

**SCANNED** AUSLEY & McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET  
P.O. BOX 391 (ZIP 32302)  
TALLAHASSEE, FLORIDA 32301  
(904) 224-9115 FAX (904) 222-7560

ORIGINAL  
FILE COPY

990001

July 15, 1996

HAND DELIVERED

Tallahassee

**DECLASSIFIED**  
ORIGINAL  
FILE COPY

Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause  
and Generating Performance Incentive Factor  
FPSC Docket No. 960001-EI

REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT

Dear Ms. Bayo:

We submit herewith Tampa Electric Company's 423 Forms for the month of May 1996 and request specified confidential treatment of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b). Our request is made pursuant to Section 366.093, Fla. Stat., for the reasons detailed in the document entitled "Tampa Electric Company's Request for Specified Confidential Treatment", which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted in yellow.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

*James D. Beasley*  
James D. Beasley

JDB/pp  
Enclosures

cc: All Parties of Record (w/o enc.)

RECEIVED & FILED

*ed*  
EPSC-BUREAU OF RECORDS

PSC-96-1164-CFO-EB

DOCUMENT NUMBER-DATE

07384 JUL 15 96

FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: May Year: 1996  
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) - 228 - 1609

4. Signature of Official Submitting Report: *E. A. Townes*  
E. A. Townes, Assistant Controller

6. Date Completed: July 15, 1996

DOCUMENT NUMBER-DATE  
07384 JUL 15 96  
FPSC-RECORDS/REPORTING

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Gannon	Coastal Fuels	Tampa	LTC	Gannon	05-14-96	F02	*	*	165.47	\$26.0697
2.	Gannon	Coastal Fuels	Tampa	LTC	Gannon	05-30-96	F02	0.32	139,630	3,915.06	\$26.0573
3.	Big Bend	Coastal Fuels	Tampa	LTC	Big Bend	05-30-96	F02	0.25	139,810	6,573.05	\$26.0573
4.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	05-07-96	F02	0.40	136,860	524.26	\$27.3889
5.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	05-30-96	F02	0.32	139,870	513.80	\$26.7799
6.	Polk	Abyss Oil	Tampa	MTC	Polk	05-01-96	F02	*	*	174.62	\$27.1243
7.	Polk	Abyss Oil	Tampa	MTC	Polk	05-08-96	F02	*	*	172.24	\$27.4392
8.	Polk	Abyss Oil	Tampa	MTC	Polk	05-15-96	F02	*	*	523.81	\$26.5994
9.	Polk	Abyss Oil	Tampa	MTC	Polk	05-16-96	F02	*	*	523.93	\$26.2844
10.	Polk	Abyss Oil	Tampa	MTC	Polk	05-17-96	F02	*	*	526.52	\$25.6546
11.	Polk	Abyss Oil	Tampa	MTC	Polk	05-21-96	F02	*	*	521.10	\$25.6542
12.	Polk	Abyss Oil	Tampa	MTC	Polk	05-22-96	F02	*	*	520.90	\$25.8647
13.	Polk	Abyss Oil	Tampa	MTC	Polk	05-23-96	F02	*	*	523.45	\$25.7596
14.	Polk	Abyss Oil	Tampa	MTC	Polk	05-29-96	F02	*	*	348.45	\$25.1296
15.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	05-07-96	F06	2.22	149,907	1,985.59	\$21.6600
16.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	05-13-96	F06	2.08	149,852	3,041.69	\$21.6360
17.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	05-15-96	F06	2.04	150,210	758.01	\$21.6000
18.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	05-16-96	F06	2.06	149,840	1,382.46	\$21.6000
19.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	05-17-96	F06	2.11	149,486	459.58	\$21.6000
20.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	05-18-96	F06	2.13	149,460	312.52	\$21.6000
21.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	05-20-96	F06	2.20	149,380	307.86	\$20.9800
22.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	05-21-96	F06	2.20	149,380	454.80	\$20.9800
23.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	05-22-96	F06	2.11	149,815	1,840.15	\$20.9800
24.											
25.											

\* No analysis Taken

**DECLASSIFIED**

FPSC Form 423-1(a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: May Year: 1996

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) - 228 - 1609

4. Signature of Official Submitting Report:

*E. A. Townes*  
E. A. Townes, Assistant Controller

6. Date Completed: July 15, 1996

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Gannon	Coastal Fuels	Gannon	05-14-96	F02	165.47	\$26.0697	4,313.75	\$0.0000	4,313.75	\$26.0697	\$0.0000	\$26.0697	\$0.0000	\$0.0000	\$0.0000	\$26.0697
2.	Gannon	Coastal Fuels	Gannon	05-30-96	F02	3,915.06	\$26.0573	102,016.07	\$0.0000	102,016.07	\$26.0573	\$0.0000	\$26.0573	\$0.0000	\$0.0000	\$0.0000	\$26.0573
3.	Big Bend	Coastal Fuels	Big Bend	05-30-96	F02	6,573.05	\$26.0573	171,276.24	\$0.0000	171,276.24	\$26.0573	\$0.0000	\$26.0573	\$0.0000	\$0.0000	\$0.0000	\$26.0573
4.	Phillips	Coastal Fuels	Phillips	05-07-96	F02	524.26	\$27.3889	14,358.88	\$0.0000	14,358.88	\$27.3889	\$0.0000	\$27.3889	\$0.0000	\$0.0000	\$0.0000	\$27.3889
5.	Phillips	Coastal Fuels	Phillips	05-30-96	F02	513.80	\$26.7799	13,759.53	\$0.0000	13,759.53	\$26.7799	\$0.0000	\$26.7799	\$0.0000	\$0.0000	\$0.0000	\$26.7799
6.	Polk	Abyss Oil	Polk	05-01-96	F02	174.62	\$27.1243	4,736.45	\$0.0000	4,736.45	\$27.1243	\$0.0000	\$27.1243	\$0.0000	\$0.0000	\$0.0000	\$27.1243
7.	Polk	Abyss Oil	Polk	05-08-96	F02	172.24	\$27.4392	4,726.12	\$0.0000	4,726.12	\$27.4392	\$0.0000	\$27.4392	\$0.0000	\$0.0000	\$0.0000	\$27.4392
8.	Polk	Abyss Oil	Polk	05-15-96	F02	523.81	\$26.5994	13,933.04	\$0.0000	13,933.04	\$26.5994	\$0.0000	\$26.5994	\$0.0000	\$0.0000	\$0.0000	\$26.5994
9.	Polk	Abyss Oil	Polk	05-16-96	F02	523.93	\$26.2844	13,771.17	\$0.0000	13,771.17	\$26.2844	\$0.0000	\$26.2844	\$0.0000	\$0.0000	\$0.0000	\$26.2844
10.	Polk	Abyss Oil	Polk	05-17-96	F02	526.52	\$25.6546	13,507.67	\$0.0000	13,507.67	\$25.6546	\$0.0000	\$25.6546	\$0.0000	\$0.0000	\$0.0000	\$25.6546
11.	Polk	Abyss Oil	Polk	05-21-96	F02	521.10	\$25.6542	13,368.41	\$0.0000	13,368.41	\$25.6542	\$0.0000	\$25.6542	\$0.0000	\$0.0000	\$0.0000	\$25.6542
12.	Polk	Abyss Oil	Polk	05-22-96	F02	520.90	\$25.8647	13,472.91	\$0.0000	13,472.91	\$25.8647	\$0.0000	\$25.8647	\$0.0000	\$0.0000	\$0.0000	\$25.8647
13.	Polk	Abyss Oil	Polk	05-23-96	F02	523.45	\$25.7596	13,483.84	\$0.0000	13,483.84	\$25.7596	\$0.0000	\$25.7596	\$0.0000	\$0.0000	\$0.0000	\$25.7596
14.	Polk	Abyss Oil	Polk	05-29-96	F02	348.45	\$25.1296	8,756.41	\$0.0000	8,756.41	\$25.1296	\$0.0000	\$25.1296	\$0.0000	\$0.0000	\$0.0000	\$25.1296
15.	Phillips	Coastal Fuels	Phillips	05-07-96	F06	1,985.59	\$21.6600	43,007.85	\$0.0000	43,007.85	\$21.6600	\$0.0000	\$21.6600	\$0.0000	\$0.0000	\$0.0000	\$21.6600
16.	Phillips	Coastal Fuels	Phillips	05-13-96	F06	3,041.69	\$21.6360	65,810.05	\$0.0000	65,810.05	\$21.6360	\$0.0000	\$21.6360	\$0.0000	\$0.0000	\$0.0000	\$21.6360
17.	Phillips	Coastal Fuels	Phillips	05-15-96	F06	758.01	\$21.6000	16,373.01	\$0.0000	16,373.01	\$21.6000	\$0.0000	\$21.6000	\$0.0000	\$0.0000	\$0.0000	\$21.6000
18.	Phillips	Coastal Fuels	Phillips	05-16-96	F06	1,382.46	\$21.6000	29,861.12	\$0.0000	29,861.12	\$21.6000	\$0.0000	\$21.6000	\$0.0000	\$0.0000	\$0.0000	\$21.6000
19.	Phillips	Coastal Fuels	Phillips	05-17-96	F06	459.58	\$21.6000	9,926.82	\$0.0000	9,926.82	\$21.6000	\$0.0000	\$21.6000	\$0.0000	\$0.0000	\$0.0000	\$21.6000
20.	Phillips	Coastal Fuels	Phillips	05-18-96	F06	312.52	\$21.6000	6,750.42	\$0.0000	6,750.42	\$21.6000	\$0.0000	\$21.6000	\$0.0000	\$0.0000	\$0.0000	\$21.6000
21.	Phillips	Coastal Fuels	Phillips	05-20-96	F06	307.86	\$20.9800	6,458.90	\$0.0000	6,458.90	\$20.9800	\$0.0000	\$20.9800	\$0.0000	\$0.0000	\$0.0000	\$20.9800
22.	Phillips	Coastal Fuels	Phillips	05-21-96	F06	454.80	\$20.9800	9,541.71	\$0.0000	9,541.71	\$20.9800	\$0.0000	\$20.9800	\$0.0000	\$0.0000	\$0.0000	\$20.9800
23.	Phillips	Coastal Fuels	Phillips	05-22-96	F06	1,840.15	\$20.9800	38,606.34	\$0.0000	38,606.34	\$20.9800	\$0.0000	\$20.9800	\$0.0000	\$0.0000	\$0.0000	\$20.9800
24.																	

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: May Year: 1996

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
 (813) - 228 - 1609

4. Signature of Official Submitting Report:

  
 E. A. Townes, Assistant Controller

6. Date Completed: July 15, 1996

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (k)	Reason for Revision (l)
1.	January, 1996	Gannon	Coastal Fuels	3.	4,006.41	423-1(a)	Column (m), Quality Adj.	\$0.0000	\$0.1548	\$24.6875	1ST Qtr BTU Adj.
2.	February, 1996	Gannon	Coastal Fuels	1.	2,497.44	423-1(a)	Column (m), Quality Adj.	\$0.0000	\$0.1548	\$24.6791	1ST Qtr BTU Adj.
3.	February, 1996	Gannon	Coastal Fuels	3.	2,884.44	423-1(a)	Column (m), Quality Adj.	\$0.0000	\$0.1548	\$27.2621	1ST Qtr BTU Adj.
4.	February, 1996	Big Bend	Coastal Fuels	6.	7,862.22	423-1(a)	Column (m), Quality Adj.	\$0.0000	\$0.1548	\$24.6791	1ST Qtr BTU Adj.
5.	February, 1996	Big Bend	Coastal Fuels	7.	7,323.02	423-1(a)	Column (m), Quality Adj.	\$0.0000	\$0.1548	\$27.2621	1ST Qtr BTU Adj.
6.	March, 1996	Gannon	Coastal Fuels	2.	2,433.40	423-1(a)	Column (m), Quality Adj.	\$0.0000	\$0.1548	\$26.1365	1ST Qtr BTU Adj.
7.											
8.											
9.											
10.											
11.											
12.											
13.											
14.											
15.											

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

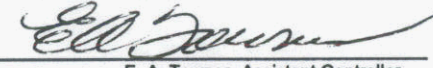
1. Reporting Month: May Year: 1996

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:



E. A. Townes, Assistant Controller

6. Date Completed: July 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	74,992.90	\$42.918	\$0.000	\$42.918	2.90	10,932	9.50	13.50
2.	Peabody Development	9,KY,101	LTC	RB	43,758.30	\$20.450	\$8.605	\$29.055	2.43	11,273	7.89	13.70
3.	Peabody Development	10,IL,165	LTC	RB	18,936.80	\$30.700	\$7.840	\$38.540	1.82	12,126	8.76	9.63
4.	Green Coal	9,KY,101	S	RB	4,575.50	\$17.560	\$8.605	\$26.165	2.60	11,078	8.80	13.90
5.	Consolidation Coal	9,KY,225	S	RB	51,075.20	\$20.000	\$7.915	\$27.915	2.70	11,922	6.20	11.70
6.	Pyramid	9,KY,183	S	RB	21,272.30	\$16.877	\$8.885	\$25.762	2.90	11,216	12.30	10.00
7.	Oxbow Carbon	N/A	S	RB	16,398.80	\$22.000	\$0.000	\$22.000	4.60	13,672	0.30	11.70
8.	Peabody Development	10,IL,59	S	RB	844.00	\$25.000	\$0.000	\$25.000	2.75	12,578	8.88	7.26
9.	PT Adaro	55,Indonesia,999	LTC	OB	141,078.00	\$29.350	\$0.000	\$29.350	0.44	9,737	1.37	23.65

\* No Analysis Taken

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: May Year: 1996

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:   
E. A. Townes, Assistant Controller

6. Date Completed: July 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Price Adjustments (\$/Ton) (i)	Retro-active Price (\$/Ton) (j)	Base Price (\$/Ton) (k)	Quality Adjustments (\$/Ton) (l)	Effective Purchase Price (\$/Ton) (m)
1.	Zeigler Coal	10,IL,145,157	LTC	74,992.90	N/A	\$0.00	\$42.918	\$0.000	\$42.918	\$42.918	\$0.000	\$42.918
2.	Peabody Development	9,KY,101	LTC	43,758.30	N/A	\$0.00	\$20.450	\$0.000	\$20.450	\$20.450	\$0.000	\$20.450
3.	Peabody Development	10,IL,165	LTC	18,936.80	N/A	\$0.00	\$30.700	\$0.000	\$30.700	\$30.700	\$0.000	\$30.700
4.	Green Coal	9,KY,101	S	4,575.50	N/A	\$0.00	\$17.560	\$0.000	\$17.560	\$17.560	\$0.000	\$17.560
5.	Consolidation Coal	9,KY,225	S	51,075.20	N/A	\$0.00	\$20.000	\$0.000	\$20.000	\$20.000	\$0.000	\$20.000
6.	Pyramid	9,KY,183	S	21,272.30	N/A	\$0.00	\$17.500	(\$0.175)	\$17.325	\$17.325	(\$0.448)	\$16.877
7.	Oxbow Carbon	N/A	S	16,398.80	N/A	\$0.00	\$22.000	\$0.000	\$22.000	\$22.000	\$0.000	\$22.000
8.	Peabody Development	10,IL,59	S	844.00	N/A	\$0.00	\$25.000	\$0.000	\$25.000	\$25.000	\$0.000	\$25.000
9.	PT Adaro	55,Indonesia,999	LTC	141,078.00	N/A	\$0.00	\$29.350	\$0.000	\$29.350	\$29.350	\$0.000	\$29.350

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: May Year: 1996
2. Reporting Company: Tampa Electric Company
3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:

  
E. A. Townes, Assistant Controller

6. Date Completed: July 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges				Waterborne Charges					Total Transportation Charges (p)	Delivered Price Facility (q)	
						(2) Effective Purchase Price (g)	Add'l Shorthaul & Loading Charges (h)	Rail Rate (i)	Other Rail Charges (j)	River Barge Rate (k)	Trans-loading Rate (l)	Ocean Barge Rate (m)	Other Water Charges (n)	Other Related Charges (o)			
1.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	74,992.90	\$42.918	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$42.918
2.	Peabody Development	9,KY,101	Henderson Cnty, KY	RB	43,758.30	\$20.450	\$0.000	\$0.000	\$0.000	\$8.605	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.605	\$29.055
3.	Peabody Development	10,IL,165	Saline Cnty, IL	RB	18,936.80	\$30.700	\$0.000	\$0.000	\$0.000	\$7.840	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.840	\$38.540
4.	Green Coal	9,KY,101	Henderson Cnty, KY	RB	4,575.50	\$17.560	\$0.000	\$0.000	\$0.000	\$8.605	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.605	\$26.165
5.	Consolidation Coal	9,KY,225	Union Cnty, KY	RB	51,075.20	\$20.000	\$0.000	\$0.000	\$0.000	\$7.915	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.915	\$27.915
6.	Pyramid	9,KY,183	Ohio Cnty, KY	RB	21,272.30	\$16.877	\$0.000	\$0.000	\$0.000	\$8.885	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.885	\$25.762
7.	Oxbow Carbon	N/A	N/A	RB	16,398.80	\$22.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$22.000
8.	Peabody Development	10,IL,59	Gallatin Cnty, IL	RB	844.00	\$25.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$25.000
9.	PT Adaro	55,Indonesia,999	Tanjung District, South Dalimantan, Indonesia	OB	141,078.00	\$29.350	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$29.350

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: May Year: 1996

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form: \_\_\_\_\_

  
E. A. Townes, Assistant Controller

6. Date Completed: July 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Kerr McGee	10,IL,165	S	RB	108,940.00	\$26.081	\$7.718	\$33.799	1.30	12,101	6.13	11.67
2.	Mapco	10,IL,059	LTC	RB	6,351.50	\$31.530	\$7.835	\$39.365	2.70	12,664	8.70	7.50
3.	Powder River Coal	19,WY,5	S	R&B	112,703.98	\$4.090	\$20.625	\$24.715	0.22	8,800	4.30	27.50
4.	Sugar Camp	10,IL,059	S	RB	43,089.00	\$23.000	\$7.835	\$30.835	2.80	12,740	9.30	6.30

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.



**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: May Year: 1996

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form: \_\_\_\_\_

*E. A. Townes*  
E. A. Townes, Assistant Controller

6. Date Completed: July 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Kerr McGee	10,IL,165	S	108,940.00	N/A	\$0.000	\$26.081	\$0.000	\$26.081	\$0.000	\$26.081
2.	Mapco	10,IL,059	LTC	6,351.50	N/A	\$0.000	\$31.530	\$0.000	\$31.530	\$0.000	\$31.530
3.	Powder River Coal	19,WY,5	S	112,703.98	N/A	\$0.000	\$4.090	\$0.000	\$4.090	\$0.000	\$4.090
4.	Sugar Camp	10,IL,059	S	43,089.00	N/A	\$0.000	\$23.000	\$0.000	\$23.000	\$0.000	\$23.000

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: May Year: 1996
2. Reporting Company: Tampa Electric Company
3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
E. A. Townes, Assistant Controller

6. Date Completed: July 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Kerr McGee	10,IL,165	Saline Cnty, IL	RB	108,940.00	\$26.081	\$0.000	\$0.000	\$0.000	\$7.718	\$0.000	\$0.000	\$0.000	\$0.000	\$7.718	\$33.799
2.	Mapco	10,IL,059	Gallatin Cnty, IL	RB	6,351.50	\$31.530	\$0.000	\$0.000	\$0.000	\$7.835	\$0.000	\$0.000	\$0.000	\$0.000	\$7.835	\$39.365
3.	Powder River Coal	19,WY,5	Campbell Cnty, WY	R&B	112,703.98	\$4.090	\$0.000	\$12.900	\$0.000	\$7.725	\$0.000	\$0.000	\$0.000	\$0.000	\$20.625	\$24.715
4.	Sugar Camp	10,IL,059	Gallatin Cnty, IL	RB	43,089.00	\$23.000	\$0.000	\$0.000	\$0.000	\$7.835	\$0.000	\$0.000	\$0.000	\$0.000	\$7.835	\$30.835

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

\*\* SPECIFIED CONFIDENTIAL \*\*

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: May Year: 1996

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form: 

E. A. Townes, Assistant Controller

6. Date Completed: July 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Consolidation Coal	3,W. Va,61	S	RB	29,112.72	\$34.600	\$0.000	\$34.600	2.30	13,107	7.80	6.20

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Gannon and Big Bend Station.

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: May Year: 1996

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) - 228 - 1609

5. Signature of Official Submitting Form: *E. A. Townes*  
E. A. Townes, Assistant Controller

6. Date Completed: July 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Consolidation Coal	3,W. Va,61	S	29,112.72	N/A	\$0.00	\$34.600	\$0.000	\$34.600	\$0.000	\$34.600

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Gannon and Big Bend Station.

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: May Year: 1996

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
E. A. Townes, Assistant Controller

6. Date Completed: July 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Consolidation Coal	3,W. Va,61	Monongalia Cnty, W.Va	RB	29,112.72	\$34.600	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$34.600

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Gannon and Big Bend Station.


FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: May Year: 1996
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form: \_\_\_\_\_

  
E. A. Townes, Assistant Controller

6. Date Completed: July 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	662,565.00	\$32.856	\$8.664	\$41.520	2.18	11,419	6.52	13.25

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: May Year: 1996

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form: *E. A. Townes*  
E. A. Townes, Assistant Controller

6. Date Completed: July 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Price Adjustments (\$/Ton) (i)	Retro-active Price (\$/Ton) (j)	Base Price (\$/Ton) (k)	Quality Adjustments (\$/Ton) (l)	Effective Purchase Price (\$/Ton) (m)
1.	Transfer Facility	N/A	N/A	662,565.00	N/A	\$0.000	\$32.856	\$0.000	\$32.856	\$0.000	\$0.000	\$32.856

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: May Year: 1996
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
E. A. Townes, Assistant Controller

6. Date Completed: July 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer Facility	N/A	Davant, La.	OB	662,565.00	\$32.856	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.664	\$41.520



FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: May Year: 1996

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:

  
E. A. Townes, Assistant Controller

6. Date Completed: July 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	77,949.00	\$32.345	\$8.663	\$41.008	1.06	11,337	5.97	15.39
2.	Gatliff Coal	8,KY,235	LTC	UR	74,538.00	\$41.690	\$17.764	\$59.454	1.20	12,766	6.38	8.04
3.	Gatliff Coal	8,KY,195	LTC	UR	23,200.00	\$41.690	\$18.574	\$60.264	1.37	12,789	8.20	6.27
4.	Modern Recycling	N/A	S	TR	173.00	\$15.000	\$0.000	\$15.000	*	*	*	*
5.	Florida Tire Recycling	N/A	S	TR	984.00	\$32.340	\$0.000	\$32.340	*	*	*	*

\* No Analysis Taken

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: May Year: 1996

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form: *E. A. Townes*  
E. A. Townes, Assistant Controller

6. Date Completed: July 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	77,949.00	N/A	\$0.000	\$32.345	\$0.000	\$32.345	\$0.000	\$32.345
2.	Gatliff Coal	8,KY,235	LTC	74,538.00	N/A	\$0.000	\$41.690	\$0.000	\$41.690	\$0.000	\$41.690
3.	Gatliff Coal	8,KY,195	LTC	23,200.00	N/A	\$0.000	\$41.690	\$0.000	\$41.690	\$0.000	\$41.690
4.	Modern Recycling	N/A	S	173.00	N/A	\$0.000	\$15.000	\$0.000	\$15.000	\$0.000	\$15.000
5.	Florida Tire Recycling	N/A	S	984.00	N/A	\$0.000	\$32.340	\$0.000	\$32.340	\$0.000	\$32.340

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: May Year: 1996
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
E. A. Townes, Assistant Controller

6. Date Completed: July 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer Facility	N/A	Davant, La.	OB	77,949.00	\$32.345	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.663	\$41.008
2.	Gatliff Coal	8,KY,235	Whitley Cnty, KY	UR	74,538.00	\$41.690	\$0.000	\$17.764	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$17.764	\$59.454
3.	Gatliff Coal	8,KY,195	Pike Cnty, KY	UR	23,200.00	\$41.690	\$0.000	\$18.574	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$18.574	\$60.264
4.	Modern Recycling	N/A	Lee Cnty, FL	TR	173.00	\$15.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$15.000
5.	Florida Tire Recycling	N/A	St. Lucie Cnty, FL	TR	984.00	\$32.340	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$32.340

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: May Year: 1996

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609

4. Signature of Official Submitting Form:

  
E. A. Townes, Assistant Controller

6. Date Completed: July 15, 1996

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	October, 1995	Transfer Facility	Big Bend	Zeigler	1.	56,988.80	423-2 (a)	Col. (k), Quality Adj.	\$0.000	(\$0.044)	\$40.708	Quality Adj
2.	November, 1995	Transfer Facility	Big Bend	Zeigler	1.	138,478.10	423-2 (a)	Col. (k), Quality Adj.	\$0.000	(\$0.044)	\$40.708	Quality Adj
3.	December, 1995	Transfer Facility	Big Bend	Zeigler	1.	56,000.70	423-2 (a)	Col. (k), Quality Adj.	\$0.000	(\$0.044)	\$40.708	Quality Adj
4.	January, 1996	Transfer Facility	Big Bend	Peabody Development	4.	24,719.00	423-2 (a)	Col. (k), Quality Adj.	\$0.000	\$2.160	\$42.183	Quality Adj
5.	February, 1996	Transfer Facility	Big Bend	Peabody Development	4.	17,546.40	423-2 (a)	Col. (k), Quality Adj.	\$0.000	\$2.160	\$41.071	Quality Adj
6.	March, 1996	Transfer Facility	Big Bend	Peabody Development	4.	25,713.70	423-2 (a)	Col. (k), Quality Adj.	\$0.000	\$2.160	\$42.067	Quality Adj
7.	September, 1995	Transfer Facility	Big Bend	PT Adaro	9.	69,814.00	423-2 (a)	Col. (k), Quality Adj.	\$0.000	(\$0.170)	\$29.180	Quality Adj
8.	December, 1995	Transfer Facility	Big Bend	PT Adaro	10.	64,823.00	423-2 (a)	Col. (k), Quality Adj.	\$0.000	(\$0.820)	\$28.530	Quality Adj
9.	February, 1996	Transfer Facility	Big Bend	PT Adaro	11.	77,159.00	423-2 (a)	Col. (k), Quality Adj.	\$0.000	(\$0.100)	\$29.250	Quality Adj
10.	February, 1996	Transfer Facility	Big Bend	Basin Resources	3.	73,740.22	423-2 (a)	Col. (i), Retroactive Price Adj	\$0.000	\$0.100	\$47.663	Retroactive Price Adj
11.	April, 1996	Transfer Facility	Big Bend	Pyramid	6.	15,315.40	423-2 (a)	Col. (k), Quality Adj.	(\$0.049)	(\$0.034)	\$27.403	Quality Adj
12.	January, 1996	Gannon	Gannon	Gatliff Coal	2.	66,224.00	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0.738	\$60.294	Quality Adj
13.	January, 1996	Gannon	Gannon	Gatliff Coal	3.	15,867.00	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0.738	\$61.766	Quality Adj
14.	February, 1996	Gannon	Gannon	Gatliff Coal	2.	70,600.00	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0.738	\$60.281	Quality Adj
15.	February, 1996	Gannon	Gannon	Gatliff Coal	3.	41,316.00	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0.738	\$61.442	Quality Adj

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: May Year: 1996

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609

4. Signature of Official Submitting Form:



E. A. Townes, Assistant Controller

6. Date Completed: July 15, 1996

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	March, 1996	Gannon	Gannon	Gatliff Coal	2.	70,535.00	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0.738	\$59.927	Quality Adj
2.	March, 1996	Gannon	Gannon	Gatliff Coal	3.	39,914.00	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0.738	\$61.074	Quality Adj
3.	March, 1995	Transfer Facility	Big Bend	Peabody Development	4.	36,206.30	423-2(a)	Col. (f), Tonnage Adj	36,206.30	34,656.70	\$29.174	Tonnage Adj.
4.	March, 1995	Transfer Facility	Big Bend	Consolidation Coal	8.	64,663.40	423-2(a)	Col. (f), Tonnage Adj	64,663.40	59,459.80	\$30.764	Tonnage Adj.
5.	April, 1996	Transfer Facility	Polk	Consolidation Coal	1.	0.00	423-2	Col. (f), Tonnage Adj	0.00	44,132.51	\$0.000	Shipment Not Reported
6.	April, 1996	Transfer Facility	Polk	Consolidation Coal	1.	44,132.51	423-2(a)	Col. (h), Original Invoice Price	\$0.000	\$34.600	\$34.600	Delivered Price Not Reported
7.	April, 1996	Transfer Facility	Polk	Consolidation Coal	1.	44,132.51	423-2	Col. (j), Sulfur Content	0.00	2.20	\$34.600	Sulfur Content Not Reported
8.	April, 1996	Transfer Facility	Polk	Consolidation Coal	1.	44,132.51	423-2	Col. (k), BTU Content	0.00	13,135	\$34.600	BTU Content Not Reported
9.	April, 1996	Transfer Facility	Polk	Consolidation Coal	1.	44,132.51	423-2	Col. (l), Ash Content	0.00	7.90	\$34.600	Ash Content Not Reported
10.	April, 1996	Transfer Facility	Polk	Consolidation Coal	1.	44,132.51	423-2	Col. (m), Moisture Content	0.00	6.00	\$34.600	Moisture Content Not Reported
11.	January, 1996	Transfer Facility	Big Bend	Oxbow Carbon	8.	17,613.00	423-2(a)	Col. (f), Tonnage Adj	17,613.00	29,484.90	\$21.080	Tonnage Adj.
12.	February, 1996	Transfer Facility	Big Bend	Oxbow Carbon	8.	21,383.47	423-2(a)	Col. (f), Tonnage Adj	21,383.47	23,106.80	\$21.080	Tonnage Adj.
13.	March, 1996	Transfer Facility	Big Bend	Oxbow Carbon	8.	45,888.97	423-2(a)	Col. (f), Tonnage Adj	45,888.97	44,374.40	\$21.080	Tonnage Adj.
14.	April, 1996	Transfer Facility	Big Bend	Oxbow Carbon	7.	66,639.00	423-2(a)	Col. (f), Tonnage Adj	66,639.00	68,577.20	\$22.000	Tonnage Adj.
15.	December, 1995	Transfer Facility	Big Bend	Oxbow Carbon	9.	22,098.10	423-2(a)	Col. (f), Tonnage Adj	22,098.10	33,223.90	\$18.350	Tonnage Adj.

*get missing info*