

88 S.

REQUEST TO ESTABLISH DOCKET
(PLEASE TYPE)

Date September 12, 1996

Docket No. 961106-84 ^{EM}

- 1. Division Name/Staff Name EAG/Elisabeth Draper
- 2. OP Elisabeth Draper
- 3. OCR _____
- 4. Suggested Docket Title Petition for approval of revised rate schedules, new Interruptible/Curtailable Service Rider, and new optional Retained, Expanded, or Attracted Load Service Rider by the City of Gainesville.

5. Suggested Docket Mailing List (attach separate sheet if necessary)

- A. Provide NAMES ONLY for regulated companies or ACRONYMS ONLY regulated industries, as shown in Rule 25-22.104, F.A.C.
- B. Provide COMPLETE name and address for all others. (Match representatives to clients.)

1. Parties and their representatives (if any)

<u>City of Gainesville (GRU)</u>	<u>Berdell Knowles, Managing Utility Analyst</u>
_____	<u>P.O. Box 147117, Station A136, Gainesville, FL 32614-7117</u>
_____	_____
_____	_____
_____	_____
_____	_____

2. Interested Persons and their representatives (if any)

_____	_____
_____	_____
_____	_____
_____	_____
_____	_____

6. Check one:
- Documentation is attached.
 - Documentation will be provided with recommendation.

DOCUMENT NUMBER-DATE
09746 SEP 13 88
FPSC-RECORDS/REPORTING

4/1/97

August 22, 1996

Mrs. Blanca Bayo
Director of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Handwritten scribbles and initials.

961106-EM

Dear Mrs. Bayo:

Gainesville Regional Utilities (GRU) is hereby submitting proposed tariff sheet revisions for approval by the Public Service Commission (PSC). Four (4) copies are being provided herewith in legislative format and four (4) copies are being provided in final format. The tariff revisions supplied herewith will be adopted by the City Commission in September, 1996, with an effective date of October 1, 1996. A list of tariff sheets provided and subject to revision is attached.

Attached also, please find a supporting Cost-Of-Service Study and report that documents and explains the City's proposal to implement a form of negotiated retail rates. I would welcome an opportunity to explain the proposal in more detail should you deem it necessary or appropriate.

Should you have any questions or comments, please contact me at (352) 334-3400, extension 1273.

Respectfully submitted,

Charles E. Hill for Berdell

Berdell Knowles
Managing Utility Analyst

Attachments

BK:cep
PSC-896.ltr

cc. M. Kurtz, GRU
R. Manasco, GRU
C. Kummer, PSC

File: PSC Tariff Book

96 AUG 23 11 8 26
MILLER



GAINESVILLE REGIONAL UTILITIES
P.O. BOX 147117, STATION A136
GAINESVILLE, FL 32614-7117

Sixth Revised Sheet No. 1.0
Replaces
Fifth Revised Sheet No. 1.0

ELECTRIC DOCUMENTATION

GAINESVILLE REGIONAL UTILITIES
CITY OF GAINESVILLE, FLORIDA

301 S.E. 4th Avenue

P. O. Box 147117

Gainesville, Florida 32614-7117

(904) 334-3400

Submitted to Florida Public Service Commission

ISSUED BY: Berdell Knowles
Managing Utility Analyst

EFFECTIVE DATE:

October 1, 1996

Sec. 27-8. CONSUMERS TO GRANT EASEMENTS, ETC.: ACCESS TO PREMISES BY CITY EMPLOYEES.

(a) The consumer shall grant or cause to be granted to the city without cost all rights, easements, permits, and privileges which are necessary for the rendering of service. Employees of the city shall have safe access at all reasonable hours to the premises of the consumer for the purpose of reading meters, installing, inspecting, repairing or removing any of its properties, shutting off the flow of gas for reasons prescribed in this chapter, inspecting gas piping and appliances or for any purpose incidental to the rendering of the service. Access shall be granted at all times for emergency purposes.

(b) If such access is precluded or denied due to locked gates or fences, animals, shrubbery, or the city is otherwise temporarily prevented access, the city may estimate the consumer's consumption on the basis of previous consumption or any other method in accordance with generally accepted utility practices which produces a reasonable estimate of consumption during the relevant period. Any difference between the estimated consumption and the actual consumption will be adjusted through subsequent readings. Where it has been necessary to estimate the consumer's consumption, the combined monthly statement shall carry appropriate notice to that effect.

(c) If the meter is inaccessible for five (5) consecutive months the consumer will be notified that access must be made available to the city during the next regular meter reading cycle. If the meter is inaccessible to the meter reader at the time of the next regular meter reading, the consumer must call the city as specified in the notice to make special arrangements for a city representative to gain access to the meter for the purpose of reading and inspecting the meter. Failure to arrange such access will result in the initiation of termination of service. A charge in accordance with the schedule set out in Appendix A will be assessed for each specially arranged visit. No additional charge will be assessed if the meter is made accessible for the regular meter reading cycle. After finding a meter inaccessible for five (5) consecutive months, the city may additionally require the consumer to move the meter at his/her expense to an accessible location.

(d) Subsections (b) and (c) of this section shall not be applicable to any consumer's account if the meter is found to have been tampered with as prohibited in this chapter.

Appendix A. UTILITIES (6)b. SERVICE CHARGES.

1. Specially arranged visit for meter reader to read meter (§ 27-8c) \$45-00 20.00

Sec. 27-9. PROTECTION OF CITY PROPERTY.

It is the consumer's responsibility to properly protect the city's property on the consumer's premises or easement. The consumer shall prohibit access to such city property except access by utilities personnel or other persons authorized by law. When service lines, meters, pipes or other equipment are damaged by contractors, construction companies, governmental agencies or others, such damage will be repaired by the utility and the cost of repair shall be charged to the party or parties causing the damage. In the event of any loss or damage to property of the city caused by or arising out of carelessness, neglect or misuse by the consumer, the cost of replacing the property or repairing the damage shall be paid by the consumer.

Sec. 27-10. CITY NOT LIABLE FOR FAILURE OF SERVICE.

The city will at all times use reasonable diligence to provide continuous service and having used due diligence shall not be liable to the consumer for failure or interruption of service. The city shall not be liable for any damage resulting from the bursting of any main, service pipe or cock, from the shutting off for repairs, extensions or connections or for the accidental failure of supply from any cause whatsoever. In case of

(Continued on Sheet No. 4.5)



(Continued from Sheet No. 4.7)

and/or made during other than normal working hours (8:00 a.m. to 5:00 p.m., Monday through Friday, excluding city holidays), an additional service charge in accordance with the schedule set out in Appendix A shall be assessed and paid to the city before any service is reconnected. Should reconnection be made at the same time for more than one (1) utility service at the same premises, only one (1) reconnection charge shall be assessed. However, the assessed service charge shall be that service charge which is the greatest of all those applicable.

Appendix A. UTILITIES (6)b. SERVICE CHARGES.

- 2. Installation or turn-on of service (§ 27-15a):
 - (i) Electric service:
 - (A) Nondemand meter \$15.00
 - (B) Demand meter \$40.00
 - (ii) Water service \$15.00
 - (iii) Gas service:
 - (A) Residential, with electric or water turn-on \$20.00
 - (B) Residential, gas turn-on only 25.00
 - (C) All other retail classifications \$40.00
 - (iv) In addition, for other than normal working hours (8:00 a.m. to 5:00 p.m., M-F, excluding city holidays) \$15.00
- 3. Transfer of utility service classification (§ 27-15b) \$10.00
- 4. Field visit for special purpose (§ 27-15c):
 - (i) Delinquent payment \$20.00
 - (A) In addition, if commercial gas service is disconnected, electric service is disconnected at the point of service (pole or service drop), or the water meter is removed due to safety requirements, unauthorized connection, or customer request \$30.00
 - (B) In addition, for other than normal working hours (8:00 a.m. to 5:00 p.m., M-F, excluding city holidays) \$15.00
 - (ii) Special visit at customer request to:
 - (A) Reread meter where reading is found to be correct \$20.00
 - (B) Temporarily disconnect meter \$20.00
 - (C) Provide conservation service where customer does not show up \$20.00
 - (D) Turn on gas where customer does not show up \$20.00

Sec. 27-16. Responsibility for Taxes or Assessments.

The customer shall be liable for any taxes or assessments that are lawfully imposed by any governmental authority on any service. Exemptions from such taxes or assessments shall be granted only by the taxing or assessing authority having jurisdiction. It shall be the customer's responsibility to secure and document such exemption on a continuous basis to the satisfaction of the city. A failure by the city to levy or collect any such tax or assessment, does not relieve the customer of the responsibility for the payment of such tax or assessment.

(Continued on Sheet No. 4.8)



(Continued from Sheet No. 4.7.1)

Appendix A. UTILITIES (6)b. SERVICE CHARGES.

2.	Installation or turn-on of service (§ 27-15a):	
	(i) Electric service:	
	(A) Nondemand meter	\$15.00
	(B) Demand meter	\$40.00
	(ii) Water service	\$15.00
	(iii) Gas service:	
	(A) Residential, with electric or water turn-on	\$30.00
	(B) Residential, gas turn-on only	25.00
	(C) All other retail classifications	\$40.00
	(iv) In addition, for other than normal working hours (8:00 a.m. to 5:00 p.m., M-F, excluding city holidays)	\$15.00
3.	Transfer of utility service classification (§ 27-15b)	\$10.00
4.	Field visit for delinquent purpose (§ 27-15c)	\$20.00
	(i) In addition, if commercial gas service is disconnected, electric service is disconnected at the point of service (pole or service drop), or the water meter is removed due to safety requirements, unauthorized connection, or customer request	\$30.00
	(ii) In addition, for other than normal working hours (8:00 a.m. to 5:00 p.m., M-F, excluding city holidays)	\$15.00

Sec. 27-22. RESALE OF ELECTRICITY PROHIBITED.

Electric energy received under either residential electric service, general electric service, large power electric service or transmission electric service shall be used for the consumers' direct use only. No resale of such electric energy shall be permitted.

Sec. 27-23. APPROVAL OF PREMISES REQUIRED.

No electric service shall be rendered by the city to any consumer any premises until such time as the appropriate building official, or his/her designee, shall have approved the premises for services as follows:

(1) Residential electric service. Approval of a dwelling for residential electric service must be obtained before initial provision of electric service.

(2) Other customer classes. Approval of the premises for electric service must be obtained prior to initial provision of service and/or transfer of electric service.

(3) Copy of approval. Each applicant for service must submit a copy of the approval where required as part of the application for service.

Sec. 27-25. TEMPORARY ELECTRIC SERVICE.

Temporary service shall be provided for construction, fairs, exhibits and other similar temporary purposes. Temporary service will be accomplished under the general service electric rate schedule of the city. A prepaid deposit shall be required and will be based on the estimated energy consumption for those customers who have not established satisfactory credit with the city. Where only a service drop is required to furnish

(Continued on Sheet No. 4.9)



(Continued from Sheet No. 4.7.1)

Sec. 27-22. RESALE OF ELECTRICITY PROHIBITED.

Electric energy received under any retail rate schedule herein shall be used for the consumers' direct use only. No resale of such electric energy shall be permitted.

Sec. 27-23. APPROVAL OF PREMISES REQUIRED.

No electric service shall be rendered by the city to any consumer any premises until such time as the appropriate building official, or his/her designee, shall have approved the premises for services as follows:

- (1) Residential electric service. Approval of a dwelling for residential electric service must be obtained before initial provision of electric service.
- (2) Other customer classes. Approval of the premises for electric service must be obtained prior to initial provision of service and/or transfer of electric service.
- (3) Copy of approval. Each applicant for service must submit a copy of the approval where required as part of the application for service.

Sec. 27-25. TEMPORARY ELECTRIC SERVICE.

Temporary service shall be provided for construction, fairs, exhibits and other similar temporary purposes. Temporary service will be accomplished under the general service electric rate schedule of the city. A prepaid deposit shall be required and will be based on the estimated energy consumption for those customers who have not established satisfactory credit with the city. Where only a service drop is required to furnish temporary commercial service, the charge for installing and removing the service drop will be in accordance with the schedule set out in Appendix A. The term of temporary service shall not exceed one (1) year. Advance payment will be required for the estimated cost of installing and removing facilities not required for permanent service.

Appendix A. UTILITIES, (6)b. SERVICE CHARGES.

<u>5. Temporary electric service, installing and removing service drop (§ 27-25):</u>	
<u>(i) Single-phase</u>	<u>\$25.00</u>
<u>(ii) Three-phase</u>	<u>\$35.00</u>

(Continued on Sheet No. 4.9)



(Continued from Sheet No. 4.8)

~~temporary commercial service, the charge for installing and removing the service drop will be in accordance with the schedule set out in Appendix A. The term of temporary service shall not exceed one (1) year. Advance payment will be required for the estimated cost of installing and removing facilities not required for permanent service.~~

~~Appendix A. UTILITIES. (6)b. SERVICE CHARGES.~~

5. Temporary electric service, installing and removing service drop (§ 27-25):	
(i) Single phase	\$25.00
(ii) Three phase	\$35.00

Sec. 27-26. METERS-INSTALLATION. MAINTENANCE.

The city will install and properly maintain at its own expense such meters and metering equipment as may be necessary to measure the electric service used by the consumer. All meters, wires and other appliances furnished by the city shall remain the property of the city and the consumer shall properly protect the city's property on the consumer's premises. In the event of any loss or damage to property of the city caused by or arising of carelessness, neglect or misuse by the consumer, or other unauthorized parties, the cost of making good the loss or repairing the damage shall be paid by the consumer.

Sec. 27-26.1. SAME-TESTING.

Upon written notice, a meter will be tested by the city and if the meter when tested is found to be not more than two (2) percent fast, the expense of the test shall be paid by the consumer in accordance with the schedule set out in Appendix A, otherwise the expense of the test will be borne by the city and billing adjustments for a period not to exceed six (6) months will be made.

Sec. 27-26.2. SAME-TAMPERING WITH. ALTERING.

(a) *Prohibited.* It shall be unlawful for any person to meddle, tamper with, alter or change the wiring system on any premises or to interfere in any way with a meter or meter connection. Should it appear that electric energy has been stolen by altering the wires, reversing the meter or otherwise, the general manager for utilities or his/her designee shall have the right to discontinue the service until the defect is corrected and the service approved by the city's electrical inspector.

(b) *Diversion cut-back charge.* When an electric meter is found to have been tampered with service shall be subject to immediate disconnection. Before service may be restored, the estimated consumption as defined in Section 27-26.2(c) shall be paid by cash, postal money order or cashier's check or equivalent or satisfactory arrangements for payment shall be made. Upon payment of the estimated consumption, service shall be restored. If the customer's deposit has been previously refunded, a new deposit may be required.

(c) *Estimated consumption and billing.* When an electric meter is found to have been tampered with or current has been otherwise diverted, the consumer shall be billed for the estimated energy consumed based on the rate in effect at the time of such billing. The consumption shall be estimated on the basis of previous consumption, consumption after replacement of the meter, or any other method in accordance with generally accepted utility practices which produces a reasonable estimate. In addition, the consumer shall be billed for the actual cost of the investigation of the meter tampering, including cost associated with the estimation of consumption and the labor, supplies, materials and equipment used in connection with such investigation. The consumer shall also be liable to the city for the cost of collection, including agency, attorneys' fees and court costs if the account is placed in the hands of an agency or attorney for collection or legal action because of the customer's failure to pay any amount due.

(Continued on Sheet No. 4.10)



INDEX OF RATE SCHEDULES

<u>Designation</u>	<u>Description</u>	<u>Sheet Number</u>
GS	General Service Non-Demand	6.1
<u>N/A</u>	<u>Reserved for Future Use</u>	<u>6.2</u>
GS-D	General Service-Demand	6.2 <u>6.3</u>
<u>N/A</u>	<u>Reserved for Future Use</u>	<u>6.4</u>
RS	Residential Service	6.3 <u>6.5</u>
RS-T	Residential Time-of-Use	6.4 <u>6.6</u>
LP	Large Power Service	6.5 <u>6.7</u>
<u>N/A</u>	<u>Reserved for Future Use</u>	<u>6.8</u>
T	Transmission Service	6.6 <u>6.9</u>
<u>INT</u>	<u>Interruptible-Curtailable Service Rider</u>	<u>6.10</u>
<u>N/A</u>	<u>Reserved for Future Use</u>	<u>6.11</u>
<u>REAL</u>	<u>Real Expanded or Attracted Load Service Rider</u>	<u>6.12</u>
<u>N/A</u>	<u>Reserved for Future Use</u>	<u>6.13</u>
FA	Retail Fuel Adjustment	6.7 <u>6.14</u>
GRT	Gross Receipts Tax Recovery	6.8 <u>6.15</u>
PSL	Public Streetlight Service	6.9 <u>6.16</u>
RL	Rental Outdoor Light Service	6.10 <u>6.17</u>



Sec. 27-27 Retail Rates--GENERAL SERVICE NON-DEMAND.

AVAILABILITY [Sec. 27-27(d)]

This service is available to consumers both within and outside the corporate limits of the city.

APPLICABILITY [Sec. 27-21]

Non-demand. All nonresidential electric service where a demand of fifty (50) kilowatts or greater has not been established. When a customer on this rate establishes a demand of fifty (50) kW, or greater, the appropriate demand rate will be applied for the current billing month plus a minimum of eleven (11) succeeding billing months. All energy supplied shall be through a single meter and a single point of delivery. During the period beginning May 15 and ending October 15 each year, customers with an established billing demand of 50 kilowatts or greater may enter into an agreement for service under this schedule if their maximum demand established during peak periods does not exceed a demand of 49 kilowatts anytime within twelve (12) consecutive billing months. Peak periods are defined in Appendix A, UTILITIES, Subsection (1)f1(ii)(B), Residential Service, Time-of-Use Rate. General service demand customers who wish to enter into an agreement for service under this schedule by metering demand during peak periods will pay a one time meter installation charge of \$200.00.

METER INSTALLATION CHARGE [Appendix A, UTILITIES, (1)d]

General Service, Time-of-Demand meter installation (§27-21) \$200.00

CHARACTER OF SERVICE [Sec. 27-21]

Service. The term "service" shall include in addition to all electric energy required by consumer the readiness and ability on the part of the city to furnish electric energy to the consumer; thus, the maintenance by the city at the point of delivery of approximately the agreed voltage and frequency shall constitute the rendering of service irrespective of whether consumer makes any use thereof.

LIMITATIONS OF SERVICE

See "Resale of Electricity Prohibited" on Sheet 4.8.

RATE [Appendix A, UTILITIES, (1)g1(i)]

Base Rate. The rates to be charged and collected for electric energy furnished by the city to consumers for general service, non-demand are hereby fixed as follows:

- (A) Customer charge \$9.13 per month
- (B) Energy charge ~~\$0.0579~~ 0.0555 per kWh

MINIMUM CHARGE [Appendix A, Utilities, (1)g1(i)(C)]

Minimum Monthly Bill. The minimum monthly bill shall be equal to the customer charge.

(Continued on Sheet No. 6.1.1)



(Continued from Sheet No. 6.1)

TERMS OF PAYMENT

See "Utility Service-Application; Period of Service; Transfer of Service; Authority to Determine Type of Service; Withholding Service for Prior Indebtedness" on Sheet 4.2 and "Combined Statements-Rendering; Information; Date Payable; Delinquencies; Penalties" on Sheet 4.5.

FUEL ADJUSTMENT

See "Fuel Adjustment Clause" beginning on Sheet No. 6-7 6.14.

SURCHARGE [Sec. 27-27(c)]

Surcharge for consumers outside the City limits. The rates to be charged and collected by the city for electric energy furnished by the city outside of its corporate limits to consumers of retail electric service shall be the base rates as set forth above, plus a surcharge equal the amount of the city utility tax charged consumers inside the city limits; provided, however, that the United States of America, the State of Florida, and all political subdivisions, agencies, boards, commissions, and instrumentalities thereof and all recognized places of religious assembly of the State of Florida are exempt from the payment of the surcharge imposed and levied thereby.

GROSS RECEIPTS TAX RECOVERY

See "Gross Receipts Tax Recovery" on Sheet No. 6-8 6.15.

UTILITY TAX [Sec. 25-17(a)]

There is hereby levied by the city on each and every purchase in the city of electricity, metered or bottled gas (natural, liquified petroleum gas, or manufactured), water service, and fuel oil, a tax of ten (10) percent of the charge made by the seller of such service or commodity, which tax shall in each case be paid by the purchaser thereof for the use of the city to the seller of such electricity, metered or bottled gas (natural, liquified petroleum gas, or manufactured), water service, and fuel oil, at the time of paying the charge therefor, but not less than monthly.

TAXES [Sec. 27-27(b)]

Taxes. An amount equal to all applicable taxes imposed against the sale or consumption of electric energy shall be added to the rates hereinabove set forth. The United States of America, the State of Florida, and all political subdivisions, agencies, boards, commissions, and instrumentalities thereof, and all recognized places of religious assembly of the State of Florida are exempt from the city's utility tax.



GAINESVILLE REGIONAL UTILITIES
P.O. BOX 147117, STATION A136
GAINESVILLE, FL 32614-7117

Second Revised Sheet No. 6.2
Replaces
First Revised Sheet No. 6.2

Reserved for Future Use

ISSUED BY: **Berdell Knowles**
Managing Utility Analyst

EFFECTIVE DATE:

October 1, 1996



Sec. 27-27 Retail Rates—GENERAL SERVICE DEMAND.

AVAILABILITY [Sec. 27-27(d)]

This service is available to consumers both within and outside the corporate limits of the city.

APPLICABILITY [Sec. 27-21]

Demand. All nonresidential electric service with an established billing demand of fifty (50) but less than one thousand (1,000) kilowatts per month. Customers in this rate will be changed to the non-demand rate for the current billing month at such time as their billing demand has been below fifty (50) kW for twelve (12) consecutive billing months following the effective date of this subsection. Customers with a demand of 50 kW or less may enter an agreement for service under this schedule. All energy supplied shall be through a single meter and a single point of delivery.

CHARACTER OF SERVICE [Sec. 27-21]

Service. The term "service" shall include in addition to all electric energy required by consumer the readiness and ability on the part of the city to furnish electric energy to the consumer; thus, the maintenance by the city at the point of delivery of approximately the agreed voltage and frequency shall constitute the rendering of service irrespective of whether consumer makes any use thereof.

LIMITATIONS OF SERVICE

See "Resale of Electricity Prohibited" on Sheet 4.8.

RATE [Appendix A. UTILITIES. (1)g1(ii)]

Base rate. The rates to be charged and collected for electric energy furnished by the city to consumers for general service demand are hereby fixed as follows:

(A) Customer charge	\$15.82	per month
(B) Demand charge:		
No discounts	\$ 4-8700 4.6600	per kW per month
With primary metering discount	\$ 4-7726 4.5668	per kW per month
With primary service discount	\$ 4-7200 4.5100	per kW per month
With primary metering and service discounts	\$ 4-6256 4.4198	per kW per month

The billing demand is the highest demand established during the month, or ~~seventy (70) percent of the highest demand established during the preceding eleven (11) billing months, whichever is greater.~~
The demand shall be integrated over a thirty (30) minute period.

(C) Energy charge:		
No discounts	\$ 0-03550 0.03400	per kWh per month
With primary metering discount	\$ 0-03442 0.03332	per kWh per month

(Continued on Sheet 6-2-1 6.3.1)



(Continued from Sheet No. 6-2 6.3)

MINIMUM CHARGE [Appendix A, UTILITIES, (1)g1(ii)(E)]

Minimum monthly bill. The minimum monthly bill shall be equal to the monthly customer charge plus thirty-five (35) times the demand charge. For those customers with an established demand of less than 50 kW who have entered an agreement for service under this schedule, the minimum monthly bill shall be equal to the monthly customer charge plus 35 times the demand charge.

TERMS OF PAYMENT

See "Utility Service-Application; Period of Service; Transfer of Service; Authority to Determine Type of Service; Withholding Service for Prior Indebtedness" on Sheet 4.2 and "Combined Statements-Rendering; Information; Date Payable; Delinquencies; Penalties" on Sheet 4.5.

FUEL ADJUSTMENT

See "Fuel Adjustment Clause" beginning on Sheet No. 6-7 6.14.

POWER FACTOR ADJUSTMENT [Appendix A, UTILITIES, (1)g2]

For all general service customers establishing a metered kilowatt billing demand of four hundred (400) kilowatts or more, provisions shall also be made for metering kilovolt ampere demand. The billing demand for any billing period shall be the greater of the metered kilowatt demand or ninety (90) per cent of the metered kilovolt ampere demand. The city will discontinue billing for kilovolt ampere demand for all customers who have entered into an agreement for power factor correction services.

PRIMARY SERVICE DISCOUNT [Appendix A, UTILITIES, (1)g3]

All general service customers whose demand has been estimated to be four hundred (400) kilowatts or more, by the general manager for utilities or his/her designee, who are metered at primary voltage (twelve (12) kilovolts), and who own or lease all transformation and distribution facilities on the customer side of the metering point, shall receive a credit of fifteen cents (\$0.15) per kW applied to the monthly demand charge.

PRIMARY METERING DISCOUNT [Appendix A, UTILITIES, (1)g4]

All general service demand customers who are metered at primary voltage (twelve (12) kilovolts) shall receive a credit of two (2) percent of the monthly base rate energy and demand charges. Metering voltage will be determined by the general manager for utilities or his/her designee.

(Continued on Sheet 6-2-2 6.3.2)



(Continued from Sheet No. ~~6.2.1~~ 6.3.1)

FACILITIES LEASING ADJUSTMENT [Appendix A, UTILITIES. (1)g5]

All general service demand customers who desire the benefits of single point-of-service metering and/or who desire power factor correction services, but do not wish to make the required investment in transformation and distribution facilities beyond on the customer side of the metering point, and whose demand has been estimated to be four hundred (400) kilowatts or more by the general manager for utilities or his/her designee, may request the city to make such investment in these facilities on the utility side of the metering point. The city shall provide, install, operate and maintain the desired facilities and lease them to the qualified customer for a monthly consideration of one and one half (1.5) percent of the installed cost of the facilities.

SURCHARGE [Sec. 27-27(c)]

Surcharge for consumers outside the City limits. The rates to be charged and collected by the city for electric energy furnished by the city outside of its corporate limits to consumers of retail electric service shall be the base rates as set forth above, plus a surcharge equal the amount of the city utility tax charged consumers inside the city limits; provided, however, that the United States of America, the State of Florida, and all political subdivisions, agencies, boards, commissions, and instrumentalities thereof and all recognized places of religious assembly of the State of Florida are exempt from the payment of the surcharge imposed and levied thereby.

GROSS RECEIPTS TAX RECOVERY

See "Gross Receipts Tax Recovery" on Sheet No. ~~6-8~~ 6.15.

UTILITY TAX [Sec. 25-17(a)]

There is hereby levied by the city on each and every purchase in the city of electricity, metered or bottled gas (natural, liquified petroleum gas, or manufactured), water service, and fuel oil, a tax of ten (10) percent of the charge made by the seller of such service or commodity, which tax shall in each case be paid by the purchaser thereof for the use of the city to the seller of such electricity, metered or bottled gas (natural, liquified petroleum gas, or manufactured), water service, and fuel oil, at the time of paying the charge therefor, but not less than monthly.

TAXES [Sec. 27-27(b)]

Taxes. An amount equal to all applicable taxes imposed against the sale or consumption of electric energy shall be added to the rates hereinabove set forth. The United States of America, the State of Florida, and all political subdivisions, agencies, boards, commissions, and instrumentalities thereof, and all recognized places of religious assembly of the State of Florida are exempt from the city's utility tax.



GAINESVILLE REGIONAL UTILITIES
P.O. BOX 147117, STATION A136
GAINESVILLE, FL 32614-7117

Fourth Revised Sheet No. 6.4
Replaces
Third Revised Sheet No. 6.4

Reserved for Future Use

ISSUED BY: Berdell Knowles
Managing Utility Analyst

EFFECTIVE DATE:

October 1, 1996



Sec. 27-27 Retail Rates --RESIDENTIAL SERVICE (Non-Time-Differentiated)

AVAILABILITY [Sec. 27-27(d)]

This service is available to consumers both within and outside the corporate limits of the city.

APPLICABILITY [Sec. 27-21]

Residential Service. Service to a single living unit located in a single-family or multiple-family dwelling or a living unit consisting of a sorority, fraternity, cooperative housing unit of a college or university or other non-profit group living unit. A living unit shall be a place where people reside on a non-transient basis containing a room or rooms comprising the essential elements of a single housekeeping unit. Each separate facility for the preparation, storage and keeping of food for consumption within the premises shall cause a housekeeping unit to be construed as a single living unit. All energy supplied shall be through a single meter at a single point of delivery.

CHARACTER OF SERVICE [Sec. 27-21]

Service. The term "service" shall include in addition to all electric energy required by consumer the readiness and ability on the part of the city to furnish electric energy to the consumer; thus, the maintenance by the city at the point of delivery of approximately the agreed voltage and frequency shall constitute the rendering of service irrespective of whether consumer makes any use thereof.

LIMITATIONS OF SERVICE

See "Resale of Electricity Prohibited" on Sheet 4.8.

RATES [Appendix A, UTILITIES, (1)f1]

Base rate. The rates to be charged and collected for electric energy furnished by the city to consumers for residential service are hereby fixed as follows:

(i) *Non-time-differentiated rate.* All residential customers may elect service at this rate:

- (A) Customer charge \$4.90 per month
- (B) First 750 kilowatt hours per month ~~\$0.0505~~ 0.0502 per kWh
- (C) All kilowatt hours per month over 750 ~~\$0.0547~~ 0.0544 per kWh

MINIMUM CHARGE [Appendix A, UTILITIES, (1)f3]

Minimum monthly bill. The minimum monthly bill shall be equal to the customer charge.

(Continued on Sheet No. ~~6.3-4~~ 6.5.1)



(Continued from Sheet No. ~~6-3~~ 6.5)

TERMS OF PAYMENT

See "Utility Service-Application; Period of Service; Transfer of Service; Authority to Determine Type of Service; Withholding Service for Prior Indebtedness" on Sheet 4.2 and "Combined Statements-Rendering; Information; Date Payable; Delinquencies; Penalties" on Sheet 4.5.

FUEL ADJUSTMENT

See "Fuel Adjustment Clause" beginning on Sheet No. 6-7 6.14.

SURCHARGE [Sec. 27-27(c)]

Surcharge for consumers outside the City limits. The rates to be charged and collected by the city for electric energy furnished by the city outside of its corporate limits to consumers of retail electric service shall be the base rates as set forth above, plus a surcharge equal the amount of the city utility tax charged consumers inside the city limits; provided, however, that the United States of America, the State of Florida, and all political subdivisions, agencies, boards, commissions, and instrumentalities thereof and all recognized places of religious assembly of the State of Florida are exempt from the payment of the surcharge imposed and levied thereby.

GROSS RECEIPTS TAX RECOVERY

See "Gross Receipts Tax Recovery" on Sheet No. 6-8 6.15.

UTILITY TAX [Sec. 25-17(a)]

There is hereby levied by the city on each and every purchase in the city of electricity, metered or bottled gas (natural, liquified petroleum gas, or manufactured), water service, and fuel oil, a tax of ten (10) percent of the charge made by the seller of such service or commodity, which tax shall in each case be paid by the purchaser thereof for the use of the city to the seller of such electricity, metered or bottled gas (natural, liquified petroleum gas, or manufactured), water service, and fuel oil, at the time of paying the charge therefor, but not less than monthly.

TAXES [Sec. 27-27(b)]

Taxes. An amount equal to all applicable taxes imposed against the sale or consumption of electric energy shall be added to the rates hereinabove set forth. The United States of America, the State of Florida, and all political subdivisions, agencies, boards, commissions, and instrumentalities thereof, and all recognized places of religious assembly of the State of Florida are exempt from the city's utility tax.



Sec. 27-27 Retail Rates--RESIDENTIAL SERVICE (Optional Time-of-Use)

AVAILABILITY [Sec. 27-27(d)]

This service is available to consumers both within and outside the corporate limits of the city.

APPLICABILITY [Sec. 27-21]

Residential Service . Service to a single living unit located in a single-family, detached, permanent dwelling both owned and occupied by the applicant. A living unit shall be a place where people reside on a non-transient basis containing a room or rooms comprising the essential elements of a single housekeeping unit. Each separate facility for the preparation, storage and keeping of food for consumption within the premises shall cause a housekeeping unit to be construed as a single living unit. All energy supplied shall be through a single meter at a single point of delivery.

CHARACTER OF SERVICE [Sec. 27-21]

Service. The term "service" shall include in addition to all electric energy required by consumer the readiness and ability on the part of the city to furnish electric energy to the consumer; thus, the maintenance by the city at the point of delivery of approximately the agreed voltage and frequency shall constitute the rendering of service irrespective of whether consumer makes any use thereof.

LIMITATIONS OF SERVICE

See "Resale of Electricity Prohibited" on Sheet 4.8.

RATES [Appendix A. UTILITIES. (1)(f)]

Base rate. The rates to be charged and collected for electric energy furnished by the city to consumers for residential service are hereby fixed as follows:

(ii) *Time-of-use base rate*. All residential customers may elect service at this rate, except that the city may, at its option, limit the number of customers and type of residences which will be served at this rate.

(A) Customer Charge \$8.27* per month

*Note: This time-of-use rate customer charge includes a base customer charge of \$4.90 per month and an additional charge of \$3.37 per month time-of-use meter charge.

(B) Energy Charge

All Energy Used On-Peak ~~\$0.1057~~ 0.1052*per kWh

All Energy Used Off-Peak ~~\$0.0309~~ 0.0307*per kWh

*Note: To calculate the true ratio of on-peak to off-peak energy costs, the fuel adjustment per kWh should be added to the above-stated energy charges. Peak periods shall be as follows:

(Continued on Sheet No. ~~6.4-1~~ 6.6.1)



(Continued from Sheet No. 6-4 6.6)

Summer peaks: May 15 through October 15, 12:00 noon through 9:00 p.m., weekends and holidays included.

Winter peaks: January 1 through February 28, 7:00 a.m. through 11:00 a.m. and 6:00 p.m. through 10:00 p.m., weekends and January 1 are excluded.

Off-Peak periods shall be all periods not included in peak periods.

MINIMUM CHARGE [Appendix A, UTILITIES, (1)3]

Minimum monthly bill. The minimum monthly bill shall be equal to the customer charge.

TERMS OF PAYMENT

See "Utility Service-Application; Period of Service; Transfer of Service; Authority to Determine Type of Service; Withholding Service for Prior Indebtedness" on Sheet 4.2 and "Combined Statements-Rendering; Information; Date Payable; Delinquencies; Penalties" on Sheet 4.5.

FUEL ADJUSTMENT

See "Fuel Adjustment Clause" beginning on Sheet No. 6-7 6.14.

SURCHARGE [Sec. 27-27(c)]

Surcharge for consumers outside the City limits. The rates to be charged and collected by the city for electric energy furnished by the city outside of its corporate limits to consumers of retail electric service shall be the base rates as set forth above, plus a surcharge equal the amount of the city utility tax charged consumers inside the city limits; provided, however, that the United States of America, the State of Florida, and all political subdivisions, agencies, boards, commissions, and instrumentalities thereof and all recognized places of religious assembly of the State of Florida are exempt from the payment of the surcharge imposed and levied thereby.

GROSS RECEIPTS TAX RECOVERY

See "Gross Receipts Tax Recovery" on Sheet No. 6-8 6.15.

UTILITY TAX [Sec. 25-17(a)]

There is hereby levied by the city on each and every purchase in the city of electricity, metered or bottled gas (natural, liquified petroleum gas, or manufactured), water service, and fuel oil, a tax of ten (10) percent of the charge made by the seller of such service or commodity, which tax shall in each case be paid by the purchaser thereof for the use of the city to the seller of such electricity, metered or bottled gas (natural, liquified petroleum gas, or manufactured), water service, and fuel oil, at the time of paying the charge therefor, but not less than monthly.

(Continued on Sheet No. 6-4-2 6.6.2)



(Continued from Sheet No. 6-4-1 6.6.1)

TAXES [Sec. 27-27(b)]

Taxes. An amount equal to all applicable taxes imposed against the sale or consumption of electric energy shall be added to the rates hereinabove set forth. The United States of America, the State of Florida, and all political subdivisions, agencies, boards, commissions, and instrumentalities thereof, and all recognized places of religious assembly of the State of Florida are exempt from the city's utility tax.

TRANSFER ADJUSTMENT [Appendix A, UTILITIES, (1) f(i)(ii)(C)]

Transfer to non-time-differentiated rate. Customers who elect to take service under the time-of-use rate shall have the option to transfer to the standard rate at any time during the initial term of service; however, any such customer who subsequently elects to take service under the time-of-use rate at the same service location shall be required to remain on the time-of-use rate for a minimum term of twelve (12) consecutive months.

SERVICE CHARGE [Appendix A, UTILITIES, (6)b3]

Transfer of utility service classification (§27-15b) \$10.00



Sec. 27-27 Retail Rates--LARGE POWER SERVICE

AVAILABILITY [Sec. 27-27(d)]

This service is available to consumers both within and outside the corporate limits of the city.

APPLICABILITY [Sec. 27-21]

Large Power Service. All nonresidential electric service with an established billing demand of one thousand (1,000) kilowatts per month or over. Customers in this rate will be changed to the applicable general service rate for the current billing month at such time as their billing demand has been below one thousand (1,000) kW for twelve (12) consecutive billing months. All energy supplied shall be through a single meter and a single point of delivery.

CHARACTER OF SERVICE [Sec. 27-21]

Service. The term "service" shall include in addition to all electric energy required by consumer the readiness and ability on the part of the city to furnish electric energy to the consumer; thus, the maintenance by the city at the point of delivery of approximately the agreed voltage and frequency shall constitute the rendering of service irrespective of whether consumer makes any use thereof.

LIMITATIONS OF SERVICE

See "Resale of Electricity Prohibited" on Sheet 4.8.

RATE [Appendix A, UTILITIES, (1)h1]

Base rate. The rates to be charged and collected for energy furnished by the city to consumers for large power service are hereby fixed as follows:

(A) Customer charge	\$60.84	per month
(B) Demand charge:			
No discounts	\$ 4.2600 <u>4.000</u>	per kW per month
With primary metering discount	\$ 4.1748 <u>3.920</u>	per kW per month
With primary service discount	\$ 4.1100 <u>3.850</u>	per kW per month
With primary metering and service discounts	\$ 4.0278 <u>3.773</u>	per kW per month

The billing demand is the highest demand established during the month, or ~~seventy (70) percent of the highest demand established during the preceding eleven (11) months, whichever is greater.~~ The demand shall be integrated over a thirty (30) minute period.

(C) Energy charge:			
No discounts	\$ 0.0288 <u>0.0271</u>	per kWh per month
With primary metering discount	\$ 0.027854 <u>0.026558</u>	per kWh per month

(Continued on Sheet No. 6-5-1 6.7.1)



(Continued from Sheet No. 6-5 6.7)

MINIMUM CHARGE [Appendix A, UTILITIES, (1)h1(E)]

Minimum monthly bill. The minimum monthly bill shall be equal to the monthly customer charge plus seven hundred (700) times the demand charge.

TERMS OF PAYMENT

See "Utility Service-Application; Period of Service; Transfer of Service; Authority to Determine Type of Service; Withholding Service for Prior Indebtedness" on Sheet 4.2 and "Combined Statements-Rendering; Information; Date Payable; Delinquencies; Penalties" on Sheet 4.5.

FUEL ADJUSTMENT

See "Fuel Adjustment Clause" beginning on Sheet No. 6-7 6.14.

POWER FACTOR ADJUSTMENT. [Appendix A, UTILITIES, (1)h2]

For all large power electric service customers provisions shall be made for metering kilovolt ampere demand. The billing demand for any billing period shall be the greater of the metered kilowatt demand or ninety (90) per cent of the metered kilovolt ampere demand. The city will discontinue billing for kilovolt ampere demand for all customers who have entered into an agreement for power factor correction services.

PRIMARY SERVICE DISCOUNT. [Appendix A, UTILITIES, (1)h3]

All large power service customers who are metered at primary voltage (twelve (12) kilovolts), and who own or lease all transformation and distribution facilities on the customer side of the metering point shall receive a credit of fifteen cents (\$0.15) per KW applied to the monthly demand charge.

PRIMARY METERING DISCOUNT [Appendix A, UTILITIES, (1)h4]

All large power service customers who are metered at primary voltage (twelve (12) kilovolts) shall receive a credit of two (2) percent of the monthly base rate energy and demand charges. Metering voltage will be determined by the general manager for utilities or his/her designee.

FACILITIES LEASING ADJUSTMENT. [Appendix A, UTILITIES, (1)h5]

All large power electric service customers who desire the benefits of single point-of-service metering or who desire power factor correction services, but do not wish to make the required investment in transformation and distribution facilities beyond on the customer side of the metering point, may request the city to make such investment in these facilities on the utility side of the metering point. The city shall provide, install, operate and maintain the desired facilities and lease them to the qualified customer for a monthly consideration of one and one half (1.5) percent of the installed cost of the facilities.

(Continued on Sheet 6-5-2 6.7.2)



(Continued from Sheet 6.5.4 6.7.1)

SURCHARGE [Sec. 27-27(c)]

Surcharge for consumers outside the City limits. The rates to be charged and collected by the city for electric energy furnished by the city outside of its corporate limits to consumers of retail electric service shall be the base rates as set forth above, plus a surcharge equal the amount of the city utility tax charged consumers inside the city limits; provided, however, that the United States of America, the State of Florida, and all political subdivisions, agencies, boards, commissions, and instrumentalities thereof and all recognized places of religious assembly of the State of Florida are exempt from the payment of the surcharge imposed and levied thereby.

GROSS RECEIPTS TAX RECOVERY

See "Gross Receipts Tax Recovery" on Sheet No. 6.8 6.15.

UTILITY TAX [Sec. 25-17(a)]

There is hereby levied by the city on each and every purchase in the city of electricity, metered or bottled gas (natural, liquified petroleum gas, or manufactured), water service, and fuel oil, a tax of ten (10) percent of the charge made by the seller of such service or commodity, which tax shall in each case be paid by the purchaser thereof for the use of the city to the seller of such electricity, metered or bottled gas (natural, liquified petroleum gas, or manufactured), water service, and fuel oil, at the time of paying the charge therefor, but not less than monthly.

TAXES [Sec. 27-27(b)]

Taxes. An amount equal to all applicable taxes imposed against the sale or consumption of electric energy shall be added to the rates hereinabove set forth. The United States of America, the State of Florida, and all political subdivisions, agencies, boards, commissions, and instrumentalities thereof, and all recognized places of religious assembly of the State of Florida are exempt from the city's utility tax.



GAINESVILLE REGIONAL UTILITIES
P.O. BOX 147117, STATION A136
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Third Revised Sheet No. 6.8
Replaces
Second Revised Sheet No. 6.8

Reserved for Future Use

ISSUED BY: Berdell Knowles
Managing Utility Analyst

EFFECTIVE DATE:

October 1, 1996



Sec. 27-27 Retail Rates--TRANSMISSION SERVICE

AVAILABILITY [Sec. 27-27(d)]

This service is available to consumers both within and outside the corporate limits of the city.

APPLICABILITY [Sec. 27-21]

Transmission Service. Nonresidential consumers accepting service from the city directly from a transmission line of one hundred thirty-eight thousand (138,000) volts or more and establishing a demand of five thousand (5,000) kilowatts or more. All energy supplied shall be through a single meter at a single point of delivery and shall be continuous service, three-phase, nominal one hundred thirty-eight thousand (138,000) volts, sixty (60) cycle per second, alternating current.

CHARACTER OF SERVICE [Sec. 27-21]

Service. The term "service" shall include in addition to all electric energy required by consumer the readiness and ability on the part of the city to furnish electric energy to the consumer; thus, the maintenance by the city at the point of delivery of approximately the agreed voltage and frequency shall constitute the rendering of service irrespective of whether consumer makes any use thereof.

LIMITATIONS OF SERVICE

See "Resale of Electricity Prohibited" on Sheet 4.8.

RATES [Appendix A, UTILITIES, (1)(1)]

Base rate. The rates to be charged and collected for electric energy furnished by the city to customers for transmission service are hereby fixed as follows:

- (A) Customer charge \$121.69 per month
- (B) Demand charge \$3.65 per kW per month

The billing demand is the highest demand established during the month, ~~or seventy (70) percent of the highest demand established during the preceding eleven (11) months, whichever is greater.~~ The demand shall be integrated over a thirty (30) minute period.

- (C) Energy charge \$0.0228 per kWh

MINIMUM CHARGE [Appendix A, UTILITIES, (1)(1)(E)]

Minimum monthly bill. The minimum monthly bill shall be equal to the customer charge plus thirty five hundred (3,500) times the demand charge.

(Continued on Sheet No. ~~6.6-1~~ 6.9.1)

TERMS OF PAYMENT

See "Utility Service-Application; Period of Service; Transfer of Service; Authority to Determine Type of Service; Withholding Service for Prior Indebtedness" on Sheet 4.2 and "Combined Statements-Rendering; Information; Date Payable; Delinquencies; Penalties" on Sheet 4.5.

FUEL ADJUSTMENT

See "Fuel Adjustment Clause" beginning on Sheet No. 6-7 6.14.

POWER FACTOR ADJUSTMENT [Appendix A, UTILITIES, (1)2]

For all transmission service customers provisions shall be made for metering kilovolt ampere demand. The billing demand for any billing period shall be the greater of the metered kilowatt demand or ninety (90) per cent of the metered kilovolt ampere demand. The city will discontinue billing for kilovolt ampere demand for all customers who have entered into an agreement for power factor correction services.

FACILITIES LEASING ADJUSTMENT. [Appendix A, UTILITIES, (1)3]

All transmission service customers who desire the benefits of single point-of-service metering or who desire power factor correction services, but do not wish to make the required investment in transformation and distribution facilities beyond on the customer side of the metering point, may request the city to make such investment in these facilities on the utility side of the metering point. The city shall provide, install, operate and maintain the desired facilities and lease them to the qualified customer for a monthly consideration of one and one half (1.5) percent of the installed cost of the facilities.

SURCHARGE [Sec. 27-27(c)]

Surcharge for consumers outside the City limits. The rates to be charged and collected by the city for electric energy furnished by the city outside of its corporate limits to consumers of retail electric service shall be the base rates as set forth above, plus a surcharge equal the amount of the city utility tax charged consumers inside the city limits; provided, however, that the United States of America, the State of Florida, and all political subdivisions, agencies, boards, commissions, and instrumentalities thereof and all recognized places of religious assembly of the State of Florida are exempt from the payment of the surcharge imposed and levied thereby.

GROSS RECEIPTS TAX RECOVERY

See "Gross Receipts Tax Recovery" on Sheet No. 6-8 6.15.

(Continued on Sheet No. 6-6-2 6.9.2)



GAINESVILLE REGIONAL UTILITIES
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GAINESVILLE, FL 32614-7117

Second Revised Sheet No. 6.9.2
Replaces
First Revised Sheet No. 6.9.2

(Continued from Sheet No. 6-6-1 6.9.1)

UTILITY TAX [Sec. 25-17(a)]

There is hereby levied by the city on each and every purchase in the city of electricity, metered or bottled gas (natural, liquified petroleum gas, or manufactured), water service, and fuel oil, a tax of ten (10) percent of the charge made by the seller of such service or commodity, which tax shall in each case be paid by the purchaser thereof for the use of the city to the seller of such electricity, metered or bottled gas (natural, liquified petroleum gas, or manufactured), water service, and fuel oil, at the time of paying the charge therefor, but not less than monthly.

TAXES [Sec. 27-27(b)]

Taxes. An amount equal to all applicable taxes imposed against the sale or consumption of electric energy shall be added to the rates hereinabove set forth. The United States of America, the State of Florida, and all political subdivisions, agencies, boards, commissions, and instrumentalities thereof, and all recognized places of religious assembly of the State of Florida are exempt from the city's utility tax.

ISSUED BY: Berdell Knowles
Managing Utility Analyst

EFFECTIVE DATE:

October 1, 1996



Sec. 27-27 Retail Rates--INTERRUPTIBLE-CURTAILABLE SERVICE RIDER

AVAILABILITY [Sec. 27-27(d)]

This service is available to consumers both within and outside the corporate limits of the city.

APPLICABILITY [Sec. 27-21]

Interruptible-Curtailable Service Rider. All nonresidential electric service customers who are eligible for either large power service or transmission service. Customers on this rider agree that the city may interrupt or curtail at least 500 kW of power demand. This rider may be applied to service that is either interrupted or curtailed as described below:

(A) Interrupted service is electric power demand at a single metering point that can be totally interrupted either automatically or manually at the discretion of the city.

(B) Curtailable service is a verifiable amount of electric power demand that can be reduced or interrupted upon request of the city but solely at the discretion of the customer.

GENERAL PROVISIONS

(A) Customer must make application to the city for service under this Rider and the city must approve such application before service hereunder commences.

(B) Conditions pertaining to any application of this Rider shall be stipulated to by contract between the city and the customer receiving service hereunder. Such contract shall be for a minimum term of ten (10) years.

(C) All terms and conditions under the normally applicable Schedule, either Large Power or Transmission Service, shall apply to service supplied to the customer except as modified by this Rider.

(D) Service under this rider is subject to interruption/curtailment during any time period that electric power and energy delivered hereunder from the city's available generating resources is required to a) maintain service to the city's firm power customers and firm power sales commitments, or b) supply emergency Interchange service to another utility for its firm load obligations only, or c) when the price of power available to the city from other sources exceeds 15 cents (\$ 0.15) per kWh.

(E) The city reserves the right to interrupt/curtail electric service at least once each calendar year in order to test the availability or operability of interruptible/curtailable capacity, irrespective of city system capacity availability or operating conditions.

(F) Pursuant to any agreement to provide service hereunder, the city and customers may stipulate for the provision of "Buy-Through" service for customers to replace power during times of interruption or curtailment. For all "Buy-Through" service purchased on behalf of customers, customers shall pay the city three dollars (\$ 3.00) per MWh for such energy as well as reimburse the city for associated energy and transmission costs necessary to affect the delivery of "Buy-Through" energy to the city's system for customers.

(Continued on Sheet No. 6.10.1)



(Continued from Sheet No. 6.10)

(G) The city shall make reasonable efforts to provide advance notice to the customer of an impending interruption/curtailment of service sufficient to enable the customer to modify its operations or avail itself to the "Buy-Through" provision in General Provisions "F", above.

(H) Any contract for curtailable service hereunder shall specify a Non-Curtailable Demand. The contract Non-Curtailable Demand may be revised, from time to time, on a prospective basis only, by mutual consent of the city and the customer.

(I) Upon each curtailment request by the city, it shall be the customer's responsibility to curtail its energy demand fulfilled pursuant to General Provision "F", above. If the customer fails to so curtail its energy demand, the customer shall refund to the city 1.25 times (125% of) the total amount of discounts or demand credits granted to customer, pursuant to this Rider, over the preceding twelve (12) billing periods.

APPLICATION OF DISCOUNT

For service hereunder, a discount of one dollar twenty-five cents (\$ 1.25) shall be applied to the normally applicable Demand (kW) Charge, inclusive of any other applicable discounts.

CONTRACT PERIOD

Customers requesting service hereunder must enter into a contract designating the city as the customer's exclusive supplier of electricity for a minimum initial term of ten (10) years, to be followed thereafter by successive self renewing contract periods, the durations of which shall be stipulated to in the contract. Either party may terminate the contract at the end of the initial term or at the end of any subsequent term, provided that written notice to terminate is given at least twelve (12) months prior to such termination. At the sole discretion of the city, discounts available under this Rider may be withdrawn if a change occurs to the customer's normally applicable Rate Schedule, resulting from either the customer's request or from the city's reclassification of the customer due to changes in the customer's load. If the customer violates any terms and conditions of this Rider or of the contract under this Rider, the city may discontinue service under this Rider. In the event of early termination of any contract under this Rider, the customer will be required to pay the city any costs due to such early termination.



GAINESVILLE REGIONAL UTILITIES
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Managing Utility Analyst

EFFECTIVE DATE:

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Sec. 27-27 Retail Rates--RETAINED, EXPANDED OR ATTRACTED LOAD SERVICE RIDER

AVAILABILITY

Service under this Rider is available to consumers both within and outside the corporate limits of the city.

APPLICABILITY

At the sole discretion of the city, this Rider may be made applicable to nonresidential electric service provided under either of the following Retail Rate Schedules: General Service Demand; Large Power; or, Transmission Service. This Rider may only be applied to service that is either Retained, Expanded or Attracted Load, as described below:

(A) Retained Load shall be continued service to a previously existing, credit-worthy customer facing definite cessation of local operations or a customer having a documentable alternative source of electric supply either from relocation, self-generation or a third-party supplier. Retention of such load and/or customer must be determined by the General Manager for Utilities to be in the best interest of the city.

(B) Expanded Load shall be a minimum of 100 kW of additional verifiable service, within the same site, provided to a previously existing customer. The additional load cannot result from load shifted from another site or facility within the city's utility service area. Such expansion of load and/or facilities must be determined by the General Manager for Utilities to be in the best interest of the city.

(C) Attracted Load shall be new service of at least 100 kW that locates within the city's utility service area after having demonstrably considered sites within other feasible locations, not within the city's utility service area. Such new service, customer and facilities must be determined by the General Manager for Utilities to be in the best interest of the city.

GENERAL PROVISIONS

(A) Customer must make application to the city for service under this Rider and the city must approve such application before service hereunder commences.

(B) Conditions pertaining to any application of this Rider shall be stipulated to by contract between the city and the customer receiving service hereunder. Such contract shall be for a minimum term of ten (10) years.

(C) All terms and conditions under the normally applicable Schedule, either General Service Demand, Large Power or Transmission Service, shall apply to service supplied to the customer except as modified by this Rider.

(Continued on Sheet No. 6.12.1)



(Continued from Sheet No. 6.12)

APPLICATION OF DISCOUNT

For service hereunder, a percentage discount shall be applied to the normally applicable Customer Charge, Demand (kW) Charge and Energy (kWh) Charge, inclusive of any other applicable discounts. The maximum discount applicable hereunder for any twelve-month period shall be 13.0%. Percentage discounts shall be specified for each of the four twelve (12) monthly billing periods, beginning with the first monthly billing period for service hereunder and continuing through the forty-eighth (48th) billing period. Discounts are not applicable beyond the forty-eighth (48th) billing period. Hence:

<u>Billing Period</u>	<u>Discount</u>
<u>1st - 12th Billing period</u>	<u>To be negotiated</u>
<u>13th - 24th Billing period</u>	<u>To be negotiated</u>
<u>25th - 36th Billing period</u>	<u>To be negotiated</u>
<u>37th - 48th Billing period</u>	<u>To be negotiated</u>

CONTRACT PERIOD

Customers requesting service hereunder must enter into a contract designating the city as the customer's exclusive supplier of electricity for a minimum initial term of ten (10) years, to be followed thereafter by successive self renewing contract periods, the durations of which shall be stipulated to in the contract. Either party may terminate the contract at the end of the initial term or at the end of any subsequent term, provided that written notice to terminate is given at least twelve (12) months prior to such termination. At the sole discretion of the city, discounts available under this Rider may be withdrawn if a change occurs to the customer's normally applicable Rate Schedule, resulting from either the customer's request or from the city's reclassification of the customer due to changes in the customer's load. If the customer violates any terms and conditions of this Rider or of the contract under this Rider, the city may discontinue service under this Rider. In the event of early termination of any contract under this Rider, the customer will be required to pay the city any costs due to such early termination.



GAINESVILLE REGIONAL UTILITIES
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Sec. 27-28 RETAIL FUEL ADJUSTMENT.

APPLICABILITY

(a) A fuel adjustment shall be added to the base rate for electric service to all retail customer rate classifications as specified in the schedule set out in Appendix A. The fuel adjustment shall be computed to the nearest one/one-hundredth of a mill (\$.00001) per kilowatt hour (kWh) of energy consumed in accordance with the formula specified in subsection (c) of this section. The purposes of the fuel adjustment are to allocate to each retail customer classification the appropriate amount of system fuel cost associated with the electric service to such customer classification; to specify the amount of such costs that have resulted from increases in the cost of fuel subsequent to October 1, 1973; and, to segregate that portion of charges that are exempt from utility tax and surcharge. For the purpose of this section, system fuel costs shall be the following: the cost of fuel consumed in the city's generating plants, which may include adjustments to reflect extraordinary fuel related expenses or credits, plus the fuel cost portion of interchange purchases, less the fuel cost portion of interchange sales. In addition, until September 30, 2002, system fuel costs shall include costs associated with the settlement of the contract with Island Creek Coal Sales Company to the extent deemed appropriate by the general manager for utilities or his/her designee.

CALCULATION

(b) The fuel adjustment for each month shall be based on fuel cost and energy sales which are estimated by the general manager for utilities or his/her designee. When applicable, a levelization amount and a true-up correction factor, which shall be based on the actual system performance in the second month preceding the billing month, as certified by independent certified public accountants, shall be added to the fuel adjustment before applying to customer(s) bills.

(c) The following formula shall be used in computing fuel adjustment:

1. Projected system fuel cost attributed to wholesale and retail sales¹ = \$ _____

2. Projected MWh of retail sales¹ = _____ MWh

3. Projected MWh of wholesale sales¹ = _____ MWh

4. System fuel cost attributed to retail sales:²

$$\frac{\text{Item 2} \times [\text{Item 1} - \text{ICPI}]}{\text{Item 2} + [\text{Item 3} \times 0.912]} + \text{ICP} = \$ \underline{\hspace{2cm}}$$

5. "True-up" calculation from second month preceding the billing month:

A. Retail fuel revenues from second month preceding the billing month:

(1) Retail fuel adjustment revenues³ = \$ _____

(Continued on Sheet No. 6-7 6.14.1)



(Continued from Sheet No. 6-7-2 6.14)

(2) Plus 6.5 mills x _____ MWh retail sales^{3,7} = \$ _____

(3) Total retail fuel revenues = \$ _____

B. Net system fuel cost for retail sales from second month preceding the billing month:

(1) System fuel cost⁴ = \$ _____

(2) Plus fuel cost portion of interchange purchases⁵ = \$ _____

(3) Minus fuel cost portion of interchange sales⁵ = \$ _____

(4) Net system fuel cost:
[Item 5B(1) + Item 5B(2) - Item 5B(3)] = \$ _____

(5) MWh of retail sales³ = _____ MWh

(6) MWh of wholesale sales³ = _____ MWh

(7) Net system fuel cost for retail sales from second month preceding the billing month:²

$$\frac{\text{Item 5B(5)} \times [\text{Item 5B(4)} - \text{ICA}]}{\text{Item 5B(5)} + [\text{Item 5B(6)} \times 0.912]} + \text{ICA} = \$ \underline{\hspace{2cm}}$$

C. "True-up" included in second preceding month's fuel adjustment = \$ _____

D. Levelization amount included in second preceding month's fuel adjustment = \$ _____

E. "True-up" to be included in projected bill:
Item 5B(7) + Item 5C - [Item 5A(3) - Item 5D] = \$ _____

6. Calculation of retail fuel adjustment:

A. Projected fuel adjustment revenues required:

(1) Projected system fuel cost (Item 4) = \$ _____

(2) Plus "True-up" (Item 5E) = \$ _____

(3) Minus 6.5 mills x Item 2 = \$ _____

(4) Levelization amount^{6,7} = \$ _____

(Continued on Sheet No. 6-7-2 6.14.2)



(Continued from Sheet No. ~~6.7.1~~ 6.14.1)

- (5) Total fuel adjustment revenue requirement
for retail sales

$$\begin{aligned} &\text{Item 6A(1) + Item 6A(2) - Item 6A(3)} \\ &+ \text{Item 6A(4)} \end{aligned} = \$ \underline{\hspace{2cm}}$$

- B. Fuel adjustment to be applied to bills rendered in the
billing month:

$$\frac{\text{Item 6A(5)}}{\text{Item 2}} = \underline{\hspace{2cm}} \text{ mills/kWh}$$

Footnotes

¹ System fuel costs, retail sales, and wholesale sales are to be estimated for the billing month by the general manager for utilities or his/her designee. For the purposes of this section, wholesale sales are total requirements sales for resale that are not interchange sales.

² Due to estimated differences in delivery losses between retail and wholesale customers, wholesale sales are reduced by a factor of 91.2%. ICP represents projected recovery of Island Creek settlement costs for retail sales. ICA represents actual recovery of Island Creek settlement costs for retail sales.

³ Retail fuel adjustment revenues and retail and wholesale sales from the second month preceding the billing month shall be actual data as billed to the city's electric customers.

⁴ System fuel cost for the second month preceding the billing month shall be based on actual system fuel costs, except that it may be necessary to estimate nuclear fuel expenses based on kilowatt hour energy production from the city's nuclear generating plants.

⁵ The fuel cost portion of interchange sales for the second month preceding the billing month shall be the cost of fuel applicable to such sales as determined by the general manager for utilities or his/her designee. The fuel cost portion of interchange purchases for the second month preceding the billing month is determined from invoice(s) received for such purchases. In the case of economy interchange purchases, the entire cost including transmission charges, if any, will be included in the fuel cost for such transactions.

⁶ The levelization amount shall be zero unless the City Commission shall determine that it is in the public interest to offset fluctuation in the fuel adjustment whereupon the general manager for utilities or his/her designee shall calculate and apply a levelization amount which will achieve the desired objective.

⁷ Six and one-half mills (\$0.0065) per kWh was the cost of fuel, imbedded within base rates for retail service, on October 1, 1973.



Sec. 203.01 F.S. GROSS RECEIPTS TAX RECOVERY.

APPLICABILITY

Pursuant to Section 203.01 of the Florida Statutes, a 2.50% gross receipts tax is applicable to all retail electric charges, including adjustments and surcharge. The tax is imposed on the total amount of gross receipts derived from utility business done within the State of Florida or between points within the state. All consumers, regardless of tax-exempt status, are subject to the recovery of this tax on the utility.

CALCULATION

The gross receipts tax recovery factor will be calculated as follows:

$$\frac{(\text{Gross Receipts Tax})}{(1 - \text{Gross Receipts Tax})} = \frac{0.0250}{0.9750} = 0.025641, \text{ or } 2.5641\%$$



Sec. 27-29.1 Rates--PUBLIC STREETLIGHT SERVICE

AVAILABILITY [Sec. 27-32].

The city will provide public streetlight and rental outdoor light service to any customer requesting such service pursuant to Section 27-29 and Section 27-30 of the Gainesville Code of Ordinances at the rates set forth in Appendix A; except that facilities provided at such rates shall include the fixture, the usual and customary fixture bracket and one (1) span of overhead secondary conductor. If non-customary facilities or installations are initiated by the utility, the utility shall pay the actual cost of such facilities or installations. If the customer requests or requires non-customary facilities or installations, the customer shall pay the actual cost of such facilities or installations.

APPLICABILITY [Sec. 27-29].

(a) *Definition.* For purposes of this section, public streetlights are defined as lights installed along public thoroughfares.

(b) *Service within corporate limits.* A request for installation of public streetlights shall be addressed to the city manager or his/her designee, who shall determine, based upon considerations of public city welfare and availability of funds, if the installation should be made. If the city manager or his/her designee determines that such installation shall be made, the city manager or his/her designee shall authorize, by written instruction, the general manager for utilities or his/her designee to make such installation. All costs of installing, operating and maintaining the public streetlight system within the corporate limits shall be paid by the city's general government department. Ownership of the public streetlight system shall reside with the city's utilities department. The city's utilities department shall be reimbursed by the appropriate governmental agency for costs incurred in providing public streetlights according to the schedule set out in Appendix A.

(c) *Service outside corporate limits.* A request for installation of public streetlights outside the corporate limits of the city shall be addressed to the county engineer or other designated government official, who shall determine, based upon consideration of public safety, welfare and availability of funds, if the installation should be made. If the county engineer determines that such installation shall be made, the county engineer shall authorize, by written instruction, the general manager for utilities or his/her designee to make such installation. All such installations shall be within the service area of the electric utilities system. All costs in installing, operating and maintaining the public streetlight system outside the corporate limits shall be paid by the local government which has authorized the provision of such public streetlight services. Ownership of the public streetlighting system shall reside with the city's utilities department.

RATES [Appendix A, UTILITIES, (1)(i)]

Monthly fixture charges. The city shall operate and maintain all public streetlights both within and outside the corporate limits of the city. The city's utilities department shall be reimbursed by the appropriate governmental agency for costs incurred according to the following schedules:

- Monthly rental charges for existing public streetlight fixtures which are no longer offered for new installations:

<u>Fixture size and type</u>	<u>Monthly charge per fixture</u>	<u>Average lumens per fixture</u>	<u>Monthly kWh per fixture</u>
175-watt post type* (mercury)	\$9.05	7,655	69

(Continued on Sheet No. 6-9-4 6.16.1)



(Continued from Sheet No. 6-9 6.16)

<u>Fixture size and type</u>	Monthly charge	Average lumens	Monthly kWh
	<u>per fixture</u>	<u>per fixture</u>	<u>per fixture</u>
175-watt streetlight (mercury)	5.66	7,655	69
250-watt streetlight (high pressure sodium - cobra head)	9.85	24,750	103
400-watt streetlight (mercury)	9.39	19,125	163
400-watt streetlight (high pressure sodium - cobra head)	9.80	45,000	163
400-watt floodlight (mercury)	9.39	19,125	163
1,000-watt streetlight (mercury)	13.28	47,250	374
1,000-watt floodlight (mercury)	12.72	47,250	374

* Includes pole.

2. Monthly rental charges for public streetlight fixtures currently approved for installation by the general manager for utilities or his/her designee:

<u>Fixture size and type</u>	Monthly charge	Average lumens	Monthly kWh
	<u>per fixture</u>	<u>per fixture</u>	<u>per fixture</u>
70-watt streetlight (high pressure sodium)	6.22	5,220	35
100-watt area light (high pressure sodium NEMA type)	5.27	8,550	41
100-watt streetlight (high pressure sodium)	6.31	8,550	41
100-watt decorative streetlight (high pressure sodium) .	7.20	8,550	41
100-watt pedestrian streetlight (mercury)*	28.12	3,200	41
150-watt streetlight (high pressure sodium)	6.83	14,400	66
150-watt decorative streetlight (high pressure sodium) .	9.22	14,400	66
250-watt streetlight (high pressure sodium)	8.48	24,750	103
250-watt floodlight (high pressure sodium)	8.04	24,750	103
400-watt floodlight (high pressure sodium)	8.98	45,000	163
<u>400-watt floodlight (metal halide)</u>	<u>11.27</u>	<u>34,000</u>	<u>163</u>
400-watt streetlight (high pressure sodium)	9.80	45,000	163
400-watt decorative streetlight (metal halide)*	29.63	23,500	163
400-watt streetlight (metal halide)*	19.28	23,500	163

* Includes pole.

3. Monthly rental charges for public streetlight fixtures that are currently approved by the general manager for utilities or his/her designee to be operated and maintained by the city's utilities department, and for which installation costs were borne by a customer or by an agency other than the city's utilities department:

(Continued on Sheet No. 6-9-2 6.16.2)



(Continued from Sheet No. 6.9-1 6.16.1)

<u>Fixture size and type</u>	<u>Monthly charge per fixture</u>	<u>Average lumens per fixture</u>	<u>Monthly kWh per fixture</u>
13-watt decorative pedestrian light (fluorescent)	\$1.92	850	6
70-watt streetlight (high pressure sodium)	0.93	5,220	35
100-watt area light (high pressure sodium NEMA type)	1.03	8,550	35
100-watt area light (high pressure sodium)	1.03	8,550	41
100-watt decorative streetlight (high pressure sodium) .	1.03	8,550	41
100-watt pedestrian streetlight (mercury)	12.63	3,200	41
150-watt streetlight (high pressure sodium)	1.47	14,400	66
250-watt streetlight (high pressure sodium)	2.14	24,750	103
400-watt floodlight (mercury)	3.20	45,000	163
400-watt floodlight (high pressure sodium)	3.20	45,000	163
400-watt streetlight (high pressure sodium)	3.20	45,000	163
400-watt decorative streetlight (metal halide)	3.30	23,500	163
1,000-watt streetlight (high pressure sodium)	6.94	47,250	374

4. Should an agency request public streetlight service utilizing fixtures and/or poles for which no rate has been set forth in the Gainesville Code of Ordinances, the city may provide such service if the service is approved by the general manager for utilities or his/her designee, and if the agency requesting such service enters into a contract with the city specifying terms and conditions of such service. Unapproved fixtures shall be installed on metered service only.

RENTAL CHARGES FOR POLES [Appendix A, UTILITIES, (1)m]

Rental charges for poles installed by the city's utilities department for the purpose of supporting public streetlights and rental outdoor lights when required, including poles installed by the city's utilities department to replace poles for which installation costs were borne initially by a customer or by an agency other than the city's utilities department:

<u>Type</u>	<u>Monthly charge per pole</u>
20-foot fiberglass	\$2.97
30-foot wood	3.39
30-foot concrete	5.22
30-foot fiberglass	19.94

(Continued on Sheet No. 6.9-3 6.16.3)



(Continued from Sheet No. ~~6.9.2~~ 6.16.2)

<u>Type</u>	<u>Monthly charge per pole</u>
35-foot wood	3.76
35-foot concrete	5.42
40-foot wood	4.01
40-foot concrete	7.12
45-foot concrete	7.59

FUEL ADJUSTMENT [Sec. 27-31]

The fuel adjustment in Section 27-28 shall be applied to public streetlight and rental outdoor light services based on the estimated average energy use per fixture according to the following schedule:

<u>Type</u>	<u>Average monthly energy use (kilowatt-hours)</u>
13 watt	6
50 watt	34
70 watt	35
100 watt	41
150 watt	66
175 watt	69
250 watt	103
400 watt	163
1,000 watt	374



Sec. 27-30.1 Rates--RENTAL OUTDOOR LIGHT SERVICE

AVAILABILITY [Sec. 27-32].

The city will provide public streetlight and rental outdoor light service to any customer requesting such service pursuant to Section 27-29 and Section 27-30 of the Gainesville Code of Ordinances at the rates set forth in Appendix A; except that facilities provided at such rates shall include the fixture, the usual and customary fixture bracket and one (1) span of overhead secondary conductor. If non-customary facilities or installations are initiated by the utility, the utility shall pay the actual cost of such facilities or installations. If the customer requests or requires non-customary facilities or installations, the customer shall pay the actual cost of such facilities or installations.

APPLICABILITY [Sec. 27-30].

Application for rental outdoor light service shall be on forms furnished by the city and shall constitute an agreement by the consumer with the city to abide by the rules of the city in regard to its rental outdoor light service. The agreement shall specify in detail the billable units (fixtures and poles) to be furnished and shall allow the city reasonable access across private property for the purposes of maintaining the facilities supplied. Application for service by firms, partnerships, associations and corporations shall be submitted only by their duly authorized agents, and the official title of the party shall be included in the application.

RATES [Appendix A, UTILITIES, (1)k]

1. Monthly rental charges for existing rental outdoor light fixtures which are no longer offered for new installations.

<u>Fixture size and type</u>	<u>Monthly charge per fixture</u>	<u>Average lumens per fixture</u>	<u>Monthly kWh per fixture</u>
175-watt post type* (mercury)	\$10.40	7,655	69
175-watt streetlight (mercury)	7.01	7,655	69
400-watt streetlight (mercury)	10.80	19,125	163
400-watt floodlight (mercury)	10.79	19,125	163
1,000-watt streetlight (mercury)	14.82	47,250	374
1,000-watt floodlight (mercury)	14.26	47,250	374

* Includes pole.

2. Monthly rental charges for rental outdoor light fixtures currently offered for installations:

<u>Fixture size and type</u>	<u>Monthly charge per fixture</u>	<u>Average lumens per fixture</u>	<u>Monthly kWh per fixture</u>
70-watt streetlight (high pressure sodium)	\$ 7.55	5,220	35

(Continued on Sheet No. 6-10-16.17.1)



(Continued from Sheet No. 6-10 6.17)

Fixture size and type	Monthly charge	Average lumens	Monthly kWh
	per fixture	per fixture	per fixture
100-watt area light (high pressure sodium NEMA type)	6.60	8,550	41
100-watt streetlight (high pressure sodium)	7.64	8,550	41
100-watt decorative streetlight (high pressure sodium) .	7.22	8,550	41
150-watt streetlight (high pressure sodium)	8.18	14,400	66
150-watt decorative streetlight (high pressure sodium) .	10.57	14,400	66
250-watt streetlight (high pressure sodium)	9.85	24,750	103
250-watt floodlight (high pressure sodium)	9.41	24,750	103
400-watt floodlight (high pressure sodium)	10.39	45,000	163
400-watt streetlight (high pressure sodium)	11.21	45,000	163
400-watt decorative streetlight (metal halide)*	31.04	23,500	163
400-watt floodlight (metal halide)	11.27	34,000	163

* Includes pole.

3. Monthly rental charges for rental outdoor light fixtures, that are currently approved by the general manager for utilities or his/her designee, to be operated and maintained by the city's utilities department, and for which installation costs were borne by a customer other than the city's utilities department:

Fixture size and type	Monthly charge	Average lumens	Monthly kWh
	per fixture	per fixture	per fixture
13-watt decorative pedestrian light (fluorescent)	\$ 1.92	850	6
70-watt streetlight (high pressure sodium)	0.93	5,220	35
100-watt area light (high pressure sodium)	1.03	8,550	41
150-watt streetlight (high pressure sodium)	1.47	14,400	66
250-watt streetlight (high pressure sodium)	2.14	24,750	103
400-watt streetlight (high pressure sodium)	3.20	45,000	163
400-watt decorative streetlight (metal halide)	3.30	23,500	163
1,000-watt streetlight (high pressure sodium)	6.94	47,250	374

4. Should a utility customer request rental outdoor light service utilizing fixtures and/or poles for which no rate has been set forth in the Gainesville Code of Ordinances, the city may provide such service if the service is approved by the general manager for utilities or his/her designee, and if the customer requesting such service enters into a contract with the city specifying terms and conditions of such service. Unapproved fixtures shall be installed on metered service only.

(Continued on Sheet No. 6-10-2 6.17.2)



(Continued from Sheet No. 6.10.1 6.17.1)

RENTAL CHARGES FOR POLES [Appendix A, UTILITIES. (1)m]

Rental charges for poles installed by the city's utilities department for the purpose of supporting public streetlights and rental outdoor lights when required, including poles installed by the city's utilities department to replace poles for which installation costs were borne initially by a customer or by an agency other than the city's utilities department:

<u>Type</u>	<u>Monthly charge per pole</u>
20-foot fiberglass	\$2.97
30-foot wood	3.39
30-foot concrete	5.22
30-foot fiberglass	19.94
35-foot wood	3.76
35-foot concrete	5.42
40-foot wood	4.01
40-foot concrete	7.12
45-foot concrete	7.59

EARLY REMOVAL FEE [Appendix A, UTILITIES. (1)k5]

Early removal fee. The rates for rental outdoor light service include a recovery of installation charges over a sixty (60) month period. If a customer elects to permanently remove the light prior to the end of the sixty month period, an early removal fee of ten dollars (\$10.00) per month per light and six dollars (\$6.00) per month per pole shall be billed to the account for each month the removal is less than sixty (60) months beyond the installation date.

FUEL ADJUSTMENT [Sec. 27-28]

The fuel adjustment in Section 27-28 shall be applied to public streetlight and rental outdoor light services based on the estimated average energy use per fixture according to the following schedule:

<u>Type</u>	<u>Average monthly energy use (kilowatt-hours)</u>
13 watt	6
50 watt	34
70 watt	35
100 watt	41
150 watt	66
175 watt	69
250 watt	103
400 watt	163
1,000 watt	374

**PROPOSAL TO IMPLEMENT
NEGOTIATED RETAIL RATES
(For Economic Development Purposes)
AT GAINESVILLE REGIONAL UTILITIES**

**Strategic Planning Department
Gainesville Regional Utilities**

June, 1996

TABLE OF CONTENTS

	<u>Page Number</u>
OVERVIEW	1
NEGOTIATED RETAIL RATES AT OTHER UTILITIES	1
IMPLEMENTATION AT G R U	3

EXHIBITS

	<u>Exhibit Number</u>
PROPOSED TARIFF SHEETS	1
PROPOSED MANAGEMENT POLICY	2
PROPOSED FORM OF AGREEMENT	3

OVERVIEW

Strategic economic development, or industrial growth, is being increasingly viewed as a key ingredient to sustaining and enhancing the quality of life for all members of the community. Business relocation or expansion has come to be welcome and desirable for Gainesville much in the same manner as it is to surrounding communities and for most other areas as well. For quite some time the business community has realized this and has prudently often acted to leverage this desirability to extract incentives or concessions from host communities. In large measure, communities have been forthcoming with incentives and now are starting to be even more aggressive with incentives and concessions, just as businesses are becoming more expansive and judicious in their site searches.

Comparable to the fiscal reasons local governments desire economic growth, the utility industry also has significant financial interests in industrial load growth. Thus, regardless of the extent to which there will be "open-access", competition for industrial loads is expected to characterize the electric utility industry. This increasing emphasis on additional load is due to the economic benefits that accrue to a host utility, especially if surplus capacity exists. The benefits result from more optimal loading of service facilities and infrastructure. Additionally, more optimal loading represents additional revenue without additional fixed costs. Correspondingly, there are also valid economic reasons to price such additional load at rates that recover only associated incremental costs and are below prevailing rates, which are based upon fully allocated costs.

To some extent, the lower costs associated with serving industrial customers, having "desirable" load characteristics, are already reflected in the rates that are paid for service, which are based upon fully allocated cost ratemaking concepts. Because existing customers pay rates based upon fully allocated cost, an existing customer may question the fairness of offering a rate discount to another comparable customer, who may even be a competitor, simply because such customer represents new load. Additionally, City staff notes that the Florida Public Service Commission (Commission) generally have not been receptive to economic development rates (negotiated retail rates and "flex" rates) that result in subsidy or wherein rate concessions for new load are at the cost of other customers.

For these reasons, the recommendation for economic development rates, as presented herein, represents an economically rational approach to offering rate discounts, while conforming with Commission precepts. This will be accomplished by making discounts available to customers, afforded by a reduced level of profit from those customers, over a pre-determined period.

ECONOMIC DEVELOPMENT RATES AT OTHER UTILITIES

Staff has had some opportunity to survey economic development rate offerings of utilities both within and outside the state. The best example of an economic development rate is provided by a non-Florida utility, Duke Power Co. (DPC). DPC is the recognized pioneer in this area and

its rate has been fully approved by its regulatory commission.

Under the DPC tariff, an eligible customer must represent an additional 1 MW of new load at a single delivery point and hire at least 75 full time employees per MW of load or alternatively qualify by making \$400,00 of new capital investment per MW of load. In an effort to minimize "free riders", customers requesting service under DPC's incentive must affirm, in their application, that the availability of the incentive was a factor in the customers decision to locate the new load within DPC's service area. A 20% discount to the total bill, including fuel and excluding other applicable discounts, will be granted for the first year of service. For the second, third and fourth years, the discounts are 15%, 10% and 5%, respectively. No discounts are provided beyond the fourth year. DPC requires a ten year power supply contract.

Until mid-1995, economic development rate activity in Florida had been very limited among electric utilities. Since that time, two investor-owned utilities, Tampa Electric Company (TECO) and Gulf Power Company (GPC), had petitioned the Commission to allow the implementation of "Flex Rates". Under these provisions, the utility would provide service at a negotiated rate, below its published tariff rate and above its marginal cost for providing the service, for a stipulated time. Thereafter, service would be provided at tariffed rates. Flex rate service would be provided pursuant to contract terms, unique for each customer, of which the utilities nor the customer would disclose. City staff notes that the Commission has not demonstrated a willingness to accede to that reduced level of rate scrutiny (as TECO withdrew its petition). GPC's proposal, which was very similar to TECO's, went to the Commission and was turned down on June 11, 1996 for similar reasons.

Conversely, Ft. Pierce Utilities Authority (FPUA) filed a petition with rate flexibility provisions (negotiated rates below its published tariff rates and above its incremental cost), which was approved. However, FPUA's petition included reasonably sufficient detail and specified that the rate discount would be applied, over five years, to the normally applicable energy charges, exclusive of the fuel adjustment. The variable cost for Stanton Unit II energy was identified as the determinant of FPUA's incremental cost. The discounts available over the period would be a negotiated annual reduction to the normally applicable non-fuel energy charge.

The Jacksonville Electric Authority (JEA) has also filed for reductions to its retail fuel adjustment and to residential and nonresidential base rates. Accompanying the filing were six new nonresidential service riders designed to assure JEA's competitiveness for the future. In addition to new service riders for Interruptible and Curtailable Service, the filing includes the following:

- Multiple account load aggregation throughout service area.
- Discounts for new load in less developed parts of service area.
- Discounts of 5% to Large Demand customers under 5-year contracts.
- Rates that are 10% lower for Extra Large Demand customers under 10-year contracts.

To the best of City staff's knowledge, the Commission has not ruled on the JEA filing as of now.

IMPLEMENTATION AT G R U

After considering the matters pertaining to the introduction and growth of economic development rates, especially the Florida experience as delineated above, the following objectives have come to be the basis for the proposed implementation of negotiated retail rates at the City:

1. The City must be able to respond to challenges resulting from price competition.
2. Incentives should not be offered that result in rate subsidization.
3. Incentives impact locational decisions and there should be no "free-riders".
4. Proposed incentives should not invoke "rate structure" concerns at the Commission.
5. City beneficiaries (ratepayers and General Fund) must not be adversely impacted.

To meet the objectives, a proposal is being made to implement negotiated retail rates throughout the City's service area by offering a new service rider for Retained, Expanded or Attracted Load. More specific elements of the proposal are presented in more detail in the accompanying Exhibits (tariff sheets, management policy and form of contract). However, a brief description of the Rider is presented below.

At the sole discretion of the City, or upon Gainesville City Commission decree, discounts to all non fuel related charges will be provided to customers determined to be either Retained, Expanded or Attracted Load. Those criteria are further described as follows:

Retained Load shall be continued service to a previously existing, credit-worthy customer having at least 50 kW of load and facing definite cessation of local operations or a customer having a documentable alternative source of electric supply either from relocation, self-generation or a third-party supplier. Retention of such load and/or customer must be determined by the General Manager for Utilities to be in the best interest of the City.

Expanded Load shall be a minimum of 100 kW of additional verifiable service, within the same site, provided to a previously existing customer. The expanded load cannot result from load shifted from another site or facility within the City's utility service area. Such expansion of load and/or facilities must be determined by the General Manager for Utilities to be in the best interest of the City.

Attracted Load shall be new service of at least 100 kW that locates within the City's utility service area after having demonstrably considered sites within other feasible locations, not within the City's utility service area. The attracted load cannot result from load shifted from another site or facility within the City's utility service area. Such new service, customer and facilities must be

determined by the General Manager for Utilities to be in the best interest of the City.

The amount of the discount shall be negotiated and shall be applicable for no more than four consecutive years. The discount would never exceed 13% of base rates only and would be primarily influenced by the net fiscal impact that the customer represents to the City's General Fund, as quantified by a computational model acceptable to the Gainesville City Commission. Since GRU transfers 14.65% of gross revenue (base rates), less fuel costs (fuel adjustment rates plus 6.5 mills), to the General Fund, limiting the discount to 13% assures that there will always be at least a nominal level of initial benefit to the General Fund. Correspondingly, the transfer to the General Fund will be decreased by the total amount of discounts granted annually. This assures that the cost of the incentives are not shifted to other customers thereby minimizing the prospect for this to be deemed a rate structure issue by the Commission. Customers electing service under this Rider agrees for the City to be its exclusive power supplier for a minimum of ten years.

Discounts are being proposed only for Retained, Expanded or Attracted Load. The logic supporting the discount is the general perception that, without the discount, there would be no possibility of securing the load and its associated revenue. Hence, some profit is better than no profit.

EXHIBIT 1

PROPOSED TARIFF SHEETS



Sec. 27-27 Retail Rates—RETAINED, EXPANDED OR ATTRACTED LOAD SERVICE RIDER

AVAILABILITY

Service under this Rider is available to consumers both within and outside the corporate limits of the city.

APPLICABILITY

At the sole discretion of the city, this Rider may be made applicable to nonresidential electric service provided under either of the following Retail Rate Schedules: General Service Demand; Large Power; or, Transmission Service. This Rider may only be applied to service that is either Retained, Expanded or Attracted Load, as described below:

(A) Retained Load shall be continued service to a previously existing, credit-worthy customer facing definite cessation of local operations or a customer having a documentable alternative source of electric supply either from relocation, self-generation or a third-party supplier. Retention of such load and/or customer must be determined by the General Manager for Utilities to be in the best interest of the city.

(B) Expanded Load shall be a minimum of 100 kW of additional verifiable service, within the same site, provided to a previously existing customer. The additional load cannot result from load shifted from another site or facility within the city's utility service area. Such expansion of load and/or facilities must be determined by the General Manager for Utilities to be in the best interest of the city.

(C) Attracted Load shall be new service of at least 100 kW that locates within the city's utility service area after having demonstrably considered sites within other feasible locations, not within the city's utility service area. Such new service, customer and facilities must be determined by the General Manager for Utilities to be in the best interest of the city.

GENERAL PROVISIONS

(A) Customer must make application to the city for service under this Rider and the city must approve such application before service hereunder commences.

(B) Conditions pertaining to any application of this Rider shall be stipulated to by contract between the city and the customer receiving service hereunder. Such contract shall be for a minimum term of ten (10) years.

(C) All terms and conditions under the normally applicable Schedule, either General Service Demand, Large Power or Transmission Service, shall apply to service supplied to the customer except as modified by this Rider.

(Continued on Sheet No. 6.12.1)



(Continued from Sheet No. 6.12)

APPLICATION OF DISCOUNT

For service hereunder, a percentage discount shall be applied to the normally applicable Customer Charge, Demand (kW) Charge and Energy (kWh) Charge, inclusive of any other applicable discounts. The maximum discount applicable hereunder for any twelve-month period shall be 13.0%. Percentage discounts shall be specified for each of the four twelve (12) monthly billing periods, beginning with the first monthly billing period for service hereunder and continuing through the forty-eighth (48th) billing period. Discounts are not applicable beyond the forty-eighth (48th) billing period. Hence:

<u>Billing Period</u>	<u>Discount</u>
1st - 12th Billing period	To be negotiated
13th - 24th Billing period	To be negotiated
25th - 36th Billing period	To be negotiated
37th - 48th Billing period	To be negotiated

CONTRACT PERIOD

Customers requesting service hereunder must enter into a contract designating the city as the customer's exclusive supplier of electricity for a minimum initial term of ten (10) years, to be followed thereafter by successive self renewing contract periods, the durations of which shall be stipulated to in the contract. Either party may terminate the contract at the end of the initial term or at the end of any subsequent term, provided that written notice to terminate is given at least twelve (12) months prior to such termination. At the sole discretion of the city, discounts available under this Rider may be withdrawn if a change occurs to the customer's normally applicable Rate Schedule, resulting from either the customer's request or from the city's reclassification of the customer due to changes in the customer's load. If the customer violates any terms and conditions of this Rider or of the contract under this Rider, the city may discontinue service under this Rider. In the event of early termination of any contract under this Rider, the customer will be required to pay the city any costs due to such early termination.

EXHIBIT 2

PROPOSED MANAGEMENT POLICY

GRU ADMINISTRATIVE GUIDELINE

TOPIC: NEGOTIATED RETAIL RATES

EFFECTIVE: October 1, 1996

The Strategic Planning Department shall have primary responsibility for implementing and monitoring the City's new electric service offering for Retained, Expanded or Attracted Load. Responsibilities have been grouped into three areas (Determination of Eligibility, Development of Discount, Initiation of Service) and are explained below.

DETERMINATION OF ELIGIBILITY

Applications for service under the City's Retained, Expanded or Attracted Load Rates Rider (the Rider) shall be forwarded to the Strategic Planning Department (SP) for review. The application process shall be the mechanism wherein information will be provided in detail sufficient enough to (1) allow a determination of the fiscal impact of the customer to the City; and, (2) provide a reasonable level of assurance that the fiscal benefits from the customer would not be realized without the granting of rate discounts under the Rider.

For determinations of the fiscal impact, SP shall obtain and utilize a computational model deemed acceptable by the City for assessing fiscal impact upon the City. SP shall be responsible for evaluating data supplied by applicant, formulating supporting assumptions and evaluating model results.

Based upon fiscal impact model results and data from the application, SP shall determine the net fiscal impact of applicant to the City and determine applicant's eligibility for service as being either Retained, Expanded or Attracted Load.

DEVELOPMENT OF APPLICABLE RATE OR DISCOUNT

For each applicant indicated to represent a net fiscal benefit to the City, SP shall quantify the benefit and notify the General Manager for Utilities (General Manager) of SP's intent to begin negotiations with the applicant to contract for service under the Rider. Such notification shall include an estimate of the net fiscal impact to the City represented by applicant; a designation of eligibility under the Rider as either Retained, Expanded or Attracted Load; and, a recommendation of the percentage discount to be offered applicant.

Proposed percentage discounts shall not exceed 14.5%. Discounts shall be applied to the total load or service parameters (kW and kWh), regardless of whether load is Retained, Expanded or Attracted. However, in the situation of Expanded Load, the discount shall be established such that the discount percentage shall have the effect of being no more than

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14.5% of the Expanded Load.

Applicants not indicated to represent a net fiscal benefit to the City shall not be eligible for discounts unless such discounts are expressly authorized by the Gainesville City Commission.

INITIATION OF SERVICE

Upon successful negotiation of a contract to provide service under the Rider, the contract shall be filed with the Florida Public Service Commission (FPSC). In any event wherein terms and conditions of a contract are not acceptable to the FPSC, the contract shall be renegotiated with applicant so as to become conformable with FPSC requirements. The contract shall then be presented for execution, first to the applicant, then to the Gainesville City Commission or to the General Manager, if authority to execute has been previously granted to the General Manager. A fully executed contract terminates the application process and signifies acceptance by the City.

SP will designate customers taking service under the Rider as a separate class of service and will monitor and report relevant operating and financial parameters on such customers. The discount offered under the Rider is afforded directly by a reduction in the normal amount of utility funds (General Fund Transfer) to be transferred to the City's General Government (General Government). For all determinations of the amount of General Fund Transfer, as well as projections of General Fund Transfer, SP shall establish the amount by which the General Fund Transfer is to be reduced. Such amount shall be equal to the aggregate amount of discounts granted to customers taking service under the Rider.

Michael L. Kurtz,
General Manager for Utilities

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EXHIBIT 3

PROPOSED FORM OF CONTRACT

**ELECTRIC SERVICE CONTRACT
Retained, Expanded or Attracted Load**

This CONTRACT made and entered into this ____ day of _____, 1996,
by and between the City of Gainesville, Florida, a municipal corporation organized and existing
under the laws of the State of Florida, herein referred to as "City" and _____, an
entity authorized to conduct business in the State of Florida, herein referred to as "Customer".
City and Customer shall also be referred to herein as Parties collectively and as Party
individually.

WITNESSETH

WHEREAS, the Customer has facilities that are currently served by the City or the
Customer has facilities capable of being served by the City and other electricity suppliers as
well, and

WHEREAS the Customer desires to receive electric services for such facilities
exclusively from the City but only under the terms and conditions set forth in this Contract, and

WHEREAS the City agrees to sell and deliver to the Customer and the Customer agrees
to purchase and pay for the total requirements of electricity for the Customer's sole use, subject
to the provisions of this Contract, and

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WHEREAS the Parties acknowledge that this Contract applies only to the electric service provided to the Customer's facilities and does not apply to any other services obtained from the City.

NOW, THEREFORE, in consideration of the foregoing and of benefits to be obtained from the covenants herein, the Parties agree as follows:

ARTICLE I

TERM OF CONTRACT

SECTION 1.1 - The term of this Contract shall commence on the date executed by the Parties and, if required, accepted and authorized for implementation by the Florida Public Service Commission (FPSC), and shall continue in effect for an initial term of ten (10) years. After such initial ten (10) year period, this Contract shall be automatically extended for succeeding periods of three (3) years each. This Contract may be canceled by either Party at the end of said initial ten (10) year period or at the end of any subsequent extension provided that one (1) year's written notice of intent to cancel is given to the other Party.

ARTICLE II

GENERAL PROVISIONS

SECTION 2.1 - The Customer agrees that the City shall be its exclusive supplier of electric service throughout the term of this Contract. In no event shall the Customer utilize self-generated electricity or electricity supplied from any source other than the City for the duration of this Contract without the City's consent.

SECTION 2.2 - Customer must make, or have previously made, application to the City for service under either the City's General Service Demand, Large Power, or Transmission Service Rate Schedule and, as well, make application for service under the City's Retained, Expanded or Attracted Load Service Rider (Rider). Such application shall include documentation sufficient enough to allow the City to determine the Customer's eligibility for the Rider as being either Retained, Expanded or Attracted Load pursuant to City policy. The City must approve all such pertinent applications before service hereunder commences.

SECTION 2.3 - Customer agrees to establish and sustain the minimum levels of electricity demand and consumption as indicated in Customer's application for service under the Rider. Notwithstanding the foregoing, exceedences of such minimum levels of electricity demand and consumption shall be eligible for and conformant with service provisions under the Rider.

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SECTION 2.4 - All terms and conditions under the normally applicable Rate Schedule, either General Service Demand, Large Power or Transmission Service, shall apply to service supplied hereunder to the Customer, except as modified by this Contract.

ARTICLE III

APPLICATION OF DISCOUNT

SECTION 3.1 - For service hereunder, the following percentage discount shall be applied to the normally applicable Customer Charge, Demand (kW) Charge and Energy (kWh) Charge for the corresponding Billing Period, inclusive of any other applicable discounts:

<u>Billing Period</u>	<u>Discount</u>
1st - 12th Billing period	To be negotiated
13th - 24th Billing period	To be negotiated
25th - 36th Billing period	To be negotiated
37th - 48th Billing period	To be negotiated

ARTICLE IV

MISCELLANEOUS

SECTION 4.1 - This Contract may not be modified or amended, and conditions hereunder may not be waived, except in writing signed by or on behalf of both Parties.

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SECTION 4.2 - This Contract shall be governed by and construed in accordance with the laws of the State of Florida. Venue for any litigation arising under this Contract shall be in the federal or state courts in Gainesville, Florida.

SECTION 4.3 - This Contract shall be valid, effective, and binding on the parties upon execution of the Contract by the Parties, except for and unless the Florida Public Service Commission issues an order disapproving this Contract. The provisions of this Contract and any disputes or breaches hereunder are subject to the regulatory authority of the Florida Public Service Commission over the City's rate structure. In the event that there is an order issued by the Florida Public Service Commission disapproving this Contract, neither party shall have an action against the other arising under this Contract.

SECTION 4.4 - Any amendment to this Contract shall be effective upon the date of execution of such amendment by the Parties and subject to the regulatory authority of the Gainesville City Commission and the statutory authority of the Florida Public Service Commission. Both Parties shall be bound by any duly executed Amendment to this Contract unless such amendment is disapproved by order of the Florida Public Service Commission.

SECTION 4.5 - The rights and obligations of the Customer under this Contract shall not be assignable.

SECTION 4.6 - If at any time during the term of this Contract the Customer violates any terms and conditions of this Contract or of related City policies, the City may discontinue service and terminate the Contract. Deliberate misrepresentation of facts impacting a determination of the Customer's eligibility for the Rider may also result in early termination of this Contract. In the event of an early termination of this Contract, whether by either Party, normally applicable rate schedules become applicable immediately and the Customer will be required to reimburse the City for any and all costs due to such early termination.

IN WITNESS WHEREOF, the Parties hereto have caused this Contract to be executed by their duly authorized officers or representatives, and copies delivered to each Party, as of the day and year first above stated.

ATTEST:

[CUSTOMER]

BY _____

BY _____
Authorized Representative
Title

ATTEST:

CITY OF GAINESVILLE, FLORIDA

BY _____

BY _____
Michael L. Kurtz
General Manager
Gainesville Regional Utilities

APPROVED AS TO FORM AND LEGALITY:

BY _____
Raymond O. Manasco, Jr.
Utilities Attorney
Gainesville Regional Utilities

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**GAINESVILLE REGIONAL UTILITIES
FY 1995 ELECTRIC COST OF SERVICE STUDY**

**TABLE 1
FUNCTIONAL ALLOCATION OF CAPITAL INVESTMENT**

<u>Category</u>	<u>Capital Investment</u> [1]	<u>Percent</u> [2]
Power Production	\$255,819,655	60.92%
Transmission	25,993,905	6.19%
Distribution Substations	15,881,682	3.78%
Primary Line	47,260,003	11.25%
Secondary Line	16,870,841	4.02%
Line Transformers	21,528,751	5.13%
Electric Service	14,507,632	3.45%
Meters	8,249,965	1.96%
Customer Accounts	4,131,103	0.98%
Rental Lights	4,745,427	1.13%
Street Lights	4,943,646	1.18%
TOTAL	\$419,932,609	100.00%

NOTES:

[1] See Worksheets 1 and 2.

[2] Percent of total Capital Investment.

**GAINESVILLE REGIONAL UTILITIES
FY 1995 ELECTRIC COST OF SERVICE STUDY**

**TABLE 2
SUMMARY OF FISCAL YEAR 1994 FUNCTIONAL EXPENSES**

<u>Category</u>	<u>Operating Expenses</u> [1]	<u>Non-Operating Expenses</u> [2]	<u>Revenue Credits</u> [3]	<u>Subtotal</u> [4]	<u>Miscellaneous Taxes</u> [5]	<u>Net Cost of Service</u> [6]
Power Production	\$18,470,870	\$23,893,825	\$7,093,656	\$35,271,039	\$8,212	\$35,277,251
Transmission	881,017	2,398,594	290,791	2,968,820	526	2,989,346
Distribution Substations	1,093,095	1,465,486	228,860	2,331,721	411	2,332,132
Primary Line	3,194,321	4,360,929	669,897	6,885,353	1,213	6,886,566
Secondary Line	1,140,306	1,558,781	239,139	2,457,926	433	2,458,361
Line Transformers	420,212	1,988,571	213,401	2,193,382	386	2,193,768
Electric Service	980,578	1,338,696	205,642	2,113,630	372	2,114,002
Meters	436,030	761,268	108,160	1,091,138	192	1,091,330
Customer Accounts	3,470,208	381,199	341,490	3,509,917	618	3,510,535
Rental Lights	116,900	437,885	49,191	505,594	89	505,683
Street Lights	276,672	456,176	64,979	667,869	118	667,987
Energy Related	817,327	-0-	72,469	744,858	131	744,989
Fuel	38,173,806	-0-	5,767,404	32,406,402	5,707	32,412,109
General Fund Transfer	-0-	13,462,882	2,635,177	10,827,705	1,907	10,829,612
TOTALS	\$69,471,340	\$52,500,272	\$17,976,256	\$103,995,356	\$18,315	\$104,013,671

NOTES:

- [1] Does not contain gross receipts taxes -- see Worktable 3.
- [2] Includes \$7,391 miscellaneous operating expenses (Account 426), \$24,145,000 for debt service, \$14,597,000 utility plant improvements, and \$0 miscellaneous transfers for security purchase agreements obligations, sinking fund obligations, and water/wastewater UPIP allocated in proportion to capital in Table 1; \$288,000 nuclear decommissioning/fuel disposal allocated to Power Production; \$13,462,882 General Fund Transfer reduced by \$2,635,177 Surcharge Revenue.
- [3] Includes \$9,104,735 interchange revenue with \$5,744,591 fuel cost allocated to Fuel and \$5,560,344 net revenue allocated to Power Production with \$23,013 interchange Island Creek fuel adjustment revenue part of Fuel allocation; \$4,571,431 interest income, \$1,292,333 service charges, \$156,598 pole rentals, \$235,981 miscellaneous other revenues, and \$0 interest income from sinking fund -- see Report on Audit of Financial Statements and Supplemental Data for the year ended September 30, 1995 -- allocated in proportion to operating and non-operating expenses excluding Fuel and General Fund Transfer.
- [4] Operating and non-operating expenses less revenue credits.
- [5] \$18,315 miscellaneous taxes allocated in proportion to sub-totals.
- [6] Subtotal plus miscellaneous taxes.

**GAINESVILLE REGIONAL UTILITIES
FY 1995 ELECTRIC COST OF SERVICE STUDY**

**TABLE 3
ENERGY ALLOCATION FACTORS**

<u>Rate Classification</u>	<u>Energy Sales (MWh) [1]</u>	<u>Composite Loss Multiplier [2]</u>	<u>Energy Sales Plus Losses (MWh) [3]</u>	<u>Percent [4]</u>
Residential	686,595	1.0799	741,464	46.13%
Gen Service Non-Demand [5]	191,376	1.0537	201,661	12.55%
Gen Service Demand	394,764	1.0363	409,082	25.46%
Large Power	136,257	1.0265	139,874	8.70%
City Street Lighting	7,057	1.0537	7,447	0.46%
County Street Lighting	2,571	1.0537	2,709	0.17%
Rental Lighting	6,221	1.0537	6,555	0.41%
Sales for Resale	97,249	1.0132	98,530	6.13%
TOTALS	1,522,100	1.0560 [6]	1,607,322	100.00%

NOTES:

- [1] FY95 energy sales from Utility Billing Summaries.
- [2] Estimated losses of 7.4% for Residential, 5.1% for General Service Non-Demand, 3.5% for General Service Demand, 2.6% for Large Power, 5.1% for City and County Lighting, 5.1% for Rental Lighting, and 1.3% for Sales for Resale.
- [3] Energy Sales times Composite Loss Multiplier.
- [4] Percent of total Energy Sales Plus Losses.
- [5] General Service Non-Demand includes 2,412 MWh for Traffic Signals.
- [6] Based on FY95 native load losses of 85,822 MWh with 85,322 MWh assigned to native load sales.

**GAINESVILLE REGIONAL UTILITIES
FY 1995 ELECTRIC COST OF SERVICE STUDY**

**TABLE 4
DEMAND ALLOCATION FACTORS
FOR FUNCTIONS OTHER THAN POWER SUPPLY AND TRANSMISSION**

Rate Classification	III	Annual Load Factor (1)					Energy Sales (MWh) (2)				
		Distribution Substation	Primary Line	Line Transformer	Secondary Line	Electric Service	Distribution Substation	Primary Line	Line Transformer	Secondary Line	Electric Service
Residential		38.9	38.9	25.9	21.7	19.3	680,054	656,664	632,734	609,469	609,469
Gen Service Non-Demand	[2]	35.7	35.7	32.5	28.2	23.8	172,968	172,079	165,808	159,712	163,683
Gen Service Demand		57.0	57.0	55.5	-	47.3	360,004	358,155	259,435	0	347,098
Large Power		63.8	63.8	60.1	-	60.1	129,961	129,294	62,886	0	126,611
City Street Lighting		50.0	50.0	50.0	50.0	50.0	6,788	6,753	6,507	6,267	6,267
County Street Lighting		50.0	50.0	50.0	50.0	50.0	2,470	2,457	2,368	2,281	2,281
Rental Lighting		50.0	50.0	50.0	50.0	50.0	5,575	5,547	5,345	5,146	5,146

**TABLE 4B
DEMAND ALLOCATION FACTORS
FOR FUNCTIONS OTHER THAN POWER SUPPLY AND TRANSMISSION**

Rate Classification	III	Distribution Substation	Primary Line	Line Transformer	Secondary Line	Electric Service
Residential		193,798	192,802	278,772	320,914	361,236
Gen Service Non-Demand	[2]	55,386	55,102	58,186	64,721	78,444
Gen Service Demand		72,074	71,703	53,400	0	83,858
Large Power		23,257	23,138	11,951	0	24,061
City Street Lighting		1,550	1,542	1,486	1,431	1,431
County Street Lighting		564	561	541	521	521
Rental Lighting		1,273	1,266	1,220	1,175	1,175

NOTES:

- (1) Excludes Sales for Resale.
- (2) General Service Non-Demand includes 2,363 MWh for Traffic Signals.
- (3) 1994 Load Factor Study modification.
- (4) See Worktable 4.
- (5) Non-Coincident Peak Demand (kilowatts) = Energy Sales Plus Losses (MWh) / 8760 hours per year / Annual Load Factor * 100,000.

**GAINESVILLE REGIONAL UTILITIES
FY 1995 ELECTRIC COST OF SERVICE STUDY**

**TABLE 5
DEMAND ALLOCATION FACTORS FOR POWER SUPPLY AND TRANSMISSION**

<u>Rate Classification</u>	<u>Energy Sales Plus Losses</u> [1]	<u>Annual Peak Load Factor</u> [2]	<u>Non-Coincident Peak Demand</u> [3]	<u>Average Demand</u> [4]	<u>Class Excess Demand</u> [5]
Residential	741,464	38.88	217,701	84,842	133,059
Gen Service Non-Deman [10]	201,661	35.65	64,574	23,021	41,553
Gen Service Demand	409,062	57.02	81,899	46,699	35,200
Large Power	139,874	63.79	25,031	15,967	9,064
City Street Lighting	7,447	-	1,735	650	885
County Street Lighting	2,709	-	631	309	322
Rental Lighting	6,555	-	1,527	748	779
Sales for Resale	98,530	56.70	19,837	11,248	8,590
SYSTEM	1,667,322		412,936	183,484	229,461

<u>Rate Classification</u>	<u>Class Excess Allocation Factor</u> [6]	<u>Allocation of Excess Demand</u> [7]	<u>Total Demand Allocation</u> [8]	<u>Demand Allocation Factor</u> [9]
Residential	0.5799	102,941	187,583	0.5196
Gen Service Non-Deman [10]	0.1811	32,148	55,169	0.1528
Gen Service Demand	0.1534	27,233	73,932	0.2048
Large Power	0.0365	7,012	22,980	0.0637
City Street Lighting	0.0039	685	1,535	0.0043
County Street Lighting	0.0014	249	558	0.0015
Rental Lighting	0.0034	603	1,351	0.0037
Sales for Resale	0.0374	6,645	17,893	0.0496
SYSTEM	1.0000	177,516 [11]	361,000	1.0000

NOTES:

- [1] From Table 3.
- [2] 1996 Load Factor Study modification.
- [3] Non-Coincident Peak Demand (kiloWatts) = Energy Sales Plus Losses (MWh) / 8760 hours per year / Annual Peak Load Factor * 100,000.
- [4] Average Demand (kiloWatts) = Energy Sales Plus Losses * 1,000 / 8760 hours per year.
- [5] Class Excess Demand (kiloWatts) = Non-Coincident Peak Demand - Average Demand.
- [6] Class Excess Allocation Factor = Class Excess Demand / System Class Excess Demand.
- [7] Allocation of Excess Demand (kiloWatts) = Class Excess Allocation Factor * System Excess Demand.
- [8] Total Demand Allocation = Average Demand + Allocation of Excess Demand.
- [9] Demand Allocation Factor = Total Demand Allocation / System Total Demand Allocation.
- [10] General Service Non-Demand includes 2,412 MWh for Traffic Signals.
- [11] System Excess Demand = System Peak (361 MW) - System Average Demand.

**GAINESVILLE REGIONAL UTILITIES
FY 1995 ELECTRIC COST OF SERVICE STUDY**

TABLE 6

NUMBER OF CUSTOMERS IN EACH RATE CLASS

<u>Rate Classification</u>	<u>Customers</u> [1]	<u>Percent</u> [2]
Residential	61,893	86.68%
Gen Service Non-Demand [3]	6,557	9.18%
Gen Service Demand	701	0.98%
Large Power	13	0.02%
City Street Lighting	5	0.01%
County Street Lighting	3	0.00%
Rental Lighting	2,230	3.12%
Curtailable	0	0.00%
Sales for Resale	2	0.00%
TOTAL	71,404	100.00%

NOTES:

- [1] Fiscal year average, see Worktable 5.
- [2] Percent of total Number of Customers.
- [3] General Service Non-Demand includes traffic signals.

**GAINESVILLE REGIONAL UTILITIES
FY 1995 ELECTRIC COST OF SERVICE STUDY**

**TABLE 7
SUMMARY OF COST-OF-SERVICE ALLOCATIONS TO RATE CLASSES**

(1)

<u>Rate Classification</u>	<u>Power Production</u>	<u>Transmission</u>	<u>Distribution Substations</u>	<u>Primary Line</u>	<u>Line Transformers</u>	<u>Secondary Line</u>	<u>Electric Service</u>
Residential	\$18,330,817	\$1,553,328	\$1,299,110	\$4,421,886	\$1,542,888	\$1,908,504	\$1,537,275
Gen Service Non-Demand [2]	5,391,130	458,837	371,277	1,343,814	391,813	488,691	488,483
Gen Service Demand	7,224,689	612,209	483,141	826,755	202,220	40,489	69,634
Large Power	2,245,585	190,288	155,903	233,338	39,591	1,126	1,977
City Street Lighting	149,968	12,708	10,388	15,398	4,837	4,548	37
County Street Lighting	54,654	4,623	3,780	5,617	1,764	1,659	22
Rental Lighting	132,005	11,186	8,533	39,658	10,856	13,376	16,613
Sales for Resale	1,748,524	148,168	0	0	0	0	0
	<u>\$36,277,281</u>	<u>\$2,988,348</u>	<u>\$2,332,132</u>	<u>\$8,888,566</u>	<u>\$2,193,768</u>	<u>\$2,458,361</u>	<u>\$2,114,002</u>

<u>Rate Classification</u>	<u>Meters</u>	<u>Customer Service</u>	<u>Rental Lights</u>	<u>Street Lights</u>	<u>Energy Related</u>	<u>Fuel</u>	<u>General Fund Transfer</u>	<u>Net Cost of Service</u> [3]
Residential	\$793,601	\$2,552,816	0	0	\$343,666	\$14,951,834	\$4,995,743	\$54,231,589
Gen Service Non-Demand [2]	252,174	811,181	0	0	93,489	4,086,552	1,358,726	\$15,513,917
Gen Service Demand	35,948	115,635	0	0	189,808	8,249,256	2,756,261	\$20,805,824
Large Power	1,000	3,217	0	0	64,831	2,820,599	942,425	\$6,899,840
City Street Lighting	19	62	0	\$417,492	3,452	150,171	50,175	\$819,253
County Street Lighting	12	37	0	250,495	1,258	54,828	18,252	\$396,899
Rental Lighting	8,576	27,588	\$505,683	0	3,038	132,183	44,185	\$953,460
Sales for Resale	0	0	0	0	45,668	1,886,686	663,863	\$4,593,109
	<u>\$1,091,330</u>	<u>\$3,510,535</u>	<u>\$505,683</u>	<u>\$667,987</u>	<u>\$744,989</u>	<u>\$32,412,109</u>	<u>\$10,829,612</u>	<u>\$104,013,671</u>

- NOTES:**
- [1] See Worktables 6A (Power Production), 6C (Transmission), 6E (Distribution Substations), 6O (Primary Line), 6K (Line Transformers), 6I (Secondary Line), 6M (Electric Service), 6Q (Meters), 6J (Customer Service), 6S (Rental Lights), 6U (Street Lights), 6W (Energy-Related), 6X (Fuel), and 6Y (General Fund Transfer).
- [2] General Service Non-Demand includes Traffic Signals.
- [3] Sum of cost of service allocations for each rate class.

GAINESVILLE REGIONAL UTILITIES FY 1995 ELECTRIC COST OF SERVICE STUDY

TABLE 8

SUMMARY OF CAPITAL INVESTMENT ALLOCATIONS TO RATE CLASSES

(1)

<u>Rate Classification</u>	<u>Power Production</u>	<u>Transmission</u>	<u>Distribution Substations</u>	<u>Primary Line</u>	<u>Line Transformers</u>	<u>Secondary Line</u>	<u>Electric Service</u>
Residential	\$132,929,386	\$13,506,891	\$8,846,866	\$30,346,487	\$15,141,275	\$13,097,370	\$10,549,783
Gen Service Non-Demand [2]	39,094,796	3,972,433	2,528,376	9,222,106	3,843,129	3,353,506	3,352,284
Gen Service Demand	62,391,054	6,323,469	3,290,159	6,673,710	1,984,501	277,859	477,875
Large Power	18,284,283	1,854,650	1,081,889	1,601,314	388,000	7,729	13,293
City Street Lighting	1,087,519	110,503	70,743	105,673	47,467	31,197	256
County Street Lighting	395,808	40,198	25,742	38,550	17,308	11,387	153
Rental Lighting	957,256	97,267	58,108	272,156	108,539	91,794	114,009
Sales for Resale	12,679,753	1,288,393	0	0	0	0	0
	<u>\$255,819,655</u>	<u>\$25,993,905</u>	<u>\$15,881,682</u>	<u>\$47,280,003</u>	<u>\$21,628,751</u>	<u>\$18,870,841</u>	<u>\$14,507,632</u>

<u>Rate Classification</u>	<u>Meters</u>	<u>Customer Service</u>	<u>Rental Lights</u>	<u>Street Lights</u>	<u>Energy Related</u>	<u>Fuel</u>	<u>General Fund Transfer</u>	<u>Total Capital Investment</u> [3]
Residential	\$5,999,268	\$3,004,085	0	0	0	0	0	\$233,421,490
Gen Service Non-Demand [2]	1,906,322	954,575	0	0	0	0	0	68,227,527
Gen Service Demand	271,750	136,077	0	0	0	0	0	69,826,480
Large Power	7,559	3,785	0	0	0	0	0	21,022,833
City Street Lighting	145	73	0	\$3,089,779	0	0	0	4,543,355
County Street Lighting	87	44	0	1,853,867	0	0	0	2,382,944
Rental Lighting	64,833	32,465	\$4,745,427	0	0	0	0	6,539,854
Sales for Resale	0	0	0	0	0	0	0	\$13,968,146
	<u>\$8,249,985</u>	<u>\$4,131,103</u>	<u>\$4,745,427</u>	<u>\$4,943,646</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>\$419,932,609</u>

NOTES:

- [1] See Worktables 6A (Power Production), 6B (Transmission), 6C (Distribution Substations), 6D (Primary Line), 6E (Line Transformers), 6F (Secondary Line), 6G (Electric Service), 6H (Meters), 6I (Customer Service), 6J (Rental Lights), and 6K (Street Lights).
- [2] General Service Non-Demand include Traffic Signals.
- [3] Sum of cost of service allocations for each rate class.

**GAINESVILLE REGIONAL UTILITIES
FY 1995 ELECTRIC COST OF SERVICE STUDY**

**TABLE 9
REVENUE RECEIPTS UNDER PRESENT RATES BY CUSTOMER CLASS**

<i>Rate Classification</i>	<i>Energy Sales (MWh)</i>	<i>Base Rate mills/kWh</i>	<i>Base Rate Revenue</i>	<i>Fuel Adjustment mills/kWh</i>	<i>Fuel Adjustment Revenue</i>	<i>Total Sales Revenue</i>
<i>(1)</i>	<i>(2)</i>	<i>(3)</i>	<i>(4)</i>	<i>(5)</i>	<i>(6)</i>	<i>(7)</i>
Residential	686,595	76.12	\$52,262,423	-1.64	(\$1,126,882)	\$51,135,541
Gen Service Non-Dema [7]	191,376	77.07	14,748,391	-1.64	(314,068)	14,434,293
Gen Service Demand	394,764	68.81	27,162,830	-1.64	(647,911)	26,514,919
Large Power	136,257	55.04	7,499,920	-1.64	(223,633)	7,276,287
City Street Lighting	7,067	137.54	972,016	-1.64	(11,599)	960,417
County Street Lighting	2,571	126.58	325,398	-1.64	(4,219)	321,179
Rental Lighting	6,221	150.19	934,312	-1.64	(10,210)	924,102
Sales for Resale	97,249	52.31	5,087,395	-3.11	(302,090)	4,785,305
	<u>1,522,100</u>		<u>\$106,992,685</u>		<u>(\$2,640,642)</u>	<u>\$106,352,043</u>

NOTES:

- [1] FY95 energy sales from Utility Billing Summaries.
- [2] Base Rate Revenue divided by Energy Sales for each class.
- [3] From Post-Audit 1995 Line Item Expenditure Report, R025014B, 9/30/95 -- Accounts 440, 442, 444, and 446.
- [4] Retail = \$2,338,552 net retail fuel adjustment revenue / 142,348,851 MWh retail sales; Sales for Resale = \$302,090 wholesale fuel adjustment revenue / 97,249 MWh wholesale sales.
- [5] Energy Sales for each class times mills/kWh Fuel Adjustment. -\$4,906,883 retail fuel adjustment revenue plus \$2,566,331 Island Creek revenue; -\$118,497 BEC fuel adjustment revenue and -\$183,593 Alachua fuel adjustment revenue including Island Creek portions.
- [6] Base Rate Revenue plus Fuel Adjustment Revenue for each class.
- [7] General Service Non-Demand includes \$182,760 for Traffic Signals.

**GAINESVILLE REGIONAL UTILITIES
FY 1995 ELECTRIC COST OF SERVICE STUDY**

TABLE 10

**ALLOCATION OF TOTAL REVENUE UNDER PRESENT RATES TO CUSTOMER
CLASSES AND COMPARISON WITH COST OF SERVICE**

<u>Rate Classification</u>	<u>Total Revenue Allocation</u> (1)	<u>Net Cost of Service</u> (2)	<u>Net Cost of Service minus Total Revenue</u>	<u>Percent of Base Rate Revenue</u>
Residential	\$51,135,541	\$54,231,599	\$3,096,028	6.05%
Gen Service Non-Demand [3]	\$14,434,293	\$15,513,917	\$1,079,624	7.48%
Gen Service Demand	\$26,514,919	\$20,805,824	(\$5,709,095)	-21.53%
Large Power	\$7,276,287	\$6,899,840	(\$376,447)	-7.92%
City Street Lighting	\$960,417	\$819,253	(\$141,164)	-14.70%
County Street Lighting	\$321,179	\$398,699	\$75,520	23.51%
Rental Lighting	\$924,102	\$953,460	\$29,358	3.18%
Sales for Resale	\$4,785,305	\$4,593,109	(\$192,196)	-4.02%
	<u>\$106,352,043</u>	<u>\$104,013,671</u>	<u>(\$2,338,372)</u>	

ALLOCATION OF TOTAL REVENUE WITH PROPOSED RATE CHANGE

<u>Rate Classification</u>	<u>Proposed Rate Change Percent</u>	<u>Effect of Implemented Rate Change</u> (3)	<u>Required Revenue Adjustment</u> (4)	<u>Percent of Base Rate Revenue</u>
Residential	-0.5%	(\$255,678)	\$3,351,706	6.59%
Gen Service Non-Demand [3]	-4.0%	(577,372)	\$1,856,996	11.96%
Gen Service Demand	-4.0%	(1,060,597)	(\$4,648,498)	-18.26%
Large Power	-6.0%	(436,577)	(\$139,870)	-2.04%
City Street Lighting	0.0%	0	(\$141,164)	-14.70%
County Street Lighting	0.0%	0	\$75,520	23.51%
Rental Lighting	0.0%	0	\$29,358	3.18%
Sales for Resale	0.0%	0	(\$192,196)	-4.02%
		<u>(\$2,330,223)</u>	<u>(\$8,149)</u>	

NOTES:

- (1) From Table 9.
- (2) From Table 7.
- (3) Revenue generated from a change in the base rates effective October 1, 1996.
- (4) Total Revenue Allocation plus Effect of Proposed Rate Change less Net Cost of Service.
- (5) General Service Non-Demand includes \$182,760 for Traffic Signals.

**GAINESVILLE REGIONAL UTILITIES
FY 1995 ELECTRIC COST OF SERVICE STUDY**

WORKTABLE 6A

**COST ALLOCATION DETAIL -- POWER PRODUCTION
COST DISTRIBUTION: 100 PERCENT DEMAND-RELATED AND 0 PERCENT CUSTOMER-RELATED**

<u>Rate Classification</u>	<u>Non-Coincident Peak</u>	<u>Weighting Factor</u>	<u>Weighted Non-Coincident Peak</u>	<u>Demand Allocation Factor [1]</u>	<u>Demand-Related Cost</u>	<u>Number of Customers</u>	<u>Weighting Factor</u>	<u>Weighted Number of Customers</u>	<u>Percent</u>	<u>Customer-Related Cost</u>	<u>Total Cost Allocation</u>
Residential		1.0000	0	51.96	18,330,817	61,893	0.0000	0	0.00	0	18,330,817
Service Non-Demand [2]		1.0000	0	15.28	5,391,130	6,557	0.0000	0	0.00	0	5,391,130
Gen Service Demand		1.0000	0	20.48	7,224,669	701	0.0000	0	0.00	0	7,224,669
Large Power		1.0000	0	6.37	2,245,585	13	0.0000	0	0.00	0	2,245,585
City Street Lighting		1.0000	0	0.43	149,968	5	0.0000	0	0.00	0	149,968
County Street Lighting		1.0000	0	0.15	54,554	3	0.0000	0	0.00	0	54,554
Rental Lighting		1.0000	0	0.37	132,005	2,230	0.0000	0	0.00	0	132,005
Sales for Resale		1.0000	0	4.96	1,748,524	2	0.0000	0	0.00	0	1,748,524
				100.00	\$35,277,251 [3]	71,404 [4]					\$35,277,251

**CAPITAL INVESTMENT ALLOCATION DETAIL -- POWER PRODUCTION
CAPITAL DISTRIBUTION: 100 PERCENT DEMAND-RELATED AND 0 PERCENT CUSTOMER-RELATED**

<u>Rate Classification</u>	<u>Non-Coincident Peak</u>	<u>Weighting Factor</u>	<u>Weighted Non-Coincident Peak</u>	<u>Demand Allocation Factor [1]</u>	<u>Demand-Related Capital</u>	<u>Number of Customers</u>	<u>Weighting Factor</u>	<u>Weighted Number of Customers</u>	<u>Percent</u>	<u>Customer-Related Capital</u>	<u>Total Capital Allocation</u>
Residential		1.0000	0	51.96	132,929,386	61,893	0.0000	0	0.00	0	132,929,386
Gen Service Non-Demand [2]		1.0000	0	15.28	39,094,796	6,557	0.0000	0	0.00	0	39,094,796
Service Demand		1.0000	0	20.48	52,391,054	701	0.0000	0	0.00	0	52,391,054
Large Power		1.0000	0	6.37	16,284,283	13	0.0000	0	0.00	0	16,284,283
City Street Lighting		1.0000	0	0.43	1,087,519	5	0.0000	0	0.00	0	1,087,519
County Street Lighting		1.0000	0	0.15	395,608	3	0.0000	0	0.00	0	395,608
Rental Lighting		1.0000	0	0.37	957,256	2,230	0.0000	0	0.00	0	957,256
Sales for Resale		1.0000	0	4.96	12,679,753	2	0.0000	0	0.00	0	12,679,753
				100.00	\$255,819,655 [3]	71,404 [4]					\$255,819,655

NOTES:

- [1] From Table 5.
- [2] General Service Non-Demand includes Traffic Signals.
- [3] From Table 2.
- [4] From Table 6.
- [5] From Table 1.

**GAINESVILLE REGIONAL UTILITIES
FY 1995 ELECTRIC COST OF SERVICE STUDY**

WORKTABLE 6B

**COST ALLOCATION DETAIL -- TRANSMISSION
COST DISTRIBUTION: 100 PERCENT DEMAND-RELATED AND 0 PERCENT CUSTOMER-RELATED**

<u>Rate Classification</u>	<u>Non-Coincident Peak</u>	<u>Weighting Factor</u>	<u>Weighted Non-Coincident Peak</u>	<u>Demand Allocation Factor (1)</u>	<u>Demand-Related Cost</u>	<u>Number of Customers</u>	<u>Weighting Factor</u>	<u>Weighted Number of Customers</u>	<u>Percent</u>	<u>Customer-Related Cost</u>	<u>Total Cost Allocation</u>
Residential		1.0000	0	51.96	1,553,328	61,893	0.0000	0	0.00	0	1,553,328
General Service Non-Demand (2)		1.0000	0	15.28	456,837	6,557	0.0000	0	0.00	0	456,837
General Service Demand		1.0000	0	20.48	612,209	701	0.0000	0	0.00	0	612,209
Large Power		1.0000	0	6.37	190,288	13	0.0000	0	0.00	0	190,288
City Street Lighting		1.0000	0	0.43	12,708	5	0.0000	0	0.00	0	12,708
County Street Lighting		1.0000	0	0.15	4,623	3	0.0000	0	0.00	0	4,623
Rental Lighting		1.0000	0	0.37	11,186	2,230	0.0000	0	0.00	0	11,186
Sales for Resale		1.0000	0	4.96	148,168	0	0.0000	0	0.00	0	148,168
				100.00	\$2,989,346 (3)	71,402 (4)					\$2,989,346

**CAPITAL INVESTMENT ALLOCATION DETAIL -- TRANSMISSION
CAPITAL DISTRIBUTION: 100 PERCENT DEMAND-RELATED AND 0 PERCENT CUSTOMER-RELATED**

<u>Rate Classification</u>	<u>Non-Coincident Peak</u>	<u>Weighting Factor</u>	<u>Weighted Non-Coincident Peak</u>	<u>Demand Allocation Factor (1)</u>	<u>Demand-Related Capital</u>	<u>Number of Customers</u>	<u>Weighting Factor</u>	<u>Weighted Number of Customers</u>	<u>Percent</u>	<u>Customer-Related Capital</u>	<u>Total Capital Allocation</u>
Residential		1.0000	0	51.96	13,506,991	61,893	0.0000	0	0.00	0	13,506,991
General Service Non-Demand (2)		1.0000	0	15.28	3,972,433	6,557	0.0000	0	0.00	0	3,972,433
General Service Demand		1.0000	0	20.48	5,323,469	701	0.0000	0	0.00	0	5,323,469
Large Power		1.0000	0	6.37	1,654,650	13	0.0000	0	0.00	0	1,654,650
City Street Lighting		1.0000	0	0.43	110,503	5	0.0000	0	0.00	0	110,503
County Street Lighting		1.0000	0	0.15	40,198	3	0.0000	0	0.00	0	40,198
Rental Lighting		1.0000	0	0.37	97,267	2,230	0.0000	0	0.00	0	97,267
Sales for Resale		1.0000	0	4.96	1,288,393	2	0.0000	0	0.00	0	1,288,393
				100.00	\$25,993,905 (3)	71,404 (4)					\$25,993,905

NOTES:

- (1) From Table 5.
- (2) General Service Non-Demand includes Traffic Signals.
- (3) From Table 2.
- (4) From Table 6.
- (5) From Table 1.

**GAINESVILLE REGIONAL UTILITIES
FY 1995 ELECTRIC COST OF SERVICE STUDY**

WORKTABLE 6C

**COST ALLOCATION DETAIL – DISTRIBUTION SUBSTATIONS
COST DISTRIBUTION: 100 PERCENT DEMAND-RELATED AND 0 PERCENT CUSTOMER-RELATED**

<u>Rate Classification</u>	<u>Non-Coincident Peak [1]</u>	<u>Weighting Factor</u>	<u>Weighted Non-Coincident Peak</u>	<u>Percent [3]</u>	<u>Demand-Related Cost</u>	<u>Number of Customers</u>	<u>Weighting Factor [6]</u>	<u>Weighted Number of Customers</u>	<u>Percent</u>	<u>Customer-Related Cost</u>	<u>Total Cost Allocation</u>
Residential	193,798	1.0000	193,798	55.70	1,299,110	61,893	0.1667	10,318	72.72	0	1,299,110
Gen Service Non-Demand [2]	55,386	1.0000	55,386	15.92	371,277	6,557	0.5000	3,279	23.11	0	371,277
Gen Service Demand	72,074	1.0000	72,074	20.72	483,141	701	0.6667	467	3.29	0	483,141
Large Power	23,257	1.0000	23,257	6.68	155,903	13	1.0000	13	0.09	0	155,903
City Street Lighting	1,550	1.0000	1,550	0.45	10,388	5	0.0500	0	0.00	0	10,388
County Street Lighting	564	1.0000	564	0.16	3,780	3	0.0500	0	0.00	0	3,780
Rental Lighting	1,273	1.0000	1,273	0.37	8,533	2,230	0.0500	112	0.79	0	8,533
Sales for Resale	0	1.0000	0	0.00	0	2	0.0000	0	0.00	0	0
			<u>347,901</u>	<u>100.00</u>	<u>\$2,332,132</u> [4]	<u>71,404</u> [5]		<u>14,188</u>	<u>100.00</u>	<u>\$0</u>	<u>\$2,332,132</u>

**CAPITAL INVESTMENT ALLOCATION DETAIL – DISTRIBUTION SUBSTATIONS
CAPITAL DISTRIBUTION: 100 PERCENT DEMAND-RELATED AND 0 PERCENT CUSTOMER-RELATED**

<u>Rate Classification</u>	<u>Non-Coincident Peak [1]</u>	<u>Weighting Factor</u>	<u>Weighted Non-Coincident Peak</u>	<u>Percent [3]</u>	<u>Demand-Related Capital</u>	<u>Number of Customers</u>	<u>Weighting Factor [6]</u>	<u>Weighted Number of Customers</u>	<u>Percent</u>	<u>Customer-Related Capital</u>	<u>Total Capital Allocation</u>
Residential	193,798	1.0000	193,798	55.70	8,846,866	61,893	0.1667	10,318	72.72	0	8,846,866
Gen Service Non-Demand [2]	55,386	1.0000	55,386	15.92	2,528,376	6,557	0.5000	3,279	23.11	0	2,528,376
Gen Service Demand	72,074	1.0000	72,074	20.72	3,290,159	701	0.6667	467	3.29	0	3,290,159
Power	23,257	1.0000	23,257	6.68	1,061,689	13	1.0000	13	0.09	0	1,061,689
City Street Lighting	1,550	1.0000	1,550	0.45	70,743	5	0.0500	0	0.00	0	70,743
County Street Lighting	564	1.0000	564	0.16	25,742	3	0.0500	0	0.00	0	25,742
Rental Lighting	1,273	1.0000	1,273	0.37	58,108	2,230	0.0500	112	0.79	0	58,108
Sales for Resale	0	1.0000	0	0.00	0	2	0.0000	0	0.00	0	0
			<u>347,901</u>	<u>100.00</u>	<u>\$15,881,882</u> [4]	<u>71,404</u> [5]		<u>14,188</u>	<u>100.00</u>	<u>\$0</u>	<u>\$15,881,882</u>

NOTES:

- [1] From Table 4B.
- [2] General Service Non-Demand includes Traffic Signals.
- [3] Percent of Total Weighted Non-Coincident Peak.
- [4] From Table 2.
- [5] From Table 6.
- [6] From FY87 Cost of Service Study.
- [7] From Table 1.

**GAINESVILLE REGIONAL UTILITIES
FY 1995 ELECTRIC COST OF SERVICE STUDY**

WORKTABLE 6D

**COST ALLOCATION DETAIL - PRIMARY LINE
COST DISTRIBUTION: 50 PERCENT DEMAND-RELATED AND 50 PERCENT CUSTOMER-RELATED**

<u>Rate Classification</u>	<u>Non-Coincident Peak [1]</u>	<u>Weighting Factor</u>	<u>Weighted Non-Coincident Peak</u>	<u>Percent [3]</u>	<u>Demand-Related Cost</u>	<u>Number of Customers</u>	<u>Weighting Factor [6]</u>	<u>Weighted Number of Customers</u>	<u>Percent</u>	<u>Customer-Related Cost</u>	<u>Total Cost Allocation</u>
Residential	192,802	1.0000	192,802	55.70	1,918,075	61,893	0.1667	10,318	72.72	2,503,911	4,421,986
Gen Service Non-Demand [2]	55,102	1.0000	55,102	15.92	548,173	6,557	0.5000	3,279	23.11	795,641	1,343,814
Gen Service Demand	71,703	1.0000	71,703	20.72	713,334	701	0.6667	467	3.29	113,420	826,755
Large Power	23,138	1.0000	23,138	6.68	230,183	13	1.0000	13	0.09	3,155	233,338
City Street Lighting	1,542	1.0000	1,542	0.45	15,338	5	0.0500	0	0.00	61	15,398
County Street Lighting	561	1.0000	561	0.16	5,581	3	0.0500	0	0.00	36	5,617
Rental Lighting	1,266	1.0000	1,266	0.37	12,598	2,230	0.0500	112	0.79	27,059	39,658
Sales for Resale	0	1.0000	0	0.00	0	2	0.0000	0	0.00	0	0
			<u>346,114</u>	<u>100.00</u>	<u>\$3,443,283</u> [4]	<u>71,404</u> [5]		<u>14,188</u>	<u>100.00</u>	<u>\$3,443,283</u> [4]	<u>\$6,886,566</u>

**CAPITAL INVESTMENT ALLOCATION DETAIL - PRIMARY LINE
CAPITAL DISTRIBUTION: 50 PERCENT DEMAND-RELATED AND 50 PERCENT CUSTOMER-RELATED**

<u>Rate Classification</u>	<u>Non-Coincident Peak [1]</u>	<u>Weighting Factor</u>	<u>Weighted Non-Coincident Peak</u>	<u>Percent [3]</u>	<u>Demand-Related Capital</u>	<u>Number of Customers</u>	<u>Weighting Factor [6]</u>	<u>Weighted Number of Customers</u>	<u>Percent</u>	<u>Customer-Related Capital</u>	<u>Total Capital Allocation</u>
Residential	192,802	1.0000	192,802	55.70	13,163,054	61,893	0.1667	10,318	72.72	17,183,432	30,346,487
Gen Service Non-Demand [2]	55,102	1.0000	55,102	15.92	3,761,914	6,557	0.5000	3,279	23.11	5,460,193	9,222,106
Gen Service Demand	71,703	1.0000	71,703	20.72	4,895,355	701	0.6667	467	3.29	778,361	5,673,716
Power	23,138	1.0000	23,138	6.68	1,579,663	13	1.0000	13	0.09	21,651	1,601,314
Street Lighting	1,542	1.0000	1,542	0.45	105,257	5	0.0500	0	0.00	416	105,673
County Street Lighting	561	1.0000	561	0.16	38,300	3	0.0500	0	0.00	250	38,550
Rental Lighting	1,266	1.0000	1,266	0.37	86,458	2,230	0.0500	112	0.79	185,698	272,156
Sales for Resale	0	1.0000	0	0.00	0	2	0.0000	0	0.00	0	0
			<u>346,114</u>	<u>100.00</u>	<u>\$23,630,001</u> [7]	<u>71,404</u> [5]		<u>14,188</u>	<u>100.00</u>	<u>\$23,630,001</u> [4]	<u>\$47,260,003</u>

NOTES:

- [1] From Table 4B.
- [2] General Service Non-Demand includes Traffic Signals.
- [3] Percent of Total Weighted Non-Coincident Peak.
- [4] From Table 2.
- [5] From Table 6.
- [6] From FT87 Cost of Service Study.
- [7] From Table 1.

**GAINESVILLE REGIONAL UTILITIES
FY 1995 ELECTRIC COST OF SERVICE STUDY**

WORKTABLE 6E

**COST ALLOCATION DETAIL – SECONDARY LINE
COST DISTRIBUTION: 50 PERCENT DEMAND-RELATED AND 50 PERCENT CUSTOMER-RELATED**

<u>Rate Classification</u>	<u>Non-Coincident Peak [1]</u>	<u>Weighting Factor</u>	<u>Weighted Non-Coincident Peak</u>	<u>Percent [3]</u>	<u>Demand-Related Cost</u>	<u>Number of Customers</u>	<u>Weighting Factor [6]</u>	<u>Weighted Number of Customers</u>	<u>Percent</u>	<u>Customer-Related Cost</u>	<u>Total Cost Allocation</u>
Residential	320,914	1.0000	320,914	82.55	1,014,660	61,893	0.1667	10,318	72.72	893,844	1,908,504
Gen Service Non-Demand [2]	64,721	1.0000	64,721	16.65	204,634	6,557	0.5000	3,279	23.11	284,027	488,661
Gen Service Demand	0	1.0000	0	0.00	0	701	0.6667	467	3.29	40,489	40,489
Large Power	0	1.0000	0	0.00	0	13	1.0000	13	0.09	1,126	1,126
City Street Lighting	1,431	1.0000	1,431	0.37	4,524	5	0.0500	0	0.00	22	4,546
County Street Lighting	521	1.0000	521	0.13	1,646	3	0.0500	0	0.00	13	1,659
Rental Lighting	1,175	1.0000	1,175	0.30	3,716	2,230	0.0500	112	0.79	9,660	13,376
Sales for Resale	0	1.0000	0	0.00	0	2	0.0000	0	0.00	0	0
			<u>388,762</u>	<u>100.00</u>	<u>\$1,229,181</u> [4]	<u>71,404</u> [5]		<u>14,188</u>	<u>100.00</u>	<u>\$1,229,181</u> [4]	<u>\$2,458,361</u>

**CAPITAL INVESTMENT ALLOCATION DETAIL – SECONDARY LINE
CAPITAL DISTRIBUTION: 50 PERCENT DEMAND-RELATED AND 50 PERCENT CUSTOMER-RELATED**

<u>Rate Classification</u>	<u>Non-Coincident Peak [1]</u>	<u>Weighting Factor</u>	<u>Weighted Non-Coincident Peak</u>	<u>Percent [3]</u>	<u>Demand-Related Capital</u>	<u>Number of Customers</u>	<u>Weighting Factor [6]</u>	<u>Weighted Number of Customers</u>	<u>Percent</u>	<u>Customer-Related Capital</u>	<u>Total Capital Allocation</u>
Residential	320,914	1.0000	320,914	82.55	6,963,241	61,893	0.1667	10,318	72.72	6,134,129	13,097,370
Gen Service Non-Demand [2]	64,721	1.0000	64,721	16.65	1,404,330	6,557	0.5000	3,279	23.11	1,949,176	3,353,506
Gen Service Demand	0	1.0000	0	0.00	0	701	0.6667	467	3.29	277,859	277,859
Large Power	0	1.0000	0	0.00	0	13	1.0000	13	0.09	7,729	7,729
City Street Lighting	1,431	1.0000	1,431	0.37	31,048	5	0.0500	0	0.00	149	31,197
County Street Lighting	521	1.0000	521	0.13	11,298	3	0.0500	0	0.00	89	11,387
Rental Lighting	1,175	1.0000	1,175	0.30	25,503	2,230	0.0500	112	0.79	66,290	91,794
Sales for Resale	0	1.0000	0	0.00	0	2	0.0000	0	0.00	0	0
			<u>388,762</u>	<u>100.00</u>	<u>\$8,435,420</u> [4]	<u>71,404</u> [5]		<u>14,188</u>	<u>100.00</u>	<u>\$8,435,420</u> [4]	<u>\$16,870,841</u>

NOTES:

- [1] From Table 4B.
- [2] General Service Non-Demand includes Traffic Signals.
- [3] Percent of Total Weighted Non-Coincident Peak.
- [4] From Table 2.
- [5] From Table 6.
- [6] From FY87 Cost of Service Study.
- [7] From Table 1.

**GAINESVILLE REGIONAL UTILITIES
FY 1995 ELECTRIC COST OF SERVICE STUDY**

WORKTABLE 6F

**COST ALLOCATION DETAIL – LINE TRANSFORMERS
COST DISTRIBUTION: 60 PERCENT DEMAND-RELATED AND 40 PERCENT CUSTOMER-RELATED**

<u>Rate Classification</u>	<u>Non-Coincident Peak [1]</u>	<u>Weighting Factor</u>	<u>Weighted Non-Coincident Peak</u>	<u>Percent [3]</u>	<u>Demand-Related Cost</u>	<u>Number of Customers</u>	<u>Weighting Factor [6]</u>	<u>Weighted Number of Customers</u>	<u>Percent</u>	<u>Customer-Related Cost</u>	<u>Total Cost Allocation</u>
Residential	278,772	1.0000	278,772	68.74	904,776	61,893	0.1667	10,313	72.72	638,112	1,542,888
Gen Service Non-Demand [2]	58,186	1.0000	58,186	14.35	188,847	6,557	0.5000	3,279	23.11	202,766	391,613
Gen Service Demand	53,400	1.0000	53,400	13.17	173,315	701	0.6667	467	3.29	28,905	202,220
Large Power	11,951	1.0000	11,951	2.95	38,787	13	1.0000	13	0.09	804	39,591
City Street Lighting	1,486	1.0000	1,486	0.37	4,821	5	0.0500	0	0.00	15	4,837
County Street Lighting	541	1.0000	541	0.13	1,754	3	0.0500	0	0.00	9	1,764
Rental Lighting	1,220	1.0000	1,220	0.30	3,960	2,230	0.0500	112	0.79	6,896	10,856
Sales for Resale	0	1.0000	0	0.00	0	2	0.0000	0	0.00	0	0
			<u>405,558</u>	<u>100.00</u>	<u>\$1,316,261</u> [4]	<u>71,404</u> [5]		<u>14,188</u>	<u>100.00</u>	<u>\$877,507</u> [4]	<u>\$2,193,768</u>

**CAPITAL INVESTMENT ALLOCATION DETAIL – LINE TRANSFORMERS
CAPITAL DISTRIBUTION: 60 PERCENT DEMAND-RELATED AND 40 PERCENT CUSTOMER-RELATED**

<u>Rate Classification</u>	<u>Non-Coincident Peak [1]</u>	<u>Weighting Factor</u>	<u>Weighted Non-Coincident Peak</u>	<u>Percent [3]</u>	<u>Demand-Related Capital</u>	<u>Number of Customers</u>	<u>Weighting Factor [6]</u>	<u>Weighted Number of Customers</u>	<u>Percent</u>	<u>Customer-Related Capital</u>	<u>Total Capital Allocation</u>
Residential	278,772	1.0000	278,772	68.74	8,879,103	61,893	0.1667	10,318	72.72	6,262,172	15,141,275
Gen Service Non-Demand [2]	58,186	1.0000	58,186	14.35	1,853,267	6,557	0.5000	3,279	23.11	1,989,862	3,843,129
Gen Service Demand	53,400	1.0000	53,400	13.17	1,700,843	701	0.6667	467	3.29	283,659	1,984,501
Large Power	11,951	1.0000	11,951	2.95	380,641	13	1.0000	13	0.09	7,890	388,531
City Street Lighting	1,486	1.0000	1,486	0.37	47,316	5	0.0500	0	0.00	152	47,467
County Street Lighting	541	1.0000	541	0.13	17,217	3	0.0500	0	0.00	91	17,308
Rental Lighting	1,220	1.0000	1,220	0.30	38,865	2,230	0.0500	112	0.79	67,674	106,539
Sales for Resale	0	1.0000	0	0.00	0	2	0.0000	0	0.00	0	0
			<u>405,558</u>	<u>100.00</u>	<u>\$12,917,250</u> [7]	<u>71,404</u> [5]		<u>14,188</u>	<u>100.00</u>	<u>\$8,811,500</u> [4]	<u>\$21,528,751</u>

NOTES:

- [1] From Table 4B.
- [2] General Service Non-Demand includes Traffic Signals.
- [3] Percent of Total Weighted Non-Coincident Peak.
- [4] From Table 2.
- [5] From Table 6.
- [6] From FY87 Cost of Service Study.
- [7] From Table 1.

**GAINESVILLE REGIONAL UTILITIES
FY 1995 ELECTRIC COST OF SERVICE STUDY**

WORKTABLE 6G

**COST ALLOCATION DETAIL - ELECTRIC SERVICE
COST DISTRIBUTION: 0 PERCENT DEMAND-RELATED AND 100 PERCENT CUSTOMER-RELATED**

<u>Rate Classification</u>	<u>Non-Coincident Peak [1]</u>	<u>Weighting Factor</u>	<u>Weighted Non-Coincident Peak</u>	<u>Percent [3]</u>	<u>Demand-Related Cost</u>	<u>Number of Customers</u>	<u>Weighting Factor [6]</u>	<u>Weighted Number of Customers</u>	<u>Percent</u>	<u>Customer-Related Cost</u>	<u>Total Cost Allocation</u>
Residential	361,236	1.0000	361,236	65.59	0	61,893	0.1667	10,318	72.72	1,537,275	1,537,275
Gen Service Non-Demand [4]	78,444	1.0000	78,444	14.24	0	6,557	0.5000	3,279	23.11	488,483	488,483
Gen Service Demand	83,858	1.0000	83,858	15.23	0	701	0.6667	467	3.29	69,634	69,634
Large Power	24,061	1.0000	24,061	4.37	0	13	1.0000	13	0.09	1,937	1,937
City Street Lighting	1,431	1.0000	1,431	0.26	0	5	0.0500	0	0.00	37	37
County Street Lighting	521	1.0000	521	0.09	0	3	0.0500	0	0.00	22	22
Rental Lighting	1,175	1.0000	1,175	0.21	0	2,230	0.0500	112	0.79	16,613	16,613
Sales for Resale	0	1.0000	0	0.00	0	2	0.0000	0	0.00	0	0
			<u>550,726</u>	<u>100.00</u>	<u>\$0</u>	<u>71,404</u> [5]		<u>14,188</u>	<u>100.00</u>	<u>\$2,114,002</u> [4]	<u>\$2,114,002</u>

**CAPITAL INVESTMENT ALLOCATION DETAIL - ELECTRIC SERVICE
CAPITAL DISTRIBUTION: 0 PERCENT DEMAND-RELATED AND 100 PERCENT CUSTOMER-RELATED**

<u>Classification</u>	<u>Non-Coincident Peak [1]</u>	<u>Weighting Factor</u>	<u>Weighted Non-Coincident Peak</u>	<u>Percent [3]</u>	<u>Demand-Related Capital</u>	<u>Number of Customers</u>	<u>Weighting Factor [6]</u>	<u>Weighted Number of Customers</u>	<u>Percent</u>	<u>Customer-Related Capital</u>	<u>Total Capital Allocation</u>
Residential	361,236	1.0000	361,236	65.59	0	61,893	0.1667	10,318	72.72	10,549,763	10,549,763
Gen Service Non-Demand [4]	78,444	1.0000	78,444	14.24	0	6,557	0.5000	3,279	23.11	3,352,284	3,352,284
Gen Service Demand	83,858	1.0000	83,858	15.23	0	701	0.6667	467	3.29	477,875	477,875
Large Power	24,061	1.0000	24,061	4.37	0	13	1.0000	13	0.09	13,293	13,293
City Street Lighting	1,431	1.0000	1,431	0.26	0	5	0.0500	0	0.00	256	256
County Street Lighting	521	1.0000	521	0.09	0	3	0.0500	0	0.00	153	153
Rental Lighting	1,175	1.0000	1,175	0.21	0	2,230	0.0500	112	0.79	114,009	114,009
Sales for Resale	0	1.0000	0	0.00	0	2	0.0000	0	0.00	0	0
			<u>550,726</u>	<u>100.00</u>	<u>\$0</u>	<u>71,404</u> [5]		<u>14,188</u>	<u>100.00</u>	<u>\$14,507,832</u> [4]	<u>\$14,507,832</u>

NOTES:

- [1] From Table 4B.
 - [2] General Services Non-Demand includes Traffic Signals.
 - [3] Percent of Total Weighted Non-Coincident Peak.
 - [4] From Table 2.
 - [5] From Table 4.
- From FY95 Cost of Service Study.

**GAINESVILLE REGIONAL UTILITIES
FY 1995 ELECTRIC COST OF SERVICE STUDY**

WORKTABLE 6H

**COST ALLOCATION DETAIL -- METERS
COST DISTRIBUTION: 0 PERCENT DEMAND-RELATED AND 100 PERCENT CUSTOMER-RELATED**

<u>Rate Classification</u>	<u>Non-Coincident Peak</u>	<u>Weighting Factor</u>	<u>Weighted Non-Coincident Peak</u>	<u>Percent</u>	<u>Demand-Related Cost</u>	<u>Number of Customers</u>	<u>Weighting Factor (1)</u>	<u>Weighted Number of Customers</u>	<u>Percent</u>	<u>Customer-Related Cost</u>	<u>Total Cost Allocation</u>
Residential		1.0000	0		0	61,893	0.1667	10,318	72.72	793,601	793,601
Gen Service Non-Demand (2)		1.0000	0		0	6,557	0.5000	3,279	23.11	252,174	252,174
Gen Service Demand		1.0000	0		0	701	0.6667	467	3.29	35,948	35,948
Large Power		1.0000	0		0	13	1.0000	13	0.09	1,000	1,000
City Street Lighting		1.0000	0		0	5	0.0500	0	0.00	19	19
County Street Lighting		1.0000	0		0	3	0.0500	0	0.00	12	12
Rental Lighting		1.0000	0		0	2,230	0.0500	112	0.79	8,576	8,576
Sales for Resale		1.0000	0		0	2	0.0000	0	0.00	0	0
			<u>0</u>	<u>0.00</u>	<u>\$0</u>	<u>71,404 (3)</u>		<u>14,188</u>	<u>100.00</u>	<u>\$1,091,330 (4)</u>	<u>\$1,091,330</u>

**CAPITAL INVESTMENT ALLOCATION DETAIL -- METERS
CAPITAL DISTRIBUTION: 0 PERCENT DEMAND-RELATED AND 100 PERCENT CUSTOMER-RELATED**

<u>Rate Classification</u>	<u>Non-Coincident Peak</u>	<u>Weighting Factor</u>	<u>Weighted Non-Coincident Peak</u>	<u>Percent</u>	<u>Demand-Related Capital</u>	<u>Number of Customers</u>	<u>Weighting Factor (1)</u>	<u>Weighted Number of Customers</u>	<u>Percent</u>	<u>Customer-Related Capital</u>	<u>Total Capital Allocation</u>
Residential		1.0000	0		0	61,893	0.1667	10,318	72.72	5,999,268	5,999,268
Gen Service Non-Demand (2)		1.0000	0		0	6,557	0.5000	3,279	23.11	1,906,322	1,906,322
Gen Service Demand		1.0000	0		0	701	0.6667	467	3.29	271,750	271,750
Power		1.0000	0		0	13	1.0000	13	0.09	7,559	7,559
Street Lighting		1.0000	0		0	5	0.0500	0	0.00	145	145
County Street Lighting		1.0000	0		0	3	0.0500	0	0.00	87	87
Rental Lighting		1.0000	0		0	2,230	0.0500	112	0.79	64,833	64,833
Sales for Resale		1.0000	0		0	2	0.0000	0	0.00	0	0
			<u>0</u>	<u>0.00</u>	<u>\$0</u>	<u>71,404 (3)</u>		<u>14,188</u>	<u>100.00</u>	<u>\$8,249,965 (4)</u>	<u>\$8,249,965</u>

NOTES:

- (1) From FY87 Cost of Service Study.
- (2) General Services Non-Demand includes Traffic Signals.
- (3) From Table 6.
- (4) From Table 2.
- (5) From Table 1.

**GAINESVILLE REGIONAL UTILITIES
FY 1995 ELECTRIC COST OF SERVICE STUDY**

WORKTABLE 61

**COST ALLOCATION DETAIL - CUSTOMER ACCOUNTS
COST DISTRIBUTION: 0 PERCENT DEMAND-RELATED AND 100 PERCENT CUSTOMER-RELATED**

<u>Rate Classification</u>	<u>Non-Coincident Peak</u>	<u>Weighting Factor</u>	<u>Weighted Non-Coincident Peak</u>	<u>Percent</u>	<u>Demand-Related Cost</u>	<u>Number of Customers</u>	<u>Weighting Factor [1]</u>	<u>Weighted Number of Customers</u>	<u>Percent</u>	<u>Customer-Related Cost</u>	<u>Total Cost Allocation</u>
Residential		1.0000	0		0	61,893	0.1667	10,318	72.72	2,552,816	2,552,816
Gen Service Non-Demand [2]		1.0000	0		0	6,557	0.5000	3,279	23.11	811,181	811,181
Gen Service Demand		1.0000	0		0	701	0.6667	467	3.29	115,635	115,635
Large Power		1.0000	0		0	13	1.0000	13	0.09	3,217	3,217
City Street Lighting		1.0000	0		0	5	0.0500	0	0.00	62	62
County Street Lighting		1.0000	0		0	3	0.0500	0	0.00	37	37
Rental Lighting		1.0000	0		0	2,230	0.0500	112	0.79	27,588	27,588
Sales for Resale		1.0000	0		0	2	0.0000	0	0.00	0	0
			<u>0</u>	<u>0.00</u>	<u>\$0</u>	<u>71,404 [3]</u>		<u>14,188</u>	<u>100.00</u>	<u>\$3,510,535 [4]</u>	<u>\$3,510,535</u>

**CAPITAL INVESTMENT ALLOCATION DETAIL - CUSTOMER ACCOUNTS
CAPITAL DISTRIBUTION: 0 PERCENT DEMAND-RELATED AND 100 PERCENT CUSTOMER-RELATED**

<u>Rate Classification</u>	<u>Non-Coincident Peak</u>	<u>Weighting Factor</u>	<u>Weighted Non-Coincident Peak</u>	<u>Percent</u>	<u>Demand-Related Cost</u>	<u>Number of Customers</u>	<u>Weighting Factor [1]</u>	<u>Weighted Number of Customers</u>	<u>Percent</u>	<u>Customer-Related Capital</u>	<u>Total Capital Allocation</u>
Residential		1.0000	0		0	61,893	0.1667	10,318	72.72	3,004,085	3,004,085
Gen Service Non-Demand [2]		1.0000	0		0	6,557	0.5000	3,279	23.11	954,575	954,575
Gen Service Demand		1.0000	0		0	701	0.6667	467	3.29	136,077	136,077
Power		1.0000	0		0	13	1.0000	13	0.09	3,785	3,785
City Street Lighting		1.0000	0		0	5	0.0500	0	0.00	73	73
County Street Lighting		1.0000	0		0	3	0.0500	0	0.00	44	44
Rental Lighting		1.0000	0		0	2,230	0.0500	112	0.79	32,465	32,465
Sales for Resale		1.0000	0		0	2	0.0000	0	0.00	0	0
			<u>0</u>	<u>0.00</u>	<u>\$0</u>	<u>71,404 [3]</u>		<u>14,188</u>	<u>100.00</u>	<u>\$4,131,103 [5]</u>	<u>\$4,131,103</u>

NOTES:

- [1] From FY87 Cost of Service Study.
- [2] General Service Non-Demand includes Traffic Signals.
- [3] From Table 6.
- [4] From Table 2.
- [5] From Table 1.

**GAINESVILLE REGIONAL UTILITIES
FY 1995 ELECTRIC COST OF SERVICE STUDY**

WORKTABLE 6J

**COST ALLOCATION DETAIL - RENTAL LIGHTS (DIRECT)
COST DISTRIBUTION: 0 PERCENT DEMAND-RELATED AND 100 PERCENT CUSTOMER-RELATED**

<u>Rate Classification</u>	<u>Non-Coincident Peak</u>	<u>Weighting Factor</u>	<u>Weighted Non-Coincident Peak</u>	<u>Percent</u>	<u>Demand-Related Cost</u>	<u>Number of Customers</u>	<u>Weighting Factor (1)</u>	<u>Weighted Number of Customers</u>	<u>Percent</u>	<u>Customer-Related Cost</u>	<u>Total Cost Allocation</u>
Residential		1.0000	0		0	61,893	0.0000	0	0.00	0	0
Gen Service Non-Demand [2]		1.0000	0		0	6,557	0.0000	0	0.00	0	0
Gen Service Demand		1.0000	0		0	701	0.0000	0	0.00	0	0
Large Power		1.0000	0		0	13	0.0000	0	0.00	0	0
City Street Lighting		1.0000	0		0	5	0.0000	0	0.00	0	0
County Street Lighting		1.0000	0		0	3	0.0000	0	0.00	0	0
Rental Lighting		1.0000	0		0	2,230	1.0000	2,230	100.00	505,683	505,683
Sales for Resale		1.0000	0		0	2	0.0000	0	0.00	0	0
			<u>0</u>	<u>0.00</u>	<u>\$0</u>	<u>71,404</u> [3]		<u>2,230</u>	<u>100.00</u>	<u>\$505,683</u> [4]	<u>\$505,683</u>

**CAPITAL INVESTMENT ALLOCATION DETAIL - RENTAL LIGHTS (DIRECT)
CAPITAL DISTRIBUTION: 0 PERCENT DEMAND-RELATED AND 100 PERCENT CUSTOMER-RELATED**

<u>Rate Classification</u>	<u>Non-Coincident Peak</u>	<u>Weighting Factor</u>	<u>Weighted Non-Coincident Peak</u>	<u>Percent</u>	<u>Demand-Related Capital</u>	<u>Number of Customers</u>	<u>Weighting Factor (1)</u>	<u>Weighted Number of Customers</u>	<u>Percent</u>	<u>Customer-Related Capital</u>	<u>Total Capital Allocation</u>
Residential		1.0000	0		0	61,893	0.0000	0	0.00	0	0
Gen Service Non-Demand [2]		1.0000	0		0	6,557	0.0000	0	0.00	0	0
Gen Service Demand		1.0000	0		0	701	0.0000	0	0.00	0	0
Power		1.0000	0		0	13	0.0000	0	0.00	0	0
Street Lighting		1.0000	0		0	5	0.0000	0	0.00	0	0
County Street Lighting		1.0000	0		0	3	0.0000	0	0.00	0	0
Rental Lighting		1.0000	0		0	2,230	1.0000	2,230	100.00	4,745,427	4,745,427
Sales for Resale		1.0000	0		0	2	0.0000	0	0.00	0	0
			<u>0</u>	<u>0.00</u>	<u>\$0</u>	<u>71,404</u> [3]		<u>2,230</u>	<u>100.00</u>	<u>\$4,745,427</u> [4]	<u>\$4,745,427</u>

NOTES:

- [1] From FY87 Cost of Service Study.
- [2] General Service Non-Demand includes Traffic Signals.
- [3] From Table 6.
- [4] From Table 2.
- [5] From Table 1.

**GAINESVILLE REGIONAL UTILITIES
FY 1995 ELECTRIC COST OF SERVICE STUDY**

WORKTABLE 6K

**COST ALLOCATION DETAIL -- STREET LIGHTS (DIRECT)
COST DISTRIBUTION: 0 PERCENT DEMAND-RELATED AND 100 PERCENT CUSTOMER-RELATED**

<u>Rate Classification</u>	<u>Non-Coincident Peak</u>	<u>Weighting Factor</u>	<u>Weighted Non-Coincident Peak</u>	<u>Percent</u>	<u>Demand-Related Cost</u>	<u>Number of Customers</u>	<u>Weighting Factor (1)</u>	<u>Weighted Number of Customers</u>	<u>Percent</u>	<u>Customer-Related Cost</u>	<u>Total Cost Allocation</u>
Residential		1.0000	0		0	61,893	0.0000	0	0.00	0	0
Gen Service Non-Demand (2)		1.0000	0		0	6,557	0.0000	0	0.00	0	0
Gen Service Demand		1.0000	0		0	701	0.0000	0	0.00	0	0
Large Power		1.0000	0		0	13	0.0000	0	0.00	0	0
City Street Lighting		1.0000	0		0	5	1.0000	5	62.50	417,492	417,492
County Street Lighting		1.0000	0		0	3	1.0000	3	37.50	250,495	250,495
Rental Lighting		1.0000	0		0	2,230	0.0000	0	0.00	0	0
Sales for Resale		1.0000	0		0	2	0.0000	0	0.00	0	0
			<u>0</u>	<u>0.00</u>	<u>\$0</u>	<u>71,404 (1)</u>		<u>8</u>	<u>100.00</u>	<u>\$667,987 (4)</u>	<u>\$667,987</u>

**CAPITAL INVESTMENT ALLOCATION DETAIL -- STREET LIGHTS (DIRECT)
CAPITAL DISTRIBUTION: 0 PERCENT DEMAND-RELATED AND 100 PERCENT CUSTOMER-RELATED**

<u>Rate Classification</u>	<u>Non-Coincident Peak</u>	<u>Weighting Factor</u>	<u>Weighted Non-Coincident Peak</u>	<u>Percent</u>	<u>Demand-Related Capital</u>	<u>Number of Customers</u>	<u>Weighting Factor (1)</u>	<u>Weighted Number of Customers</u>	<u>Percent</u>	<u>Customer-Related Capital</u>	<u>Total Capital Allocation</u>
Residential		1.0000	0		0	61,893	0.0000	0	0.00	0	0
Gen Service Non-Demand (2)		1.0000	0		0	6,557	0.0000	0	0.00	0	0
Gen Service Demand		1.0000	0		0	701	0.0000	0	0.00	0	0
Power		1.0000	0		0	13	0.0000	0	0.00	0	0
City Street Lighting		1.0000	0		0	5	1.0000	5	62.50	3,089,779	3,089,779
County Street Lighting		1.0000	0		0	3	1.0000	3	37.50	1,853,867	1,853,867
Rental Lighting		1.0000	0		0	2,230	0.0000	0	0.00	0	0
Sales for Resale		1.0000	0		0	2	0.0000	0	0.00	0	0
			<u>0</u>	<u>0.00</u>	<u>\$0</u>	<u>71,404 (1)</u>		<u>8</u>	<u>100.00</u>	<u>\$4,943,646 (4)</u>	<u>\$4,943,646</u>

NOTES:

- (1) From FY87 Cost of Service Study.
- (2) General Service Non-Demand includes Traffic Signals.
- (3) From Table 6.
- (4) From Table 2.
- (5) From Table 1.

**GAINESVILLE REGIONAL UTILITIES
FY 1995 ELECTRIC COST OF SERVICE STUDY**

WORKTABLE 6L

**COST ALLOCATION DETAIL -- ENERGY-RELATED COSTS (EXCLUDING FUEL)
BASIS FOR ALLOCATION: ENERGY SALES PLUS LOSSES** (1)

<u>Rate Classification</u>	<u>Energy Sales Plus Losses</u>	<u>Weighting Factor</u>	<u>Weighted Energy Sales Plus Losses</u>	<u>Percent</u>	<u>Cost Allocation</u>
Residential	741,464	1.0000	741,464	46.13	343,666
Gen Service Non-Demand (2)	201,661	1.0000	201,661	12.55	93,469
Gen Service Demand	409,082	1.0000	409,082	25.45	189,608
Large Power	139,874	1.0000	139,874	8.70	64,831
City Street Lighting	7,447	1.0000	7,447	0.46	3,452
County Street Lighting	2,709	1.0000	2,709	0.17	1,256
Rental Lighting	6,555	1.0000	6,555	0.41	3,038
Sales for Resale	98,530	1.0000	98,530	6.13	45,668
	<u>1,607,322</u>		<u>1,607,322</u>	<u>100.00</u>	<u>\$744,989</u> (1)

WORKTABLE 6M

**COST ALLOCATION DETAIL -- FUEL
BASIS FOR ALLOCATION: ENERGY SALES PLUS LOSSES** (1)

<u>Rate Classification</u>	<u>Energy Sales Plus Losses</u>	<u>Weighting Factor</u>	<u>Weighted Energy Sales Plus Losses</u>	<u>Percent</u>	<u>Cost Allocation</u>
Residential	741,464	1.0000	741,464	46.13	14,931,834
Gen Service Non-Demand (2)	201,661	1.0000	201,661	12.55	4,066,552
Gen Service Demand	409,082	1.0000	409,082	25.45	8,249,256
Large Power	139,874	1.0000	139,874	8.70	2,820,599
City Street Lighting	7,447	1.0000	7,447	0.46	150,171
County Street Lighting	2,709	1.0000	2,709	0.17	54,628
Rental Lighting	6,555	1.0000	6,555	0.41	132,183
Sales for Resale	98,530	1.0000	98,530	6.13	1,986,886
	<u>1,607,322</u>		<u>1,607,322</u>	<u>100.00</u>	<u>\$32,412,109</u> (1)

NOTES:

- (1) From Table 3.
- (2) General Service Non-Demand includes Traffic Signals.
- (3) From Table 2.

**GAINESVILLE REGIONAL UTILITIES
FY 1995 ELECTRIC COST OF SERVICE STUDY**

WORKTABLE 6N

**COST ALLOCATION DETAIL -- GENERAL FUND TRANSFER
BASIS FOR ALLOCATION: ENERGY SALES PLUS LOSSES**

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<u>Rate Classification</u>	<u>Energy Sales Plus Losses</u>	<u>Weighting Factor</u>	<u>Weighted Energy Sales Plus Losses</u>	<u>Percent</u>	<u>Cost Allocation</u>
Residential	741,464	1.0000	741,464	46.13	4,995,743
Gen Service Non-Demand (1)	201,661	1.0000	201,661	12.55	1,358,726
Gen Service Demand	409,082	1.0000	409,082	25.45	2,756,261
Large Power	139,874	1.0000	139,874	8.70	942,425
City Street Lighting	7,447	1.0000	7,447	0.46	50,175
County Street Lighting	2,709	1.0000	2,709	0.17	18,252
Rental Lighting	6,555	1.0000	6,555	0.41	44,165
Sales for Rental	98,530	1.0000	98,530	6.13	663,863
	<u>1,607,322</u>		<u>1,607,322</u>	<u>100.00</u>	<u>\$10,829,612</u> (1)

NOTES:

- (1) From Table 3.
- (2) General Service Non-Demand includes Traffic Signals.
- (3) From Table 2.