

COMPANY: PEOPLES GAS SYSTEM, INC.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

ESTIMATED FOR THE PERIOD OF:

APRIL 96 through MARCH 97

Page 1 of 3

COST OF GAS PURCHASED	CURRENT MONTH: AUGUST 96				PERIOD TO DATE			
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	\$283,907	\$226,330	(\$57,577)	(25.44)	\$1,470,912	\$1,150,632	(\$320,280)	(27.84)
2 NO NOTICE SERVICE	\$43,028	\$43,028	\$0	0.00	\$212,364	\$212,364	\$0	0.00
3 SWING SERVICE	\$843,787	\$1,311,765	\$467,978	35.68	\$5,123,363	\$6,040,663	\$917,300	15.19
4 COMMODITY (Other)	\$4,185,436	\$4,263,335	\$77,899	1.83	\$24,861,992	\$26,866,717		0.00
5 DEMAND	\$2,267,549	\$2,250,246	(\$17,303)	(0.77)	\$12,107,958	\$12,089,715	(\$18,243)	(0.15)
6 OTHER	\$83,418	\$100,000	\$16,582	0.00	\$679,060	\$200,000	(\$479,060)	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$93,847	\$95,911	\$2,064	2.15	\$454,036	\$443,428	(\$10,608)	(2.39)
8 DEMAND	\$591,958	\$597,268	\$5,310	0.89	\$2,727,638	\$2,865,375	\$137,737	4.81
9 OTHER	\$0	\$50,000	\$50,000	0.00	\$0	\$50,000	\$50,000	0.00
10								
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$7,021,320	\$7,451,525	\$430,205	5.77	\$41,273,975	\$43,201,289	\$1,927,314	4.46
12 NET UNBILLED	(\$236,542)	\$0	\$236,542	0.00	(\$1,716,217)	\$0	\$1,716,217	0.00
13 COMPANY USE	\$10,458	\$0	(\$10,458)	0.00	\$50,833	\$0	(\$50,833)	0.00
14 TOTAL THERM SALES	\$6,721,327	\$7,451,525	\$730,198	9.80	\$44,769,181	\$43,201,289	(\$1,567,892)	(3.63)

FPOSS-RECORDS/REPORTING

10023 SEP 20 20

DOCUMENT NUMBER-DATE

DECLASSIFIED

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 96 through MARCH 97

THERMS PURCHASED	CURRENT MONTH: AUGUST 96				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
15 COMMODITY (Pipeline)(Billing Determinants Only)	37,392,561	36,096,854	(1,295,707)	(3.59)	171,981,942	179,862,754	7,880,812	4.38
16 NO NOTICE SERVICE (Billing Determinants Only)	6,200,000	6,200,000	0	0.00	30,600,000	30,600,000	0	0.00
17 SWING SERVICE (Commodity)	3,320,690	4,805,000	1,484,310	30.89	19,071,160	23,355,300	4,284,140	18.34
18 COMMODITY (Other) (Commodity)	18,383,343	17,188,094	(1,195,249)	(6.95)	104,062,855	97,123,559	(6,939,296)	(7.14)
19 DEMAND (Billing Determinants Only)	46,693,994	42,100,077	(4,593,917)	(10.91)	257,719,588	231,418,471	(26,301,117)	(11.37)
20 OTHER	0	0	0	0.00	215,640	0	(215,640)	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	12,283,600	12,553,760	270,160	2.15	59,429,020	59,333,895	(95,125)	(0.16)
22 DEMAND	14,534,510	14,802,891	268,381	1.81	70,538,350	70,434,442	(103,908)	(0.15)
23 OTHER	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18-23)	21,704,033	21,993,094	289,061	1.31	123,134,015	120,478,859	(2,655,156)	(2.20)
25 NET UNBILLED	(688,824)	0	688,824	0.00	(3,592,537)	0	3,592,537	0.00
26 COMPANY USE	30,754	0	(30,754)	0.00	142,879	0	(142,879)	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	20,367,569	21,993,094	1,625,525	7.39	128,324,767	120,478,859	(7,845,908)	(6.51)

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 96 through MARCH 97

CENTS PER THERM		CURRENT MONTH: AUGUST 96				PERIOD TO DATE			
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
28	COMMODITY (Pipeline) (1/15)	0.00759	0.00627	(0.00132)	(21.09)	0.00855	0.00640	(0.00216)	(33.69)
29	NO NOTICE SERVICE (2/16)	0.00694	0.00694	0.00000	0.00	0.00694	0.00694	0.00000	0.00
30	SWING SERVICE (3/17)	0.25410	0.27300	0.01890	6.92	0.26864	0.25864	(0.01000)	(3.87)
31	COMMODITY (Other) (4/18)	0.22768	0.24804	0.02036	8.21	0.23891	0.27662	0.03771	13.63
32	DEMAND (5/19)	0.04856	0.05345	0.00489	9.15	0.04698	0.05224	0.00526	10.07
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	3.14904	0.00000	0.00000	0.00
LESS END-USE CONTRACT									
34	COMMODITY (Pipeline) (7/21)	0.00764	0.00764	(0.00000)	(0.00)	0.00764	0.00747	(0.00017)	(2.23)
35	DEMAND (8/22)	0.04073	0.04035	(0.00038)	(0.94)	0.03867	0.04068	0.00201	4.95
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST OF PURCHASES (11/24)	0.32350	0.33881	0.01531	4.52	0.33520	0.35858	0.02338	6.52
38	NET UNBILLED (12/25)	0.34340	0.00000	(0.34340)	0.00	0.47772	0.00000	(0.47772)	0.00
39	COMPANY USE (13/26)	0.34005	0.00000	(0.34005)	0.00	0.35578	0.00000	(0.35578)	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	0.34473	0.33881	(0.00592)	(1.75)	0.32164	0.35858	0.03694	10.30
41	TRUE-UP (E-4)	0.00459	0.00459	0.00000	0.00	0.00459	0.00459	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.34932	0.34340	(0.00592)	(1.72)	0.32623	0.36317	0.03694	10.17
43	REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.35063	0.34469	(0.00594)	(1.72)	0.32745	0.36454	0.03708	10.17
45	PGA FACTOR ROUNDED TO NEAREST .001	35.063	34.469	(0.59406)	(1.72)	32.745	36.454	3.70819	10.17

ESTIMATED FOR THE PERIOD OF: APRIL 96 through MARCH 97
CURRENT MONTH: AUGUST 1996

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	27,797,870	\$198,319	\$0.00713
2 Commodity Pipeline (SNG./SO GA)	6,459,030	\$61,351	\$0.00950
3 Cashouts-Peoples' Transportation Customers	1,073,171	\$8,479	\$0.00790
4 Imbalance Cashout-(FGT)-May '96	2,062,490	\$15,757	\$0.00764
5			
6			
7			
8 TOTAL COMMODITY (Pipeline)	37,392,561	\$283,907	\$0.00759
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
9 Swing Service-Demand-3rd Party Suppliers		\$76,708	\$0.00000
10 Swing Service-Commodity-3rd Party Suppliers	3,320,690	\$767,079	\$0.23100
11			
12			
13			
14			
15			
16 TOTAL SWING SERVICE	3,320,690	\$843,787	\$0.25410
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
17 Purchases from 3rd Party Suppliers	17,769,720	\$4,080,658	\$0.22964
18 City of Sunrise	11,467	\$5,415	\$0.47225
19 Cashouts-Peoples' Transportation Customers	1,109,766	\$213,283	\$0.19219
20 Imbalance Cashout-(FGT)-May '96	30,800	\$6,807	\$0.22100
21 Bookouts-May '96	(538,810)	(\$115,844)	\$0.21500
22 Purchases from 3rd Party Suppliers-Prior Period Adj.	15,840	\$3,362	\$0.21227
23 Purchases from 3rd Party Suppliers-Prior Period Adj.	(15,440)	(\$8,245)	\$0.53400
24			
25			
26 TOTAL COMMODITY (Other)	18,383,343	\$4,185,436	\$0.22768
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
27 Demand (FGT)	57,782,140	\$2,768,729	\$0.04792
28 Demand (SNG/SO GA)	9,516,988	\$398,062	\$0.04183
29 Temporary Acquisition Reservation Charge-(FGT)	2,319,730	\$100,741	\$0.04343
30 Temporary Relinquishment Credit-(FGT)	(26,194,290)	(\$1,096,026)	\$0.04184
31 Cashouts-Peoples' Transportation Customers	1,073,171	\$48,341	\$0.04505
32 Capacity Discount-Transp. Customer	2,196,255	\$47,703	\$0.02172
33			
34			
35			
36			
37 TOTAL DEMAND	46,693,994	\$2,267,549	\$0.04856
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
38 Revenue Sharing-FGT	0	(\$32,875)	\$0.00000
39 Administrative Costs	0	\$60,999	\$0.00000
40 Legal Fees	0	\$1,247	\$0.00000
41 Odorant Charges	0	\$54,047	\$0.00000
42			
43			
44			
45 TOTAL OTHER	0	\$83,418	\$0.00000

FOR THE PERIOD OF: APRIL 96 Through MARCH 97

	CURRENT MONTH: AUGUST 96				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 3+4-9-13)	\$5,018,765	\$5,525,100	\$506,335	\$0.10089	\$29,934,522	\$32,857,380	\$2,922,858	\$0.09764
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)	1,992,097	1,926,425	(65,672)	(0.03297)	\$11,288,620	\$10,343,908	(944,712)	(0.08369)
3 TOTAL	7,010,862	7,451,525	440,663	0.06285	\$41,223,142	\$43,201,288	1,978,146	0.04799
4 FUEL REVENUES (NET OF REVENUE TAX)	6,721,327	7,451,525	730,198	0.10864	\$44,769,181	\$43,201,289	(1,567,892)	(0.03502)
5 TRUE-UP REFUND/(COLLECTION)	(126,499)	(126,499)	0	0.00000	(\$632,495)	(\$632,495)	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	6,594,828	7,325,026	730,198	0.11072	\$44,136,686	\$42,568,794	(1,567,892)	(0.03552)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(416,034)	(126,499)	289,535	(0.69594)	\$2,913,544	(\$632,494)	(3,546,038)	(1.21709)
8 INTEREST PROVISION-THIS PERIOD (21)	9,687	1,171	(8,516)	(0.87911)	\$27,308	\$5,823	(21,486)	(0.78680)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,287,470	259,039	(2,028,431)	(0.88676)	(2,249,778)	254,386	2,504,164	(1.11307)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	126,499	126,499	0	0.00000	\$632,495	\$632,495	0	0.00000
10a FLEX RATE ADJUSTMENT	0	0	0	0.00000	\$0	\$0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	2,007,622	260,210	(1,747,412)	(0.87039)	1,323,568	260,210	(1,063,359)	(0.80340)
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$684,053	\$0	(684,053)	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	2,007,622	260,210	(1,747,412)	(0.87039)	2,007,622	260,210	(1,747,412)	(0.87039)
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	2,287,470	259,039	(2,028,431)	(0.88676)				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+11a)	1,997,935	259,039	(1,738,896)	(0.87035)				
15 TOTAL (13+14)	4,285,405	518,078	(3,767,327)	(0.87911)				
16 AVERAGE (50% OF 15)	2,142,702	259,039	(1,883,664)	(0.87911)				
17 INTEREST RATE - FIRST DAY OF MONTH	5.45	5.45	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.40	5.40	0	0.00000				
19 TOTAL (17+18)	10.850	10.850	0	0.00000				
20 AVERAGE (50% OF 19)	5.425	5.425	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.452	0.452	0	0.00000				
22 INTEREST PROVISION (16x21)	\$9,687	\$1,171	(\$8,516)	(\$0.87911)				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3**

Page 1 of 1

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

APRIL 96

MARCH 97

AUGUST 1996

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY THIRD PARTY	PIPELINE COST	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM	
1	AUGUST 1996	FGT	PGS	FTS-1 COMM. PIPELINE	21,891,730		21,891,730		\$167,252.81		\$0.76	
2	AUGUST 1996	FGT	PGS	FTS-1 COMM. PIPELINE		12,283,600	12,283,600		93,846.71		\$0.76	
3	AUGUST 1996	FGT	PGS	FTS-2 COMM. PIPELINE	5,906,140		5,906,140		31,066.30		\$0.53	
4	AUGUST 1996	FGT	PGS	FTS-1 DEMAND	27,712,140		27,712,140		\$1,203,787.30		\$4.34	
5	AUGUST 1996	FGT	PGS	FTS-1 DEMAND		12,283,600	12,283,600		533,599.50		\$4.34	
6	AUGUST 1996	FGT	PGS	FTS-2 DEMAND	6,195,440		6,195,440		569,655.90		\$9.19	
7	AUGUST 1996	FGT	PGS	NO NOTICE	6,200,000		6,200,000		43,028.00		\$0.69	
8	AUGUST 1996	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	2,196,255		2,196,255		\$47,702.66		\$2.17	
9	AUGUST 1996	SEMINOLE	PGS	COMM. OTHER	6,784,720	0	6,784,720	\$1,584,533.33	0.00	0.00	\$23.42	
10	AUGUST 1996	SEMINOLE	PGS	SONAT/SO GA COMM. PIPELINE	6,459,030		6,459,030		61,351.38		\$0.95	
11	AUGUST 1996	SEMINOLE	PGS	SONAT/SO GA DEMAND	9,516,988		9,516,988		398,062.45		\$4.18	
12	AUGUST 1996	SEMINOLE	PGS	SONAT/SO GA DEMAND		2,250,910	2,250,910		58,358.03		\$2.59	
13	AUGUST 1996	CALCASIEU GATHERING SYSTEM	PGS	SWING	3,320,690	0	3,320,690	767,079.39	0.00	76,707.94	\$25.41	
14	AUGUST 1996	CITRUS TRADING CORP.	PGS	COMM. OTHER	2,170,000	0	2,170,000	477,400.00	0.00	0.00	\$22.00	
15	AUGUST 1996	CORAL ENERGY RESOURCES	PGS	COMM. OTHER	3,100,000	0	3,100,000	713,000.00	0.00	0.00	\$23.00	
16	AUGUST 1996	NATURAL GAS CLEARINGHOUSE	PGS	COMM. OTHER	3,038,000	0	3,038,000	689,553.15	0.00	0.00	\$22.70	
17	AUGUST 1996	PANENERGY	PGS	COMM. OTHER	1,612,000	0	1,612,000	370,961.50	0.00	0.00	\$23.01	
18	AUGUST 1996	VASTAR	PGS	COMM. OTHER	1,085,000	0	1,085,000	245,210.00	0.00	0.00	\$22.60	
19	AUGUST 1996	CASHOUT CHARGES	PGS	DEMAND	1,073,171		1,073,171		48,341.08		\$4.50	
20	AUGUST 1996	CASHOUT CHARGES	PGS	COMM. PIPELINE	1,073,171		1,073,171		8,478.69		\$0.79	
21	AUGUST 1996	CASHOUT CHARGES	PGS	COMM. OTHER	1,109,766		1,109,766	213,282.68			\$19.22	
22	TOTAL	**This report excludes prior month/period adjustments.			110,424,241	26,818,110	137,242,351	\$5,061,020.05	\$361,995.89	\$2,979,242.86	\$0.00	\$6.12

FOR THE PERIOD OF: APRIL 96 Through MARCH 97
PRESENT MONTH: AUGUST 1996

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1	CALCASIEU GATHERING SYSTEM POI# 10117	4,555	4,405	141,206	136,550	2.54100	2.62765
2	CALCASIEU GATHERING SYSTEM POI# 23062	233	226	7,234	6,995	2.54100	2.62765
3	CALCASIEU GATHERING SYSTEM POI# 58130	5,924	5,728	183,629	177,574	2.54100	2.62765
4	CITRUS TRADING CORP. POI# 00611	3,500	3,385	108,500	104,922	2.20000	2.27502
5	CITRUS TRADING CORP. POI# 62137	3,500	3,385	108,500	104,922	2.20000	2.27502
6	CORAL ENERGY RESOURCES POI# 62133	10,000	9,670	310,000	299,778	2.30000	2.37843
7	NATURAL GAS CLEARINGHOUSE POI# 49008	1,350	1,305	41,850	40,470	2.26200	2.33913
8	NATURAL GAS CLEARINGHOUSE POI# 49008	8,450	8,171	261,950	253,312	2.27100	2.34844
9	PANENERGY POI# 00611	2,600	2,514	80,600	77,942	2.26250	2.33965
10	PANENERGY POI# 10258	2,600	2,514	80,600	77,942	2.34000	2.41979
11	VASTAR POI# 00282	2,019	1,952	62,589	60,525	2.26000	2.33707
12	VASTAR POI# 00611	1,481	1,432	45,911	44,397	2.26000	2.33707
13		0	0	0	0	0.00000	0.00000
14		0	0	0	0	0.00000	0.00000
15		0	0	0	0	0.00000	0.00000
16		0	0	0	0	0.00000	0.00000
17		0	0	0	0	0.00000	0.00000
18	TOTAL	46,212	44,688	1,432,569	1,385,329	2.33141	2.41092

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.41% per mmbtu.

(3) Included in the monthly gross volumes above are 610,750 mmbtu's nominated at the pipeline receipt point via FGT FTS-2 capacity having a fuel surcharge of 3.41% per mmbtu.

COMPANY: PEOPLES GAS SYSTEM, INC.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

Page 1 of 3

ACTUAL FOR THE PERIOD OF: APRIL 1996 THROUGH MARCH 1997

JACKSONVILLE DIVISION:	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0384	1.0364	1.0335	1.0335	1.0354							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.056	1.054	1.051	1.051	1.053							
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0462	1.0443	1.0403	1.0403	1.0423							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.064	1.062	1.058	1.058	1.060							

ACTUAL FOR THE PERIOD OF: APRIL 1996 THROUGH MARCH 1997

ORLANDO DIVISION:	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0453	1.0462	1.0413	1.0423	1.0433							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.063	1.064	1.059	1.060	1.061							
TAMPA, ST. PETE, LAKE LAND, HIGHLANDS, and SARASOTA DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0472	1.0492	1.0492	1.0492	1.0492							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.065	1.067	1.067	1.067	1.067							

PEOPLES GAS SYSTEM, INC.
 OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
 AUGUST 1996

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,200,000	16	\$43,028.00	2
2 FTS-1 RESERVATION CHARGE	DEMAND	27,712,140	19	1,203,787.30	5
3 FTS-2 RESERVATION CHARGE	DEMAND	6,195,440	19	569,655.90	5
4 FTS-1 USAGE CHARGE	COMM. PIPELINE	21,891,730	15	167,252.81	1
5 FTS-2 USAGE CHARGE	COMM. PIPELINE	5,906,140	15	31,066.30	1
6 IMBALANCE CASHOUT CHARGE	COMM. PIPELINE	2,062,490	15	15,757.42	1
6a IMBALANCE CASHOUT CHARGE	COMM. OTHER	30,800	18	6,806.80	4
7 REVENUE SHARING	OTHER	0	20	(32,875.00)	6
8 TOTAL FGT		<u>69,998,740</u>		<u>\$2,004,479.53</u>	
9 SEMINOLE GAS	COMM. OTHER	6,764,720	18	1,584,533.33	4
10 SEMINOLE GAS	COMM. PIPELINE	6,459,030	15	61,351.38	1
11 SEMINOLE GAS	DEMAND	9,516,988	19	398,062.45	5
12 CITY OF SUNRISE	COMM. OTHER	11,467	18	5,415.32	4
13 BOOKOUTS	COMM. OTHER	(538,810)	18	(115,844.15)	4
14 LEGAL FEES	OTHER			1,247.25	6
15 ADMINISTRATIVE COSTS	OTHER			60,998.87	6
16 ODORANT COSTS	OTHER			54,046.60	6
17 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	1,073,171	19	48,341.08	5
18 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	1,073,171	15	8,478.69	1
19 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	1,109,766	18	213,282.68	4
20 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	2,196,255	19	47,702.66	5
21 CALCASIEU GATHERING SYSTEM	SWING-DEMAND			76,707.94	3
22 CALCASIEU GATHERING SYSTEM	SWING-COMM.	3,320,690	17	767,079.39	3
23 CITRUS TRADING CORP.	COMM. OTHER	2,170,000	18	477,400.00	4
24 CORAL ENERGY RESOURCES	COMM. OTHER	3,100,000	18	713,000.00	4
25 NATURAL GAS CLEARINGHOUSE	COMM. OTHER	3,038,000	18	689,553.15	4
26 PANENERGY	COMM. OTHER	1,612,000	18	370,961.50	4
27 VASTAR	COMM. OTHER	1,085,000	18	245,210.00	4
28 PANENERGY	COMM. OTHER**	15,840	18	3,362.40	4
29 PANENERGY	COMM. OTHER**	(15,440)	18	(8,244.96)	4
30 TOTAL		<u>111,990,588</u>		<u>\$7,707,125.11</u>	

*Prior Period Adjustment

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	08/31/96	CUSTOMER: PEOPLES GAS SYSTEM, INC. ATTN: ED LELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer 9-10-96 Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	09/10/96		
INVOICE NO.	12926		
TOTAL AMOUNT DUE	\$1,213,940.30		

CONTRACT 5047 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY
 AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES POI NO.	NAME	PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
							BASE	SURCHARGES	DISC	NET		
	RESERVATION CHARGE			08/96	A	RES	0.3659	0.0685		0.4344	4,972,214	\$2,159,929.76
	NO NOTICE RESERVATION CHARGE			08/96	A	NNR	0.0694			0.0694	620,000	\$43,028.00
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5223, at poi 16159			08/96	A	TRL	0.3659	0.0685		0.4344	(59,675)	(\$25,922.82)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5332, at poi 16203			08/96	A	TRL	0.3659	0.0685		0.4344	(13,950)	(\$6,059.88)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5229, at poi 28713			08/96	A	TRL	0.3659	0.0685		0.4344	(27,900)	(\$12,119.76)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5333, at poi 16169			08/96	A	TRL	0.3659	0.0685		0.4344	(10,385)	(\$4,511.24)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5214, at poi 16162			08/96	A	TRL	0.3659	0.0685		0.4344	(7,750)	(\$3,366.60)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5212, at poi 16208			08/96	A	TRL	0.3659	0.0685		0.4344	(11,904)	(\$5,171.10)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5215, at poi 16209			08/96	A	TRL	0.3659	0.0685		0.4344	(45,694)	(\$19,849.47)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5221, at poi 16203			08/96	A	TRL	0.3659	0.0685		0.4344	(52,700)	(\$22,892.88)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5336, at poi 16159			08/96	A	TRL	0.3659	0.0685		0.4344	(7,750)	(\$3,366.60)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5228, at poi 16195			08/96	A	TRL	0.3659	0.0685		0.4344	(337,621)	(\$146,662.56)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5220, at poi 16173			08/96	A	TRL	0.3659	0.0685		0.4344	(42,780)	(\$18,583.63)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5409, at poi 16203			08/96	A	TRL	0.3659	0.0685		0.4344	(31,000)	(\$13,466.40)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5344, at poi 60953			08/96	A	TRL	0.3659	0.0685		0.4344	(939,300)	(\$408,031.92)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5224, at poi 16198			08/96	A	TRL	0.3659	0.0685		0.4344	(10,850)	(\$4,713.24)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5217, at poi 16121			08/96	A	TRL	0.3659	0.0685		0.4344	(8,959)	(\$3,891.79)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5232, at poi 16208			08/96	A	TRL	0.3659	0.0685		0.4344	(103,447)	(\$44,937.38)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5225, at poi 16208			08/96	A	TRL	0.3659	0.0685		0.4344	(14,756)	(\$6,410.01)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5233, at poi 16119			08/96	A	TRL	0.3659	0.0685		0.4344	(138,539)	(\$60,181.34)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5231, at poi 16115			08/96	A	TRL	0.3659	0.0685		0.4344	(127,100)	(\$55,212.24)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5219, at poi 16201			08/96	A	TRL	0.3659	0.0685		0.4344	(28,582)	(\$12,416.02)

COPY

01-90-000-232-02-00-0
KE

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	08/31/96	CUSTOMER: PEOPLES GAS SYSTEM, INC. ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	09/10/96		
INVOICE NO.	12926		
TOTAL AMOUNT DUE	\$1,213,940.30		

CONTRACT 5047 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO. 4120
 TYPE: FIRM TRANSPORTATION PLEASE CONTACT RACHEL CADY
 AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES POI NO.	NAME	PROD MONTH	TC	RC	RATES			NET	VOLUMES MMBTU DRY	AMOUNT
							BASE	SURCHARGES	DISC			
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5227, at poi 16195			08/96	A	TRL	0.3659	0.0685		0.4344	(217,000)	(\$94,264.80)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5218, at poi 16198			08/96	A	TRL	0.3659	0.0685		0.4344	(26,071)	(\$11,325.24)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5226, at poi 16173			08/96	A	TRL	0.3659	0.0685		0.4344	(60,760)	(\$26,394.14)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5220, at poi 16173			08/96	A	TRL	0.3659	0.0685		0.4344	(3,255)	(\$1,413.97)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5222, at poi 16121			08/96	A	TRL	0.3659	0.0685		0.4344	(105,245)	(\$45,718.43)
	TEMPORARY ACQUISITION RESERVATION CHARGE - Relq ctrc 5113, at poi 16272			08/96	A	TAQ	0.3659	0.0653		0.4312	8,773	\$3,782.92
	TEMPORARY ACQUISITION RESERVATION CHARGE - Relq ctrc 5406, at poi 16119			08/96	A	TAQ	0.3659	0.0685		0.4344	223,200	\$96,958.08
	WESTERN DIVISION REVENUE SHARING CREDIT			08/96	A	TCW						(\$32,875.00)
TOTAL FOR CONTRACT 5047 FOR MONTH OF 08/96.											3,391,214	\$1,213,940.30

*** END OF INVOICE 12926 ***

COPY

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	08/31/96	CUSTOMER: PEOPLES GAS SYSTEM, INC. ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer 9-10-96 Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	09/10/96		
INVOICE NO.	13057		
TOTAL AMOUNT DUE	\$569,655.90		

CONTRACT	5319	SHIPPER: PEOPLES GAS SYSTEM, INC.	CUSTOMER NO. 4120	PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE: FIRM TRANSPORTATION		

POI NO.	RECEIPTS NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
						BASE	SURCHARGES	DISC	NET		
	RESERVATION CHARGE		08/96	A	RES	0.7488	0.0085		0.7573	619,544	\$469,180.67
	RES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE		08/96	A	RES	0.7488			0.7488	186,456	\$139,618.25
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5608, at poi 16195		08/96	A	TRL	0.4550			0.4550	(7,223)	(\$3,286.47)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5558, at poi 16208		08/96	A	TRL	0.4569			0.4569	(2,263)	(\$1,033.96)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5594, at poi 16208		08/96	A	TRL	0.4569			0.4569	(26,970)	(\$12,322.59)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5638, at poi 16151		08/96	A	TRL	0.1500			0.1500	(150,000)	(\$22,500.00)
TOTAL FOR CONTRACT 5319 FOR MONTH OF 08/96.										619,544	\$569,655.90

Replaces invoice#12980 to correct the rate for relinquished capacity on K5608.
 RCady

*** END OF INVOICE 13057 ***

01-90-000-232-02-00-0
 KK

COPY

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	09/10/96
DUE	09/20/96
INVOICE NO.	13145
TOTAL AMOUNT DUE	\$167,252.81

CUSTOMER: PEOPLES GAS SYSTEM, INC.
 ATTN: ED ELLIOTT
 POST OFFICE BOX 2562
 TAMPA, FL 33601-2562

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **9-20-96**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 5047 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY
 AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DISC	NET		
Usage Charge - No Notice For JACKSONVILLE											
Usage Charge			08/96	A	COM	0.0259	0.0505		0.0764	166,112	\$12,690.96
Usage Charge	16110	PGS-COCONUT CREEK	08/96	A	COM	0.0259	0.0505		0.0764	30,240	\$2,310.34
Usage Charge	16112	PGS-PLANTATION	08/96	A	COM	0.0259	0.0505		0.0764	8,185	\$625.33
Usage Charge	16113	PGS-DANIA	08/96	A	COM	0.0259	0.0505		0.0764	80,907	\$6,181.29
Usage Charge	16115	PGS-NORTH MIAMI	08/96	A	COM	0.0259	0.0505		0.0764	156,316	\$11,942.54
Usage Charge	16119	PGS-MIAMI	08/96	A	COM	0.0259	0.0505		0.0764	156,012	\$11,919.32
Usage Charge	16121	PGS-MIAMI BEACH	08/96	A	COM	0.0259	0.0505		0.0764	137,535	\$10,507.67
Usage Charge	16149	PGS-CECIL FIELD	08/96	A	COM	0.0259	0.0505		0.0764	29,972	\$2,289.86
Usage Charge	16150	PGS-CEDAR HILLS	08/96	A	COM	0.0259	0.0505		0.0764	32,000	\$2,444.80
Usage Charge	16151	PGS-JACKSONVILLE	08/96	A	COM	0.0259	0.0505		0.0764	161,891	\$12,368.47
Usage Charge	16191	PGS-AVON PARK	08/96	A	COM	0.0259	0.0505		0.0764	4,448	\$339.83
Usage Charge	16198	PGS-LAKELAND NORTH	08/96	A	COM	0.0259	0.0505		0.0764	621,909	\$47,513.85
Usage Charge	16207	PGS-ST PETERSBURG NORTH	08/96	A	COM	0.0259	0.0505		0.0764	5	\$0.38
Usage Charge	16260	OUC-INDIAN RIVER	08/96	A	COM	0.0259	0.0505		0.0764	300	\$22.92
Usage Charge	28712	PGS-OSCEOLA COUNTY	08/96	A	COM	0.0259	0.0505		0.0764	5,076	\$387.81
Usage Charge	58913	PGS LAKE MURPHY	08/96	A	COM	0.0259	0.0505		0.0764	598,213	\$45,703.47
Usage Charge	61237	KISSIMMEE CANE ISLAND	08/96	A	COM	0.0259	0.0505		0.0764	52	\$3.97

TOTAL FOR CONTRACT 5047 FOR MONTH OF 08/96.

2,189,173 \$167,252.81

*** END OF INVOICE 13145 ***

01-90-000-232-02-00-0

EE

COPY

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	09/10/96	CUSTOMER: PEOPLES GAS SYSTEM, INC. ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer 9-20-96 Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	09/20/96		
INVOICE NO.	13198		
TOTAL AMOUNT DUE	\$31,066.30		

CONTRACT	5319	SHIPPER: PEOPLES GAS SYSTEM, INC.	CUSTOMER NO. 4120	PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE: FIRM TRANSPORTATION		

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DISC	NET		
Usage Charge	16115	PGS-NORTH MIAMI	08/96	A	COM	0.0371	0.0155		0.0526	330,680	\$17,393.77
Usage Charge	16151	PGS-JACKSONVILLE	08/96	A	COM	0.0371	0.0155		0.0526	153,332	\$8,065.26
Usage Charge	16169	PGS-ORLANDO	08/96	A	COM	0.0371	0.0155		0.0526	11,868	\$624.26
Usage Charge	16195	PEOPLES GAS-ONECO	08/96	A	COM	0.0371	0.0155		0.0526	31,395	\$1,651.38
Usage Charge	16208	PGS-ST PETERSBURG	08/96	A	COM	0.0371	0.0155		0.0526	63,339	\$3,331.63
TOTAL FOR CONTRACT 5319 FOR MONTH OF 08/96.										590,614	\$31,066.30

*** END OF INVOICE 13198 ***

01-90-000-232-02-00-0

[Handwritten Signature]

COPY

Line #

1 SEMINOLE GAS MARKETING
2 P.O. BOX 2563
3 BIRMINGHAM, ALABAMA 35202-2563

August 1996
INVOICE

Line #

4 September 12, 1996

INVOICE NO.08-883.40-96
ACCOUNT NO. 11300 01 VP2908 142

PLEASE WIRE TRANSFER PAYMENT TO:

6 PEOPLES GAS SYSTEM, INC.
7 POST OFFICE BOX 2562
8 TAMPA, FLORIDA 33601
9 ATTN: MR. ED ELLIOTT

SEMINOLE GAS MARKETING
AMSOUTH BANK BIRMINGHAM AL.
ABA 062000019
ACCOUNT NO. 30313104

=====

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

<u>COMMODITY DETAIL</u>		<u>W/H</u>	<u>RATE</u>	<u>AMOUNT</u>
<u>RATE PERIOD</u>		<u>THERMS</u>		
10 08/01/96 - 08/31/96		6,764,720	\$0.23424	\$1,584,533.33
11 Total Commodity		6,764,720	\$0.23424	\$1,584,533.33

<u>TRANSPORT DETAIL</u>		<u>MMBTU/MCF</u>	<u>RATE</u>	<u>AMOUNT</u>
<u>AGREEMENT</u>				
12 848510 Peoples SNG Inter Com.		25,884 mmbtu	\$0.2362	\$6,114.06
13 830087 Peoples So Ga Inter Com.		26,518 mmbtu	\$0.2156	\$5,717.38
14 864340 & 864350 SNG Firm Com.		634,841 mmbtu	\$0.0240	\$15,182.30
15 864340 & 864350 SNG Firm Dem.		35,252 mcf	\$8.9600	\$315,857.92
16 831200 & 831210 So Ga Firm Com.		765,490 mmbtu	\$0.0240	\$18,764.48
17 831200 & 831210 So Ga Firm Dem.		35,000 mcf	\$5.9800	\$209,300.00
18 864350 SNG GSR Volumetric		400,053 mmbtu	\$0.0632	\$22,859.19
19 SMC Transported Vols. on SNG		0 mmbtu	\$0.38469	\$0.00

Credits:

20 SNG Brokered Capacity				(\$47,903.50)
21 So. Ga. Brokered Capacity				(\$24,255.33)
22 Sonat Marketing-Occidental Chemical Buy/Sale Credit				(\$34,639.19)
23 <i>Adjustment - Demand</i>				<i><27,583.45></i>

24 Total Transport			<i>\$ 459,413.83</i>	\$486,997.31
25 TOTAL AMOUNT DUE			<i>\$ 2,043,947.16</i>	\$2,071,530.64

PAYMENT DUE WITHIN 10 DAYS OF INVOICE RECEIPT. DELINQUENT PAYMENTS ARE SUBJECT TO INTEREST CALCULATED AT THE PRIME RATE IN EFFECT FOR CHASE MANHATTAN BANK (NA) FROM DATE DUE UNTIL DATE OF PAYMENT.

CO 1 VENDOR 1007582
 INVOICE 93305-111588 JUL 196
 PO SP3292396 DUE 8-5
 ATT Y TRAN _____
 ENTERED _____ AUTH gm

OV

CITY OF SUNRISE - PUBLIC SERVICE ↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑ THIS BILL IS DUE WHEN RENDERED
 SERVICE ADDRESS: JACARANDA SQUARE

BILL DATE: 7/26/96

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	JUL 20, 1996	AUG 16, 1996	3503.48
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
4090.65	4090.65-	0.00	0.00	0.00	3503.48

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	8457280	6/20/96 - 7/20/96	30	39518	32385	7446
TOTAL GAS USED						7446

COPY

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	3,503.48

RECEIVED
 JUL 30 1996
 ACCOUNTS PAYABLE

TOTAL CURRENT CHARGES 3,503.48
 TOTAL PAST DUE AMOUNT 0.00
 TOTAL AMOUNT NOW DUE 3,503.48

CURRENT CHARGES PAST DUE AFTER Aug 16, 1996

MESSAGES

PLEASE HELP US SERVE YOU BETTER BY PROVIDING YOUR CURRENT PHONE NUMBER(S) AND BILLING ADDRESS ON THE REVERSE SIDE OF YOUR PAYMENT STUB. THANK YOU FOR ASSISTING US IN IMPROVING OUR CUSTOMER SERVICES.

CO 1 VENDOR 1007582
 INVOICE 10001-74500 Aug 96
 POSP 32923-96 DUE 8-19
 ATT _____ TRAN _____
 ENTERED _____ AUTH *JN*

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

BILL DATE: 8/06/96

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	Jul 31, 1996	Aug 27, 1996	1911.84
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
1888.89	1888.89-	0.00	0.00	0.00	1911.84

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	9141050	6/28/96- 7/31/96	33	185467	181446	4021
TOTAL GAS USED						4021

COPY

RECEIVED
 AUG 13 1996
 ACCOUNTS PAYABLE

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	1,911.84

TOTAL CURRENT CHARGES 1,911.84
 TOTAL PAST DUE AMOUNT 0.00
 TOTAL AMOUNT NOW DUE 1,911.84

CURRENT CHARGES PAST DUE AFTER Aug 27, 1996

MESSAGES

PLEASE HELP US SERVE YOU BETTER BY PROVIDING YOUR CURRENT PHONE NUMBER(S) AND BILLING ADDRESS ON THE REVERSE SIDE OF YOUR PAYMENT STUB. THANK YOU FOR ASSISTING US IN IMPROVING OUR CUSTOMER SERVICES.

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 AUGUST 1996

SWING SERVICE-DEMAND

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED

1	CALCASIEU GATHERING SYSTEM	3,320,690.0	\$76,707.94
---	----------------------------	-------------	-------------

2		0.0	\$0.00
---	--	-----	--------

3		0.0	\$0.00
---	--	-----	--------

4		0.0	\$0.00
---	--	-----	--------

5		0.0	\$0.00
---	--	-----	--------

6		0.0	\$0.00
---	--	-----	--------

7		0.0	\$0.00
---	--	-----	--------

8	TOTAL:	3,320,690.0	\$76,707.94
---	--------	-------------	-------------

SWING SERVICE-COMMODITY

9	CALCASIEU GATHERING SYSTEM	3,320,690.0	\$76,707.39
---	----------------------------	-------------	-------------

10		0.0	\$0.00
----	--	-----	--------

11		0.0	\$0.00
----	--	-----	--------

12		0.0	\$0.00
----	--	-----	--------

13		0.0	\$0.00
----	--	-----	--------

14		0.0	\$0.00
----	--	-----	--------

15		0.0	\$0.00
----	--	-----	--------

16	TOTAL:	3,320,690.0	\$76,707.39
----	--------	-------------	-------------

g:\gasact\pgal\accrue96

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
AUGUST 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	CITRUS-TRADING CORP.	2,170,000.0	0.22000	\$477,400.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>2,170,000.0</u>		<u>\$477,400.00</u>

g:\gasact\pga\accrue96

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
AUGUST 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	CORAL	3,100,000.0	0.23000	\$713,000.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>3,100,000.0</u>		<u>\$713,000.00</u>

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 AUGUST 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	NAT. GAS CLEARINGHOUSE	418,500.0	0.22620	\$94,664.70
2	NAT. GAS CLEARINGHOUSE	2,619,500.0	0.22710	\$594,888.45
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>3,038,000.0</u>		<u>\$689,553.15</u>

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 AUGUST 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	PANENERGY	806,000.0	0.22625	\$182,357.50
2	PANENERGY	806,000.0	0.23400	\$188,604.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>1,612,000.0</u>		<u>\$370,961.50</u>

g:\gasact\pgalaccrue96

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
AUGUST 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	VASTAR	1,085,000.0	0.22600	\$245,210.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>1,085,000.0</u>		<u>\$245,210.00</u>

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

JULY 1996

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
1 CALCASIEU GATHERING	ACCRUED:	3,505,000.0	0.29040	\$1,017,852.00
2	ACTUAL:	3,505,000.0	0.29040	\$1,017,852.00
3 CITRUS	ACCRUED:	2,170,000.0	0.22000	\$477,400.00
4	ACTUAL:	2,170,000.0	0.22000	\$477,400.00
5 CORAL ENERGY RESOURCES	ACCRUED:	3,100,000.0	0.26100	\$809,100.00
6	ACTUAL:	3,100,000.0	0.26100	\$809,100.00
7 NAT. GAS CLEARINGHOUSE	ACCRUED:	2,619,500.0	0.25510	\$668,234.45
8	ACTUAL:	2,619,500.0	0.25510	\$668,234.45
9 NAT. GAS CLEARINGHOUSE	ACCRUED:	418,500.0	0.25420	\$106,382.70
10	ACTUAL:	418,500.0	0.25420	\$106,382.70
11 PANENERGY	ACCRUED:	780,000.0	0.25425	\$198,315.00
12	ACTUAL:	780,000.0	0.25425	\$198,315.00
13 PANENERGY	ACCRUED:	799,760.0	0.26500	\$211,936.40
14	ACTUAL:	799,760.0	0.26500	\$211,936.40
15 VASTAR	ACCRUED:	1,070,180.0	0.25400	\$271,825.72
16	ACTUAL:	1,070,180.0	0.25400	\$271,825.72
17	ACCRUED:	0.0	0.00000	\$0.00
18	ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

JULY 1996

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
19	ACCRUED:	0.0	0.00000	\$0.00
20	ACTUAL:	0.0	0.00000	\$0.00
21	ACCRUED:	0.0	0.00000	\$0.00
22	ACTUAL:	0.0	0.00000	\$0.00
23	ACCRUED:	0.0	0.00000	\$0.00
24	ACTUAL:	0.0	0.00000	\$0.00
25	ACCRUED:	0.0	0.00000	\$0.00
26	ACTUAL:	0.0	0.00000	\$0.00
27	ACCRUED:	0.0	0.00000	\$0.00
28	ACTUAL:	0.0	0.00000	\$0.00
29	ACCRUED:	0.0	0.00000	\$0.00
30	ACTUAL:	0.0	0.00000	\$0.00
31	ACCRUED:	0.0	0.00000	\$0.00
32	ACTUAL:	0.0	0.00000	\$0.00
33	ACCRUED:	0.0	0.00000	\$0.00
34	ACTUAL:	0.0	0.00000	\$0.00
35	ACCRUED:	0.0	0.00000	\$0.00
36	ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

JULY 1996

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
37		ACCRUED:	0.0	0.00000	\$0.00
38		ACTUAL:	0.0	0.00000	\$0.00
39		ACCRUED:	0.0	0.00000	\$0.00
40		ACTUAL:	0.0	0.00000	\$0.00
41		ACCRUED:	0.0	0.00000	\$0.00
42		ACTUAL:	0.0	0.00000	\$0.00
43		ACCRUED:	0.0	0.00000	\$0.00
44		ACTUAL:	0.0	0.00000	\$0.00
45		ACCRUED:	0.0	0.00000	\$0.00
46		ACTUAL:	0.0	0.00000	\$0.00
47		ACCRUED:	0.0	0.00000	\$0.00
48		ACTUAL:	0.0	0.00000	\$0.00
49		ACCRUED:	0.0	0.00000	\$0.00
50		ACTUAL:	0.0	0.00000	\$0.00
51		ACCRUED:	0.0	0.00000	\$0.00
52		ACTUAL:	0.0	0.00000	\$0.00
53		ACCRUED:	0.0	0.00000	\$0.00
54		ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

JULY 1996

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
55		ACCRUED:	0.0	0.00000	\$0.00
56		ACTUAL:	0.0	0.00000	\$0.00
57		ACCRUED:	0.0	0.00000	\$0.00
58		ACTUAL:	0.0	0.00000	\$0.00
59		ACCRUED:	0.0	0.00000	\$0.00
60		ACTUAL:	0.0	0.00000	\$0.00
61		ACCRUED:	0.0	0.00000	\$0.00
62		ACTUAL:	0.0	0.00000	\$0.00
63		ACCRUED:	0.0	0.00000	\$0.00
64		ACTUAL:	0.0	0.00000	\$0.00
65		ACCRUED:	0.0	0.00000	\$0.00
66		ACTUAL:	0.0	0.00000	\$0.00
67		ACCRUED:	0.0	0.00000	\$0.00
68		ACTUAL:	0.0	0.00000	\$0.00
69		ACCRUED:	0.0	0.00000	\$0.00
70		ACTUAL:	0.0	0.00000	\$0.00
71		ACCRUED:	0.0	0.00000	\$0.00
72		ACTUAL:	0.0	0.00000	\$0.00

g:\gasact\pgalarecon96

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

JULY 1996

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
73	ACCRUED:	0.0	0.00000	\$0.00
74	ACTUAL:	0.0	0.00000	\$0.00
75	ACCRUED:	0.0	0.00000	\$0.00
76	ACTUAL:	0.0	0.00000	\$0.00
77	ACCRUED:	0.0	0.00000	\$0.00
78	ACTUAL:	0.0	0.00000	\$0.00
79	ACCRUED:	0.0	0.00000	\$0.00
80	ACTUAL:	0.0	0.00000	\$0.00
81	ACCRUED:	0.0	0.00000	\$0.00
82	ACTUAL:	0.0	0.00000	\$0.00
83	ACCRUED:	0.0	0.00000	\$0.00
84	ACTUAL:	0.0	0.00000	\$0.00
85	ACCRUED:	0.0	0.00000	\$0.00
86	ACTUAL:	0.0	0.00000	\$0.00
87	ACCRUED:	0.0	0.00000	\$0.00
88	ACTUAL:	0.0	0.00000	\$0.00
89	ACCRUED:	0.0	0.00000	\$0.00
90	ACTUAL:	0.0	0.00000	\$0.00

g:\gasact\pgalarecon96

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

JULY 1996

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
91	ACCRUED:	0.0	0.00000	\$0.00
92	ACTUAL:	0.0	0.00000	\$0.00
93 TOTAL ACCRUED:		14,462,940.0		\$3,761,046.27
94 TOTAL ACTUAL:		14,462,940.0		\$3,761,046.27
95	ADJUSTMENT:	0.0		\$0.00



Calcasieu Gas Gathering System
 1301 McKinney, Suite 300
 Houston, Texas 77010

Peoples Gas System, Inc.
 111 Madison Street
 P.O. Box 2562
 Tampa, FL 33601-2562

Customer No: 15080
 Contract No: CCGS-SA-03559
 Volume Basis: MMBtu

Statement	Terms for Payment:	Wire Funds to: Texas Commerce Bank - Houston, N.A.
Date Number	Due on or before the 25th of the month by	ABA #113000609
08/07/96 9608035590	Wire Transfer.	Account 0010-135-3556

8-23-96

Point I.D.#	Description	Production	Mcf	MMBtu	Rate	Amount
001 206 001	FGT - False River	07/96	85,079	94,012 ✓	\$ 02.9040 ✓	\$ 273,010.85
001 206 002	FGT - Oakley - Assumption	07/96	235,096	256,490	\$ 02.9040 ✓	\$ 744,846.96
				<u>\$ 256,488</u>		<u>\$ 744,841.15</u>
				<u>350,500</u>		

COPY

01-90-000-232-02-00-0
 LL

Total Cost of Gas ~~-\$1,017,857.81~~
 Sales Tax (4%) \$ 0.00

Total Amount Due this Invoice \$ 1,017,852.00

1,017,852.00 LL

PAGE 1 OF 8
 JULY INVOICES

For information contact Craig Brown at (713) 653-6211

Fax: (713) 653-6290

Citrus Trading Corp.

An **ENRON/SONAT** Affiliate

PAGE 1

INVOICE INFORMATION	CONTRACT INFORMATION	CUSTOMER INFORMATION	PAYMENT INFORMATION
INVOICE NUMBER: G-9607-2283 INVOICE DATE: AUGUST 9, 1996 DUE DATE: AUGUST 19, 1996	CONTRACT NO: 370-68756-305 CONTRACT DATE: FEBRUARY 15, 1995 VOLUME BASIS: MMBTU 14.73 DRY	PEOPLES GAS SYSTEM, INC. PO BOX 2562 TAMPA, FL 33601-2562	VIA WIRE TRANSFER: 8-19-96 NATIONS BANK OF TEXAS (DALLAS) CITRUS TRADING CORP. 3750494468 - 111000012 (713)853-7798

Fax #: (813) 272-0061 FOR FURTHER INFORMATION CALL: BOB MAYO @ (713) 853-5826 FAX # (713) 646-8420

DELIVERY POINT		DATES		VOLUMES			PRICE			DOLLARS				
FACILITY	PIPE 1/METER	PIPE 2/METER	DESCRIPTION	START	END	TIER	TIER VOL	PER	MMBTU	INDEX	ADJUSTMENTS	FINAL	AMOUNT	TAX

TO INVOICE YOU FOR NATURAL GAS SALES:

611	FGT/92504	NNG/940916	MOPS FGT NNG	07/01/1996	07/31/1996				106,750				\$2,20000	\$234,850.00
8576	HPL/0981432	FGT/93469	HPL/FGT (MAGNET WITHERS)	07/01/1996	07/31/1996				1,750				\$2,20000	\$3,850.00
62137	FGT/94410		DIGS - MOBILE BAY	07/01/1996	07/31/1996				108,500				\$2,20000	\$238,700.00
TOTAL DUE CITRUS TRADING CORP.									<u>217,000</u>				<u>\$477,400.00</u>	

01-96-000-232 02-00-0

EE

COPY

PAGE 2 OF 8
JULY INVOICES

Legend: * = Value not included in final totals. (E) = Estimate price. Tier Volumes: D = Daily, M = Monthly.

Coral

Energy Resources, L.P.

Coral Energy Resources, L.P.
909 Fannin, Suite 700
Houston, Texas 77010
Main No. 713/767-5400
Fax 713/767-5445

Invoice: 00014645

ATTN: ED ELLIOT
PEOPLES GAS SYSTEMS, INC.
P. O. BOX 2562
TAMPA FL 33601-2562

REMIT TO: CORAL ENERGY PAYMENT VIA WIRE TRANSFER
CORAL ENERGY RESOURCES, LP DA # 323-006183
C/O CHASE MANHATTAN BANK ABA #. 021000021
NEW YORK, NY
Fax: 813-272-0063 8-23-96

Date: 08/08/96

Natural Gas Purchases:		Spot	Charge Type	Volume "DTH"	Price	Cost
07/96	YELLOWHAMMER PLANT		FSP	310,000	2.6100	809,100.00
Natural Gas Purchases Total:				310,000		809,100.00
** TOTAL AMOUNT DUE **						809,100.00

Charge Type Code:

FSP : FLAT SALES PRICE

COPY

Terms: LATER OF 10 DAYS OR THE 25TH

Contract: 010-NG-SS-03213 NAMAD: PEOABA00
Site: 05-3450 / SPEO K0001 Measurement Point:

PLEASE FAX PAYMENT DETAIL TO ANDREA GREER AT
(713) 767-5445

PLEASE DIRECT ANY QUESTIONS TO NITA NAG AT
(713) 767-5591

01-90-000-232-02-00-0
EE



NATURAL GAS CLEARINGHOUSE

An NCC Company • Excellence In Energy Services

13430 NORTHWEST FREEWAY
SUITE 1200
HOUSTON, TEXAS 77040
PHONE: 713/507-6410
FAX: 713/507-3787

INVOICE NO.: 90705-00

INVOICE DATE: 08-07-96

CONTRACT NO.: 9411321

CLIENT CONTACT: JWC

TERMS: Net Due On or Before
08-20-96

PEOPLES GAS SYSTEM, INC.
P.O. BOX 2562
111 MADISON ST
TAMPA FL 33601
MR. ED ELLIOT
(813)-272-0058
#3608100

Volumes: MMBTUS
Prices : US Dollars

REMITTANCE COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated July 96 Volumes of Natural Gas Purchased from NATURAL GAS CLEARINGHOUSE via FLORIDA GAS TRANSMISSION COMPANY			
FGT ZONE 1 POOL (7)	9,800	2.530000	24,794.00
VALERO NUECES-FGT	294,000	2.530000	743,820.00
RESERVATION FEE	41,850	.012000	502.20
RESERVATION FEE	261,950	.021000	5,500.95
Wire To: First National Bank of Chicago Chicago, IL 8-20-96 ABA #071000013 ACCOUNT #55-53911 CREDIT NATURAL GAS CLEARINGHOUSE Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508			
Questions regarding this invoice should be directed to Solon Arellano at (713)-507-3709. Support for your payment should be Faxed to (713)-507-3787. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	303,800 MMBTUS		774,617.15

COPY-

01-90-000-232-02-00-0
EE



PanEnergy Gas
 Services, Inc.
 10777 Westheimer, Suite 650
 Houston, Texas 77042
 713 260-1800

PEOPLES GAS SYSTEM, INC.
 ATTN: ED ELLIOTT
 111 MADISON STREET
 P. O. BOX 2562
 TAMPA, FL 33601

Invoice No: SR96070155
 Customer No: 0000007355
 Fax: (813) 272-0063

COPY

Payment by wire transfer: 8-23-96
 PANENERGY GAS SERVICES, INC.
 CHASE MANHATTAN BANK
 NEW YORK, NY
 ABA # 021000021
 Account # 910-2-771269

Invoice Date: August 9, 1996
 Payment Terms: Due in accordance with current
 effective contract

Remit To:
 PANENERGY GAS SERVICES, INC.
 P. O. BOX 201204
 HOUSTON, TX 77216-1204

**Invoice for Natural Gas for July, 1996 for
 TENNESSEE GAS PIPE LINE CO. Nom deliveries.**

Contract	Transport Contract	Sales Point	Description	Price	MMBTU Volume	Amount Due
14978		20366	TGP/FGT-Carnes	2.6500	79,976 79,035	211,936.40 209,442.75
** Invoice Totals					79,035	\$209,442.75

Adjusted Amount Due \$211,936.40
 EE

** If paying by check, please send remittance information with payment.
 If paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 260-1825
 or mail to the address shown on the letterhead.

** Please refer to this invoice with your payment.

** Any questions about this invoice, please contact Ed Capo at telephone (713) 260-6531.

01-90-000-232-0d-00-0
 EE



PanEnergy Gas
 Services, Inc.
 10777 Westheimer, Suite 650
 Houston, Texas 77042
 713 260-1800

PEOPLES GAS SYSTEM, INC.
 ATTN: ED ELLIOTT
 111 MADISON STREET
 P. O. BOX 2562
 TAMPA, FL 33601

Invoice No: SR96070454
 Customer No: 0000007355
 Fax: (813) 272-0063

Payment by wire transfer: 8-23-96
 PANENERGY GAS SERVICES, INC.
 CHASE MANHATTAN BANK
 NEW YORK, NY
 ABA # 021000021
 Account # 910-2-771269

COPY

Invoice Date: August 7, 1996
 Payment Terms: Due in accordance with current effective contract

Remit To:
 PANENERGY GAS SERVICES, INC.
 P. O. BOX 201204
 HOUSTON, TX 77216-1204

**Invoice for Natural Gas for July, 1996 for
 FLORIDA GAS TRANSMISSION CO. Nom deliveries.**

Transport Contract	Sales Point	Description	Price	MMBTU Volume	Amount Due
A-BTB-FGT	611	FGT Mops Refugio Tivoli	2.5425 2.5475	78,000 75,400	198,315.00 192,081.50
** Invoice Totals				75,400	\$192,081.50

Adj: Adj - Jan '96 3,362.40
 Less: Adj. - Feb '96 (8,244.96)

** If paying by check, please send remittance information with payment.
 ** If paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 260-1825 or mail to the address shown on the letterhead.

** Please refer to this invoice with your payment.

Adjusted Amount Due \$193,432.44

** Any questions about this invoice, please contact Amanda Prazak at telephone (713) 260-6504.

EE

#01-90-000-23d-02-00-0
 EE

Vastar Gas

VASTAR GAS MARKETING, INC.
 P. O. BOX 219272
 HOUSTON TX 77218

CUSTOMER FAX NUMBER: 272-813-0061
PEOPLES GAS SYSTEM, INC. 111 MADISON ST. PO BOX 2562 TAMPA FL 336012562

Natural Gas Sales Invoice	
CUSTOMER NUMBER:	N0000G431804
SALES CONTRACT NUMBER:	GM001660
INVOICE NUMBER:	37184-00
INVOICE DATE:	08-01-96
PAYMENT DUE DATE:	08-25-96

Item	Date	Delivery Location/Pipeline/Comments	MMBTU (Dry)	Price	Amount Due
001	07-01-96	FGT-MNG-TIVOLI FLORIDA GAS TRANSMISSION COMPA	45,911.00 44,429-	\$2.530000	116,154.83 112,405.37
002	07-01-96	FGT-UTOS-JOHNSON'S BAYOU FLORIDA GAS TRANSMISSION COMPA	62,589.00	\$2.530000	\$158,350.17
<p style="font-size: 2em; opacity: 0.5;">COPY</p> <p># 01-90-000-232-02-00-0</p> <p>EE</p>			107,018		
INVOICE TOTALS:			108,500.00		\$274,505.00

270,755.54

Please Reference Invoice and Customer Number When Remitting Payment If Paying by Wire, Please FAX Details ATTN: CASH RECEIPTS to 713-584-6952		
Please direct any questions concerning this invoice to: JULIA A OLGUIN 713 584 3992	Remit Payment to: VASTAR GAS MARKETING, INC. P. O. BOX 201024 HOUSTON TX 772161024	Wire Payment to: CITIBANK N A NEW YORK NY ABA# 021000089 A/C# 40553611 VASTAR GAS MARKETING, INC. PEOPLES GAS SYSTEM, INC. INV# 37184-00

Vastar Gas

VASTAR GAS MARKETING, INC.
 P. O. BOX 219272
 HOUSTON TX 77218

CUSTOMER FAX NUMBER: 272-813-0061
PEOPLES GAS SYSTEM, INC. 111 MADISON ST. PO BOX 2562 TAMPA FL 336012562

Natural Gas Sales Invoice	
CUSTOMER NUMBER:	N0000G431804
SALES CONTRACT NUMBER:	GM001660
INVOICE NUMBER:	37574-00
INVOICE DATE:	08-12-96
PAYMENT DUE DATE:	08-25-96

Item	Date	Delivery Location/Pipeline/Comments	MMBTU (Dry)	Price	Amount Due
001	07-01-96	RESERVATION FEE	108,500.00	\$.010000	\$1,085.00
<div style="font-size: 2em; opacity: 0.5;">COPY</div> <p># 01-90-000-232-02-00-0 <i>CE</i></p>			<p>RECEIVED AUG 19 1996 ACCOUNTS PAYABLE 107,018</p>		1,070.18
INVOICE TOTALS:			108,500.00		\$1,085.00

1,070.18
CE

Please Reference Invoice and Customer Number When Remitting Payment If Paying by Wire, Please FAX Details ATTN: CASH RECEIPTS to 713-584-6952		
Please direct any questions concerning this invoice to:	Remit Payment to: VASTAR GAS MARKETING, INC. P. O. BOX 201024 HOUSTON TX 772161024	Wire Payment to: CITIBANK N A NEW YORK NY ABA# 021000089 A/C# 40553611 VASTAR GAS MARKETING, INC. PEOPLES GAS SYSTEM, INC. INV# 37574-00



PanEnergy Gas
 Services, Inc.
 10777 Westheimer, Suite 650
 Houston, Texas 77042
 713 260-1800

PEOPLES GAS SYSTEM, INC.
 ATTN: ED ELLIOTT
 111 MADISON STREET
 P. O. BOX 2562
 TAMPA, FL 33601

Invoice No: SR96070454
 Customer No: 0000007355
 Fax: (813) 272-0063

COPY

Payment by wire transfer: 8-23-96
 PANENERGY GAS SERVICES, INC.
 CHASE MANHATTAN BANK
 NEW YORK, NY
 ABA # 021000021
 Account # 910-2-771269

Invoice Date: August 7, 1996
 Payment Terms: Due in accordance with current
 effective contract

Remit To:
 PANENERGY GAS SERVICES, INC.
 P. O. BOX 201204
 HOUSTON, TX 77216-1204

Invoice for Natural Gas for July, 1996 for
 FLORIDA GAS TRANSMISSION CO. Nom deliveries.

Transport Contract	Sales Point	Description	Price	MMBTU Volume	Amount Due
A-BTB-FGT	611	FGT Mops Refugio Tivoli	2.5425 2.5475	78,000 75,400	198,315.00 192,081.50
** Invoice Totals				75,400	\$192,081.50

Add: Adj - Jan '96 3,362.40
 Less: Adj - Feb '96 <8,244.96>

- ** If paying by check, please send remittance information with payment.
- ** If paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 260-1825 or mail to the address shown on the letterhead.
- ** Please refer to this invoice with your payment.
- ** Any questions about this invoice, please contact Amanda Prazak at telephone (713) 260-6504.

Adjusted Amount Due \$193,432.44

EE

#01-90-000-23d-02-00-0
 EE

PEOPLES GAS SYSTEM, INC.
 GAS PURCHASES FROM PANENERGY GAS SERVICES, INC.
 PRODUCTION MONTH: JANUARY 1996

02-Jul-96
 11:34:29 AM

G:\GASACT\PGAIPANE96.WK4

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
FGT RECEIPT POINT POI #	SCHEDULED VOLUME IN MMBTU'S	PRICE	AMOUNT (2) X (3)	VOLUMES PAID BY PEOPLES GAS IN MMBTU'S	AMOUNT PAID BY PEOPLES GAS	VOLUMES DIFFERENCE IN MMBTU'S (2) - (5)	AMOUNT DUE SUPPLIER (PEOPLES GAS) (4) - (6)
611	480,577	2.170	\$1,042,852.09	480,577	\$1,042,852.09	0	\$0.00
17926	84,104	2.170	182,505.68	84,104	\$182,505.68	0	0.00
49008	349,060	2.170	757,460.20	349,060	757,460.20	0	0.00
58624	13,396	2.170	29,069.32	11,716	25,423.72	1,680	3,645.60
Subtotal	927,137		\$2,011,887.29	925,457	\$2,008,241.69	1,680	\$3,645.60
	Over/(Under) Supply of Gas to FGT by PanEnergy						
17926	(96)	2.950 *	(\$283.20)	0	\$0.00	(96)	(\$283.20)
Subtotal	(96)		(\$283.20)	0	\$0.00	(96)	(\$283.20)
TOTAL DUE PANENERGY	927,041		\$2,011,604.09	925,457	\$2,008,241.69	1,584	\$3,362.40

*Based on FGT Cashout Price for January 1996

*Detail sent to Amanda Prazak
 by FAX on 7-3-96.*

COPY

PEOPLES GAS SYSTEM, INC.
 GAS PURCHASES FROM PANENERGY GAS SERVICES, INC.
 PRODUCTION MONTH: FEBRUARY 1996

02-Jul-96
 11:37:08 AM

G:\GASACT\PGA\IPANE96.WK4

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
FGT RECEIPT POINT POI #	SCHEDULED VOLUME IN MMBTU'S	PRICE	AMOUNT (2) X (3)	VOLUMES PAID BY PEOPLES GAS IN MMBTU'S	AMOUNT PAID BY PEOPLES GAS	VOLUMES DIFFERENCE IN MMBTU'S (2) - (5)	AMOUNT DUE SUPPLIER (PEOPLES GAS) (4) - (6)
611	461,653	2.070	\$955,621.71	461,653	\$955,621.71	0	\$0.00
17926	77,807	2.070	161,060.49	77,807	\$161,060.49	0	0.00
49008	326,540	2.070	675,937.80	326,540	675,937.80	0	0.00
57143	14,000	2.750	38,500.00	14,000	38,500.00	0	0.00
57391	18,000	2.750	49,500.00	18,000	49,500.00	0	0.00
58624	4,000	2.070	8,280.00	4,000	8,280.00	0	0.00
62136	25,000	2.750	68,750.00	25,000	68,750.00	0	0.00
62137	30,000	2.750	82,500.00	30,000	82,500.00	0	0.00
Subtotal	957,000		\$2,040,150.00	957,000	\$2,040,150.00	0	\$0.00
	Over/(Under) Supply of Gas to FGT by PanEnergy						
62136	(3,818)	5.340 *	(\$20,388.12)	0	\$0.00	(3,818)	(\$20,388.12)
62137	2,274	5.340 *	\$12,143.16	0	\$0.00	2,274	\$12,143.16
Subtotal	(1,544)		(\$8,244.96)	0	\$0.00	(1,544)	(\$8,244.96)
TOTAL DUE PANENERGY	955,456		\$2,031,905.04	957,000	\$2,040,150.00	(1,544)	(\$8,244.96)

*Based on FGT Cashout Price for February 1996

*Detail sent to Amanda Prazak
 by FAX on 7-3-96.*

COPY

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	09/10/96
DUE	09/20/96
INVOICE NO.	13102
TOTAL AMOUNT DUE	\$22,564.22


CUSTOMER: PEOPLES GAS SYSTEM, INC.
 ATTN: ED ELLIOTT
 POST OFFICE BOX 2562
 TAMPA, FL 33601-2562

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **9-20-96**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT SHIPPER: CUSTOMER NO. 4120 PLEASE CONTACT LAURA MOSELEY
 TYPE: CASH IN/CASH OUT AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

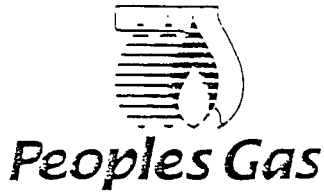
RECEIPTS POI NO. NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
					BASE	SURCHARGES	DISC NET		
CIO - No Notice Mkt Delv Netted Trans		05/96		NNM	0.0259	0.0505	0.0764	206,249	\$15,757.42
CIO - Net Receipt Imbalance		05/96		NRI	2.2100		2.2100	3,080	\$6,806.80
TOTAL FOR MONTH OF 05/96.								209,329	\$22,564.22

*** END OF INVOICE 13102 ***

01-90-000-232-02-00-0


COPY

PAGE 1 OF 2
 CASHOUTS/BOOKOUTS



Invoice

Line #

1 CNBLYMPIC
2 14 E. UNIVERSITY AVE.
3 SUITE 213
4 GAINESVILLE, FL 32601
5 ATTN : RICH BLASER

Statement Date: 08/28/96

6 Invoice for Imbalance Book-Out for the Month of May 1996

7	Description	Volume (in MMBtu's)	Price	Amount Due
8	No Notice	53,881	\$2.1500	<u>\$115,844.15</u>
9	Total Amount Due Payable Upon Receipt			<u>\$115,844.15</u>

SEND REMITTANCE TO: PEOPLES GAS SYSTEM, INC.
Post Office Box 2562
Tampa, FL 33601-9990
ATTN: TREASURY DEPT.

Please contact Greg Capone at (813) 272-0055 with any questions regarding this invoice.