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ORIGINAL
FILE COPY

March 21, 1996

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
Room 110, Easley Building
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850

HAND DELIVERY

Re: FPSC Docket No. 960003-GU

Dear Ms. Bayo:

On behalf of Florida Public Utilities Company ("FPU"), enclosed for filing in the above-referenced docket are an original and ten copies of FPU's Request for Specified Confidential Treatment of portions of its PGA filing for the month of February, 1996. The information for which confidential treatment is sought is submitted in a sealed envelope and has been highlighted in yellow.

Please acknowledge receipt of the foregoing by stamping the enclosed extra copy of this letter. Thank you for your assistance in processing this filing.

RECEIVED & FILED

12/1
FPSC-BUREAU OF RECORDS

Sincerely,

Norman H. Horton, Jr.
Norman H. Horton, Jr.

NHH:alb

Enclosures

cc: Parties of Record

Ms. Cheryl Martin (without enclosures)

DOCUMENT NUMBER-DATE
03361 MAR 21 86
FPSC-RECORDS/REPORTING

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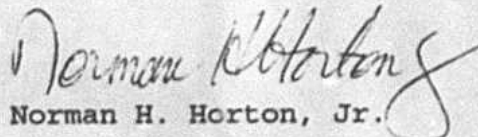
Re: FPSC Docket No. 960003-GU

Dear Ms. Bayo:

On behalf of Florida Public Utilities Company ("FPU"), enclosed for filing in the above-referenced docket are an original and ten copies of FPU's Request for Specified Confidential Treatment of portions of its PGA filing for the month of February, 1996. The information for which confidential treatment is sought is submitted in a sealed envelope and has been highlighted in yellow.

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Sincerely,


Norman H. Horton, Jr.

NHH:alb

Enclosures

cc: Parties of Record

Ms. Cheryl Martin (without enclosures)

DOCUMENT NUMBER-DATE

03361 MAR 21 86

FPSC-RECORDS/REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Purchased Gas)
Adjustment Cost Recovery)
_____)

Docket No. 960003-GU
Filed: March 21, 1996

FLORIDA PUBLIC UTILITIES COMPANY'S REQUEST
FOR SPECIFIED CONFIDENTIAL TREATMENT

Florida Public Utilities Company ("FPU"), pursuant to section 366.093, Florida Statutes, submits the following Request for Specified Confidential Treatment of portions of its purchased gas adjustment filing for the month of February, 1996. In support thereof, FPU states:

1. FPU's purchased gas adjustment filing for the month of January, 1996 consists of (a) Schedules A-1, A-1/R, A-1/Flexdown, A-1 Supporting Detail, A-2, A-3, A-4, A-5, A-6; and b) purchased gas invoices for the month of February, 1996, and Imbalance Resolutions. The confidential version of FPU's February, 1996 PGA filing is submitted in a sealed envelope concurrently with this request.

2. Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of FPU's February, 1996 filing referenced above.

3. The material for which confidential classification is sought is intended to be and is treated by FPU as proprietary and has not been publicly disclosed.

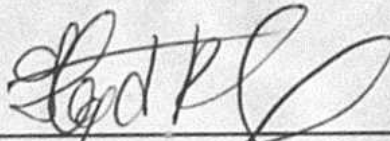
DOCUMENT NUMBER-DATE
03361 MAR 21 1996
FPSC-RECORDS/REPORTING

4. FPU requests that the information for which it seeks confidential classification not be declassified for a period of 18 months as provided in section 366.093(4), Florida Statutes. The time period requested is necessary to allow FPU to negotiate future gas purchase contracts with its suppliers/competitors (and other customers having access to information which would adversely affect the ability of FPU to negotiate such future contracts) on favorable terms.

WHEREFORE, Florida Public Utilities Company respectfully requests the Commission grant its Request for Specified Confidential Treatment of the information identified in Exhibit "A".

Dated this 21st day of March, 1996.

MESSER, CAPARELLO, MADSEN,
GOLDMAN & METZ, P.A.
215 S. Monroe Street, Suite 701
Post Office Box 1876
Tallahassee, FL 32302-1876
(904) 222-0720



NORMAN H. HORTON, JR., ESQ.
FLOYD R. SELF, ESQ.

Attorneys for Florida Public Utilities
Company

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that true and correct copies of the foregoing Florida Public Utilities Company's Request for Specified Confidential Treatment have been served by hand delivery (*) and/or U. S. Mail this 21st day of March, 1996 upon the following:

Robert V. Elias, Esq.*
Division of Legal Services
Florida Public Service
Commission
Room 370, Gunter Bldg.
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

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P.O. Box 411
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& Kelly
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John W. McWhirter, Esq.
McWhirter, Grandoff & Reeves
Post Office Box 3350
Tampa, FL 33601-3350


NORMAN H. HORTON, JR.

Exhibit "A"

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 960003-GU

Justification for Confidentiality of February 1996 Schedules:

<u>SCHEDULES</u>	<u>PAGE(S)</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
A-3	6	1-43	PURCHASED FROM, SYSTEM SUPPLY, END USE, TOTAL PURCHASED COMMODITY COST/THIRD PARTY OTHER CHARGE ACA/GRI/FUEL, TOTAL CENTS PER THERM	(1) (1) (1) (1) (1) (1,2) (1)
A-4	7	1-21	PRODUCER NAME, RECEIPT POINT, GROSS AMOUNT, NET AMOUNT, MONTHLY GROSS, MONTHLY NET, WELLHEAD PRICE, CITYGATE PRICE	(1) (1) (1) (1) (1) (1) (1) (1,2)

(1) The information contained within these columns represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract. These data contain the names of gas suppliers from whom FPU is purchasing gas supplies. Release of supplier names would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. These data also contain information concerning volumes purchased and costs by gas supply source. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(2) These data, specifically the fuel cost, is a function of the cost of gas paid by FPU to its gas suppliers. Release of such information would enable a third party to compute FPU's cost of gas by supplier. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

Exhibit "A" (con't)
FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 960003-GU

Justification for Confidentiality of February 1996 Gas Purchase Invoices and related information and/or transactions:

<u>ITEMS</u>	<u>PAGES</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
GAS INVOICES	16-20	1-80	ALL	(3)

(3) It is necessary to keep all natural gas supply invoices and related transactions confidential with the exception of the Florida Gas Transmission Company invoices and transactions. The identity of the individual gas suppliers could be determined by any person familiar with the format, fonts and/or type sizes used by each gas supplier in constructing their invoices. As such, Florida Public Utilities is petitioning to keep every element of all gas supply invoices, with the exception of Florida Gas Transmission invoices, confidential. These invoices contain the following data which must be kept confidential to comply with the terms of the Company's gas supply contracts: the suppliers' identities, the period(s) the gas supply invoice(s) are for, the suppliers' account number(s) identifying FPU, the invoice number(s), the invoice date(s), payment due date(s), description(s) of service(s) provided, the pipeline(s) to which the gas was delivered, the amount(s) of gas delivered to the Company or to FGT for the Company's account detailed by FGT zone and/or receipt point name(s) and/or meter number(s) and/or upstream pipeline(s) name(s), the corresponding volumes and unit prices, the sub-totals of the charges, price computation methodologies based on contract terms between supplier(s) and FPU, the total invoice amount(s), payment instructions, suppliers' accounting and/or gas control representative(s) name(s) and telephone number(s). Release of any or all of the above data would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. Furthermore, Florida Public Utilities Company is contractually obligated to keep confidential all material terms of its gas supply agreements and transactions between its gas suppliers and the Company. Each gas invoice represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract.

Exhibit "A" (con't)

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 960003-GU

Justification for Confidentiality of February 1996 Imbalances Resolutions:

<u>ITEMS</u>	<u>PAGES</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
IMBALANCE	21	1-80	All	(4)
RESOLUTIONS:				

(4) The item represents transaction by Florida Public Utilities Company and affects it's PGA for imbalances traded and as an alternative to Florida Gas Transmission Company's cash out program. Transactions of these types are with other pipeline customers. For competitive purposes only, FPU must be assured that no other pipeline customer will be able to ascertain the parties involved in this transaction with FPU nor the prices of the components of such transactions nor the quantities involved in this transaction. Otherwise future transactions of this type may be put at undue risk. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: APRIL 1995 Through MARCH 1996**

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	29,697	38,151	(8,254)	(21.64)	308,964	484,064	(155,100)	(33.42)
2 NO NOTICE SERVICE	8,654	10,824	(2,170)	(20.05)	55,886	69,900	(14,014)	(20.05)
3 SWING SERVICE	0	0	0	0.00	2,674	0	2,674	0.00
4 COMMODITY (Other)	1,441,797	1,303,784	138,013	10.59	9,048,474	10,725,780	(1,677,286)	(15.64)
5 DEMAND	552,228	621,090	(68,862)	(11.09)	4,580,435	5,708,373	(1,127,938)	(19.76)
6 OTHER	(4,738)	0	(4,738)	0.00	(57,101)	0	(57,101)	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	24	0	24	0.00	34,371	132,680	(98,309)	(74.09)
8 DEMAND	61	0	61	0.00	434,128	984,470	(550,342)	(55.90)
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,027,753	1,973,849	53,904	2.73	13,470,833	15,850,947	(2,380,114)	(15.02)
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	1,598	2,843	(1,245)	(43.79)	21,641	28,506	(6,865)	(24.08)
14 TOTAL THERM SALES	1,922,783	1,971,006	(48,243)	(2.45)	12,329,275	14,705,291	(2,376,016)	(16.16)
THERMS PURCHASED								
15 COMMODITY (Pipeline)	4,957,650	4,257,970	699,680	16.43	50,852,690	50,002,540	850,150	1.30
16 NO NOTICE SERVICE	1,247,000	1,247,000	0	0.00	8,053,000	8,053,000	0	0.00
17 SWING SERVICE	0	0	0	0.00	10,240	0	10,240	0.00
18 COMMODITY (Other)	4,952,600	4,257,970	694,630	16.31	44,546,700	36,944,300	7,602,400	20.58
19 DEMAND	9,274,200	10,956,200	(1,682,000)	(15.35)	74,354,310	95,784,510	(21,430,200)	(22.37)
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	5,050	0	5,050	0.00	6,157,650	13,058,240	(6,900,590)	(52.84)
22 DEMAND	5,050	0	5,050	0.00	6,059,230	13,058,240	(6,999,010)	(53.60)
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	4,947,550	4,257,970	689,580	16.20	38,399,290	36,944,300	1,454,990	3.94
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	4,233	7,640	(3,407)	(44.59)	79,562	66,380	13,182	19.86
27 TOTAL THERM SALES (24-26 Estimated Only)	5,397,921	4,250,320	1,147,591	27.00	58,046,720	36,677,920	21,368,800	57.40
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.603	0.896	(0.293)	(32.70)	0.610	0.928	(0.318)	(34.27)
29 NO NOTICE SERVICE (2/16)	0.694	0.868	(0.174)	(20.05)	0.694	0.868	(0.174)	(20.05)
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	26.113	0.000	26.113	0.00
31 COMMODITY (Other) (4/18)	29.112	30.620	(1.508)	(4.92)	20.312	29.032	(8.720)	(30.04)
32 DEMAND (5/19)	5.954	5.669	0.285	5.03	6.160	5.960	0.200	3.36
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.475	0.000	0.475	0.00	0.558	1.016	(0.458)	(45.08)
35 DEMAND (8/22)	1.208	0.000	1.208	0.00	7.165	7.539	(0.374)	(4.96)
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	40.985	46.357	(5.372)	(11.59)	35.081	42.905	(7.824)	(18.24)
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	37.751	37.212	0.539	1.45	27.200	42.944	(15.744)	(36.66)
40 TOTAL COST OF THERM SOLD (11/27)	37.565	46.440	(8.875)	(19.11)	23.207	42.982	(19.775)	(46.01)
41 TRUE-UP (E-2) (3.412)	(3.412)	(3.412)	0.000	0.00	(3.412)	(3.412)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	34.153	43.028	(8.875)	(20.63)	19.795	39.570	(19.775)	(49.97)
43 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	34.28142	43.18979	(8.908)	(20.63)	19.86943	39.71878	(19.849)	(49.97)
45 PGA FACTOR ROUNDED TO NEAREST .001	34.281	43.190	(8.909)	(20.63)	19.869	39.719	(19.850)	(49.98)

**COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: APRIL 1995 Through MARCH 1996**

COST OF GAS PURCHASED	CURRENT MONTH:		FEBRUARY 1996		PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	29,897	38,151	(8,254)	(21.64)	308,964	334,041	(25,077)	(7.51)
2 NO NOTICE SERVICE	8,654	10,324	(2,170)	(20.05)	55,886	63,234	(7,348)	(11.62)
3 SWING SERVICE	0	0	0	0.00	2,674	2,674	0	0.00
4 COMMODITY (Other)	1,441,797	1,303,784	138,013	10.59	9,048,474	8,680,383	368,091	4.24
5 DEMAND	552,228	621,090	(68,862)	(11.09)	4,580,435	4,757,901	(177,466)	(3.73)
6 OTHER	(4,738)	0	(4,738)	0.00	(57,101)	(43,242)	(13,859)	32.05
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	24	0	24	0.00	34,371	34,347	24	0.07
8 DEMAND	61	0	61	0.00	434,128	434,067	61	0.01
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,027,753	1,973,849	53,904	2.73	13,470,833	13,326,577	144,256	1.08
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	1,598	2,843	(1,245)	(43.79)	21,641	24,469	(2,828)	(11.56)
14 TOTAL THERM SALES	1,922,763	1,971,006	(48,243)	(2.45)	12,329,275	13,271,506	(942,231)	(7.10)
THERMS PURCHASED								
15 COMMODITY (Pipeline)	4,957,650	4,257,970	699,680	16.43	50,652,890	48,235,850	2,417,040	5.01
16 NO NOTICE SERVICE	1,247,000	1,247,000	0	0.00	8,053,000	8,053,000	0	0.00
17 SWING SERVICE	0	0	0	0.00	10,240	10,240	0	0.00
18 COMMODITY (Other)	4,952,600	4,257,970	694,630	16.31	44,546,700	42,182,370	2,364,330	5.61
19 DEMAND	9,274,200	10,958,200	(1,682,000)	(15.35)	74,354,310	76,873,310	(2,519,000)	(3.28)
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	5,050	0	5,050	0.00	6,157,650	6,152,600	5,050	0.08
22 DEMAND	5,050	0	5,050	0.00	6,059,230	6,054,180	5,050	0.08
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	4,947,550	4,257,970	689,580	16.20	38,399,290	36,040,010	2,359,280	6.55
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	4,233	7,640	(3,407)	(44.59)	79,562	91,040	(11,478)	(12.61)
27 TOTAL THERM SALES (24-26 Estimated Only)	5,397,921	4,250,330	1,147,591	27.00	58,046,720	53,409,455	4,637,265	8.68
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.603	0.898	(0.293)	(32.70)	0.610	0.693	(0.083)	(11.98)
29 NO NOTICE SERVICE (2/16)	0.694	0.868	(0.174)	(20.05)	0.694	0.785	(0.091)	(11.59)
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	26.113	26.113	0.000	0.00
31 COMMODITY (Other) (4/18)	29.112	30.620	(1.508)	(4.92)	20.312	20.578	(0.266)	(1.29)
32 DEMAND (5/19)	5.954	5.669	0.285	5.03	6.160	6.189	(0.029)	(0.47)
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.475	0.000	0.475	0.00	0.558	0.558	0.000	0.00
35 DEMAND (8/22)	1.208	0.000	1.208	0.00	7.165	7.170	(0.005)	(0.07)
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	40.985	46.357	(5.372)	(11.59)	35.081	36.977	(1.896)	(5.13)
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	37.751	37.212	0.539	1.45	27.200	26.877	0.323	1.20
40 TOTAL COST OF THERM SOLD (11/27)	37.565	46.440	(8.875)	(19.11)	23.207	24.952	(1.745)	(6.99)
41 TRUE-UP (E-2)	(3.412)	(3.412)	0.000	0.00	(3.412)	(3.412)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	34.153	43.028	(8.875)	(20.63)	19.795	21.540	(1.745)	(8.10)
43 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	34.28142	43.18979	(8.908)	(20.63)	19.86943	21.62099	(1.752)	(8.10)
45 PGA FACTOR ROUNDED TO NEAREST .001	34.281	43.190	(8.909)	(20.63)	19.869	21.621	(1.752)	(8.10)

**COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: APRIL 1995 Through MARCH 1996**

COST OF GAS PURCHASED	CURRENT MONTH:		FEBRUARY 1996		PERIOD TO DATE			
	ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	29,897	38,151	(8,254)	(21.64)	308,964	334,041	(25,077)	(7.51)
2 NO NOTICE SERVICE	8,654	10,824	(2,170)	(20.05)	55,886	63,234	(7,348)	(11.62)
3 SWING SERVICE	0	0	0	0.00	2,674	2,674	0	0.00
4 COMMODITY (Other)	1,441,797	1,303,784	138,013	10.59	9,048,474	8,680,383	368,091	4.24
5 DEMAND	552,228	621,090	(68,862)	(11.09)	4,580,435	4,757,901	(177,466)	(3.73)
6 OTHER	(4,738)	0	(4,738)	0.00	(57,101)	(43,242)	(13,859)	32.05
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	24	0	24	0.00	34,371	34,347	24	0.07
8 DEMAND	61	0	61	0.00	434,128	434,067	61	0.01
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	(224,970)	224,970	(100.00)	0	(1,341,331)	1,341,331	(100.00)
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,027,753	1,748,879	278,874	15.95	13,470,833	11,985,246	1,485,587	12.40
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	1,598	2,843	(1,245)	(43.79)	21,641	24,469	(2,828)	(11.56)
14 TOTAL THERM SALES	1,922,763	1,746,036	176,727	10.12	12,329,275	11,930,175	399,100	3.35
THERMS PURCHASED								
15 COMMODITY (Pipeline)	4,957,650	4,257,970	699,680	16.43	50,652,690	48,235,650	2,417,040	5.01
16 NO NOTICE SERVICE	1,247,000	1,247,000	0	0.00	8,053,000	8,053,000	0	0.00
17 SWING SERVICE	0	0	0	0.00	10,240	10,240	0	0.00
18 COMMODITY (Other)	4,952,600	4,257,970	694,630	16.31	44,545,700	42,182,370	2,364,330	5.61
19 DEMAND	9,274,200	10,956,200	(1,682,000)	(15.35)	74,354,310	76,673,310	(2,519,000)	(3.28)
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	5,050	0	5,050	0.00	6,157,650	6,152,600	5,050	0.08
22 DEMAND	5,050	0	5,050	0.00	6,059,230	6,054,180	5,050	0.08
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	4,947,550	4,257,970	689,580	16.20	38,399,290	36,040,010	2,359,280	6.55
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	4,233	7,640	(3,407)	(44.59)	79,562	91,040	(11,478)	(12.61)
27 TOTAL THERM SALES (24-26 Estimated Only)	5,397,921	4,250,330	1,147,591	27.00	58,046,720	53,409,455	4,637,265	8.68
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.603	0.698	(0.293)	(32.70)	0.610	0.693	(0.083)	(11.98)
29 NO NOTICE SERVICE (2/16)	0.694	0.668	(0.174)	(20.05)	0.694	0.785	(0.091)	(11.59)
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	26.113	26.113	0.000	0.00
31 COMMODITY (Other) (4/18)	29.112	30.620	(1.508)	(4.92)	20.312	20.578	(0.266)	(1.29)
32 DEMAND (5/19)	5.954	5.689	0.285	5.03	6.160	6.189	(0.029)	(0.47)
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.475	0.000	0.475	0.00	0.558	0.558	0.000	0.00
35 DEMAND (8/22)	1.208	0.000	1.208	0.00	7.165	7.170	(0.005)	(0.07)
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	40.985	41.073	(0.088)	(0.21)	35.081	33.255	1.826	5.49
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	37.751	37.212	0.539	1.45	27.200	26.877	0.323	1.20
40 TOTAL COST OF THERM SOLD (11/27)	37.565	41.147	(3.582)	(8.71)	23.207	22.440	0.767	3.42
41 TRUE-UP (E-2)	(3.412)	(3.412)	0.000	0.00	(3.412)	(3.412)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	34.153	37.735	(3.582)	(9.49)	19.795	19.028	0.767	4.03
43 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	34.28142	37.87688	(3.595)	(9.49)	19.86943	19.09955	0.770	4.03
45 PGA FACTOR ROUNDED TO NEAREST .001	34.281	37.877	(3.596)	(9.49)	19.869	19.100	0.769	4.03

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY			
PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL			
FOR THE PERIOD OF: APRIL 1995 THROUGH MARCH 1996			
CURRENT MONTH: FEBRUARY 1996			
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	4,723,110	28,220.74	0.598
2 No Notice Commodity Adjustment - System Supply	(2,260)	(16.27)	0.720
3 Commodity Pipeline - Scheduled FTS - End Users	5,050	24.34	0.482
4 Commodity Pipeline - Scheduled FTS - OSSS	231,750	1,668.60	0.720
5 Commodity Pipeline - Scheduled PTS - End Users	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	4,957,650	29,897.41	0.603
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	4,720,850	1,358,139.40	28.769
18 Commodity Other - Scheduled FTS - OSSS	231,750	66,652.30	28.760
19 Commodity Other - Schedule PTS / ITS	0	0.00	0.000
20 Imbalance Cashout - FGT	0	2,851.35	0.000
21 Imbalance Cashout - Other Shippers	0	14,153.85	0.000
22 Imbalance Cashout - Transporting Customers	0	0.00	0.000
23 Other	0	0.00	0.000
24 TOTAL COMMODITY (Other)	4,952,600	1,441,796.90	29.112
DEMAND			
25 Demand (Pipeline) Entitlement to System Supply	9,037,400	548,693.84	6.071
26 Demand (Pipeline) Entitlement to End-Users	5,050	60.60	1.200
27 Demand (Pipeline) Entitlement to OSSS	231,750	3,473.93	1.499
28 Other	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	9,274,200	552,228.37	5.954
OTHER			
33 Revenue Sharing - FGT	0	(4,737.62)	0.000
34 Other	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	(4,737.62)	0.000

FOR THE PERIOD OF: APRIL 1995 Through MARCH 1996

	CURRENT MONTH:		FEBRUARY 1996		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE (3)	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST (Sch. A-1 Line 4)	1,441,797	1,303,784	(138,013)	(10.59)	9,048,474	8,680,383	(368,091)	(4.24)	
2 TRANSPORTATION COST (Sch. A-1 Lines 1,2,3,5,6)	586,041	445,095	(140,946)	(31.67)	4,890,858	3,773,277	(1,117,581)	(29.62)	
3 TOTAL	2,027,838	1,748,879	(278,959)	(15.95)	13,939,332	12,453,660	(1,485,672)	(11.93)	
4 FUEL REVENUES (NET OF REVENUE TAX)	1,922,848	1,746,036	(176,812)	(10.13)	12,797,774	12,398,589	(399,185)	(3.22)	
5 TRUE-UP (COLLECTED) OR REFUNDED	116,627	116,627	0	0.00	1,282,897	1,282,897	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,039,475	1,862,663	(176,812)	(9.49)	14,080,671	13,681,486	(399,185)	(2.92)	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	11,637	113,784	102,147	89.77	141,339	1,227,826	1,086,487	88.49	
8 INTEREST PROVISION-THIS PERIOD (21) (2)	(2,742)	2,063	4,805	0.00	18,649	28,276	9,627	0.00	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (1)	(560,901)	428,261	989,162	230.97	454,276	454,276	0	0.00	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(116,627)	(116,627)	0	0.00	(1,282,897)	(1,282,897)	0	0.00	
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(668,633)	427,481	1,096,114	256.41	(668,633)	427,481	1,096,114	256.41	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(560,901)	428,261	989,162	230.97					
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(665,891)	425,418	1,091,309	256.53					
14 TOTAL (12+13)	(1,226,792)	853,679	2,080,471	243.71					
15 AVERAGE (50% OF 14)	(613,396)	428,840	1,040,236	243.71					
16 INTEREST RATE - FIRST DAY OF MONTH	5.4000%	5.8000%	---	---					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.3300%	5.8000%	---	---					
18 TOTAL (16+17)	10.7300%	11.6000%	---	---					
19 AVERAGE (50% OF 18)	5.3650%	5.8000%	---	---					
20 MONTHLY AVERAGE (19/12 Months)	0.447%	0.483%	---	---					
21 INTEREST PROVISION (15x20)	(2,742)	2,063	---	---					

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

Estimated Only:

- (1) Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. In the ninth month of the period, the beginning True-up amount will change to the actual True-up amount at the end of the eighth month on the most recently filed Schedule E-2. The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.
- (2) For the current period, interest should equal the most recently filed Schedule E-2.
- (3) Period to date for months nine to twelve should be eight months actual plus four months estimated. Should agree to Schedule E-2.

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

APRIL 1995 Through MARCH 1996
FEBRUARY 1996

LINE NO	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
								THIRD PARTY	PIPELINE				
1	APR 95		SYS SUPPLY	N/A					N/A	N/A			
2	APR 95		SYS SUPPLY	N/A					N/A	N/A			
3	MAY 95		SYS SUPPLY	N/A					N/A	N/A			
4	MAY 95		SYS SUPPLY	N/A					N/A	N/A			
5	MAY 95		SYS SUPPLY	N/A					N/A	N/A			
6	MAY 95		SYS SUPPLY	N/A					N/A	N/A			
7	MAY 95		SYS SUPPLY	N/A					N/A	N/A			
8	MAY 95		SYS SUPPLY	N/A					N/A	N/A			
9	JUN 95		SYS SUPPLY	N/A					N/A	N/A			
10	JUN 95		SYS SUPPLY	N/A					N/A	N/A			
11	JUN 95		SYS SUPPLY	N/A					N/A	N/A			
12	JUL 95		SYS SUPPLY	N/A					N/A	N/A			
13	JUL 95		SYS SUPPLY	N/A					N/A	N/A			
14	JUL 95		SYS SUPPLY	N/A					N/A	N/A			
15	AUG 95		SYS SUPPLY	N/A					N/A	N/A			
16	AUG 95		SYS SUPPLY	N/A					N/A	N/A			
17	AUG 95		SYS SUPPLY	N/A					N/A	N/A			
18	AUG 95		SYS SUPPLY	N/A					N/A	N/A			
19	SEP 95		SYS SUPPLY	N/A					N/A	N/A			
20	SEP 95		SYS SUPPLY	N/A					N/A	N/A			
21	SEP 95		SYS SUPPLY	N/A					N/A	N/A			
22	OCT 95		SYS SUPPLY	N/A					N/A	N/A			
23	OCT 95		SYS SUPPLY	N/A					N/A	N/A			
24	OCT 95		SYS SUPPLY	N/A					N/A	N/A			
25	OCT 95		SYS SUPPLY	N/A					N/A	N/A			
26	OCT 95		SYS SUPPLY	N/A					N/A	N/A			
27	NOV 95		SYS SUPPLY	N/A					N/A	N/A			
28	NOV 95		SYS SUPPLY	N/A					N/A	N/A			
29	NOV 95		SYS SUPPLY	N/A					N/A	N/A			
30	NOV 95		SYS SUPPLY	N/A					N/A	N/A			
31	DEC 95		SYS SUPPLY	N/A					N/A	N/A			
32	DEC 95		SYS SUPPLY	N/A					N/A	N/A			
33	DEC 95		SYS SUPPLY	N/A					N/A	N/A			
34	DEC 95		SYS SUPPLY	N/A					N/A	N/A			
35	JAN 96		SYS SUPPLY	N/A					N/A	N/A			
36	JAN 96		SYS SUPPLY	N/A					N/A	N/A			
37	JAN 96		SYS SUPPLY	N/A					N/A	N/A			
38	JAN 96		SYS SUPPLY	N/A					N/A	N/A			
39	FEB 96		SYS SUPPLY	N/A					N/A	N/A			
40	FEB 96		SYS SUPPLY	N/A					N/A	N/A			
41	FEB 96		SYS SUPPLY	N/A					N/A	N/A			
42	FEB 96		SYS SUPPLY	N/A					N/A	N/A			
43	FEB 96		SYS SUPPLY	N/A					N/A	N/A			
TOTAL							36,865,710	3,948,070	40,813,780	8,516,041.84	0	0	20.87

FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY
 FOR THE PERIOD: APRIL 1995 THROUGH MARCH 1996
 MONTH: FEBRUARY 1996

PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
TOTAL		17,678	17,066	512,730	495,486		
WEIGHTED AVERAGE						\$2.7788	\$2.8755

NOTES: GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT
THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY
THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES
ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION. TOTALS CHECK TO FGT'S INVOICE

FOR THE PERIOD OF: APRIL 1995 Through MARCH 1996

		CURRENT MONTH:		FEBRUARY 1996		PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
				AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)									
GENERAL SERVICE	(11)	1,171,353	617,510	(553,843)	(89.69)	6,964,286	3,964,080	(3,000,206)	(75.68)
OUTDOOR LIGHTING	(21)	198	120	(78)	(65.00)	2,142	1,150	(992)	(86.26)
RESIDENTIAL	(31)	1,250,181	1,086,150	(164,031)	(15.10)	7,924,149	7,607,990	(316,159)	(4.16)
LARGE VOLUME	(51)	2,030,870	2,202,920	172,050	7.81	18,513,668	21,699,420	3,185,752	14.68
OTHER	(81)	16,775	17,740	965	5.44	116,417	126,730	10,313	8.14
TOTAL FIRM		4,469,377	3,924,440	(544,937)	(13.89)	33,520,662	33,399,370	(121,292)	(0.36)
THERM SALES (INTERRUPTIBLE)									
INTERRUPTIBLE	(61)	422,519	325,860	(96,659)	(29.66)	4,088,146	3,478,410	(609,736)	(17.53)
INTERRUPTIBLE TRANSPORT	(92)	30,959	27,070	(3,889)	(14.37)	280,758	306,770	26,012	8.48
LARGE VOLUME INTERRUPTIBLE	(93)	243,316	1,329,200	1,085,884	81.69	17,691,164	18,438,960	747,796	4.06
OFF SYSTEM SALES SERVICE	(95)	231,750	0	(231,750)	0.00	2,465,990	0	(2,465,990)	0.00
TOTAL INTERRUPTIBLE		928,544	1,682,130	753,586	44.80	24,526,058	22,224,140	(2,301,918)	(10.36)
TOTAL THERM SALES		5,397,921	5,606,570	208,649	3.72	58,046,720	55,623,510	(2,423,210)	(4.36)
NUMBER OF CUSTOMERS (FIRM)									
AVG. NO. OF CUSTOMERS PERIOD TO DATE									
GENERAL SERVICE	(11)	2,433	1,647	(786)	(47.72)	2,269	1,638	(631)	(38.52)
OUTDOOR LIGHTING *	(21)	0	4	4	100.00	0	3	3	100.00
RESIDENTIAL	(31)	31,192	31,387	195	0.62	30,646	30,819	173	0.56
LARGE VOLUME	(51)	899	1,553	654	42.11	962	1,574	612	38.88
OTHER	(81)	422	448	26	5.80	424	444	20	4.50
TOTAL FIRM		34,946	35,039	93	0.27	34,301	34,478	177	0.51
NUMBER OF CUSTOMERS (INTERRUPTIBLE)									
AVG. NO. OF CUSTOMERS PERIOD TO DATE									
INTERRUPTIBLE	(61)	13	14	1	7.14	13	14	1	7.14
INTERRUPTIBLE TRANSPORT	(92)	1	1	0	0.00	1	1	0	0.00
LARGE VOLUME INTERRUPTIBLE	(93)	1	1	0	0.00	1	1	0	0.00
OFF SYSTEM SALES SERVICE	(95)	1	0	(1)	0.00	1	0	(1)	0.00
TOTAL INTERRUPTIBLE		16	16	0	0.00	16	16	0	0.00
TOTAL CUSTOMERS		34,962	35,055	93	0.27	34,317	34,494	177	0.51
THERM USE PER CUSTOMER									
GENERAL SERVICE	(11)	481	375	(106)	(28.27)	3,069	2,420	(649)	(26.82)
OUTDOOR LIGHTING	(21)	0	30	30	100.00	0	383	383	100.00
RESIDENTIAL	(31)	40	35	(5)	(14.29)	259	247	(12)	(4.86)
LARGE VOLUME	(51)	2,259	1,418	(841)	(59.31)	19,245	13,786	(5,459)	(39.60)
OTHER	(81)	40	40	0	0.00	275	285	10	3.51
INTERRUPTIBLE	(61)	32,501	23,276	(9,225)	(39.63)	314,473	248,458	(66,015)	(26.57)
INTERRUPTIBLE TRANSPORT	(92)	30,959	27,070	(3,889)	(14.37)	280,758	306,770	26,012	8.48
LARGE VOLUME INTERRUPTIBLE	(93)	243,316	1,329,200	1,085,884	81.69	17,691,164	18,438,960	747,796	4.06
OFF SYSTEM SALES SERVICE	(95)	231,750	0	(231,750)	0.00	2,465,990	0	(2,465,990)	0.00

* OUTDOOR LIGHTING CUSTOMERS ARE DUPLICATE AND THEREFORE NOT APPLICABLE.

ACTUAL FOR THE PERIOD OF: APRIL 1995 Through MARCH 1996

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
WEST PALM BEACH:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0329	1.0330	1.0345	1.0368	1.0348	1.0351	1.0341	1.0355	1.0379	1.0392	1.0504	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	1.05	1.05	1.05	1.05	1.05	1.05	1.05	1.05	1.05	1.06	0
SANFORD & DELAND:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0329	1.0330	1.0345	1.0368	1.0348	1.0351	1.0341	1.0355	1.0350	1.0366	1.0494	0.0000
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	1.05	1.05	1.05	1.05	1.05	1.05	1.05	1.05	1.05	1.07	0

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SORAT Affiliate

Page 1

DATE	02/29/96
DUE	03/10/96
INVOICE NO.	10069
TOTAL AMOUNT DUE	\$324,141.53

CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY
 ATTN: JACK BROWN
 POST OFFICE BOX 3395
 WEST PALM BEACH, FL 33402-3395

Please reference this invoice no. on your remittance
 and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 5009 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO. 4084
 TYPE: FIRM TRANSPORTATION PLEASE CONTACT GEDAGI ANUEZ AT (713)853-7534 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

PGI NO.	RECEIPTS NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
		POI NO.	NAME				BASE	SURCHARGES	OTSC			
	RESERVATION CHARGE			02/96	A	RES	0.3659	0.0685	0.4344	789,264	\$342,856.28	
	Capacity Relinquishment at less than maximum rate			02/96	A	RES		0.0085	0.0085	(84,100)	(\$714.85)	
	90 NOTICE RESERVATION CHARGE			02/96	A	HRR	0.0694		0.0694	124,700	\$8,654.18	
	TEMPORARY RELINQUISHMENT CREDIT			02/96	A	TRL	0.1921	0.0685	0.2606	(84,100)	(\$21,916.46)	
	WESTERN DIVISION REVENUE SHARING CREDIT			02/96	A	TCN					(\$4,737.82)	
	TOTAL FOR CONTRACT 5009 FOR MONTH OF 02/96.										745,764	\$324,141.53

*** END OF INVOICE 10069 ***

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

Page 1

DATE	07/29/96
DEL	03/10/96
TRAVEL NO.	9879
TOTAL AMOUNT DUE	\$232,003.40

CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY
 ATTN: JACK BROWN
 POST OFFICE BOX 3395
 WEST PALM BEACH, FL 33402-3395

Please reference this invoice no. on your remittance
 and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 3624 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO. 4084
 TYPE: FIRM TRANSPORTATION PLEASE CONTACT GEORGI ANUEZ AT (713)883-7534 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

PCI NO.	RECEIPTS NAME	DELIVERIES		PROD MONTH	IC	RC	RATES			VOLUME MMBTU DAY	AMOUNT	
		PCI NO.	NAME				BASE	SURCHARGES	DTSC			RET
	RESERVATION CHARGE			02/96	A	RES	0.7488	0.0085		0.7573	306,356	\$232,003.40
TOTAL FOR CONTRACT 3624 FOR MONTH OF 02/96.											306,356	\$232,003.40

*** END OF INVOICE 9879 ***

11

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SUNAT Affiliate

Page 1

DATE	03/10/96	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: JACK BROWN POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	Please reference this invoice no. on your remittance And wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750254511 ABA # 111000012
DUE	03/20/96		
INVOICE NO.	10122		
TOTAL AMOUNT DUE	\$18,155.95		

CONTRACT 5009 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO. 4084
 TYPE: FIRM TRANSPORTATION PLEASE CONTACT GEORGE ANUEZ AT (713)853-7534 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECIPIS POI NO.	NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
		POI NO.	NAME				BASE	SURCHARGES	DISC.		
	Usage Charge - No Notice For DELAND			02/96	A	CDM	0.0259	0.0461	0.0720	(2,219)	(\$159.77)
	Usage Charge - No Notice For SANFORD			02/96	A	CDM	0.0259	0.0461	0.0720	(5,641)	(\$420.55)
	Usage Charge - No Notice For WEST PALM BEACH			02/96	A	CDM	0.0259	0.0461	0.0720	7,834	\$564.05
	Usage Charge	16103	FPU-RIVIERA BEACH	02/96	A	CDM	0.0259	0.0461	0.0720	22,464	\$1,628.85
	Usage Charge	16104	FPU-WEST PALM BEACH WEST	02/96	A	CDM	0.0259	0.0461	0.0720	24,120	\$1,736.64
	Usage Charge	16105	FPU-WEST PALM BEACH	02/96	A	CDM	0.0259	0.0461	0.0720	43,136	\$3,205.79
	Usage Charge	16106	FPU-LAKE NORTH SOUTH	02/96	A	CDM	0.0259	0.0461	0.0720	17,900	\$1,288.80
	Usage Charge	16107	FPU-LAKE NORTH	02/96	A	CDM	0.0259	0.0461	0.0720	34,867	\$2,510.42
	Usage Charge	16108	FPU-BOYNTON BEACH	02/96	A	CDM	0.0259	0.0461	0.0720	22,980	\$1,654.56
	Usage Charge	16109	FPU-BOCA RATON	02/96	A	CDM	0.0259	0.0461	0.0720	38,715	\$2,787.48
	Usage Charge	16156	FPU-SANFORD	02/96	A	CDM	0.0259	0.0461	0.0720	5,635	\$405.72
	Usage Charge	16157	FPU-SANFORD WEST	02/96	A	CDM	0.0259	0.0461	0.0720	800	\$57.60
	Usage Charge	16158	FPU-DELAND	02/96	A	CDM	0.0259	0.0461	0.0720	18,580	\$1,337.76
	Usage Charge	16273	FARMLAND INDUSTRIES	02/96	A	CDM	0.0259	0.0461	0.0720	23,175	\$1,688.60

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRGN/SCRAT Affiliate

Page 2

DATE	02/10/96
CLL	03/20/96
INVOICE NO.	10.72
TOTAL AMOUNT DUE	\$18,155.95

CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY
 ATTN: JACK BROWN
 POST OFFICE BOX 3395
 WEST PALM BEACH, FL 33402-3395

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT	5009	SHIPPER:	FLORIDA PUBLIC UTILITIES COMPANY	CUSTOMER NO.	4084	PLEASE CONTACT GEORGI ANUEZ AT (713)853-7534 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE 151
		TYPE:	FIRM TRANSPORTATION			

REC NO.	RECEIPTS NAME	DELIVERIES		PROD MONTH	TC	BC	RATES				VOLUMES MMBTU DRY	AMOUNT
		POI NO.	NAME				BASE	SURCHARGES	DISC	NET		

TOTAL FOR CONTRACT 5009 FOR MONTH OF 02/96. 257.166 \$18,155.95

*** END OF INVOICE 10122 ***

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SORAT Affiliate

Page 1

DATE	02/18/96
DEL	02/20/96
INVOICE NO.	10111
TOTAL AMOUNT DUE	\$11,741.46

CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY
 ATTN: JACK BROWN
 POST OFFICE BOX 3395
 WEST PALM BEACH, FL 33402-3395

Please reference this invoice no. on your remittance
 and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 3624 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO. 4084
 TYPE: FIRM TRANSPORTATION PLEASE CONTACT GEORGI ANUEZ
 AT (713)853-7534 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

RECEIPTS SLT NO.	NAME	DELIVERIES		PRD MONTH	TC	RC	RATES			VOLU METS MHTU CRY	AMOUNT
		POI NO.	NAME				BASE	SURCHARGES	OTSC		
Usage Charge		16103	FPU-RIVIERA BEACH	02/96	A	COH	0.0371	0.0111	0.0482	13,716	\$661.11
Usage Charge		16104	FPU-WEST PALM BEACH WEST	02/96	A	COH	0.0371	0.0111	0.0482	8,610	\$424.64
Usage Charge		16105	FPU-WEST PALM BEACH	02/96	A	COH	0.0371	0.0111	0.0482	39,664	\$1,921.44
Usage Charge		16106	FPU-LAKE NORTH SOUTH	02/96	A	COH	0.0371	0.0111	0.0482	28,705	\$1,383.58
Usage Charge		16107	FPU-LAKE NORTH	02/96	A	COH	0.0371	0.0111	0.0482	28,733	\$1,384.93
Usage Charge		16108	FPU-BOYNTON BEACH	02/96	A	COH	0.0371	0.0111	0.0482	6,720	\$323.90
Usage Charge		16109	FPU-BOCA RATON	02/96	A	COH	0.0371	0.0111	0.0482	33,685	\$1,633.26
Usage Charge		16156	FPU-SANFORD	02/96	A	COH	0.0371	0.0111	0.0482	32,194	\$1,551.75
Usage Charge		16157	FPU-SANFORD WEST	02/96	A	COH	0.0371	0.0111	0.0482	26,852	\$1,294.27
Usage Charge		16158	FPU-DELANO	02/96	A	COH	0.0371	0.0111	0.0482	24,120	\$1,162.58
TOTAL FOR CONTRACT 3624 FOR MONTH OF 02/96.										243,599	\$11,741.46

*** END OF INVOICE 10111 ***

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SCHAT Affiliate

Page 1

CUIL 02/29/96
 DUE 02/10/96
 INVOICE NO. 10032
 TOTAL AMOUNT DUE \$2,851.35

CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY
 ATTN: MARC SCHNEIDERMAN
 POST OFFICE BOX 3395
 WEST PALM BEACH, FL 33402-3395

Please reference this invoice no. on your remittance
 and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 375035451
 ABA # 111000017

CONTRACT SHIPPER: CASH IN/CASH OUT CUSTOMER NO. 4084
 PLEASE CONTACT GEORGI ANUEZ
 AT (713)853-7534 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

REC'D NO.	RECEIPTS NAME	DELIVERIES REQ NO.	NAME	PRD MONTH	IC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
							BASE	SURCHARGES	DISC			
	Net Market Delivery Imbalance			10/95		NCH	2.3611	0.0563		2.4164	1.180	\$2,851.35
											1.180	\$2,851.35

TOTAL FOR MONTH OF 10/95.
 *** END OF INVOICE 10032 ***

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