

**CONFIDENTIAL**

COMPANY:		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE				SCHEDULE A-1			
CITY GAS COMPANY OF FLORIDA		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				(REVISED 6/08/94)			
ESTIMATED FOR THE PERIOD OF:		APRIL 96		Through		MARCH 97		PAGE 1 OF 11	
		CURRENT MONTH: 04/96		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
<b>COST OF GAS PURCHASED</b>		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment	45,018	50,098	(5,080)	-10.14	45,018	50,098	(5,080)	-10.14
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	10,410	10,410	0	0.00	10,410	10,410	0	0.00
3	SWING SERVICE	0	0	0	---	0	0	0	---
4	COMMODITY (Other)	2,338,443	1,664,838	673,605	40.46	2,338,443	1,664,838	673,605	40.46
5	DEMAND (Line 32-29 A-1 support detail)	915,317	927,552	(12,235)	-1.32	915,317	927,552	(12,235)	-1.32
6	OTHER	8,264	4,341	3,923	90.38	8,264	4,341	3,923	90.38
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	0	0	0	---	0	0	0	---
8	DEMAND	0	0	0	---	0	0	0	---
9		0	0	0	---	0	0	0	---
10	Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	---	0	0	0	---
11	TOTAL COS (1+2+3+4+5+6+10)-(7+8+9)	3,317,453	2,657,240	660,213	24.85	3,317,453	2,657,239	660,214	24.85
12	NET UNBILLED	0	0	0	---	0	0	0	---
13	COMPANY USE	(7,070)	(5,696)	(1,374)	24.13	(7,070)	(5,696)	(1,374)	24.13
14	TOTAL THERM SALES	2,966,402	2,669,830	296,572	11.11	2,966,402	2,669,830	296,572	11.11
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only	6,019,460	6,987,191	(967,731)	-13.85	6,019,460	6,987,191	(967,731)	-13.85
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	1,500,000	1,500,000	0	0.00	1,500,000	1,500,000	0	0.00
17	SWING SERVICE Commodity	0	0	0	---	0	0	0	---
18	COMMODITY (Other) Commodity	6,019,460	6,987,191	(967,731)	-13.85	6,019,460	6,987,191	(967,731)	-13.85
19	DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	6,246,500	15,997,800	(9,751,300)	-80.95	6,246,500	15,997,800	(9,751,300)	-80.95
20	OTHER Commodity	14,624	10,494	4,130	39.36	14,624	10,494	4,130	39.36
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	0	0	0	---	0	0	0	---
22	DEMAND	0	0	0	---	0	0	0	---
23		0	0	0	---	0	0	0	---
24	TOTAL PURCHASES (17+18+20)-(21+23)	6,034,084	6,997,685	(963,601)	-13.77	6,034,084	6,997,685	(963,601)	-13.77
25	NET UNBILLED	0	0	0	---	0	0	0	---
26	COMPANY USE	(16,752)	(15,000)	(1,752)	11.68	(16,752)	(15,000)	(1,752)	11.68
27	TOTAL THERM SALES (24-26 Estimated only)	9,219,663	6,982,685	2,236,978	32.04	9,219,663	6,982,685	2,236,978	32.04
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.00748	0.00717	0.00031	4.32	0.00748	0.00717	0.00031	4.32
29	NO NOTICE SERVICE (2/16)	0.00694	0.00694	0.00000	0.00	0.00694	0.00000	0.00694	---
30	SWING SERVICE (3/17)	---	---	---	---	---	---	---	---
31	COMMODITY (Other) (4/18)	0.38848	0.23827	0.15021	63.04	0.38848	0.23827	0.15021	63.04
32	DEMAND (5/19)	0.14653	0.05798	0.08855	152.73	0.14653	0.05798	0.08855	152.73
33	OTHER (6/20)	0.56512	0.41366	0.15146	36.61	0.56512	0.41366	0.15146	36.61
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	---	0.00000	0.00000	0.00000	---
35	DEMAND (8/22)	0.00000	0.00000	0.00000	---	0.00000	0.00000	0.00000	---
36		---	---	---	---	---	---	---	---
37	TOTAL COST (11/24)	0.54979	0.37973	0.17006	44.78	0.54979	0.37973	0.17006	44.78
38	NET UNBILLED (12/25)	---	---	---	---	---	---	---	---
39	COMPANY USE (13/26)	0.42206	0.37973	0.04233	11.15	0.42206	0.37973	0.04233	11.15
40	TOTAL THERM SALES (11/27)	0.35982	0.38055	-0.02073	-5.45	0.35979	0.37973	0.17006	44.78
41	TRUE-UP (E-2)	(0.00034)	0.00180	-0.00214	-118.89	(0.00034)	0.00180	-0.00214	-118.89
42	TOTAL COST OF GAS (40+41)	0.35948	0.38235	-0.02287	-5.98	0.35945	0.38153	0.16792	44.01
43	REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXE (42x43)	0.36083	0.38379	-0.02296	-5.98	0.35512	0.38296	0.16856	44.02
45	PGA FACTOR ROUNDED TO NEAREST .001	0.361	0.384	-0.02296	-5.98	0.35200	0.38300	0.16900	44.13

**DECLASSIFIED**

DOCUMENT NUMBER-DATE  
 05561 MAY 20 96  
 FPSC-RECORDS/REPORTING

COMPANY:  
CITY GAS COMPANY OF FLORIDA

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF:

SCHEDULE A-1/R  
(REVISED 6/08/94)  
(Flex Down) PAGE 2 OF 11

		APRIL 96		Through		MARCH 97			
		CURRENT MONTH: 04/96		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment	45,018	45,789	(751)	-1.64	45,018	45,789	(751)	-1.64
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	10,410	10,410	0	0.00	10,410	10,410	0	---
3	SWING SERVICE	0	0	0	---	0	0	0	---
4	COMMODITY (Other)	2,338,443	2,412,255	(73,812)	-3.06	2,338,443	2,412,255	(73,812)	-3.06
5	DEMAND (Line 32-29 A-1 support detail)	915,317	922,008	(6,691)	-0.73	915,317	922,008	(6,691)	-0.73
6	OTHER	8,284	4,341	3,923	90.38	8,284	4,341	3,923	90.38
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	---
8	DEMAND	0	0	0	0.00	0	0	0	---
9		0	0	0	---	0	0	0	---
10	Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	---	0	0	0	---
11	TOTAL C (1+2+3+4+5+6+10)-(7+8+9)	3,317,453	3,394,783	(77,330)	-2.28	3,317,453	3,394,783	(77,330)	-2.28
12	NET UNBILLED	0	0	0	---	0	0	0	---
13	COMPANY USE	(7,070)	(7,293)	223	0.00	(7,070)	(7,293)	223	0.00
14	TOTAL THERM SALES	2,966,402	3,382,214	(415,812)	-12.29	2,966,402	3,382,214	(415,812)	-12.29
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only	8,019,460	8,987,190	(967,730)	-13.85	8,019,460	8,987,190	(967,730)	-13.85
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	1,500,000	1,500,000	0	0.00	1,500,000	1,500,000	0	0.00
17	SWING SERVICE Commodity	0	0	0	---	0	0	0	---
18	COMMODITY (Other) Commodity	8,019,460	8,987,190	(967,730)	-13.85	8,019,460	8,987,190	(967,730)	-13.85
19	DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	8,246,500	15,505,680	(9,259,180)	-59.71	8,246,500	15,505,680	(9,259,180)	-59.71
20	OTHER Commodity	14,624	10,494	4,130	39.36	14,624	10,494	4,130	39.36
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	---
22	DEMAND	0	0	0	0.00	0	0	0	---
23		0	0	0	---	0	0	0	---
24	TOTAL PURCHASES (17+18+20)-(21+23)	6,034,084	6,997,684	(963,600)	-13.77	6,034,084	6,997,684	(963,600)	-13.77
25	NET UNBILLED	0	0	0	---	0	0	0	---
26	COMPANY USE	(16,752)	(15,000)	(1,752)	0.00	(16,752)	(15,000)	(1,752)	0.00
27	TOTAL THERM SALES (24-26 Estimated only)	9,219,663	6,982,684	2,236,979	32.04	9,219,663	6,982,684	2,236,979	32.04
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.00748	0.00655	0.00093	14.20	0.00748	0.00655	0.00093	14.20
29	NO NOTICE SERVICE (2/16)	0.00694	0.00694	0.00000	0.00	0.00694	0.00694	0.00000	0.00
30	SWING SERVICE (3/17)	---	---	---	---	---	---	---	---
31	COMMODITY (Other) (4/18)	0.38848	0.34524	0.04324	12.52	0.38848	0.34524	0.04324	12.52
32	DEMAND (5/19)	0.14653	0.05946	0.08707	146.43	0.14653	0.05946	0.08707	146.43
33	OTHER (6/20)	0.56512	0.41366	0.15146	36.61	0.56512	0.41366	0.15146	36.61
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	---	0.00000	0.00000	0.00000	---
35	DEMAND (8/22)	0.00000	0.00000	0.00000	---	0.00000	0.00000	0.00000	---
36		---	---	---	---	---	---	---	---
37	TOTAL COST (11/24)	0.54979	0.48513	0.06466	13.33	0.54979	0.48513	0.06466	13.33
38	NET UNBILLED (12/25)	---	---	---	---	---	---	---	---
39	COMPANY USE (13/26)	0.42206	0.48620	-0.06414	-13.19	0.42206	0.48620	-0.06414	-13.19
40	TOTAL THERM SALES (11/27)	0.35982	0.48617	-0.12635	-25.99	0.35982	0.48617	-0.12635	-25.99
41	TRUE-UP (E-2)	(0.00034)	(0.00180)	0.00146	-81.11	(0.00034)	(0.00180)	0.00146	-81.11
42	TOTAL COST OF GAS (40+41)	0.35948	0.48437	-0.12489	-25.78	0.35948	0.48333	0.06612	13.88
43	REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.36083	0.48619	-0.12536	-25.78	0.35152	0.48515	0.06637	13.88
45	PGA FACTOR ROUNDED TO NEAREST .001	0.361	0.486	-0.12536	-25.78	0.35200	0.48500	0.06700	13.81

COMPANY:  
CITY GAS COMPANY OF FLORIDA

PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD: APRIL 96 THROUGH MARCH 97

CURRENT MONTH: 04/96

	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS	6,922,140	40,931.44	0.00591
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity Adjustments	(67,680)	4,086.66	
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	6,854,460	45,018.10	0.00657
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
<b>SWING SERVICE</b>			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance			
15			
16 TOTAL SWING SERVICE	0	0.00	0.00
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS	6,854,460	2,017,409.13	0.29432
18 Commodity Other - Scheduled ITS			
19 Imbalance Cashout - FGT		0.00	
20 Imbalance Cashout - Other Shippers		0.00	
21 Imbalance Cashout - Transporting Cust.		0.00	
22 Commodity Adjustment		515,418.35	
23 No Notice Commodity Adjustment			
24 TOTAL COMMODITY (Other)	6,854,460	2,532,827.48	0.36952
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement	11,167,700	920,841.54	0.08246
26 Less Relinquished to End-Users	(4,921,200)	(19,878.12)	0.00404
27 Less Relinquished Off System			
28 Other - Firm winter supply			
29 Demand - No Notice	1,500,000	10,410.00	0.00694
30 Revenue Sharing - FGT			
31 Other - Storage Demand		14,353.92	
32 TOTAL DEMAND	7,746,500	925,727	0.11950
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
<b>OTHER</b>			
33 Other - Monthly purchase from Peoples Gas	0.00	0.00	0.00000
34 Peak Shaving			
35 Storage withdrawal			
36 Other			
37 Other			
38 Other			
39 Other			
40 TOTAL OTHER	0	0.00	0.00000
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33



COMPANY:

## CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2

CITY GAS COMPANY OF FLORIDA

(REVISED 6/08/94)

FOR THE PERIOD OF:

APRIL 96

Through

MARCH 97

PAGE 4 OF 11

	CURRENT MONTH: 04/96		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (Sch A-1 Fix down line 4+6)	2,346,708	2,416,596	69,888	2.89%	2,346,708	2,416,596	69,888	2.89%
2 TRANSP GAS COST (Sch A-1 Fix down line 1+2+3+5)	970,745	978,187	7,442	0.76%	970,745	978,187	7,442	0.76%
3 TOTAL	3,317,453	3,394,783	77,330	2.28%	3,317,453	3,394,783	77,330	2.28%
4 FUEL REVENUES (Sch A-1 Fix down line 14) (NET OF REVENUE TAX)	2,966,402	3,382,214	415,812	12.29%	2,966,402	3,382,214	415,812	12.29%
5 TRUE-UP (COLLECTED) OR REFUNDED	12,755	12,755	0	0.00%	12,755	12,755	0	0.00%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,979,157	3,394,969	415,812	12.25%	2,979,157	3,394,969	415,812	12.25%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(338,296)	186	338,482	181979.57%	(338,296)	186	338,482	181979.57%
8 INTEREST PROVISION-THIS PERIOD (21)	(7,046)	2,575	9,621	373.63%	(7,046)	2,575	9,621	373.63%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(1,376,495)	573,226	1,949,721	340.13%	76,672	76,672	0	0.00%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(12,755)	(12,755)	0	0.00%	(12,755)	(12,755)	0	0.00%
10a Refund (if applicable)	0	0	0	---	0	0	0	---
10b Refund of interim rate increase	0	0	0	---	0	0	0	---
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(1,734,592)	563,232	2,297,824	407.97%	(281,425)	66,678	348,103	522.07%
<b>INTEREST PROVISION</b>								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(1,376,495)	573,226	1,949,721	340.13%				
13 ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	(1,727,546)	560,657	2,288,203	408.13%				
14 TOTAL (12+13)	(3,104,041)	1,133,883	4,237,924	373.75%				
15 AVERAGE (50% OF 14)	(1,552,021)	566,942	2,118,963	373.75%				
16 INTEREST RATE - FIRST DAY OF MONTH	0.05500	0.05500	0.00000	0.00%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05400	0.05400	0.00000	0.00%				
18 TOTAL (16+17)	0.10900	0.10900	0.00000	0.00%				
19 AVERAGE (50% OF 18)	0.05450	0.05450	0.00000	0.00%				
20 MONTHLY AVERAGE (19/12 Months)	0.00454	0.00454	0.00000	0.04%				
21 INTEREST PROVISION (15x20)	(7,046)	2,575	9,621	373.63%				

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

COMPANY: CITY GAS COMPANY OF FLORIDA

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3  
(REVISED 8/19/93)  
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH: April '96

APRIL 96

Through

MARCH 97

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
04/96	FGT		FTS-1					17,753	911,373	45,018	---
2 "	Noram - 4/96	System Supply	FTS	3,727,568		3,727,568	881,180				23.64
3 "	Koch - 04/96	System Supply	FTS	717,852		717,852	195,256				27.20
4 "	ANGI - 04/96	System Supply	FTS	1,606,030		1,606,030	409,632				25.51
5 "	Valero - 04/96	System Supply	FTS	200,098		200,098	46,623				23.30
6 "	Amoco - 04/96	System Supply	FTS	1,677,227		1,677,227	484,719				28.90
7 "	ANGI - 01/96	System Supply	FTS	51,049		51,049	(7,706)				(15.09)
8 "	Koch - 03/96	System Supply	FTS	1,835		1,835	28,689				1,563.45
9 "	Noram - 03/96	System Supply	FTS	3,131		3,131	(66,449)				(2,122.31)
10 "	Enron/Citrus - 02/96	System Supply	FTS	3		3	64,997				2,166,570.67
11 "	Enron/Citrus - 03/96	System Supply	FTS	1,812		1,812	38,314				2,114.43
12 "	ANGI - 02/96	System Supply	FTS	(9,211)		(9,211)	404,056				(4,386.67)
13 "	ANGI - 03/96	System Supply	FTS	2		2	27,448				1,372,387.50
14 "	Florida Gas -12/95	System Supply	FTS	105,380		105,380	22,657				21.50
15 "	Reedy Creek - 1/96	System Supply	FTS	8,750		8,750	3,413				39.00
<b>TOTAL</b>				8,091,526	0	8,091,526	2,532,827	17,753	911,373	45,018	43.34

**TRANSPORTATION SYSTEM SUPPLY**

SCHEDULE A-4  
(REVISED 8/19/93)  
PAGE 6 OF 11

FOR THE PERIOD OF: 04/01/96 Through 04/30/96

MONTH: 04/96

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1 Noram	611	3,617	3,498	108,510	104,940	2.1625	2.2361
2 Noram	282	1,553	1,502	46,590	45,060	2.1625	2.2359
3 Noram	282	2,396	2,317	71,880	69,510	2.6850	2.7765
4 Noram	8576	4,859	4,699	145,770	140,970	2.4200	2.5024
5 Pan Energy (Assoc.)	Comp Sta 7	2,600	2,514	78,000	75,420	2.3500	2.4304
6 Valero	8798	667	645	20,010	19,350	2.3300	2.4095
7 Amoco	Comp Sta 8	10,341	10,000	310,230	300,000	2.8900	2.9885
8 Koch	10102	2,935	2,838	88,050	85,140	2.7200	2.8130
9 Pan Energy (Assoc.)	Comp Sta 11	5,171	5,000	155,130	150,000	2.7400	2.8337
	<b>TOTAL</b>	34,139	33,013	1,024,170	990,390		
				<u><b>WEIGHTED AVERAGE</b></u>		2.6091	2.6981

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

Company: City Gas Company of Florida		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5 (REVISED 8/19/93) PAGE 7 OF 11			
FOR THE PERIOD OF:		APRIL 96		Through		MARCH 97			
CURRENT MONTH: 04/96		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE			
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%		
<b>THERM SALES (FIRM)</b>									
1 RESIDENTIAL	2,138,313	1,804,563	(333,750)	-15.61%	2,138,313	1,804,563	(333,750)	-15.61%	
2 COMMERCIAL	3,987,912	3,912,387	(75,525)	-1.89%	3,987,912	3,912,387	(75,525)	-1.89%	
3 COMMERCIAL LARGE VOL. 1	0	0	0	0.00%	0	0	0	0.00%	
4 COMMERCIAL LARGE VOL. 2	0	0	0	0.00%	0	0	0	0.00%	
	0	0	0	0.00%	0	0	0	0.00%	
	0	0	0	0.00%	0	0	0	0.00%	
5 TOTAL FIRM	6,126,225	5,716,950	(409,275)	-6.68%	6,126,225	5,716,950	(409,275)	-6.68%	
<b>THERM SALES (INTERRUPTIBLE)</b>									
6 INTERRUPTIBLE	394,485	599,672	205,187	52.01%	394,485	599,672	205,187	52.01%	
7 LARGE INTERRUPTIBLE	898,491	666,063	(232,428)	---	898,491	666,063	(232,428)	-25.87%	
8 TRANSPORTATION	1,800,461	0	(1,800,461)	-100.00%	1,800,461	0	(1,800,461)	-100.00%	
9 TOTAL INTERRUPTIBLE	3,093,437	1,265,735	(1,827,702)	-59.08%	3,093,437	1,265,735	(1,827,702)	-59.08%	
10 TOTAL THERM SALES	9,219,662	6,982,685	(2,236,977)	-24.26%	9,219,662	6,982,685	(2,236,977)	-24.26%	
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
11 RESIDENTIAL	92,364	92,857	493	0.53%	92,364	92,857	493	0.53%	
12 COMMERCIAL	4,635	4,826	191	4.12%	4,635	4,826	191	4.12%	
13 COMMERCIAL LARGE VOL. 1	0	0	0	0.00%	0	0	0	0.00%	
14 COMMERCIAL LARGE VOL. 2	0	0	0	0.00%	0	0	0	0.00%	
	0	0	0	0.00%	0	0	0	0.00%	
	0	0	0	0.00%	0	0	0	0.00%	
15 TOTAL FIRM	96,999	97,683	684	0.71%	96,999	97,683	684	0.71%	
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
16 INTERRUPTIBLE	15	11	(4)	-26.67%	15	11	(4)	-26.67%	
17 LARGE INTERRUPTIBLE	3	3	0	0.00%	3	3	0	0.00%	
18 TRANSPORTATION	36	0	(36)	-100.00%	37	0	(37)	-100.00%	
19 TOTAL INTERRUPTIBLE	54	14	(40)	-74.07%	55	14	(41)	-74.55%	
20 TOTAL CUSTOMERS	97,053	97,697	644	0.66%	97,054	97,697	643	0.66%	
<b>THERM USE PER CUSTOMER</b>									
21 RESIDENTIAL	23	19	(4)	-16.06%	23	19	(4)	-17.39%	
22 COMMERCIAL	860	811	(50)	-5.78%	860	811	(49)	-5.70%	
23 COMMERCIAL LARGE VOL. 1	0	0	0	0.00%	0	0	0	0.00%	
24 COMMERCIAL LARGE VOL. 2	0	0	0	0.00%	0	0	0	0.00%	
25 INTERRUPTIBLE	26,299	54,516	28,217	107.29%	26,299	54,516	28,217	107.29%	
26 LARGE INTERRUPTIBLE	299,497	222,021	(77,476)	---	299,497	222,021	(77,476)	-25.87%	
27 TRANSPORTATION	50,013	0	(50,013)	0.00%	48,661	0	(48,661)	0.00%	





I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

*paid to Acct # 111000012*

DATE	04/10/96	CUSTOMER: NUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	04/20/96		
INVOICE NO.	10609		
TOTAL AMOUNT DUE	\$3,796.14		

CONTRACT	3608	SHIPPER: NUI CORPORATION	CUSTOMER NO. 11420	PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE: FIRM TRANSPORTATION		

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DISC	NET		
Usage Charge	16114	CITY GAS-LAKE FOREST	03/96	A	COM	0.0371	0.0111		0.0482	2,989	\$144.07
Usage Charge	16116	CITY GAS-OPA LOCKA	03/96	A	COM	0.0371	0.0111		0.0482	7,598	\$366.22
Usage Charge	16117	CITY GAS-N.W. HIALEAH	03/96	A	COM	0.0371	0.0111		0.0482	12,444	\$599.80
Usage Charge	16118	CITY GAS-S.E. HIALEAH	03/96	A	COM	0.0371	0.0111		0.0482	11,622	\$560.18
Usage Charge	16122	CITY GAS-WEST MIAMI	03/96	A	COM	0.0371	0.0111		0.0482	7,222	\$348.10
Usage Charge	16123	CGC - SW	03/96	A	COM	0.0371	0.0111		0.0482	4,688	\$225.96
Usage Charge	16124	CITY GAS-SOUTH MIAMI	03/96	A	COM	0.0371	0.0111		0.0482	5,840	\$281.49
Usage Charge	16125	CITY GAS-CUTLER RIDGE	03/96	A	COM	0.0371	0.0111		0.0482	3,467	\$167.11
Usage Charge	16177	CITY GAS-TITUSVILLE	03/96	A	COM	0.0371	0.0111		0.0482	3,779	\$182.15
Usage Charge	16178	CITY GAS-COCOA	03/96	A	COM	0.0371	0.0111		0.0482	6,774	\$326.51
Usage Charge	16179	EAU GALLIE-CITY GAS (COCO	03/96	A	COM	0.0371	0.0111		0.0482	8,024	\$386.76
Usage Charge	16180	CITY GAS-MELBOURNE	03/96	A	COM	0.0371	0.0111		0.0482	1,878	\$90.52

I N V O I C E

FLORIDA GAS TRANSMISSION COMPANY  
An ENRON/SONAT Affiliate

DATE	04/10/96	CUSTOMER: NUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	04/20/96		
INVOICE NO.	10609		
TOTAL AMOUNT DUE	\$3,796.14		

CONTRACT 3608 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST  
TYPE: FIRM TRANSPORTATION

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			NET	VOLUMES		AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DISC		MMBTU DRY		
Usage Charge	58921	CITY GAS - PT. ST. LUCIE	03/96	A	COM	0.0371	0.0111		0.0482	462	\$22.27	
Usage Charge	60606	CITY GAS-INDIAN RIVER	03/96	A	COM	0.0371	0.0111		0.0482	1,971	\$95.00	
TOTAL FOR CONTRACT 3608 FOR MONTH OF 03/96.										78,758	\$3,796.14	

\*\*\* END OF INVOICE 10609 \*\*\*

APPROVED: Joseph  
DATE: 4-15-96  
REVIEWED: Manano  
DATE: 4-15-96



B 2

I N V O I C E

FLORIDA GAS TRANSMISSION COMPANY  
An ENRON/SONAT Affiliate

DATE	04/10/96
DUE	04/20/96
INVOICE NO.	10633
TOTAL AMOUNT DUE	\$39,417.76

CUSTOMER: NUI CORPORATION  
ATTN: NORENE NAVARRO  
CITY GAS CO OF FLORIDA  
550 ROUTE 202-206  
BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
Wire Transfer  
Florida Gas Transmission Company  
Nations Bank, Dallas, TX  
Account # 3750354511  
ABA # 111000012

CONTRACT 5034 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST  
TYPE: FIRM TRANSPORTATION

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DISC	NET		
Usage Charge - No Notice For COCOA			03/96	A	COM	0.0259	0.0461		0.0720	22,687	\$1,633.46
Usage Charge - No Notice For CUTLER RIDGE			03/96	A	COM	0.0259	0.0461		0.0720	(12,828)	(\$923.62)
Usage Charge - No Notice For HIALEAH			03/96	A	COM	0.0259	0.0461		0.0720	(29,890)	(\$2,152.08)
Usage Charge - No Notice For MELBOURNE			03/96	A	COM	0.0259	0.0461		0.0720	5,376	\$387.07
Usage Charge - No Notice For TITUSVILLE			03/96	A	COM	0.0259	0.0461		0.0720	7,902	\$568.94
Usage Charge	16114	CITY GAS-LAKE FOREST	03/96	A	COM	0.0259	0.0461		0.0720	20,831	\$1,499.83
Usage Charge	16116	CITY GAS-OPA LOCKA	03/96	A	COM	0.0259	0.0461		0.0720	52,968	\$3,813.70
Usage Charge	16117	CITY GAS-N.W. HIALEAH	03/96	A	COM	0.0259	0.0461		0.0720	89,434	\$6,439.25
Usage Charge	16118	CITY GAS-S.E. HIALEAH	03/96	A	COM	0.0259	0.0461		0.0720	80,815	\$5,818.68
Usage Charge	16122	CITY GAS-WEST MIAMI	03/96	A	COM	0.0259	0.0461		0.0720	50,194	\$3,613.97
Usage Charge	16123	CGC - SW	03/96	A	COM	0.0259	0.0461		0.0720	32,567	\$2,344.82
Usage Charge	16124	CITY GAS-SOUTH MIAMI	03/96	A	COM	0.0259	0.0461		0.0720	40,576	\$2,921.47

I N V O I C E

FLORIDA GAS TRANSMISSION COMPANY  
An ENRON/SONAT Affiliate

DATE	04/10/96	CUSTOMER: NUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	04/20/96		
INVOICE NO.	10633		
TOTAL AMOUNT DUE	\$39,417.76		

CONTRACT 5034 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST  
TYPE: FIRM TRANSPORTATION

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DISC		
Usage Charge	16125	CITY GAS-CUTLER RIDGE	03/96	A	COM	0.0259	0.0461	0.0720	24,098	\$1,735.06
Usage Charge	16177	CITY GAS-TITUSVILLE	03/96	A	COM	0.0259	0.0461	0.0720	26,877	\$1,935.14
Usage Charge	16178	CITY GAS-COCOA	03/96	A	COM	0.0259	0.0461	0.0720	48,163	\$3,467.74
Usage Charge	16179	EAU GALLIE-CITY GAS (COCO	03/96	A	COM	0.0259	0.0461	0.0720	57,045	\$4,107.24
Usage Charge	16180	CITY GAS-MELBOURNE	03/96	A	COM	0.0259	0.0461	0.0720	13,368	\$962.50
Usage Charge	58921	CITY GAS - PT. ST. LUCIE	03/96	A	COM	0.0259	0.0461	0.0720	3,281	\$236.23
Usage Charge	60606	CITY GAS-INDIAN RIVER	03/96	A	COM	0.0259	0.0461	0.0720	14,005	\$1,008.36
TOTAL FOR CONTRACT 5034 FOR MONTH OF 03/96.									547,469	\$39,417.76

\*\*\* END OF INVOICE 10633 \*\*\*

APPROVED: Ma Abdel  
DATE: 4-15-96  
REVIEWED: Manuano  
DATE: 4-15-96

APR 1996  
Received  
Supply Department

B 4

I N V O I C E

FLORIDA GAS TRANSMISSION COMPANY  
An ENRON/SONAT Affiliate

DATE	04/10/96	CUSTOMER: NUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	04/20/96		
INVOICE NO.	10713		
TOTAL AMOUNT DUE	\$7,484.73		

CONTRACT	5364	SHIPPER: NUI CORPORATION	CUSTOMER NO. 11420	PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE: FIRM TRANSPORTATION		

RECEIPTS POI NO. NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
					BASE	SURCHARGES	DISC	NET		
Usage Charge	16114 CITY GAS-LAKE FOREST	03/96	A	COM	0.0371	0.0111		0.0482	5,778	\$278.50
Usage Charge	16116 CITY GAS-OPA LOCKA	03/96	A	COM	0.0371	0.0111		0.0482	14,853	\$715.91
Usage Charge	16117 CITY GAS-N.W. HIALEAH	03/96	A	COM	0.0371	0.0111		0.0482	25,271	\$1,218.06
Usage Charge	16118 CITY GAS-S.E. HIALEAH	03/96	A	COM	0.0371	0.0111		0.0482	22,473	\$1,083.20
Usage Charge	16122 CITY GAS-WEST MIAMI	03/96	A	COM	0.0371	0.0111		0.0482	13,923	\$671.09
Usage Charge	16123 CGC - SW	03/96	A	COM	0.0371	0.0111		0.0482	9,024	\$434.96
Usage Charge	16124 CITY GAS-SOUTH MIAMI	03/96	A	COM	0.0371	0.0111		0.0482	11,248	\$542.15
Usage Charge	16125 CITY GAS-CUTLER RIDGE	03/96	A	COM	0.0371	0.0111		0.0482	6,676	\$321.78
Usage Charge	16177 CITY GAS-TITUSVILLE	03/96	A	COM	0.0371	0.0111		0.0482	7,606	\$366.61
Usage Charge	16178 CITY GAS-COCOA	03/96	A	COM	0.0371	0.0111		0.0482	13,633	\$657.11
Usage Charge	16179 EAU GALLIE-CITY GAS (COCO)	03/96	A	COM	0.0371	0.0111		0.0482	16,149	\$778.38
Usage Charge	16180 CITY GAS-MELBOURNE	03/96	A	COM	0.0371	0.0111		0.0482	3,778	\$182.10

I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

DATE	04/10/96	CUSTOMER: NUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	04/20/96		
INVOICE NO.	10713		
TOTAL AMOUNT DUE	\$7,484.73		

CONTRACT 5364 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD  
 TYPE: FIRM TRANSPORTATION AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES		
	POI NO.	NAME				BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge	58921	CITY GAS - PT. ST. LUCIE	03/96	A	COM	0.0371	0.0111		0.0482	928	\$44.73
Usage Charge	60606	CITY GAS-INDIAN RIVER	03/96	A	COM	0.0371	0.0111		0.0482	3,945	\$190.15
TOTAL FOR CONTRACT 5364 FOR MONTH OF 03/96.										155,285	\$7,484.73

\*\*\* END OF INVOICE 10713 \*\*\*

APPROVED: N. Navarro  
 DATE: 4-15-96  
 REVIEWED: M. Navarro  
 DATE: 4-15-96

APR 1996  
 Florida Gas Transmission Company

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

*RK*  
 Fixed to AW 4/1/96 AB Page 1

DATE	03/31/96
DEBIT	04/10/96
INVOICE NO.	10504
TOTAL AMOUNT DUE	\$109,056.39

CUSTOMER: NUI CORPORATION  
 ATTN: NORENE NAVARRO  
 CITY GAS CO OF FLORIDA  
 550 ROUTE 202-206  
 BLDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT 3608 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420  
 TYPE: FIRM TRANSPORTATION PLEASE CONTACT JACK HOWARD  
 AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

RECEIPTS LINE NO.	NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
		POJ NO.	NAME				BASE	SURCHARGES	DISC			NET
RESERVATION CHARGE												
	Capacity Relinquishment at less than maximum rate			03/96	A	RES	0.7488	0.0085		0.7573	146,475	\$110,925.52
	TEMPORARY RELINQUISHMENT CREDIT			03/96	A	RES		0.0085		0.0085	(34,937)	(\$296.96)
				03/96	A	TRL	0.0365	0.0085		0.0450	(34,937)	(\$1,572.17)
TOTAL FOR CONTRACT 3608 FOR MONTH OF 03/96.											76,601	\$109,056.39

\*\*\* END OF INVOICE 10504 \*\*\*



APPROVED: *[Signature]*  
 DATE: 3/29/96  
 REVIEWED: *[Signature]*  
 DATE: 3/29/96

I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

DATE	03/31/96	CUSTOMER: NUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DATE	04/10/96		
INVOICE NO.	10506		
TOTAL AMOUNT DUE	\$732,504.05		

CONTRACT 5034      SHIPPER: NUI CORPORATION      CUSTOMER NO. 11420      PLEASE CONTACT JACK HOWARD  
 TYPE: FIRM TRANSPORTATION      AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECEIPTS NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES		
	POI NO.	NAME				BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT	
RESERVATION CHARGE												
Capacity Relinquishment at less than maximum rate			03/96	A	RES	0.3659	0.0685		0.4344		1,698,552	\$737,850.99
			03/96	A	RES		0.0085		0.0085		(172,980)	(\$1,470.33)
NO NOTICE RESERVATION CHARGE			03/96	A	NNR	0.0694			0.0694		300,700	\$20,868.58
TEMPORARY RELINQUISHMENT CREDIT			03/96	A	TRL	0.0822	0.0685		0.1507		(5,580)	(\$840.91)
TEMPORARY RELINQUISHMENT CREDIT			03/96	A	TRL	0.3659	0.0685		0.4344		(5,580)	(\$2,423.95)
TEMPORARY RELINQUISHMENT CREDIT			03/96	A	TRL	0.0015	0.0685		0.0700		(40,300)	(\$2,821.00)
TEMPORARY RELINQUISHMENT CREDIT			03/96	A	TRL	0.0015	0.0685		0.0700		(127,100)	(\$8,897.00)
WESTERN DIVISION REVENUE SHARING CREDIT			03/96	A	TCW							(\$9,762.33)
TOTAL FOR CONTRACT 5034 FOR MONTH OF 03/96.											1,647,712	\$732,504.05

\*\*\* END OF INVOICE 10506 \*\*\*

A  
 MAR 1996  
 Received  
 Supply Department

APPROVED: Naivel  
 DATE: 3/29/96  
 REVIEWED: Mauana  
 DATE: 3/29/96



**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

DATE	03/31/96
DUPLICATE	04/10/96
INVOICE NO.	10514
TOTAL AMOUNT DUE	\$443,071.97

CUSTOMER: NUI CORPORATION  
 ATTN: NORENE NAVARRO  
 CITY GAS CO OF FLORIDA  
 550 ROUTE 202-206  
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT 5364 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420  
 TYPE: FIRM TRANSPORTATION PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

DI NO.	RECEIPTS NAME	DELIVERIES POI NO.	NAME	PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
							BASE	SURCHARGES	DISC NET		
	RESERVATION CHARGE										
	Capacity Relinquishment at less than maximum rate			03/96	A	RES	0.7488	0.0085	0.7573	604,500	\$457,787.85
	TEMPORARY RELINQUISHMENT CREDIT			03/96	A	RES		0.0085	0.0085	(275,063)	(\$2,338.04)
				03/96	A	TRL	0.0365	0.0085	0.0450	(275,063)	(\$12,377.84)
TOTAL FOR CONTRACT 5364 FOR MONTH OF 03/96.										54,374	\$443,071.97

\*\*\* END OF INVOICE 10514 \*\*\*

APR 1996  
 Received  
 Supply Department

APPROVED: Navarro  
 DATE: 3/29/96  
 REVIEWED: Navarro  
 DATE: 3/29/96

# Transco

TRANSCONTINENTAL GAS PIPE LINE CORPORATION  
ONE OF THE WILLIAMS COMPANIES INC

ACCOUNTING MONTH: MARCH, 1996  
INVOICE NO : 199603-0117  
INVOICE DATE : APRIL 01, 1996  
DUE DATE : APRIL 10, 1996

## INVOICE

03/29/96 12:07:29 PACKET PAGE NO: 7

PAGE: 1

*faxed to PW 4/2/96 BC RK*

CONTRACT NO: 000.0858  
DOCUMENT NO: 000.0858  
CUSTOMER NO: 026510  
CUSTOMER : ~~NORTH CAROLINA GAS SERVICE~~  
C/O NUI CORPORATION  
ATTN: NORENE NAVARRO  
550 ROUTE 202-206  
BEDMINSTER NJ 07921-0760

IF YOU HAVE ANY QUESTIONS PLEASE CONTACT : KIM PATEK

(713) 439-3315

*Penn & Southern*

DESCRIPTION OF CHARGES	VOLUME	RATE	AMOUNT	TOTAL
CURRENT SERVICES:				
ESS-DEM EMINENCE STORAGE DEM	03/01-03/31	4,953 MCF \$ .5473	\$ 2,710.78	20400.12
ESS-CAP EMINENCE STORAGE CAP	03/01-03/31	49,831 MCF .0544	2,710.81	
GSS-DMD STORAGE DEMAND	03/01-03/31	2,650 MCF 2.5814	6,840.71	5203.67 *
GSS-CAP STORAGE CAPACITY	03/01-03/31	140,630 MCF .015	2,109.45	
LGA-DMD LIQ DEMAND	03/01-03/31	3,211 MCF .9157	2,940.31	
LGA-CAP CAPACITY	03/01-03/31	17,540 MCF .1764	3,094.06	
WSS DEMAND D-1	03/01-03/31	2,941 MCF .8853	2,603.67	
WSS-CAP STORAGE CAPACITY	03/01-03/31	250,000 MCF .0104	2,600.00	
TOTAL CURRENT MONTH CHARGES			\$ 25,609.79	
TOTAL AMOUNT DUE			\$ 25,609.79	

ETG - 4,035.97  
 CGF - 830.51  
 NC - 219.07  
 YC/WAV - 118.12  
5,203.67 \*

APPROVED: *[Signature]*  
 DATE: *4-2-96*  
 REVIEWED: *[Signature]*  
 DATE: *4-2-96*

APR 1996  
 Received  
 Supply Department

B 10

# Citrus Trading Corp.

An ENRON/SONAT Affiliate

*faxed to AW 4/22/96 AC*

PAGE 1

INVOICE INFORMATION	CONTRACT INFORMATION	CUSTOMER INFORMATION	PAYMENT INFORMATION
INVOICE NUMBER: <b>G-9602-1711</b> INVOICE DATE: <b>MARCH 8, 1996</b> DUE DATE: <b>MARCH 18, 1996</b> <i>4-24-96</i>	CONTRACT NO: <b>370-16957-301</b> CONTRACT DATE: <b>JULY 20, 1990</b> VOLUME BASIS: <b>MMBTU 14.73 DRY</b>	<b>CITY GAS COMPANY OF FLORIDA</b> ATTN: JACK LANGER 955 E 25TH ST HIALEAH, FL 33013	<b>VIA WIRE TRANSFER:</b> NATIONS BANK OF TEXAS (DALLAS) CITRUS TRADING CORP. 3750494468 - 111000012 (713)853-7798

Fax #: (305) 691-7335

FOR FURTHER INFORMATION CALL: TWANA L. KRAUHS @ (713) 853-1468 FAX # (713) 646-8420

FACILITY	DELIVERY POINT		DESCRIPTION	DATES		VOLUMES			INDEX	PRICE		DOLLARS	
	PIPE INCHES	PIPE METER		START	END	TIER	TIER VOL	PER		MMBTU	ADJUSTMENTS	FINAL	AMOUNT

### TO INVOICE YOU FOR NATURAL GAS SALES:

25412	FGT/61448		STATION 8 TRANSFER POINT											
			02/05/1996	02/05/1996	215	2523		2,523					\$14,040.00	\$35,422.92
			02/06/1996	02/06/1996	216	4523		4,523					\$4,120.00	\$18,634.76
			02/07/1996	02/07/1996	217	5627		5,627					\$4,040.00	\$22,733.88
			02/08/1996	02/08/1996	218	1488		1,488					\$8,790.00	\$13,879.52
					213	5627		14,101		5.29			29,766.83	<del>989,870.28</del>
					214	453				4.49			2,033.97	
								14,101					389,870.28	
								20,241					\$ 121,671.08 ✓	

TOTAL DUE CITRUS TRADING CORP.

APPROVED: *Ray Sobel*  
 DATE: *4-22-96*  
 REVIEWED: *Manarino*  
 DATE: *4-22-96*

B II

Legend: \* = Value not included in final totals. (E) = Estimate price. Tier Volumes: D = Daily, M = Monthly.

713 646 2723 P.03/04

FLORIDA GAS TRANSMISSIONS

APR-19-1996 10:16

NorAm Energy Services, Inc.  
P.O. Box 200631  
Dallas, TX 75320-0631

NUI CORPORATION  
550 ROUTE 202-206  
POST OFFICE BOX 760  
BEDMINSTER, NEW JERSEY 07921-0760

Invoice No: 03-6011133  
Invoice Date: 04/04/96  
Due Date: 04/14/96  
Page: 1 15

APR 1996  
Received  
Supply Department

Billing for gas delivered as follows:

Location: FLORIDA GAS TRANSMISSION COMPANY - JOHNSON'S BAYOU FGT - METER: 00282 - ST: FL

Month	Act/Nom	MMBtu	Rate	Amount
9603	NOM	83,700	1.9975	\$ 167,190.75

2.2775  
190,626.75

Location: FLORIDA GAS TRANSMISSION COMPANY - VASTAR-MOPS - METER: 611 - ST: FL

Month	Act/Nom	MMBtu	Rate	Amount
9603	NOM	50,406	1.9975	\$ 100,685.99

2.2775  
114,799.67

Amount Due

50,406 \$ 100,685.99

Location: FLORIDA GAS TRANSMISSION COMPANY - SUN PLANT/FGT - METER: 8798 - ST: FL

Month	Act/Nom	MMBtu	Rate	Amount
9603	NOM	122,574	1.9975	\$ 244,841.57

2.2775  
279,162.29

Amount Due

122,574 \$ 244,841.57

TOTAL AMOUNT DUE

256,680 \$ 512,718.30

\$ 584,588.71

Remit by wire to: First Interstate Bank  
Houston, TX  
ABA No. 113001064  
Account No. 0470035544

\* NUI Invoice To  
Noram Deduction

(\$69,486.32)

pay → \$ 515,102.39

If you have any questions please contact CAROLYN WHITE at (713) 654-5958

\* See memo attached; also price  
changed per deal sheet.  
Re: 2001315

APPROVED: [Signature]  
DATE: 4-12-96  
REVIEWED: MILLANO  
DATE: 4-12-96

NorAm Energy Services, Inc.

P.O. Box 200631

Dallas, TX 75320-0631

NUI CORPORATION

550 ROUTE 202-206

POST OFFICE BOX 760

BEDMINSTER, NEW JERSEY 07921-0760

Invoice No: 03-6011134

Invoice Date: 04/04/96

Due Date: 04/14/96

Page: 1 15

APR 10 1996  
First Interstate  
Supply Department

Billing for gas delivered as follows:

Location: FLORIDA GAS TRANSMISSION COMPANY - VASTAR-MOPS - METER: 611 - ST: FL

Month	Act/Nom	MMBtu	Rate	Amount
9603	NOM	160,394 ✓	1,9925 2,2725	\$ 319,585.05 364,495.31

TOTAL AMOUNT DUE

160,394

\$ 319,585.05

\$ 364,495.31

Remit by wire to: First Interstate Bank

Houston, TX

ABA No. 113001064

Account No. 0470035544

If you have any questions please contact CAROLYN WHITE at (713) 654-5958

Price changed per deal sheet.

Re: 2001316

APPROVED: [Signature]  
DATE: 4-12-96  
REVIEWED: [Signature]  
DATE: 4-12-96







**REEDY CREEK IMPROVEMENT DISTRICT  
UTILITIES DIVISION**

P.O. BOX 30000  
ORLANDO, FLORIDA 32891-8132  
PHONE (407) 824-4913  
FAX (407) 824-4795

B 16

*Faced to Aw 4/3/96*

NUI CORPORATION  
c/o LAURA DIBENEDETTO  
550 ROUTE 202-206 P.O. BOX 760  
BEDMINSTER, NJ 07921

ACCT NO: 10-6034-1  
DATE: MARCH 28, 1996  
AMOUNT: \$ 3,412.50

**TOTAL AMOUNT DUE BY: 4/17/96**

PLEASE RETURN THIS UPPER PORTION WITH YOUR PAYMENT.

TERMS: NET PAYABLE ON RECEIPT

DESCRIPTION OF UTILITY SERVICES	AMOUNT
JANUARY 7, 1996 - ✓ 500 MMBtu @ ✓ \$3.90/MMBtu	\$1,950.00
JANUARY 8, 1996 - ✓ 375 MMBtu @ ✓ \$3.90/MMBtu	\$1,462.50
<b>TOTAL AMOUNT DUE</b>	<b>\$3,412.50</b>

APR 1996  
Received  
[unclear]

APPROVED: *[Signature]*  
DATE: *4-3-96*  
REVIEWED: *mauano*  
DATE: *4-3-96*

BILLS FOR UTILITY SERVICES ARE DUE WHEN RENDERED.  
BILLS BECOME PAST DUE TWENTY (20) DAYS FROM THE  
BILLING DATE. SEND PAYMENT TO ADDRESS SHOWN BELOW.



### FLORIDA GAS UTILITY

7328 W. University Avenue, Suite A, Gainesville, FL 32607

Phone: (904) 333-2500 Fax: (904) 333-2524

NUI-City Gas Company of Florida
550 Route 202-206
P O Box 760
Bedminster, New Jersey 07921-0760
Fax # (908) 781-0718

Invoice #	9512202
Date	03/29/96

**Production Month: December 1995**

10,538	MMBtu's @	\$2.1500	\$22,656.70
--------	-----------	----------	-------------

10,538	<b>Total Due:</b>		<b>\$22,656.70</b> ✓
--------	-------------------	--	----------------------

**Due Date: 04/08/96**

**Payment Instructions:**

Send Wire Transfer to:  
 SunTrust, N.A.  
 ABA Routing No. 063102152

For Further Credit to:  
 SunTrust of North Central Florida  
 ABA Routing No. 063100727

For Credit to:  
 Florida Gas Utility  
 Account No. 0050-000115316

APPROVED: [Signature]  
 DATE: 4-1-96  
 REVIEWED: [Signature]  
 DATE: 4-1-96

**For further information, contact Nancy Holloway at (352) 333-2510 or Linda Crawford at (352) 333-2509.**

**PanEnergy**  
 City Gas Company of Florida  
 Invoice SR96031263

Invoice for Natural Gas for March, 1996 for FGT Deliveries - Nominated

Transport Date	Sales Price	MMBTU Volume	Amount Due
3/4/96	\$2.8200	292	\$823.44
3/21/96	\$3.0200	6,501	\$19,633.02
3/13/96	\$3.0200	4,139	\$12,499.78
3/20/96	\$3.0300	6,501	\$19,698.03
3/9,10,11	\$3.3700	15,429	\$51,995.73
3/8/96	\$4.1700	6,501	\$27,109.17
<b>Pay This Amount</b>		<b>39,363</b>	<b>\$131,759.17</b>

Pricing based on Gas Daily High, FGT Zone 3, plus .02 cents

**PanEnergy**  
City Gas Company of Florida  
Invoice SR96011007

Invoice for Natural Gas for January, 1996 for FGT Deliveries - Nominated

Transport Date	Sales Price	MMBTU Volume	Amount Due
	\$2.2800 *	141,453	\$322,512.84
1/23/96	\$2.2700	596	\$1,352.92
1/18/96	\$2.2700	596	\$1,352.92
1/24/96	\$2.3200	596	\$1,382.72
1/19/96	\$2.4700	5,770	\$14,251.90
1/16/96	\$2.4600	6,805	\$16,740.30
1/20 - 1/22	\$2.6200	17,310	\$45,352.20
1/26/96	\$2.6600	596	\$1,585.36
1/25/96	\$2.7200	596	\$1,621.12
1/13 - 1/15	\$3.1700	11,103	\$35,196.51
1/2/96	\$3.3700	5,770	\$19,444.90
1/3/96	\$3.2700	5,770	\$18,867.90
1/5/96	\$3.3700	2,666	\$8,984.42
1/12/96	\$3.4400	5,770	\$19,848.80
1/1/96	\$3.3000	5,770	\$19,041.00
1/4/96	\$3.5700	3,701	\$13,212.57
1/7, 8	\$3.6200	9,471	\$34,285.02
1/11/96	\$3.4900	10,490	\$36,610.10
1/10/96	\$3.6700	10,490	\$38,498.30
1/9/96	\$3.7100	10,490	\$38,917.90
<b>Pay This Amount:</b>			<b>255,809</b>
			<b>\$689,059.70</b>

\* Inside FERC Gas Market Report, FGT Zone 1 plus .10 cents  
Other pricing based on Gas Daily High, FGT Zone 3, plus .02 cents

due 4/15/96

APPROVED: *reptel*  
DATE: 4-10-96  
REVIEWED: *mauano*  
DATE: 4-10-96

**PanEnergy**  
 City Gas of Florida  
 Invoice SR96021043

*Fixed to Au 4/3/96  
 AC*

Invoice for Natural Gas for February 1996 for FGT Deliveries - Nominated

Transport Date	Sales Price	MMBTU Volume	Amount Due
2/1/96	\$2.3600	3,716	\$8,769.76
2/27/96	\$3.0200	2,665	\$8,048.30
2/28/96	\$3.1200	2,665	\$8,314.80
2/29/96	\$3.1200	2,665	\$8,314.80
2/20/96	\$3.3700	595	\$2,005.15
2/7/96	\$3.5700	10,490	\$37,449.30
2--17 to 2-19	\$4.1700	19,377	\$80,802.09
2/6/96	\$5.0200	10,490	\$52,659.80
2/14/96	\$4.2700	10,490	\$44,792.30
2/15/96	\$5.1200	5,769	\$29,537.28
2/16/96	\$6.0200	5,769	\$34,729.38
2/13/96	\$6.5200	10,490	\$68,394.80
2/2/96	\$8.0700	595	\$4,801.65
2-11 to 2-12	\$6.5200	6,364	\$41,493.28
2/9/96	\$8.0200	4,734	\$37,966.68
2/8/96	\$8.5200	10,490	\$89,374.80
2-3 to 2-4	\$8.0700	20,994	\$169,421.58
2-1 to 2-29 IFGM 2-1 r.05	\$1.9200 ✓	58,428	\$112,181.76
<b>Pay This Amount</b>		<b>186,786</b>	<b>\$839,057.51</b>

\* Pay this amount only

1) prices changed per deal sheet and calculation of Gas Daily, Zone 2 + .024.

2) also, Pan Energy underbilled us by 922 per FGT delivery statement. Pan Energy checking out same.

APPROVED: [Signature]  
 DATE: 4-3-96  
 REVIEWED: [Signature]  
 DATE: 4-3-96

**CoreStates**  
 CoreStates Bank  
 of Delaware NA

**CITY GAS COMPANY  
 OF FLORIDA**

An **ENR** Company

955 EAST 25TH STREET, HIALEAH, FLORIDA 33013-3498

**PAY**

**EIGHT THOUSAND TWO HUNDRED SIXTY-FOUR DOLLARS TWENTY-EIGHT CENTS**

TO THE ORDER OF

PEOPLE GAS  
 P.O. BOX 2502  
 TAMPA, FL 33602-1250

DATE

CHECK AMOUNT

04/09/96 \*\*\*\*\*8,264.28

Authorized Signature

*[Handwritten Signature]*

**CITY GAS COMPANY  
 OF FLORIDA**

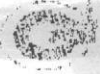
An **ENR** Company

955 EAST 25TH STREET, HIALEAH, FLORIDA 33013-3498

04/09/96

10012046

05AP PE02563360

DATE	REFUND	TYPE	DESCRIPTION	GROSS	DISCOUNT	NET
04/02/96	00648097			332989	00	332989
04/02/96	A00648071			493439	00	493439
 CITY GAS COMPANY OF FLORIDA An ENR Company						
<b>TOTAL</b>				<b>826428</b>	<b>000</b>	<b>826428</b>

THE ATTACHED CHECK IS IN PAYMENT FOR ITEMS DESCRIBED ABOVE.



P.O. BOX 2562 TAMPA, FLORIDA 33601-2562

3 A



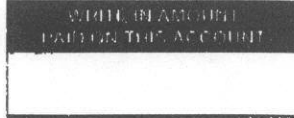
PAYABLE UPON

010122 00648097 000332789

APR 05 1996

CITY GAS CO OF FLA 955 E 25TH ST HIALEAH FL 33013-3403

POSTED



PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO: PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



SEE REVERSE SIDE FOR ADDRESSES AND PHONE NUMBERS

SERVICE ADDRESS 19401 NE 22ND AVE REAR NORTH MIAMI BEACH FL 33180-2107

AMOUNT NOW DUE 3,329.89

PAST DUE AFTER 04/23/96

ACCOUNT NUMBER 00648097

AVERAGE DAILY PER UNIT USAGE		
MAR 96	187.9	
FEB 96	187.5	
JAN 96	206.8	
DEC 95	169.8	
NOV 95	115.2	
OCT 95	99.9	
SEP 95	0.0	
AUG 95	45.4	
JUL 95	92.8	
JUN 95	133.1	
MAY 95	105.2	
APR 95	117.9	
MAR 95	179.6	

\*\*\*\*\* THIS MONTHS BILLING DATES \*\*\*\*\*

--SERVICE PERIOD--			
TO	NUMBER OF DAYS	STATEMENT DATE	
03/31/96	31	04/02/96	

\*\*\*\*\* THIS MONTHS METER INFORMATION \*\*\*\*\*

METER NUMBER	METER READS PRES - PREV	CCF	FACTORS		THERM US
			X BTU	X CONVER	
ZFD78579	92062 - 87201	4861	1.06800	1.00270	5205.1
TOTAL THERMS =					5205.1

\*\*\*\*\* THIS MONTHS BILLING INFORMATION \*\*\*\*\*

WHOLESALE SERVICE - (CWS)	0.00
CUSTOMER CHARGE	732.22
ENERGY SERV	5205.6 THERM @ 0.14066
PGA	5205.6 THERM @ 0.38325
TOTAL GAS CHARGES	1995.05
TAXES AND FEES	2727.2
FRANCHISE FEE	
LOCAL TAX	
STATE TAX	
GROSS RECEIPTS TAX	
TOTAL TAXES AND FEES	0.0
PREVIOUS BALANCE	3450.6
PAYMENT	3450.6
MISC CHRG/ADJUSTMENT	602.6
TOTAL BALANCE DUE	3329.89

PAYMENT APPROVED: *[Signature]*  
 CHECKED: *[Signature]*  
 95/4920.17 - 3329.89  
 28620 USE TAX  
 VENDOR No:  
 Due Date: Discount:



P.O. BOX 2562  
TAMPA, FLORIDA 33601-2562

3 A

00648071

ACCOUNT

4

PAYABLE U

010122 00648071 000493437

CITY GAS CO OF FLA  
955 E 25TH ST  
HIALEAH FL 33013-3403

POSTED

WRITE IN ACCOUNT  
PAID ON THE ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



SEE REVERSE SIDE FOR  
ADDRESSES AND PHONE NUMBERS

SERVICE ADDRESS 10 NE 125TH ST REAR  
NORTH MIAMI FL 33161-4501

ACCOUNT NUMBER

4,934.39

\*\*\*\*\* THIS MONTHS BILLING DATES \*\*\*\*\*

---SERVICE PERIOD---

NUMBER OF DAYS

STATEMENT DATE

TO 03/31/96

31

04/02/96

PAID DATE

04/23/96

\*\*\*\*\* THIS MONTHS METER INFORMATION \*\*\*\*\*

METER NUMBER METER READS PRES - PREV = CCF X BTU X CONVER = THERM USI

ZEM08935 69532 60737 8795 1.06800 1.00270 9418.4

TOTAL THERMS = 9418.4

ACCOUNT NUMBER

00648071

\*\*\*\*\* THIS MONTHS BILLING INFORMATION \*\*\*\*\*

WHOLESALE SERVICE -- (WHS) 0.00  
CUSTOMER CHARGE 0.00  
ENERGY SERV 9418.4 THERMS @ 0.14066 1324.79  
PGA 9418.4 THERMS @ 0.38325 3609.60

TOTAL GAS CHARGES 4934.39

TAXES AND FEES

FRANCHISE FEE

LOCAL TAX

STATE TAX

GROSS RECEIPTS TAX

TOTAL TAXES AND FEES 0.00

PREVIOUS BALANCE 0.00

PAYMENT 4998.1

4998.1

TOTAL BALANCE DUE 4934.39

APR 1 1996

PAYMENT APPROVED: [Signature]  
CHECKED: [Signature]  
30149 201.00 - 4934.39  
28820 USE TAX  
VENDOR No.  
Due Date: Discount:

AVERAGE DAILY THROUGH USAGE	
MAR 96	303.8
FEB 96	329.0
JAN 96	361.7
DEC 95	309.6
NOV 95	218.8
OCT 95	213.5
SEP 95	181.4
AUG 95	212.6
JUL 95	162.9
JUN 95	223.9
MAY 95	178.7
APR 95	204.4
MAR 95	290.3

Avg. Btu/cf: (therms/Mcf x 100) =  $6,922,140 / 100.0 \times 100 = 100.0$   
 For: April 1996  $100.0 \times 1.0344 = 103$

					Actual
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:
<b>Commodity costs</b>					
Hialeah, Opa Locka, Lake Forest:	FTS 1	1,547,582	0.00717	11,096.16	
End-Use / Pennsuco:	FTS 2	1,731,888	0.00479	8,295.74	
Cutler Ridge, So. Mia, West Miami, SW Div:	FTS 1	826,896	0.00717	5,928.84	
	FTS 2	925,374	0.00479	4,432.54	
<b>Total Miami:</b>	<b>0</b>	<b>5,031,740</b>		<b>29,753.28</b>	( )
<b>Port St. Lucie</b>	FTS 1	22,189	<b>0.00717</b>	<b>159.10</b>	
	FTS 2	24,831	<b>0.00479</b>	<b>118.94</b>	
Cocoa, Eau Gallie, Indian River:	FTS 1	640,260	0.00717	4,590.66	
	FTS 2	716,510	0.00479	3,432.08	
End-Use / Merritt Square:	FTS 1	0	0.00717	0.00	
Titusville:	FTS 1	144,713	0.00717	1,037.59	
	FTS 2	161,947	0.00479	775.73	
Melbourne:	FTS 1	84,918	0.00717	608.86	
	FTS 2	95,032	0.00479	455.20	
<b>Total Brevard:</b>	<b>0</b>	<b>1,843,380</b>		<b>10,900.12</b>	( )
<b>Total Firm:</b>	<b>0</b>	<b>6,922,140</b>		<b>40,931.44</b>	( ) ✓

**MEMO: FGT Fixed charges paid on 10th of month** 0.00

FTS-1 Demand - System supply	Miami	6,642,900	0.04331	287,704.00	( )
" Capacity release		(1,833,300)	---	(10,578.42)	( )
" System supply	Treasure Coast	301,800	0.04331	13,070.96	( )
" System supply	Brevard	1,785,300	0.04331	77,321.34	( )
" " "	Merritt Sq.	0	0.04331	0.00	( )
<b>Total FTS-1 demand</b>		<b>6,896,700</b>		<b>367,517.88</b>	
FTS-2 Demand - System supply	Miami	7,267,500	0.07560	549,423.00	( )
FTS-2 Demand - Capacity release		(3,087,900)	---	(9,299.70)	
		0	---	0.00	
<b>Total FTS-2 demand</b>		<b>4,179,600</b>		<b>540,123.30</b>	
No Notice Demand-System supply	Miami	1,080,000	0.00694	7,495.20	( )
" " "	Brevard	420,000	0.00694	2,914.80	( )
		<b>1,500,000</b>		<b>10,410.00</b>	
Western Div. / IT Revenue Sharing Cr.				<b>0.00</b>	( )
<b>Total fixed charges</b>		<b>12,576,300</b>		<b>918,051.18</b>	

**OTHER CHARGES: Due on or after 20th of month**

Net imbalances -	Miami			401.01	804.6
Net imbalances -	Treas. Coast			401.02	804.6
Net imbalances -	Brevard			401.03	804.6
Overage alert day charges	Miami			401.01	804.6
Overage alert day charges	Brevard			401.03	804.6

**\*\*\* Operating Account - Balancing \*\*\***

	THERMS
Hialeah	0
Cutler	0
Cocoa	0
Titusville	0
Melbourne	0
Port St. Lucie	0
<b>Total costs:</b>	<b>0</b>

**OTHER SUPPLIERS**

	THERMS	RATE	AMOUNT
<b>*** Noram ***</b>			
<b>Total costs:</b>	<b>3,727,568</b>		<b>881,179.77</b> ( )
<b>*** Koch ***</b>			
<b>Total costs:</b>	<b>717,852</b>		<b>195,255.74</b> ( )
<b>*** Assoc Nat Gas ***</b>			
<b>Total costs:</b>	<b>1,606,030</b>		<b>409,632.19</b> ( )
<b>*** Valero ***</b>			
<b>Total costs:</b>	<b>200,098</b>		<b>46,622.83</b> ( )
<b>*** Amoco ***</b>			
<b>Total costs:</b>	<b>1,677,227</b>		<b>484,718.60</b> ( )
<b>Total costs:</b>	<b>7,928,775</b>		<b>2,017,409</b> ✓ ( )



CITY GAS COMPANY OF FLORIDA  
SUMMARY OF GAS SUPPLIERS - 03/96

FGT -	Gross therms billed	Net therms received	Amount		Vouchers for prev. month	Invoice number	Invoice due	Invoice paid
			This month					
			Payments	Accruals				
FTS-1 Commod. (Mia,Brv,TC) 04/96		6,922,140.0		40,931.44				
Reverse FTS-1 Commod accr 03/96		(7,882,800.0)		(46,611.97)				
FTS-1 Commodity 03/96		7,815,120.0	50,698.63					
FTS-1 Demand (Mia,Brv,TC) 04/96	12,576,300.0			918,051.18				
Reverse FTS-1 Demand accr 03/96	(22,616,670.0)			(1,291,593.16)				
FTS-1 Demand 03/96	17,786,870.0		1,284,915.40					
FGT Net Imbalance								
Peoples Gas - 03/96		14,624.0	8,264.28					
Reverse accr Assoc - 01/96	(2,507,041.0)			(696,765.27)				
Assoc - 1/96	2,558,090.0		689,059.70					
Reverse Accrual Koch - 03/96	(1,005,745.0)			(261,493.70)				
Koch - 03/96	1,007,580.0			290,183.04				
Reverse Accrual Noram - 03/96	(4,167,609.0)			(946,047.24)				
Noram - 03/96	4,170,740.0		879,597.76					
Reverse Accrual Enron/Citrus 02/96	(202,407.0)			(56,673.96)				
Enron/Citrus - 02/96	202,410.0		121,671.08					
Reverse Accrual Enron/Citrus 03/96	(2,584,888.0)			(646,654.77)				
Enron/Citrus - 03/96	2,586,700.0		684,968.32					
Reverse Accrual Assoc 2/96	(1,877,071.0)			(435,001.07)				
Assoc Nat Gas - 02/96	1,867,860.0		839,057.51					
Reverse Accrual Assoc 3/96	(393,628.0)			(104,311.42)				
Assoc Nat Gas - 03/96	393,630.0		131,759.17					
Florida Gas - 12/95	105,380.0		22,656.70					
Reedy Creek - 1/96	8,750.0		3,412.50					
CURRENT MTH ACCRUALS:								
Noram - 04/96	3,727,568.0			881,179.77				
Koch - 04/96	717,852.0			195,255.74				
Assoc Nat Gas - 04/96	1,606,030.0			409,632.19				
Valero - 04/96	200,098.0			46,622.83				
Amoco - 04/96	1,677,227.0			484,718.60				
<b>Total purchases &amp; accruals 04/96 -</b>		<b>6,869,084.0</b>	<b>4,716,061.05</b>	<b>(1,218,577.77)</b>	<b>0.00</b>			

CITY GAS COMPANY OF FLORIDA  
SUMMARY OF GAS SUPPLIERS - 03/96

FGT -	Gross therms billed	Net therms received	Amount		Vouchers for prev. month	Invoice number	Invoice due	Invoice paid
			This month					
			Payments	Accruals				
<b>OVERTENDERS / TRANSP. CUSTOMERS</b>								
<b>Total overtenders 12/95 -</b>	<b>0.00</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>			
<b>BOOK-OUT TRANSACTIONS</b>								
<b>Total book-outs 03/96 -</b>	<b>0.0</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>			
<b>STORAGE TRANSACTIONS</b>								
Transco 03/96			9,325.93					
Transco 03/96			830.51					
Hattiesburg - 03/96			4,197.48					
<b>Total storage costs 03/96 -</b>	<b>0.0</b>		<b>14,353.92</b>	<b>0.00</b>	<b>0.00</b>			
		<b>6,869,084.0</b>	<b>4,730,414.97</b>	<b>(1,218,577.77)</b>	<b>0.00</b>			
			(a)	(b)	(c)			
<b>Total gas cost - 04/96 (a + b + c):</b>			<b>3,511,837.20</b>					
Less: Non-PGA Off System Sales		(835,000.0)	(194,384.20)					
<b>Total pga gas cost - 04/96 (a + b + c):</b>		<b>6,034,084.0</b>	<b>3,317,453.00</b>					