628	64,987	1,155,641	1,778.3	1,228,969	401,164	827,805	206.4	
5 BURNED:									
6 UNITS (BBL)	7,382	3,628	3,754	103.5	35,506	22,680	12,826	56.6	
7 UNIT COST (\$/BBL)	15.71	19.69	(3.98)	(20.2)	15.92	18.20	(2.28)	(12.5)	
8 AMOUNT (\$)	115,947	71,440	44,507	62.3	565,366	412,755	152,611	37.0	
9 ENDING INVENTORY:									
10 UNITS (BBL)	144,133	135,750	8,383	6.2	144,133	135,750	8,383	6.2	
11 UNIT COST (\$/BBL)	15.34	17.11	(1.77)	(10.3)	15.34	17.11	(1.77)	(10.3)	
12 AMOUNT (\$)	2,211,716	2,322,600	(110,884)	(4.8)	2,211,716	2,322,600	(110,884)	(4.8)	
13 DAYS SUPPLY:	1,191	1,122	69	6.1	-	-	-	-	
LIGHT OIL (2)									
15 PURCHASES:									
16 UNITS (BBL)	13,718	8,142	5,576	68.5	24,142	22,234	1,908	8.6	
17 UNIT COST (\$/BBL)	23.45	22.74	0.71	3.1	23.47	22.70	0.77	3.4	
18 AMOUNT (\$)	321,732	185,121	136,611	73.8	566,541	504,705	61,836	12.3	
19 BURNED:									
20 UNITS (BBL)	764	837	(73)	(8.7)	2,380	7,331	(4,951)	(67.5)	
21 UNIT COST (\$/BBL)	23.45	22.91	0.54	2.4	23.46	22.95	0.51	2.2	
22 AMOUNT (\$)	17,918	19,178	(1,260)	(6.6)	55,831	168,235	(112,404)	(66.5)	
23 ENDING INVENTORY:									
24 UNITS (BBL)	47,892	49,043	(1,151)	(2.3)	47,892	49,043	(1,151)	(2.3)	
25 UNIT COST (\$/BBL)	23.47	22.92	0.55	2.4	23.47	22.92	0.55	2.4	
26 AMOUNT (\$)	1,123,786	1,124,307	(521)	(0.0)	1,123,786	1,124,307	(521)	(0.0)	
27 DAYS SUPPLY: NORMAL	154	158	(4)	(2.5)	-	-	-	-	
28 DAYS SUPPLY: EMERGENCY	7	7	0	0.0	-	-	-	-	
COAL (3)									
30 PURCHASES:									
31 UNITS (TONS)	659,361	594,000	65,361	11.0	1,420,126	1,259,000	161,126	12.8	
32 UNIT COST (\$/TON)	48.81	47.84	0.97	2.0	48.28	48.25	0.03	0.1	
33 AMOUNT (\$)	32,186,001	28,419,472	3,766,529	13.3	68,564,161	60,742,006	7,822,155	12.9	
34 BURNED:									
35 UNITS (TONS)	520,065	522,077	(2,012)	(0.4)	1,149,409	1,146,299	3,110	0.3	
36 UNIT COST (\$/TON)	47.92	48.34	(0.42)	(0.9)	47.67	48.54	(0.87)	(1.8)	
37 AMOUNT (\$)	24,921,681	25,235,587	(313,906)	(1.2)	54,792,802	55,645,578	(852,776)	(1.5)	
38 ENDING INVENTORY:									
39 UNITS (TONS)	815,350	644,575	170,775	26.5	815,350	644,575	170,775	26.5	
40 UNIT COST (\$/TON)	48.37	49.57	(1.20)	(2.4)	48.37	49.57	(1.20)	(2.4)	
41 AMOUNT (\$)	39,439,862	31,950,053	7,489,809	23.4	39,439,862	31,950,053	7,489,809	23.4	
42 DAYS SUPPLY:	46	36	10	27.8	-	-	-	-	
NATURAL GAS									
44 PURCHASES:									
45 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0	
46 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0	
47 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0	
48 BURNED:									
49 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0	
50 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0	
51 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0	
52 ENDING INVENTORY:									
53 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0	
54 UNIT COST (\$/MCF)	0	0.00	0.00	0.0	0.00	0.00	0.00	0.0	
55 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0	
56 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-	
NUCLEAR									
58 BURNED:									
59 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0	
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0	
61 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0	

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SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER, 1995

SCHEDULE A5
PAGE 2 OF 2

OTHER	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
65 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
69 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
73 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
74 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-

* INCLUDES A TEMPERATURE DIFFERENTIAL OF 93.58 BBLs FOR HOOKERS POINT.

(1) RECONCILIATION - HEAVY OIL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

IGNITION	2,502
LUBE OIL	219
LUBE OIL ADJ.	(35)
TOTAL	2,686

(2) RECONCILIATION - LIGHT OIL
DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

IGNITION	(8,513)	(199,743)
OTHER USAGE	(467)	(10,999)
TOTAL	(8,980)	(210,742)

(3) RECONCILIATION - COAL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

IGNITION	197,241
FUEL ANALYSIS	11,629
AERIAL SURVEY ADJ.	(284,466)
ADDITIVES	0
TOTAL	(75,596)

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF NOVEMBER, 1995

SCHEDULE A6
PAGE 1 OF 2

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	cents/KWH (A) FUEL COST (B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	BOX GAIN ON ECONOMY ENERGY SALES
ESTIMATED:								
VARIOUS	ECON. ALLOW.	105,753.0	0.0	105,753.0	1.600 1.949	1,692,200.00	2,060,900.00	294,960.00
VARIOUS	JURISDICTIONAL SCH. -D	4,043.0	0.0	4,043.0	1.437 1.437	1,800.00 58,100.00	1,800.00 58,100.00	
VARIOUS	SEPARATED SCH. -D	35,469.0	0.0	35,469.0	1.283 1.528	200.00 454,900.00	200.00 541,900.00	
HARDEE POWER PARTNERS	SEPARATED SCH. -D	10,440.0	0.0	10,440.0	2.266 3.089	4,000.00 236,600.00	4,000.00 322,500.00	
VARIOUS	JURISDICTIONAL SCH. -J	8,168.0	0.0	8,168.0	1.582 1.582	200.00 129,200.00	200.00 129,200.00	
TOTAL INCLUDING VARIABLE O & M COSTS	-	163,873.0	0.0	163,873.0	1.573 1.903	2,577,300.00	3,118,900.00	294,960.00
LESS VARIABLE O & M COSTS	-					(148,100.00)		
PLUS BOX OF ECON. ENERGY SALES PROFITS	-					294,960.00		
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. BOX OF ECON. ENERGY SALES PROFITS	-	163,873.0	0.0	163,873.0	1.662 1.903	2,724,160.00	3,118,900.00	294,960.00
ACTUAL:								
FLA. PWR. CORP.	ECON.-C	2,801.0	0.0	2,801.0	1.540 2.512	43,149.28	70,369.36	21,776.06
FLA. PWR. & LIGHT	ECON.-C	42,849.0	0.0	42,849.0	1.426 1.677	610,870.45	718,597.06	86,181.30
CITY OF LAKELAND	ECON.-C	180.0	0.0	180.0	1.449 1.887	2,608.86	3,396.21	629.88
FT. PIERCE UTIL. AUTH.	ECON.-C	14.0	0.0	14.0	1.485 1.987	207.94	278.20	56.21
CITY OF GAINESVILLE	ECON.-C	428.0	0.0	428.0	1.429 2.461	6,115.25	10,534.14	3,535.10
CITY OF HOMESTEAD	ECON.-C	1,334.0	0.0	1,334.0	1.454 2.067	19,395.19	27,580.12	6,547.94
JACKSONVILLE ELEC. AUTH.	ECON.-C	720.0	0.0	720.0	1.493 2.029	10,749.62	14,606.81	3,085.75
KISSIMMEE ELEC. UTIL.	ECON.-C	1,839.0	0.0	1,839.0	1.507 2.320	27,719.97	42,672.02	11,961.64
LAKE WORTH UTILITIES	ECON.-C	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	5.0	0.0	5.0	1.561 3.506	78.05	175.28	77.78
ORLANDO UTIL. COMM.	ECON.-C	13,140.0	0.0	13,140.0	1.492 1.860	196,031.48	244,420.48	38,711.20
SEMINOLE ELECTRIC CO-OP	ECON.-C	13,682.0	0.0	13,682.0	1.467 1.972	200,775.28	269,848.26	55,258.38
CITY OF ST. CLOUD	ECON.-C	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
CITY OF STARKE	ECON.-C	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
TALLAHASSEE	ECON.-C	98.0	0.0	98.0	1.505 2.185	1,475.09	2,141.30	532.97
CITY OF VERO BEACH	ECON.-C	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
FMPA	ECON.-C	9,296.0	0.0	9,296.0	1.438 1.816	133,683.13	168,783.30	28,080.14
KEY WEST	ECON.-C	21.0	0.0	21.0	1.431 2.381	300.57	499.97	159.52
REEDY CREEK	ECON.-C	5,199.0	0.0	5,199.0	1.443 1.910	75,010.43	99,319.29	19,447.09
FLA. PWR. & LIGHT	SEPAR. SCH. -D	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
FMPA	SEPAR. SCH. -D	7,200.0	0.0	7,200.0	1.211 1.453	87,192.00	104,616.00	0.00
KISSIMMEE ELEC. UTIL.	SEPAR. SCH. -D	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
CITY OF NEW SMYRNA BCH.	SEPAR. SCH. -D	7,144.0	0.0	7,144.0	1.211 1.453	86,513.84	103,802.32	0.00
REEDY CREEK	SEPAR. SCH. -D	7,200.0	0.0	7,200.0	1.211 1.453	87,192.00	104,616.00	0.00
WAUCHULA	SEPAR. SCH. -D	4,246.0	0.0	4,246.0	1.211 1.453	51,419.06	61,694.38	0.00
FT. MEADE	SEPAR. SCH. -D	2,870.0	0.0	2,870.0	1.211 1.453	34,755.70	41,701.10	0.00
ST. CLOUD	SEPAR. SCH. -D	7,200.0	0.0	7,200.0	1.211 1.453	87,192.00	104,616.00	0.00
HARDEE POWER PARTNERS	SEPAR. SCH. -D	1,540.0	0.0	1,540.0	2.215 2.934	34,111.00	45,183.60	0.00
SEMINOLE ELECTRIC CO-OP PRECO-1	JURISD. SCH. -D	3,713.0	6.4	3,706.6	1.308 1.308	48,469.79	48,469.79	0.00
SEMINOLE ELECTRIC CO-OP HARDEE	JURISD. SCH. -D	520.0	0.0	520.0	1.285 1.285	6,680.67	6,680.67	0.00
FLA. PWR. CORP.	JURISD. SCH. -J	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
FMPA	JURISD. SCH. -J	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
CITY OF HOMESTEAD	JURISD. SCH. -J	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
KEY WEST	JURISD. SCH. -J	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
KISSIMMEE ELEC. UTIL.	JURISD. SCH. -J	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
CITY OF LAKELAND	JURISD. SCH. -J	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
ORLANDO UTIL. COMM.	JURISD. SCH. -J	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
REEDY CREEK	JURISD. SCH. -J	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
SEMINOLE ELECTRIC CO-OP	JURISD. SCH. -J	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
CITY OF NEW SMYRNA BCH.	JURISD. SCH. -J	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
WAUCHULA	JURISD. SCH. -J	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
OGLETHORPE	JURISD. SCH. -J	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
CITY OF ST. CLOUD	JURISD. SCH. -J	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00

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POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF NOVEMBER, 1995

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) cents/kwh FUEL TOTAL ADJUSTMENT (5)X(6)(A)	(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6)(B)	(9) 80% GAIN ON ECONOMY ENERGY SALES
HARDEE PWR. PARTNERS TO FFC	ECON.-C	70.0	0.0	70.0	2.662	1,863.40	2,058.42	156.02 *
HARDEE PWR. PARTNERS TO FP&L	ECON.-C	0.0	0.0	0.0	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO REEDY CREEK	ECON.-C	0.0	0.0	0.0	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO GAINESVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO JACKSONVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO KISSIMMEE	ECON.-C	0.0	0.0	0.0	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO NEW SKYRNA BCH	ECON.-C	0.0	0.0	0.0	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO OLANO	ECON.-C	0.0	0.0	0.0	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO STABAE	ECON.-C	0.0	0.0	0.0	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO FMPA	ECON.-C	0.0	0.0	0.0	0.000	0.00	0.00	0.00 *
ADJUSTMENTS TO OCTOBER 1995								
HARDEE POWER PARTNERS	SEPAR. SCH. -D	(3,293.0)	0.0	(3,293.0)	2.232	(73,499.76)	(97,472.80)	
HARDEE POWER PARTNERS	SEPAR. SCH. -D	3,293.0	0.0	3,293.0	2.215	72,939.95	96,616.62	
SUB-TOTAL ECONOMY POWER SALES								
		91,676.0	0.0	91,676.0	1.451	1,330,034.00	1,675,280.22	276,196.98
		35,860.0	0.0	35,860.0	1.211	434,264.60	521,045.80	
		4,233.0	6.4	4,226.6	1.305	55,150.46	55,150.46	
		0.0	0.0	0.0	0.000	0.00	0.00	
		1,540.0	0.0	1,540.0	2.179	33,551.19	44,327.42	
TOTAL INCLUDING VARIABLE O & M COSTS								
		133,309.0	6.4	133,302.6	1.390	1,853,000.25	2,295,803.90	276,196.98
						(128,248.40)		
						276,196.98		
LESS VARIABLE O & M COSTS								
PLUS BOX OF ECON. ENERGY SALES PROFITS								
TOTAL EXCL. VARIABLE O & M COSTS AND INCL.								
		133,309.0	6.4	133,302.6	1.501	2,000,922.93	2,295,803.90	276,196.98
80% OF ECON. ENERGY SALES PROFITS								
		(30,564.0)	6.4	(30,570.4)	(0.161)	(723,237.07)	(823,096.10)	(18,763.02)
		(18.7)	0.0	(18.7)	(9.7)	(26.5)	(26.4)	(6.4)
CURRENT MONTH:								
DIFFERENCE								
DIFFERENCE X								
PERIOD TO DATE:								
ACTUAL		301,158.0	11.8	301,146.2	1.523	4,586,219.02	5,252,506.56	621,047.66
ESTIMATED		404,138.0	0.0	404,138.0	1.756	7,095,060.00	8,159,700.00	838,560.00
DIFFERENCE		(102,980.0)	11.8	(102,991.8)	(0.233)	(2,508,840.98)	(2,907,193.44)	(217,512.34)
DIFFERENCE X		(25.5)	0.0	(25.5)	(13.3)	(35.4)	(35.6)	(25.9)

* THE PROFITS REFLECTED ARE ONLY ON TEC 40%. SEC 60X OR \$292.53 HAS BEEN EXCLUDED.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF NOVEMBER, 1995

SCHEDULE A7

(1) ----- PURCHASED FROM -----	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUPT- IBLE	(6) MWH FOR FIRM	(7) -----CENTS/KWH----- (A) FUEL COST (B) TOTAL COST		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6) x (7A)
ESTIMATED:								
VARIOUS	EMER.	228.0	0.0	155.0	73.0	4.932	4.932	3,600.00
HARDEE POWER PARTNERS	IPP	4,634.0	0.0	0.0	4,634.0	5.272	5.272	244,300.00
ST. CLOUD	PEAKING	33.0	0.0	0.0	33.0	7.879	7.879	2,600.00
TOTAL	-	4,895.0	0.0	155.0	4,740.0	5.285	5.285	250,500.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	193.0	0.0	0.0	193.0	31.370	31.370	60,544.06
HARDEE PWR. PART.-OTHERS	IPP	70.0	0.0	0.0	70.0	2.625	2.662	1,837.50
FLA. POWER & LIGHT	SCH. -J	442.0	0.0	442.0	0.0	0.000	0.000	0.00
ADJUSTMENTS:								
HARDEE PWR. PART.-NATIVE 10/95	IPP	(9,793.0)	0.0	0.0	(9,793.0)	9.221	9.221	(902,986.66)
HARDEE PWR. PART.-NATIVE 10/95	IPP	9,793.0	0.0	0.0	9,793.0	10.002	10.002	979,494.98
TOTAL		705.0	0.0	442.0	263.0	52.810	52.820	138,889.88
CURRENT MONTH:								
DIFFERENCE	-	(4,190.0)	0.0	287.0	(4,477.0)	47.525	47.535	(111,510.12)
DIFFERENCE %	-	(85.6)	0.0	185.2	(94.5)	899.2	899.4	(44.6)
PERIOD TO DATE:								
ACTUAL	-	19,388.0	0.0	607.0	18,781.0	7.365	7.369	1,383,198.06
ESTIMATED	-	18,015.0	0.0	710.0	17,305.0	5.149	5.149	891,000.00
DIFFERENCE	-	1,373.0	0.0	(103.0)	1,476.0	2.216	2.220	492,198.06
DIFFERENCE %	-	7.6	0.0	(14.5)	8.5	43.0	43.1	55.2

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ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF NOVEMBER, 1995

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH (A) FUEL COST (B) TOTAL COST		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7)(A)
ESTIMATED:								
VARIOUS	COGEN.	38,157.0	0.0	0.0	38,157.0	1.437	1.437	548,300.00
TOTAL	-	38,157.0	0.0	0.0	38,157.0	1.437	1.437	548,300.00
ACTUAL:								
IMC-AGRICO-NICHOLS	COGEN.	1,751.0	0.0	0.0	1,751.0	1.503	1.503	26,318.27
McKAY BAY REFUSE	COGEN.	9,947.0	0.0	0.0	9,947.0	1.385	1.385	137,806.40
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	114.0	0.0	0.0	114.0	1.783	1.783	2,033.16
HILLSBOROUGH COUNTY	COGEN.	18,756.0	0.0	0.0	18,756.0	1.381	1.381	259,037.74
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	945.0	0.0	0.0	945.0	1.552	1.552	14,665.50
FARMLAND HYDRO LP	COGEN.	253.0	0.0	0.0	253.0	1.492	1.492	3,774.48
IMC-AGRICO-S. PIERCE	COGEN.	970.0	0.0	0.0	970.0	1.542	1.542	14,955.28
AUBURNDALE POWER PARTNERS	COGEN.	477.0	0.0	0.0	477.0	1.388	1.388	6,621.14
ORANGE COGENERATION L.P.	COGEN.	5,328.0	0.0	0.0	5,328.0	1.401	1.401	74,660.75
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	7.0	(7.0)	4.493	4.493	(314.51)
SUB-TOTAL FOR NOV., 1995	-	38,541.0	0.0	7.0	38,534.0	1.400	1.400	539,558.21
ADJUSTMENTS FOR SEPT., 1995								
IMC-AGRICO-NICHOLS	COGEN.							
McKAY BAY REFUSE	COGEN.	(8,219.0)	0.0	0.0	(8,219.0)	1.586	1.586	(130,338.94)
MULBERRY PHOSPHATES INC.	COGEN.	8,219.0	0.0	0.0	8,219.0	1.556	1.556	127,872.21
CARGILL RIDGEWOOD	COGEN.							
IMC-AGRICO-NEW WALES	COGEN.							
HILLSBOROUGH COUNTY	COGEN.	(19,159.0)	0.0	0.0	(19,159.0)	1.569	1.569	(300,519.12)
CARGILL MILLPOINT	COGEN.	19,159.0	0.0	0.0	19,159.0	1.541	1.541	295,325.40
CF INDUSTRIES INC.	COGEN.							
FARMLAND INDUSTRIES	COGEN.							
IMC-AGRICO-S. PIERCE	COGEN.							
AUBURNDALE POWER PARTNERS	COGEN.							
ORANGE COGENERATION L.P.	COGEN.	(6,578.0)	0.0	0.0	(6,578.0)	1.657	1.657	(108,966.15)
AS AVAILABLE ASSIGNMENT	COGEN.	6,578.0	0.0	0.0	6,578.0	1.606	1.606	105,671.97
SUB-TOTAL FOR SEPT., 1995 ADJ.	-	0.0	0.0	0.0	0.0	0.000	0.000	(10,954.63)
GRAND TOTAL		38,541.0	0.0	7.0	38,534.0	1.372	1.372	528,603.58
CURRENT MONTH:								
DIFFERENCE	-	384.0	0.0	7.0	377.0	(0.065)	(0.065)	(19,696.42)
DIFFERENCE %	-	1.0	0.0	0.0	1.0	(4.5)	(4.5)	(3.6)
PERIOD TO DATE:								
ACTUAL		77,511.0	0.0	27.0	77,484.0	1.444	1.444	1,118,748.23
ESTIMATED		77,583.0	0.0	0.0	77,583.0	1.503	1.503	1,166,400.00
DIFFERENCE	-	(72.0)	0.0	27.0	(99.0)	(0.059)	(0.059)	(47,651.77)
DIFFERENCE %	-	(0.1)	0.0	0.0	(0.1)	(3.9)	(3.9)	(4.1)

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF NOVEMBER, 1995

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) TRANSACTION COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3)X(4)	(6) COST IF GENERATED (A) cents/KWH (B) \$	(7) FUEL SAVINGS (6)(B)-(5)	
ESTIMATED:							
VARIOUS	ECON.	316.0	2.785	8,800.00	3.513	11,100.00	2,300.00
TOTAL	-	316.0	2.785	8,800.00	3.513	11,100.00	2,300.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	466.0	2.592	12,079.02	3.496	16,289.56	4,210.54
FLA. PWR. & LIGHT	ECON.-C	2,667.0	3.092	82,469.27	4.034	107,590.63	25,121.36
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE UTIL. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	10.0	2.864	286.35	3.324	332.40	46.05
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	208.0	4.675	9,724.90	6.024	12,530.44	2,805.54
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	182.0	4.253	7,740.87	5.258	9,569.18	1,828.31
SEMINOLE ELECTRIC CO-OP.	ECON.-C	358.0	3.300	11,812.89	4.275	15,305.30	3,492.41
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL	-	3,891.0	3.190	124,113.30	4.154	161,617.51	37,504.21
CURRENT MONTH:							
DIFFERENCE	-	3,575.0	0.405	115,313.30	0.641	150,517.51	35,204.21
DIFFERENCE %	-	1,131.3	14.5	1,310.4	18.2	1,356.0	1,530.6
PERIOD TO DATE:							
ACTUAL		7,431.0	3.536	262,747.57	4.526	336,309.56	73,561.99
ESTIMATED		1,041.0	2.939	30,600.00	3.343	34,800.00	4,200.00
DIFFERENCE	-	6,390.0	0.597	232,147.57	1.183	301,509.56	69,361.99
DIFFERENCE %	-	613.8	20.3	758.7	35.4	866.4	1,651.5

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