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VIA AIRBORNE EXPRESS

April 18, 1996

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Ms. Blanca S. Bayó, Director  
Division of Records and Reporting  
Florida Public Service Commission  
Betty Easley Conference Center  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. 960001-EI

Dear Ms. Bayó:

Enclosed for filing with the Commission in Docket No. 960001-EI are FPL's monthly fuel reports, as follows:

An original and fifteen copies of FPSC Forms 423-1, 423-1(a) edited and 423-1(b) for the month of February 1996;

An original and fifteen copies of FPSC Forms 423-2, 423-2(a) and 423-2(b) for Plant Scherer for the month of January 1996;

An original and fifteen copies of FPSC Forms 423-2, 423-2(a) and 423-2(b) for St. Johns River Power Park for the months of February and March 1996; and

An original and fifteen copies of a four-page FPSC Form 423-1(b) annual report for all heavy fuel oil quality adjustments to the data on FPSC Forms 423-1(a) previously filed by FPL during January through December 1995, inclusive.

Please date stamp the extra copy of this letter and return it in the stamped self-addressed envelope provided.

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FPSC-RECORDS/REPORTING

Ms. Blanca S. Bayó, Director  
Florida Public Service Commission  
April 18, 1996  
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If you have any questions regarding this transmittal or the information filed herewith, you may contact me at (305) 552-3924.

Very truly yours,

A handwritten signature in dark ink, appearing to read "David L. Smith". The signature is fluid and cursive, with the first name "David" being the most prominent.

David L. Smith  
Senior Attorney

DLS:pjm

Enclosures

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 CRISIS, VOLING, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH: FEBRUARY YEAR: 1994  
 2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: K.M. DUBIN, REGISTRY AFFAIRS, (305)-552-4910  
 4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *K.M. Dubin*  
 5. DATE COMPLETED: 12-Apr-94

LINE PLANT NO. NAME	APPLICATOR	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE	SULFUR (%)	CONTENT (BTU/GAL)	VOLUME (BBL)	PRICE (\$/BBL)	DELIVERED PRICE (\$/BBL)
1	PORT LAUDERDALE CHEVON	PORT EVERGLADES	S	PORT EVERGLADES	02/07/96	FO2	0.50	135381	10022	26.4872	
2	PORT WREDS	COAST	S	BOCA GRANDE	02/22/96	FO2	0.50	139357	9441	26.5112	
3	PORT WREDS	COASTAL	S	BOCA GRANDE	02/19/96	FO2	0.50	139000	9966	26.3002	
4	MAWATEE	COASTAL	MTC	PORT MAWATEE	02/20/96	FO6	1.00	151095	103624	17.6813	
5	MARTIN	COASTAL	MTC	PORT PALM BEACH	02/21/96	FO6	0.99	151000	121894	17.0847	
6	TURKEY POINT	COASTAL	MTC	FISHER ISLAND	02/29/96	FO6	1.00	146333	110281	19.6261	
7	CAPE CANAVERAL	RIO	S	PORT CANAVERAL	02/06/96	FO6	1.70	150690	234573	18.3332	
8	MARTIN	RIO	S	PORT PALM BEACH	02/11/96	FO6	0.70	152048	120950	19.4447	
9	PORT WREDS	RIO	S	BOCA GRANDE	02/14/96	FO6	1.30	150357	99513	15.6358	
10	TURKEY POINT	RIO	S	FISHER ISLAND	02/11/96	FO6	0.99	150167	122214	19.0361	
11	PORT WREDS	RIO	S	BOCA GRANDE	02/24/96	FO6	1.90	150452	98480	17.6788	
12	RIVERA	TEXACO	S	PORT PALM BEACH	02/02/96	FO6	2.40	152762	117335	14.6284	
13	SARBORD	TEXACO	S	JACKSONVILLE	02/03/96	FO6	2.00	150881	265424	20.5219	
14	RIVERA	TEXACO	S	PORT PALM BEACH	02/09/96	FO6	2.10	153000	116954	14.6364	
15	CAPE CANAVERAL	TEXACO	S	PORT CANAVERAL	02/11/96	FO6	2.10	152881	116752	16.9582	
16	PORT EVERGLADES AMERICAS	NA-TRUCK DELIVERY	STC	PORT EVERGLADES	02/08/96	PRO	N/A	N/A	12	38.0550	
17	PORT EVERGLADES AMERICAS	NA-TRUCK DELIVERY	STC	PORT EVERGLADES	02/29/96	PRO	N/A	N/A	6	39.1083	
18	MARTIN	INDIANTON	STC	PORT PALM BEACH	02/16/96	PRO	N/A	N/A	11	30.5773	
19	CAPE CANAVERAL	SURBORN	STC	PORT CANAVERAL	02/02/96	PRO	N/A	N/A	7	39.3957	
20	GARBORD	SURBORN	STC	JACKSONVILLE	02/22/96	PRO	N/A	N/A	5	45.3760	
21	RIVERA	STENERG	STC	PORT PALM BEACH	02/01/96	PRO	N/A	N/A	6	36.6217	
22	RIVERA	STENERG	STC	PORT PALM BEACH	02/22/96	PRO	N/A	N/A	7	36.0371	

**EDITED COPY**

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAILS OF INVOICE AND TRANSPORTATION CHARGES

1. REPORTING MONTH: FEBRUARY YEAR: 1996
2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY
3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: K. M. DUBIN, REGIONAL MANAGER, (305)-552-4910
4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *K. M. Dubin*
5. DATE COMPLETED: 15-Apr-96

(A) (B) LINE PLANT NO. NAME	(C) SUPPLIER	(D) DELIVERY LOCATION	(E) DELIVERY DATE	(F) TYPE OIL	(G) VOLUME (BBL)	(H) INVOICE PRICE (\$/BBL)	(I) INVOICE AMOUNT (\$)	(J) DISC (\$)	(K) NET AMT (\$)	(L) NET PRICE (\$/BBL)	(M) QUALITY ADJUST (\$/BBL)	(N) EFFECTIVE FOR PRICE (\$/BBL)	(O) TRANS. CHRG (\$/BBL)	(P) ADD'L CHRGES (\$/BBL)	(Q) OTHER CHARGES (\$/BBL)	(R) DELIVERED PRICE (\$/BBL)
1	PORT LAUDERDALE CHEVRON	PORT EVERGLADES	02/07/96	FO2	10022			0	0	0.0000			0.2200	1.1002		
2	PORT MIERS	COAST	02/22/96	FO2	9441			0	0	0.0000			0.0000	1.0172		
3	PORT MIERS	COASTAL	02/19/96	FO2	9986			0	0	0.0000			0.0000	1.1002		
4	MANATEE	COASTAL	02/20/96	FO6	109624			0	0	0.0000			0.0000	1.1002		
5	MARTIN	COASTAL	02/20/96	FO6	111894			0	0	0.0000			0.0000	1.1002		
6	TURNKEY POINT	COASTAL	02/29/96	FO6	110281			0	0	0.0000			0.0000	1.1002		
7	CAPE CANAVERAL	RIO	02/06/96	FO6	234573			0	0	0.0000			0.0000	1.1002		
8	MARTIN	RIO	02/11/96	FO6	120950			0	0	0.0000			0.0000	1.1002		
9	PORT MIERS	RIO	02/14/96	FO6	99513			0	0	0.0000			0.0000	1.1002		
10	TURNKEY POINT	RIO	02/21/96	FO6	122214			0	0	0.0000			0.0000	1.1002		
11	PORT MIERS	RIO	02/24/96	FO6	98480			0	0	0.0000			0.0000	1.1002		
12	RIVIERA	TEXACO	02/02/96	FO6	117335			0	0	0.0000			0.0000	1.1002		
13	SAWFOOD	TEXACO	02/03/96	FO6	261424			0	0	0.0000			0.0000	1.1002		
14	RIVIERA	TEXACO	02/09/96	FO6	116954			0	0	0.0000			0.0000	1.1002		
15	CAPE CANAVERAL	TEXACO	02/21/96	FO6	116752			0	0	0.0000			0.0000	1.1002		
16	PORT EVERGLADES AMERICAS	PORT EVERGLADES	02/08/96	PRO	12380550		457	0	457	38.0550	0.0000	38.0550	0.0000	0.0000	0.0000	38.0550
17	PORT EVERGLADES AMERICAS	PORT EVERGLADES	02/29/96	PRO	6391083		235	0	235	39.1083	0.0000	39.1083	0.0000	0.0000	0.0000	39.1083
18	MARTIN	INDIAN TOWN	02/24/96	PRO	11305773		336	0	336	30.5773	0.0000	30.5773	0.0000	0.0000	0.0000	30.5773
19	CAPE CANAVERAL	SUBURBAN	02/02/96	PRO	7391857		276	0	276	39.1857	0.0000	39.1857	0.0000	0.0000	0.0000	39.1857
20	SAWFOOD	SUBURBAN	02/22/96	PRO	5451760		227	0	227	45.1760	0.0000	45.1760	0.0000	0.0000	0.0000	45.1760
21	RIVIERA	STENOBY	02/01/96	PRO	6366217		220	0	220	36.6217	0.0000	36.6217	0.0000	0.0000	0.0000	36.6217
22	RIVIERA	STENOBY	02/22/96	PRO	7360171		252	0	252	36.0171	0.0000	36.0171	0.0000	0.0000	0.0000	36.0171

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. REPORTING MONTH: FEBRUARY YEAR: 1996  
2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: K.M. DUBIN, REGULARLY AFFAIRS, (305)-552-6910  
4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *K.M. Dubin*  
5. DATE COMPLETED: 28-Mar-96

LINE NO. REPORTED (A)	MONTH (B)	FORM PLANT NAME (C)	SUPPLIER (D)	ORIGINAL LINE NUMBER (E)	OLD VOLUME (F)	FORM NO. (G)	COLUMN DESIGNATOR & TITR (H)	OLD		NEW		REASON FOR REVISION (L)
								VALUE (I)	VALUE (J)	DELIVERED PRICE (K)	SEASON (M)	
1												

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: **January** Year: **1996**
2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
3. Plant Name: **R.W.SCHERER**
4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: **Michael J. Frank, Principal Accountant (912) 738-0113, ext. 3904.**
5. Signature of Official Submitting Report:
6. Date Completed: **20-Mar-96**

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
(1)	SHELL COAL	08/WV/059	MTC	UR	16,800.24	46.350	13.33	59.680	0.62	12,083	11.68	6.97
(2)	DELTA COAL	08/VA/195	MTC	UR	5,694.33	35.124	11.46	46.584	0.77	13,337	7.21	6.05
(3)	MINGO LOGAN	03/WV/059	MTC	UR	11,241.57	30.858	13.06	43.918	0.70	12,699	10.35	6.34
(4)	KERR MCGEE	19/WY/005	S	UR	42,262.82	4.511	21.65	26.161	0.48	8,711	5.81	27.76
(5)	AMAX COAL WEST	19/WY/005	S	UR	25,190.42	4.178	21.65	25.828	0.33	8,604	4.48	29.34
(6)	AMAX COAL WEST	19/WY/005	S	UR	27,295.76	4.342	21.65	25.992	0.32	8,597	4.51	29.47
(7)	KERR MCGEE	19/WY/005	S	UR	104,498.84	4.206	21.65	25.856	0.45	8,709	5.66	27.72

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

- |                       |                               |       |      |   |
|-----------------------|-------------------------------|-------|------|---|
| 1. Reporting Month:   | January                       | Year: | 1995 | 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Michael J. Frank, Principal Accountant (912) 738-0113, ext. 3904. |
| 2. Reporting Company: | FLORIDA POWER & LIGHT COMPANY |       |      | 5. Signature of Official Submitting Report:   |
| 3. Plant Name:        | R.W.SCHERER                   |       |      | 6. Date Completed: 20-Mar-96  |

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purch. Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increase (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
(1)	SHELL COAL	08/WV/059	MTC	16,800.24	45.960	-	45.960	-	45.960	0.390	46.350
(2)	DELTA COAL	08/VA/195	MTC	5,694.33	33.994	-	33.994	-	33.994	1.130	35.124
(3)	MINGO LOGAN	08/WV/059	MTC	11,241.57	30.448	-	30.448	-	30.448	0.410	30.858
(4)	KERR MCGEE	19/WY/005	S	42,262.82	4.481	-	4.481	-	4.481	0.030	4.511
(5)	AMAX COAL WEST	19/WY/005	S	25,190.42	4.128	-	4.128	-	4.128	0.050	4.178
(6)	AMAX COAL WEST	19/WY/005	S	27,295.76	4.292	-	4.292	-	4.292	0.050	4.342
(7)	KERR MCGEE	19/WY/005	S	104,498.84	4.186	-	4.186	-	4.186	0.020	4.206



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED TRANSPORTATION INVOICE INFORMATION

1. Reporting Month: January Year: 1998  
 2. Reporting Company: FLORIDA POWER & LIGHT COMPANY  
 3. Plant Name: R.W.SCHERER

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Michael J. Frank, Principal Accountant (912) 736-0113, ext. 3904

5. Signature of Official Submitting Report:  
 6. Date Completed: 20-Mar-98

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges				Total (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Routed Charges (\$/Ton) (o)		
(1)	SHELL COAL	08/WV/059	MARROWBONE, WV.	UR	16,800.24	46.350	-	13.33	-	-	-	-	-	-	13.33	59,690
(2)	DELTA COAL	08/VA/195	STEERBRANCH, VA.	UR	5,694.33	36.124	-	11.46	-	-	-	-	-	-	11.46	46,594
(3)	MINCO LOGAN	06/WV/059	MINCO, WV.	UR	11,241.57	30.858	-	13.06	-	-	-	-	-	-	13.06	43,918
(4)	KERR MCGEE	19/WV/005	JACOBS JCTN, WV.	UR	42,262.82	4.511	-	21.65	-	-	-	-	-	-	21.65	26,191
(5)	AMAX COAL WEST	19/WV/005	CAMPBELL, WV.	UR	25,190.42	4.178	-	21.65	-	-	-	-	-	-	21.65	25,826
(6)	AMAX COAL WEST	19/WV/005	CAMPBELL, WV.	UR	27,295.76	4.342	-	21.65	-	-	-	-	-	-	21.65	25,992
(7)	KERR MCGEE	19/WV/005	JACOBS JCTN, WV.	UR	104,498.84	4.206	-	21.65	-	-	-	-	-	-	21.65	25,856



**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report For Month/Yr: **February 1996**

4. Name, Title & Telephone Number of Contact  
Person Concerning Data Submitted on this Form: **K.M. Dubin (305) 552-4910**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **March 6, 1996**

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Shamrock Coal Company	08,KY,095	LTC	UR	17,772	30.28	17.20	47.48	1.45	12,849	8.90	5.70
2	Ashland Coal, Inc.	08,KY,195	LTC	UR	1,996	27.83	17.72	45.55	1.73	12,839	9.80	5.00
3	Ashland Coal, Inc.	08,WV,045	LTC	UR	3,794	27.83	18.84	46.67	0.81	12,223	13.60	5.00
4	Intercor	45,SA,999	LTC	UR	39,858	36.29	0.00	36.29	0.65	11,823	7.50	11.00
5	CONSOL of Kentucky Inc.	08,KY,133	LTC	UR	7,990	22.91	13.15	36.06	1.01	12,661	9.10	6.40

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE PURCHASE PRICE**

1. Report For Month/Yr: **February 1996**

4. Name, Title & Telephone Number of Contact  
Person Concerning Data Submitted on this Form: **K.M. Dubin (305) 552-4910**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **March 6, 1996**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Shamrock Coal Company	08,KY,095	LTC	17,772	30.28	0.00	30.28	0.00	30.28	0.00	30.28
2	Ashland Coal, Inc.	08,KY,195	LTC	1,996	27.83	0.00	27.83	0.00	27.83	0.00	27.83
3	Ashland Coal, Inc.	08,WV,045	LTC	3,794	27.83	0.00	27.83	0.00	27.83	0.00	27.83
4	Intercor	45,SA,999	LTC	39,858	36.29	0.00	36.29	0.00	36.29	0.00	36.29
5	CONSOL of Kentucky Inc.	03,KY,133	LTC	7,990	22.91	0.00	22.91	0.00	22.91	0.00	22.91

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

1. Report For Month/Yr: **February 1996**

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: **K.M. Duin (305) 552-4910**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **March 6, 1996**

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Rail Charges		Waterborne Charges					Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Shamrock Coal Company	08,KY,095	Clover	UR	17,772	30.28	0.00	17.20	0.00	0.00	0.00	0.00	0.00	0.00	17.20	47.48
2	Ashland Coal, Inc.	08,KY,195	Coal Mac	UR	1,996	27.83	0.00	17.72	0.00	0.00	0.00	0.00	0.00	0.00	17.72	45.55
3	Ashland Coal, Inc.	08,WV,045	Hobe! 07	UR	3,794	27.83	0.00	18.84	0.00	0.00	0.00	0.00	0.00	0.00	18.84	46.67
4	Intercor	45,SA,999	El Cerrejon	UR	39,858	36.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	36.29
5	CONSOL of Kentucky Inc.	06,KY,133	Mill Creek	UR	7,990	22.91	0.00	13.15	0.00	0.00	0.00	0.00	0.00	0.00	13.15	36.06

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report For Month/yr: **March 1996**

4. Name, Title & Telephone Number of Contact  
Person Concerning Data Submitted on this Form: **K.M. Dubin (305) 552-4910**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **April 3, 1996**

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Shamrock Coal Company	08,KY,095	LTC	UR	15,626	30.28	17.20	47.48	1.40	12,847	9.00	5.80
2	Ashland Coal, Inc.	08,KY,195	LTC	UR	1,888	27.83	17.72	45.55	1.56	12,733	9.30	6.20
3	Intercor	45,SA,999	LTC	UR	9,004	36.29	0.00	36.29	0.60	11,803	7.50	11.00
4	CONSOL of Kentucky Inc.	08,KY,133	LTC	UR	15,904	22.91	13.15	36.06	1.09	12,790	8.50	6.30

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE PURCHASE PRICE**

1. Report For Month/Yr: **March 1996**4. Name, Title & Telephone Number of Contact  
Person Concerning Data Submitted on this Form: **K.M. Dubin (305) 552-4910**2. Reporting Company: **Florida Power & Light**5. Signature of Official Submitting Report: 3. Plant Name: **St. Johns River Power Park (SJRPP)**6. Date Completed: **April 3, 1996**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Shamrock Coal Company	08,KY,095	LTC	15,626	30.28	0.00	30.28	0.00	30.28	0.00	30.28
2	Ashland Coal, Inc.	08,KY,195	LTC	1,888	27.83	0.00	27.83	0.00	27.83	0.00	27.83
3	Intercor	45,SA,999	LTC	9,004	36.29	0.00	36.29	0.00	36.29	0.00	36.29
4	CONSOL of Kentucky Inc.	08,KY,133	LTC	15,904	22.91	0.00	22.91	0.00	22.91	0.00	22.91

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

1. Report For Month/Yr: **March 1996**

4. Name, Title & Telephone Number of Contact  
Person Concerning Data Submitted on this Form: **K.M. Dubin (305) 552-4910**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **April 3, 1996**

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Rail Charges		Waterborne Charges				Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)	
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			Related Charges (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Shamrock Coal Company	08,KY,095	CLOVER	UR	15,626	30.28	0.00	17.20	0.00	0.00	0.00	0.00	0.00	0.00	17.20	47.48
2	Ashland Coal, Inc.	08,KY,195	COAL MAC	UR	1,888	27.83	0.00	17.72	0.00	0.00	0.00	0.00	0.00	0.00	17.72	45.55
3	Interoor	45,SA,999	EL CERREJON	UR	9,004	36.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	36.29
4	CONSOL of Kentucky Inc.	08,KY,133	MILL CREEK	UR	15,904	22.91	0.00	13.15	0.00	0.00	0.00	0.00	0.00	0.00	13.15	36.06

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

- REPORTING MONTH: JANUARY YEAR: 1996
- REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY
- NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: R.M. DUBIN, REGIONAL MANAGER AFFAIRS, (305)-552-4910
- SIGNATURE OF OFFICIAL SUBMITTING REPORT: *Royal Waga*
- DATE COMPLETED: 05-Apr-96

LINE NO.	MONTH REPORTED (A)	PLANT NAME (B)	SUPPLIER (C)	ORIGINAL LINE NUMBER (E)	OLD VOLUME (G)	FORM NO. (G)	COLORING & TITRE (H)	OLD VALUE (I)	NEW VALUE (J)	NEW DELIVERED PRICE (\$/BBL) (K)	REASON FOR REVISION (L)
1	1/95	MAUNTEE	COASTAL	2	118,837	423-1(a)	(A) QUAL ADJ	0.0000	-0.02131	\$15.3589	WATER & SEDIMENT
2	1/95	TURKEY POINT	RIO	3	103,691	423-1(a)	(A) QUAL ADJ	0.0000	-0.00463	\$16.0322	WATER & SEDIMENT
3	1/95	MARTIN	RIO	4	103,147	423-1(a)	(A) QUAL ADJ	0.0000	-0.05451	\$16.7855	WATER & SEDIMENT
4	2/95	CAPE CANAVERAL	VITOL	11	149,752	423-1(a)	(A) QUAL ADJ	0.0000	-0.07844	\$15.1664	WATER & SEDIMENT
5	2/95	SANFORD	VITOL	12	98,732	423-1(a)	(A) QUAL ADJ	0.0000	-0.04738	\$16.0386	WATER & SEDIMENT
6	2/95	MAUNTEE	RIO	19	119,088	423-1(a)	(A) QUAL ADJ	0.0000	-0.02214	\$14.7478	WATER & SEDIMENT
7	2/95	MARTIN	RIO	21	118,147	423-1(a)	(A) QUAL ADJ	0.0000	-0.00662	\$16.9099	WATER & SEDIMENT
8	2/95	CAPE CANAVERAL	RIO	22	104,274	423-1(a)	(A) QUAL ADJ	0.0000	-0.00600	\$15.4509	WATER & SEDIMENT
9	2/95	MARTIN	RIO	25	59,665	423-1(a)	(A) QUAL ADJ	0.0000	-0.02297	\$16.7436	WATER & SEDIMENT
10	2/95	PORT EVERGLADES	COASTAL	5	176,489	423-1(a)	(A) QUAL ADJ	0.0000	-0.02234	\$16.2111	WATER & SEDIMENT
11	3/95	MAUNTEE	RIO	6	118,344	423-1(a)	(A) QUAL ADJ	0.0000	-0.05228	\$15.9580	WATER & SEDIMENT
12	3/95	PORT WYERS	RIO	7	113,015	423-1(a)	(A) QUAL ADJ	0.0000	-0.01921	\$16.4081	WATER & SEDIMENT
13	3/95	MAUNTEE	RIO	8	118,561	423-1(a)	(A) QUAL ADJ	0.0000	-0.04091	\$15.2783	WATER & SEDIMENT
14	4/95	PORT WYERS	RIO	2	109,219	423-1(a)	(A) QUAL ADJ	0.0000	-0.05711	\$16.4947	WATER & SEDIMENT
15	5/95	SANFORD	VITOL	3	246,561	423-1(a)	(A) QUAL ADJ	0.0000	-0.03999	\$18.7590	SULFUR & ASPHALTHINES
16	5/95	MAUNTEE	COASTAL	4	239,240	423-1(a)	(A) QUAL ADJ	0.0000	-0.07374	\$16.8471	WATER & SEDIMENT
17	5/95	PORT EVERGLADES	COASTAL	5	126,479	423-1(a)	(A) QUAL ADJ	0.0000	-0.02115	\$17.4538	WATER & SEDIMENT
18	5/95	TURKEY POINT	COASTAL	6	148,762	423-1(a)	(A) QUAL ADJ	0.0000	-0.02077	\$17.9982	WATER & SEDIMENT
19	5/95	MAUNTEE	COASTAL	7	239,104	423-1(a)	(A) QUAL ADJ	0.0000	-0.02810	\$17.4428	WATER & SEDIMENT
20	5/95	PORT WYERS	RIO	8	112,026	423-1(a)	(A) QUAL ADJ	0.0000	-0.02410	\$17.6364	WATER & SEDIMENT
21	5/95	MARTIN	RIO	9	117,998	423-1(a)	(A) QUAL ADJ	0.0000	-0.05728	\$17.9321	WATER & SEDIMENT
22	5/95	PORT WYERS	RIO	10	103,690	423-1(a)	(A) QUAL ADJ	0.0000	-0.03063	\$17.4298	WATER & SEDIMENT
23	5/95	MAUNTEE	RIO	11	102,764	423-1(a)	(A) QUAL ADJ	0.0000	-0.03188	\$17.8450	WATER & SEDIMENT
24	5/95	MARTIN	RIO	12	117,553	423-1(a)	(A) QUAL ADJ	0.0000	-0.04187	\$18.7975	WATER & SEDIMENT
25	5/95	PORT WYERS	RIO	13	101,984	423-1(a)	(A) QUAL ADJ	0.0000	-0.00880	\$18.0317	WATER & SEDIMENT



FD-302 FORM NO. 423-1(B)

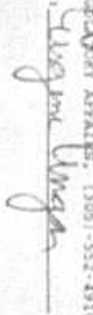
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. REPORTING MONTH: JANUARY YEAR: 1995
2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY
3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM, F.M. DUBIN, SENIOR PLANT MANAGER, (305)-522-1910
4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *Super User*
5. DATE COMPLETED: 05-Apr-96

LINE NO.	MONTH	FOAM PLANT NAME	SUPPLIER	ORIGINAL LINE NUMBER	OIL VOLUME (GAL)	FORM NO.	COLUMN DESIGNATION & TITLE	OIL VALUE	NDM VALUE	DELIVERED PRICE (\$/GAL)	REASON FOR REVISION
26	6/95	PORT EVERGLADES	COASTAL	3	114,887	423-1(a)	QUAL ADJ	0.0000	-0.0012	\$18.3396	WATER & SEDIMENT
27	6/95	TURKEY POINT	COASTAL	4	160,125	423-1(a)	QUAL ADJ	0.0000	-0.0012	\$18.8773	WATER & SEDIMENT
28	6/95	MANATEE	COASTAL	5	240,063	423-1(a)	QUAL ADJ	0.0000	-0.0053	\$17.8175	WATER & SEDIMENT
29	6/95	MANATEE	COASTAL	6	245,020	423-1(a)	QUAL ADJ	0.0000	-0.0222	\$17.2967	WATER & SEDIMENT
30	6/95	MANATEE	COASTAL	7	253,266	423-1(a)	QUAL ADJ	0.0000	-0.0019	\$16.1609	WATER & SEDIMENT
31	6/95	SANFORD	VITOL	11	229,426	423-1(a)	QUAL ADJ	0.0000	-0.0072	\$19.1333	WATER & SEDIMENT
32	6/95	CAPE CANAVERAL	VITOL	12	229,987	423-1(a)	QUAL ADJ	0.0000	-0.0051	\$17.0224	WATER & SEDIMENT
33	6/95	MANATEE	COASTAL	13	243,722	423-1(a)	QUAL ADJ	0.0000	-0.0046	\$16.6941	WATER & SEDIMENT
34	6/95	PORT EVERGLADES	RIO	16	235,428	423-1(a)	QUAL ADJ	0.0000	-0.0315	\$17.9666	WATER & SEDIMENT
35	6/95	PORT WREDS	RIO	17	102,556	423-1(a)	QUAL ADJ	0.0000	-0.0492	\$17.9481	WATER & SEDIMENT
36	6/95	MARTIN	RIO	18	117,656	423-1(a)	QUAL ADJ	0.0000	-0.0197	\$18.6618	WATER & SEDIMENT
37	6/95	MANATEE	RIO	19	231,183	423-1(a)	QUAL ADJ	0.0000	-0.0099	\$18.3300	WATER & SEDIMENT
38	6/95	PORT WREDS	RIO	20	101,733	423-1(a)	QUAL ADJ	0.0000	-0.0424	\$17.3906	WATER & SEDIMENT
39	6/95	MARTIN	RIO	21	123,024	423-1(a)	QUAL ADJ	0.0000	-0.0052	\$17.9385	WATER & SEDIMENT
40	6/95	CAPE CANAVERAL	RIO	22	47,748	423-1(a)	QUAL ADJ	0.0000	-0.0182	\$17.4081	WATER & SEDIMENT
41	6/95	PORT WREDS	RIO	23	102,451	423-1(a)	QUAL ADJ	0.0000	-0.0454	\$16.6377	WATER & SEDIMENT
42	6/95	MANATEE	RIO	24	235,720	423-1(a)	QUAL ADJ	0.0000	-0.0167	\$16.7974	WATER & SEDIMENT
43	7/95	MANATEE	COASTAL	7	238,244	423-1(a)	QUAL ADJ	0.0000	-0.0083	\$15.9477	WATER & SEDIMENT
44	7/95	PORT EVERGLADES	PETROBRAS	16	283,959	423-1(a)	QUAL ADJ	0.0000	-0.0454	\$13.5362	WATER & SEDIMENT
45	7/95	MARTIN	RIO	17	118,366	423-1(a)	QUAL ADJ	0.0000	-0.0487	\$14.9339	WATER & SEDIMENT
46	7/95	MARTIN	RIO	18	103,055	423-1(a)	QUAL ADJ	0.0000	-0.0362	\$16.7127	WATER & SEDIMENT
47	7/95	MARTIN	RIO	19	118,485	423-1(a)	QUAL ADJ	0.0000	-0.0305	\$16.2737	WATER & SEDIMENT
48	7/95	MARTIN	RIO	20	103,127	423-1(a)	QUAL ADJ	0.0000	-0.0387	\$15.9379	WATER & SEDIMENT
49	7/95	TURKEY POINT	RIO	21	118,307	423-1(a)	QUAL ADJ	0.0000	-0.0361	\$14.1182	WATER & SEDIMENT
50	7/95	PORT WREDS	RIO	22	102,409	423-1(a)	QUAL ADJ	0.0000	-0.0181	\$13.1532	WATER & SEDIMENT

FORM NO. 423-1(b)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. REPORTING MONTH: JANUARY YEAR: 1996
2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY
3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: E.M. DUBIN, REG. AFFAIRS, (305) 552-4910
4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 
5. DATE COMPLETED: 05-APR-96

LINE NO.	MONTH RECEIVED (A)	FORM PLANT NAME (B)	SUPPLIER (C)	ORIGINAL LINE NUMBER (D)	QCD VOLUME (E)	FORM NO. (F)	COUNTRY & TITLE (G)	OLD VALUE (H)	NEW VALUE (I)	DELIVERED PRICE (J)	SEASON-FUE. REV. (K)
51	8/95	PORT EVERGLADES	COASTAL	4	118,514	423-1(a)	(A) QVAL ADJ	0.0000	-0.8735	\$14,1848	WATER & SEDIMENT
52	8/95	TURKEY POINT	COASTAL	5	157,759	423-1(a)	(A) QVAL ADJ	0.0000	-0.0281	\$14,7904	WATER & SEDIMENT
53	8/95	MAWATEE	COASTAL	6	245,391	423-1(a)	(A) QVAL ADJ	0.0000	-0.0707	\$18,3997	WATER & SEDIMENT
54	8/95	RIVERIA	TEXACO	9	118,298	423-1(a)	(A) QVAL ADJ	0.0000	-0.05618	\$13,4371	WATER & SEDIMENT
55	8/95	PORT WIERNS	RIO	12	103,375	423-1(a)	(A) QVAL ADJ	0.0000	-0.0162	\$13,7718	WATER & SEDIMENT
56	8/95	MARTIN	RIO	13	118,587	423-1(a)	(A) QVAL ADJ	0.0000	-0.05950	\$14,4350	WATER & SEDIMENT
57	8/95	PORT WIERNS	RIO	14	104,344	423-1(a)	(A) QVAL ADJ	0.0000	-0	\$14,1545	WATER & SEDIMENT
58	8/95	CAYE CAVALDEAL	RIO	15	140,285	423-1(a)	(A) QVAL ADJ	0.0000	-0.06098	\$15,1835	WATER & SEDIMENT
59	8/95	PORT WIERNS	RIO	16	103,894	423-1(a)	(A) QVAL ADJ	0.0000	-0.08517	\$13,9193	WATER & SEDIMENT
60	8/95	MARTIN	RIO	17	118,611	423-1(a)	(A) QVAL ADJ	0.0000	-0.02305	\$15,5914	WATER & SEDIMENT
61	9/95	MAWATEE	COASTAL	2	244,278	423-1(a)	(A) QVAL ADJ	0.0000	-0.06376	\$14,9165	WATER & SEDIMENT
62	9/95	PORT EVERGLADES	COASTAL	3	131,375	423-1(a)	(A) QVAL ADJ	0.0000	-0.01814	\$15,3073	WATER & SEDIMENT
63	9/95	TURKEY POINT	COASTAL	4	139,306	423-1(a)	(A) QVAL ADJ	0.0000	-0.00102	\$15,7563	WATER & SEDIMENT
64	9/95	MAWATEE	COASTAL	5	250,310	423-1(a)	(A) QVAL ADJ	0.0000	-0	\$14,7103	WATER & SEDIMENT
65	9/95	MARTIN	RIO	14	102,991	423-1(a)	(A) QVAL ADJ	0.0000	-0.12305	\$14,8283	WATER & SEDIMENT
66	9/95	MARTIN	RIO	16	119,352	423-1(a)	(A) QVAL ADJ	0.0000	-0.01898	\$14,8914	WATER & SEDIMENT
67	9/95	PORT WIERNS	RIO	17	98,622	423-1(a)	(A) QVAL ADJ	0.0000	-0.04836	\$18,2711	WATER & SEDIMENT
68	9/95	MAWATEE	RIO	18	227,674	423-1(a)	(A) QVAL ADJ	0.0000	-0.06608	\$15,1042	WATER & SEDIMENT
69	9/95	MARTIN	RIO	19	118,439	423-1(a)	(A) QVAL ADJ	0.0000	-0.04930	\$15,6631	WATER & SEDIMENT
70	9/95	PORT WIERNS	RIO	20	78,318	423-1(a)	(A) QVAL ADJ	0.0000	-0.03111	\$14,8513	WATER & SEDIMENT
71	9/95	MARTIN	RIO	21	118,237	423-1(a)	(A) QVAL ADJ	0.0000	-0.01854	\$15,7428	WATER & SEDIMENT
72	9/95	PORT WIERNS	RIO	23	99,430	423-1(a)	(A) QVAL ADJ	0.0000	-0.06146	\$14,2600	WATER & SEDIMENT
73	9/95	MARTIN	RIO	24	119,084	423-1(a)	(A) QVAL ADJ	0.0000	-0.06043	\$15,3509	WATER & SEDIMENT
74	10/95	PORT EVERGLADES	COASTAL	1	177,110	423-1(a)	(A) QVAL ADJ	0.0000	-0.07814	\$14,8651	WATER & SEDIMENT
75	10/95	TURKEY POINT	COASTAL	2	94,997	423-1(a)	(A) QVAL ADJ	0.0000	-0.03143	\$15,3858	WATER & SEDIMENT

FP90C FORM NO. 423-1(B)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

- REPORTING MONTH: JANUARY YEAR: 1996
- REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY
- NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM, K.M. DEBIS, REGULATORY AFFAIRS, (305)-552-4910
- SIGNATURE OF OFFICIAL SUBMITTING REPORT: *Wm. DeBis*
- DATE COMPLETED: 05-Apr-96

LINE NO.	MONTH REPORTED	FORM PLANT NAME	SUPPLIER	ORIGINAL LINE NUMBER	OLD VOLUME	FORM NO.	COUNING DESIGNATION & TITRE	OLD VALUE	NEW VALUE	NEW DELIVERED PRICE \$/BBL.	REASON FOR REVISION
76	10/95	PORT EVERGLADES	COASTAL	3	174,772	423-1(a)	(A) QUAL ADJ	0.0000	-0.1617	\$15.2551	WATER & SEDIMENT
77	10/95	TURKEY POINT	COASTAL	4	102,215	423-1(a)	(A) QUAL ADJ	0.0000	-0.0331	\$15.7649	WATER & SEDIMENT
78	10/95	MAWATER	RIO	8	324,973	423-1(a)	(A) QUAL ADJ	0.0000	-0.0624	\$14.6050	WATER & SEDIMENT
79	10/95	PORT MIAMI	RIO	9	98,198	423-1(a)	(A) QUAL ADJ	0.0000	-0.0204	\$14.3930	WATER & SEDIMENT
80	10/95	MAWATER	RIO	10	216,120	423-1(a)	(A) QUAL ADJ	0.0000	-0.0632	\$14.8042	WATER & SEDIMENT
81	10/95	PORT MIAMI	RIO	11	93,555	423-1(a)	(A) QUAL ADJ	0.0000	-0.0420	\$14.7389	WATER & SEDIMENT
82	10/95	MARTIN	RIO	12	118,794	423-1(a)	(A) QUAL ADJ	0.0000	-0.0452	\$15.2713	WATER & SEDIMENT
83	10/95	MARTIN	RIO	14	118,135	423-1(a)	(A) QUAL ADJ	0.0000	-0.0030	\$15.7048	WATER & SEDIMENT
84	10/95	PORT MIAMI	RIO	15	98,199	423-1(a)	(A) QUAL ADJ	0.0000	-0.0594	\$14.8034	WATER & SEDIMENT
85	10/95	PORT EVERGLADES	VITOL	17	274,632	423-1(a)	(A) QUAL ADJ	0.0000	-0.0249	\$14.9358	WATER & SEDIMENT
86	11/95	MAWATER	COASTAL	1	225,704	423-1(a)	(A) QUAL ADJ	0.0000	-0.0319	\$14.4553	WATER & SEDIMENT
87	11/95	MAWATER	COASTAL	2	225,575	423-1(a)	(A) QUAL ADJ	0.0000	-0.0184	\$14.4782	WATER & SEDIMENT
88	11/95	MAWATER	RIO	6	118,258	423-1(a)	(A) QUAL ADJ	0.0000	-0.0347	\$15.2371	WATER & SEDIMENT
89	11/95	MARTIN	RIO	7	117,400	423-1(a)	(A) QUAL ADJ	0.0000	-0.0464	\$14.9817	WATER & SEDIMENT
90	11/95	PORT MIAMI	RIO	8	98,531	423-1(a)	(A) QUAL ADJ	0.0000	-0.0	\$15.0770	WATER & SEDIMENT
91	11/95	MARTIN	RIO	9	118,771	423-1(a)	(A) QUAL ADJ	0.0000	-0.02450	\$15.5889	WATER & SEDIMENT
92	12/95	MARTIN	COASTAL	18	108,174	423-1(a)	(A) QUAL ADJ	0.0000	-0.02105	\$16.4654	WATER & SEDIMENT
93	12/95	CAPE CANAVERAL	RIO	20	119,528	423-1(a)	(A) QUAL ADJ	0.0000	-0.03885	\$16.2442	WATER & SEDIMENT
94	12/95	RIYDELA	RIO	21	118,763	423-1(a)	(A) QUAL ADJ	0.0000	-0.00491	\$16.5038	WATER & SEDIMENT
95	12/95	TURKEY POINT	RIO	22	103,611	423-1(a)	(A) QUAL ADJ	0.0000	-0.02606	\$19.3561	WATER & SEDIMENT

## CERTIFICATE OF SERVICE

I HEREBY CERTIFY that true and correct copies of Florida Power & Light Company's Forms 423-1, 423-1(a) edited and 423-1(b) for the month of February 1996; 423-2, 423-2(a) and 423-2(b) for the month of January 1996 for Plant Scherer; 423-2, 423-2(a) and 423-2(b) for the months of February and March 1996 for St. Johns River Power Park; and 423-1(b) annual report for all heavy fuel oil quality adjustments to the data on FPSC Forms 423-1(a) previously filed by FPL January through December 1995, inclusive were forwarded to the Florida Public Service Commission via Airborne Express, and were also mailed to the individuals listed below, all on this 18th day of April, 1996.

Bob Elias, Chief  
Bureau of Electric & Gas  
Division of Legal Services  
Florida Public Service Commission  
Gerald L. Gunter Building - Third Floor  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

John W. McWhirter, Jr., Esquire  
Joseph A. McGlothlin, Esquire  
McWhirter, Reeves, McGlothlin,  
Davidson, etc.  
P.O. Box 3350  
Tampa, FL 33601-3350

G. Edison Holland, Esquire  
Beggs & Lane  
P.O. Box 12950  
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Major Gary A. Enders, USAF  
HQ USAF/ULT, STOP 21  
Tyndall AFB, FL 32403-6001

Robert S. Goldman, Esquire  
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P.O. Box Drawer 1876  
Tallahassee, FL 32302

Occidental Chemical Corporation  
Energy Group  
P.O. Box 809050  
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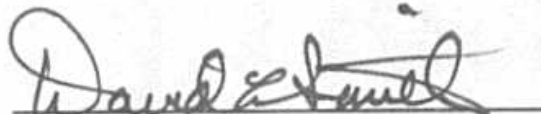
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Lee G. Schmudde, Esquire  
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P.O. Box 40  
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James A. McGee, Esquire  
P.O. Box 14042  
St. Petersburg, FL 33733

Josephine Howard Stafford  
Assistant City Attorney  
315 East Kennedy Boulevard  
Tampa, FL 33615

A handwritten signature in black ink, appearing to read "David L. Smith", written over a horizontal line.

David L. Smith