

AUSLEY & McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET
P.O. BOX 291 (ZIP 99021)
TALLAHASSEE, FLORIDA 32301
1904: 224-9113 FAX: (904) 222-7500

ORIGINAL
FILE COPY
423-1,2
A, B

November 8, 1996

HAND DELIVERED

RECORDED

990001

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor
FPSC Docket No. 960001-EI

REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT

Dear Ms. Bayo:

We submit herewith Tampa Electric Company's 423 Forms for the month of September 1996 and request specified confidential treatment of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b). Our request is made pursuant to Section 366.093, Fla. Stat., for the reasons detailed in the document entitled "Tampa Electric Company's Request for Specified Confidential Treatment", which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted in yellow.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

James D. Beasley
James D. Beasley

JDB/pp
Enclosures

cc: All Parties of Record (w/o enc.)

PSC-96-1575-CFO-EI
DOCUMENT NUMBER DATE
11965 NOV-8 1996
FPSC-RECORDS/REPORTING

AUSLEY & MCMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(904) 224-5115 FAX (904) 228-7560

November 8, 1996

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor
FPSC Docket No. 960001-EI

REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT

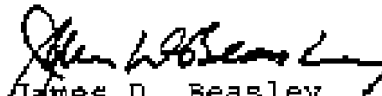
Dear Ms. Bayo:

We submit herewith Tampa Electric Company's 423 Forms for the month of September 1996 and request specified confidential treatment of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b). Our request is made pursuant to Section 366.093, Fla. Stat., for the reasons detailed in the document entitled "Tampa Electric Company's Request for Specified Confidential Treatment", which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted in yellow.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

JDB/pp
Enclosures

cc: All Parties of Record (w/o enc.)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 1998
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report:

E.A. Townes
E.A. Townes, Assistant Controller

5. Date Completed: November 15, 1998

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Gannon	Coastal Fuels	Tampa	LTC	Gannon	09-05-98	F02	0.38	138,512	3,300.89	\$28.8133
2.	Gannon	Coastal Fuels	Tampa	LTC	Gannon	09-12-98	F02	*	*	184.89	\$29.8493
3.	Gannon	Coastal Fuels	Tampa	LTC	Gannon	09-24-98	F02	*	*	172.34	\$30.8689
4.	Big Bend	Coastal Fuels	Tampa	LTC	Big Bend	09-05-98	F02	0.37	138,069	6,742.47	\$28.8133
5.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	09-10-98	F02	0.40	139,768	520.55	\$30.6439
6.	Polk	Abyss Oil	Tampa	MTC	Polk	09-04-98	F02	0.03	138,989	1,234.45	\$28.5385
7.	Polk	Abyss Oil	Tampa	MTC	Polk	09-05-98	F02	*	*	1,055.55	\$29.8594
8.	Polk	Abyss Oil	Tampa	MTC	Polk	09-06-98	F02	*	*	1,046.57	\$30.8045
9.	Polk	Abyss Oil	Tampa	MTC	Polk	09-07-98	F02	0.04	138,810	1,408.88	\$30.9045
10.	Polk	Abyss Oil	Tampa	MTC	Polk	09-08-98	F02	*	*	530.05	\$30.9043
11.	Polk	Abyss Oil	Tampa	MTC	Polk	09-09-98	F02	*	*	1,235.40	\$30.8846
12.	Polk	Abyss Oil	Tampa	MTC	Polk	09-10-98	F02	*	*	1,058.05	\$30.8044
13.	Polk	Abyss Oil	Tampa	MTC	Polk	09-11-98	F02	*	*	2,645.48	\$34.5344
14.	Polk	Abyss Oil	Tampa	MTC	Polk	09-12-98	F02	*	*	2,301.78	\$31.9545
15.	Polk	Abyss Oil	Tampa	MTC	Polk	09-13-98	F02	0.04	138,830	3,012.31	\$31.4294
16.	Polk	Abyss Oil	Tampa	MTC	Polk	09-14-98	F02	*	*	1,588.05	\$34.4294
17.	Polk	Abyss Oil	Tampa	MTC	Polk	09-15-98	F02	0.04	138,639	2,988.83	\$34.4294
18.	Polk	Abyss Oil	Tampa	MTC	Polk	09-16-98	F02	0.04	137,001	2,824.33	\$30.2745
19.	Polk	Abyss Oil	Tampa	MTC	Polk	09-17-98	F02	0.04	138,540	1,940.25	\$30.2745
20.	Polk	Abyss Oil	Tampa	MTC	Polk	09-18-98	F02	0.04	138,875	1,762.98	\$31.2194
21.	Polk	Abyss Oil	Tampa	MTC	Polk	09-19-98	F02	0.04	138,512	4,574.33	\$30.7985
22.	Polk	Abyss Oil	Tampa	MTC	Polk	09-20-98	F02	0.03	138,584	3,174.93	\$31.1144
23.	Polk	Abyss Oil	Tampa	MTC	Polk	09-21-98	F02	0.03	138,499	3,178.38	\$31.1144

* No analysis taken

DECLASSIFIED

DOCUMENT NUMBER - DATE


11965 NOV-8 98

FPSC-RECORDS/REPORTING

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: September Year: 1998
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1509

4. Signature of Official Submitting Report: 
 E.A. Townes, Assistant Controller

5. Date Completed: November 15, 1998

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Folk	Coastal Fuels	Tampa	MTC	Folk	09-22-98	F02	0.09	138,868	1,413.81	\$31.1144
2.	Folk	Coastal Fuels	Tampa	MTC	Folk	09-23-98	F02	*	*	3,529.07	\$31.0085
3.	Folk	Coastal Fuels	Tampa	MTC	Folk	09-24-98	F02	*	*	1,842.55	\$31.9544
4.	Folk	Coastal Fuels	Tampa	MTC	Folk	09-25-98	F02	*	*	3,001.57	\$32.8994
5.	Folk	Coastal Fuels	Tampa	MTC	Folk	09-26-98	F02	*	*	2,119.10	\$32.6894
6.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	09-12-98	F06	2.25	150,813	151.27	\$20.4300
7.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	09-19-98	F06	2.25	150,813	151.90	\$21.7601
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18.											

* No analysis Taken

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: September Year 1986

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chrostek, Manager, Financial Reporting
 (813) - 228 - 1603

4. Signature of Official Submitting Report: *E.A. Thomas*
 E.A. Thomas, Assistant Controller

5. Date Completed: November 10, 1986

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Actual (Bbls) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Gannon	Coastal Fuels	Gannon	09-03-86	F02	3,300.88	\$28.8133	95,439.78	\$0.0000	\$95,439.78	\$28.8133	33,000.00	\$28.8133	\$0.0000	\$0.0000	\$0.0000	\$28.8133
2.	Gannon	Coastal Fuels	Gannon	09-12-86	F02	154.39	\$28.8483	4,334.63	\$0.0000	\$4,334.63	\$28.9483	33,000.00	\$28.9483	\$0.0000	\$0.0000	\$0.0000	\$28.9483
3.	Gannon	Coastal Fuels	Gannon	09-24-86	F02	172.34	\$28.8838	4,781.47	\$0.0000	\$4,781.47	\$29.0038	33,000.00	\$29.0038	\$0.0000	\$0.0000	\$0.0000	\$29.0038
4.	Big Bend	Coastal Fuels	Big Bend	09-05-86	F02	0,742.47	\$28.8133	21,487.37	\$0.0000	\$21,487.37	\$28.8133	33,000.00	\$28.8133	\$0.0000	\$0.0000	\$0.0000	\$28.8133
5.	Phillips	Coastal Fuels	Phillips	09-10-86	F02	320.55	\$28.8483	8,949.88	\$0.0000	\$8,949.88	\$28.9483	33,000.00	\$28.9483	\$0.0000	\$0.0000	\$0.0000	\$28.9483
6.	Polk	Abyss Oil	Polk	09-04-86	F02	1,524.45	\$28.5385	42,485.83	\$0.0000	\$42,485.83	\$28.5385	33,000.00	\$28.5385	\$0.0000	\$0.0000	\$0.0000	\$28.5385
7.	Polk	Abyss Oil	Polk	09-05-86	F02	1,055.55	\$28.8838	29,485.83	\$0.0000	\$29,485.83	\$28.8838	33,000.00	\$28.8838	\$0.0000	\$0.0000	\$0.0000	\$28.8838
8.	Polk	Abyss Oil	Polk	09-06-86	F02	1,049.57	\$28.8483	29,248.71	\$0.0000	\$29,248.71	\$28.9483	33,000.00	\$28.9483	\$0.0000	\$0.0000	\$0.0000	\$28.9483
9.	Polk	Abyss Oil	Polk	09-07-86	F02	1,499.88	\$28.8838	42,371.58	\$0.0000	\$42,371.58	\$28.8838	33,000.00	\$28.8838	\$0.0000	\$0.0000	\$0.0000	\$28.8838
10.	Polk	Abyss Oil	Polk	09-08-86	F02	630.00	\$28.8483	17,988.83	\$0.0000	\$17,988.83	\$28.8483	33,000.00	\$28.8483	\$0.0000	\$0.0000	\$0.0000	\$28.8483
11.	Polk	Abyss Oil	Polk	09-09-86	F02	1,735.40	\$28.8838	47,988.83	\$0.0000	\$47,988.83	\$28.8838	33,000.00	\$28.8838	\$0.0000	\$0.0000	\$0.0000	\$28.8838
12.	Polk	Abyss Oil	Polk	09-10-86	F02	1,459.05	\$28.8483	40,988.83	\$0.0000	\$40,988.83	\$28.8483	33,000.00	\$28.8483	\$0.0000	\$0.0000	\$0.0000	\$28.8483
13.	Polk	Abyss Oil	Polk	09-11-86	F02	2,445.48	\$28.8838	69,488.83	\$0.0000	\$69,488.83	\$28.8838	33,000.00	\$28.8838	\$0.0000	\$0.0000	\$0.0000	\$28.8838
14.	Polk	Abyss Oil	Polk	09-12-86	F02	2,301.78	\$28.8483	63,248.71	\$0.0000	\$63,248.71	\$28.8483	33,000.00	\$28.8483	\$0.0000	\$0.0000	\$0.0000	\$28.8483
15.	Polk	Abyss Oil	Polk	09-13-86	F02	3,012.11	\$28.8838	84,988.83	\$0.0000	\$84,988.83	\$28.8838	33,000.00	\$28.8838	\$0.0000	\$0.0000	\$0.0000	\$28.8838
16.	Polk	Abyss Oil	Polk	09-14-86	F02	1,588.00	\$28.8483	44,988.83	\$0.0000	\$44,988.83	\$28.8483	33,000.00	\$28.8483	\$0.0000	\$0.0000	\$0.0000	\$28.8483
17.	Polk	Abyss Oil	Polk	09-15-86	F02	2,388.90	\$28.8838	67,988.83	\$0.0000	\$67,988.83	\$28.8838	33,000.00	\$28.8838	\$0.0000	\$0.0000	\$0.0000	\$28.8838
18.	Polk	Abyss Oil	Polk	09-16-86	F02	2,624.33	\$28.8483	73,648.71	\$0.0000	\$73,648.71	\$28.8483	33,000.00	\$28.8483	\$0.0000	\$0.0000	\$0.0000	\$28.8483
19.	Polk	Abyss Oil	Polk	09-17-86	F02	1,840.26	\$28.8838	51,788.83	\$0.0000	\$51,788.83	\$28.8838	33,000.00	\$28.8838	\$0.0000	\$0.0000	\$0.0000	\$28.8838
20.	Polk	Abyss Oil	Polk	09-18-86	F02	1,752.59	\$28.8483	48,488.83	\$0.0000	\$48,488.83	\$28.8483	33,000.00	\$28.8483	\$0.0000	\$0.0000	\$0.0000	\$28.8483
21.	Polk	Abyss Oil	Polk	09-19-86	F02	4,674.33	\$28.8838	132,988.83	\$0.0000	\$132,988.83	\$28.8838	33,000.00	\$28.8838	\$0.0000	\$0.0000	\$0.0000	\$28.8838
22.	Polk	Abyss Oil	Polk	09-20-86	F02	3,174.93	\$28.8483	88,788.83	\$0.0000	\$88,788.83	\$28.8483	33,000.00	\$28.8483	\$0.0000	\$0.0000	\$0.0000	\$28.8483
23.	Polk	Abyss Oil	Polk	09-21-86	F02	3,178.38	\$28.8838	88,888.83	\$0.0000	\$88,888.83	\$28.8838	33,000.00	\$28.8838	\$0.0000	\$0.0000	\$0.0000	\$28.8838

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: September Year: 1988
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chavre, Manager Financial Reporting
 (813) - 228 - 1608

4. Signature of Official Submitting Report: E.A. Towler
 E.A. Towler, Assistant Controller

5. Date Completed: November 15, 1988

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Overhead \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Folk	Coastal Fuels	Folk	09-22-88	F02	1,413.61	\$31.1144	\$43,989.89	\$0.0000	\$43,989.89	\$31.1144	\$0.0000	\$31.1144	\$0.0000	\$0.0000	\$0.0000	\$31.1144
2.	Folk	Coastal Fuels	Folk	09-23-88	F02	3,528.07	\$31.0095	\$109,403.52	\$0.0000	\$109,403.52	\$31.0095	\$0.0000	\$31.0095	\$0.0000	\$0.0000	\$0.0000	\$31.0095
3.	Folk	Coastal Fuels	Folk	09-24-88	F02	1,942.55	\$31.8544	\$61,873.02	\$0.0000	\$61,873.02	\$31.8544	\$0.0000	\$31.8544	\$0.0000	\$0.0000	\$0.0000	\$31.8544
4.	Folk	Coastal Fuels	Folk	09-25-88	F02	3,001.67	\$32.8994	\$98,753.15	\$0.0000	\$98,753.15	\$32.8994	\$0.0000	\$32.8994	\$0.0000	\$0.0000	\$0.0000	\$32.8994
5.	Folk	Coastal Fuels	Folk	09-26-88	F02	2,115.10	\$32.8994	\$69,572.04	\$0.0000	\$69,572.04	\$32.8994	\$0.0000	\$32.8994	\$0.0000	\$0.0000	\$0.0000	\$32.8994
6.	Phillips	Coastal Fuels	Phillips	09-12-88	F06	151.37	\$28.4399	\$4,299.45	\$0.0000	\$4,299.45	\$28.4399	\$0.0000	\$28.4399	\$0.0000	\$0.0000	\$0.0000	\$28.4399
7.	Phillips	Coastal Fuels	Phillips	09-14-88	F06	151.30	\$21.7991	\$3,282.30	\$0.0000	\$3,282.30	\$21.7991	\$0.0000	\$21.7991	\$0.0000	\$0.0000	\$0.0000	\$21.7991
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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: September Year: 1996

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Christopher, Manager Financial Reporting (813) - 228 - 1800

4. Signature of Official Submitting Report:



E.A. Townes, Assistant Controller

5. Date Completed: November 15, 1996

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (\$) (i)	New Value (\$) (j)	New Delivered Price (k)	Reason for Revision (l)
1.	August, 1996	Hookers Pt	Coastal Fuels	16.	110,000.00	423-1(a) Page 2	Column (g), Other Charges	\$0.0000	\$0.0358	\$13,7319	Demurrage Charge
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FRSC Form 423-2

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: September Year: 1996

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electric-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chrostelar, Manager Financial Reporting (813) 228-1609

5. Signature of Official Submitting Form:


E.A. Tammara, Assistant Controller

6. Date Completed: November 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Ziegler Coal	10JL,145,157	LTC	RB	77,819.80	\$40.850	\$0.000	\$40.850	3.00	10,843	8.50	13.40
2.	Pearbody Development	8JCY,101	LTC	RB	39,714.20	\$20.359	\$0.372	\$20.732	2.62	11,249	8.54	10.00
3.	Pearbody Development	10JL,166	LTC	RB	18,517.50	\$20.880	\$0.362	\$21.242	1.91	12,225	8.52	9.19
4.	Green Coal	8JCY,101	S	RB	2,983.85	\$17.588	\$0.372	\$17.960	3.10	11,198	9.50	12.60
5.	Pearbody Development	8JCY,101	S	RB	16,746.80	\$28.488	\$0.372	\$28.860	2.58	11,125	8.06	13.70
6.	Consolidation Coal	8JCY,225	S	RB	39,857.20	\$28.888	\$0.372	\$29.260	2.89	12,012	9.40	11.30
7.	Pyramid	8JCY,183	S	RB	9,129.80	\$17.325	\$0.332	\$17.657	3.06	11,835	9.70	10.00
8.	PT Adaro	SS,Indonasia,888	LTC	OB	69,467.00	\$29.388	\$0.888	\$30.276	0.35	9,717	1.23	24.10

(1) An Electric-Coal Transfer Facility is a central storage site for coal prior to its delivery in the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

FPBC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: September Year: 1998
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)
4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chorlister, Manager Financial Reporting (813) - 228 - 1809
 5. Signature of Official Submitting Form: 
 E.A. Townes, Assistant Controller
 6. Date Completed: November 15, 1998

Line No (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charge (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Ziegler Coal	11, IL, 146, 157	LTC	77,849.80	N/A	\$0.00	\$43,850	\$0.000	\$43,850	\$0.000	\$43,850
2.	Peabody Development	8, KY, 101	LTC	39,714.20	N/A	\$0.00	\$28,850	\$0.000	\$28,850	\$0.000	\$28,850
3.	Peabody Development	19, IL, 185	LTC	18,517.50	N/A	\$0.00	\$30,850	\$0.000	\$30,850	\$0.000	\$30,850
4.	Green Coal	9, KY, 101	B	2,883.88	N/A	\$0.00	\$17,560	\$0.000	\$17,560	\$0.000	\$17,560
5.	Peabody Development	8, KY, 101	S	19,748.60	N/A	\$0.00	\$20,400	\$0.000	\$20,400	\$0.000	\$20,400
6.	Consolidation Coal	8, KY, 225	S	39,657.20	N/A	\$0.00	\$20,500	\$0.000	\$20,500	\$0.000	\$20,500
7.	Pyramil	8, KY, 183	B	9,129.00	N/A	\$0.00	\$17,300	(\$0.173)	\$17,325	\$0.000	\$17,325
8.	PT Adam	24, Indiana, 933	LTC	68,467.00	N/A	\$0.00	\$20,880	\$0.000	\$20,880	\$0.000	\$20,880

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gemini Station.

(2) Tampa Electric purchases coal F.O.B. shipping point, (or F.O.B. destination).

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: September Year: 1998
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chromator, Manager Financial Reporting (813) 228 - 1803

5. Signature of Official Submitting Form: 
 E.A. Himes, Assistant Controller

6. Date Completed: November 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (g)	Add'l Shorthaul & Loading Charge (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (i)	Delivered Price Transfer Facility (j)		
								Rail Rate (k)	Other Rail Charges (l)	River Barge Rate (m)	Trans-loading Rate (n)	Ocean Barge Rate (o)	Other Water Charges (p)	Other Related Charges (q)				
1.	Zelker Coal	10 L, 145, 167	Randolph & Penny Cnty, IL	RB	77,019.60	\$48.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$48.000	5
2.	Peabody Development	9 KY, 101	Henderson Cnty, KY	RB	29,714.20	\$28.550	\$0.000	\$0.000	\$0.000	\$8.372	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$36.922	3
3.	Peabody Development	10 L, 153	Sajina Cnty, IL	RB	18,517.50	\$30.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$30.000	3
4.	Green Coal	9 KY, 101	Henderson Cnty, KY	RB	2,883.60	\$17.000	\$0.000	\$0.000	\$0.000	\$8.372	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$25.372	3
5.	Peabody Development	9 KY, 101	Henderson Cnty, KY	RB	15,746.80	\$30.400	\$0.000	\$0.000	\$0.000	\$8.372	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$38.772	3
6.	Consolidation Coal	9 KY, 223	Union Cnty, KY	RB	30,857.20	\$28.000	\$0.000	\$0.000	\$0.000	\$8.672	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$36.672	3
7.	Pyramid	9 KY, 152	Ohio Cnty, KY	RB	8,129.60	\$17.320	\$0.000	\$0.000	\$0.000	\$8.672	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$25.992	3
8.	PT Achara	SS, Indonesia, 696	Tanjung Abasat, South Kalimantan, Indonesia	OB	60,487.00	\$28.380	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$28.380	3

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Garrison Station.
 (2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPBC Form 423-2

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: September Year: 1996
2. Reporting Company: Tampa Electric Company
3. Plant Name: Electro-Coal Transfer Facility - Gammon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chvonek, Manager Financial Reporting (813) 228-1608

5. Signature of Official Submitting Form: *E.A. Townes*
E.A. Townes, Assistant Controller

6. Date Completed: November 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Kerr-McGee	10,L,165	S	RB	97,133.00	\$20.000	\$8.292	\$34.292	1.40	12,106	5.28	11.38
2.	Mapco	10,L,059	LTD	RB	18,912.50	\$31.600	\$8.582	\$40.182	2.70	12,729	8.70	7.10
3.	Powder River Coal	19,WY,5	S	R&B	55,485.68	\$4.000	\$21.232	\$25.232	0.22	8,891	4.00	25.00
4.	Sugar Camp	10,L,059	S	RB	12,318.30	\$23.920	\$8.592	\$31.512	2.80	12,710	8.80	7.30
5.	Jader Fuel Co	10,L,165	S	RB	21,343.50	\$24.078	\$8.892	\$32.970	3.00	13,058	8.80	5.20
6.	Mapco	8,KY,239	S	RB	23,016.40	\$25.880	\$8.892	\$33.682	3.00	12,544	8.00	8.00

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gammon Station but could ultimately be delivered to Big Bend Station.

FPSC Form 423-2(a)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: September Year: 1996
2. Reporting Company: Tampa Electric Company
3. Plant Name: Electric-Coal Transfer Facility - Cannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chrostok, Manager Financial Reporting (813) 228-1609

5. Signature of Official Submitting Form: 
E.A. Thomas, Assistant Controller

6. Date Completed: November 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/ton) (f)	Steerhaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/ton) (h)	Reimburse Price Adjustments (\$/Ton) (i)	Blow Price (\$/Ton) (j)	Quality Adjust. cents (\$/ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Kay McGee	10,IL,185	S	97,183.00	N/A	\$0.000	\$26,000	\$0.000	\$26,000	\$0.000	\$26,000
2.	Mapco	10,IL,059	LTC	18,612.60	N/A	\$0.000	\$31,990	\$0.000	\$31,990	\$0.000	\$31,990
3.	Powder River Coal	13,WV,5	S	66,495.88	N/A	\$0.000	\$4,000	\$0.000	\$4,000	\$0.000	\$4,000
4.	Sugar Camp	10,IL,069	S	12,318.30	N/A	\$0.000	\$23,000	\$0.000	\$23,000	\$0.020	\$23,020
5.	Joker Field Co	10,IL,165	S	21,343.50	N/A	\$0.000	\$24,875	\$0.000	\$24,875	\$0.000	\$24,875
6.	Mapco	9,WV,282	S	23,016.40	N/A	\$0.000	\$26,000	\$0.000	\$26,000	\$0.000	\$26,000


(1) As Electric-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Cannon Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FFSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: September Year: 1996
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on the Form: Jeffrey Chornicki, Manager Financial Reporting (813) 228-1600
 5. Signature of Official Submitting Form: 
 E.A. Thomas, Assistant Controller
 6. Date Completed: November 15, 1996

Line No (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transport Charges (\$/Ton) (j)	Delivered Price Transfer Facility (\$/Ton) (k)				
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (l)	River Barge Rate (\$/Ton) (m)	Trans-loading Rate (\$/Ton) (n)	Ocean Barge Rate (\$/Ton) (o)	Other Water Charges (\$/Ton) (p)					Other Related Charges (\$/Ton) (q)	
1.	Kel McGee	10,IL,163	Saline Crty, IL	RB	87,300.00	\$26.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$26.000	\$34.900	✓	3
2.	Mapco	10,IL,059	Galatin Crty, IL	RB	16,812.50	\$24.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$24.000	\$40.482	✓	3
3.	Powder River Coal	10,WY,5	Campbell Crty, WY	R&B	55,485.88	\$4.000	\$0.000	\$12.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$21.200	\$26.382		5
4.	Sugar Camp	10,IL,059	Galatin Crty, IL	RB	12,348.20	\$22.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$22.000	\$21.812	✓	3
5.	Jader Fuel Co	10,IL,163	Saline Crty, IL	RB	21,343.00	\$24.075	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$24.075	\$32.887	✓	3
6.	Mapco	8,KY,234	Webster Crty, KY	RB	23,015.40	\$25.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$25.000	\$33.682	✓	3

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.
 (2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: September Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


E.A. Towles, Assistant Controller

6. Date Completed: November 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Consolidation Coal	3, W. Va. 81	S	RB	15,507.96	\$34.000	\$0.000	\$34.500	2.50	13,153	8.20	6.80

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Gannon and Big Bend Station.

FPSC Form 423-2(a)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- 1. Reporting Month: September Year: 1996
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (f)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813)- 228-1800

5. Signature of Official Submitting Form:


E.A. Townes, Assistant Controller

6. Date Completed: November 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-Active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Consolidation Coal	S.W. Va, 61	8	15,507.96	N/A	\$0.00	\$34,666	\$0.000	\$34,666	\$0.000	\$34,666

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Goshon and Big Bend Station.

* SPECIFIED CONFIDENTIAL *

FPSG Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: September Year: 1999
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chevalier, Manager Financial Reporting (813) 228-1800

5. Signature of Official Submitting Form:


 E.A. Townes, Assistant Controller

6. Date Completed: November 15, 1999

Line No (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add Shortfall & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (i)	Delivered Price Facility (\$/Ton) (j)
								Rail Rate (\$/Ton) (k)	Other Rail Charges (\$/Ton) (l)	River Barge Rate (\$/Ton) (m)	Trans-loading Rate (\$/Ton) (n)	Dock Barge Rate (\$/Ton) (o)	Other Water Charges (\$/Ton) (p)	Other Related Charges (\$/Ton) (q)		
1	Consolidation Coal	3, W. Va, B-1	Monongahela Only, W. Va	RD	15,507.95	\$34.600	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$34.600

5

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Gannon and Big Bend Station.

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: September Year: 1996
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Christler, Manager Financial Reporting
(813) 228-1809

5. Signature of Official Submitting Form: 
E.A. Towson, Assistant Controller

6. Date Completed: November 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (\$/Ton) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	CB	401,932.00	\$22.495	\$8.542	\$43.037	1.96	11,203	9.55	14.13

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: September Year 1966
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Christler, Manager Financial Reporting (813) 228-1508

5. Signature of Official Submitting Form: 
E.A. Thomas, Assistant Controller

6. Date Compiled: November 15, 1966


Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Slewhead & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Tampa Facility	N/A	N/A	404,952.00	N/A	\$0.000	\$39,495	\$0.000	\$39,495	\$0.000	\$39,495

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: September Year: 1968
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Christler, Manager Financial Reporting (813) 228-1600

5. Signature of Official Submitting Form: 
E.A. Townes, Assistant Controller

6. Date Completed: November 15, 1968

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shortland & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Open Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Transfer Facility	N/A	Derrick, La.	OB	401,832.00	\$33.450	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.542	\$43.992

FPSC Form 422-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Geneva Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Cluckster, Manager Financial Reporting (813) 229-1999

5. Signature of Official Submitting Firm: 
E.A. Townsend, Assistant Controller

6. Date Completed: November 15, 1999


Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	157,475.00	\$21,488	\$8,580	\$40,998	1.15	11,025	5.39	10.33
2.	Gen III Coal	8, KY, 236	LTC	LR	28,849.00	\$41,890	\$17,835	\$59,525	0.86	12,478	6.04	10.21
3.	Gen III Coal	4, KY, 196	LTC	LR	61,193.00	\$41,890	\$18,919	\$60,909	1.35	12,999	6.17	5.84

EPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: September Year: 1996
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gammet Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Christler, Manager Financial Reporting (813) 228-1808

5. Signature of Official Submitting Form: 
C.A. Towles, Assistant Controller

6. Date Completed: November 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/ton) (f)	Shorthaul & Loading Charges (\$/ton) (g)	Original Invoice Price (\$/ton) (h)	Rebate Price Adjustments (\$/ton) (i)	Base Price (\$/ton) (j)	Quality Adjustments (\$/ton) (k)	Effective Purchase Price (\$/ton) (l)
1	Transfer Facility	N/A	N/A	157,475.00	N/A	\$0.000	\$31,468	\$0.000	\$31,468	\$0.000	\$31,468
2	Galbit Coal	B,KY,135	LTC	28,849.00	N/A	\$0.000	\$41,590	\$0.000	\$41,590	\$0.000	\$41,590
3	Galbit Coal	B,KY,150	LTC	51,136.00	N/A	\$0.000	\$41,590	\$0.000	\$41,590	\$0.000	\$41,590

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: September Year: 1998
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Christler, Manager Financial Reporting (215) 228-1809

5. Signature of Official Submitting Form:


E.A. Townes, Assistant Controller

6. Date Completed: November 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Auto (Inhaul & Loading) Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton) (s)	Total Transportation Charges (\$/Ton) (t)	FOB Plant Price (\$/Ton) (u)		
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-acting Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)					
1.	Transfer Facility	N/A	Dewitt, La	OB	167,475.00	1	\$31.458	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$31.458	\$40.938	3
2.	Gallop Coal	8, KY, 295	Whitney Cmy, KY	UR	28,649.00	2	\$41.890	\$0.000	\$17.836	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$41.890	\$59.726	4
3.	Genlil Coal	8, KY, 185	Pike Cnty, KY	UR	61,138.00	1	\$41.890	\$0.000	\$18.916	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$41.890	\$60.806	4

FPSC Form 423-2

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Reporting Month: September Year: 1998
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chonaker, Manager Financial Reporting (813) 228-1609

5. Signature of Official Submitting Form: *E.A. Townes*
E.A. Townes, Assistant Controller

6. Date Completed: November 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	(NOTE 2) Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Btu/lb Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	0.00	\$0.000	\$0.000	\$0.000	*	*	*	*

* No analysis taken
 → *NO DELIVERY MADE THIS MONTH*

(1) An Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend and Gannon Station.
 (2) No delivery made this month.

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: September Year: 1996
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Christler, Manager Panhandle Reporting
(813) 228 - 1909

5. Signature of Official Submitting Form:


E.A. Townes, Assistant Controller

6. Date Completed: November 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Bargehaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Price Adjustments (\$/Ton) (i)	Retrospective Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	0.00	N/A	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: September Year: 1998
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Christler, Manager Financial Reporting (813) 228-1008

5. Signature of Official Submitting Form: 
 E. A. Townes, Assistant Controller

6. Date Completed: November 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/ton) (g)	Add'l Shorthaul & Loading Charges (\$/ton) (h)	Rail Charges		Waterborne Charges				Other Related Charges (\$/ton) (s)	Total Transportation Charges (\$/ton) (t)	FOB Plant Price (\$/ton) (u)
								Rail Rate (\$/ton) (i)	Other Rail Charges (\$/ton) (j)	River Barge Rate (\$/ton) (k)	Traffic-loading Rate (\$/ton) (l)	Ocean Barge Rate (\$/ton) (m)	Other Water Charges (\$/ton) (n)			
1.	Transfer Facility	N/A	Devant, La.	OB	0.00	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000

↑
 should not highlight

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Christler, Manager Financial Reporting
 (813) 228-1009

1. Reporting Month: September Year: 1996

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Form: 
 E.J. Tuohimaa, Assistant Controller

5. Date Completed: November 15, 1996

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (\$) (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Payment (m)
1.	April, 1996	Transfer Facility	Big Bend	Zeigler	1.	69,891.20	423-2(a)	Col. (k), Quality Adj.	\$0.000	(\$0.045)	\$42.873	Quality Adj
2.	May, 1996	Transfer Facility	Big Bend	Zeigler	1.	74,992.90	423-2(a)	Col. (k), Quality Adj.	\$0.000	(\$0.045)	\$42.873	Quality Adj
3.	June, 1996	Transfer Facility	Big Bend	Zeigler	1.	62,455.00	423-2(a)	Col. (k), Quality Adj.	\$0.000	(\$0.045)	\$42.873	Quality Adj
4.	January, 1996	Transfer Facility	Big Bend	Peabody Development	4.	24,710.00	423-2(a)	Col. (k), Quality Adj.	\$2.150	\$2.339	\$42.962	Quality Adj
5.	February, 1996	Transfer Facility	Big Bend	Peabody Development	4.	17,546.40	423-2(a)	Col. (k), Quality Adj.	\$2.190	\$2.338	\$41.260	Quality Adj
6.	March, 1996	Transfer Facility	Big Bend	Peabody Development	4.	26,713.70	423-2(a)	Col. (k), Quality Adj.	\$2.190	\$2.339	\$42.246	Quality Adj
7.	April, 1996	Transfer Facility	Big Bend	Peabody Development	3.	23,312.50	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$1.960	\$41.732	Quality Adj
8.	April, 1996	Transfer Facility	Big Bend	Peabody Development	3.	23,312.50	423-2(a)	Col. (k), Quality Adj.	\$1.960	\$2.139	\$41.911	Quality Adj
9.	May, 1996	Transfer Facility	Big Bend	Peabody Development	3.	16,936.60	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$1.960	\$40.500	Quality Adj
10.	May, 1996	Transfer Facility	Big Bend	Peabody Development	3.	16,936.60	423-2(a)	Col. (k), Quality Adj.	\$1.960	\$2.139	\$40.679	Quality Adj
11.	June, 1996	Transfer Facility	Big Bend	Peabody Development	3.	33,328.10	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$1.960	\$40.487	Quality Adj
12.	June, 1996	Transfer Facility	Big Bend	Peabody Development	3.	33,328.10	423-2(a)	Col. (k), Quality Adj.	\$1.960	\$2.139	\$40.668	Quality Adj
13.												
14.												
15.												