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ST. JOE NATURAL GAS COMPANY, INC.

P.O. BOX 549 PHONE 229-8216  
PORT ST. JOE, FLORIDA 32456



January 22, 1996

ORIGINAL  
FILE COPY

Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. 960003-GU  
Purchased Gas Cost Recovery

Dear Ms. Bayo,

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the Vendor Invoices for the month of December 1995. Also included is Revised Schedule A-3 for November where that SJNG corrected column L - Total Cents Per Therm, and Revised Schedule A-5 for July through November where Total Therm Sales - Period to Date for Interruptible was not accumulating accurately was corrected.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very truly yours,

*Stuart Shoaf*

RECEIVED & FILED Stuart L. Shoaf  
President  
*ma*  
FPSC-BUREAU OF RECORDS

- ACK
- AFA
- APP
- CAF
- CMU
- CTR
- EAG  3-*Martin*
- LEG  1
- LIN  3
- OPC
- RCH
- SEC  1
- WAS
- OTH

Enclosures  
All Parties of Record

DOCUMENT NUMBER-DATE  
00804 JAN 23 96  
FPSC-RECORDS/REPORTING

ST. JOE NATURAL GAS COMPANY, INC.  
DOCKET NO. 950003-GU  
December 19, 1995

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COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1/R (REVISED 8/19/93)	
ESTIMATED FOR THE PERIOD OF:		APRIL 95		Through		MARCH 96			
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:				PERIOD TO DATE			
		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline)	\$16,635.21	\$19,516.00	(\$2,880.79)	-14.76	\$134,054.91	\$136,935.70	(\$2,880.79)	-2.10
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
3	SWING SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
4	COMMODITY (Other)	\$475,596.62	\$545,395.00	(\$69,798.38)	-12.80	\$2,884,494.68	\$2,954,293.06	(\$69,798.38)	-2.36
5	DEMAND	\$182,978.79	\$191,762.00	(\$8,783.21)	-4.56	\$1,403,497.47	\$1,412,280.68	(\$8,783.21)	-0.62
6	OTHER FGT REFUND	(\$112.53)	\$0.00	(\$112.53)	ERR	(\$49,779.22)	(\$49,666.69)	(\$112.53)	0.23
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	\$3,516.31	\$3,569.00	(\$52.69)	-1.48	\$31,126.15	\$31,178.83	(\$52.69)	-0.17
8	DEMAND	\$21,230.55	\$22,752.00	(\$1,521.45)	-6.69	\$185,329.96	\$186,851.41	(\$1,521.45)	-0.81
9		\$0.00	\$0.00	\$0.00	ERR	(\$4,613.41)	(\$4,613.41)	\$0.00	0.00
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$650,351.23	\$730,352.00	(\$80,000.77)	-10.95	\$4,160,425.15	\$4,240,425.92	(\$80,000.77)	-1.89
12	NET UNBILLED	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
13	COMPANY USE	\$24.04	\$27.00	(\$2.96)	-10.96	\$163.43	\$166.39	(\$2.96)	-1.76
14	TOTAL THERM SALES	\$629,151.02	\$730,332.00	(\$101,180.98)	-13.85	\$4,121,191.24	\$4,222,372.22	(\$101,180.98)	-2.40
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline)	2,460,210	2,744,629	(284,619)	-10.37	20,314,450	21,462,684	(1,148,434)	-5.35
16	NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR
17	SWING SERVICE	0	0	0	ERR	0	0	0	ERR
18	COMMODITY (Other)	2,039,340	2,251,929	(212,589)	-9.44	16,750,200	17,363,924	(613,724)	-3.53
19	DEMAND	3,587,010	3,587,010	0	0.00	25,401,670	28,574,790	(3,173,120)	-11.10
20	OTHER	0	0	0	ERR	0	80,650	(80,650)	-100.00
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	490,420	492,900	(2,480)	-0.50	4,341,164	4,314,610	26,554	0.62
22	DEMAND	492,900	492,900	0	0.00	4,372,500	4,372,500	0	0.00
23		0	0	0	ERR	0	0	0	ERR
24	TOTAL PURCHASES (15-21)	1,969,790	2,251,929	(282,139)	-12.53	15,973,266	17,148,274	(1,174,968)	-6.85
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26	COMPANY USE	81	110	(29)	-26.45	570	233	337	144.81
27	TOTAL THERM SALES	1,838,312	2,251,819	(413,507)	-18.36	15,800,853	17,148,041	(1,347,188)	-7.86
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.00676	0.00711	-0.00035	-4.90	0.00660	0.00638	0.00022	3.43
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31	COMMODITY (Other) (4/18)	0.23321	0.24219	-0.00898	-3.71	0.17221	0.17014	0.00207	1.21
32	DEMAND (5/19)	0.05101	0.05346	-0.00245	-4.56	0.05525	0.04942	0.00583	11.79
33	OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	-0.61583	ERR	ERR
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	0.00717	0.00724	-0.00007	-0.96	0.00717	0.00723	-0.00006	-0.76
35	DEMAND (8/22)	0.04307	0.04616	-0.00309	-6.69	0.04239	0.04273	-0.00035	-0.81
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37	TOTAL COST (11/24)	0.33016	0.32432	0.00584	1.80	0.26330	0.24728	0.01602	6.48
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39	COMPANY USE (13/26)	0.29718	0.24545	0.05173	21.07	0.28651	0.71410	-0.42759	-59.88
40	TOTAL THERM SALES (11/27)	0.35378	0.32434	0.02944	9.06	0.26330	0.24728	0.01602	6.48
41	TRUE-UP (E-2)	0.00048	0.00048	0.00000	0.00000	0.00048	0.00048	0.00000	0.00000
42	TOTAL COST OF GAS (40+41)	0.35426	0.32482	0.02944	9.06	0.26378	0.24776	0.01602	6.47
43	REVENUE TAX FACTOR	1.02960	1.02960	0.00000	0	1.02960	1.02960	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.36474	0.33443	0.03031	9.06	0.27159	0.25510	0.01649	6.47
45	PGA FACTOR ROUNDED TO NEAREST .001	0.365	0.334	0	9.26	0.272	0.255	0.017	6.67

COMPANY:ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: APRIL 95  
CURRENT MONTH:

THROUGH:  
DECEMBER 1995

MARCH 96

COMMODITY (Pipeline)	-A- THERMG	-B- INVOICE AMOUNT	-C- COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	2,036,150	\$14,613.54	0.00717
2 Commodity Pipeline - Scheduled FTS-2	422,060	\$2,021.67	0.00479
3 No Notice Commodity Adjustment			ERR
4 Penalty - FGT overage alert day adjustment prior mth			ERR
5 Commodity Adjustments			ERR
6 Commodity Adjustments			ERR
7			ERR
8 TOTAL COMMODITY (Pipeline)	2,460,210	\$16,635.21	0.00676
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled			ERR
10 Alert Day Volumes - FGT			ERR
11 Operational Flow Order Volumes - FGT			ERR
12 Less Alert Day Volumes Direct Billed to Others			ERR
13 Other			ERR
14 Other			ERR
15			ERR
16 TOTAL SWING SERVICE	0	\$0.00	ERR
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS	2,039,340	\$475,596.62	0.23321
18 Commodity Other - Scheduled PTS			ERR
19 Imbalance Cashout - FGT			ERR
20 Imbalance Bookout - Other Shippers			ERR
21 Imbalance Cashout - Transporting Customers			ERR
22 Schedule Imbalance			ERR
23			ERR
24 TOTAL COMMODITY OTHER	2,039,340	\$475,596.62	0.23321
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement - FTS-1	2,697,000	\$115,844.48	0.04295
26 Demand (Pipeline) Entitlement - FTS-1			ERR
27 Demand (Pipeline) Entitlement - FTS-2	890,010	\$67,134.31	0.07543
28 Demand (Pipeline) Entitlement - FTS-2			ERR
29 Less Relinquished Off System - FTS-1			ERR
30 Less Relinquished Off System - FTS-2			ERR
31 Other			ERR
32 TOTAL DEMAND	3,587,010	\$182,978.79	0.05101
<b>OTHER</b>			
33 FGT REFUND		(\$112.53)	ERR
34 Peak Shaving			ERR
35 Schedule Penalty			ERR
36 Other			ERR
37 Other			ERR
38 Other			ERR
39 Other			ERR
40 TOTAL OTHER	0	(\$112.53)	ERR

FOR THE PERIOD OF:

APRIL 95

Through

MARCH 96

	CURRENT MONTH:		DECEMBER 1995		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1 PURCHASED GAS COST	LINE 4	\$475,597	\$545,395	69,798	0.13	\$2,884,495	\$2,954,293	69,798	0.02
2 TRANSPORTATION COST	LINE(1+5+6-(7+8))	\$174,755	\$184,957	10,202	0.06	\$1,275,930	\$1,286,133	10,202	0.01
3 TOTAL		\$650,351	\$730,352	80,001	0.11	\$4,160,425	\$4,240,426	80,001	0.02
4 FUEL REVENUES		\$629,151	\$730,332	101,181	0.14	\$4,121,191	\$4,222,372	101,181	0.02
(NET OF REVENUE TAX)									
5 TRUE-UP(COLLECTED) OR REFUNDED		(\$1,019)	(\$1,019)	0	0.00	(\$9,169)	(\$9,169)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD *		\$628,132	\$729,313	101,181	0.14	\$4,112,022	\$4,213,203	101,181	0.02
(LINE 4 (+ or -) LINE 5)									
7 TRUE-UP PROVISION - THIS PERIOD		(\$22,219)	(\$1,039)	21,180	-20.39	(\$48,403)	(\$27,222)	21,180	-0.78
(LINE 6 - LINE 3)									
8 INTEREST PROVISION - THIS PERIOD (21)		(\$397)	(\$346)	51	-0.15	(\$2,685)	(\$2,634)	51	-0.02
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST		(\$71,497)	(\$71,497)	(0)	0.00	(\$51,175)	(\$51,175)	0	0.00
10 TRUE-UP COLLECTED OR (REFUNDED)		\$1,019	\$1,019	0	0.00	\$9,169	\$9,169	0	0.00
(REVERSE OF LINE 5)									
10a FLEX RATE REFUND (if applicable)		\$0	\$0	0	ERR	\$0	\$0	0	ERR
11 TOTAL ESTIMATED/ACTUAL TRUE-UP		(\$93,094)	(\$71,863)	21,231	-0.30	(\$93,094)	(\$71,863)	21,231	-0.30
(7+8+9+10+10a)									
<b>INTEREST PROVISION</b>									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)		(71,497)	(71,497)	(0)	0.00				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)		(92,697)	(71,517)	21,180	-0.30				
14 TOTAL (12+13)		(164,194)	(143,014)	21,180	-0.15				
15 AVERAGE (50% OF 14)		(82,097)	(71,507)	10,590	-0.15				
16 INTEREST RATE - FIRST DAY OF MONTH		5.80	5.80	0.00	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		5.81	5.81	0.00	0.00				
18 TOTAL (16+17)		11.61	11.61	0.00	0.00				
19 AVERAGE (50% OF 18)		5.81	5.81	0.00	0.00				
20 MONTHLY AVERAGE (19/12 Months)		0.48	0.48	0.00	0.00				
21 INTEREST PROVISION (15x20)		(397)	(346)	51	-0.15				

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3  
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

APRIL 95

Through

MARCH 96

-A-      -B-      -C-      -D-      -E-      -F-      -G-      -H-      -I-      -J-      -K-      -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	DECEMBER	FGT	SJNG	FT	1,547,730		1,547,730		\$4,008.62	\$161,748.24	\$7,088.60	11.17
2	"	FGT	AC	FT		490,420	490,420		\$1,270.19	\$21,230.55	\$2,246.12	5.05
3	"	FGT	SJNG	FT	422,060		422,060		\$1,566		\$456	0.48
4	"	CITRUS	SJNG	FT	178,250		178,250	\$37,254.25				20.90
5	"	CITRUS	SJNG	FT	330,640		330,640	\$71,087.60				21.50
6	"	CITRUS	SJNG	FT	10,410		10,410	\$2,342.25				22.50
7	"	CITRUS	SJNG	FT	110,470		110,470	\$26,402.33				23.90
8	"	CITRUS	SJNG	FT	78,570		78,570	\$30,249.45				38.50
9	"	CITRUS	SJNG	FT	155,750		155,750	\$62,300.00				40.00
10	"	CITRUS	SJNG	FT	25,960		25,960	\$9,086.00				35.00
11	"	CITRUS	SJNG	FT	41,560		41,560	\$13,507.00				32.50
12	"	PRIOR	SJNG	FT	781,260		781,260	\$167,189.64				21.40
13	"	PRIOR	SJNG	FT	16,470		16,470	\$3,788.10				23.00
14	"	NGC	SJNG	FT	310,000		310,000	\$52,390.00				16.90
15							0					ERR
16							0					ERR
17							0					ERR
18							0					ERR
19							0					ERR
20							0					ERR
21							0					ERR
22							0					ERR
23							0					ERR
24							0					ERR
25							0					ERR
26							0					ERR
27							0					ERR
28							0					ERR
29							0					ERR
30							0					ERR
TOTAL					4,009,130	490,420	4,499,550	\$475,596.62	\$6,844.65	\$182,978.79	\$9,790.55	15.01

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY  
 FOR THE PERIOD OF: APRIL 95 Through MARCH 96

SCHEDULE A-4  
 (REVISED 8/19/93)  
 PAGE 1 OF 2

MONTH: DECEMBER 1995

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. CITRUS	25306	1,700	1,638	28,900	27,850	2.15	2.23
2. CITRUS	25412	649	625	1,947	1,876	2.39	2.48
3. CITRUS	25412	586	565	586	565	3.85	4.00
4. CITRUS	25412	2,074	1,999	2,074	1,999	3.85	4.00
5. CITRUS	25412	2,074	1,999	10,370	9,993	4.00	4.15
6. CITRUS	25412	2,074	1,999	2,074	1,999	3.85	4.00
7. CITRUS	25412	1,555	1,499	1,555	1,499	3.50	3.63
8. CITRUS	25412	1,037	999	2,074	1,999	3.25	3.37
9. CITRUS	25306	575	557	17,825	17,262	2.09	2.16
10. CITRUS	25412	1,041	1,008	4,164	4,033	2.15	2.22
11. CITRUS	25412	1,041	1,008	1,041	1,008	2.25	2.32
12. CITRUS	25412	1,930	1,869	1,930	1,869	2.39	2.47
13. CITRUS	25412	2,390	2,315	7,170	6,944	2.39	2.47
14. CITRUS	25412	1,041	1,008	2,082	2,016	3.85	3.98
15. CITRUS	25412	1,041	1,008	5,205	5,041	4.00	4.13
16. CITRUS	25412	1,041	1,008	1,041	1,008	3.85	3.98
17. CITRUS	25412	1,041	1,018	1,041	1,008	3.50	3.61
18. CITRUS	25412	1,041	1,018	2,082	2,016	3.25	3.36
19. PRIOR	25306	2659	2,562	31,908	30,749	2.14	2.22
20. PRIOR	25306	1236	1,191	1,236	1,191	2.14	2.22
21. PRIOR	25309	1,423	1,371	1,423	1,371	2.14	2.22
22. PRIOR	611	2,281	2,198	11,405	10,991	2.14	2.22
23. PRIOR	611	1,331	1,283	17,303	16,674	2.14	2.22
24. PRIOR	611	378	364	1,890	1,821	2.14	2.22
25. PRIOR	611	1,009	987	1,009	987	2.14	2.19
26.	TOTAL:	34,248	33,096	159,335	153,768		
27.					WEIGHTED AVERAGE	2.86	2.96

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4  
(REVISED 8/19/93)  
PAGE 2 OF 2

FOR THE PERIOD OF: APRIL 95 Through MARCH 96

MONTH: DECEMBER 1995

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. PRIOR	611	1,328	1,280	11,952	11,518	2.14	2.22
2. PRIOR	62248	1,328	1,280	1,328	1,280	2.30	2.39
3. PRIOR	62248	319	307	319	307	2.30	2.39
4. NGC	25412	1,000	964	31,000	29,874	1.69	1.75
5.			0		0		
6.			0		0		
7.			0		0		
8.			0		0		
9.			0		0		
10.			0		0		
11.			0		0		
12.			0		0		
13.			0		0		
14.			0		0		
15.			0		0		
16.			0		0		
17.			0		0		
18.			0		0		
19.			0		0		
20.			0		0		
21.			0		0		
22.			0		0		
23.			0		0		
24.			0		0		
25.	SUBTOTAL:	3,975	3,831	44,599	42,979		
26.	GRAND TOTAL:	38,223	36,927	203,934	196,747		
27.						WEIGHTED AVERAGE	
							2.11 2.19

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES



COMPANY: ST. JOE NATURAL GAS COMPANY

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5

FOR THE PERIOD OF: APRIL 95 Through MARCH 96

CURRENT MONTH: DECEMBER 1995

PERIOD TO DATE

	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>								
RESIDENTIAL	140,903	159,300	18,698	0.13	580,013	653,600	73,588	0.13
COMMERCIAL	10,392	10,500	108	0.01	48,705	43,000	(5,705)	-0.12
COMMERCIAL LARGE VOL. 1	37,135	39,900	2,765	0.07	174,618	163,400	(11,218)	-0.06
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
<b>TOTAL FIRM</b>	<b>188,430</b>	<b>210,000</b>	<b>21,570</b>	<b>0.11</b>	<b>803,335</b>	<b>860,000</b>	<b>56,665</b>	<b>0.07</b>
<b>THERM SALES (INTERRUPTIBLE)</b>								
INTERRUPTIBLE - TRANSPORT.	897,450	958,230	60,780	0.07	7,567,584	8,115,330	547,746	0.07
INTERRUPTIBLE	80,100	0	(80,100)	-1.00	631,640	0	(631,640)	-1.00
LARGE INTERRUPTIBLE	1,569,782	1,932,168	362,386	0.23	14,131,137	17,140,200	3,009,063	0.21
<b>TOTAL INTERRUPTIBLE</b>	<b>2,547,332</b>	<b>2,890,398</b>	<b>343,066</b>	<b>0.13</b>	<b>22,330,361</b>	<b>25,255,530</b>	<b>2,925,169</b>	<b>0.13</b>
<b>TOTAL THERM SALES</b>	<b>2,735,762</b>	<b>3,100,398</b>	<b>364,636</b>	<b>0.13</b>	<b>23,133,696</b>	<b>26,115,530</b>	<b>2,981,834</b>	<b>0.13</b>
<b>NUMBER OF CUSTOMERS (FIRM)</b>		<b>0</b>		<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
RESIDENTIAL	2,894	3,055	161	0.06	2,878	3,040	162	0.06
COMMERCIAL	194	183	(11)	-0.06	193	183	(10)	-0.05
COMMERCIAL LARGE VOL. 1	50	53	3	0.06	50	53	3	0.05
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
<b>TOTAL FIRM</b>	<b>3,138</b>	<b>3,291</b>	<b>153</b>	<b>0.05</b>	<b>3,122</b>	<b>3,276</b>	<b>155</b>	<b>0.05</b>
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>		<b>0</b>		<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
INTERRUPTIBLE - TRANSPORT.	0	0	0	ERR	0	0	0	ERR
INTERRUPTIBLE	3	3	0	0.00	3	3	0	0.00
LARGE INTERRUPTIBLE	1	1	0	0.00	1	1	0	0.00
<b>TOTAL INTERRUPTIBLE</b>	<b>4</b>	<b>4</b>	<b>0</b>	<b>0.00</b>	<b>4</b>	<b>4</b>	<b>0</b>	<b>0.00</b>
<b>TOTAL CUSTOMERS</b>	<b>3,142</b>	<b>3,295</b>	<b>153</b>	<b>0.05</b>	<b>3,126</b>	<b>3,280</b>	<b>155</b>	<b>0.05</b>
<b>THERM USE PER CUSTOMER</b>		<b>0</b>						
RESIDENTIAL	49	52	4	0.07	202	215	13	0.07
COMMERCIAL	54	57	4	0.07	253	235	(18)	-0.07
COMMERCIAL LARGE VOL. 1	743	753	10	0.01	3,462	3,083	(379)	-0.11
COMMERCIAL LARGE VOL. 2	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
INTERRUPTIBLE - TRANSPORT.	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
INTERRUPTIBLE	325,850	319,410	(6,440)	-0.02	2,733,075	2,705,110	(27,965)	-0.01
LARGE INTERRUPTIBLE	1,569,782	1,932,168	362,386	0.23	14,131,137	17,140,200	3,009,063	0.21

COMPANY: ST JOE NATURAL GAS CO.

## CONVERSION FACTOR CALCULATION

SCHEDULE A-6  
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF: APRIL 95 through MARCH 96

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.032909	1.034476	1.045724	1.045503	1.042763	1.041933	1.046336	1.043899	1.046014			
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05044	1.052033	1.063472	1.063248	1.060461	1.059616	1.064095	1.061617	1.063767	0	0	0

I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

DATE	01/10/96	CUSTOMER: ST JOE NATURAL GAS CO ATTN: STUART SHOAF POST OFFICE BOX 549 PORT ST JOE, FL 32456-0549	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	01/20/96		
INVOICE NO.	9207		
TOTAL AMOUNT DUE	\$14,613.54		

CONTRACT 5109      SHIPPER: ST JOE NATURAL GAS CO      CUSTOMER NO. 4133      PLEASE CONTACT KATHY MISHLER  
 TYPE: FIRM TRANSPORTATION      AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DISC	NET		
Usage Charge	16133	ST JOE NATURAL GAS ST.JOE	12/95	A	COM	0.0259	0.0458		0.0717	152,672	\$10,946.58
Usage Charge	56657	ST. JOE OVERSTREET	12/95	A	COM	0.0259	0.0458		0.0717	49,321	\$3,536.32
Usage Charge	59953	DESTEC FT. MEADE	12/95	A	COM	0.0259	0.0458		0.0717	1,822	\$130.64
TOTAL FOR CONTRACT 5109 FOR MONTH OF 12/95.										203,815	\$14,613.54

\*\*\* END OF INVOICE 9207 \*\*\*

I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

DATE	01/10/96	CUSTOMER: ST JOE NATURAL GAS CO ATTN: STUART SHOAF POST OFFICE BOX 549 PORT ST JOE, FL 32456-0549	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	01/20/96		
INVOICE NO.	9176		
TOTAL AMOUNT DUE	\$2,021.67		

CONTRACT	3635	SHIPPER: ST JOE NATURAL GAS CO	CUSTOMER NO. 4133	PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE: FIRM TRANSPORTATION		

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DISC	NET		
Usage Charge	56657	ST. JOE OVERSTREET	12/95	A	COM	0.0371	0.0108		0.0479	42,206	\$2,021.67
TOTAL FOR CONTRACT 3635 FOR MONTH OF 12/95.										42,206	\$2,021.67

\*\*\* END OF INVOICE 9176 \*\*\*

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SORAT Affiliate

DATE	12/31/95
DUE	01/10/96
INVOICE NO.	8922
TOTAL AMOUNT DUE	\$67,134.31

CUSTOMER: ST JOE NATURAL GAS CO  
 ATTN: STUART SHOAF  
 POST OFFICE BOX 549  
 FORT ST JOE, FL 32456-0549

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT 3635 SHIPPER: ST JOE NATURAL GAS CO CUSTOMER NO. 4133 PLEASE CONTACT KATHY WISLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST  
 TYPE: FIRM TRANSPORTATION

POI NO.	RECEIPTS NAME	DELIVERIES POI NO.	NAME	PRCD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
							BASE	SURCHARGES	DISC			
	RESERVATION CHARGE			12/95	A	RES	0.7488	0.0072		0.7560	89,001	\$67,284.76
	MARKET IT REVENUE SHARING CREDIT			12/95	A	ITF						(\$8.09)
	MARKET IT REVENUE SHARING CREDIT			12/95	A	ITF						(\$142.36)
	TOTAL FOR CONTRACT 3635 FOR MONTH OF 12/95.										89,001	\$67,134.31

\*\*\* END OF INVOICE 8922 \*\*\*

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

DATE	12/31/95
DUE	01/10/96
INVOICE NO.	8952
TOTAL AMOUNT DUE	\$115,844.48

CUSTOMER: ST JOE NATURAL GAS CO  
 ATTN: STUART SHOAF  
 POST OFFICE BOX 549  
 FORT ST JOE, FL 32456-0549

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT 5109 SHIPPER: ST JOE NATURAL GAS CO CUSTOMER NO. 4133 PLEASE CONTACT KATHY HISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST  
 TYPE: FIRM TRANSPORTATION

POI NO.	RECEIPTS NAME	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
		POI NO.	NAME				BASE	SUPCHARGES	DISC	NET		
	RESERVATION CHARGE			12/95	A	RES	0.3659	0.0672		0.4331	269,700	\$116,607.07
	WESTERN DIVISION REVENUE SHARING CREDIT			12/95	A	TCN						(\$549.43)
	MARKET IT REVENUE SHARING CREDIT			12/95	A	ITF						(\$26.45)
	MARKET IT REVENUE SHARING CREDIT			12/95	A	ITF						(\$386.71)
TOTAL FOR CONTRACT 5109 FOR MONTH OF 12/95.											269,700	\$115,844.48

\*\*\* END OF INVOICE 8952 \*\*\*

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SORAT Affiliate

DATE	12/31/95	CUSTOMER: ST JOE NATURAL GAS CO ATTN: STUART SHDAF POST OFFICE BOX 549 PORT ST JOE, FL 32456-0549	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	01/10/96		
INVOICE NO.	8952		
TOTAL AMOUNT DUE	\$115,844.48		

CONTRACT 5109      SHIPPER: ST JOE NATURAL GAS CO      CUSTOMER NO. 4133      PLEASE CONTACT KATHY HISHLER  
 AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 TYPE: FIRM TRANSPORTATION      OR CODE LIST

FOI NO.	RECEIPTS NAME	DELIVERIES FOI NO.	NAME	PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
							BASE	SURCHARGES	DTSC	NET		
	RESERVATION CHARGE			12/95	A	RES	0.3659	0.0672		0.4331	269,700	\$116,807.07
	WESTERN DIVISION REVENUE SHARING CREDIT			12/95	A	TCN						(\$549.43)
	MARKET IT REVENUE SHARING CREDIT			12/95	A	ITF						(\$26.45)
	MARKET IT REVENUE SHARING CREDIT			12/95	A	ITF						(\$386.71)
TOTAL FOR CONTRACT 5109 FOR MONTH OF 12/95.											269,700	\$115,844.48

\*\*\* END OF INVOICE 8952 \*\*\*

# us Trading Corp.

An ENRON/SONAT Affiliate

INVOICE INFORMATION	CONTRACT INFORMATION	CUSTOMER INFORMATION	PAYMENT INFORMATION
INVOICE NUMBER: G-9512-1461 INVOICE DATE: JANUARY 10, 1996 DUE DATE: JANUARY 22, 1996	CONTRACT NO: 370-83109-301B CONTRACT DATE: MARCH 1, 1995 VOLUME BASIS: MMBTU 14.73 DRY	ST. JOE NATURAL GAS CO. ATTN: STUART SHOAF PO BOX 549 PORT ST JOE, FL 32456	VIA WIRE TRANSFER: NATIONS BANK OF TEXAS (DALLAS) CITRUS TRADING CORP. 3750494468 - 111000012 (713)853-7798

Fax #: (904) 229-8392 FOR FURTHER INFORMATION CALL: LAUREL R. ADAMS @ (713) 853-5020 FAX # (713) 646-8420

DELIVERY POINT				DATES		VOLUMES			PRICE		DOLLARS			
FACILITY	PIPE 1/METER	PIPE2/METER	DESCRIPTION	START	END	TIER	TIER VOL	PER	MMBTU	INDEX	ADJUSTMENTS	FINAL	AMOUNT	TAX

TO INVOICE YOU FOR NATURAL GAS SALES:

25306	FGT/25306		COMPRESSOR STATION 7	12/01/1995	12/31/1995				17.825				\$2.09000	\$37,254.25
25412	FGT/N00004		STATION 8 TRANSFER POINT	12/01/1995	12/04/1995				10.964				\$2.15000	\$23,572.60
				12/05/1995	12/05/1995	1	1.700	D	1.700				\$2.15000	\$3,655.00
				12/05/1995	12/05/1995	2	EXCESS	D	1.041				\$2.25000	\$2,342.25
				12/06/1995	12/08/1995				5.100				\$2.15000	\$10,965.00
				12/09/1995	12/12/1995	1	1.700	D	6.800				\$2.15000	\$14,620.00
				12/09/1995	12/12/1995	2	EXCESS	D	11.047				\$2.39000	\$26,402.33
				12/13/1995	12/17/1995				8.500				\$2.15000	\$18,275.00
				12/21/1995	12/22/1995				4.742				\$3.85000	\$18,256.70
				12/23/1995	12/27/1995				15.575				\$4.00000	\$62,300.00
				12/28/1995	12/28/1995				3.115				\$3.85000	\$11,992.75
				12/29/1995	12/29/1995				2.596				\$3.50000	\$9,086.00
				12/30/1995	12/31/1995				4.156				\$3.25000	\$13,507.00
DELIVERY POINT SUBTOTAL									75.336					\$214,974.63
TOTAL DUE CITRUS TRADING CORP.									93.161					\$252,228.88

Legend: \* = Value not included in final totals. (E) = Estimate price. Tier Volumes: D = Daily, M = Monthly.



# INVOICE

**PRIOR ENERGY**  
**3737 Government Blvd.**  
**Mobile, AL 36693**

Phone: (334) 661-2404  
Fax: (334) 661-0224

St. Joe Natural Gas Company, Inc.  
301 Long Road  
Port St. Joe, FL 32456  
Attn: Stuart Shoaf  
FAX: 1-904-229-8392

Invoice Number: 15727 - *Revised*  
Invoice Date: January 12, 1996  
Due Date: Net 10

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
12 / 95	Pipeline: Florida Gas Transmission						
	ST JOE NATURAL GAS 5109	78,126	\$ 2.14000	\$167,189.64	\$0.00	\$0.00	\$167,189.64
	ST JOE NATURAL GAS 5109	1,647	\$ 2.30000	\$3,788.10	\$0.00	\$0.00	\$3,788.10
	Invoice Total:	79,773		\$170,977.74	\$0.00	\$0.00	\$170,977.74
					<b>NET DUE:</b>		<b>\$170,977.74</b>

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

SOUTHTRUST BANK OF ALABAMA  
ABA #062000080

FOR FURTHER CREDIT TO:  
SOUTHTRUST BANK OF MOBILE  
ACCT. OF: PRIOR ENERGY CORPORATION  
ACCOUNT #608-8474-1

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (334) 661-0224...



13430 NORTHWEST FREEWAY  
 SUITE 1200  
 HOUSTON, TEXAS 77040  
 PHONE: 713/507-6410  
 FAX: 713/507-3787

INVOICE NO.: 76481  
 INVOICE DATE: 01-08-96  
 CONTRACT NO.: 9511029  
 CLIENT CONTACT: JWC  
 TERMS: Net Due On or Before  
 01-25-96  
 Volumes: MMBTUs  
 Prices : US Dollars

T  
O

ST. JOE NATURAL GAS COMPANY  
 301 LONG AVENUE  
 PORT ST. JOE FL 32456  
 STUART SHOAF  
 (904)-229-8216  
 #3752100

ORIGINAL COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated December 95 Volumes of Natural Gas Purchased from NATURAL GAS CLEARINGHOUSE via FLORIDA GAS TRANSMISSION COMPANY			
FGT ZONE 2 POOL (8)	31,000	1.690000	52,390.00
Wire To: First National Bank of Chicago Chicago, IL ABA #071000013 ACCOUNT #55-53911 CREDIT NATURAL GAS CLEARINGHOUSE			
Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508			
Questions regarding this invoice should be directed to Mary Lindsay at (713)-507-6451. Support for your payment should be Faxed to (713)-507-6539. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	31,000 MMBTUs		52,390.00

APPROVAL \_\_\_\_\_

FLORIDA GAS TRANSMISSION CO  
P.O. Box 1188  
Houston, TX 77251-1188



ST. JOE NATURAL GAS COMPANY  
P O BOX 549  
ATTN: STUART SHOAF  
PORT ST. JOE, FL  
32456-0549

11/30/95

PAGE 1 OF 1

VENDOR NO: 004133  
REMITTANCE STATEMENT

VOUCHER NO.	INVOICE DATE	INVOICE NO.	PURCHASE ORDER	AMOUNT		
				GROSS	DISCOUNT	NET
9511000088 DOCKET #RP95-105-002	11/30/95	CKR113095		112.53		112.53
					TOTAL	112.53

SPECIAL INSTRUCTIONS:

THERESA PORTER WILL PICK UP CHECK X7400 EB3910C

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS. CHECK # 0625000272 ATTACHED BELOW

# REVISED

COMPANY: ST. JOE NATURAL GAS COMPANY				TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE				SCHEDULE A-3 (REVISED 12/21/95)				
ACTUAL FOR THE PERIOD OF: PRESENT MONTH: NOVEMBER 1995				APRIL 95 Through				MARCH 96				
-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-I-	-J-	-K-	-L-	
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	NOVEMBER	FGT	SJNG	FT	1,608,840	1,608,840		\$4,166.90	\$150,148.01	\$7,368.49	10.05	
2	"	FGT	AC	FT		474,600		\$1,229.21	\$20,603.84	\$2,173.67	5.06	
3	"	FGT	SJNG	FT	469,500	469,500		\$1,742		\$507	0.48	
4	"	CITRUS	SJNG	FT	670,200	670,200	\$115,944.60				17.30	
5	"	CITRUS	SJNG	FT	156,800	156,800	\$27,753.60				17.70	
6	"	CITRUS	SJNG	FT	312,300	312,300	\$55,589.40				17.80	
7	"	CITRUS	SJNG	FT	47,040	47,040	\$9,078.72				19.30	
8	"	CITRUS	SJNG	FT	37,180	37,180	\$7,436.00				20.00	
9	"	CITRUS	SJNG	FT	111,540	111,540	\$22,865.70				20.50	
10	"	CITRUS	SJNG	FT	78,800	78,800	\$16,942.00				21.50	
11	"	CITRUS	SJNG	FT	118,200	118,200	\$26,004.00				22.00	
12	"	CITRUS	SJNG	FT	19,700	19,700	\$4,432.50				22.50	
13	"	NGC	SJNG	FT	300,000	300,000	\$50,700.00				16.90	
14	"	PRIOR	SJNG	FT	300,000	300,000	\$52,500.00				17.50	
15	"	REEDY CREEK	SJNG	BO	4,290	4,290	\$656.37				15.30	
16	"	FGT	SJNG	CO	5,640	5,640	\$812.16				14.40	
17						0						
18						0						
19						0						
20						0						
21						0						
22						0						
23						0						
24						0						
25						0						
26						0						
27						0						
28						0						
29						0						
30						0						
TOTAL					4,240,030	474,600	4,714,630	\$390,715.05	\$7,137.95	\$170,751.85	\$10,049.22	12.27

COMPANY: ST. JOE NATURAL GAS COMPANY

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5  
(REVISED 10/31/95)

FOR THE PERIOD OF: APRIL 95 Through MARCH 96

CURRENT MONTH: JULY 1995

PERIOD TO DATE

	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	41,370	53,200	11,830	0.29	205,045	243,200	38,155	0.19
COMMERCIAL	4,948	3,500	(1,448)	-0.29	19,473	16,000	(3,473)	-0.18
COMMERCIAL LARGE VOL. 1	14,206	13,300	(906)	-0.06	65,103	60,800	(4,303)	-0.07
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
TOTAL FIRM	60,524	70,000	9,476	0.16	289,620	320,000	30,380	0.10
THERM SALES (INTERRUPTIBLE)								
INTERRUPTIBLE - TRANSPORT.	653,690	806,110	152,420	0.23	3,226,330	3,507,240	280,910	0.09
INTERRUPTIBLE	51,360	0	(51,360)	-1.00	257,460	0	(257,460)	-1.00
LARGE INTERRUPTIBLE	1,473,260	1,932,168	458,908	0.31	6,573,149	7,604,016	1,030,867	0.16
TOTAL INTERRUPTIBLE	2,178,310	2,738,278	559,968	0.26	10,056,939	11,111,256	1,054,317	0.10
TOTAL THERM SALES	2,238,834	2,808,278	569,444	0.25	10,346,559	11,431,256	1,084,697	0.10
NUMBER OF CUSTOMERS (FIRM)								
RESIDENTIAL	2,874	2,965	91	0.03	2,882	2,944	63	0.02
COMMERCIAL	192	183	(9)	-0.05	192	183	(9)	-0.05
COMMERCIAL LARGE VOL. 1	51	53	2	0.04	51	53	2	0.04
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
TOTAL FIRM	3,117	3,201	84	0.03	3,125	3,180	56	0.02
NUMBER OF CUSTOMERS (INTERRUPTIBLE)								
INTERRUPTIBLE - TRANSPORT.	0	0	0	ERR	0	0	0	ERR
INTERRUPTIBLE	3	3	0	0.00	3	3	0	0.00
LARGE INTERRUPTIBLE	1	1	0	0.00	1	1	0	0.00
TOTAL INTERRUPTIBLE	4	4	0	0.00	4	4	0	0.00
TOTAL CUSTOMERS	3,121	3,205	84	0.03	3,129	3,184	56	0.02
THERM USE PER CUSTOMER								
RESIDENTIAL	14	18	4	0.25	71	83	11	0.16
COMMERCIAL	26	19	(7)	-0.26	101	87	(14)	-0.14
COMMERCIAL LARGE VOL. 1	279	251	(28)	-0.10	1,277	1,147	(129)	-0.10
COMMERCIAL LARGE VOL. 2	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
INTERRUPTIBLE - TRANSPORT.	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
INTERRUPTIBLE	235,017	268,703	33,687	0.14	1,161,263	1,169,080	7,817	0.01
LARGE INTERRUPTIBLE	1,473,260	1,932,168	458,908	0.31	6,573,149	7,604,016	1,030,867	0.16

REVISED

COMPANY: ST. JOE NATURAL GAS COMPANY

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5

(REVISED 10/31/95)

FOR THE PERIOD OF: APRIL 95 Through MARCH 96

CURRENT MONTH: AUGUST 1995

PERIOD TO DATE

	CURRENT MONTH:		DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	41,977	53,200	11,223	0.27	247,021	296,400	49,379	0.20
COMMERCIAL	4,284	3,500	(784)	-0.18	23,756	19,500	(4,256)	-0.18
COMMERCIAL LARGE VOL. 1	12,846	13,300	454	0.04	77,949	74,100	(3,849)	-0.05
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
TOTAL FIRM	59,107	70,000	10,894	0.18	348,726	390,000	41,274	0.12
THERM SALES (INTERRUPTIBLE)		0						
INTERRUPTIBLE - TRANSPORT.	792,574	917,110	124,536	0.16	4,018,904	4,424,350	405,446	0.10
INTERRUPTIBLE	11,470	0	(11,470)	-1.00	268,930	0	(268,930)	-1.00
LARGE INTERRUPTIBLE	1,574,901	1,932,168	357,267	0.23	8,148,050	9,536,184	1,388,134	0.17
TOTAL INTERRUPTIBLE	2,378,945	2,849,278	470,333	0.20	12,435,884	13,960,534	1,524,650	0.12
TOTAL THERM SALES	2,438,052	2,919,278	481,227	0.20	12,784,610	14,350,534	1,565,924	0.12
NUMBER OF CUSTOMERS (FIRM)		0						
RESIDENTIAL	2,875	2,990	115	0.04	2,878	2,967	89	0.03
COMMERCIAL	192	183	(9)	-0.05	192	183	(9)	-0.05
COMMERCIAL LARGE VOL. 1	53	53	0	0.00	52	53	1	0.02
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
TOTAL FIRM	3,120	3,226	106	0.03	3,122	3,203	81	0.03
NUMBER OF CUSTOMERS (INTERRUPTIBLE)		0						
INTERRUPTIBLE - TRANSPORT.	0	0	0	ERR	0	0	0	ERR
INTERRUPTIBLE	3	3	0	0.00	3	3	0	0.00
LARGE INTERRUPTIBLE	1	1	0	0.00	1	1	0	0.00
TOTAL INTERRUPTIBLE	4	4	0	0.00	4	4	0	0.00
TOTAL CUSTOMERS	3,124	3,230	106	0.03	3,126	3,207	81	0.03
THERM USE PER CUSTOMER		0						
RESIDENTIAL	15	18	3	0.22	86	100	14	0.16
COMMERCIAL	22	19	(3)	-0.14	124	107	(17)	-0.14
COMMERCIAL LARGE VOL. 1	242	251	9	0.04	1,499	1,398	(101)	-0.07
COMMERCIAL LARGE VOL. 2	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
INTERRUPTIBLE - TRANSPORT.	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
INTERRUPTIBLE	268,015	305,703	37,689	0.14	1,429,278	1,474,783	45,505	0.03
LARGE INTERRUPTIBLE	1,574,901	1,932,168	357,267	0.23	8,148,050	9,536,184	1,388,134	0.17

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COMPANY: ST. JOE NATURAL GAS COMPANY		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5 (REVISED 10/31/95)			
FOR THE PERIOD OF:		APRIL 95 Through MARCH 96							
CURRENT MONTH:		SEPTEMBER 1995				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
<b>THERM SALES (FIRM)</b>									
RESIDENTIAL	40,360	53,200	12,840	0.32	287,381	349,600	62,219	0.22	
COMMERCIAL	3,973	3,500	(473)	-0.12	27,729	23,000	(4,729)	-0.17	
COMMERCIAL LARGE VOL. 1	14,116	13,300	(816)	-0.06	92,065	87,400	(4,665)	-0.05	
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
<b>TOTAL FIRM</b>	<b>58,449</b>	<b>70,000</b>	<b>11,551</b>	<b>0.20</b>	<b>407,176</b>	<b>460,000</b>	<b>52,824</b>	<b>0.13</b>	
<b>THERM SALES (INTERRUPTIBLE)</b>									
			0						
INTERRUPTIBLE - TRANSPORT.	808,800	847,960	39,160	0.05	4,827,704	5,272,310	444,606	0.09	
INTERRUPTIBLE	126,550	0	(126,550)	-1.00	395,480	0	(395,480)	-1.00	
LARGE INTERRUPTIBLE	1,087,380	1,869,840	782,460	0.72	9,235,430	11,406,024	2,170,594	0.24	
<b>TOTAL INTERRUPTIBLE</b>	<b>2,022,730</b>	<b>2,717,800</b>	<b>695,070</b>	<b>0.34</b>	<b>14,458,614</b>	<b>16,678,334</b>	<b>2,219,720</b>	<b>0.15</b>	
<b>TOTAL THERM SALES</b>	<b>2,081,179</b>	<b>2,787,800</b>	<b>706,621</b>	<b>0.34</b>	<b>14,865,790</b>	<b>17,138,334</b>	<b>2,272,544</b>	<b>0.15</b>	
<b>NUMBER OF CUSTOMERS (FIRM)</b>									
			0		<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
RESIDENTIAL	2,886	3,015	129	0.04	2,882	2,991	109	0.04	
COMMERCIAL	191	183	(8)	-0.04	192	183	(9)	-0.04	
COMMERCIAL LARGE VOL. 1	53	53	0	0.00	53	53	1	0.01	
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
<b>TOTAL FIRM</b>	<b>3,130</b>	<b>3,251</b>	<b>121</b>	<b>0.04</b>	<b>3,126</b>	<b>3,227</b>	<b>101</b>	<b>0.03</b>	
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>									
			0		<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
INTERRUPTIBLE - TRANSPORT.	0	0	0	ERR	0	0	0	ERR	
INTERRUPTIBLE	3	3	0	0.00	3	3	0	0.00	
LARGE INTERRUPTIBLE	1	1	0	0.00	1	1	0	0.00	
<b>TOTAL INTERRUPTIBLE</b>	<b>4</b>	<b>4</b>	<b>0</b>	<b>0.00</b>	<b>4</b>	<b>4</b>	<b>0</b>	<b>0.00</b>	
<b>TOTAL CUSTOMERS</b>	<b>3,134</b>	<b>3,255</b>	<b>121</b>	<b>0.04</b>	<b>3,130</b>	<b>3,231</b>	<b>101</b>	<b>0.03</b>	
<b>THERM USE PER CUSTOMER</b>									
			0						
RESIDENTIAL	14	18	4	0.26	100	117	17	0.17	
COMMERCIAL	21	19	(2)	-0.08	145	126	(19)	-0.13	
COMMERCIAL LARGE VOL. 1	266	251	(15)	-0.06	1,754	1,649	(105)	-0.06	
COMMERCIAL LARGE VOL. 2	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
INTERRUPTIBLE - TRANSPORT.	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
INTERRUPTIBLE	311,783	282,653	(29,130)	-0.09	1,741,061	1,757,437	16,375	0.01	
LARGE INTERRUPTIBLE	1,087,380	1,869,840	782,460	0.72	9,235,430	11,406,024	2,170,594	0.24	

REVISED

COMPANY: ST. JOE NATURAL GAS COMPANY

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5

FOR THE PERIOD OF: APRIL 95 Through MARCH 96

CURRENT MONTH: OCTOBER 1995

PERIOD TO DATE

	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	42,276	53,200	10,924	0.26	329,658	402,800	73,143	0.22
COMMERCIAL	3,998	3,500	(498)	-0.12	31,727	26,500	(5,227)	-0.16
COMMERCIAL LARGE VOL. 1	17,351	13,300	(4,051)	-0.23	109,416	100,700	(8,716)	-0.08
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
TOTAL FIRM	63,625	70,000	6,375	0.10	470,801	530,000	59,199	0.13
THERM SALES (INTERRUPTIBLE)		0						
INTERRUPTIBLE - TRANSPORT.	802,340	935,830	133,490	0.17	5,630,044	6,208,140	578,096	0.10
INTERRUPTIBLE	156,060	0	(156,060)	-1.00	551,540	0	(551,540)	-1.00
LARGE INTERRUPTIBLE	1,655,407	1,932,168	276,761	0.17	10,890,837	13,338,192	2,447,355	0.22
TOTAL INTERRUPTIBLE	2,613,807	2,867,998	254,191	0.10	17,072,421	19,546,332	2,473,911	0.14
TOTAL THERM SALES	2,677,432	2,937,998	260,566	0.10	17,543,222	20,076,332	2,533,110	0.14
NUMBER OF CUSTOMERS (FIRM)		0						
RESIDENTIAL	2,886	3,030	144	0.05	2,884	3,011	126	0.04
COMMERCIAL	193	183	(10)	-0.05	192	183	(9)	-0.05
COMMERCIAL LARGE VOL. 1	51	53	2	0.04	52	53	1	0.02
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
TOTAL FIRM	3,130	3,266	136	0.04	3,128	3,247	118	0.04
NUMBER OF CUSTOMERS (INTERRUPTIBLE)		0						
INTERRUPTIBLE - TRANSPORT.	0	0	0	ERR	0	0	0	ERR
INTERRUPTIBLE	3	3	0	0.00	3	3	0	0.00
LARGE INTERRUPTIBLE	1	1	0	0.00	1	1	0	0.00
TOTAL INTERRUPTIBLE	4	4	0	0.00	4	4	0	0.00
TOTAL CUSTOMERS	3,134	3,270	136	0.04	3,132	3,251	118	0.04
THERM USE PER CUSTOMER		0						
RESIDENTIAL	15	18	3	0.20	114	134	19	0.17
COMMERCIAL	21	19	(2)	-0.08	165	145	(20)	-0.12
COMMERCIAL LARGE VOL. 1	340	251	(89)	-0.26	2,114	1,900	(214)	-0.10
COMMERCIAL LARGE VOL. 2	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
INTERRUPTIBLE - TRANSPORT.	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
INTERRUPTIBLE	319,467	311,943	(7,523)	-0.02	2,060,528	2,069,380	8,852	0.00
LARGE INTERRUPTIBLE	1,655,407	1,932,168	276,761	0.17	10,890,837	13,338,192	2,447,355	0.22

REVISED



COMPANY: ST. JOE NATURAL GAS COMPANY

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5

FOR THE PERIOD OF: APRIL 95 Through MARCH 96

CURRENT MONTH: NOVEMBER 1995 PERIOD TO DATE

	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>								
RESIDENTIAL	109,453	91,200	(18,253)	-0.17	439,110	494,000	54,890	0.13
COMMERCIAL	6,585	6,000	(585)	-0.09	38,313	32,500	(5,813)	-0.15
COMMERCIAL LARGE VOL. 1	28,066	22,800	(5,266)	-0.19	137,482	123,500	(13,982)	-0.10
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
<b>TOTAL FIRM</b>	<b>144,104</b>	<b>120,000</b>	<b>(24,104)</b>	<b>-0.17</b>	<b>614,905</b>	<b>650,000</b>	<b>35,095</b>	<b>0.06</b>
<b>THERM SALES (INTERRUPTIBLE)</b>								
INTERRUPTIBLE - TRANSPORT.	1,040,090	948,960	(91,130)	-0.09	6,670,134	7,157,100	486,966	0.07
INTERRUPTIBLE	0	0	0	ERR	551,540	0	(551,540)	-1.00
LARGE INTERRUPTIBLE	1,670,518	1,869,840	199,322	0.12	12,561,355	15,208,032	2,646,677	0.21
<b>TOTAL INTERRUPTIBLE</b>	<b>2,710,608</b>	<b>2,818,800</b>	<b>108,192</b>	<b>0.04</b>	<b>19,783,029</b>	<b>22,365,132</b>	<b>2,582,103</b>	<b>0.13</b>
<b>TOTAL THERM SALES</b>	<b>2,854,712</b>	<b>2,938,800</b>	<b>84,088</b>	<b>0.03</b>	<b>20,397,934</b>	<b>23,015,132</b>	<b>2,617,198</b>	<b>0.13</b>
<b>NUMBER OF CUSTOMERS (FIRM)</b>								
RESIDENTIAL	2,841	3,040	199	0.07	2,863	3,025	163	0.06
COMMERCIAL	191	183	(8)	-0.04	192	183	(9)	-0.05
COMMERCIAL LARGE VOL. 1	50	53	3	0.06	51	53	2	0.04
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
<b>TOTAL FIRM</b>	<b>3,082</b>	<b>3,276</b>	<b>194</b>	<b>0.06</b>	<b>3,105</b>	<b>3,261</b>	<b>156</b>	<b>0.05</b>
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>								
INTERRUPTIBLE - TRANSPORT.	0	0	0	ERR	0	0	0	ERR
INTERRUPTIBLE	3	3	0	0.00	3	3	0	0.00
LARGE INTERRUPTIBLE	1	1	0	0.00	1	1	0	0.00
<b>TOTAL INTERRUPTIBLE</b>	<b>4</b>	<b>4</b>	<b>0</b>	<b>0.00</b>	<b>4</b>	<b>4</b>	<b>0</b>	<b>0.00</b>
<b>TOTAL CUSTOMERS</b>	<b>3,086</b>	<b>3,280</b>	<b>194</b>	<b>0.06</b>	<b>3,109</b>	<b>3,265</b>	<b>156</b>	<b>0.05</b>
<b>THERM USE PER CUSTOMER</b>								
RESIDENTIAL	39	30	(9)	-0.22	153	163	10	0.06
COMMERCIAL	34	33	(2)	-0.05	200	178	(22)	-0.11
COMMERCIAL LARGE VOL. 1	561	430	(131)	-0.23	2,702	2,330	(372)	-0.14
COMMERCIAL LARGE VOL. 2	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
INTERRUPTIBLE - TRANSPORT.	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
INTERRUPTIBLE	346,697	316,320	(30,377)	-0.09	2,407,225	2,385,700	(21,525)	-0.01
LARGE INTERRUPTIBLE	1,670,518	1,869,840	199,322	0.12	12,561,355	15,208,032	2,646,677	0.21

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