

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

ESTIMATED FOR THE PERIOD OF:

APRIL 95 through MARCH 96

Page 1 of 3

COST OF GAS PURCHASED	CURRENT MONTH: DECEMBER 95				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
1 COMMODITY (Pipeline)	\$425,715	\$299,844	(\$125,871)	(41.98)	\$2,772,421	\$2,646,550	(\$125,871)	(4.76)
2 NO NOTICE SERVICE	\$43,028	\$43,028	\$0	0.00	\$381,700	\$381,700	\$0	0.00
3 SWING SERVICE	\$3,224,483	\$1,842,726	(\$1,381,757)	(74.98)	\$14,518,714	\$13,136,957	(\$1,381,757)	(10.52)
4 COMMODITY (Other)	\$6,873,312	\$4,460,637	(\$2,412,675)	(54.09)	\$31,075,322	\$28,662,647	(\$2,412,675)	(8.42)
5 DEMAND	\$3,328,938	\$3,317,768	(\$11,170)	(0.34)	\$24,661,123	\$24,649,953	(\$11,170)	(0.05)
6 OTHER	\$80,261	\$0	(\$80,261)	0.00	\$710,108	\$649,847	(\$80,261)	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$91,438	\$89,581	(\$1,857)	(2.07)	\$942,407	\$940,550	(\$1,857)	(0.20)
8 DEMAND	\$607,064	\$609,431	\$2,367	0.39	\$5,283,727	\$5,286,094	\$2,367	0.04
9 OTHER	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
10								
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$13,257,235	\$9,264,992	(\$3,992,243)	(43.09)	\$67,893,259	\$63,901,017	(\$3,992,243)	(6.25)
12 NET UNBILLED	\$932,430	\$0	(\$932,430)	0.00	\$427,882	(\$504,548)	(\$932,430)	0.00
13 COMPANY USE	\$5,293	\$0	(\$5,293)	0.00	\$74,569	\$69,276	(\$5,293)	0.00
14 TOTAL THERM SALES	\$10,267,283	\$9,264,992	(\$1,002,291)	(10.82)	\$60,303,215	\$59,300,924	(\$1,002,291)	(1.69)

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FPSC-RECORDS/REPORTING
 DOCUMENT NUMBER-DATE
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OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 95 through MARCH 96

THERMS PURCHASED	CURRENT MONTH: DECEMBER 95				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
15 COMMODITY (Pipeline)(Billing Determinants Only)	58,449,385	46,305,258	(12,144,127)	(26.23)	388,961,321	374,817,194	(12,144,127)	(3.24)
16 NO NOTICE SERVICE (Billing Determinants Only)	6,200,000	6,200,000	0	0.00	55,000,000	55,000,000	0	0.00
17 SWING SERVICE (Commodity)	12,508,130	8,511,436	(3,996,694)	(46.98)	78,547,840	74,551,146	(3,996,694)	(5.36)
18 COMMODITY (Other) (Commodity)	31,571,775	25,299,964	(6,271,811)	(24.79)	173,244,435	166,972,824	(6,271,811)	(3.76)
19 DEMAND (Billing Determinants Only)	72,496,043	70,036,669	(2,459,374)	(3.51)	506,004,258	503,544,884	(2,459,374)	(0.49)
20 OTHER	0	0	0	0.00	5,950	5,950	0	0.00
LESS END-USE CONTRACT		0						
21 COMMODITY (Pipeline)	12,888,920	12,493,858	(395,062)	(3.16)	126,283,650	125,888,588	(395,062)	(0.31)
22 DEMAND	15,148,061	14,742,988	(405,073)	(2.75)	140,916,991	140,511,918	(405,073)	(0.29)
23 OTHER	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18-23)	44,079,905	33,811,400	(10,268,505)	(30.37)	251,792,275	241,523,770	(10,268,505)	(4.25)
25 NET UNBILLED	2,641,203	0	(2,641,203)	0.00	131,824	(2,509,379)	(2,641,203)	0.00
26 COMPANY USE	19,314	0	(19,314)	0.00	298,059	278,745	(19,314)	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	34,055,053	33,811,400	(243,653)	(0.72)	238,100,251	237,856,598	(243,653)	(0.10)

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 95 through MARCH 96

CENTS PER THERM		CURRENT MONTH: DECEMBER 95				PERIOD TO DATE			
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
28	COMMODITY (Pipeline) (1/15)	0.00728	0.00648	(0.00081)	(12.48)	0.00716	0.00706	(0.00010)	(1.47)
29	NO NOTICE SERVICE (2/16)	0.00694	0.00694	0.00000	0.00	0.00694	0.00694	0.00000	0.00
30	SWING SERVICE (3/17)	0.25779	0.21650	(0.04129)	(19.07)	0.18484	0.17621	(0.00863)	(4.89)
31	COMMODITY (Other) (4/18)	0.21770	0.17631	(0.04139)	(23.48)	0.17937	0.17166	(0.00771)	(4.49)
32	DEMAND (5/19)	0.04592	0.04737	0.00145	3.07	0.04874	0.04895	0.00022	0.44
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	119.34588	0.00000	0.00000	0.00
LESS END-USE CONTRACT									
34	COMMODITY (Pipeline) (7/21)	0.00709	0.00717	0.00008	1.06	0.00746	0.00747	0.00001	0.12
35	DEMAND (8/22)	0.04008	0.04134	0.00126	3.05	0.03750	0.03762	0.00012	0.33
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST OF PURCHASES (11/24)	0.30075	0.27402	(0.02673)	(9.76)	0.26964	0.26457	(0.00507)	(1.91)
38	NET UNBILLED (12/25)	0.35303	0.00000	(0.35303)	0.00	3.24586	0.00000	(3.24586)	0.00
39	COMPANY USE (13/26)	0.27405	0.00000	(0.27405)	0.00	0.25018	0.00000	(0.25018)	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	0.38929	0.27402	(0.11527)	(42.07)	0.28515	0.26865	(0.01649)	(6.14)
41	TRUE-UP (E-4)	(0.00102)	(0.00102)	0.00000	0.00	(0.00102)	(0.00102)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.38827	0.27300	(0.11527)	(42.22)	0.28413	0.26763	(0.01649)	(6.16)
43	REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.38973	0.27403	(0.11570)	(42.22)	0.28519	0.26864	(0.01655)	(6.16)
45	PGA FACTOR ROUNDED TO NEAREST .001	38.973	27.403	(11.57020)	(42.22)	28.519	26.864	(1.65542)	(6.16)

PEOPLES GAS SYSTEM, INC.
 OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
 DECEMBER 1995

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	8,200,000	16	\$43,028.00	2 ✓
2 FTS-1 RESERVATION CHARGE	DEMAND	55,018,800	19	2,380,398.80	5 ✓
3 FTS-2 RESERVATION CHARGE	DEMAND	6,200,000	19	468,419.04	5 ✓
4 FTS-1 USAGE CHARGE	COMM. PIPELINE	43,973,700	15	315,291.42	1 ✓
5 FTS-2 USAGE CHARGE	COMM. PIPELINE	5,723,980	15	27,417.88	1 ✓
6 PTS-1 USAGE CHARGE	COMM. PIPELINE	48,920	15	2,140.74	1 ✓
7 IMBALANCE CASHOUT CHARGE	DEMAND	47,960	19	2,377.38	5 ✓
7a IMBALANCE CASHOUT CHARGE	COMM. PIPELINE	47,960	15	321.33	1 ✓
7b IMBALANCE CASHOUT CHARGE	COMM. OTHER*	2,741,700	18	411,048.30	4 ✓
8 REVENUE SHARING	OTHER	0	20	(26,337.85)	6 ✓
9 TOTAL FGT		<u>120,003,020</u>		<u>\$3,624,104.84</u>	
10 SEMINOLE GAS	COMM. OTHER	8,100,190	18	1,400,553.58	4 ✓
11 SEMINOLE GAS	COMM. PIPELINE	6,942,530	15	68,283.18	1 ✓
12 SEMINOLE GAS	DEMAND	9,516,988	19	403,568.27	5 ✓
13 CITY OF SUNRISE	COMM. OTHER	10,807	18	3,854.48	4 ✓
14 BOOKOUTS	COMM. OTHER	(146,220)	18	(26,885.15)	4 ✓
15 LEGAL FEES	OTHER			42,454.33	6 ✓
16 ADMINISTRATIVE COSTS	OTHER			44,144.15	6 ✓
17 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	1,712,295	19	74,174.62	5 ✓
18 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	1,712,295	15	12,280.04	1 ✓
19 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	1,776,849	18	315,526.64	4 ✓
20 AMOCO	SWING-DEMAND			20,926.40	3 ✓
21 AMOCO	SWING-COMM.	4,320,800	17	972,674.32	3 ✓
22 ASSOCIATED GAS SERVICES	COMM. OTHER	4,850,000	18	985,800.00	4 ✓
23 CALCASIEU GATHERING GAS SYSTEM	SWING-DEMAND			107,872.03	3 ✓
24 CALCASIEU GATHERING GAS SYSTEM	SWING-COMM.	4,804,990	17	1,076,720.25	3 ✓
25 CHEVRON U.S.A.	COMM. OTHER	4,980,870	18	1,113,543.15	4 ✓
26 CITRUS TRADING CORP.	COMM. OTHER	2,330,000	18	531,480.00	4 ✓
27 KOCH GAS SERVICES	SWING-DEMAND			27,056.72	3 ✓
28 KOCH GAS SERVICES	SWING-COMM.	3,382,340	17	1,017,331.38	3 ✓
29 KOCH GAS SERVICES	COMM. OTHER	4,850,000	18	1,036,980.00	4 ✓
30 MIDCON GAS SERVICES	COMM. OTHER	1,548,340	18	350,899.01	4 ✓
31 NATURAL GAS CLEARINGHOUSE	COMM. OTHER	260,000	18	97,500.00	4 ✓
32 NORAM ENERGY SERVICES	COMM. OTHER	500,000	18	192,500.00	4 ✓
33 SHELL/CORAL ENERGY RESOURCES	COMM. OTHER	436,400	18	97,864.80	4 ✓
34 TORCH GAS L C	COMM. OTHER	1,560,000	18	331,700.00	4 ✓
35 VASTAR	COMM. OTHER	200,000	18	38,000.00	4 ✓
36 NOVEMBER '95 ACCRUAL ADJ.	COMM. OTHER	0	18	0.01	4 ✓
37 ASSOCIATED GAS SERVICES	COMM. OTHER*	2,060	18	257.18	4 ✓
38 COASTAL GAS MARKETING	COMM. OTHER**	(20,230)	18	(7,046.43)	4 ✓
39 GASMARK, LTD.	COMM. OTHER**	(991)	18	(234.25)	4 ✓
40 TOTAL		<u>181,225,333</u>		<u>\$13,955,736.53</u>	

*Prior Month Adjustment
 **Prior Period Adjustment

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

ESTIMATED FOR THE PERIOD OF: APRIL 95 through MARCH 96
CURRENT MONTH: DECEMBER 1995

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	49,748,600	\$344,850	\$0.00693
2 Commodity Pipeline (SNG/SO GA)	6,942,530	\$68,263	\$0.00983
3 Cashouts-Peoples Transportation Customers	1,712,295	\$12,280	\$0.00717
4 Imbalance Cashout-FGT-Jul. '95	47,960	\$321	\$0.00670
5			
6			
7			
8 TOTAL COMMODITY (Pipeline)	58,449,385	\$425,715	\$0.00728
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
9 Swing Service-Demand-3rd Party Suppliers		\$155,857	\$0.00000
10 Swing Service-Commodity-3rd Party Suppliers	12,508,130	\$3,068,626	\$0.24533
11			
12			
13			
14			
15			
16 TOTAL SWING SERVICE	12,508,130	\$3,224,483	\$0.25779
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
17 Purchases from 3rd Party Suppliers	27,207,800	\$6,176,591	\$0.22702
18 City of Sunrise	10,807	\$3,854	\$0.35667
19 Cashouts-Peoples Transportation Customers	1,776,849	\$315,527	\$0.17758
20 Purchases from 3rd Party Suppliers-Prior Month Adjs.	2,060	\$257	\$0.12484
21 Purchases from 3rd Party Suppliers-Prior Period Adjs.	(21,221)	(\$7,280)	\$0.34304
22 Imbalance Cashout-FGT-Jul. '95	1,658,800	\$238,867	\$0.14400
22a Imbalance Cashout-FGT-Aug. '95	1,082,900	\$172,181	\$0.15900
23 Bookouts	(146,220)	(\$26,685)	\$0.18250
24			
25 TOTAL COMMODITY (Other)	31,571,775	\$6,873,312	\$0.21770
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
26 Demand (FGT)	85,311,070	\$3,892,254	\$0.04562
27 Demand (SNG/SO GA)	9,516,988	\$403,568	\$0.04241
28 Temporary Acquisition Reservation Charge-(FGT)	2,232,000	\$96,668	\$0.04331
29 Temporary Relinquishment Credit-(FGT)	(26,324,270)	(\$1,140,104)	\$0.04331
30 Cashouts-Peoples Transportation Customers	1,712,295	\$74,175	\$0.04332
31 Imbalance Cashout-FGT-Jul. '95	47,960	\$2,377	\$0.04957
32			
33			
34			
35 TOTAL DEMAND	72,496,043	\$3,328,938	\$0.04592
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
36 Revenue Sharing-FGT	0	(\$26,338)	\$0.00000
37 Legal Fees	0	\$42,454	\$0.00000
38 Administrative Costs	0	\$44,144	\$0.00000
39			
40			
41			
42			
43 TOTAL OTHER	0	\$60,261	\$0.00000

FOR THE PERIOD OF: APRIL 95 Through MARCH 96

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	CURRENT MONTH: DECEMBER 95				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 3+4-9-13)	\$10,092,502	\$6,303,363	(\$3,789,139)	(\$0.37544)	\$45,518,468	\$41,730,332	(\$3,789,136)	(\$0.08324)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)	3,159,439	2,961,628	(197,811)	(0.06261)	22,299,223	22,101,409	(197,814)	(0.00887)
3 TOTAL	13,251,942	9,264,991	(3,986,951)	(0.30086)	67,818,691	63,831,741	(3,986,951)	(0.05879)
4 FUEL REVENUES (NET OF REVENUE TAX)	10,267,283	9,284,992	(1,002,291)	(0.09782)	60,303,215	59,300,924	(1,002,291)	(0.01682)
5 TRUE-UP REFUND/(COLLECTION)	28,630	28,630	0	0.00000	257,670	257,670	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	10,295,913	9,293,622	(1,002,291)	(0.09735)	60,560,885	59,558,594	(1,002,291)	(0.01655)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(2,956,029)	28,631	2,984,660	(1.00989)	(7,257,806)	(4,273,147)	2,984,660	(0.41123)
8 INTEREST PROVISION-THIS PERIOD (21)	(3,044)	4,171	7,215	(2.37015)	103,955	111,170	7,214	0.06939
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	862,139	862,139	0	0.00000	4,716,347	4,716,347	0	0.00000
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(28,630)	(28,630)	0	0.00000	(257,670)	(257,670)	0	0.00000
10a FLEX RATE ADJUSTMENT	0	0	0	0.00000	(71,183)	(71,183)	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	(2,125,564)	866,311	2,991,874	(1.40757)	(2,766,357)	225,517	2,991,874	(1.08152)
11a FGT REFUND	1,920	0	(1,920)	0.00000	642,714	640,794	(1,920)	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	(2,123,643)	866,311	2,989,954	(1.40794)	(2,123,643)	866,311	2,989,954	(1.40794)
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	862,139	862,139	0	0.00000				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5)	(2,120,600)	862,140	2,982,740	(1.40655)				
15 TOTAL (13+14)	(1,258,461)	1,724,279	2,982,740	(2.37015)				
16 AVERAGE (50% OF 15)	(629,230)	862,140	1,491,370	(2.37015)				
17 INTEREST RATE - FIRST DAY OF MONTH	5.80	5.80	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.81	5.81	0	0.00000				
19 TOTAL (17+18)	11.610	11.610	0	0.00000				
20 AVERAGE (50% OF 19)	5.805	5.805	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.484	0.484	0	0.00000				
22 INTEREST PROVISION (16x21)	(\$3,044)	\$4,171	\$7,215	(\$2.37015)				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

TRANSPORTATION PURCHASES

SCHEDULE A-3**

SYSTEM SUPPLY AND END USE

Page 1 of 1

ACTUAL FOR THE PERIOD OF:

APRIL 95 Through MARCH 96

PRESENT MONTH:

DEC. 1995

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST THIRD PARTY	PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1 DEC. 1995	FGT	PGS	FTS-1 COMM. PIPELINE	43,973,700		43,973,700		\$315,291.42			\$0.72
2 DEC. 1995	FGT	PGS	FTS-1 COMM. PIPELINE		12,479,150	12,479,150		89,475.50			\$0.72
3 DEC. 1995	FGT	PGS	FTS-2 COMM. PIPELINE	5,723,980		5,723,980		27,417.88			\$0.48
4 DEC. 1995	FGT	PGS	FTS-2 COMM. PIPELINE		409,770	409,770		1,982.80			\$0.48
5 DEC. 1995	FGT	PGS	PTS-1 COMM. PIPELINE	48,920		48,920		2,140.74			\$4.38
6 DEC. 1995	FGT	PGS	FTS-1 DEMAND	55,018,800		55,018,800			\$2,380,398.80		\$4.33
7 DEC. 1995	FGT	PGS	FTS-1 DEMAND		12,479,150	12,479,150			540,471.94		\$4.33
8 DEC. 1995	FGT	PGS	FTS-2 DEMAND	6,200,000		6,200,000			488,419.04		\$7.58
9 DEC. 1995	FGT	PGS	FTS-2 DEMAND		418,001	418,001			19,098.46		\$4.57
10 DEC. 1995	FGT	PGS	NO NOTICE	6,200,000		6,200,000			43,028.00		\$0.69
11 DEC. 1995	SEMINOLE	PGS	COMM. OTHER	6,100,190	0	6,100,190	\$1,400,553.58	0.00	0.00	0	\$22.96
12 DEC. 1995	SEMINOLE	PGS	SONAT/SO GA COMM. PIPELIN	8,942,530		8,942,530		88,263.18			\$0.98
13 DEC. 1995	SEMINOLE	PGS	SONAT/SO GA DEMAND	9,516,988		9,516,988			403,568.27		\$4.24
14 DEC. 1995	SEMINOLE	PGS	SONAT/SO GA DEMAND		2,250,910	2,250,910			37,457.22		\$1.68
15 DEC. 1995	AMOCO	PGS	SWING	4,320,800	0	4,320,800	972,574.32	0.00	20,928.40	0.00	\$22.99
16 DEC. 1995	ASSOCIATED NATURAL GAS	PGS	COMM. OTHER	4,650,000	0	4,650,000	985,800.00	0.00	0.00	0.00	\$21.20
17 DEC. 1995	CALCASIEU GATHERING SYSTEM	PGS	SWING	4,804,990	0	4,804,990	1,078,720.25	0.00	107,872.03	0.00	\$24.89
18 DEC. 1995	CHEVRON U.S.A.	PGS	COMM. OTHER	4,980,870	0	4,980,870	1,113,543.15	0.00	0.00	0.00	\$22.96
19 DEC. 1995	CITRUS TRADING CORP.	PGS	COMM. OTHER	2,330,000	0	2,330,000	531,480.00	0.00	0.00	0.00	\$22.81
20 DEC. 1995	KOCH GAS SERVICIES	PGS	COMM. OTHER	4,650,000	0	4,650,000	1,038,950.00	0.00	0.00	0.00	\$22.90
21 DEC. 1995	KOCH GAS SERVICIES	PGS	SWING	3,382,340	0	3,382,340	1,017,331.38	0.00	27,058.72	0.00	\$30.88
22 DEC. 1995	MIDCON GAS SERVICES	PGS	COMM. OTHER	1,548,340	0	1,548,340	350,699.01	0.00	0.00	0.00	\$22.85
23 DEC. 1995	NATURAL GAS CLEARINGHOUSE	PGS	COMM. OTHER	280,000	0	280,000	97,500.00	0.00	0.00	0.00	\$37.50
24 DEC. 1995	NORAM ENERGY RESOURCES	PGS	COMM. OTHER	500,000	0	500,000	192,500.00	0.00	0.00	0.00	\$38.50
25 DEC. 1995	SHELL/CORAL ENERGY RES.	PGS	COMM. OTHER	438,400	0	438,400	97,884.80	0.00	0.00	0.00	\$22.32
26 DEC. 1995	TORCH GAS L C	PGS	COMM. OTHER	1,550,000	0	1,550,000	331,700.00	0.00	0.00	0.00	\$21.40
27 DEC. 1995	VASTAR	PGS	COMM. OTHER	200,000	0	200,000	38,000.00	0.00	0.00	0.00	\$19.00
28 DEC. 1995	CASHOUT CHARGES	PGS	DEMAND	1,712,295		1,712,295			74,174.82		\$4.33
29 DEC. 1995	CASHOUT CHARGES	PGS	COMM. PIPELINE	1,712,295		1,712,295		12,280.04			\$0.72
30 DEC. 1995	CASHOUT CHARGES	PGS	COMM. OTHER	1,776,849		1,776,849	315,528.64				\$17.78
31	TOTAL	**This report excludes prior month/period adjustments.		178,542,287	28,036,981	206,579,268	\$9,560,743.11	\$516,831.58	\$4,122,473.30	\$0.00	\$6.87

FOR THE PERIOD OF: APRIL 95 Through MARCH 96
 PRESENT MONTH: DECEMBER 1995

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1 AMOCO	POI# 10102	132	127	4,100	3,951	2.02000	2.09615
2 AMOCO	POI# 10102	1,613	1,554	50,000	48,183	2.26500	2.34001
3 AMOCO	POI# 16077	32	31	1,000	964	1.95000	2.02352
4 AMOCO	POI# 16077	132	127	4,100	3,951	2.02000	2.09615
5 AMOCO	POI# 16077	3,387	3,284	105,000	101,185	2.25500	2.34001
6 AMOCO	POI# 57391	3,000	2,891	93,000	89,621	2.25500	2.34001
7 AMOCO	POI# 62100	190	183	5,901	5,687	2.13000	2.21030
8 AMOCO	POI# 62100	2,808	2,514	80,857	77,919	1.95000	2.02352
9 AMOCO	POI# 62100	1,230	1,185	38,122	36,737	2.02000	2.09615
10 AMOCO	POI# 62100	1,613	1,554	50,000	48,183	3.37000	3.49705
11 ASSOCIATED GAS SERVICES	POI# 00811	7,113	6,854	220,500	212,489	2.12000	2.19992
12 ASSOCIATED GAS SERVICES	POI# 49008	7,887	7,601	244,500	235,617	2.12000	2.19992
13 CALCASIEU GATHERING SYSTEM	POI# 23062	8,621	8,271	298,252	287,416	2.46950	2.56260
14 CALCASIEU GATHERING SYSTEM	POI# 58130	5,879	5,665	182,247	175,626	2.46950	2.56260
15 CHEVRON U.S.A.	POI# 08576	735	709	22,800	21,972	2.05000	2.12729
16 CHEVRON U.S.A.	POI# 10102	332	320	10,287	9,913	2.45000	2.54237
17 CHEVRON U.S.A.	POI# 62137	11,000	10,600	341,000	328,611	2.24000	2.32445
18	SUBTOTAL	56,505	54,452	1,751,666	1,688,027	2.37999	2.46972

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.77% per mmbtu.
- (3) Included in the monthly gross volumes above are 548,749 mmbtu's nominated at the pipeline receipt point via FGT FTS-2 capacity having a fuel surcharge of 3.26% per mmbtu.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 124,000 mmbtu's moved on the Southern Natural Gas pipeline.

FOR THE PERIOD OF: APRIL 95 Through MARCH 96
 PRESENT MONTH: DECEMBER 1995

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
19	CHEVRON U.S.A. PO# 000530	4,000	3,855	124,000	119,495	2.24000	2.32445
20	CITRUS TRADING CORP. PO# 10114	3,444	3,318	106,750	102,872	2.20000	2.28294
21	CITRUS TRADING CORP. PO# 16509	516	497	18,000	15,419	3.38000	3.50743
22	CITRUS TRADING CORP. PO# 25308	56	54	1,750	1,886	2.20000	2.28294
23	CITRUS TRADING CORP. PO# 25309	56	54	1,750	1,886	2.20000	2.28294
24	CITRUS TRADING CORP. PO# 49008	3,444	3,318	106,750	102,872	2.20000	2.28294
25	KOCH GAS SERVICES PO# 10102	11,438	11,020	354,515	341,835	2.23000	2.31407
26	KOCH GAS SERVICES PO# 10109	323	311	10,000	9,837	2.30000	2.38671
27	KOCH GAS SERVICES PO# 10109	3,129	3,015	97,000	93,476	2.33000	2.41784
28	KOCH GAS SERVICES PO# 10109	1,636	1,577	50,730	48,887	2.45000	2.54237
29	KOCH GAS SERVICES PO# 10109	2,597	2,503	80,504	77,579	4.15000	4.30648
30	KOCH GAS SERVICES PO# 10109	3,226	3,109	100,000	96,367	3.37000	3.49705
31	KOCH GAS SERVICES PO# 23062	3,564	3,435	110,485	106,471	2.23000	2.31407
32	MIDCON GAS SERVICES PO# 10240	4,995	4,813	154,834	149,209	2.28500	2.35039
33	NATURAL GAS CLEARINGHOUSE PO# 25412	839	808	26,000	25,055	3.75000	3.89138
34	NORAM ENERGY SERVICES PO# 8534	1,813	1,554	50,000	48,183	3.85000	3.99515
35	SHELL/CORAL ENERGY RESOURCES PO# 49008	446	430	13,840	13,337	1.97000	2.04427
36	SUBTOTAL	46,320	43,673	1,404,908	1,353,867	2.37898	2.46972

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.77% per mmbtu.
- (3) Included in the monthly gross volumes above are 548,749 mmbtu's nominated at the pipeline receipt point via FGT FTS-2 capacity having a fuel surcharge of 3.26% per mmbtu.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 124,000 mmbtu's moved on the Southern Natural Gas pipeline.

FOR THE PERIOD OF: APRIL 95 Through MARCH 96
 PRESENT MONTH: DECEMBER 1995

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
37	SHELL/CORAL ENERGY RESOURCES PO# 6534	323	311	10,000	9,637	2.32000	2.40746
38	SHELL/CORAL ENERGY RESOURCES PO# 6534	645	622	20,000	19,273	2.37000	2.45935
39	TORCH GAS L C PO# 00611	4,788	4,595	147,800	142,430	2.14000	2.22068
40	TORCH GAS L C PO# 8798	232	224	7,200	6,938	2.14000	2.22068
41	VASTAR PO# 17926	645	622	20,000	19,273	1.90000	1.97163
42		0	0	0	0	0.00000	0.00000
43		0	0	0	0	0.00000	0.00000
44		0	0	0	0	0.00000	0.00000
45		0	0	0	0	0.00000	0.00000
46		0	0	0	0	0.00000	0.00000
47		0	0	0	0	0.00000	0.00000
48		0	0	0	0	0.00000	0.00000
49		0	0	0	0	0.00000	0.00000
50		0	0	0	0	0.00000	0.00000
51		0	0	0	0	0.00000	0.00000
52		0	0	0	0	0.00000	0.00000
53		0	0	0	0	0.00000	0.00000
54	TOTAL	108,438	104,488	3,361,574	3,239,447	2.37999	2.46972

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.77% per mmbtu.
- (3) Included in the monthly gross volumes above are 548,749 mmbtu's nominated at the pipeline receipt point via FGT FTS-2 capacity having a fuel surcharge of 3.26% per mmbtu.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 124,000 mmbtu's moved on the Southern Natural Gas pipeline.

FOR THE MONTH OF: DECEMBER 1995

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
THERM SALES (FIRM)								
					TOTAL THERM SALES			
1 RESIDENTIAL	5,012,813	4,914,331	(98,482)	(0.01966)	24,341,278	24,898,887	555,609	0.02283
2 SMALL COMM. SERVICE	257,738	241,788	(15,950)	(0.06189)	1,823,269	1,625,928	2,659	0.00164
3 COMMERCIAL SERVICE	8,880,894	8,286,228	(614,666)	(0.06921)	64,381,179	63,714,138	(687,041)	(0.01036)
4 COMMERCIAL LV-1	10,263,949	9,526,409	(737,540)	(0.07186)	75,078,566	74,293,552	(786,014)	(0.01047)
5 COMMERCIAL LV-2	1,984,826	1,753,357	(231,469)	(0.11662)	16,715,718	15,514,188	(1,201,530)	(0.07188)
6 COMM. ST. LIGHTING	30,302	18,868	(13,434)	(0.44333)	225,776	158,461	(67,315)	(0.29815)
7 WHOLESALE	14,863	12,000	(2,863)	(0.19263)	100,184	97,500	(2,584)	(0.02579)
8 NATURAL GAS VEH. SALES	64,313	99,955	35,642	0.55419	442,341	889,645	447,304	1.01122
8a OFF SYSTEM SALES	0	0	0	0.00000	1,443,030	0	(1,443,030)	(1.00000)
9 TOTAL FIRM SALES	26,509,897	24,830,936	(1,678,761)	(0.06333)	184,352,341	181,190,399	(3,161,942)	(0.01715)
THERM SALES (INTERRUPTIBLE)								
					TOTAL THERM SALES			
10 INTERRUPTIBLE SMALL	3,834,500	3,989,449	154,949	0.04041	31,472,679	34,196,736	2,724,057	0.08655
11 INTERRUPTIBLE LV-1	3,470,487	3,211,722	(258,765)	(0.07456)	17,792,386	16,417,695	(1,374,691)	(0.07726)
12 INTERRUPTIBLE LV-2	240,369	0	(240,369)	(1.00000)	4,482,843	0	(4,482,843)	(1.00000)
13 TOTAL INT. SALES	7,545,357	7,201,171	(344,186)	(0.04562)	53,747,909	50,614,431	(3,133,478)	(0.05830)
14 TOTAL SALES	34,055,053	32,032,107	(2,022,946)	(0.05940)	238,100,250	231,804,830	(6,295,420)	(0.02644)
THERMS SALES (TRANSPORTATION)								
					TOTAL THERM SALES			
15 COMMERCIAL LV-2	69,879	0	(69,879)	(1.00000)	225,194	0	(225,194)	(1.00000)
15a INTERRUPTIBLE SMALL	2,898,116	1,863,400	(1,034,716)	(0.35703)	16,314,434	15,603,600	(810,834)	(0.04970)
16 INTERRUPTIBLE LV-1	9,055,423	12,714,719	3,659,296	0.40410	83,819,349	107,685,208	23,865,859	0.28473
17 INTERRUPTIBLE LV-2	31,858,125	30,770,465	(1,087,660)	(0.03414)	348,177,961	274,554,898	(73,623,063)	(0.21145)
17a OFF SYSTEM SALES-TRANSP.	0	0	0	0.00000	18,800,870	0	(18,800,870)	(1.00000)
18 TOTAL TRANSPORTATION	43,881,543	45,348,584	1,467,041	0.03343	467,337,809	397,743,706	(69,594,103)	(0.14892)
19 TOTAL THROUGHPUT	77,936,897	77,380,891	(555,906)	(0.00713)	705,438,058	629,548,536	(76,889,522)	(0.10758)
NUMBER OF CUSTOMERS (FIRM)								
					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
20 RESIDENTIAL	179,546	175,204	(4,342)	(0.02418)	1,575,043	1,574,125	(918)	(0.00058)
21 SMALL COMMERCIAL	5,175	5,190	15	0.00290	45,340	45,958	618	0.01363
22 COMMERCIAL SERVICE	14,516	14,240	(276)	(0.01901)	129,760	129,911	151	0.00116
23 COMMERCIAL LV-1	1,565	1,555	(9)	(0.00575)	13,958	14,266	298	0.02135
24 COMMERCIAL LV-2	39	30	(9)	(0.23077)	350	275	(75)	(0.21429)
25 COMM. ST. LIGHTING	38	21	(17)	(0.44737)	303	195	(108)	(0.35644)
26 WHOLESALE	2	2	0	0.00000	18	18	0	0.00000
27 NATURAL GAS VEH. SALES	16	20	4	0.25000	140	180	40	0.28571
27a OFF SYSTEM SALES	0	0	0	0.00000	7	0	(7)	(1.00000)
28 TOTAL FIRM	200,897	196,263	(4,634)	(0.02307)	1,764,919	1,764,918	(1)	(0.00000)
NUMBER OF CUSTOMERS (INT.)								
					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
29 INTERRUPTIBLE SMALL	77	63	(14)	(0.18182)	667	565	(102)	(0.15292)
30 INTERRUPTIBLE LV-1	22	11	(11)	(0.50000)	209	99	(110)	(0.52632)
31 INTERRUPTIBLE LV-2	4	0	(4)	(1.00000)	36	0	(36)	(1.00000)
32 TOTAL INT.	103	74	(29)	(0.28155)	912	664	(248)	(0.27193)
NUMBER OF CUSTOMERS (TRANSP.)								
					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
33 COMMERCIAL LV-2	1	0	(1)	0.00000	3	0	(3)	0.00000
33a INTERRUPTIBLE SMALL	21	14	(7)	(0.33333)	151	126	(25)	(0.16556)
34 INTERRUPTIBLE LV-1	18	18	0	0.00000	168	162	(4)	(0.02410)
35 INTERRUPTIBLE LV-2	7	8	1	0.14286	63	66	3	0.04762
35a OFF SYSTEM SALES-TRANSP.	0	0	0	0.00000	15	0	(15)	(1.00000)
36 TOTAL TRANSPORTATION	47	40	(7)	(0.14894)	398	354	(44)	(0.11055)
37 TOTAL CUSTOMERS	201,047	196,377	(4,670)	(0.02323)	1,766,229	1,765,936	(293)	(0.00017)
THERM USE PER CUSTOMER								
38 RESIDENTIAL	28	28	0	0	15	18	0	0
39 SMALL COMMERCIAL	50	47	(3)	(0)	36	35	(0)	(0)
40 COMMERCIAL SERVICE	612	580	(31)	(0)	496	490	(6)	(0)
41 COMMERCIAL LV-1	6,558	6,122	(436)	(0)	5,379	5,211	(168)	(0)
42 COMMERCIAL LV-2	50,893	58,445	7,552	0	47,759	56,415	8,656	0
43 COMM. ST. LIGHTING	797	803	6	0	745	813	67	0
44 WHOLESALE	7,432	6,000	(1,432)	(0)	5,566	5,422	(144)	(0)
45 NATURAL GAS VEH. SALES	4,020	4,998	978	0	3,160	4,942	1,783	1
45a OFF SYSTEM SALES	0	0	0	0	206,147	0	(206,147)	(1)
46 INTERRUPTIBLE SMALL	49,799	63,325	13,526	0	47,185	80,525	33,340	0
47 INTERRUPTIBLE LV-1	157,749	291,975	134,226	1	85,131	165,835	80,704	1
48 INTERRUPTIBLE LV-2	60,092	0	(60,092)	(1)	124,823	0	(124,823)	(1)
49 COMMERCIAL LV-2 (TRANSP.)	69,879	0	(69,879)	(0)	75,065	0	(75,065)	0
49a INTERRUPTIBLE SMALL (TRANSP.)	138,006	133,100	(4,906)	(0)	108,043	123,044	15,002	0
50 INTERRUPTIBLE LV-1 (TRANSP.)	503,079	706,373	203,294	0	504,836	664,724	159,788	0
51 INTERRUPTIBLE LV-2 (TRANSP.)	4,551,161	3,846,308	(704,853)	(0)	5,526,634	4,159,923	(1,366,712)	(0)
52 OFF SYSTEM SALES (TRANSP.)	0	0	0	0	1,253,391	0	(1,253,391)	(1)

ACTUAL FOR THE PERIOD OF: APRIL 1995 THROUGH MARCH 1996

ALL DIVISIONS (except Jacksonville):	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0325	1.0344	1.0364									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.050	1.052	1.054									
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0285	1.0305	1.0295	1.0305	1.0315	1.0305	1.0325	1.0315	1.0315			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.048	1.048	1.047	1.048	1.049	1.048	1.050	1.049	1.049			

ACTUAL FOR THE PERIOD OF: APRIL 1995 THROUGH MARCH 1996

SOUTH FLORIDA, PALM BEACH GARDENS (Jul '95 thru Dec '95), and EUSTIS, DAYTONA DIVISIONS (Jul '95 thru Oct '95):	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED <u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED				1.0344	1.0354	1.0335	1.0354	1.0374	1.0384			
2 PRESSURE CORRECTION FACTOR a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.				14.98	14.98	14.98	14.98	14.98	14.98			
				14.73	14.73	14.73	14.73	14.73	14.73			
				1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR BTU CONTENT x PRESSURE CORRECTION FACTOR				1.052	1.053	1.051	1.053	1.055	1.056			
ORLANDO DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED <u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED				1.0374	1.0374	1.0364	1.0394	1.0384	1.0394			
2 PRESSURE CORRECTION FACTOR a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.				14.98	14.98	14.98	14.98	14.98	14.98			
				14.73	14.73	14.73	14.73	14.73	14.73			
				1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR BTU CONTENT x PRESSURE CORRECTION FACTOR				1.055	1.055	1.054	1.057	1.056	1.057			

ACTUAL FOR THE PERIOD OF: APRIL 1995 THROUGH MARCH 1996

TAMPA, ST. PETE, LAKE LAND, HIGHLANDS, and SARASOTA DIVISIONS:	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED				1.0453	1.0433	1.0462	1.0502	1.0482	1.0502			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.				14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.				14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.				1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR				1.063	1.061	1.064	1.068	1.066	1.068			
EUSTIS, DAYTONA DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED								1.0354	1.0364			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.								14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.								14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.								1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR								1.053	1.054			

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SOHIO AFFILIATE

ATC	12/31/95
CC	01/10/96
INVOICE NO.	9119
TOTAL AMOUNT DUE	\$2,598,906.04

← 2,598,906.04

CUSTOMER: FLOPLS GAS SYSTEM INC
 ATTN: ED LULLIOTT
 POST OFFICE BOX 2562
 TAMPA, FL 33601-2562

Please reference this invoice no. on your remittance
 and wire to:
 Wire Transfer **1-10-96**
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 375034511
 ABA # 111000017

CONTRACT 5047 SHIPPER: FLOPLS GAS SYSTEM INC CUSTOMER NO. 4170
 TYPE: PIPE TRANSPORTATION
 PLEASE CONTACT RACHEL CARY AT (713)642-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CCEL 2151

LINE NO.	REQUIS NAME	QUANTITIES FOR REQUIS	UNIT	RC	FRGT CODE	RAILS		TISC	NET	VOLUMES MULTIPLY	AMOUNT
						BASC	SURCHARGES				
	RESERVATION CHARGE			A	RLS	0.0649	0.0677		0.4331	7,866,107	\$1,416,729.14
	CAPACITY REQUISITE AT LESS THAN MAX RATE			A	RLS	0.0649	0.0600		0.4249	23,000	\$1,795.70
	REACTUAL RESERVATION CHARGE			A	RRR	0.0694			0.0694	650,000	\$45,076.90
	TEMPORARY REQUISITION CREDIT			A	TRC	0.0649	0.0677		0.4331	(26,706)	(\$17,432.57)
	TEMPORARY REQUISITION CREDIT			A	TRC	0.0649	0.0677		0.4331	(106,423)	(\$46,091.80)
	TEMPORARY REQUISITION CREDIT			A	TRC	0.0649	0.0677		0.4331	(59,675)	(\$15,651.25)
	TEMPORARY REQUISITION CREDIT			A	TRC	0.0649	0.0677		0.4331	(12,950)	(\$16,041.75)
	TEMPORARY REQUISITION CREDIT			A	TRC	0.0649	0.0677		0.4331	(27,900)	(\$17,067.49)
	TEMPORARY REQUISITION CREDIT			A	TRC	0.0649	0.0677		0.4331	(10,365)	(\$14,497.75)
	TEMPORARY REQUISITION CREDIT			A	TRC	0.0649	0.0677		0.4331	(7,750)	(\$13,366.53)
	TEMPORARY REQUISITION CREDIT			A	TRC	0.0649	0.0677		0.4331	(11,304)	(\$15,155.62)
	TEMPORARY REQUISITION CREDIT			A	TRC	0.0649	0.0677		0.4331	(60,760)	(\$126,315.16)
	TEMPORARY REQUISITION CREDIT			A	TRC	0.0649	0.0677		0.4331	(45,694)	(\$19,790.07)
	TEMPORARY REQUISITION CREDIT			A	TRC	0.0649	0.0677		0.4331	(57,700)	(\$127,675.37)

01-90-000-232-02-00-0

[Handwritten signature]

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENBROR/SUNAT Affiliate

DATE	12/31/95	CUSTOMER: FLORELS GAS SYSTEM INC ADDR: 11111 POST OFFICE BOX 2902 TAMPA, FL 33601-2902	Please reference this invoice no. on your remittance and wire to: Wire Transfer: Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 375034421 ABA # 111000019
CCL	0770796		
INVOICE NO.	9119		
TOTAL AMOUNT DUE	17,96,906.02		

CONTRACT 5047 SHIPPER: FLORELS GAS SYSTEM INC CUSTOMER NO. 3170 PLEASE CONTACT RACHEL CARY AT (713)851-7966 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CCL LIST

TYPE: FIRM TRANSMISSION

REC'D BY	RECEIPTS NAME	DELIVERIES		FROM MONTH	TC	RC	RAILS			VOLUMES MFCU LBY	AMOUNT	
		FEE NO.	NAME				BASE	SURCHARGES	LTSC			RT
				12/95	A	TR	0.2649	0.0677		0.4331	(7,750)	(\$2,256.53)
	TEMPORARY RELINQUISHMENT CREDIT			12/95	A	TR	0.2649	0.0677		0.4331	(261,900)	(\$700,948.69)
	TEMPORARY RELINQUISHMENT CREDIT			12/95	A	TR	0.2649	0.0677		0.4331	(152,450)	(\$40,459.50)
	TEMPORARY RELINQUISHMENT CREDIT			12/95	A	TR	0.2649	0.0677		0.4331	(217,000)	(\$57,962.70)
	TEMPORARY RELINQUISHMENT CREDIT			12/95	A	TR	0.2649	0.0677		0.4331	(47,760)	(\$12,528.02)
	TEMPORARY RELINQUISHMENT CREDIT			12/95	A	TR	0.2649	0.0677		0.4331	(31,000)	(\$8,126.10)
	TEMPORARY RELINQUISHMENT CREDIT			12/95	A	TR	0.2649	0.0677		0.4331	(939,300)	(\$246,810.63)
	TEMPORARY RELINQUISHMENT CREDIT			12/95	A	TR	0.2649	0.0677		0.4331	(10,850)	(\$2,859.14)
	TEMPORARY RELINQUISHMENT CREDIT			12/95	A	TR	0.2649	0.0677		0.4331	(174,747)	(\$45,681.92)
	TEMPORARY RELINQUISHMENT CREDIT			12/95	A	TR	0.2649	0.0677		0.4331	(6,959)	(\$1,880.14)
	TEMPORARY RELINQUISHMENT CREDIT			12/95	A	TR	0.2649	0.0677		0.4331	(107,447)	(\$28,207.50)
	TEMPORARY RELINQUISHMENT CREDIT			12/95	A	TR	0.2649	0.0677		0.4331	(14,756)	(\$3,850.82)
	TEMPORARY RELINQUISHMENT CREDIT			12/95	A	TR	0.2649	0.0677		0.4331	(40,541)	(\$10,601.62)
	TEMPORARY RELINQUISHMENT CREDIT			12/95	A	TR	0.0226	0.0677		0.1000	(2,000)	(\$5,309.00)
	TEMPORARY ACQUISITION RESERVATION CHARGE			12/95	A	TAQ	0.2649	0.0677		0.4331	223,200	(\$58,667.92)

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 AN ENBRG/SUNAT AFFILIATE

Page 3

ATE	12/31/95
LT	01/10/96
INVOICE NO.	9219
CYCL. AMOUNT DUE	17,398,906.04

CUSTOMER: FLOPLS GAS SYSTEM INC
 ADDR: LT 1111011
 POST OFFICE BOX 2967
 TAMPA, FL 33601-2967

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 375024511
 ABA # 111000017

CONTRACT 1047 SHIPPER: FLOPLS GAS SYSTEM INC CUSTOMER NO. 4170 PLEASE CONTACT RACHEL CARY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CANCEL LIST
 TYPE: FIRM TRANSPORTATION

DATE	RECEIPTS DAYS	DELIVERIES FOL NO.	DAYS	PRG MONTH	IC	HC	RAILS			VOLUMES MMBTU LRY	AMOUNT
							BASE	SEARCHES	LTSC		
				12/95	A	108					(\$16,091.34)
				12/95	A	111					(\$547.76)
				12/95	A	111					(\$1,662.46)
TOTAL FOR CONTRACT 1047 FOR PERIOD OF 12/95:										6,098,669	17,398,906.04
*** END OF INVOICE 9219 ***											

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENBRON/SUNAT Affiliate

Page 1

DATE	12/31/95	CUSTOMER: FLOPLS GAS SYSTEM INC ATTN: ED BULLOCK POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer 1-10-96 Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750284511 ABA # 111000012
CUSTOMER	05750798 96		
INVOICE NO.	9575		
TOTAL AMOUNT DUE	\$247,501.32		

CONTRACT 4319 SHIPPER: FLOPLS GAS SYSTEM INC CUSTOMER NO. 4320
 LEVEL: FTRC TRANSPORTATION
 PLEASE CONTACT RACHEL CACY AT (713)892-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CALL 2151

LINE NO.	RECEIPTS NAME	DELIVERIES		FROM MONTH	IC	RC	RATES			VOLUMES MBBL CRV	AMOUNT	
		FCI NO.	RATE				BASE	CHARGES	LTSC			FCT
	RESERVATION CHARGE			12/95	A	RLS	0.7466	0.0072		0.7538	576,000	\$427,119.70
	CAPACITY RELINQUISHMENT AT LESS THAN MAX RATE			12/95	A	RLS	0.7466			0.7466	41,600	\$31,099.64
	TEMPORARY RELINQUISHMENT CREDIT			12/95	A	TRC	0.4497	0.0072		0.4569	(1,600)	(\$731.04)
	TEMPORARY RELINQUISHMENT CREDIT			12/95	A	TRC	0.4497	0.0072		0.4569	(13,000)	(\$5,939.79)
	TEMPORARY RELINQUISHMENT CREDIT			12/95	A	TRC	0.4497	0.0072		0.4569	(27,500)	(\$12,477.60)
	MARKET TO REVERSE SPARKING CREDIT			12/95	A	TRC						(\$1,819.49)
TOTAL FOR CONTRACT 4319 FOR MONTH OF 12/95:											576,000	\$447,501.32

*** END OF INVOICE 9575 ***

01-90-000-232-02-00-0



I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SORAT Affiliate

DATE	12/31/95	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: LE LILLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: 1-10-96 Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 375035511 ABA # 111000912
CCC	01/10/96 96		
INVOICE NO.	9066		
TOTAL AMOUNT DUE	\$19,096.47		

CONTRACT 5556 SHIPPER: SORFORD LTD. CUSTOMER NO. 4170 PLEASE CONTACT AT () - WITH ANY QUESTIONS REGARDING THIS INVOICE OR CALL 151

TYPE: FIRM TRANSPORTATION

FCL NO.	RECEIPTS NAME	DELIVERIES FCL NO.	FAML	FROM MONTH	IC	RC	RATES			VOLUMES MMS10 DRY	AMOUNT	
							BASE	SURCHARGES	BTSC			
	TEMPORARY ACQUISITION RESERVATION CHARGE			12/95	A	1AQ	0.4497	0.0072		0.4569	1,600	\$721.04
	TEMPORARY ACQUISITION RESERVATION CHARGE			12/95	A	1AQ	0.4497	0.0072		0.4569	10,000	\$4,569.70
	TEMPORARY ACQUISITION RESERVATION CHARGE			12/95	A	1AQ	0.4497	0.0072		0.4569	27,200	\$12,477.66
TOTAL FOR CONTRACT 5556 FOR MONTH OF 12/95:										41,600	\$19,096.47	

*** END OF INVOICE 9066 ***

01-90-000-232-02-00-0

SE

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	01/10/96	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: <i>01-19-96</i> Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	01/20/96		
INVOICE NO.	9191		
TOTAL AMOUNT DUE	\$315,291.42		

CONTRACT 5047 SHIPPER: PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY
 AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES			NET	VOLUMES MMBTU DRY	AMOUNT
					BASE	SURCHARGES	DISC			
Usage Charge - No Notice for JACKSONVILLE										
Usage Charge		12/95	A	COM	0.0259	0.0458		0.0717	498,299	\$35,728.04
Usage Charge	16102	PALM BEACH PEOPLES GAS	12/95	A	COM	0.0259	0.0458	0.0717	11,736	\$841.47
Usage Charge	16110	PGS-COCONUT CREEK	12/95	A	COM	0.0259	0.0458	0.0717	206,173	\$14,782.60
Usage Charge	16112	PGS-PLANTATION	12/95	A	COM	0.0259	0.0458	0.0717	90,821	\$6,511.87
Usage Charge	16113	PGS-DANIA	12/95	A	COM	0.0259	0.0458	0.0717	255,948	\$18,351.47
Usage Charge	16115	PGS-NORTH MIAMI	12/95	A	COM	0.0259	0.0458	0.0717	441,875	\$31,682.44
Usage Charge	16119	PGS-MIAMI	12/95	A	COM	0.0259	0.0458	0.0717	390,051	\$27,966.66
Usage Charge	16121	PGS-MIAMI BEACH	12/95	A	COM	0.0259	0.0458	0.0717	263,987	\$18,927.87
Usage Charge	16149	PGS-CECIL FIELD	12/95	A	COM	0.0259	0.0458	0.0717	23,896	\$1,713.34
Usage Charge	16150	PGS-CEDAR HILLS	12/95	A	COM	0.0259	0.0458	0.0717	16,692	\$1,196.82
Usage Charge	16151	PGS-JACKSONVILLE	12/95	A	COM	0.0259	0.0458	0.0717	270,706	\$19,409.62
Usage Charge	16159	PGS-DAYTONA BEACH	12/95	A	COM	0.0259	0.0458	0.0717	37,923	\$2,719.08

01-90-000-232-02-00-0

ES

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	01/10/96	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	01/20/96		
INVOICE NO.	9191		
TOTAL AMOUNT DUE	\$315,291.42		

CONTRACT	5047	SHIPPER: PEOPLES GAS SYSTEM INC	CUSTOMER NO. 4120	PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE: FIRM TRANSPORTATION		

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
	POI NO.	NAME				BASE	SURCHARGES	DISC			NET
Usage Charge	16169	PGS-ORLANDO	12/95	A	COM	0.0259	0.0458		0.0717	34,554	\$2,477.52
Usage Charge	16173	PGS-ORLANDO SOUTHWEST	12/95	A	COM	0.0259	0.0458		0.0717	3,260	\$233.74
Usage Charge	16190	PGS-FROSTPROOF	12/95	A	COM	0.0259	0.0458		0.0717	4,500	\$322.65
Usage Charge	16191	PGS-AVON PARK	12/95	A	COM	0.0259	0.0458		0.0717	2,838	\$203.48
Usage Charge	16196	SOUTHERN GAS-SARASOTA	12/95	A	COM	0.0259	0.0458		0.0717	324	\$23.23
Usage Charge	16197	PGS-LAKELAND	12/95	A	COM	0.0259	0.0458		0.0717	1,722	\$123.47
Usage Charge	16198	PGS-LAKELAND NORTH	12/95	A	COM	0.0259	0.0458		0.0717	655,717	\$47,014.91
Usage Charge	16200	PGS-BRANDON	12/95	A	COM	0.0259	0.0458		0.0717	33,583	\$2,407.90
Usage Charge	16201	PGS-TAMPA SOUTH	12/95	A	COM	0.0259	0.0458		0.0717	24,193	\$1,734.64
Usage Charge	16202	PGS-TAMPA EAST	12/95	A	COM	0.0259	0.0458		0.0717	45,947	\$3,294.40
Usage Charge	16203	PGS-TAMPA NORTH	12/95	A	COM	0.0259	0.0458		0.0717	41,990	\$3,010.68
Usage Charge	16207	PGS-ST PETERSBURG NORTH	12/95	A	COM	0.0259	0.0458		0.0717	68,134	\$4,885.21

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	01/10/96	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	01/20/96		
INVOICE NO.	9191		
TOTAL AMOUNT DUE	\$315,291.42		

CONTRACT 5047 SHIPPER: PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY
 AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST
 TYPE: FIRM TRANSPORTATION

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			NET	VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DISC			
Usage Charge	16208	PGS-ST PETERSBURG	12/95	A	COM	0.0259	0.0458		0.0717	268,644	\$19,261.77
Usage Charge	16209	PGS-TAMPA WEST	12/95	A	COM	0.0259	0.0458		0.0717	44,240	\$3,172.01
Usage Charge	28712	PGS-OSCEOLA COUNTY	12/95	A	COM	0.0259	0.0458		0.0717	12,779	\$916.25
Usage Charge	58913	PGS LAKE MURPHY	12/95	A	COM	0.0259	0.0458		0.0717	610,867	\$43,799.16
Usage Charge	59963	ORLANDO TURNPIKE	12/95	A	COM	0.0259	0.0458		0.0717	34,089	\$2,444.18
Usage Charge	62717	PEOPLES GAS SYSTEM (PGS)	12/95	A	COM	0.0259	0.0458		0.0717	1,882	\$134.94
TOTAL FOR CONTRACT 5047 FOR MONTH OF 12/95.										4,397,370	\$315,291.42

*** END OF INVOICE 9191 ***

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	01/10/96	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: <i>01-19-96</i> Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	01/20/96		
INVOICE NO.	9255		
TOTAL AMOUNT DUE	\$25,455.08		

CONTRACT	5319	SHIPPER: PEOPLES GAS SYSTEM INC	CUSTOMER NO. 4120	PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE: FIRM TRANSPORTATION		

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			NET	VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DTSC			
Usage Charge	16115	PGS-NORTH MIAMI	12/95	A	COM	0.0371	0.0108		0.0479	5,287	\$253.25
Usage Charge	16151	PGS-JACKSONVILLE	12/95	A	COM	0.0371	0.0108		0.0479	181,167	\$8,677.90
Usage Charge	16190	PGS-FROSTPROOF	12/95	A	COM	0.0371	0.0108		0.0479	87,087	\$4,171.47
Usage Charge	16195	PEOPLES GAS-ONECO	12/95	A	COM	0.0371	0.0108		0.0479	14,958	\$716.49
Usage Charge	16198	PGS-LAKELAND NORTH	12/95	A	COM	0.0371	0.0108		0.0479	131,172	\$6,283.14
Usage Charge	16203	PGS-TAMPA NORTH	12/95	A	COM	0.0371	0.0108		0.0479	111,750	\$5,352.83
TOTAL FOR CONTRACT 5319 FOR MONTH OF 12/95.										531,421	\$25,455.08

*** END OF INVOICE 9255 ***

01-90-000-232-02-00-0

EQ

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE 01/10/96
 DUE 01/20/96
 INVOICE NO. 9331
 TOTAL AMOUNT DUE \$1,962.80

CUSTOMER: PEOPLES GAS SYSTEM INC
 ATTN: ED ELLIOTT
 POST OFFICE BOX 2562
 TAMPA, FL 33601-2562

Please reference this invoice no. on your remittance
 and wire to: 01-19-96
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 5558 SHIPPER: SUNPURE LTD. CUSTOMER NO. 4120 PLEASE CONTACT AT () - WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
	POI NO.	NAME				BASE	SURCHARGES	DISC			NET
Usage Charge	16203	PGS-TAMPA NORTH	12/95	A	COM	0.0371	0.0108		0.0479	40,977	\$1,962.80
TOTAL FOR CONTRACT 5558 FOR MONTH OF 12/95.										40,977	\$1,962.80

*** END OF INVOICE 9331 ***

01-90-000-232-02-00-0

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	01/10/96
DUJ	01/20/96
INVOICE NO.	9196
TOTAL AMOUNT DUE	\$2,140.74

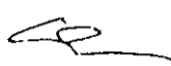
CUSTOMER: PEOPLES GAS SYSTEM INC
 ATTN: ED ELLIOTT
 POST OFFICE BOX 2562
 TAMPA, FL 33601-2562

Please reference this invoice no. on your remittance and wire to: *01-19-96*
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 5067 SHIPPER: PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY
 AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST
 TYPE: PREFERRED TRANSPORT

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			NET	VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DTSC			
Usage Charge	16112	PGS-PLANTATION	12/95	A	COM	0.3918	0.0458		0.4376	4,892	\$2,140.74
TOTAL FOR CONTRACT 5067 FOR MONTH OF 12/95.										4,892	\$2,140.74

*** END OF INVOICE 9196 ***

01-90-000-232-02-00-0


Line #

1 SEMINOLE GAS MARKETING
2 P.O. BOX 2563
3 BIRMINGHAM, ALABAMA 35202-2563

Dec. 1995
INVOICE

Line #

4 January 9, 1996
5

INVOICE NO.12-883.40-95
ACCOUNT NO. 11300 01 VP2908 142

PLEASE WIRE TRANSFER PAYMENT TO:

1-22-96

6 PEOPLES GAS SYSTEM, INC.
7 POST OFFICE BOX 2562
8 TAMPA, FLORIDA 33601
9 ATTN: MR. ED ELLIOTT

SEMINOLE GAS MARKETING
AMSOUTH BANK BIRMINGHAM AL.
ABA 062000019
ACCOUNT NO. 30313104

=====

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES
CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL	W/H		
<u>RATE PERIOD</u>	<u>THERMS</u>	<u>RATE</u>	<u>AMOUNT</u>
10 12/01/95 - 12/31/95	6,100,190	\$0.229590	\$1,400,553.56
11 Total Commodity	6,100,190	\$0.229590	\$1,400,553.56

TRANSPORT DETAIL			
<u>AGREEMENT</u>	<u>MMBTU/MCF</u>	<u>RATE</u>	<u>AMOUNT</u>
12 848510 Peoples SNG Inter Com.	8,801 mmbtu	\$0.2244	\$1,975.00
13 830087 Peoples So Ga Inter Com.	7,576 mmbtu	\$0.1688	\$1,278.75
14 864340 & 864350 SNG Firm Com.	762,037 mmbtu	\$0.0207	\$15,755.97
15 864340 & 864350 SNG Firm Dem.	35,252 mcf	\$9.0180	\$317,902.35
16 831200 & 831210 So Ga Firm Com.	831,375 mmbtu	\$0.0234	\$19,431.72
17 831200 & 831210 So Ga Firm Dem.	35,000 mcf	\$5.7050	\$199,674.85
18 864350 SNG GSR Demand	25,202 mcf	\$1.4000	\$35,282.80
19 864350 SNG GSR Volumetric	453,100 mmbtu	\$0.0800	\$36,248.00
20 SMC Transported Vols. on SNG	5,789 mmbtu	\$0.25380	\$1,469.25
21 SMC Transported Vols. on So. Ga.	6,733 mmbtu	\$0.18692	\$1,258.53

Credits:

22 SNG Brokered Capacity			(\$66,340.64)
23 So. Ga. Brokered Capacity			(\$33,075.45)
24 Sonat Marketing-Occidental Chemical Buy/Sale Credit			(\$59,029.68)

25 Total Transport *# 01-90-000-232-02-00-0* \$471,831.45

26 TOTAL AMOUNT DUE *CS* \$1,872,385.01

PAYMENT DUE WITHIN 10 DAYS OF INVOICE RECEIPT. DELINQUENT PAYMENTS
ARE SUBJECT TO INTEREST CALCULATED AT THE PRIME RATE IN EFFECT FOR
CHASE MANHATTAN BANK (NA) FROM DATE DUE UNTIL DATE OF PAYMENT.

0000933050001115886 0286000

CITY OF SUNRISE
PUBLIC SERVICE DEPT.
P.O. BOX 450759
SUNRISE, FLORIDA
33345-0759



ACCOUNT NUMBER	TOTAL AMT. NOW DUE
93305-111588	2,860.00

SERVICE THROUGH	PAST DUE AFTER
11/15/95	12/18/95

PAYMENT MUST BE MADE IN U.S. CURRENCY

CARRIER ROUTE PRESORT ** B 099

PEOPLES GAS
PO BOX 2562
TAMPA FL

33601-2562

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

DETACH AND RETURN THIS STUB WITH REMITTANCE

CITY OF SUNRISE
PUBLIC SERVICE DEPT.
P.O. BOX 450759
SUNRISE, FLORIDA 33345-0759

THIS BILL IS DUE
WHEN RENDERED

PLEASE PUT ACCOUNT NUMBER ON CHECK
TO INSURE PROPER CREDIT

THANK YOU

SERVICE THROUGH	PAST DUE AFTER
11/15/95	12/18/95

CUSTOMER NAME	ACCOUNT NUMBER	TOTAL AMT. NOW DUE
PEOPLES GAS	93305-111588	2,860.00

SERVICE ADDRESS	WATER METER #	GAS METER #
JACARANDA SQUARE		3457283

TYPE OF SERVICE	PREVIOUS READ	CURRENT READ	CONSUMPTION	AMOUNT
GAS	69824	77337	7513	2,860.00

YOUR CURRENT MONTH BILL TOTAL ----- 2,860.00
IT WILL BE PAST DUE AFTER 12/18/95

RECEIVED

NOV 29 1995

ACCOUNTS
PAYABLE

TOTAL AMOUNT DUE----- 2,860.00

SEE REVERSE SIDE FOR BILLING DISPUTE INFORMATION.

CITY OF SUNRISE
 PUBLIC SERVICE DEPT.
 P.O. BOX 450759
 SUNRISE, FLORIDA 33345-0759

THIS BILL IS DUE
 WHEN RENDERED

SERVICE THROUGH	PAST DUE AFTER
12/14/95	1/10/96

CUSTOMER NAME	ACCOUNT NUMBER	TOTAL AMT. NOW DUE
PEOPLES GAS	122653-128434	994.48

SERVICE ADDRESS	WATER METER #	GAS METER #
FLAMINGO RD & SUNRISE BVD		76938

TYPE OF SERVICE	PREVIOUS READ	CURRENT READ	CONSUMPTION	AMOUNT
GAS		2964	2964	994.48

YOUR CURRENT MONTH BILL TOTAL----- 994.48
 IT WILL BE PAST DUE AFTER 1/10/96

TOTAL AMOUNT DUE----- 994.48

SEE REVERSE SIDE FOR BILLING DISPUTE INFORMATION.

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 DECEMBER 1995

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	AMOCO	2,480,000.0	0.00250	\$6,200.00
2	AMOCO	1,840,800.0	0.00800	\$14,726.40
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	<u>4,320,800.0</u>		<u>\$20,926.40</u>

SWING SERVICE-COMMODITY

9	AMOCO	2,480,000.0	0.22300	\$553,040.00
10	AMOCO	59,010.0	0.20500	\$12,097.05
11	AMOCO	818,570.0	0.18700	\$153,072.59
12	AMOCO	463,220.0	0.19400	\$89,864.68
13	AMOCO	500,000.0	0.32900	\$164,500.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	<u>4,320,800.0</u>		<u>\$972,574.32</u>

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
DECEMBER 1995

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	ASSOCIATED GAS SERVICES	4,650,000.0	0.21200	\$985,800.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>4,650,000.0</u>		<u>\$985,800.00</u>

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 DECEMBER 1995

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	CALCASIEU GATHERING SYSTEM	4,804,990.0	0.02245	\$107,872.03
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	<u>4,804,990.0</u>		<u>\$107,872.03</u>

SWING SERVICE-COMMODITY

9	CALCASIEU GATHERING SYSTEM	4,804,990.0	0.22450	\$1,078,720.25
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	<u>4,804,990.0</u>		<u>\$1,078,720.25</u>

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
DECEMBER 1995

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 CHEVRON U.S.A.	228,000.0	0.20500	\$46,740.00
2 CHEVRON U.S.A.	102,870.0	0.24500	\$25,203.15
3 CHEVRON U.S.A.	4,650,000.0	0.22400	\$1,041,600.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>4,980,870.0</u>		<u>\$1,113,543.15</u>

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 DECEMBER 1995

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	CITRUS TRADING CORP.	2,170,000.0	0.22000	\$477,400.00
2	CITRUS TRADING CORP.	160,000.0	0.33800	\$54,080.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>2,330,000.0</u>		<u>\$531,480.00</u>

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
DECEMBER 1995

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	KOCH GAS SERVICES	3,382,340.0	0.00800	\$27,058.72
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	<u>3,382,340.0</u>		<u>\$27,058.72</u>

SWING SERVICE-COMMODITY

9	KOCH GAS SERVICES	100,000.0	0.22200	\$22,200.00
10	KOCH GAS SERVICES	970,000.0	0.22500	\$218,250.00
11	KOCH GAS SERVICES	507,300.0	0.23700	\$120,230.10
12	KOCH GAS SERVICES	805,040.0	0.40700	\$327,651.28
13	KOCH GAS SERVICES	1,000,000.0	0.32900	\$329,000.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	<u>3,382,340.0</u>		<u>\$1,017,331.38</u>

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
DECEMBER 1995

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	KOCH GAS SERVICES	4,650,000.0	0.22300	\$1,036,950.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>4,650,000.0</u>		<u>\$1,036,950.00</u>

**PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
DECEMBER 1995**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	MIDCON GAS SERVICES	1,548,340.0	0.22650	\$350,699.01
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>1,548,340.0</u>		<u>\$350,699.01</u>

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
DECEMBER 1995

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	NATURAL GAS CLEARINGHOUSE	260,000.0	0.37500	\$97,500.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>260,000.0</u>		<u>\$97,500.00</u>

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 DECEMBER 1995

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	NORAM ENERGY SERVICES	500,000.0	0.38500	\$192,500.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>500,000.0</u>		<u>\$192,500.00</u>

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 DECEMBER 1995

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	SHELL/CORAL ENERGY	138,400.0	0.19700	\$27,264.80
2	SHELL/CORAL ENERGY	100,000.0	0.23200	\$23,200.00
3	SHELL/CORAL ENERGY	200,000.0	0.23700	\$47,400.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>438,400.0</u>		<u>\$97,864.80</u>

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 DECEMBER 1995

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	TORCH GAS L C	1,550,000.0	0.21400	\$331,700.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>1,550,000.0</u>		<u>\$331,700.00</u>

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 DECEMBER 1995

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	VASTAR	200,000.0	0.19000	\$38,000.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>200,000.0</u>		<u>\$38,000.00</u>

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

NOVEMBER 1995

(A)	(B)	(C)	(D)	(E)
<u>SUPPLIER</u>		<u>THERMS</u>	<u>RATE</u>	<u>DOLLARS</u>
1 AMOCO	ACCRUED:	538,800.0	0.20700	\$111,531.60
2	ACTUAL:	538,800.0	0.20700	\$111,531.60
3 AMOCO	ACCRUED:	2,400,000.0	0.17850	\$428,400.00
4	ACTUAL:	2,400,000.0	0.17850	\$428,400.00
5 AMOCO	ACCRUED:	126,780.0	0.17900	\$22,693.62
6	ACTUAL:	126,780.0	0.17900	\$22,693.62
7 AMOCO	ACCRUED:	379,100.0	0.18500	\$70,133.50
8	ACTUAL:	379,100.0	0.18500	\$70,133.50
9 AMOCO	ACCRUED:	587,470.0	0.19300	\$113,381.71
10	ACTUAL:	587,470.0	0.19300	\$113,381.71
11 AMOCO	ACCRUED:	302,850.0	0.20300	\$61,478.55
12	ACTUAL:	302,850.0	0.20300	\$61,478.55
13 AMOCO	ACCRUED:	103,750.0	0.21300	\$22,098.75
14	ACTUAL:	103,750.0	0.21300	\$22,098.75
15 ASSOCIATED GAS	ACCRUED:	4,468,840.0	0.17200	\$768,640.48
16	ACTUAL:	4,468,840.0	0.17200	\$768,640.48
17 CALCASIEU GATHERING SYSTEM	ACCRUED:	4,649,940.0	0.19470	\$905,343.32
18	ACTUAL:	4,649,940.0	0.19470	\$905,343.32
19 CHEVRON U.S.A.	ACCRUED:	4,500,000.0	0.17600	\$792,000.00

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

NOVEMBER 1995

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
20	ACTUAL:	4,500,000.0	0.17600	\$792,000.00
21 CHEVRON U.S.A.	ACCRUED:	200,000.0	0.21850	\$43,700.00
22	ACTUAL:	200,000.0	0.21850	\$43,700.01
23 CHEVRON U.S.A.	ACCRUED:	127,900.0	0.22700	\$29,033.30
24	ACTUAL:	127,900.0	0.22700	\$29,033.30
25 CITRUS TRADING CORP.	ACCRUED:	2,100,000.0	0.22000	\$462,000.00
26	ACTUAL:	2,100,000.0	0.22000	\$462,000.00
27 CITRUS TRADING CORP.	ACCRUED:	400,000.0	0.22400	\$89,600.00
28	ACTUAL:	400,000.0	0.22400	\$89,600.00
29 KOCH GAS SERVICES	ACCRUED:	180,000.0	0.20200	\$36,360.00
30	ACTUAL:	180,000.0	0.20200	\$36,360.00
31 KOCH GAS SERVICES	ACCRUED:	200,000.0	0.22800	\$45,600.00
32	ACTUAL:	200,000.0	0.22800	\$45,600.00
33 KOCH GAS SERVICES	ACCRUED:	205,710.0	0.18700	\$38,467.77
34	ACTUAL:	205,710.0	0.18700	\$38,467.77
35 KOCH GAS SERVICES	ACCRUED:	778,740.0	0.19600	\$152,633.04
36	ACTUAL:	778,740.0	0.19600	\$152,633.04
37 KOCH GAS SERVICES	ACCRUED:	1,129,510.0	0.21200	\$239,456.12
38	ACTUAL:	1,129,510.0	0.21200	\$239,456.12

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

NOVEMBER 1995

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
39 KOCH GAS SERVICES	ACCRUED:	902,540.0	0.23000	\$207,584.20
40	ACTUAL:	902,540.0	0.23000	\$207,584.20
41 MIDCON GAS SERVICES	ACCRUED:	1,500,000.0	0.17950	\$269,250.00
42	ACTUAL:	1,500,000.0	0.17950	\$269,250.00
43 MIDCON GAS SERVICES	ACCRUED:	160,000.0	0.22400	\$35,840.00
44	ACTUAL:	160,000.0	0.22400	\$35,840.00
45 SHELL/CORAL ENERGY RES.	ACCRUED:	735,800.0	0.19200	\$141,273.60
46	ACTUAL:	735,800.0	0.19200	\$141,273.60
47 SHELL/CORAL ENERGY RES.	ACCRUED:	169,800.0	0.19500	\$33,111.00
48	ACTUAL:	169,800.0	0.19500	\$33,111.00
49 TORCH GAS L C	ACCRUED:	1,500,000.0	0.17400	\$261,000.00
50	ACTUAL:	1,500,000.0	0.17400	\$261,000.00
51	ACCRUED:	0.0	0.00000	\$0.00
52	ACTUAL:	0.0	0.00000	\$0.00
53	ACCRUED:	0.0	0.00000	\$0.00
54	ACTUAL:	0.0	0.00000	\$0.00
55	ACCRUED:	0.0	0.00000	\$0.00
56	ACTUAL:	0.0	0.00000	\$0.00
57	ACCRUED:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

NOVEMBER 1995

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
58	ACTUAL:	0.0	0.00000	\$0.00
59	ACCRUED:	0.0	0.00000	\$0.00
60	ACTUAL:	0.0	0.00000	\$0.00
61	ACCRUED:	0.0	0.00000	\$0.00
62	ACTUAL:	0.0	0.00000	\$0.00
63	ACCRUED:	0.0	0.00000	\$0.00
64	ACTUAL:	0.0	0.00000	\$0.00
65	ACCRUED:	0.0	0.00000	\$0.00
66	ACTUAL:	0.0	0.00000	\$0.00
67	ACCRUED:	0.0	0.00000	\$0.00
68	ACTUAL:	0.0	0.00000	\$0.00
69	ACCRUED:	0.0	0.00000	\$0.00
70	ACTUAL:	0.0	0.00000	\$0.00
71	ACCRUED:	0.0	0.00000	\$0.00
72	ACTUAL:	0.0	0.00000	\$0.00
73	ACCRUED:	0.0	0.00000	\$0.00
74	ACTUAL:	0.0	0.00000	\$0.00
75	ACCRUED:	0.0	0.00000	\$0.00
76	ACTUAL:	0.0	0.00000	\$0.00

**PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

NOVEMBER 1995

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
77	ACCRUED:	0.0	0.00000	\$0.00
78	ACTUAL:	0.0	0.00000	\$0.00
79	ACCRUED:	0.0	0.00000	\$0.00
80	ACTUAL:	0.0	0.00000	\$0.00
81	ACCRUED:	0.0	0.00000	\$0.00
82	ACTUAL:	0.0	0.00000	\$0.00
83	ACCRUED:	0.0	0.00000	\$0.00
84	ACTUAL:	0.0	0.00000	\$0.00
85	ACCRUED:	0.0	0.00000	\$0.00
86	ACTUAL:	0.0	0.00000	\$0.00
87	ACCRUED:	0.0	0.00000	\$0.00
88	ACTUAL:	0.0	0.00000	\$0.00
89	ACCRUED:	0.0	0.00000	\$0.00
90	ACTUAL:	0.0	0.00000	\$0.00
91	ACCRUED:	0.0	0.00000	\$0.00
92	ACTUAL:	0.0	0.00000	\$0.00
93	TOTAL ACCRUED:	<u>28,347,530.0</u>		<u>\$5,380,610.56</u>
94	TOTAL ACTUAL:			<u>\$5,380,610.57</u>
95	ADJUSTMENT:	<u>0.0</u>		<u>\$0.01</u>



NATURAL GAS SALES INVOICE

Amoco Energy
Trading Corporation
Tax ID No. 36-3421804

Remit Wire to: *12-22-95*
AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCOUNT
CHASE MANHATTAN BANK, NY
ACCT NO. 910-2-548097 ABA# 021000021
NEW YORK, NY, 10081-6000

ATTN: ED ELLIOTT
PEOPLES GAS SYSTEM INC
P O BOX 2562
TAMPA, FL, 33601-2562

INVOICE NUMBER 011811
INVOICE DATE 12-09-1995
CONTRACT 143296
DELIVERY MONTH 11/1995

Payment Due: WITHIN 10 DAYS OF RECEIPT
Please include Amoco's invoice number on all remittances.

Natural gas delivered during 11/95. Calculations are based on nominations.

Delivery Point Description/ Pipeline Measurement Pt	Amoco ID#	Quantity mmbtu	Price \$/mmbtu	Amount Due (\$)
FGT ZN1 PURCHASE POOL POI	048629	53,820 <i>53,880</i>	2.07000	111,407.40 <i>111,531.60</i>
TOTAL AMOUNT DUE				111,407.40 <i>111,531.60</i>

Adjusted Amt. Due \$ 111,531.60

EE

01-90-000-232-02-00-0

EE

If you have any questions, please contact Kyle Nutter at
(713) 366-5410 or send a facsimile to (713) 366-5313. When remitting
an amount different than the total amount billed, please fax the
appropriate support to document your change.

For Amoco use only: 1300100001054-A981603-12532900,011811,120995,1195



NATURAL GAS SALES INVOICE

Amoco Energy
Trading Corporation
Tax ID No. 36-3421804

Remit Wire to: 12-22-95
AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCOUNT
CHASE MANHATTAN BANK, NY
ACCT NO. 910-2-548097 ABA# 021000021
NEW YORK, NY, 10081-6000

ATTN: ED ELLIOTT
PEOPLES GAS SYSTEM INC
P O BOX 2562
TAMPA, FL, 33601-2562

INVOICE NUMBER 012200
INVOICE DATE 12-09-1995
CONTRACT 178923
DELIVERY MONTH 11/1995

Payment Due: WITHIN 10 DAYS OF RECEIPT
Please include Amoco's invoice number on all remittances.

Natural gas delivered during 11/95. Calculations are based on nominations.

Delivery Point Description/ Pipeline Measurement Pt	Amoco ID#	Quantity mmbtu	Price \$/mmbtu	Amount Due (\$)
FGT/AGC/SMITH PT 3824,3915,3957-60 SUPPLY RESERVATION C	067275	149,995	1.94000 <i>1.851972</i>	290,930.30 <i>277,786.53</i> 11,999.60

TOTAL AMOUNT DUE ~~302,929.90~~

Comments:
SUPPLY RESERVATION CHARGE = [149,995 mmbtus X \$0.08]

Adjusted Amt. Due \$ 289,786.13
EE

01-90-000-232-02-00-0
EE

If you have any questions, please contact Kyle Nutter at
713) 366-5410 or send a facsimile to (713) 366-5313. When remitting
an amount different than the total amount billed, please fax the
appropriate support to document your change.

For Amoco use only: 1300100001054-A981603-12532900,012200,120995,1195



NATURAL GAS SALES INVOICE

Amoco Energy
Trading Corporation
Tax ID No. 36-3421804

Remit Wire to: *12-22-95*
AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCOUNT
CHASE MANHATTAN BANK, NY
ACCT NO. 910-2-548097 ABA# 021000021
NEW YORK, NY, 10081-6000

ATTN: ED ELLIOTT
PEOPLES GAS SYSTEM INC
P O BOX 2562
TAMPA, FL, 33601-2562

INVOICE NUMBER 012162
INVOICE DATE 12-09-1995
CONTRACT 178750
DELIVERY MONTH 11/1995

Payment Due: WITHIN 10 DAYS OF RECEIPT
Please include Amoco's invoice number on all remittances.

Natural gas delivered during 11/95. Calculations are based on nominations.

Delivery Point Description/ Pipeline Measurement Pt	Amoco ID#	Quantity mmbtu	Price \$/mmbtu	Amount Due (\$)
FGT/NGPL/VERMILLION MTR. PIN NO. 7936	052169	90,000	1.79000 <i>1.76</i>	160,650.00 <i>158,400.00</i>
FGT ZN2 PURCH POOL POINT	059379	150,000	1.79000 <i>1.76</i>	267,750.00 <i>264,000.00</i>
SUPPLY RESERVATION CHARGE				6,000.00
TOTAL AMOUNT DUE				434,400.00

Comments:
SUPPLY RESERVATION CHARGE = [(8,000 mmbtu/d X 30 days) * \$0.025]

Adjusted Amt. Due \$ 428,400.00
CS

01-90-000-232-02-00-0
CS

If you have any questions, please contact Kyle Nutter at
(713) 366-5410 or send a facsimile to (713) 366-5313. When remitting
an amount different than the total amount billed, please fax the
appropriate support to document your change.

For Amoco use only: 1300100001054-A981603-12532900,012162,120995,1195



ASSOCIATED GAS SERVICES, INC.

A wholly owned subsidiary of Associated Natural Gas Corporation

INVOICE: SR95111056
CUSTOMER NO: 0000007355

PEOPLES GAS SYSTEM, INC.
111 MADISON STREET
P.O. BOX 2562
TAMPA, FL 33601

ATTENTION: MR. ED ELLIOTT

PAYMENT BY WIRE TRANSFER: *12-22-95*
ASSOCIATED GAS SERVICES, INC.
TEXAS COMMERCE BANK
HOUSTON, TEXAS
ABA # 113000609
ACCOUNT # 00101426477

INVOICE DATE: 12/08/95
PAYMENT TERMS: DUE IN ACCORDANCE
WITH CURRENT EFFECTIVE CONTRACT

REMIT TO:
ASSOCIATED GAS SERVICES, INC.
P.O. BOX 98691
CHICAGO, ILLINOIS 60693

INVOICE FOR NATURAL GAS FOR NOVEMBER 1995 FOR FGT DELIVERIES -NOMINATED

TRANSPORT CONTRACT	SALES POINT	CONNECTING TRANSPORT	SALES PRICE	MMBTU VOLUME	AMOUNT DUE
A-BTB-FGT	49008		1.7200	338,884	582,880.48
A-BTB-FGT	611		1.7200	108,000	185,760.00

** TOTAL INVOICE : 446,884 \$768,640.48

** When payment is different than invoiced amount, send documentation with payment. If paying by wire transfer, please send back-up to address shown on letterhead.

** Please refer to this invoice number with your payment.

** Any questions, please contact KRISTI BENOIT at telephone (713) 260 - 8551 .

01-90-000-232-02-00-0



Calcasieu Gas Gathering System
 1301 McKinney, Suite 300
 Houston, Texas 77010

Peoples Gas System, Inc.
 111 Madison Street
 P.O. Box 2562
 Tampa, FL 33601-2562

Customer No: 15080
 Contract No: CGGS-GS-083
 Volume Basis: MMBtu

Statement		Terms for Payment:	Wire Funds to: Texas Commerce Bank - Houston, N.A.
Date	Number	Due on or before the 25th of the month by	ABA #113000609
12/08/95	9512S0830	Wire Transfer.	Account 0010-135-3556

12-22-95

Point I.D.#	Description	Production	Mcf	MMBtu	Rate	Amount
001 206 002	FGT - Oakley - Assumption	11/95	242,716	242,716	\$ 1.9470	\$ 472,568.05
328 206 001	Sabine/Florida - Henry Hub	11/95	212,503	222,278	\$ 1.9470	\$ 432,775.27

PAGE 5 OF 16
 NOVEMBER INVOICES

#01-90-000-232-02-00-0
CD

Total Cost of Gas	\$ 905,343.32
Sales Tax (4%)	\$ 0.00
Total Amount Due this Invoice	\$ 905,343.32



ORIGINAL GAS SALES INVOICE

PEOPLES GAS SYSTEM INC.
 P.O. BOX 2562
 111 MADISON STREET
 TAMPA, FL 33601-2562

INVOICE NUMBER: 2116-02
 INVOICE DATE: 12/12/95

PRODUCTION MONTH: 11/1995
 CUSTOMER: PEOPLES GAS SYSTEM INC.
 CONTRACT: 388
 DEAL: 21971

PAGE: 1

TRANSACTION TYPE	VOLUME	MEAS UNIT	SAT/ DRY	PRICE	AMOUNT
DELIVERY LOCATION: SNG TIER 2 POOL METER: P20148					
BASE VALUE	300,000 ✓	MMBTU	DRY	\$1.7600 -	\$528,000.00
DELIVERY LOCATION: MOBILE BAY (DIGS/FGT) METER: 01474-F					
BASE VALUE	150,000 ✓	MMBTU	DRY	\$1.7600 ✓	\$264,000.00
DEAL SUBTOTAL:					\$792,000.00

RECEIVED
 DEC 18 1995
 ACCOUNTS
 PAYABLE

PAGE 6 OF 16
 NOVEMBER INVOICES

CHEVRON U.S.A. PRODUCTION COMPANY



ORIGINAL GAS SALES INVOICE

INVOICE NUMBER: 2116-02
 INVOICE DATE: 12/12/95

PRODUCTION MONTH: 11/1995
 CUSTOMER: PEOPLES GAS SYSTEM INC.
 CONTRACT: 920
 DEAL: 32874

PAGE: 2

TRANSACTION TYPE	VOLUME	MEAS UNIT	SAT/ DRY	PRICE	AMOUNT
------------------	--------	--------------	-------------	-------	--------

DELIVERY LOCATION: VERMILION (FGT/NGPL)
 METER: 00007936

BASE VALUE	8,053 ✓	MMBTU	DRY	\$2.1850 ✓	\$17,595.81
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DELIVERY LOCATION: ARNAUDVILLE (FGT/KGPC)
 METER: 3064

BASE VALUE	11,947 ✓	MMBTU	DRY	\$2.1850 ✓	\$26,104.20
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DEAL SUBTOTAL: \$43,700.01

PAGE 7 OF 16
 NOVEMBER INVOICES



ORIGINAL GAS SALES INVOICE

INVOICE NUMBER: 2116-02
 INVOICE DATE: 12/12/95

PRODUCTION MONTH: 11/1995
 CUSTOMER: PEOPLES GAS SYSTEM INC.
 CONTRACT: 920
 DEAL: 32875

PAGE: 3

TRANSACTION TYPE	VOLUME	MEAS UNIT	SAT/ DRY	PRICE	AMOUNT
------------------	--------	-----------	----------	-------	--------

DELIVERY LOCATION: MOBILE BAY (DIGS/FGT)
 METER: 01474-F

BASE VALUE	2,790	MMBTU	DRY	\$2.2700	\$6,333.30
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DELIVERY LOCATION: MOBILE BAY SHELL TO F
 METER:

BASE VALUE	10,000	MMBTU	DRY	\$2.2700	\$22,700.00
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DEAL SUBTOTAL: \$29,033.30

NET AMOUNT DUE: \$864,733.31 ✓



ORIGINAL GAS SALES INVOICE

INVOICE NUMBER: 2116-02
INVOICE DATE: 12/12/95

PRODUCTION MONTH: 11/1995
CUSTOMER: PEOPLES GAS SYSTEM INC.
CONTRACT: 920
DEAL: 32875

PAGE: 4

Wire Transfer 12-22-95

PAYMENT DUE ON: 12/22/95

REMITTANCE ADDRESS: *—————>*

CHEVRON U.S.A., INC.
FEIN: 25-0527925
ACCT. #59-51704, ABA #071000013
FIRST NATIONAL BANK OF CHICAGO
CHICAGO, IL 60673

IF YOU HAVE ANY QUESTIONS CONCERNING THE AMOUNTS ON THIS INVOICE,
PLEASE CONTACT THE CUSTOMER REPRESENTATIVE NOTED BELOW.

CONTACT: CAROL SCHULTZ PHONE: 713-754-4814

Total Amount Due Chevron \$ 864,733.31
EE

01-90-000-232-02-00-0
EE

Citrus Trading Corp.

An **ENRON/SONAT** Affiliate

PAGE 1

INVOICE INFORMATION	CONTRACT INFORMATION	CUSTOMER INFORMATION	PAYMENT INFORMATION
INVOICE NUMBER: G-9511-1312 INVOICE DATE: DECEMBER 13, 1995 DUE DATE: DECEMBER 25, 1995	CONTRACT NO: 370-68756-305 CONTRACT DATE: FEBRUARY 15, 1995 VOLUME BASIS: MMBTU 14.73 DRY	PEOPLES GAS SYSTEMS PO BOX 2562 TAMPA, FL 33601-2562	VIA WIRE TRANSFER: <i>12-22-95</i> NATIONS BANK OF TEXAS (DALLAS) CITRUS TRADING CORP. 3750494468 - 111000012 (713)853-7798

Fax #: (813) 272-0061 FOR FURTHER INFORMATION CALL: LAUREL R. ADAMS @ (713) 853-5020 FAX # (713) 646-8420

DELIVERY POINT		DATES		VOLUMES			PRICE			DOLLARS				
FACILITY	PIPE 1/METER	PIPE2/METER	DESCRIPTION	START	END	TIER	TIER VOL	PER	MMBTU	INDEX	ADJUSTMENTS	FINAL	AMOUNT	TAX

TO INVOICE YOU FOR NATURAL GAS SALES:

49008	HPL/0988241	FGT/12445	NUECES VALERO FGT	11/01/1995	11/30/1995				105,000				\$2,200.00	\$231,000.00
803478	TRCO/6267	FGT/10114	TRCO/FGT (ST. HELENA)	11/01/1995	11/30/1995				105,000				\$2,200.00	\$231,000.00
TOTAL DUE CITRUS TRADING CORP.									<u>210,000</u>				<u>\$462,000.00</u>	

01-90-000-232-02-00-0

CS

PAGE 10 OF 16
NOVEMBER INVOICES

Legend: * = Value not included in final totals. (E) = Estimate price. Tier Volumes: D = Daily, M = Monthly.

Citrus Trading Corp.


An **ENRON/SONAT** Affiliate

INVOICE INFORMATION		CONTRACT INFORMATION		CUSTOMER INFORMATION			PAYMENT INFORMATION							
INVOICE NUMBER: G-9511-1277		CONTRACT NO: 370-68756-301		PEOPLES GAS SYSTEMS			VIA WIRE TRANSFER: 12-18-95							
INVOICE DATE: DECEMBER 8, 1995		CONTRACT DATE: SEPTEMBER 20, 1993		PO BOX 2562			NATIONS BANK OF TEXAS (DALLAS)							
DUE DATE: DECEMBER 18, 1995		VOLUME BASIS: MMBTU 14.73 DRY		TAMPA, FL 33601-2562			CITRUS TRADING CORP.							
							3750494468 - 111000012							
							(713)853-7798							
Fax #: (813) 272-0061		FOR FURTHER INFORMATION CALL: ANITA L. PHELPS @ (713) 853-5020 FAX # (713) 646-8420												
DELIVERY POINT		DATES		VOLUMES			PRICE		DOLLARS					
FACILITY	PIPE 1/METER	PIPE 2/METER	DESCRIPTION	START	END	TIER	TIER VOL	PER	MMBTU	INDEX	ADJUSTMENTS	FINAL	AMOUNT	TAX

TO INVOICE YOU FOR NATURAL GAS SALES:

16509	LGP/0848704	FGT/16509	LRP/FGT (COW ISLAND)	11/29/1995	11/30/1995				40,000				\$2,240.00	\$89,600.00
TOTAL DUE CITRUS TRADING CORP.									<u>40,000</u>				<u>\$89,600.00</u>	

PAGE 11 OF 16
NOVEMBER INVOICES

01-90-000-232-02 00-0


Legend: * = Value not included in final totals. (E) = Estimate price. Tier Volumes: D = Daily, M = Monthly.

KOCH

INVOICE

KOCH GAS SERVICES COMPANY

PEOPLES GAS SYSTEM INC.
P.O. BOX 2562
TAMPA, FL 33601-2562

RECEIVED

DEC 11 1995

ACCOUNTS
PAYABLE

Date: 12/4/95

Due Date: 12/25/95

Invoice No: 9512582

260-110-001-00- 54302 -9512582-139

November 1995 Gas Volumes

	MMBTU	Price	Dollar Amount
ARNAUDVILLE (UGPL TO FLORIDA GAS)	18,000 ✓	2.0200 ✓	\$36,360.00
FGT/KGPL/MONTPELIER INTERCONNECT	90,254 76,261 ✓	2.2200 ✓	\$169,299.42 200,363.88
FGT/KGPL/MONTPELIER INTERCONNECT	112,951 126,944 ✓	2.0400 ✓	\$258,965.76 230,420.04
FGT/KGPL/MONTPELIER INTERCONNECT	20,571 ✓	1.7900 ✓	\$36,822.09
FGT/KGPL/MONTPELIER INTERCONNECT	77,874 ✓	1.8800 ✓	\$146,403.12
MONTPELIER (UGPL TO FLORIDA GAS)	20,000 ✓	2.2800 ✓	\$45,600.00
PEOPLES DEMAND CHARGE	301,650 304,649 ✓	.0800 ✓	\$24,131.92 24,132.00

Amount Due

~~641,299~~

339,650

~~\$717,582.31~~

\$ 720,101.13

CE

01-90-000-232-02-00-0

CE

For Questions regarding this invoice contact:

Melissa Valentino (713) 229-5153

For Payment by Check:

FAX (713) 229-5959

For Payment by Wire Transfer:

12-22-95

KOCH GAS SERVICES
P.O. Box 951219
Dallas, Texas 75395-1219

First National Bank Chicago
ABA #071000013
Chicago, Illinois
KOCH GAS SERVICES
A/C 51-39058

Please reference invoice number on remittance.

Please reference invoice number on remittance.



MIDCON GAS SERVICES CORP.
I N V O I C E

Invoice: 24778
Date: 12/07/95
Terms: LATER: 20TH/INV DATE +10
Contract: 40569
A/R Ref No: 54-19640

PEOPLES GAS SYSTEM, INC.
ATTN: MR. ED ELLIOTT
P. O. BOX 2562
TAMPA FL 33601-2562

Delivery Point	Charge Type	Volume	Price \$/MMB	Amount
Gas Sales for Site: 54-21490 (PEOPLES GAS SYSTEM, INC.)				
11/95 FLA GAS/NGPL	JEFFE SALES PRICE	150000 @	1.795000	269,250.00
Site Gas Sales Sub-total:				269,250.00
** TOTAL AMOUNT **		150000		\$269,250.00

~~PLEASE SEND ALL REMITTANCE TO:
MIDCON GAS SERVICES CORP.
P.O. BOX 2209
CAROL STREAM, IL 60132-2309~~

PLEASE DIRECT ANY QUESTIONS :TO 1-800-699-6761

*Wire Transfer 12-20-95
Per Instructions On File*

*# 01-90-000-232-02-00-0
CE*

To insure correct payment application, include our invoice number with your wire or check. Payments different from our invoice need to be supported by documentation including your calculations and support, such as pipeline statement(s). Fax this information to: MidCon Gas Division - Cash Application Control at (713) 963-3324 or mail it to MidCon Gas Division - Cash Application Control, P.O. Box 4758, Houston, Texas 77210-4758.



MIDCON GAS SERVICES CORP.
I N V O I C E

Invoice: 24739
Date: 12/07/95
Terms: LATER: 25TH/INV DATE +10
Contract: 28720
A/R Ref No: 54-7078

PEOPLES GAS SYSTEM, INC.
ATTN: MR. ED ELLIOTT
P. O. BOX 2562
TAMPA FL 33601-2562

Delivery Point	Charge Type	Volume	Price \$/MMB	Amount
Gas Sales for Site: 54-7864 (PEOPLES GAS SYSTEM, INC.)				
11/95 FLA GAS/NGPL	JEFFE SALES PRICE	16000 @	2.240000	35,840.00
Site Gas Sales Sub-total:				35,840.00
** TOTAL AMOUNT **			16000	\$35,840.00

REMIT BY WIRE TO: 12-22-95
CITIBANK, N.A.
ABA #021000089
BENEFICIARY: MIDCON GAS SERVICES CORP.
ACCOUNT #4067-6152

PLEASE DIRECT ANY QUESTIONS :TO 1-800-699-6761

~~Wire Transfer 12-22-95~~
~~Per Instructions On File~~

01-90-000-232-02-00-0
SE

To insure correct payment application, include our invoice number with your wire or check. Payments different from our invoice need to be supported by documentation including your calculations and support, such as pipeline statement(s). Fax this information to: MidCon Gas Division - Cash Application Control at (713) 963-3324 or mail it to MidCon Gas Division - Cash Application Control, P.O. Box 4758, Houston, Texas 77210-4758.



Coral Energy Resources, L.P.
 Suite 700
 909 Fannin
 Houston, Texas 77010
 713/767-5400

INVOICE

83-820

DATE : 12/14/95
 INVOICE # : 11 - 28696
 For Month : 11, 1995
 Contract # : 46-460-6988-001-S
 A/R # :
 For Further Information, KAREN WIGGINS
 Contact : 713-767-5420

PEOPLES GAS SYSTEM, INC

111 MADISON STREET
 P.O. BOX 2562
 TAMPA, FL 33601-2562

FAX# 813-272-0325

To invoice you for gas delivered to you at the following delivery point(s) for your account.

DELIVERY POINT:	MMBTU	PRICE	AMOUNT
FGT/MOPS	16,980	1.9500	\$33,111.00
FGT/MOPS	73,580	1.9200	\$141,273.60
	0	0.0000	\$0.00
	90,560		\$174,384.60

PAGE 15 OF 16
 NOVEMBER INVOICES

CONTRACT TERMS:
 Due on or before the 25TH.

REMIT BY LOCKBOX:
 Coral Energy Resources, L.P.
 P. O. BOX 910887
 FILE NO. 6076
 DALLAS, TEXAS 75391-0687

REMIT BY WIRE TRANSFER TO:
 Coral Energy Resources, L.P.
 Chemical Bank New York
 ABA Number 021000128
 ACCT # 323006183

Prepared by: Tracy Samford

TORCH GAS L C
1221 LAMAR ST SUITE 1600
HOUSTON, TX 77010

55

I N V O I C E

PEOPLES GAS SYSTEM
P O BOX 2562
TAMPA, FL 33601

A/R Invoice No: 11-AR-232

Date: 12/10/95 Cust No: 3063
Terms: WIRE TRANSFER 25TH NET 10

Delivery Description	Vol BTU Typ	MCF	MMBtu	Price	Amount
Sales for 11/95					
Contract S30631195F01 PEOPLES SALES			@14.730 MMBtu Dry		Inv on: N
D25306 FGT STA 7 INLINE 1.0000 Nom		0	150000	1.740000	261,000.00
Contract Total		0	150000		261,000.00
Total 11/95		0	150000		261,000.00
Total Amount Due					261,000.00

REMIT BY WIRE TO: 12-22-95
Texas Commerce Bank - Houston
ABA 113000609
To credit Torch Gas L.C.
Account # 00101827666

RECEIVED
DEC 11 1995
ACCOUNTS
PAYABLE

Please reference invoice number with payment
Direct billing inquiries to: David Dees (713) 753-1328

01-90-000-232-02-00-0

ES



ASSOCIATED GAS SERVICES, INC.

A wholly owned subsidiary of Panhandle Eastern Corporation

INVOICE: SR9504106501
CUSTOMER NO: 07355-VP01

PEOPLES GAS SYSTEM, INC.
111 MADISON STREET
P.O. BOX 2562
TAMPA, FL 33601

ATTENTION: MR. ED ELLIOTT

PAYMENT BY WIRE TRANSFER:
ASSOCIATED GAS SERVICES, INC.
TEXAS COMMERCE BANK
HOUSTON, TEXAS
ABA # 113000609
ACCOUNT # 00101426477

INVOICE DATE: 11/09/95
PAYMENT TERMS: DUE IN ACCORDANCE
WITH CURRENT EFFECTIVE CONTRACT

REMIT TO:
ASSOCIATED GAS SERVICES, INC.
P.O. BOX 98691
CHICAGO, ILLINOIS 60693

RECEIVED
PAYMENTS PAYABLE
NOV 13 AM 11:51

INVOICE FOR NATURAL GAS FOR APRIL 1995 FOR FGT DELIVERIES -ACTUAL

TRANSPORT CONTRACT	SALES POINT	CONNECTING TRANSPORT	SALES PRICE	MMBTU VOLUME	AMOUNT DUE
A-BTB-FGT	49008		1.5100	144,200	217,742.00
Reversal:					
A-BTB-FGT	49008		1.5100	(141,300)	(213,363.00)
** TOTAL INVOICE :				2,900	\$4,379.00

Less Net Undersupply 1.53 <2,694> <4,121.82>*

Adjusted Amount Due 200 \$ 257.18

** When payment is different than invoiced amount, send documentation with payment. If paying by wire transfer, please send back-up to address shown on letterhead.

** Please refer to this invoice number with your payment.

** Any questions, please contact HOLLY NETTERS at telephone (713) 260 - 8554 .

* FGT cashout rate



Invoice

Coastal Gas Marketing Company
 Coastal Tower
 Nine Greenway Plaza
 Houston, TX 77046-0902

Statement Date: 10/04/95

Attention: Peggy Huang

Adjustment of Gas Purchases

<u>Production Month</u>		<u>Volume (in MMbtu's)</u>	<u>Price</u>	<u>Amount Due</u>
12/01/94	Nominated	155,000	\$1.6900 *	\$5,893.03
	Delivered	151,513		
		<u>3,487</u>		
12/01/94	Nominated	40,848	\$1.6900 *	\$16,818.88
	Delivered	30,896		
		<u>9,952</u>		
01/01/95	Nominated	155,000	\$1.5300 *	\$5,483.52
	Delivered	151,416		
		<u>3,584</u>		
10/01/94		140,000	\$1.4100	<u>(\$21,150.00)</u>
	Nom/Del	155,000		
		<u>(15,000)</u>		
Total Amount Due Payable Upon Receipt				<u><u>\$7,045.43</u></u>

*FGT Cashout Price

REMIT BY CHECK TO:

PEOPLES GAS SYSTEM, INC.
 Post Office Box 2562
 Tampa, FL 33601-9990
 ATTN: TREASURY DEPT.

REMIT BY WIRE TO:

BARNETT BANK OF TAMPA
 ABA #063104697
 FOR CREDIT TO PEOPLES GAS SYSTEM, INC.
 ACCOUNT NUMBER 2710124764

Please contact Ed Elliott at (813) 272-0058 with any questions regarding this invoice.

GAS MARK, LTD., LIQUIDATING TRUST

INV. NO.

DATE

12/20/95

DESCRIPTION

5th interim dist.

005941

AMOUNT

\$ 234.25

DRAWER: GAS MARK, LTD., LIQUIDATING TRUST
Brenda Herod, Trustee
Operating Account
3200 Southwest Frwy
1530 Phoenix Tower
Houston, Texas 77027

SOUTHWEST BANK OF TEXAS N.A.
4295 SAN FELIPE • (713) 235-8800
P.O. BOX 27459
HOUSTON, TEXAS 77227-7459

36-1125
1130

CHECK NO. 005941

DATE 12/20/95

PAY EXACTLY \$ 234.25

PAY EXACTLY Two hundred thirty four dollars & 25/100

DOLLARS

TO THE ORDER OF: Peoples Gas Systems, Inc

PAGE 2 OF 2
PRIOR PERIOD ADJ.

GAS MARK, LTD., LIQUIDATING TRUST

BY: Brenda Herod

MEMO _____

BY: _____

(Two Signatures Required Over \$20,000.00)

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SOHAT Affiliates

Page 1

DATE 12/10/95
 CUI 12/10/95
 INVOICE NO. 6661
 TOTAL AMOUNT DUE 1241,465.91

CUSTOMER: PEOPLES GAS SYSTEM INC
 ATTN: EG ELLIOTT
 POST OFFICE BOX 2562
 LAHUA, FL 33601-2562

Please reference this invoice no. or your meter/line
 and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT SHIPPER: TYPE: CASH TR/CASH CUI
 CUSTOMER NO. 4120

PLEASE CONTACT LAURA ROSELEY
 AT (713)653-6679 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CUI LIST

CUI NO.	RECEIPTS NAME	DELIVERIES FUI NO.	NAME	PROD MONTH	IC	RC	RAILS		NET	VELOCITY M/BTU CRY	AMOUNT
							BASE	SRCHARGES			
	Net Packet Delivery Imbalance	07/95	REP	1.9081			0.0946		2.0027	4,796	19,604.94
	Net Receipt Imbalance	07/95	NR1	1.4400					1.4400	141,340	1707,419.60
	Net to Receive Imbalance	07/95	NR1	1.4400					1.4400	19,744	176,111.70
TOTAL FOR MONTH OF 07/95:											
*** END OF INVOICE 6661 ***											

PAGE 1 OF 3
 CASHOUTS/BOOKOUTS

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRICH/SORAL Affiliate

Page 1

DATE	12/31/95
DEL	01/31/96
INVOICE NO.	9707
TOTAL AMOUNT DUE	1172,761.10

CUSTOMER: PEOPLES GAS SYSTEM INC
 ATTN: ED LEEHOLD
 POST OFFICE BOX 2562
 TAMPA, FL 33601-2562

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **1-10-96**
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 2750254621
 ABA # 121000017

CONTRACT: _____ SUFFIX: _____ CUSTOMER NO. 4120
 PLEASE CONTACT LADRA ROSELEY AT (713)683-6673 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CCE LIST

CCT NO.	RECEIPTS NAME	DELIVERIES		PRG MONTH	IC	RC	BASE	RAILS		RET	VOLUMES MMBTU CRY	AMOUNT
		FOR	THRU					SURCHARGES	LTSC			
	Net Receipt Imbalance			06/95		NRI	1.5900			1.5900	10,672	\$17,265.45
	Net to Notice Imbalance			06/95		NRI	1.5900			1.5900	97,416	\$144,694.67
				TOTAL FOR PERIOD OF 06/95:							108,088	\$172,761.10

*** END OF INVOICE 9707 ***

01-90-000-222-02-00-0



Peoples Gas

Invoice

Line #

- 1 Florida Power and Light Co.
 - 2 Fuel Resources
 - 3 9250 West Flagler St.
 - 4 Miami, Fl 33174
- ✓ Attention: Jay Sibelle

Statement Date: 12/27/95

Invoice for Imbalance Book-Out for the Month of August 1995

Description	Volume (in MMBtu's)	Price	Amount Due
6 Delivery	14,622	\$1.8250	<u>\$26,685.15</u>
7 Total Amount Due Payable Upon Receipt			<u>\$26,685.15</u>

SEND REMITTANCE TO: PEOPLES GAS SYSTEM, INC.
 Post Office Box 2562
 Tampa, FL 33601-9990
 ATTN: TREASURY DEPT.

Please contact Greg Capone at (813) 272-0055 with any questions regarding this invoice.

rec 12-11-95

FLORIDA GAS TRANSMISSION CO
P.O. Box 1188
Houston, TX 77251-1188



PEOPLES GAS SYSTEM INC
P O BOX 2562
ATTN: ED ELLIOTT
TAMPA, FL
33601-2562

11/30/95

PAGE 1 OF 1

VENDOR NO: 004120
REMITTANCE STATEMENT

VOUCHER NO.	INVOICE DATE	INVOICE NO.	PURCHASE ORDER	AMOUNT		
				GROSS	DISCOUNT	NET
9511000078 DOCKET #RP95-105-002	11/30/95	CKR113095		1,920.34		1,920.34
				TOTAL		1,920.34

SPECIAL INSTRUCTIONS:
THERESA PORTER WILL PICK UP CHECK X7400 EB3910C

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS. CHECK # 0625000270 ATTACHED BELOW



FLORIDA GAS TRANSMISSION CO
P.O. Box 1188
Houston, TX 77251-1188

No. 0625000270

11/30/95

PAY TO THE ORDER OF
PEOPLES GAS SYSTEM INC
P O BOX 2562
ATTN: ED ELLIOTT
TAMPA, FL
33601-2562

*****\$1,920.34
NOT VALID AFTER 1 YEAR

One thousand nine hundred twenty and 34 / 100 Dollars

CITIBANK-DELAWARE

Kush
AUTHORIZED SIGNATURE



Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

December 5, 1995

To: Shippers Transporting Volumes on Florida Gas Transmission Company (FGT)
During the Period November, 1993 through June, 1994

On August 17, 1995 FGT mailed you a check representing your allocated portion of revenues derived from the cash-out mechanism of FGT's monthly balancing provisions which exceeded FGT's cost of maintaining a reasonable system balance for the period from November, 1993 through June, 1994. This refund was made in accordance with the provisions of Section 14.B.8. of the General Terms and Conditions of FGT's FERC Gas Tariff, FGT's filings in Docket Nos. RP95-105-000 and -001, and the Federal Energy Regulatory Commission's order issued June 20, 1995 in these dockets.

Subsequently, on November 20, 1995 the Commission issued an order requiring FGT, within 15 days, to refund additional amounts resulting from the elimination of deferred taxes from the carrying charge calculation. In compliance with the Commission's order, FGT has recalculated carrying charges and is refunding an additional \$10,852.44 to shippers on the same pro rata basis as the August 17 refund. The attached check represents your pro rata allocation of the \$10,852.44.

If you have any questions, please call Blair Lichtenwalter at (713) 853-7367 or the undersigned at (713) 853-6868.

Sincerely,

W. Teb Lokey

Director, Rates and Tariffs

PAGE 2 OF 2
FGT REFUND