



**Florida
Power**
CORPORATION

JAMES A. MCGEE
SENIOR COUNSEL

December 28, 1995

Ms. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
101 East Gaines Street
Tallahassee, Florida 32399-0870

ORIGINAL
FILE COPY

Re: Docket No. 950001-EI

Dear Ms. Bayó:

Enclosed herewith for filing with the Commission in the above-referenced docket are fifteen (15) copies of Florida Power Corporation's Revised Schedule A1 for the month of October, 1994.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned.

Very truly yours,

James A. McGee

JAM/jb
Enclosures

cc: Parties of record

- ACK
- AFB
- APP
- CAF
- CMJ
- CTR
- ENG Dudley
- LEI 1
- LIN 3
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A Florida Progress Company

FPSC-RECORDS/REPORTING

	CENTS/KWH			MWH			CENTS/KWH					
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	37,394,102	27,157,962	10,236,140	37.7	2,382,078	1,862,361	599,715	21.2	1.6582	1.4428	0.1954	13.5
2 SPENT NUCLEAR FUEL DISPOSAL COST	497,431	515,553	(18,122)	(3.6)	527,062	551,394	(24,342)	(4.4)	0.0044	0.0058	0.0014	1.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	79,208	87,142	(7,934)	(9.0)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	37,960,736	27,790,657	10,250,082	36.9	2,382,078	1,862,361	599,715	21.2	1.6554	1.4732	0.1822	12.9
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	2,215,832	3,398,000	(1,182,168)	(34.8)	118,800	181,910	(63,220)	(34.8)	1.8989	1.6900	(0.0019)	(0.1)
7 ENERGY COST OF SCH C X ECONOMY PURCHASES - BROKER (SCH A8)	891,878	810,000	20,878	2.6	25,411	30,530	(4,889)	(15.9)	3.2728	2.7030	0.5708	21.1
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A8)	193,890	71,070	122,820	173.0	2,944	3,000	(56)	(1.9)	8.6693	2.3980	6.2713	178.2
9 ENERGY COST OF SCH E PURCHASES (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF SCH E PURCHASES (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	10,191,798	12,191,220	(1,999,452)	(19.7)	601,308	819,127	(110,819)	(13.3)	2.0390	2.5981	(0.5591)	(21.9)
12 TOTAL COST OF PURCHASED POWER	13,455,193	18,490,840	(2,987,777)	(18.2)	845,355	827,537	(178,684)	(21.5)	2.0719	1.8987	0.0892	4.5
13 TOTAL AVAILABLE MWH					2,990,428	2,709,398	221,031	8.2				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A8)	(1,862,271)	(742,000)	(1,120,271)	164.3	(128,308)	(80,000)	(73,308)	148.8	1.8913	1.4880	0.4033	7.2
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A8)	(118,160)	(197,000)	(78,840)	26.1	(128,308)	(80,000)	(73,308)	148.8	0.1769	0.3200	(0.1431)	(48.2)
15 FUEL COST OF OTHER POWER SALES (SCH A8)	(208,318)	0	(208,318)	0.0	(12,248)	0	(12,248)	0.0	1.7584	0.0000	1.7584	0.0
16 GAIN ON OTHER POWER SALES - 100% (SCH A8)	0	0	0	0.0	(12,248)	0	(12,248)	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF BEHIND-THE-SCENES SALES (SCH A8)	(3,887,649)	(2,204,200)	(1,789,449)	81.4	(131,180)	(119,012)	(13,168)	13.1	3.0479	1.8000	1.2479	65.4
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(5,355,337)	(1,108,700)	(3,278,637)	165.5	(205,714)	(166,012)	(100,702)	60.7	2.3941	1.8714	0.5227	27.9
19 NET INADVERTENT INTERCHANGE					4,708	0	4,708					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	45,506,995	41,094,987	3,853,008	9.6	2,898,420	2,543,398	325,024	4.9	1.6987	1.8142	(0.1155)	(6.2)
21 NET UNBILLED	(5,910,027)	(5,004,585)	(905,442)	10.1	328,878	310,038	18,840	6.4	(0.1664)	(0.1880)	(0.0216)	(11.5)
22 COMPANY USE	251,110	264,237	(13,127)	(13.2)	(13,128)	(13,128)	2,841	(18.8)	0.0078	0.0084	(0.0006)	(7.2)
23 T & D LOSSES	2,798,418	2,982,010	(183,592)	15.9	(183,235)	(148,327)	(13,908)	10.9	0.9970	0.9879	0.0091	0.9
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	45,506,995	41,094,987	3,853,008	9.6	2,918,781	2,891,344	28,437	4.8	1.8982	1.8204	0.0778	4.8
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(2,000,580)	(1,898,000)	(102,580)	22.7	(128,894)	(107,350)	(18,952)	17.5	1.8980	1.8204	0.0776	4.8
26 JURISDICTIONAL KWH SALES	42,899,655	39,419,692	3,581,795	9.1	2,893,817	2,893,992	(178)	0.0	1.8982	1.8204	0.0778	4.8
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0014	43,098,981	39,472,078	3,584,806	9.1	2,893,817	2,893,992	(178)	0.0	1.8984	1.8278	0.0706	4.8
28 PRIOR PERIOD TRUE-UP	1,774,008	1,774,008	0	0.0	2,893,817	2,893,992	(178)	0.0	0.0000	0.0000	(0.0000)	(0.0)
28a MARKET PRICE TRUE-UP	0	(83,835)	83,835	(100.0)	2,893,817	2,893,992	(178)	0.0	0.0000	(0.0002)	0.0002	(100.0)
29 TOTAL JURISDICTIONAL FUEL COST	44,851,737	41,183,147	3,868,640	9.9	2,893,817	2,893,992	(178)	0.0	1.8943	1.8981	(0.0038)	(2.0)
30 REVENUE TAX FACTOR									1.00085	1.00085	0.00000	0.0
31 FUEL COST ADJUSTED FOR TAXES	30,568	30,568	0	0.0	2,893,817	2,893,992	(178)	0.0	1.6657	1.5944	0.0713	4.5
32 GP/F									0.0011	0.0012	(0.0001)	(8.3)
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									1.667	1.598	0.071	4.5

Note: This schedule was revised as of 11/30/85. Line 14a was previously stated at 218,100. Now corrected at 218,100.
This changed schedule on lines 18, 20, 24, & 25. Source reference descriptions have also been corrected on lines 8 through 11.