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11	REBUTTAL TESTIMONY OF ROGER A. MORIN
12	BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION
13	ON BEHALF OF
14	SOUTHERN STATES UTILITIES, INC.
15	DOCKET NO. 950495-WS
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DOCUMENT NUMBER-DATE 03401 MAR 21 % FPSC-RECORDS/REPORTING 1 Q. PLEASE STATE YOUR NAME, ADDRESS, AND OCCUPATION.

My name is Dr. Roger A. Morin. My business address 2 Α. is 1515 Old Riverside Rd., Roswell, Georgia, 30076. 3 am Professor of Finance at the College of 4 Т 5 Business Administration, Georgia State University 6 and Professor of Finance for Regulated Industry at the Center for the Study of Regulated Industry at 7 Georgia State University. 8

9 Q. ARE YOU THE SAME DR. R. A. MORIN WHO HAS FILED RATE 10 OF RETURN TESTIMONY IN THIS SAME PROCEEDING?

11 A. Yes, I am.

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12 Q. WHAT IS THE PURPOSE OF THIS REBUTTAL TESTIMONY?

A. This testimony is in rebuttal to Mr. Rothschild's
(Office of the Public Counsel), and Mr. Maurey's
(Florida Public Service Commission Staff) cost of
capital testimonies.

### 17 Q. HOW IS YOUR TESTIMONY ORGANIZED?

My testimony is organized in two parts, dealing 18 Α. with Mrs. Rothschild's and Maurey's cost of capital 19 20 testimonies, respectively. The vast majority of my comments are directed at Mr. Rothschild, as I am in 21 large agreement with the Commission's Leverage 22 Formula espoused by Mr. Maurey in determining 23 Southern States Utilities' (SSU) cost of equity. I 24 have attached an executive summary of my testimony 25

as Exhibit \_\_\_\_ (RAM-12).

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I. COMMENTS ON MR. ROTHSCHILD'S TESTIMONY.

3 Q. PLEASE SUMMARIZE MR. ROTHSCHILD'S RATE OF RETURN 4 RECOMMENDATION.

In determining SSU's cost of equity applicable, Mr. 5 A. Rothschild applies DCF analysis to water and gas 6 distribution utilities and weighs the results 7 8 equally. As checks on the DCF results, he performs 9 a risk premium analysis and a CAPM analysis. No weight is attached to the results of those two 10 11 checks. Based on the results of his DCF analysis alone, he recommends a return of 10.10% on SSU's 12 13 common equity capital.

# 14Q. DO YOU HAVE ANY GENERAL COMMENTS ON MR.15ROTHSCHILD'S TESTIMONY?

16 Α. Yes. Before I engage in specific criticisms of Mr. Rothschild's testimony, my general reaction to his 17 18 testimony is that it is extremely narrow in scope, relying solely on the fragile retention growth DCF 19 20 model results applied to water and gas distribution utilities. His recommendation of 10.10% rests 21 entirely on one particular variant of the DCF 22 approach, namely, the retention growth approach. 23 24 Using this one variant of the DCF method, Mr. 25 Rothschild was forced to assume the ROE answer

before he even began his determination of SSU's equity costs using that method, as I demonstrate later.

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Mr. Rothschild has put all his eggs in the DCF 4 basket, and thereby has set a dangerous precedent 5 6 for the Commission. Ϊt is dangerous and inappropriate to rely on only one method, namely 7 8 the DCF model, and to rely heavily on a particular 9 variant of that method, as Mr. Rothschild has done. 10 As I discuss later, this variant, namely the 11 retention growth method, is the most fragile conceptually and the least valid empirically. 12 By relying heavily on a single variant of the DCF 13 14 model at a time when the fundamental assumptions model tenuous, 15 underlying the DCF are the Commission would greatly limit its flexibility and 16 increase the risk of authorizing unreasonable rates 17 The results from one method are likely of return. 18 to contain a high degree of measurement error. 19 The Commission's hands should not be bound to one 20 methodology of estimating equity costs, nor should 21 the Commission ignore relevant evidence and back 22 itself into a corner. Moreover, Mr. Rothschild's 23 cost of equity recommendation of 10.10%, if ever 24 adopted, would result in one of the lowest rate of 25

return awards for water utilities in the country.

Moreover, I found Mr. Rothschild's testimony 2 very difficult to follow and his exhibits to be 3 very laborious to decipher. His testimony was very 4 ambiguous in places while he seemed to repeat the 5 same points on DCF analysis again at the end of his 6 testimony. As for his exhibits, I found some of 7 his analyses almost incomprehensible as the reader 8 is continuously being buffeted from schedule to 9 schedule in order to follow his figures, some of 10 which I could not replicate. In short, I found Mr. 11 Rothschild's computations and exhibits convoluted, 12 sloppy, and difficult to follow. 13

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14 Q. WHAT ARE THE BASIC CONCLUSIONS OF YOUR REBUTTAL TO 15 MR. ROTHSCHILD'S COST OF EQUITY TESTIMONY?

A. Mr. Rothschild understates SSU's cost of equity
 capital. A proper application of cost of capital
 methodologies would give results substantially
 higher, and much closer to my own original
 recommendation and that of the Leverage Formula.

21 Q. PLEASE SUMMARIZE YOUR SPECIFIC CRITICISMS OF MR. 22 ROTHSCHILD'S TESTIMONY.

23 A. The specific criticisms which I discuss include:

24 1. Mr. Rothschild's complete disregard for the
 25 Commission's Leverage Formula. Following lengthy

deliberations and proceedings over the years, the Commission has constructed a valid methodology to aid in the computation of the cost of equity for the over 400 water utilities in its jurisdiction. Mr. Rothschild is completely silent on the Leverage Formula as if it did not exist.

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7 2. Unreliable estimate. Mr. Rothschild's cost of 8 equity recommendation is unreasonably low, and is 9 not a reliable estimate of SSU's cost of equity 10 capital given his sole reliance on one particular 11 and fragile cost of equity methodology. Reliance 12 on one particular methodology violates the spirit 13 of the Commission's Leverage Formula.

The expected growth rate for utilities in the 14 3. DCF model. There are serious logical 15 inconsistencies in the retention growth method 16 employed by Mr. Rothschild. Moreover, this method 17 is the least empirically and theoretically valid. 18

Flotation cost allowance. Mr. Rothschild is 19 4. completely silent on the subject of flotation 20 costs, and his DCF estimates of equity costs are 21 therefore understated. Yet, his retention growth 22 term includes growth through external stock issues. 23 Mr. Rothschild's disregard for the 24 5. business risks of SSU and the greater risks of the 25

1 industry in general. Mr. Rothschild water 2 erroneously contends that the business risks faced by SSU and the water utility industry have not 3 increased in recent years and that Florida water 4 5 utilities are not riskier than the national This violates the precepts of the average. 6 7 Leverage Formula.

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8 6. Mr. Rothschild's view that company size is
9 unrelated to return because it is an element of
10 diversifiable risk is wrong.

11 7. Mr. Rothschild's contention that a liquidity
12 premium is unwarranted because SSU's equity capital
13 is raised by its parent is wrong.

14 8. Mr. Rothschild's view that gas distribution
15 stocks and water utility companies are equally
16 risky is inconsistent with the facts. This view
17 violates the Commission's Leverage Formula.

9. Mr. Rothschild's viewpoint that the used and
useful adjustment does not increase SSU's risk is
erroneous.

21 10. Mr. Rothschild's view that a weather
22 normalization clause does not reduce risk is
23 counterintuitive and inconsistent with financial
24 theory.

25 11. Mr. Rothschild's risk premium analysis is

stale and inapplicable to water utilities. Mr. Rothschild's contention that the risk premium is driven by taxation ignores the presence of taxexempt institutional investors.

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Mr. Rothschild's views on the proper inputs to 5 12. the CAPM are unfounded. Mr. Rothschild wrongly 6 7 argues that the yield on short-term Treasury 8 securities is the proper proxy for the risk-free 9 rate. Only long-term yields provide an appropriate proxy for the risk-free rate when applying the CAPM 10 11 to common stocks. Mr. Rothschild also argues that arithmetic means rather than geometric means should 12 be used when measuring the market risk premium. He 13 14 is also wrong on that score. Mr. Rothschild's disregard for the CAPM and its results is totally 15 out of the mainstream of corporate finance and 16 17 corporate practice. Mr. Rothschild's views on the 18 CAPM violate the spirit of the Commission's 19 Leverage Formula.

13. Market to Book ratios and regulation. Mr.
Rothschild erroneously believes that market to book
ratios above 1.0 are a sign that the utility is
over-earning.

24 My comments will show that proper use of the 25 Capital Asset Pricing Model, risk premium analysis,

and recognition of realistic growth rates in his 1 2 DCF methodology will produce a cost of equity 3 recommendation which is substantially higher than his recommended 10.10%. I also respond to several 4 5 of Mr. Rothschild's comments on my own testimony, 6 and show that they are unfounded. Several of Mr. 7 Rothschild's views procedures in and are 8 contradiction with the Commission's Leverage 9 Formula.

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### 1. THE LEVERAGE FORMULA

#### 11 Q. WHAT IS THE COMMISSION'S LEVERAGE FORMULA?

The leverage formula is a linear equation that 12 Α. estimates the cost of equity capital for a given 13 14 degree of financial leverage. This formula is 15 recalibrated once a year to the change in financial 16 conditions in the marketplace. In sharp contrast 17 to Mr. Rothschild's approach, the leverage formula 18 takes into account results from three cost of 19 equity methodologies and allows for the differing 20 risk profile of Florida water companies as compared 21 to the national average.

22 Q. WHY IS THE LEVERAGE FORMULA USED?

A. There are nearly 400 water and/or wastewater
 utilities in jurisdiction of the Commission. The
 Leverage formula helps to ease the administrative

burden of the commission and the water utilities
 alike.

## 3 Q. DOES MR. ROTHSCHILD MAKE USE OF THIS FORMULA IN HIS 4 ANALYSIS?

Mr. Rothschild has completely No, not at all. 5 Α. 6 ignored the Leverage Formula in his cost of equity analysis. He refutes many of the methodologies and 7 in the leverage formula 8 principles included 9 computation, choosing instead to rely solely on one variant of one methodology, the retention growth 10 DCF model. 11

## 12 Q. DO YOU, DR. MORIN, USE THE LEVERAGE FORMULA IN YOUR 13 COST OF EQUITY ANALYSIS?

Yes, I do. From a methodological standpoint, my 14 Α. recommendation is derived from the Commission's 15 Leverage Formula and from suggested modifications 16 and refinements which would improve the formula's 17 18 conceptual foundations and applicability to the current circumstances of the water utility industry 19 Many of my recommendations were 20 in Florida. subsequently adopted in the most recent update of 21 the Leverage formula in August of 1995 in Order No. 22 23 PSC-95-0982-FOF-WS.

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#### 2. UNRELIABLE RECOMMENDATION

25 Q. MR. ROTHSCHILD HAS LIMITED THE COST OF EQUITY

1 ESTIMATION PROCESS TO ONE METHODOLOGY, NAMELY THE DCF METHOD AND TO ONE PARTICULAR VARIANT OF THAT 2 3 METHODOLOGY, NAMELY, THE RETENTION GROWTH METHOD. DOES THIS AFFECT THE RELIABILITY OF HIS RESULTS? 4 The major problem in his testimony 5 Α. Yes, it does. 6 is the lack of corroborating evidence. There is 7 simply no objective cross check on the result. The 8 10.10% cost of equity recommended by Mr. Rothschild 9 is unreasonably low, and is not a reliable estimate 10 of SSU's cost of equity capital. This is readily 11 apparent in a CAPM-based reasonableness check, as I shall demonstrate later. Had Mr. Rothschild used 12 13 all the market data and financial theory available 14 to him, his estimate would be higher.

15 There are four broad generic methodologies 16 available to measure the cost of equity: DCF, Risk 17 Premium, Capital Asset Pricing Model (CAPM), which are market-oriented, and Comparable Earnings, which 18 is accounting-oriented. Each generic market-based 19 20 methodology in turn contains several variants. Mr. 21 Rothschild has chosen to rely on one method, namely 22 the standard DCF method, and on one specific 23 variant of that methodology, the retention growth 24 method.

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When measuring equity costs, which essentially

with 1 deals the measurement of investor 2 expectations, no one single methodology provides a Each methodology requires the 3 foolproof panacea. 4 exercise of considerable judgment on the 5 reasonableness of the assumptions underlying the methodology and on the reasonableness of the 6 7 proxies used to validate the theory. The failure 8 of the traditional infinite growth DCF model to 9 account for changes in relative market valuation, 10 and the practical difficulties of specifying the 11 expected growth component, discussed in my original 12 testimony are vivid examples of the potential 13 shortcomings of the DCF model. It follows that 14 more than one methodology should be employed in 15 arriving at a judgment on the cost of equity and 16 that these methodologies should be applied across a 17 series of comparable risk companies.

18 There is no single model that conclusively 19 determines or estimates the expected return for an 20 individual firm. Each methodology possesses its 21 own way of examining investor behavior, its own premises, and its own set of simplifications of 22 23 reality. Each method proceeds from different fundamental premises which cannot be validated 24 25 empirically. Investors do not necessarily

subscribe to any one method, nor does the stock 1 2 price reflect the application of any one single 3 method by the price-setting investor. There is no monopoly as to which method is used by investors. 4 Absent any hard evidence as to which method outdoes 5 the other, all relevant evidence should be used and 6 7 weighted equally, in order to minimize judgmental 8 error, measurement error, and conceptual 9 infirmities. I submit that the Commission should rely on the results of a variety of methods applied 10 to a variety of comparable groups, and not, as Mr. 11 Rothschild has done, on one particular generic 12 There is no guarantee that a single DCF 13 method. result is necessarily the ideal predictor of the 14 stock price and of the cost of equity reflected in 15 16 that price, just as there is no guarantee that a single CAPM or Risk Premium result constitutes the 17 perfect explanation of that stock price. 18

19Q.DOES THE FINANCIAL LITERATURE SUPPORT THE USE OF20MORE THAN A SINGLE METHOD?

A. Yes. The financial literature strongly supports
the use of multiple methods. Professor Brigham, a
widely respected finance scholar and author,
asserts:

"In practical work, it is often best

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1 to use all three methods - CAPM, bond yield plus risk premium, and 2 DCF - and then apply judgment when 3 4 the methods produce different 5 People experienced in results. estimating capital costs recognize 6 7 that both careful analysis and some 8 very fine judgments are required. 9 It would be nice to pretend that 10 these judgments are unnecessary and 11 to specify an easy, precise way of determining the exact cost of equity 12 capital. Unfortunately, this is not 13 14 possible." Eugene F. Brigham and 15 Louis С. Gapenski, Financial 16 Management Theory and Practice, 4th, 17 ed, Dryden Press, Chicago, 1985, p. 256. 18

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Mr. Rothschild should have heeded to Professor
Brigham's admonitions in this regard. Another
prominent finance scholar, Professor Stewart Myers,
in his best selling corporate finance textbook,
cites:

24 "The constant growth formula and the capital
25 asset pricing model are two different ways of

getting a handle on the same problem." R. A. Brealey and S. C. Myers, <u>Principles of</u> <u>Corporate Finance</u>, 3rd ed, McGraw Hill, New York, 1988, p. 182.

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"Use more than one model when you can. 5 Because estimating the opportunity cost of 6 capital is difficult, only a fool throws away 7 useful information. That means you should not 8 9 use any one model or measure mechanically and exclusively. Beta is helpful as one tool in a 10 kit, to be used in parallel with DCF models or 11 12 other techniques for interpreting capital market data." S. C. Myers, "On the Use of 13 Modern Portfolio Theory in Public Utility Rate 14 Cases: Comment, " Financial Management, Autumn 15 1978, p. 67. 16

17Q. DOES THE USAGE OF THE DCF METHODOLOGY IN PAST18REGULATORY PROCEEDINGS MAKE IT SUPERIOR TO OTHER19METHODS?

20 A. No, it does not. While the DCF model was once upon 21 a time fashionable in financial theory and in 22 regulatory proceedings, its uncritical acceptance 23 vests the model with a degree of accuracy that 24 simply is not there. One of the leading experts on 25 regulation, Dr. C. Phillips discusses the dangers

of relying solely on the DCF model: 1 2 "[U]se of the DCF model for regulatory purposes involves both 3 theoretical and practical 4 difficulties. The theoretical 5 issues include the assumption of a 6 constant retention ratio (i.e. a 7 fixed payout ratio) and the 8 that dividends will 9 assumption 10 continue to grow at a rate 'g' in Neither of 11 perpetuity. these 12 assumptions has validity, any 13 particularly in recent years. 14 Further, the investors' 15 capitalization rate and the cost of 16 equity capital to a utility for application to book value (i.e. an 17 original cost rate 18 base) are 19 identical only when market price is equal to book value. 20 Indeed, DCF advocates assume that if the market 21 price of a utility's common stock 22 23 exceeds its book value, the allowable rate of return on common 24 25 equity is too high and should be

lowered; and vice versa. 1 Many question the assumption that market 2 3 price should equal book value, believing that the earnings 4 of utilities should be sufficiently 5 high to achieve market-to-book 6 ratios which are consistent with 7 those prevailing for stocks of 8 9 unregulated companies.

10 ...[T]here remains the 11 circularity problem: Since regulation establishes a level of 12 13 authorized earnings which, in turn, implicitly influences dividends per 14 share, estimation of the growth rate 15 16 from such data is an inherently 17 circular process. For all of these 18 reasons, the DCF model suggests a 19 degree of precision which is in fact 20 not present and leaves wide room for 21 controversy about the level of k 22 [cost of equity]" C. F. Phillips, 23 The Regulation of Public Utilities 24 Theory and Practice. Public 25 Utilities Reports, Inc. Arlington,

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 Va, 1988, pp. 376-77. [Footnotes

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 omitted]

Sole reliance on the DCF model ignores the 3 capital market evidence and financial theory 4 formalized in the CAPM. The DCF model is one of 5 many tools to be employed in conjunction with other 6 methods to estimate the cost of equity. It is not 7 superior methodology which supplants 8 other а financial theory and market evidence. 9

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 Q.
 DO YOU SHARE THESE RESERVATIONS CONCERNING THE

 11
 APPLICABILITY OF THE STANDARD DCF MODEL TO UTILITY

 12
 STOCKS AT THIS TIME?

Notwithstanding the fundamental thesis that 13 Α. Yes. several methods and/or variants of such methods 14 should be used in measuring equity costs, Mr. 15 16 Rothschild has selected a methodology which is 17 particularly fragile at this time. Moreover, one 18 particular variant of that methodology used by Mr. 19 Rothschild, namely the retention growth method, is even more fragile, as I shall discuss later. 20

21 Caution must be exercised when implementing 22 the standard DCF model in a mechanistic fashion, 23 for it may fail to recognize changes in relative 24 market valuations. The traditional DCF model is 25 not equipped to deal with surges in market-to-book

and price-earnings ratios. I question Mr. Rothschild's decision to adhere solely to the standard DCF model when one of its fundamental assumptions is violated. The standard infinite growth DCF model assumes constancy in such ratios.

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Several fundamental changes have recently 6 transformed the water utility industry from the 7 8 times when the standard DCF model and its 9 assumptions developed. Environmental were concerns, conservation ethics, changes in customer 10 attitudes regarding water utility services, reduced 11 12 reliability of water supplies and corporate 13 restructurings have all influenced stock prices in ways vastly different from the early assumptions of 14 15 the DCF model. These changes suggest that some of 16 the raw assumptions underlying the standard DCF model, particularly that of constant growth, are of 17 18 questionable pertinence at this point in time for 19 water utility stocks, and that the DCF model should 20 be at least complemented by alternate methodologies 21 to estimate the cost of common equity. Clearly. 22 historical dividend and earnings per share growth 23 rates are not indicative of future trends in the 24 water utility industry. Near-term projections of 25 growth are downward-biased by the increased costs

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of regulatory compliance.

An additional concern deals with the realism 2 of the constant growth rate assumption and with the 3 difficulty of finding an adequate proxy for that 4 growth rate. The standard DCF model assumes that a 5 single growth rate of dividends is applicable in 6 perpetuity. Not only is the constant growth rate 7 assumption somewhat unrealistic, but it is 8 difficult to proxy. Analysts' growth forecasts are 9 usually made for not more than two to five years in 10 time, or if they are made for more than a few 11 years, they are dominated by the near-term earnings 12 and dividends picture. 13

My sentiments on the DCF model were echoed in 14 a recent decision by the Indiana Utility Regulatory 15 16 Commission (IURC). The IURC recognized its 17 concerns with the DCF model and that the model 18 understates the cost of equity. In Cause No. 39871 19 Final Order, the IURC states on page 24:

20 "....the DCF model, heavily relied 21 upon by the Public, understates the 22 of cost common equity. The 23 Commission has recognized this fact 24 before. In Indiana Mich. Power Co. 25 (IURC 8/24/90), Cause No. 38728, 116

1		PUR4th 1, 17-18, we found:
2		[T]he unadjusted DCF result is
3		almost always well below what any
4		informed financial analyst would
5		regard as defensible, and therefore
6		requires an upward adjustment based
7		largely on the expert witness's
8		judgment."
9		The Commission also expressed its concern with a
10		witness relying solely on one methodology:
11		"the Commission has had
12		concerns in our past orders with a
13		witness relying solely on one
14		methodology in reaching an opinion
15		on a proper return on equity
16		figure." (page 25)
17		Mr. Rothschild should have heeded to this advice
18		from a regulator, given that his testimony is
19		entirely DCF-driven.
20	Q.	WHY SHOULD YOU USE MORE THAN ONE APPROACH FOR
21		ESTIMATING THE COST OF EQUITY?
22	A.	Mr. Rothschild relies heavily and almost
23		exclusively on the fragile "retention growth" DCF
24		model applied to water and gas distribution
25		utilities. This is a very dangerous procedure. As

original testimony, no stated in my one 1 Τ individual method provides an exclusive foolproof 2 formula for determining a fair return, but each 3 method provides useful evidence so as to facilitate 4 the exercise of an informed judgment. Reliance on 5 method preset formula is single or any 6 with investor when dealing 7 inappropriate Moreover, the advantage of using expectations. 8 several different approaches is that the results of 9 each one can be used to check the others. 10

11 3. DCF GROWTH RATES

12 Q. CAN YOU COMMENT ON MR. ROTHSCHILD'S GROWTH 13 ESTIMATES IN THE DCF MODEL?

14 Α. There are three techniques to estimate expected growth in the DCF model: (1) historical growth 15 rates in earnings per share, dividends per share, 16 17 and book value per share, (2) analysts' growth forecasts, and (3) retention growth method, where 18 19 the growth rate is based on the equation q = b x20 ROE, where b is the percentage of earnings retained 21 and ROE is the expected earned rate of return on 22 book equity. In his DCF analysis of water and gas 23 distribution utilities, Mr. Rothschild estimates 24 the growth component using only the last method. 25 He rejects the customary alternatives of relying on

analysts' growth forecasts and on historical growth rate in earnings, dividends, and book value.

By relying solely on a single growth-3 estimating technique in the DCF model as Mr. 4 Rothschild has done, the Commission would set a 5 very dangerous precedent for future ratemaking 6 single technique to estimate procedures. Α 7 investor growth expectations is likely to contain a 8 9 high degree of measurement error and may be The distorted by short-term aberrations. 10 Commission's hands should not be bound to one 11 12 single estimate of growth in the DCF determination The advantage of using several 13 of equity costs. different approaches in estimating growth is that 14 15 the results of each one can be used to check the 16 others.

17 RETENTION GROWTH METHOD

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18Q.PLEASE DESCRIBE MR. ROTHSCHILD'S IMPLEMENTATION OF19THE RETENTION GROWTH METHOD.

20 Α. To apply the retention ratio growth method in his 21 DCF analysis, Mr. Rothschild multiplies the 22 utility's retention ratio by the return on equity. 23 The latter is proxied by Value Line's forecast of 24 ROE, historical ROEs in 1994 and 1995, and by an implied ROE based on Zack's Consensus growth rates. 25

I was unable to replicate his 11.15% ROE on 1 Schedule JAR 4.1. To compute the retention ratio, 2 in a strange turnabout, rather than simply take the 3 actual retention ratio and the retention ratio 4 forecast by Value Line as he did for the ROE, Mr. 5 Rothschild computes the retention ratio indirectly, 6 as one minus the book dividend yield divided by the 7 ROE, that is, (1 - D/rB). In other words, the two 8 components of growth, ROE and retention ratio, are 9 determined simultaneously and are functionally 10 interdependent. Thus, any error in one component 11 12 is inherently compounded when applied to the other 13 component.

Mr. Rothschild correctly recognizes and adds 14 retention growth estimate any 15 to his growth 16 stemming from external financing through common 17 stock issues. The growth results are shown on Line 7 in his Schedule 4 pages 1 and 2 for Value Line 18 Water Companies and Value Line Gas Distribution 19 20 companies, respectively. The average growth rate 21 range is 3.20%-3.21% for the water companies and 22 4.04% - 4.36% for the gas distribution companies.

23 Q. DO YOU HAVE ANY OBJECTIONS TO THE RETENTION GROWTH 24 ESTIMATES USED BY MR. ROTHSCHILD?

25 A. Since Mr. Rothschild's entire testimony and his

1 10.10% cost of equity recommendation hinge on the 2 retention growth cornerstone, it is important to 3 point out the dangers and flaws of this method. 4 There are two fundamental problems with Mr. 5 Rothschild's retention growth methodology:

Mr. Rothschild's retention growth method (1) 6 contains a fatal logical flaw: the method requires 7 an estimate of ROE to be implemented. In other 8 words, his method requires him to assume the ROE 9 answer to start with. But if the ROE input 10 required by the model differs from the recommended 11 return on equity, a fundamental contradiction in 12 logic follows. Mr. Rothschild's recommended 10.10% 13 return on equity is far removed from the ROE's he 14 15 uses in the retention arowth method. both historically and prospectively. On his Schedule 4 16 17 pages 1 and 2, he uses an expected return of 11.25% 18 for water utilities, and 12.0% for the gas distribution companies, which are all well above 19 20 Mr. Rothschild's recommended 10.10% range. The 21 vast majority of the historical ROEs, Value Line 22 prospective ROEs, and Zack's imputed ROEs for each water company reported on Schedule 6 pages 2 and 3 23 24 and for the gas distribution utilities reported on 25 Schedule 7 pages 2 and 3 and used in Mr.

Rothschild's retention growth computation exceeds his recommended 10.10% and average about 11.25%.

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Mr. Rothschild is assuming in effect that the 3 companies will earn at a return rate exceeding his 4 recommended equity range forever, but he is 5 recommending that a different rate be granted by 6 the commission. While this scenario may be 7 unregulated company imaginable for an with 8 substantial market power, it is implausible for a 9 regulated company whose rates are set so that they 10 will earn a return equal to their cost of capital. 11 I consider this logical flaw extremely damaging and 12 13 sufficient to reject Mr. Rothschild's results produced by the method, and hence the crux of his 14 testimony. In essence, Mr. Rothschild is using an 15 16 ROE that differs from his final recommended cost of 17 equity, and is requesting the Commission to adopt 18 two different returns.

Mr. Rothschild, however, contends that there is no circularity in this methodology because "r" is defined as the future return on book equity and "k" is the cost of equity, or the return investors expect on the market price of their investment. What Mr. Rothschild has failed to realize is that in a regulated environment, the return on book

equity is set equal to the cost of capital. 1 2 I am extremely perplexed as to why Mr. Rothschild assumes that water utilities are expected to earn 3 11.25% forever, but yet he recommends 10.10%. The 4 only way that water utilities can earn 11.25% is 5 that rates be set so that they will in fact earn 6 So, how can the cost of equity be any 7 11.25%. different from 11.25%? 8 In a strange twist of irony, Mr. Rothschild 9 cites a passage from the landmark Hope Natural Gas 10 Decision which cautions against the use of circular 11 12 logic: 13 "The heart of the matter is that 14 rates cannot be made to depend upon "fair value" when the value of the 15 16 going enterprise depends on earnings 17 under whatever rates may be 18 anticipated." 19 Yet, this is exactly what Mr. Rothschild has done 20 by using an assumed ROE to recommend a different ROE. 21 22 (2)The empirical finance literature 23 demonstrates that the retention growth method is a 24 poor explanatory variable of value, and is not

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significantly correlated to measures of value, such

as stock price and price/earnings ratios. Mr. 1 2 Rothschild's rejection of the traditional use of both historical growth rates and analysts' growth 3 model is in flagrant in the DCF forecasts 4 research scholarly contradiction the and 5 to 6 academic literature on the subject.

7 Q. DO INVESTORS RELY ON HISTORICAL GROWTH RATES?

I was surprised that Mr. Rothschild 8 Yes, they do. Α. did not examine historical growth rates in his DCF 9 analysis. Surely, investor growth expectations are 10 influenced to some extent by historical growth 11 their future in formulating growth 12 rates expectations. It is not perfectly clear as to why 13 Rothschild ignored this relevant data. 14 Mr. 15 Ironically, his own estimates of expected ROE when 16 implements the retention growth method are he 17 partially driven by historical ROE's. Historical 18 indicators are widely used by analysts, investors, 19 and expert witnesses. Cohen, Zinbarg, and Zeikel 20 (Investment Analysis and Portfolio Management, 5th 21 edition, Irwin, 1987, Part 4 Security Analysis, pp. 22 537-538) which is a recommended textbook for CFA 23 (Chartered Financial Analyst) certification and 24 examination, suggest the calculation of historical 25 growth rates as a first step in security analysis.

1 Techniques of historical growth analysis for 2 individual companies are described in Chapter 12. 3 Professional certified financial analysts are 4 certainly well versed in the use of historical 5 growth indicators.

6 ANALYSTS' GROWTH FORECASTS

7 Q. CAN YOU COMMENT ON MR. ROTHSCHILD'S GROWTH 8 FORECASTS?

Mr. Rothschild's laborious and convoluted 9 Yes. Α. procedure for computing retention (b x ROE) growth 10 rates requires several subjective input forecasts: 11 expected ROE, market-to-book ratio, dividend yield 12 on book, and new financing growth. It would appear 13 14 far more economical and expeditious to use available growth forecasts directly instead of 15 relying on four individual forecasts of the 16 17 determinants of such growth. It only seems logical the measurement and forecasting errors 18 that 19 inherent in using four different variables to 20 predict growth far exceed the forecasting error 21 inherent in a direct forecast of growth itself.

It is also paradoxical that Mr. Rothschild employs analysts' growth forecasts from Zack's, which he earlier dismissed as inadequate, in order to derive his expected ROE estimate in the

retention growth method, which itself provides a measure of expected growth. This procedure is hopelessly circular: he uses "inadequate" analysts' growth forecasts to obtain expected ROE to in turn obtain growth. Why not simply use the growth forecast outright?

On page 17 of his testimony, Mr. Rothschild 7 states that analyst growth rates are improper to 8 use in the DCF model. I disagree. Retention 9 growth rates are poor surrogates for the consensus 10 growth expectations of investors. As stated 11 empirical finance literature earlier, 12 the demonstrates that the retention growth method of 13 14 determining growth is a poor explanatory variable value, anđ is not significantly 15 of market correlated to measures of value, such as stock 16 17 price and price/earnings ratios. Averages of growth forecasts are more reliable 18 analysts' estimates of the investors' consensus expectations. 19 20 Studies in the academic literature also demonstrate 21 that the consensus growth forecast made by security analysts is a reasonable indicator of investor 22 23 expectations, and that investors rely on such 24 analysts' forecasts. The consensus long-term growth forecast of analysts provides a good proxy 25

1 for investors' growth expectations when applying 2 the DCF model. Mr. Rothschild has chosen not to 3 rely on analyst growth forecasts, in spite of the 4 superiority of such forecasts in representing 5 investor growth expectations.

Both empirical research and common 6 sense indicate that investors rely heavily on analysts' 7 growth rate forecasts. It stands to reason that 8 analysts make better forecasts than could be 9 obtained using only historical data, because 10 analysts have available not only past data but also 11 a knowledge of such crucial factors as current 12 economic trends, rate case decisions, construction 13 programs, new products, cost data, impending tax 14 15 law changes, and so on. The variations ìn historical ROE's and payout ratios which concerned 16 Mr. Rothschild and caused him to question the 17 18 relevance of historical growth rates in the DCF model are known to investors, and are reflected in 19 their growth forecasts. 20

Although historical information provides a primary foundation for expectations, investors use additional information to supplement past growth rates in arriving at their forecasts. Not only do analysts extrapolate past history, but they also

consider historical trends and anticipated economic events before arriving at a growth forecast.

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3 Q. CAN YOU SUMMARIZE YOUR COMMENTS ON MR. ROTHSCHILD'S 4 DCF GROWTH RATES?

In summary, Mr. Rothschild has disregarded both 5 Α. 6 historical growth rates and analysts growth 7 two of the most widely used and forecasts, empirically validated sources of growth rates. He 8 has ignored the empirical findings of the finance 9 literature, pointing to the superiority of such 10 forecasts. His retention growth rate methodology 11 serious theoretical, conceptual, 12 contains empirical, and methodological flaws, and should be 13 disregarded by the Commission. 14

My own recommendation to the Commission with 15 16 regards to DCF growth rates, to the extent that the Commission chooses to rely on his method, is that 17 equal weight should be accorded to DCF results 18 19 based on history and those based on analysts' forecast. Very little weight should be accorded to 20 21 retention growth results, in view of the empirical 22 evidence and the conceptual infirmities discussed 23 above. Each proxy for expected growth brings 24 information to the judgment process from a 25 different light. Neither proxy is without blemish,

each has advantages and shortcomings. Historical
growth rates are available and easily verifiable,
but may no longer be applicable if structural
shifts have occurred. Analysts' growth forecasts
may be more relevant since they encompass both
history and current changes, but are nevertheless
imperfect proxies.

8 In view of the above, Exhibit \_\_\_\_\_ (RAM-3) 9 shows what I believe to be historical growth rates 10 for the water companies used by Mr. Rothschild in 11 his DCF analysis. The 4.2% average growth rate is 12 a full 100 basis points higher than that used by 13 Mr. Rothschild. If we average that result with the 14 3.9% analyst consensus growth forecast provided by 15 IBES, the proper growth rate to use in the DCF 16 analysis would be 4.059%. This growth figure 17 substantially exceeds Mr. Rothschild's average 18 retention growth estimates by approximately 70 19 basis points.

 20
 Q.
 DO YOU SEE ANY DANGERS IN RELYING ON VALUE LINE AS

 21
 AN EXCLUSIVE SOURCE OF FORECASTS IN APPLYING THE

 22
 DCF MODEL?

A. Yes. Mr. Rothschild's heavy reliance on Value Line
 as a source of data in both his DCF and Risk
 Premium analyses runs the risk of being

1 unrepresentative of investors' consensus 2 expectations. One would expect that averages of 3 analysts' growth forecasts such as those contained 4 in IBES or Zack's are more reliable estimates of the investors' consensus expectations likely to be 5 6 impounded in stock prices. Moreover, the empirical 7 finance literature has shown that consensus 8 analysts' growth forecasts are reflected in stock 9 prices, possess a high explanatory power of equity 10 values, and are used by investors.

11 4. FLOTATION COST

Q. WHAT FLOTATION COST TREATMENT DOES MR. ROTHSCHILD
 RECOMMEND IN THIS CASE?

14 Mr. Rothschild is completely silent on the subject Α. 15 of flotation cost allowance. I can only surmise 16 that he believes that no such allowance is 17 Mr. Rothschild's testimony contains a warranted. flagrant inconsistency with regard to flotation 18 19 costs, however. He employs a version of the DCF model that explicitly accounts for continuous 20 21 external common stock issues over time. In 22 estimating the growth component of the DCF model, 23 he adds 50 basis points for external growth through 24 stock issues for the water utilities and 25 approximately 120 basis points for growth by the

gas distribution utilities. Yet, he completely
 ignores the flotation costs that are associated
 with such common stock issues.

Q. PLEASE COMMENT ON FLOTATION COST ADJUSTMENTS.

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5 Α. Flotation costs are very similar to the closing 6 costs on a home mortgage. In the case of issues of 7 new equity, flotation costs represent the discounts 8 that must be provided to place the new securities. 9 Flotation costs have a direct and an indirect 10 component. The direct component is a compensation 11 to the security underwriter for his 12 marketing/consulting services, for the risks 13 involved in distributing the issue, and for any 14 operating expenses associated with the issue 15 (printing, legal, prospectus, etc.). The indirect 16 component represents the downward pressure on the 17 stock price as a result of the increased supply of 18 stock from the new issue. The latter component is 19 frequently referred to as "market pressure".

Flotation costs for common stock is analogous to the flotation costs associated with past bond issues which, as a matter of routine regulatory policy by the Commission, are amortized over the life of the bond, even though no new bond issues are contemplated. In the case of common stock,

which has no finite life, flotation costs are not 1 2 amortized. Therefore, the recovery of flotation cost requires an upward adjustment to the allowed 3 4 return on equity. Flotation costs associated with stock issues are exactly like the flotation costs 5 6 associated with bonds and preferred stocks. 7 Flotation costs are incurred, they are not expensed at the time of issue, and, therefore, must be 8 recovered on a deferred basis in future years. 9

10 The flotation adjustment is made to the DCF 11 analysis by dividing the expected dividend yield component of the DCF by (1 - f), where f is the 12 13 underpricing allowance factor. This type of flotation cost allowance to the cost of common 14 15 equity capital is routinely discussed and applied in most corporate finance textbooks. 16

17 According to empirical studies, underwriting 18 costs and expenses average at least 4% of gross 19 proceeds for utility stock offerings. (See Logue & "Negotiation vs Competitive Bidding in the 20 Jarrow: Sale of Securities by Public Utilities, " Financial 21 22 Management, Fall 1978). A study of 641 common stock electric utilities identified a 23 issues by 95 flotation cost allowance of 5.5% (see Borum & 24 Malley: "Total Flotation Cost for Electric Company 25

Equity Issues, "<u>Public Utilities Fortnightly</u>, Feb.
 20th, 1986).

3 As far as the market pressure effect is 4 concerned, empirical studies suggest an allowance of 5 18. Logue and Jarrow found that the absolute magnitude of the relative price decline due to 6 7 market pressure was less than 1.5%. Bower and Yawitz 8 examined 278 public utility stock issues and found 9 an average market pressure of 0.72% (see Bower & Yawitz, "The Effect of New Equity Issues on Utility 10 11 Stock Prices, " Public Utilities Fortnightly, May 22, 12 1980).

13 Eckbo & Masulis ("Rights vs. Underwritten Stock Offerings: An Empirical Analysis, " Univ. of British 14 15 Columbia, Working Paper No. 1208, Sept. 1987) found 16 an average flotation cost of 4.175% for utility 17 common stock offerings. As far as the market 18 pressure effect, they found that the relative price 19 decline due to market pressure in the days 20 surrounding the announcement amounted to slightly 21 more than 1.5%. Adding the two effects, the 22 indicated total flotation cost allowance is almost 23 5.7%, corroborating the results of earlier studies. 24 Therefore, based on empirical studies, total 25 flotation costs including market pressure

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conservatively amount to 5% of gross proceeds.

5. BUSINESS RISK OF THE WATER INDUSTRY

Q. PLEASE COMMENT ON MR. ROTHSCHILD'S ASSESSMENT OF
 THE BUSINESS RISKS FACED BY THE WATER UTILITY
 INDUSTRY.

6 Α. I was astonished by Mr. Rothschild's statement at 7 page 41 lines 1-5 of his testimony that the risks 8 of the water business have not increased 9 substantially in recent years. I refer Mr. 10 Rothschild to the overview of the relative 11 investment risks of the water and electric-gas 12 utility industry which I provided for the 13 Commission in a paper entitled Return on Common Equity Determination for Florida Water & Wastewater 14 15 Utilities in a workshop held on February 23, 1995. 16 The paper was provided in my direct testimony as 17 Exhibit \_\_\_\_\_ (RAM-2). The paper described how 18 changes in the operating environment of Florida Water and Wastewater Utilities and SSU have 19 20 increased their investment risk and their cost of capital, both in absolute terms and relative to 21 22 other utilities. The changing investment risk of 23 water utilities status relative to other utilities 24 was analyzed by examining trends in key financial 25 variables. It defies understanding and credulity

1as to how Mr. Rothschild could possibly have2concluded that the risks of water utility industry3have not increased substantially in recent years4following the passage of the Safe Drinking Water5Act.

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### 6. SIZE EFFECT

# Q. DO YOU AGREE WITH MR. ROTHSCHILD THAT COMPANY SIZE 8 HAS NO EFFECT ON THE COST OF EQUITY?

No, I do not. I was astounded by Mr. Rothschild's 9 Α. position on page 39 of his testimony that company 10 11 size has no impact on the cost of equity because size-related risk is diversifiable. There is 12 considerable research and empirical evidence to the 13 14 contrary. Most, if not all, college-level finance textbooks contain a discussion of the effect of 15 I was surprised that Mr. 16 size on return. Rothschild was unaware of this vast literature on 17 the size effect. 18

Clearly, investment risk increases as company 19 size diminishes, all else remaining constant. Not 20 only is this intuitively transparent, but the size 21 phenomenon is well documented in the finance 22 Stocks of small firms earn higher 23 literature. risk-adjusted returns than those of large firms. 24 Small companies have very different returns than 25

1 large ones and on average those returns have been The greater risk of small stocks does not 2 higher. fully account for their higher returns over many 3 historical periods. The average small stock 4 premium is in excess of 5% over the average stock, 5 more than could be expected by risk differences 6 alone, suggesting that the cost of equity for small 7 stocks is considerably larger than for large 8 capitalization stocks. The size effect is well 9 documented in Mr. Rothschild's own source of data, 10 Ibbotson Associates, and yet he chose to ignore it. 11

7. LIQUIDITY EFFECT

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13Q. DO YOU AGREE WITH MR. ROTHSCHILD'S VIEWS ON14LIQUIDITY?

On page 45, Mr. Rothschild argues No, I do not. 15 Α. that it is inappropriate to add a liquidity premium 16 to SSU because it is SSU's parent, Minnesota Power 17 and Light (MP&L), that raises the equity capital 18 This is nonsense. Here again, Mr. 19 for SSU. Rothschild is guilty of a fatal conceptual error. 20

SSU must be treated as a separate stand-alone entity, distinct from MP&L because it is the cost of capital for SSU that we are attempting to measure and not the cost of capital for MP&L's consolidated overall activities. Financial theory

clearly establishes that the cost of equity is the risk-adjusted opportunity cost to the investor, in this case, MP&L. The true cost of capital depends on the use to which the capital is put, in this case SSU. The specific source of funding an investment and the cost of the funds to the investor are irrelevant considerations.

8 For example, if an individual investor borrows 9 money at the bank at an after-tax cost of 8% and 10 invests the funds in a speculative oil exploration 11 venture, the required return on the investment is 12 not the 8% cost but rather the return foregone in 13 speculative projects of similar risk, say 20%. 14 Similarly, the required return on SSU is the return 15 foregone in comparable risk investment, and is 16 unrelated to the parent's cost of capital. The 17 cost of capital is governed by the risk to which the capital is exposed and not by the sources of 18 19 funds. The identity of the shareholders has no 20 bearing on the cost of equity or on the liquidity 21 of the investment because it is the risk to which 22 the equity funds are exposed which governs the cost 23 of equity.

24Just as individual investors require different25returns from different assets in managing their

personal affairs, corporations should behave in the 1 2 same manner. A parent company normally invests money in many operating companies of varying sizes 3 and varying risks. These operating subsidiaries 4 pay different rates for the use of investor 5 6 capital, such as long-term debt capital, because 7 investors recognize the differences in capital 8 structure, risk, and prospects between the 9 subsidiaries. Therefore, the cost of investing 10 funds in an operating utility subsidiary such as 11 SSU is the return foregone on investments of 12 similar risk and is unrelated to the identity of 13 the investor.

Besides, it is intuitively obvious that faced with two identical risk investments, one being liquid and easily marketable and the other highly illiquid, the investor will require a higher return from the illiquid investment.

198. RELATIVE RISK OF WATER AND GAS UTILITIES20Q. DO YOU AGREE WITH MR. ROTHSCHILD THAT WATER21UTILITIES HAVE THE SAME DEGREE OF RISK AS GAS22DISTRIBUTION UTILITIES ?

A. No, I do not. Contrary to his assertion, Mr.
Rothschild's group of gas distribution utilities is
less risky than water utilities as shown on Exhibit

1 (RAM-2)in my direct testimony because 2 relative to the gas companies group, the water 3 companies have: a lower Value Line Safety Rank 4 index, a lower Value Line Financial Strength index, 5 higher beta risk factor, а smaller market capitalization, a higher debt ratio, a lower M/B 6 7 ratio, lower P/E ratio, lower interest coverage 8 ratio, and higher volatility of earnings per share, 9 revenues, and operating profits. The comparative 10 risk measures of the water and gas companies 11 unanimously and unambiguously indicate that the 12 former are riskier than the latter. Thus, a cost 13 of equity estimate based in part on the gas 14 companies group understates the cost of equity of 15 water utilities.

16

#### 9. USED AND USEFUL ADJUSTMENT

17Q.PLEASE RESPOND TO MR. ROTHSCHILD'S POSITION ON THE18COMMISSION'S USED AND USEFUL ADJUSTMENT.

19 Mr. Rothschild argues on page 40 lines 10-11 that Α. the used and useful adjustment does not increase 20 21 SSU's risk because "investors eventually receive 22 much of the compensation associated with what was 23 initially disallowed used and useful plant." Of 24 course, the key words in that quote are 25 "eventually" and "much", which clearly point to the

futurity and riskiness of the recovery. 1 As I 2 discussed in my direct testimony, the net results of the used and useful adjustment are to disallow 3 significant investment and to disincent 4 some company management to pursue scale economies in its 5 6 multi-year construction program for fear of 7 incurring used and useful penalties.

10. WEATHER NORMALIZATION CLAUSE

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9 Q. DO YOU AGREE WITH MR. ROTHSCHILD'S POSITION THAT 10 WEATHER NORMALIZATION CLAUSES DO NOT INFLUENCE THE 11 COST OF EQUITY?

No, I do not. In another shocking assertion, Mr. 12 Α. Rothschild argues that a weather normalization 13 14 clause does not lower risk, hence the cost of equity, because weather is a diversifiable risk. 15 Mr. Rothschild correctly points out that under the 16 precepts of modern financial theory as embodied in 17 the CAPM, investors are compensated only for non-18 diversifiable (beta) risks, that is, for risks that 19 are part and parcel of beta. Incidentally, it is 20 ironic that Mr. Rothschild has suddenly relied on 21 the fundamental precepts of the CAPM to make his 22 point after earlier refuting the model as a full-23 fledged method of estimating investor return. 24 In any event, what Mr. Rothschild has forgotten are 25

the basic determinants of beta. In my direct 1 2 testimony and more formally in Chapter 14 of my book, <u>Regulatory Finance</u>, I show that beta has 3 4 three main components: demand risk, operating leverage, and financial leverage. 5 In other words, a security's beta is a function of the firm's 6 demand beta, which measures the demand volatility 7 8 of the firm's revenues. The latter is clearly 9 influenced by the absence or presence of a weather 10 normalization clause. Thus, Mr. Rothschild is in his assertion that a weather 11 incorrect 12 normalization clause exerts no impact on risk, and hence on cost of equity. 13

#### 14 **11. RISK PREMIUM ANALYSIS**

# Q. PLEASE DISCUSS YOUR CONCERNS WITH MR. ROTHSCHILD'S RISK PREMIUM ANALYSIS.

My concerns with Mr. Rothschild's risk premium 17 Α. analysis are three-fold: 1) the lack of current 18 19 data, 2) the use of electric utilities as a proxy for water utilities and 3) that changes in tax laws 20 debt-equity risk altered the premium 21 have 22 relationship.

23 With regard to the first argument, Mr. 24 Rothschild compares the costs of debt and equity 25 over a five year period ending in 1993. Five years

1 is hardly enough data to make an informed judgment 2 as to the risk premium common stocks have commanded 3 over debt. Secondly, Mr. Rothschild has chosen to 4 end his analysis in 1993 because he believes that 5 this particular five year time period was the least volatile. 6 A valid risk premium analysis should 7 encompass as much data as is reasonable and include 8 up-to-date information, particularly when applied 9 to an industry which is experiencing a rising risk 10 profile. My own risk premium analyses are month-11 by-month studies over a 10-year horizon and include data up to the time of regulatory filings. 12

My second criticism addresses Mr. Rothschild's 13 14 use of electric utilities as a proxy for the water 15 industry. If a proxy is to be used for the water 16 industry, then a risk adjustment must be made to account for the different risk environments and 17 18 investor expectations of the two industries. No such adjustment was made for this proxy group as 19 Mr. Rothschild states on page 23, "the difference 20 21 between my recommended cost of equity in this case 22 and the cost of equity indicated by the risk 23 premium method could be explained by the industryrisk differential..." 24

Mr. Rothschild's third comment revolves around

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1 the effect of tax law changes on the risk premium. 2 I have two problems with this argument. First, it important that the cost of equity not be 3 is confused with the return to the equity investor. 4 5 Only from a return view is taxability a 6 consideration. From a utility cost of capital 7 viewpoint, the investor's tax bracket makes no 8 difference in the cost of capital. The cost of 9 equity is viewed correctly from the market place. 10 Second, if a regulatory commission were to seek to 11 enable the utility to compensate investors for 12 their after-tax returns, we could have as many 13 returns as there are tax bracket variations, and 14 they would defy analysis. Several institutional 15 investors such as pension funds are tax-exempt, 16 others are fully taxable. Even if tax adjustments 17 were warranted, it is impractical to determine the 18 constellation of tax brackets for all the company's 19 shareholders, and to determine the identity and tax 20 bracket of the marginal price-setting investor.

21 ARE MR. ROTHSCHILD'S Q. RISK PREMIUM FINDINGS 22 CONSISTENT WITH THE EMPIRICAL FINANCE LITERATURE? 23 No, not at all. Mr. Rothschild's risk premium test Α. 24 produces a cost of equity of 9.76% for water 25 utilities and 10.17% for gas distribution

I find these estimates implausible, 1 utilities. 2 since they are barely above SSU's borrowing rate. Also, given that Treasury bonds are yielding about 3 6.5% currently, the risk premium between common 4 stocks and 30 year Treasury bonds implied in Mr. 5 6 Rothschild's risk premium results is about 3.5%. 7 The empirical risk premium literature indicates much higher risk premiums. 8

9 Five published utility industry risk premium
10 studies are noteworthy:

Carleton, W.T., Chambers, W., and Lakonishok,
 J. "Inflation Risk and Regulatory Lag." Journal of
 *Finance*, May 1983. ("CCL")

Brigham, E.F., Shome, D.K., and Vinson, S. R.
"The Risk Premium Approach to Measuring a Utility's
Cost of Equity." *Financial Management*, Spring 1985,
33-45. ("BSV")

Harris, R.S. "Using Analysts' Growth Forecasts
to Estimate Shareholder Required Rates of Return." *Financial Management*, Spring 1986, 58-67.

Harris, R.S. and Marston, F.C. "Estimating
Shareholder Risk Premia Using Analysts' Growth
Forecasts." *Financial Management*, Summer 1992, 6370. ("HM")

25

Maddox, F.M., Pippert, D. T., and Sullivan,

R.N. "An Empirical Study of Ex Ante Risk Premiums for the Electric Utility Industry" *Financial* Management, Autumn 1995, 89-95. ("MPS")

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4 Over the period 1971-1980, and using DCF-style measures of equity returns, CCL found risk premiums 5 of 6.15% and 7.08% over Treasury bond yields for 6 7 electric utilities with high and low bond ratings, 8 respectively. Using allowed ROE as a measure of equity return, they found risk premiums between 9 10 6.2% and 6.7% for the 1972-1980 period. BSV found 11 an average equity risk premium of 5.13% for the Dow 12 Jones Utility Average electric utilities for the 13 period 1966-1984. Using an alternate measure of 14 expected growth for the DCF computation of equity 15 returns, they found a average risk premium of 4.75% 16 for the January 1980 - June 1984 period. For the 17 Standard & Poors Utility Index, Harris found an 18 average equity risk premium of 4.81%. Harris' 19 findings were consistent with the HM findings as 20 well. MPS found equity risk premiums of 3.4% for 21 the Value Line electric utilities. On the whole, 22 Mr. Rothschild's homemade risk premium is much 23 lower than that found in the empirical finance 24 literature.

12. CAPITAL ASSET PRICING MODEL

- 1
   Q.
   PLEASE COMMENT ON MR. ROTHSCHILD'S CRITICISMS OF

   2
   YOUR CAPM METHODOLOGY.
- 3 Α. Mr. Rothschild alleges two difficulties with my implementation of the CAPM. First, he argues that 4 5 the yield on 90-day Treasury Bills provides an 6 adequate proxy for the risk-free rate rather than 7 the yield on long-term Treasury bonds. Second, he 8 argues that the geometric average historical return 9 should be used in calculating the historical market 10 risk premium rather than the arithmetic average. 11 He is incorrect on both counts. I demonstrate 12 below that the yield on long-term Treasury bonds is 13 the appropriate proxy for the risk-free rate in the 14 CAPM model and that the arithmetic mean is the only 15 correct measure of the market risk premium 16 component of the CAPM model.

17 RISK-FREE RATE

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 Q.
 WOULD YOU COMMENT ON MR. ROTHSCHILD'S USE OF THE 3

 19
 MONTH TREASURY BILL AS A MEASURE OF THE RISK FREE

 20
 RATE?

21 Α. Mr. Rothschild believes that the risk-free rate is 22 best measured by the yield on three-month treasury 23 bills rather than the long term government 24 securities that I employ. I disagree. Only long-25 term yields provide an appropriate proxy for the

risk-free rate. This is simply because common
 stocks are long-term instruments more akin to long term bonds than to 90-day short-term securities.
 Moreover, utility assets are very long-term in
 nature.

Theoretically, the yield on 90-day Treasury 6 Bills is virtually riskless, devoid of default risk 7 8 and subject to a negligible amount of interest rate 9 risk. But as a practical matter, the T-Bill rate 10 fluctuates widely, leading to volatile and 11 unreliable equity return estimates. Moreover, 12 yields on 90-day Treasury Bills typically do not match the equity investor's planning horizon. 13 14 Equity investors generally have an investment 15 horizon far in excess of 90 days.

16 More importantly, short-term Treasury Bill 17 yields reflect the impact of factors different from 18 those influencing long-term securities such as 19 common stock. The premium for expected inflation 20 embedded into 90-day Treasury Bills is likely to be 21 far different than the inflationary premium 22 embedded into long-term securities yields. On 23 grounds of stability and consistency, the yields on 24 long-term Treasury bonds match more closely with 25 stock returns. In his best-selling common

corporate finance textbook, Brigham cites (see
 Brigham, E.F., <u>Financial Management: Theory and</u>
 Practice, 5th ed., Dryden Press 1988):

"Treasury bill rates are subject to 4 5 more random disturbances than are Treasury bond rates. For example, 6 7 bills are used by the Federal Reserve System to control the money 8 supply, and bills are also used by 9 10 foreign governments, firms, and individuals as a temporary safe-11 house for money. Thus, if the Fed 12 13 decides to stimulate the economy, it drives down the bill rate, and the 14 same thing happens if trouble erupts 15 somewhere in the world and money 16 17 flows into the United States seeking a temporary haven." (Page 225) 18

Therefore, the 90-day Treasury Bill yield 19 advocated by Mr. Rothschild is an inappropriate 20 proxy for the risk-free rate in the CAPM model. 21 22 Mr. Rothschild contends that Treasury bonds are 23 risky because of interest rate risk. To that end, he has calculated a beta of 0.40 for Treasury bonds 24 25 versus the market. This computation is

1 preposterous. While long-term Treasury bonds possess a higher degree of interest rate risk than 2 Treasury bills, this is only true if the bonds are 3 sold prior to maturity. A substantial fraction of 4 5 bond market participants, usually institutional long-term liabilities 6 investors with (pension funds, insurance companies), in fact hold bonds 7 8 until they mature, and therefore are not subject to interest rate risk. Institutional bondholders 9 neutralize the impact of interest rate changes by 10 11 matching the maturity of a bond portfolio with the investment planning period, or by engaging in 12 hedging transactions in the financial futures 13 markets. The merits and mechanics of such 14 immunization strategies are well documented by both 15 16 academicians and practitioners. Moreover, to 17 assign Treasury bonds a beta of 0.40 would put them 18 in the same risk class as gold mining stocks such 19 as Homestake Mining and Helmo Gold Mines, and close 20 to some utilities which have betas of 0.50. Ι don't think any investor would believe that an 2122 investment in a gold mine or utility stocks is 23 similar in risk to a bond backed by the U.S. 24 Treasury.

25 ARITHMETIC VERSUS GEOMETRIC MEANS

1 PLEASE COMMENT ON THE USE OF ARITHMETIC AVERAGES Q. 2 VERSUS GEOMETRIC AVERAGES IN IMPLEMENTING THE CAPM. 3 Α. One major issue relating to the use of realized returns is whether to use the ordinary average 4 5 (arithmetic mean) or the geometric mean return. 6 Mr. Rothschild erroneously argues for the use of 7 the geometric mean return. This is incorrect. 8 Only arithmetic means are correct for forecasting 9 purposes and for estimating the cost of capital. 10 This is formally shown in Brealey δ. Myers 11 ["Principles of Corporate Finance," Instructors' 12 Manual, Appendix C, McGraw Hill 1991], a widely used and respected textbook on corporate finance. 13

14 This error is committed by Mr. Rothschild in 15 spite of the fact that the widely-cited Ibbotson & 16 Associates publication cited by Mr. Rothschild as a 17 data source on which he relies contains a detailed 18 and rigorous discussion of the impropriety of using 19 geometric averages in estimating the cost of 20 capital.

The net effect of Mr. Rothschild's use of geometric means rather than arithmetic means is to decrease his estimates of SSU's required return by 1.2% (120 basis points). The latter estimate is derived by conservatively assuming that SSU's beta

is 0.60 and multiplying that beta by 2%, the
 approximate difference between the arithmetic and
 geometric mean risk premiums for stocks over
 Treasury Bills.

5 theoretical There is no or empirical 6 justification for the use of geometric mean rates 7 of returns. I know of no textbook on finance or 8 scientific journal article which advocates the use 9 of the geometric mean as a measure of the 10 appropriate discount rate in computing the cost of capital or in computing present values. 11

12Q.CAN YOU PROVIDE A BRIEF EXPLANATION AS TO WHY THE13ARITHMETIC MEAN IS PREFERABLE TO THE GEOMETRIC MEAN14WHEN ESTIMATING THE COST OF CAPITAL?

15 Α. The use of the arithmetic mean appears counter-16 intuitive at first glance, because we commonly use 17 the geometric mean return to measure the average 18 annual achieved return over some time period, as 19 correctly pointed out by Mr. Rothschild. For 20 example, the long-term performance of a portfolio 21 is frequently assessed using the geometric mean 22 return.

23 But performance appraisal is one thing, and 24 cost of capital estimation is another matter 25 entirely. In estimating the cost of capital, the

goal is to obtain the rate of return that investors 1 2 expect, that is, a target rate of return. On average, investors expect to achieve their target 3 4 return. This target expected return is in effect arithmetic The achieved or 5 average. an retrospective return is the geometric average. In 6 statistical parlance, the arithmetic average is the 7 8 unbiased measure of the expected value of repeated 9 observations of a random variable, not the 10 geometric mean.

11 The geometric mean answers the guestion of what constant return you would have had to achieve 12 in each year to have your investment growth match 13 14 the return achieved by the stock market. The arithmetic mean answers the question of what growth 15 rate is the best estimate of the future amount of 16 17 money that will be produced by continually reinvesting in the stock market. It is the rate of 18 return which, compounded over multiple periods, 19 gives the mean of the probability distribution of 20 21 ending wealth.

22 While the geometric mean is the best estimate 23 of performance over a long period of time, this 24 does not contradict the statement that the 25 arithmetic mean compounded over the number of years

that an investment is held provides the best 1 2 estimate of the ending wealth value of the The reason is that an investment with investment. 3 uncertain returns will have a higher ending wealth 4 value than an investment which simply earns (with 5 6 certainty) its compound or geometric rate of return In other words, more money, 7 every year. or terminal wealth, is gained by the occurrence of 8 higher than expected returns than is lost by lower 9 than expected returns. 10

In capital markets, where returns are a probability distribution, the answer that takes account of uncertainty, the arithmetic mean, is the correct one for estimating discount rates and the cost of capital.

In conclusion, Mr. Rothschild commits a 16 logical error by relying on geometric 17 serious 18 averages rather than on the conceptually correct arithmetic averages of historical returns. This 19 error invalidates his discussion and reestimation 20 21 of my CAPM estimate.

22 13. MARKET-TO-BOOK RATIOS

Q. PLEASE COMMENT ON MR. ROTHSCHILD'S VIEWS REGARDING
 MARKET-TO-BOOK RATIOS.

25 A. On page 36 of his testimony, Mr. Rothschild asserts

that since current market-to-book (M/B) ratios for 1 water utilities are in excess of 1.00, this is an 2 3 indicator that the industry is earning returns greater than their required returns and that the 4 regulating authority should lower the authorized 5 Mr. Rothschild would therefore find it 6 return. plausible that stock prices of the water utility 7 industry companies drop from the current 1.4 to the 8 9 desired M/B ratio range of 1.0.

There are several reasons why M/B ratios are largely irrelevant and why I disagree with Mr. Rothschild's view of the role of M/B in regulation.

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Rothschild's inference that M/B 13 1) Mr. are relevant and that regulators should set an ROE 14 so as to produce a M/B of 1.0 is erroneous. 15 The is set by the market, 16 stock price not by The M/B ratio is the result 17 regulators. of regulation, not its starting point. The regime of 18 regulation envisioned by Mr. Rothschild, that is, 19 that the Commission will set an allowed rate of 20 return so as to produce a M/B of close to 1.0, 21 presumes that investors are congenital masochists; 22 they commit capital to a utility with a M/B in 23 excess of 1.0, knowing full well that they will be 24 25 inflicted a capital loss by regulators. This is

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not a realistic or accurate view of regulation.

The condition that the M/B will gravitate 2 2) toward 1.00 if regulators set the allowed return 3 equal to capital costs will be met only if the 4 5 actual return expected to be earned by investors is at least equal to the cost of capital on a 6 consistent long-term basis. The cost of capital of 7 8 a company refers to the expected long-run earnings level of other firms with similar risk. If 9 investors expect a utility to earn an ROE equal to 10 its cost of equity in each period, then its M/B 11 ratio would be approximately 1.00, or about 1.05 12 with the proper allowance for flotation cost. 13

But a company's achieved earnings in any given 14 year are likely to exceed or be less than their 15 long-run average. Depressed or inflated M/B ratios 16 are to a considerable degree a function of forces 17 outside the control of regulators, such as the 18 general state of the economy, or general economic 19 20 or financial circumstances which may affect the 21 yields on securities of unregulated as well as regulated enterprises. I regard the achievement of 22 a 1.05 M/B ratio as appropriate, but only in a 23 long-run sense. For utilities to exhibit a long-24 25 run M/B ratio of 1.05, it is clear that during

economic upturns and more favorable capital market conditions, the M/B ratio must exceed its long-run average of 1.05 to compensate for the periods during which the M/B ratio is less than its longrun average under less favorable economic and capital market conditions.

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Historically, the M/B ratio for utilities has 7 fluctuated above and below 1.05. This indicates 8 9 that earnings below capital costs and M/B ratios below 1.05 during less favorable economic and 10 capital market conditions must necessarily be 11 accompanied with earnings in excess of capital 12 costs and M/B ratios above 1.05 during more 13 favorable economic and capital market conditions. 14

3) M/B ratios are determined by the 15 marketplace, and utilities cannot be expected to 16 attract capital in an environment where industrials 17 are commanding M/B ratios well in excess of 1.00. 18 Moreover, if regulators were to currently set rates 19 so as to produce a M/B ratio of 1.05, not only 20 21 would the long-run target M/B ratio of 1.05 be violated, but more importantly, the inevitable 22 consequence would be to inflict severe capital 23 shareholders. Investors have not 24 losses on 25 committed capital to utilities with the expectation

of incurring capital losses from a misguided
 regulatory process.

3 The fundamental goal of regulation should be to set the expected economic profit for a public 4 utility equal to the level of profits expected to 5 6 be earned by firms of comparable risk, in short, to 7 emulate the competitive result. For unregulated 8 firms, the natural forces of competition will 9 ensure that in the long-run the ratio of the market 10 value of these firms' securities equals the 11 replacement cost of their assets. This suggests 12 that a fair and reasonable price for a public 13 utility's common stock is one that produces equality between the market price of its common 14 equity and the replacement cost of its physical 15 16 assets. The latter circumstance will not 17 necessarily occur when the M/B ratio is 1.0; only 18 when the book value of the firm's common equity 19 equals the value of the firm's physical assets at 20 replacement cost will equality hold.

21 CONCLUSIONS

22 Q. WHAT DO YOU CONCLUDE FROM MR. ROTHSCHILD'S DCF 23 ANALYSIS?

A. My general conclusions are: (1) His DCF analysis
 hinges solely on the "retention growth" method,

only one of several methods traditionally used in regulatory proceedings, and certainly the most fragile method. (2) His application of the method is questionable and contains a serious logical ignored historical (3)He has 5 trap. dividend/earnings growth rates and analysts growth forecasts for dubious reasons. (4) I have already alluded to the absence of a reasonable stock-bond risk premium in his recommendation.

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It is difficult not to conclude that Mr. 10 11 Rothschild's cost of capital testimony from which CAPM, historical dividend/earnings growth DCF, and 12 13 analysts' growth forecasts DCF are absent is 14 grossly incomplete. It is also difficult to accept Mr. Rothschild's claim that investors are expecting 15 10.10% when his own data indicates that investors 16 are expecting more. 17

18 My specific conclusions are that Mr. Rothschild has committed several serious conceptual 19 20 and methodological errors in his DCF analysis: 1) no flotation cost adjustment whatsoever, implying a 21 30 basis points deficiency, 2) exclusive reliance 22 on the retention method of specifying the DCF 23 24 growth rate, which is the most fragile and 25 empirically reprehensible approach to growth

1 estimation, 3) failure to consider historical 2 dividends/earnings growth rates and the analysts' 3 consensus growth forecasts, and 4) the misuse and 4 rejection of the CAPM. Any reasonable conservative 5 quantification of these errors and omissions easily 6 increases his cost of equity estimate to the same 7 level as suggested by the Commission's Leverage 8 Formula and my own recommendation.

9 In a nutshell, Mr. Rothschild's 10.10% cost of 10 equity recommendation is well below a credible 11 level, and there are serious problems with his 12 methods and his concepts.

13 II. COMMENTS ON MR. MAUREY'S TESTIMONY

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 Q.
 PLEASE SUMMARIZE MR.
 MAUREY'S RATE OF RETURN

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 RECOMMENDATION.

A. In determining the cost of equity applicable to
SSU, Mr. Maurey bases his recommendation on the
leverage formula approved in Order No. PSC-95-0982FOF-WS on August 10. Use of the leverage formula
results in a cost of equity recommendation of
11.83%.

22 Q. DO YOU HAVE ANY COMMENTS REGARDING MR. MAUREY'S
 23 TESTIMONY?

A. Yes, I do. As I have stated earlier in this
rebuttal, I endorse the use of the leverage formula

Several of the changes I suggested 1 in this case. to the Commission to improve the formula were 2 adopted in the August 1995 revision of the leverage 3 formula, thereby removing most of my concerns with 4 the original formula, as I explained in my original 5 testimony. I would, however, like to reiterate two 6 7 of my concerns that were not adopted: 1) the use of a flat cost of debt over the full range of equity 8 9 ratios used in the formula and 2) the practice of limiting the allowed return to the return indicated 10 by a 40% common equity ratio. I shall address each 11 12 of these concerns in turn.

13 First, the leverage formula assumes that the 14 cost of debt remains invariant over a common equity ratio ranging from 100% all the way up to 40%. 15 I The cost of debt is higher for a company 16 disagree. 17 with 40% equity than for a company which has no I recommend that the leverage formula allow 18 debt. for the rising cost of debt as leverage rises. 19

Secondly, I also believe that there is nothing magical about the 40% common equity floor imposed by the formula. While I sympathize with the Commission's desire to discourage the employment of high leverage, there is nothing imprudent or unusual about higher dosages of debt. As I

discussed in my original testimony, the very small 1 private Florida water utilities do not have access 2 to the equity markets, generate limited internal 3 funds, and therefore must resort to the private 4 for funding. I reiterate my 5 debt markets recommendation that the 40% -100% common equity 6 7 constraint be relaxed to 30%-100%.

8 Q. DOES THIS COMPLETE YOUR REBUTTAL TESTIMONY?
9 A. Yes, it does.

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### EXECUTIVE SUMMARY

1. It is dangerous and inappropriate to rely on only methodology to estimate the cost of equity capital, let alone on one particular variant of that methodology, as Mr. Rothschild has done. Mr. Rothschild has chosen to rely on only one variant of one method, namely the retention ratio version of the DCF method, although he does performs a perfunctory risk premium check on his DCF result while he completely ignores the results he obtained from the CAPM. Moreover, his sole methodology contains a serious circular logical trap whereby Mr. Rothschild was forced to assume the ROE answer in order to produce the cost of equity. Therefore, since Mr. Rothschild's entire testimony rests on one particular methodology and since that methodology is logically circular, his cost of equity recommendation should be dismissed entirely.

2. Mr. Rothschild is completely silent on the Commission's Leverage Formula used to estimate the cost of equity of Florida water utilities, as if it did not exist. I can only presume that he is in disagreement with the Commission's established methodology.

3. Mr. Rothschild's cost of equity recommendation is unreasonably low, and is not a reliable estimate of SSU's cost of equity capital given his sole reliance on one particular and fragile cost of equity methodology. Reliance on one particular methodology violates corporate practice, financial theory, and the Commission's Leverage Formula.

4. There are serious logical inconsistencies in the retention growth method employed by Mr. Rothschild. Moreover, this method is the least empirically and theoretically valid.

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5. Mr. Rothschild is completely silent on the subject of flotation costs, and his DCF estimates of equity costs are therefore understated. Yet, his retention growth term includes growth through external stock issues.

6. Mr. Rothschild erroneously contends that the business risks faced by SSU and the water utility industry have not increased in recent years and that Florida water utilities are not riskier than the national average.

7. Mr. Rothschild's view that company size is unrelated to return because it is an element of diversifiable risk is wrong.

8. Mr. Rothschild's contention that a liquidity premium is unwarranted because SSU's equity capital is raised by its parent is wrong.

9. Mr. Rothschild's view that gas distribution stocks and water utility companies are equally risky is inconsistent with the facts and with the Commission's Leverage Formula.

10. Mr. Rothschild's viewpoint that the used and useful adjustment does not increase SSU's risk is erroneous.

11. Mr. Rothschild's view that a weather normalization clause does not reduce risk is counterintuitive and inconsistent with financial theory.

12. Mr. Rothschild's risk premium analysis applied to electric utilities is stale and inapplicable to water utilities. Mr. Rothschild's contention that the risk premium is driven by changes in taxation ignores the presence of taxexempt institutional investors.

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13. Mr. Rothschild wrongly argues that the yield on short-term Treasury securities is the proper proxy for the risk-free rate in the CAPM.<sup>-</sup> Only long-term yields provide an appropriate proxy for the risk-free rate when applying the CAPM to common stocks.

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14. Mr. Rothschild wrongly argues that arithmetic means rather than geometric means should be used when measuring the market risk premium.

15. Mr. Rothschild's disregard for the CAPM and its results is totally out of the mainstream of corporate finance and corporate practice and violates the spirit of the Commission's Leverage Formula.

16. Market to Book ratios and regulation. Mr. Rothschild erroneously believes that market to book ratios above 1.0 are a sign that the utility is over-earning.

17. Mr. Rothschild's 10.10% cost of equity recommendation is well below a credible level, and there are serious problems with his methods and his concepts.