

COMPANY:		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE				SCHEDULE A-1			
CITY GAS COMPANY OF FLORIDA		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				(REVISED 6/08/94)			
ESTIMATED FOR THE PERIOD OF:		APRIL 95		Through		MARCH 96		PAGE 1 OF 11	
		CURRENT MONTH: 03/96		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment	51,995	61,036	(9,041)	-14.81	486,821	734,827	(247,806)	-33.73
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	20,869	23,274	(2,405)	-10.34	161,160	196,977	(35,817)	-18.18
3	SWING SERVICE	0	0	0	---	0	0	0	---
4	COMMODITY (Other)	1,952,067	1,961,423	(9,356)	-0.48	15,863,566	24,424,824	(8,561,458)	-35.05
5	DEMAND (Line 32-29 A-1 support detail)	1,691,211	1,364,403	326,808	23.95	10,041,808	13,230,943	(3,189,335)	-24.11
6	OTHER	8,449	5,072	3,377	66.58	57,067	56,514	553	0.98
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	0	1,288	(1,288)	-100.00	9,104	16,514	(7,410)	-44.87
8	DEMAND	0	9,874	(9,874)	-100.00	54,630	123,384	(68,754)	-55.72
9		0	0	0	---	0	0	0	---
10	Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	---	0	0	0	---
11	TOTAL COS (1+2+3+4+5+6+10)-(7+8+9)	3,724,590	3,404,046	320,544	9.42	26,546,287	38,503,987	(11,957,700)	-31.06
12	NET UNBILLED	0	0	0	---	0	0	0	---
13	COMPANY USE	(39,746)	(6,178)	(33,568)	543.35	(82,251)	(75,072)	(7,179)	9.56
14	TOTAL THERM SALES	2,644,557	3,401,203	(756,646)	-22.25	24,809,574	38,301,108	(13,491,534)	-35.22
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only	7,953,000	8,430,428	(477,428)	-5.66	78,844,190	103,683,332	(24,839,142)	-23.96
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	3,007,000	3,007,000	0	0.00	23,221,500	25,840,500	(2,619,000)	-10.14
17	SWING SERVICE Commodity	0	0	0	---	325,570	0	325,570	---
18	COMMODITY (Other) Commodity	7,953,000	8,430,428	(477,428)	-5.66	78,844,190	101,683,332	(22,839,142)	-22.46
19	DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	13,045,810	24,495,270	(11,449,460)	-46.74	131,577,900	237,888,100	(106,310,200)	-44.69
20	OTHER Commodity	14,976	12,243	2,733	22.32	117,743	136,413	(18,670)	-13.69
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	0	177,924	(177,924)	-100.00	1,269,600	2,286,410	(1,016,810)	-44.47
22	DEMAND	0	213,900	(213,900)	-100.00	1,269,600	2,711,700	(1,442,100)	-53.18
23		0	0	0	---	0	0	0	---
24	TOTAL PURCHASES (17+18+20)-(21+23)	7,967,976	8,264,747	(296,771)	-3.59	78,017,903	101,533,335	(23,515,432)	-23.16
25	NET UNBILLED	0	0	0	---	0	0	0	---
26	COMPANY USE	(102,388)	(15,000)	(87,388)	582.59	(300,662)	(195,000)	(105,662)	54.19
27	TOTAL THERM SALES (24-26 Estimated only)	8,313,986	8,249,747	64,239	0.78	85,733,784	99,338,344	(13,604,560)	-13.70
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.00654	0.00724	(0.00070)	-9.67	0.00617	0.00709	(0.00092)	-12.98
29	NO NOTICE SERVICE (2/16)	0.00694	0.00774	(0.00080)	---	0.00694	0.00000	0.00694	---
30	SWING SERVICE (3/17)	---	---	---	---	0.00000	---	---	---
31	COMMODITY (Other) (4/18)	0.24545	0.23266	0.01279	5.50	0.20120	0.24020	(0.03900)	-16.24
32	DEMAND (5/19)	0.12964	0.05570	0.07394	132.75	0.07632	0.05562	0.02070	37.22
33	OTHER (6/20)	0.56415	0.41428	0.14987	36.18	0.48467	0.41429	0.07038	16.99
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	0.00000	0.00724	(0.00724)	-100.00	0.00717	0.00722	(0.00005)	-0.69
35	DEMAND (8/22)	0.00000	0.04616	(0.04616)	-100.00	0.04303	0.04550	(0.00247)	-5.43
36		---	---	---	---	---	---	---	---
37	TOTAL COST (11/24)	0.46744	0.41188	0.05556	13.49	0.34026	0.37923	(0.03897)	-10.28
38	NET UNBILLED (12/25)	---	---	---	---	---	---	---	---
39	COMPANY USE (13/26)	0.38819	0.41187	(0.02368)	-5.75	0.27357	0.38498	(0.11141)	-28.94
40	TOTAL THERM SALES (11/27)	0.44799	0.41262	0.03537	8.57	0.34026	0.37923	(0.03897)	-10.28
41	TRUE-UP (E-2)	(0.00034)	(0.00034)	0.00000	0.00	(0.00034)	(0.00034)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.44765	0.41228	0.03537	8.58	0.33992	0.37889	(0.03897)	-10.29
43	REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXE (42x43)	0.44933	0.41383	0.03550	8.58	0.34120	0.38031	(0.03911)	-10.28
45	PGA FACTOR ROUNDED TO NEAREST .001	0.44900	0.41400	0.03500	8.45	0.34100	0.38000	(0.03900)	-10.26

DOCUMENT NUMBER - DATE  
 04609 APR 22 96  
 FPSC-RECORDS/REPORTING

DECLASSIFIED

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE				SCHEDULE A-1/R			
#REF!		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				(REVISED 6/08/94)			
ESTIMATED FOR THE PERIOD OF:		APRIL 95		Through		MARCH 96		(Flex Down) PAGE 2 OF 11	
		CURRENT MONTH: 03/96		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment	51,995	48,227	3,768	7.81	488,821	543,287	(56,466)	-10.39
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	20,869	20,869	(0)	0.00	181,180	181,160	(20)	---
3	SWING SERVICE	0	0	0	---	0	0	0	---
4	COMMODITY (Other)	1,952,087	2,966,575	(1,014,508)	-34.20	15,863,366	19,191,121	(3,327,755)	-17.34
5	DEMAND (Line 32 - 29 A-1 support detail)	1,691,211	1,288,808	402,405	31.22	10,041,608	9,795,924	245,684	2.51
6	OTHER	8,449	5,064	3,385	66.84	57,067	53,379	3,688	6.91
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	0	0	0	0.00	9,104	9,104	0	0.00
8	DEMAND	0	0	0	0.00	54,630	54,630	0	0.00
9		0	0	0	---	0	0	0	---
10	Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	---	0	0	0	---
11	TOTAL C (1+2+3+4+5+6+10)-(7+8+9)	3,724,590	4,329,543	(604,953)	-13.97	26,546,287	29,681,137	(3,134,850)	-10.56
12	NET UNBILLED	0	0	0	---	0	0	0	---
13	COMPANY USE	(39,746)	(8,251)	(31,495)	0.00	(82,251)	(33,818)	(48,433)	0.00
14	TOTAL THERM SALES	2,644,557	4,318,583	(1,674,026)	-38.76	24,809,574	30,064,670	(5,255,096)	-17.48
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only	7,953,000	7,859,012	93,988	1.20	78,844,190	86,019,796	(7,175,606)	-8.34
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	3,007,000	3,007,000	0	0.00	23,221,500	23,221,500	0	0.00
17	SWING SERVICE Commodity	0	0	0	---	325,570	215,880	109,690	---
18	COMMODITY (Other) Commodity	7,953,000	7,859,012	93,988	1.20	78,844,190	86,019,794	(7,175,604)	-8.34
19	DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	13,045,810	24,006,710	(10,960,900)	-45.66	132,702,900	153,484,484	(20,791,584)	-13.55
20	OTHER Commodity	14,976	12,243	2,733	22.32	117,743	119,252	(1,509)	-1.27
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	0	0	0	0.00	1,289,600	1,289,600	0	0.00
22	DEMAND	0	0	0	0.00	1,289,600	1,289,600	0	0.00
23		0	0	0	---	0	0	0	---
24	TOTAL PURCHASES (17+18+20)-(21+23)	7,967,976	7,871,255	96,721	1.23	89,405,403	96,472,926	(7,067,523)	-7.33
25	NET UNBILLED	0	0	0	---	0	0	0	---
26	COMPANY USE	(102,388)	(15,000)	(87,388)	0.00	(300,662)	(166,560)	(134,102)	0.00
27	TOTAL THERM SALES (24-26 Estimated only)	8,313,986	7,856,255	457,731	5.83	85,733,784	92,020,719	(6,286,935)	-6.83
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.00654	0.00614	0.00040	6.51	0.00617	0.00632	-0.00015	-2.37
29	NO NOTICE SERVICE (2/16)	0.00694	0.00000	0.00694	---	0.00694	0.00000	0.00694	---
30	SWING SERVICE (3/17)	---	---	---	---	0.00000	0.00000	0.00000	---
31	COMMODITY (Other) (4/18)	0.24545	0.37747	(0.13202)	-34.97	0.20120	0.22310	(0.02190)	-9.82
32	DEMAND (5/19)	0.12964	0.05369	0.07595	141.46	0.07567	0.06382	0.01185	18.57
33	OTHER (6/20)	0.56415	0.41362	0.15053	38.39	0.48467	0.44762	0.03705	8.28
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00	0.00717	0.00717	0.00000	0.00
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.04303	0.04303	0.00000	0.00
36	(9/23)	---	---	---	---	---	---	---	---
37	TOTAL COST (11/24)	0.46744	0.55004	(0.08260)	-15.02	0.29692	0.30766	(0.01074)	-3.49
38	NET UNBILLED (12/25)	---	---	---	---	---	---	---	---
39	COMPANY USE (13/26)	0.38819	0.00000	0.00000	0.00	0.27357	0.00000	0.00000	0.00
40	TOTAL THERM SALES (11/27)	0.44799	0.55110	(0.10311)	-18.71	0.29692	0.30766	(0.01074)	-3.49
41	TRUE-UP (E-2)	(0.00034)	(0.00034)	0.00000	0.00	(0.00034)	(0.00034)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.44765	0.55076	(0.10311)	-18.72	0.29658	0.30732	(0.01074)	-3.49
43	REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.44933	0.55283	(0.10350)	-18.72	0.29770	0.30848	(0.01078)	-3.49
45	PGA FACTOR ROUNDED TO NEAREST .001	0.44900	0.55300	(0.10400)	-18.81	0.29800	0.30800	(0.01000)	-3.25

FOR THE PERIOD: APRIL 95 THROUGH MARCH 96

COMMODITY (Pipeline)	CURRENT MONTH: 03/96	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS		7,882,800	46,611.97	0.00591
2 Commodity Pipeline - Scheduled ITS				
3 No Notice Commodity Adjustment				
4 Commodity Adjustments		70,200	5,382.75	
5 Commodity Adjustments				
6 Commodity Adjustments				
7				
8 TOTAL COMMODITY (Pipeline)		7,953,000	51,994.72	0.00654
		Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
<b>SWING SERVICE</b>				
9 Swing Service Scheduled				
10 Alert Day Volumes - FGT				
11 Operational Flow Order Volumes - FGT				
12 Less Alert Day Volumes Direct Billed to Others				
13 Operating Account Balancing				
14 Other - Net market delivery imbalance				
15				
16 TOTAL SWING SERVICE		0	0.00	0.00
		Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
<b>COMMODITY OTHER</b>				
17 Commodity Other - Scheduled FTS		7,953,000	1,958,507.13	0.24626
18 Commodity Other - Scheduled ITS				
19 Imbalance Cashout - FGT			0.00	
20 Imbalance Cashout - Other Shippers			(7,941.64)	
21 Imbalance Cashout - Transporting Cust.			0.00	
22 Commodity Adjustment			1,501.33	
23 No Notice Commodity Adjustment				
24 TOTAL COMMODITY (Other)		7,953,000	1,952,066.82	0.24545
		Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
<b>DEMAND</b>				
25 Demand (Pipeline) Entitlement		17,931,410	1,705,783.07	0.09513
26 Less Relinquished to End-Users		(4,885,600)	(28,925.62)	0.00592
27 Less Relinquished Off System				
28 Other - Firm winter supply				
29 Demand - No Notice		3,007,000	20,868.58	0.00694
30 Revenue Sharing - FGT				
31 Other - Storage Demand			14,353.92	
32 TOTAL DEMAND		16,052,810	1,712,080	0.10665
		Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
<b>OTHER</b>				
33 Other - Monthly purchase from Peoples Gas		0.00	0.00	0.00000
34 Peak Shaving				
35 Storage withdrawal				
36 Other				
37 Other				
38 Other				
39 Other				
40 TOTAL OTHER		0	0.00	0.00000
		Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
CITY GAS COMPANY OF FLORIDA		FOR THE PERIOD OF: APRIL 95 Through MARCH 96				(REVISED 6/08/94)			
						PAGE 4 OF 11			
		CURRENT MONTH: 03/96		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,960,516	2,971,639	1,011,123	34.03%	15,920,433	19,244,500	3,324,067	17.27%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	1,764,075	1,357,902	(406,173)	-29.91%	10,689,588	10,500,370	(189,218)	-1.80%
3	TOTAL	3,724,590	4,329,541	604,951	13.97%	26,610,020	29,744,870	3,134,850	10.54%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	2,644,557	4,318,583	1,674,026	38.76%	24,767,660	30,022,756	5,255,096	17.50%
5	TRUE-UP (COLLECTED) OR REFUNDED	2,550	2,550	0	0.00%	30,600	30,600	0	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,647,107	4,321,133	1,674,026	38.74%	24,798,260	30,053,356	5,255,096	17.49%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(1,077,483)	(8,408)	1,069,075	-12714.98%	(1,811,760)	308,486	2,120,246	687.31%
8	INTEREST PROVISION-THIS PERIOD (21)	(3,756)	2,600	6,356	244.46%	29,069	46,145	17,076	37.01%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	(292,706)	581,584	874,290	150.33%	76,672	76,672	0	0.00%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(2,550)	(2,550)	0	0.00%	(30,600)	(30,600)	0	0.00%
10a	Refund (if applicable)	0	0	0	---	360,124	172,523	(187,601)	---
10b	Refund of interim rate increase	0	0	0	---	0	0	0	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(1,376,495)	573,226	1,949,721	340.13%	(1,376,495)	573,226	1,949,721	340.13%
<b>INTEREST PROVISION</b>									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(292,706)	581,584	874,290	150.33%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	(1,372,739)	570,626	1,943,365	340.57%				
14	TOTAL (12+13)	(1,665,445)	1,152,210	2,817,655	244.54%				
15	AVERAGE (50% OF 14)	(832,723)	576,105	1,408,828	244.54%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.05330	0.05330	0.00000	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05500	0.05500	0.00000	0.00%				
18	TOTAL (16+17)	0.10830	0.10830	0.00000	0.00%				
19	AVERAGE (50% OF 18)	0.05415	0.05415	0.00000	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00451	0.00451	0.00000	0.07%				
21	INTEREST PROVISION (15x20)	(3,756)	2,600	6,356	244.46%				

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

COMPANY: CITY GAS COMPANY OF FLORIDA

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3  
(REVISED 8/19/93)  
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH: March '96

APRIL 95

Through

MARCH 96

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
03/96	FGT		FTS-1					20,598	1,697,726	51,995	---
2 "	ANGI - 03/96	System Supply	FTS	393,628		393,628	104,311				26.50
3 "	Koch - 03/96	System Supply	FTS	1,005,745		1,005,745	261,494				26.00
4 "	Noram/Citrus - 3/96	System Supply	FTS	4,167,609		4,167,609	946,047				22.70
5 "	Enron - 03/96	System Supply	FTS	2,584,888		2,584,888	646,655				25.02
6 "	Koch - 11/95	System Supply	FTS	(104,735)		(104,735)	(17,910)				17.10
7 "	Amoco - 02/96	System Supply	FTS	(541)		(541)	89,968				-16630.04
8 "	Noram - 02/96	System Supply	FTS	(5,351)		(5,351)	(1,185)				22.14
8 "	Vesta - 10/93	System Supply	FTS			0	(45,918)				---
8 "	Enron - 12/95	System Supply	FTS			0	(23,454)				---
<b>TOTAL</b>				8,041,243	0	8,041,243	1,960,008	20,598	1,697,726	51,995	46.39



Company: City Gas Company of Florida

## THERM SALES AND CUSTOMER DATA

SCHEDULE A-5  
(REVISED 8/19/93)  
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FOR THE PERIOD OF:

APRIL 95 Through

MARCH 96

	CURRENT MONTH: 03/96		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>								
1 RESIDENTIAL	2,601,894	1,958,214	(643,680)	-24.74%	22,309,889	23,747,798	1,437,909	6.45%
2 COMMERCIAL	3,703,010	4,492,281	789,271	21.31%	43,789,359	53,181,959	9,392,600	21.45%
3 COMMERCIAL LARGE VOL. 1	0	0	0	0.00%	0	0	0	0.00%
4 COMMERCIAL LARGE VOL. 2	0	0	0	0.00%	0	0	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
5 TOTAL FIRM	6,304,904	6,450,495	145,591	2.31%	66,099,248	76,929,757	10,830,509	16.39%
<b>THERM SALES (INTERRUPTIBLE)</b>								
6 INTERRUPTIBLE	517,241	1,279,225	761,984	147.32%	6,846,757	14,686,411	7,839,654	114.50%
7 LARGE INTERRUPTIBLE	0	520,047	520,047	---	6,777,660	7,722,198	944,538	13.94%
8 TRANSPORTATION	1,491,841	757,380	(734,461)	-49.23%	16,670,158	9,223,408	(7,446,750)	-44.67%
9 TOTAL INTERRUPTIBLE	2,009,082	2,556,652	547,570	27.25%	30,294,575	31,632,015	1,337,440	4.41%
10 TOTAL THERM SALES	8,313,986	9,007,147	693,161	8.34%	96,393,823	108,561,772	12,167,949	12.62%
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
11 RESIDENTIAL	92,954	92,818	(136)	-0.15%	91,458	91,558	100	0.11%
12 COMMERCIAL	4,619	4,949	330	7.14%	4,598	4,910	312	6.79%
13 COMMERCIAL LARGE VOL. 1	0	0	0	0.00%	0	0	0	0.00%
14 COMMERCIAL LARGE VOL. 2	0	0	0	0.00%	0	0	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
15 TOTAL FIRM	97,573	97,767	194	0.20%	96,056	96,468	412	0.43%
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
16 INTERRUPTIBLE	15	24	9	60.00%	15	24	9	60.00%
17 LARGE INTERRUPTIBLE	3	3	0	0.00%	3	3	0	0.00%
18 TRANSPORTATION	38	10	(28)	-73.68%	31	10	(21)	-67.74%
19 TOTAL INTERRUPTIBLE	56	37	(19)	-33.93%	49	37	(12)	-24.49%
20 TOTAL CUSTOMERS	97,629	97,804	175	0.18%	96,105	96,505	400	0.42%
<b>THERM USE PER CUSTOMER</b>								
21 RESIDENTIAL	28	21	(7)	-24.63%	20	22	2	10.00%
22 COMMERCIAL	802	908	106	13.23%	794	903	109	13.73%
23 COMMERCIAL LARGE VOL. 1	0	0	0	0.00%	0	0	0	0.00%
24 COMMERCIAL LARGE VOL. 2	0	0	0	0.00%	0	0	0	0.00%
25 INTERRUPTIBLE	34,483	53,301	18,818	54.57%	38,038	50,994	12,956	34.06%
26 LARGE INTERRUPTIBLE	0	173,349	173,349	---	188,268	214,506	26,238	13.94%
27 TRANSPORTATION	39,259	75,738	36,479	0.00%	44,812	0	(44,812)	0.00%

**CONVERSION FACTOR CALCULATION**

CITY GAS COMPANY OF FLORIDA  
ACTUAL FOR THE PERIOD OF:

APRIL 95

through

MARCH 96

SCHEDULE A-6  
(REVISED 8/19/93)  
PAGE 8 OF 11

	(A) APR	(B) MAY	(C) JUN	(D) JUL	(E) AUG	(F) SEP	(G) OCT	(H) NOV	(I) DEC	(J) JAN	(K) FEB	(L) MAR
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0329	1.0330	1.0345	1.0368	1.0348	1.035	1.0342	1.0355	1.0372	1.0385	1.0500	1.0850
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0680	1.0690	1.0700	1.0720	1.0700	1.0710	1.0700	1.0710	1.0730	1.0740	1.0860	1.1220



Avg. Btu/cf: (therms/Mcf x 100) = 7,882,800 / 0 x 100 = #DIV/0!  
For: March 1996 #DIV/0! x 1.0344 = #DIV/0!

Actual

FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:
<b>Commodity costs</b>					
Hialeah, Opa Locka, Lake Forest:	FTS 1	1,637,587	0.00717	11,741.50	
End-Use / Pennsuco:	FTS 2	1,832,613	0.00479	8,778.22	
Cutler Ridge, So. Mia, West Miami, SW Div:	FTS 1	988,984	0.00717	7,091.02	
	FTS 2	1,106,766	0.00479	5,301.41	
<b>Total Miami:</b>	<b>0</b>	<b>5,565,950</b>		<b>32,912.15</b>	( )
<b>Port St. Lucie</b>	FTS 1	22,047	0.00717	158.08	
	FTS 2	24,673	0.00479	118.18	
Cocoa, Eau Gallie, Indian River:	FTS 1	800,937	0.00717	5,742.72	
	FTS 2	896,323	0.00479	4,293.39	
End-Use / Merritt Square:	FTS 1	0	0.00717	0.00	
Titusville:	FTS 1	180,563	0.00717	1,294.64	
	FTS 2	202,067	0.00479	967.90	
Melbourne:	FTS 1	89,774	0.00717	643.68	
	FTS 2	100,466	0.00479	481.23	
<b>Total Brevard:</b>	<b>0</b>	<b>2,270,130</b>		<b>13,423.56</b>	( )
<b>Total Firm:</b>	<b>0</b>	<b>7,882,800</b>		<b>46,611.97</b>	( ) ✓

**MEMO: FGT Fixed charges paid on 10th of month** 0.00

FTS-1 Demand - System supply	Miami	10,535,970	0.04331	454,005.10	( )
" Capacity release		(1,785,600)	---	(14,975.61)	( ) ✓
" System supply	Treasure Coast	311,860	0.04331	13,506.66	( )
" System supply	Brevard	6,137,690	0.04331	265,823.35	( )
" " Merritt Sq.		0	0.04331	0.00	( )
<b>Total FTS-1 demand</b>		<b>15,199,920</b>		<b>718,359.50</b>	
FTS-2 Demand - System supply	Miami	7,509,750	0.07560	566,315.09	( )
FTS-2 Demand - Capacity release		(3,100,000)	---	(13,950.01)	( ) ✓
		0	---	0.00	
<b>Total FTS-2 demand</b>		<b>4,409,750</b>		<b>552,365.08</b>	
No Notice Demand-System supply	Miami	1,519,000	0.00694	10,541.86	( )
" " " Brevard		1,488,000	0.00694	10,326.72	( )
		3,007,000		20,868.58	( ) ✓
Western Div. / IT Revenue Sharing Cr.				0.00	( )
<b>Total fixed charges</b>		<b>22,616,670</b>		<b>1,291,593.16</b>	

**OTHER CHARGES: Due on or after 20th of month**

Net imbalances -	Miami			401.01	804.6
Net imbalances -	Treas. Coast			401.02	804.6
Net imbalances -	Brevard			401.03	804.6
Overage alert day charges	Miami			401.01	804.6
Overage alert day charges	Brevard			401.03	804.6

**\*\*\* Operating Account - Balancing \*\*\***

	THERMS
Hialeah	0
Cutler	0
Cocoa	0
Titusville	0
Melbourne	0
Port St. Lucie	0
<b>Total costs:</b>	<b>0</b>

**OTHER SUPPLIERS**

*** Assoc Nat Gas ***	THERMS	RATE	AMOUNT
Total costs:	393,628		104,311.42 ( )

*** Koch ***	THERMS	RATE	AMOUNT
Total costs:	1,005,745		261,493.70 ( )

*** Noram/Citrus ***	THERMS	RATE	AMOUNT
Total costs:	4,167,609		946,047.24 ( )

*** Enron ***	THERMS	AVERAGE RATE	AMOUNT
Total costs:	2,584,888		646,654.77 ( )

	THERMS	RATE	AMOUNT
Total costs:	8,151,870		1,958,507 ( ) ✓

**CITY GAS COMPANY OF FLORIDA  
SUMMARY OF GAS SUPPLIERS - 03/96**

FGT -	Gross therms billed	Net therms received	Amount		Vouchers for prev. month	Invoice number	Invoice due	Invoice paid
			This month					
			Payments	Accruals				
FTS-1 Commod. (Mia,Brv,TC) 03/96		7,882,800.0		46,611.97				
Reverse FTS-1 Commod accr 02/96		(8,131,440.0)		(48,082.19)				
FTS-1 Commodity 01/96		8,201,640.0	53,464.94					
FTS-1 Demand (Mia,Brv,TC) 03/96	22,616,670.0			1,291,593.16				
Reverse FTS-1 Demand accr 02/96	(19,111,870.0)			(774,474.35)				
FTS-1 Demand 02/96	12,548,010.0		1,180,607.22					
FGT Net Imbalance								
Reverse accrual 6/95 demand								
Reverse net imbalances								
Reverse FTS-1 Commod accr 07/95								
Peoples Gas - 02/96		14,976.2	8,448.79					
Reverse accr Assoc - 01/96	(2,507,041.0)			(696,765.27)				
Assoc - 1/96	2,507,041.0			696,765.27				
Reverse accr Amoco Gas-01/96	(2,071,710.0)			(604,869.65)				
Amoco - 01/96	2,071,710.0		604,869.65					
Reverse Accrual Valero 09/95	(201,000.0)			(29,547.00)				
Valero 09/95	201,000.0		29,547.00					
Reverse Accrual Enron 02/96	(202,407.0)			(56,673.96)				
Enron - 02/96	202,407.0			56,673.96				
Reverse Accrual Vesta 10/93				(45,918.30)				
Reverse Accrual Koch 11/95	(104,735.0)			(17,909.69)				
Reverse Accrual Assoc 2/96	(2,572,781.0)			(568,466.39)				
Assoc Nat Gas - 02/96	1,877,071.0			435,001.07				
Assoc Nat Gas - 02/96	695,710.0		133,465.32					
Reverse Accrual Enron 12/95				(23,454.28)				
Reverse Accrual Amoco 2/96	(1,857,311.0)			(455,041.20)				
Amoco - 02/96	1,856,770.0		545,009.70					
Reverse Accrual Noram 2/96	(3,772,011.0)			(753,459.20)				
Noram - 02/96	3,766,660.0		752,274.30					
CURRENT MTH ACCRUALS:								
Assoc Nat Gas - 03/96	393,628.0			104,311.42				
Koch - 03/96	1,005,745.0			261,493.70				
Noram/Citrus - 03/96	4,167,609.0			946,047.24				
Enron - 03/96	2,584,888.0			646,654.77				
<b>Total purchases &amp; accruals 03/96 -</b>		<b>7,967,976.2</b>	<b>3,307,686.92</b>	<b>410,491.08</b>	<b>0.00</b>			



I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

*faxed to AW 3/14/96 AB RK*

DATE	03/10/96	CUSTOMER: NUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	03/20/96		
INVOICE NO.	10103		
TOTAL AMOUNT DUE	\$2,839.12		

CONTRACT	3608	SHIPPER: NUI CORPORATION	CUSTOMER NO. 11420	PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE: FIRM TRANSPORTATION		

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DISC	NET		
Usage Charge	16114	CITY GAS-LAKE FOREST	02/96	A	COM	0.0371	0.0111		0.0482	2,701	\$130.19
Usage Charge	16116	CITY GAS-OPA LOCKA	02/96	A	COM	0.0371	0.0111		0.0482	5,233	\$252.23
Usage Charge	16117	CITY GAS-N.W. HIALEAH	02/96	A	COM	0.0371	0.0111		0.0482	10,954	\$527.98
Usage Charge	16118	CITY GAS-S.E. HIALEAH	02/96	A	COM	0.0371	0.0111		0.0482	7,671	\$369.74
Usage Charge	16122	CITY GAS-WEST MIAMI	02/96	A	COM	0.0371	0.0111		0.0482	4,141	\$199.60
Usage Charge	16123	CGC - SW	02/96	A	COM	0.0371	0.0111		0.0482	2,725	\$131.35
Usage Charge	16124	CITY GAS-SOUTH MIAMI	02/96	A	COM	0.0371	0.0111		0.0482	4,303	\$207.40
Usage Charge	16125	CITY GAS-CUTLER RIDGE	02/96	A	COM	0.0371	0.0111		0.0482	2,067	\$99.63
Usage Charge	16177	CITY GAS-TITUSVILLE	02/96	A	COM	0.0371	0.0111		0.0482	2,972	\$143.25
Usage Charge	16178	CITY GAS-COCOA	02/96	A	COM	0.0371	0.0111		0.0482	5,869	\$282.89
Usage Charge	16179	EAU GALLIE-CITY GAS (COCO	02/96	A	COM	0.0371	0.0111		0.0482	5,987	\$288.57
Usage Charge	16180	CITY GAS-MELBOURNE	02/96	A	COM	0.0371	0.0111		0.0482	2,011	\$96.93

I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

DATE	03/10/96	CUSTOMER: NUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	03/20/96		
INVOICE NO.	10103		
TOTAL AMOUNT DUE	\$2,839.12		

CONTRACT	3608	SHIPPER: NUI CORPORATION	CUSTOMER NO. 11420	PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE: FIRM TRANSPORTATION		

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DISC	NET		
Usage Charge	58921	CITY GAS - PT. ST. LUCIE	02/96	A	COM	0.0371	0.0111		0.0482	338	\$16.29
Usage Charge	60606	CITY GAS-INDIAN RIVER	02/96	A	COM	0.0371	0.0111		0.0482	1,931	\$93.07
TOTAL FOR CONTRACT 3608 FOR MONTH OF 02/96.										58,903	\$2,839.12

\*\*\* END OF INVOICE 10103 \*\*\*



APPROVED: N. Navarro  
 DATE: 3/13/96  
 REVIEWED: N. Navarro  
 DATE: 3/13/96

I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

DATE	03/10/96	CUSTOMER: NUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	03/20/96		
INVOICE NO.	10127		
TOTAL AMOUNT DUE	\$42,150.44		

CONTRACT	5034	SHIPPER: NUI CORPORATION	CUSTOMER NO. 11420	PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE: FIRM TRANSPORTATION		

RECEIPTS POI NO. NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
					BASE	SURCHARGES	DISC	NET		
Usage Charge - No Notice For COCOA		02/96	A	COM	0.0259	0.0461		0.0720	20,876	\$1,503.07
Usage Charge - No Notice For CUTLER RIDGE		02/96	A	COM	0.0259	0.0461		0.0720	4,885	\$351.72
Usage Charge - No Notice For HIALEAH		02/96	A	COM	0.0259	0.0461		0.0720	(28,525)	(\$2,053.80)
Usage Charge - No Notice For MELBOURNE		02/96	A	COM	0.0259	0.0461		0.0720	2,842	\$204.62
Usage Charge - No Notice For TITUSVILLE		02/96	A	COM	0.0259	0.0461		0.0720	6,947	\$500.18
Usage Charge	16114 CITY GAS-LAKE FOREST	02/96	A	COM	0.0259	0.0461		0.0720	18,417	\$1,326.02
Usage Charge	16116 CITY GAS-OPA LOCKA	02/96	A	COM	0.0259	0.0461		0.0720	53,016	\$3,817.15
Usage Charge	16117 CITY GAS-N.W. HIALEAH	02/96	A	COM	0.0259	0.0461		0.0720	110,304	\$7,941.89
Usage Charge	16118 CITY GAS-S.E. HIALEAH	02/96	A	COM	0.0259	0.0461		0.0720	79,001	\$5,688.07
Usage Charge	16122 CITY GAS-WEST MIAMI	02/96	A	COM	0.0259	0.0461		0.0720	42,994	\$3,095.57
Usage Charge	16123 CGC - SW	02/96	A	COM	0.0259	0.0461		0.0720	29,088	\$2,094.34
Usage Charge	16124 CITY GAS-SOUTH MIAMI	02/96	A	COM	0.0259	0.0461		0.0720	42,517	\$3,061.22

I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

DATE	03/10/96	CUSTOMER: NUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	03/20/96		
INVOICE NO.	10127		
TOTAL AMOUNT DUE	\$42,150.44		

CONTRACT 5034 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD  
 TYPE: FIRM TRANSPORTATION AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
					BASE	SURCHARGES	DISC	NET		
Usage Charge	16125 CITY GAS-CUTLER RIDGE	02/96	A	COM	0.0259	0.0461		0.0720	20,731	\$1,492.63
Usage Charge	16177 CITY GAS-TITUSVILLE	02/96	A	COM	0.0259	0.0461		0.0720	30,845	\$2,220.84
Usage Charge	16178 CITY GAS-COCOA	02/96	A	COM	0.0259	0.0461		0.0720	57,222	\$4,119.98
Usage Charge	16179 EAU GALLIE-CITY GAS (COCO	02/96	A	COM	0.0259	0.0461		0.0720	57,970	\$4,173.84
Usage Charge	16180 CITY GAS-MELBOURNE	02/96	A	COM	0.0259	0.0461		0.0720	17,794	\$1,281.17
Usage Charge	58921 CITY GAS - PT. ST. LUCIE	02/96	A	COM	0.0259	0.0461		0.0720	3,445	\$248.04
Usage Charge	60606 CITY GAS-INDIAN RIVER	02/96	A	COM	0.0259	0.0461		0.0720	15,054	\$1,083.89
TOTAL FOR CONTRACT 5034 FOR MONTH OF 02/96.									585,423	\$42,150.44

\*\*\* END OF INVOICE 10127 \*\*\*

APPROVED: *[Signature]*  
 DATE: 3/13/96  
 REVIEWED: *[Signature]*  
 DATE: 3/13/96

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 MAR 1996  
 Received  
 Supply Department

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4

I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

DATE	03/10/96	CUSTOMER: NUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	03/20/96		
INVOICE NO.	10204		
TOTAL AMOUNT DUE	\$8,475.38		

CONTRACT	5364	SHIPPER: NUI CORPORATION	CUSTOMER NO. 11420	PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE: FIRM TRANSPORTATION		

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES		AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DISC	NET	MMBTU	DRY	
Usage Charge	16114	CITY GAS-LAKE FOREST	02/96	A	COM	0.0371	0.0111		0.0482	5,313		\$256.09
Usage Charge	16116	CITY GAS-OPA LOCKA	02/96	A	COM	0.0371	0.0111		0.0482	15,654		\$754.52
Usage Charge	16117	CITY GAS-N.W. HIALEAH	02/96	A	COM	0.0371	0.0111		0.0482	33,574		\$1,618.27
Usage Charge	16118	CITY GAS-S.E. HIALEAH	02/96	A	COM	0.0371	0.0111		0.0482	23,535		\$1,134.39
Usage Charge	16122	CITY GAS-WEST MIAMI	02/96	A	COM	0.0371	0.0111		0.0482	13,149		\$633.78
Usage Charge	16123	CGC - SW	02/96	A	COM	0.0371	0.0111		0.0482	8,190		\$394.76
Usage Charge	16124	CITY GAS-SOUTH MIAMI	02/96	A	COM	0.0371	0.0111		0.0482	13,272		\$639.71
Usage Charge	16125	CITY GAS-CUTLER RIDGE	02/96	A	COM	0.0371	0.0111		0.0482	6,892		\$332.19
Usage Charge	16177	CITY GAS-TITUSVILLE	02/96	A	COM	0.0371	0.0111		0.0482	9,042		\$435.82
Usage Charge	16178	CITY GAS-COCOA	02/96	A	COM	0.0371	0.0111		0.0482	18,234		\$878.88
Usage Charge	16179	EAU GALLIE-CITY GAS (COCO	02/96	A	COM	0.0371	0.0111		0.0482	18,003		\$867.74
Usage Charge	16180	CITY GAS-MELBOURNE	02/96	A	COM	0.0371	0.0111		0.0482	5,221		\$251.65



I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

DATE	03/10/96	CUSTOMER: NUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	03/20/96		
INVOICE NO.	10204		
TOTAL AMOUNT DUE	\$8,475.38		

CONTRACT 5364      SHIPPER: NUI CORPORATION      CUSTOMER NO. 11420      PLEASE CONTACT JACK HOWARD  
 TYPE: FIRM TRANSPORTATION      AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DISC	NET		
Usage Charge	58921	CITY GAS - PT. ST. LUCIE	02/96	A	COM	0.0371	0.0111		0.0482	1,132	\$54.56
Usage Charge	60606	CITY GAS-INDIAN RIVER	02/96	A	COM	0.0371	0.0111		0.0482	4,627	\$223.02
TOTAL FOR CONTRACT 5364 FOR MONTH OF 02/96.										175,838	\$8,475.38

\*\*\* END OF INVOICE 10204 \*\*\*

APPROVED: *N. Navarro*  
 DATE: 3/13/96  
 REVIEWED: *N. Navarro*  
 DATE: 3/13/96

MAR 1996  
 Received  
 Supply Department

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

AB  
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 Page 1

DATE	02/29/96
DUE	03/10/96
INVOICE NO.	10066
TOTAL AMOUNT DUE	\$99,186.05

CUSTOMER: NUI CORPORATION  
 ATTN: NORENE NAVARRO  
 CITY GAS CO OF FLORIDA  
 550 ROUTE 202-206  
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT 3608 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD  
 AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 TYPE: FIRM TRANSPORTATION OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES POI NO.	NAME	PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
							BASE	SURCHARGES	DISC			NET
	RESERVATION CHARGE			02/96	A	RES	0.7488	0.0085		0.7573	137,025	\$103,769.03
	Capacity Relinquishment at less than maximum rate			02/96	A	RES		0.0085		0.0085	(62,350)	(\$529.98)
	TEMPORARY RELINQUISHMENT CREDIT			ROCK GAS - 02/96	A	TRL	0.0615	0.0085		0.0700	(32,683)	(\$2,287.81)
	TEMPORARY RELINQUISHMENT CREDIT			ASSOCIATED - 02/96	A	TRL	0.0510	0.0085		0.0595	(29,667)	(\$1,765.19)
TOTAL FOR CONTRACT 3608 FOR MONTH OF 02/96.										12,325	\$99,186.05	

\*\*\* END OF INVOICE 10066 \*\*\*

APPROVED: [Signature]  
 DATE: 3-8-96  
 REVIEWED: Mauard  
 DATE: 3-8-96



**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

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 Page 1

DATE	02/29/96
DUE	03/10/96
INVOICE NO.	10070
TOTAL AMOUNT DUE	\$673,367.40

CUSTOMER: NUI CORPORATION  
 ATTN: NORENE NAVARRO  
 CITY GAS CO OF FLORIDA  
 550 ROUTE 202-206  
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT 5034 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420  
 TYPE: FIRM TRANSPORTATION PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES		AMOUNT
		POI NO.	NAME				BASE	SURCHARGES	DISC	NET	MMBTU DRY	
	RESERVATION CHARGE			02/96	A	RES	0.3659	0.0685		0.4344	1,588,968	\$690,247.70
	Capacity Relinquishment at less than maximum rate			02/96	A	RES		0.0085		0.0085	(336,719)	(\$2,862.11)
	NO NOTICE RESERVATION CHARGE			02/96	A	NNR	0.0694			0.0694	281,300	\$19,522.22
	TEMPORARY RELINQUISHMENT CREDIT			02/96	A	TRL	0.0822	0.0685		0.1507	(5,220)	(\$786.65)
	TEMPORARY RELINQUISHMENT CREDIT			02/96	A	TRL	0.3659	0.0685		0.4344	(5,220)	(\$2,267.57)
	TEMPORARY RELINQUISHMENT CREDIT			02/96	A	TRL		0.0595		0.0595	(214,919)	(\$12,787.68)
	TEMPORARY RELINQUISHMENT CREDIT			02/96	A	TRL	0.0015	0.0685		0.0700	(116,580)	(\$8,160.60)
	WESTERN DIVISION REVENUE SHARING CREDIT			02/96	A	TCW						(\$9,537.91)
TOTAL FOR CONTRACT 5034 FOR MONTH OF 02/96.											1,191,610	\$673,367.40

\*\*\* END OF INVOICE 10070 \*\*\*



APPROVED: N. Navarro  
 DATE: 3/8/96  
 REVIEWED: J. Navarro  
 DATE: 3/8/96

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

*Faded AW 318*

Page 1

DATE	02/29/96
DUE	03/10/96
INVOICE NO.	10078
TOTAL AMOUNT DUE	\$408,053.77

CUSTOMER: NUI CORPORATION  
 ATTN: NORENE NAVARRO  
 CITY GAS CO OF FLORIDA  
 550 ROUTE 202-206  
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT 5364 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD  
 TYPE: FIRM TRANSPORTATION AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
						BASE	SURCHARGES	DISC NET		
	RESERVATION CHARGE		02/96	A	RES	0.7488	0.0085	0.7573	565,500	\$428,253.15
	Capacity Relinquishment at less than maximum rate		02/96	A	RES		0.0085	0.0085	(257,317)	(\$2,187.19)
	TEMPORARY RELINQUISHMENT CREDIT		02/96	A	TRL	0.0615	0.0085	0.0700	(257,317)	(\$18,012.19)
TOTAL FOR CONTRACT 5364 FOR MONTH OF 02/96.									50,866	\$408,053.77

*19.500/day*

*Koch GAS*

\*\*\* END OF INVOICE 10078 \*\*\*

APPROVED: *Ng Lovel*  
 DATE: *3-8-96*  
 REVIEWED: *Imarano*  
 DATE: *3-8-96*



NATURAL GAS SALES INVOICE

*faxed to...*

Amoco Energy  
Trading Corporation  
Tax ID No. 36-3421804

Remit Wire to:  
AMOCO ENERGY TRADING CORPORATION  
WIRE TRANSFER ACCOUNT  
CHASE MANHATTAN BANK, NY  
ACCT NO. 910-2-548097 ABA# 021000021  
NEW YORK, NY, 10081-6000

ATTN: NORENE NAVARRO  
CITY GAS COMPANY OF FLORIDA  
DIVISION OF N U I CORPORATION  
P O BOX 760  
BEDMINSTER, NJ, 07921-0760

INVOICE NUMBER 013946  
INVOICE DATE 03-09-1996  
CONTRACT 178667  
DELIVERY MONTH 02/1996

Payment Due: WITHIN 10 DAYS OF RECEIPT  
Please include Amoco's invoice number on all remittances.

Natural gas delivered during 02/96. Calculations are based on nominations.

Delivery Point Description/ Pipeline Measurement Pt	Amoco ID#	Quantity mmbtu	Price \$/mmbtu	Amount Due (\$)
FGT STATION 7 POOL POINT	048630	105,216	2.36000	248,309.76
TOTAL AMOUNT DUE				248,309.76

APPROVED: *Noxwell*  
DATE: *3/13/96*  
REVIEWED: *Mallone*  
DATE: *3/13/96*

If you have any questions, please contact Kyle Nutter at  
(713) 366-5410 or send a facsimile to (713) 366-5313. When remitting  
an amount different than the total amount billed, please fax the  
appropriate support to document your change.

For Amoco use only: 1300100001054-A981603-93218401,013946,030996,0296



*faxed to HW 3/14/96 AB*

## NATURAL GAS SALES INVOICE

Amoco Energy  
Trading Corporation  
Tax ID No. 36-3421804

Remit Wire to:  
AMOCO ENERGY TRADING CORPORATION  
WIRE TRANSFER ACCOUNT  
CHASE MANHATTAN BANK, NY  
ACCT NO. 910-2-548097 ABA# 021000021  
NEW YORK, NY, 10081-6000

ATTN: NOREEN NAVARRO  
CITY GAS COMPANY OF FLORIDA  
DIVISION OF N U I CORPORATION  
P O BOX 760  
BEDMINSTER, NJ, 07921-0760

INVOICE NUMBER 013949  
INVOICE DATE 03-09-1996  
CONTRACT 178673  
DELIVERY MONTH 02/1996

Payment Due: 20TH DAY OF MONTH  
Please include Amoco's invoice number on all remittances.

Natural gas delivered during 02/96. Calculations are based on nominations.

Delivery Point Description/ Pipeline Measurement Pt	Amoco ID#	Quantity mmbtu	Price \$/mmbtu	Amount Due (\$)
FGT STATION 7 POOL POINT	048630	80,461	3.68750*	296,699.94
TOTAL AMOUNT DUE				296,699.94

APPROVED: *N. Navarro*  
DATE: *3/13/96*  
REVIEWED: *N. Navarro*  
DATE: *3/13/96*

\* GDI Term 300 High

If you have any questions, please contact Kyle Nutter at (713) 366-5410 or send a facsimile to (713) 366-5313. When remitting an amount different than the total amount billed, please fax the appropriate support to document your change.

For Amoco use only: 1300100001054-A981603-93218401,013949,030996,0296

# PanEnergy™

(AKIA ASSOCIATED GAS)

10777 Westheimer, Suite 650  
Houston, Texas 77042  
713 260-1800

*Saved to AW 3/14/96*  
**AB**

INVOICE: SR96020804  
CUSTOMER NO: 0000018295

CITY GAS COMPANY OF FLORIDA  
A DIV. OF ELIZABETHTOWN GAS  
550 ROUTE 202-206  
BEDMINSTER, NJ '0792-1

PAYMENT BY WIRE TRANSFER:  
PANENERGY GAS SERVICES, INC.  
TEXAS COMMERCE BANK  
HOUSTON, TEXAS  
ABA # 113000609  
ACCOUNT # 00101426477

ATTENTION: GAS SUPPLY DEPT.

INVOICE DATE: 03/08/96  
PAYMENT TERMS: DUE IN ACCORDANCE  
WITH CURRENT EFFECTIVE CONTRACT

REMIT TO:  
PANENERGY GAS SERVICES, INC.  
P.O. BOX 98691  
CHICAGO, ILLINOIS 60693

INVOICE FOR NATURAL GAS FOR FEBRUARY 1996 FOR NGPL DELIVERIES -NOMINATED

TRANSPORT CONTRACT	SALES POINT	CONNECTING TRANSPORT	SALES PRICE	MMBTU VOLUME	AMOUNT DUE
110806	3618		1.9200	69,571	133,576.32

\*\* TOTAL INVOICE : 69,571      \$133,576.32

\*\* When payment is different than invoiced amount, send documentation with payment. If paying by wire transfer, please send back-up to address shown on letterhead.

\*\* Please refer to this invoice number with your payment.

\*\* Any questions, please contact LORAIN JUDGE at telephone (713) 260 - 8548 .

APPROVED: *[Signature]*  
DATE: 3/13/96  
REVIEWED: *[Signature]*  
DATE: 3/13/96

# HATTIESBURG GAS STORAGE COMPANY

A CRYSTAL OIL COMPANY SUBSIDIARY

P.O. BOX 21101 SHREVEPORT, LA 71120 • PH (318) 677-5511 • FAX (318) 677-5515

## INVOICE

To: Elizabethtown Gas Company  
One Elizabethtown Plaza  
Union, New Jersey 07083  
Attn: Norene Navarro

Invoice No. 6H018  
Date: 01-Feb-96  
Period: Feb-96  
Terms: 15 Days Upon Receipt

To invoice for gas storage and deliverability charges for the month of February, 1996.

### Gas Storage:

Maximum Capacity in Storage Facilities I  
0 MMBTU @ \$0.205 \$ 0.00

Maximum Capacity in Storage Facilities IA  
100,000 MMBTU @ \$0.205 \$ 20,500.00

### Deliverability:

Maximum Daily Withdrawal Quantity I  
0 MMBTU @ \$0.58 \$ 0.00

Maximum Daily Withdrawal Quantity IA  
10,000 MMBTU @ \$0.58 \$ 5,800.00

TOTAL \$ 26,300.00

### <<< Payment Instructions >>>

#### Wire Transfer Instructions

To: Wilmington Trust Company  
ABA # 031100092  
For Account of: FRGC Owner Trust Collection Acct.  
ACCT. # 35398-1  
Attn: David A. Vanaskey

#### Payment By Mail

To: Wilmington Trust Company  
as Trustee of FRGC Owner Trust  
C/O Wilmington Trust Company  
1100 North Market Square  
Rodney Square North  
Wilmington, DE 19890  
Attn: Corporate Trust Administration

NOTE: Injection fees, redelivery fees, and fuel charges will be billed monthly on a separate invoice.

**FEB 1996**  
Received  
Supply Department

APPROVED: Napoli  
DATE: 2-2-96  
REVIEWED: Manarro  
DATE: 2-2-96



NorAm Energy Services, Inc.  
P.O. Box 200631  
Dallas, TX 75320-0631

*Fixed*

*AB*

NUI CORPORATION - *City Gas of Florida*  
550 ROUTE 202-206  
POST OFFICE BOX 760  
BEDMINSTER, NEW JERSEY 07921-0760

Invoice No: 02-6010597  
Invoice Date: 03/08/96  
Due Date: 03/18/96  
Page: 1 *3-21-96*

Billing for gas delivered as follows: *Firm Annual Contract (8,000/day)*

Location: FLORIDA GAS TRANSMISSION COMPANY - MAGNET WITHERS HPL/FGT - METER: 08576 - ST: FL

Month	Act/Nom	MMBtu	Rate	Amount
9602	NOM	40,680	✓ 1.9975	\$ 81,258.30

Location: FLORIDA GAS TRANSMISSION COMPANY - VASTAR-MOPS - METER: 611 - ST: FL

Month	Act/Nom	MMBtu	Rate	Amount
9602	NOM	✓ 123,801	✓ 1.9975	\$ 247,292.50
Amount Due		123,801		\$ 247,292.50

Location: FLORIDA GAS TRANSMISSION COMPANY - SUN PLANT/FGT - METER: 8798 - ST: FL

Month	Act/Nom	MMBtu	Rate	Amount
9602	NOM	71,978	✓ 1.9975	\$ 143,776.06
Amount Due		✓ 71,978		\$ 143,776.06

TOTAL AMOUNT DUE 236,459 \$ 472,326.85

+ *585.00*\*

Remit by wire to: First Interstate Bank  
Houston, TX  
ABA No. 113001064  
Account No. 0470035544

~~\$471,741.85~~  
*\$472,911.85*

If you have any questions please contact CAROLYN WHITE at (713) 654-5958

*\*also from 1/96 due to a transposition of numbers an miscalculation of invoice.*

APPROVED: *[Signature]*  
DATE: *3-20-96*  
REVIEWED: *Mauaro*  
DATE: *3-20-96*

Re: 2001315



NorAm Energy Services, Inc.  
P.O. Box 200631  
Dallas, TX 75320-0631

*fixed*

NUI CORPORATION -- *City Gas of Florida*  
550 ROUTE 202-206  
POST OFFICE BOX 760  
BEDMINSTER, NEW JERSEY 07921-0760

Invoice No: 02-6010598  
Invoice Date: 03/08/96  
Due Date: 03/18/96  
Page: *3-21-96*

Billing for gas delivered as follows: *winter firm (5,000/day)*

Location: FLORIDA GAS TRANSMISSION COMPANY - MAGNET WITHERS HPL/FGT - METER: 08576 - ST: FL

Month	Act/Nom	MMBtu	Rate	Amount
9602	NOM	24,120	1.9925	\$ 48,059.10

Location: FLORIDA GAS TRANSMISSION COMPANY - VASTAR-MOPS - METER: 611 - ST: FL

Month	Act/Nom	MMBtu	Rate	Amount
9602	NOM	73,399	1.9925	\$ 146,247.51

Amount Due 73,399 \$ 146,247.51

Location: FLORIDA GAS TRANSMISSION COMPANY - SUN PLANT/FGT - METER: 8798 - ST: FL

Month	Act/Nom	MMBtu	Rate	Amount
9602	NOM	42,688	1.9925	\$ 85,055.84

Amount Due 42,688 \$ 85,055.84

TOTAL AMOUNT DUE 140,207 \$ 279,362.45

Remit by wire to: First Interstate Bank  
Houston, TX  
ABA No. 113001064  
Account No. 0470035544

If you have any questions please contact CAROLYN WHITE at (713) 654-5958

APPROVED: *Aspovel*  
DATE: *3-20-96*  
REVIEWED: *Mauano*  
DATE: *3-20-96*

Re: 2001316

